



Allen Anderson, President & CEO

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May 3, 2016

Mr. Aaron Greenwell, Acting Executive Director
Public Service Commission
PO Box 615
211 Sower Boulevard
Frankfort, KY 40602

Dear Mr. Greenwell:

RE: PSC Case No. 2016-00144

Please find enclosed an original and seven copies of the response to the Public Service Commission Staff's First Data Request for Information in the above-referenced case dated April 14, 2016.

Please let me know if additional information is needed.

Respectfully,

A handwritten signature in black ink that reads 'Allen Anderson'.

Allen Anderson
President & CEO

AA:jcg

Enclosures

RECEIVED

MAY 06 2016

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIROMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR THE SIX)
MONTH BILLING PERIODS ENDING)
DECEMBER 31, 2015 AND THE PASS THROUGH)
MECHANISM FOR ITS SIXTEEN MEMBER)
DISTRIBUTION COOPERATIVES)

CASE NO.
2016-00144

CERTIFICATE

STATE OF KENTUCKY

COUNTY OF PULASKI

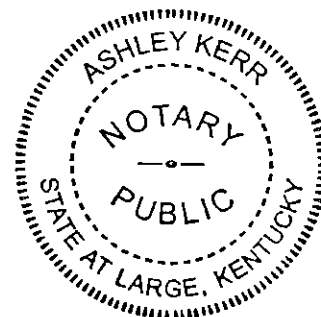
Michelle D. Herrman, being duly sworn, states that she has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission Staff's First Data Request for Information contained in the above-referenced case dated April 14, 2016, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Michelle D Herrman

Subscribed and sworn before me on the 3rd day of May, 2016.

Ashley Kerr
Notary Public

My commission expires 8/31/2019.



SOUTH KENTUCKY RURAL ELLECTRIC COOPERATIVE

PSC CASE NO. 2016-00144

ENVIRONMENTAL SURCHARGE MECHANISM

RESPONSE TO COMMISSION STAFF'S FIRST REQUEST

FOR INFORMATION DATED APRIL 14, 2016

Request 2

This question is addressed to each of the 16 Member Cooperatives. For each of the 16 member distribution cooperatives, prepare a summary schedule showing the distribution cooperative's pass-through revenue requirement for the months corresponding with the six-month review utilizing the revised methodology approved in Case No. 2015-00281. Include the two months subsequent to the billing period included in the applicable review period. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide all supporting calculations and documentation in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

Response

Page 2 of 2 shows the calculation of the under-recovery in the amount of \$157,458.

Please see East Kentucky Power Cooperative's response to Request No. 2 of the Commission Staff's First Request for Information dated April 14, 2016 for the Excel spreadsheet supporting the calculations of the under-recovery.

South Kentucky RECC - Calculation of (Over)/Under Recovery

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2014-00051 (Over)/Under-Recovery				\$1,109,224
1b	From Case No. 2015-00281 (Over)/Under-Recovery				\$541,986
1c	Total Previous (Over)/Under-Recovery				\$1,651,210
2	Jul-15	\$1,275,197	\$1,095,731	\$179,466	\$1,830,676
3	Aug-15	\$1,003,555	\$1,290,029	(\$286,474)	\$1,544,202
4	Sep-15	\$940,465	\$1,025,655	(\$85,190)	\$1,459,012
5	Oct-15	\$881,693	\$1,032,825	(\$151,132)	\$1,307,880
6	Nov-15	\$1,131,143	\$1,100,066	\$31,077	\$1,338,957
7	Dec-15	\$1,220,873	\$1,305,774	(\$84,901)	\$1,254,055
Post Review	Jan-16	\$1,679,765	\$1,568,733	\$111,032	\$1,365,088
	Feb-16	\$1,277,485	\$1,900,465	(\$622,980)	\$742,108
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2015					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2014-00051 Recovery		(\$1,109,224)	\$554,613	(\$554,611)
8b	Case No. 2015-00281 Recovery		(\$541,986)	\$0	(\$541,986)
8c	Total Order amounts remaining - Over/(Under):				(\$1,096,597)
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations - Lines 7 & 8c]				\$157,458
10	Monthly recovery (per month for six months)				\$26,243
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				\$1,651,210
12	Previous Over/(Under)-Recovery Remaining to be Amortized, ending of Review Period				(\$1,096,597)
13	Total Amortization during Review Period				\$554,613
14	(Over)/Under-Recovery from Column 5, Line 9				\$157,458
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				(\$397,155)
16	Difference				\$554,613

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2014-00051	Case No. 2015-00281
Jul-15	\$0	\$0
Aug-15	\$0	\$0
Sep-15	\$0	\$0
Oct-15	\$184,871	\$0
Nov-15	\$184,871	\$0
Dec-15	\$184,871	\$0
Totals	\$554,613	\$0

SOUTH KENTUCKY RURAL ELLECTRIC COOPERATIVE

PSC CASE NO. 2016-00144

ENVIRONMENTAL SURCHARGE MECHANISM

RESPONSE TO COMMISSION STAFF'S FIRST REQUEST

FOR INFORMATION DATED APRIL 14, 2016

Request 7

This question is addressed to each of the 16 member distribution cooperatives. For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2015. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations and documentation in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

Response

Please see East Kentucky Power Cooperative's response to Request No. 2 of the Commission Staff's First Request for Information dated April 14, 2016 for the calculation of the review period's over- or under-recovery.

South Kentucky has used a six-month amortization for the Under Recovery in this case.

Please see Item 7, pages 2-5 for the requested calculations. See also, the enclosed CD containing the Excel spreadsheet with the file name of 2016-00144 DR1 7.xlsx.

South Kentucky RECC
Average Residential Consumer's Usage

	<u># Customers</u>	<u>kWh</u>
Dec 2014	60,528	80,907,042
Jan 2015	60,800	97,034,047
Feb	60,458	107,095,435
Mar	60,544	96,680,241
Apr	60,666	55,709,942
May	60,832	45,144,015
June	60,746	52,815,776
July	61,089	59,495,440
Aug	60,872	64,443,890
Sept	60,866	55,795,954
Oct	61,092	43,974,615
Nov	<u>60,764</u>	<u>48,984,346</u>
Totals	<u>729,257</u>	<u>808,080,743</u>

Average Residential Usage 1,108

South Kentucky RECC Impact on Average Residential Consumer's Bill

Average Residential Account:	Actual	
	Rate	Bill Amount
Consumer Charge	\$12.82	\$12.82
kWh Charge	\$0.08543	
kWh Average Monthly Usage	1,108	\$94.66
Fuel Adjustment	-\$0.00397	-\$4.40
		\$103.08
*Environmental Monthly Charge	13.96%	\$14.39
School Tax	3.00%	\$3.52
Total Monthly Bill		\$120.99

Average Residential Account:	6 Month Recovery	
	Rate	Bill Amount
Consumer Charge	\$12.82	\$12.82
kWh Charge	\$0.08543	
kWh Average Monthly Usage	1,108	\$94.66
Fuel Adjustment	-\$0.00397	-\$4.40
		\$103.08
*Environmental Monthly Charge	14.23%	\$14.67
School Tax	3.00%	\$3.53
Total Monthly Bill		\$121.28
	Impact	\$0.29

*Based on Rates on Page 4 & 5.
 Additional Monthly Recovery of \$26,243 for six months
 Under Recovery \$157,458/6

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for South Kentucky RECC

For the Month Ending December 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to South Kentucky	On-peak Revenue Adjustment	EKPC Net Monthly Sales to South Kentucky	EKPC 12-months Ended Average Monthly Revenue from Sales to South Kentucky	South Kentucky Revenue Requirement	Amortization of (Over)/Under Recovery	South Kentucky Net Revenue Requirement	South Kentucky Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	South Kentucky Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	South Kentucky Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-14	10.92%	0.00%	10.92%	\$ 11,366,310		\$ 11,366,310	\$ 7,166,716	\$ 782,605	\$ 28,228	\$ 810,833	\$ 12,851,992		\$ 12,851,992	\$ 9,739,227	8.39%
Feb-14	5.44%	0.00%	5.44%	\$ 8,979,796		\$ 8,979,796	\$ 7,248,947	\$ 394,343	\$ -	\$ 394,343	\$ 15,039,483		\$ 15,039,483	\$ 9,950,186	4.05%
Mar-14	11.62%	0.00%	11.62%	\$ 8,300,709		\$ 8,300,709	\$ 7,254,880	\$ 843,017	\$ (60,127)	\$ 782,890	\$ 11,091,124		\$ 11,091,124	\$ 9,986,831	7.87%
Apr-14	13.47%	0.00%	13.47%	\$ 5,911,467		\$ 5,911,467	\$ 7,259,486	\$ 977,853	\$ (60,127)	\$ 917,726	\$ 9,568,630		\$ 9,568,630	\$ 9,950,607	9.19%
May-14	15.84%	0.00%	15.84%	\$ 5,991,640		\$ 5,991,640	\$ 7,270,226	\$ 1,151,604	\$ (60,127)	\$ 1,091,477	\$ 7,788,981		\$ 7,788,981	\$ 9,962,977	10.97%
Jun-14	15.67%	0.00%	15.67%	\$ 6,800,613		\$ 6,800,613	\$ 7,300,644	\$ 1,144,011	\$ (60,127)	\$ 1,083,884	\$ 8,867,817		\$ 8,867,817	\$ 10,002,495	10.88%
Jul-14	14.38%	0.00%	14.38%	\$ 7,024,102		\$ 7,024,102	\$ 7,338,975	\$ 1,055,345	\$ (60,127)	\$ 995,218	\$ 9,678,462		\$ 9,678,462	\$ 10,028,718	9.95%
Aug-14	12.62%	0.00%	12.62%	\$ 7,115,619		\$ 7,115,619	\$ 7,381,420	\$ 931,535	\$ (60,127)	\$ 871,408	\$ 9,495,747		\$ 9,495,747	\$ 10,031,144	8.69%
Sep-14	13.53%	0.00%	13.53%	\$ 6,082,960		\$ 6,082,960	\$ 7,409,004	\$ 1,002,438	\$ -	\$ 1,002,438	\$ 9,691,541		\$ 9,691,541	\$ 10,077,955	9.99%
Oct-14	15.57%	0.00%	15.57%	\$ 5,397,739		\$ 5,397,739	\$ 7,388,497	\$ 1,150,389	\$ -	\$ 1,150,389	\$ 8,031,738		\$ 8,031,738	\$ 10,110,050	11.41%
Nov-14	16.95%	0.00%	16.95%	\$ 7,667,059		\$ 7,667,059	\$ 7,428,431	\$ 1,259,119	\$ -	\$ 1,259,119	\$ 9,537,438		\$ 9,537,438	\$ 10,185,724	12.45%
Dec-14	13.88%	0.00%	13.88%	\$ 7,966,235		\$ 7,966,235	\$ 7,383,687	\$ 1,024,856	\$ -	\$ 1,024,856	\$ 11,033,974		\$ 11,033,974	\$ 10,223,061	10.06%
Jan-15	13.67%	0.00%	13.67%	\$ 9,674,817		\$ 9,674,817	\$ 7,242,730	\$ 990,081	\$ -	\$ 990,081	\$ 12,067,988		\$ 12,067,988	\$ 10,157,727	9.68%
Feb-15	11.49%	0.00%	11.49%	\$ 10,192,879		\$ 10,192,879	\$ 7,343,820	\$ 843,805	\$ -	\$ 843,805	\$ 13,473,758		\$ 13,473,758	\$ 10,027,250	8.31%
Mar-15	10.90%	0.00%	10.90%	\$ 7,563,960		\$ 7,563,960	\$ 7,282,424	\$ 793,784	\$ -	\$ 793,784	\$ 12,100,415		\$ 12,100,415	\$ 10,111,357	7.92%
Apr-15	14.44%	0.00%	14.44%	\$ 4,848,805		\$ 4,848,805	\$ 7,193,869	\$ 1,038,795	\$ -	\$ 1,038,795	\$ 8,567,084		\$ 8,567,084	\$ 10,027,895	10.27%
May-15	18.09%	0.00%	18.09%	\$ 5,088,027		\$ 5,088,027	\$ 7,118,568	\$ 1,287,749	\$ -	\$ 1,287,749	\$ 7,416,764		\$ 7,416,764	\$ 9,996,877	12.84%
Jun-15	18.44%	0.00%	18.44%	\$ 6,383,050		\$ 6,383,050	\$ 7,083,771	\$ 1,306,247	\$ -	\$ 1,306,247	\$ 7,997,527		\$ 7,997,527	\$ 9,924,370	13.07%
Jul-15	15.91%	0.00%	15.91%	\$ 6,915,402		\$ 6,915,402	\$ 7,074,713	\$ 1,125,587	\$ -	\$ 1,125,587	\$ 8,531,822		\$ 8,531,822	\$ 9,828,816	11.34%
Aug-15	16.25%	0.00%	16.25%	\$ 6,307,683		\$ 6,307,683	\$ 7,007,385	\$ 1,138,700	\$ 184,871	\$ 1,323,571	\$ 9,867,060		\$ 9,867,060	\$ 9,859,759	13.47%
Sep-15	17.07%	0.00%	17.07%	\$ 5,787,473		\$ 5,787,473	\$ 6,982,781	\$ 1,191,957	\$ 184,871	\$ 1,376,828	\$ 9,041,887		\$ 9,041,887	\$ 9,805,621	13.96%
Oct-15	18.51%	0.00%	18.51%	\$ 5,165,143		\$ 5,165,143	\$ 6,963,378	\$ 1,288,921	\$ 184,871	\$ 1,473,792	\$ 7,665,477		\$ 7,665,477	\$ 9,775,100	15.03%
Nov-15	18.81%	0.00%	18.81%	\$ 6,110,967		\$ 6,110,967	\$ 6,833,703	\$ 1,285,420	\$ 184,871	\$ 1,470,291	\$ 7,879,060		\$ 7,879,060	\$ 9,636,901	15.04%
Dec-15	19.87%	0.00%	19.87%	\$ 6,490,563		\$ 6,490,563	\$ 6,710,731	\$ 1,333,422	\$ 184,871	\$ 1,518,293					15.75%

Notes:
South Kentucky Total Monthly Retail Revenues in Column (11) Includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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Pass Through Mechanism Report for South Kentucky RECC

For the Month Ending December 2015

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Feb-15	11.49%	0.00%	11.49%	\$ 10,192,879		\$ 10,192,879	\$ 7,343,820	\$ 843,805	\$ -	\$ 843,805	\$ 13,473,758		\$ 13,473,758	\$ 10,027,250	8.31%
Mar-15	10.90%	0.00%	10.90%	\$ 7,563,960		\$ 7,563,960	\$ 7,282,424	\$ 793,784	\$ -	\$ 793,784	\$ 12,100,415		\$ 12,100,415	\$ 10,111,357	7.92%
Apr-15	14.44%	0.00%	14.44%	\$ 4,848,805		\$ 4,848,805	\$ 7,193,869	\$ 1,038,795	\$ -	\$ 1,038,795	\$ 8,567,084		\$ 8,567,084	\$ 10,027,895	10.27%
May-15	18.09%	0.00%	18.09%	\$ 5,088,027		\$ 5,088,027	\$ 7,118,568	\$ 1,287,749	\$ -	\$ 1,287,749	\$ 7,416,764		\$ 7,416,764	\$ 9,996,877	12.84%
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Sep-15	17.07%	0.00%	17.07%	\$ 5,787,473		\$ 5,787,473	\$ 6,982,761	\$ 1,191,957	\$ 211,114	\$ 1,403,071	\$ 9,041,887		\$ 9,041,887	\$ 9,805,621	14.23%
Oct-15	18.51%	0.00%	18.51%	\$ 5,165,143		\$ 5,165,143	\$ 6,963,378	\$ 1,288,921	\$ 184,871	\$ 1,473,792	\$ 7,665,477		\$ 7,665,477	\$ 9,775,100	15.03%
Nov-15	18.81%	0.00%	18.81%	\$ 6,110,967		\$ 6,110,967	\$ 6,833,703	\$ 1,285,420	\$ 184,871	\$ 1,470,291	\$ 7,879,060		\$ 7,879,060	\$ 9,636,901	15.04%
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Notes:
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Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Case No. 2014-00051 Monthly Amount	\$ 184,871
Case No. 2016-00144 Monthly Amount	\$ 26,243
	\$ 211,114