

JOHN N. HUGHES
Attorney at Law
Professional service Corporation
124 West Todd Street
Frankfort, Kentucky 40601

Telephone: (502) 227-7270

jnhughes@johnnhughespsc.com

October 12, 2015

RECEIVED

OCT 12 2015

PUBLIC SERVICE
COMMISSION

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Case 2015-00299

Dear Mr. Derouen:

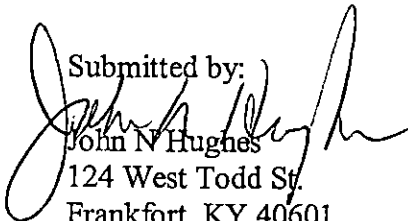
Kentucky Frontier Gas, LLC submits a supplemental response to the filing of October 7, 2015 – tab 4(a) and (c); tab 7 – additional emails from and to Jefferson Gas; and tab 9c. A petition for confidentiality for a portion of tab 7 is also being filed.

If additional information is needed, please contact me.

RECEIVED

OCT 12 2015

PUBLIC SERVICE
COMMISSION

Submitted by:

John N. Hughes
124 West Todd St.
Frankfort, KY 40601
502 227-7270
Attorney for Kentucky Frontier Gas,
LLC

Attachments

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

The Joint Application of Kentucky Frontier Gas, LLC)	
and Public Gas Company for approval of transfer)	
and acquisition of assets and financing)	2015-00299
)	

PETITION FOR CONFIDENTIALITY

Kentucky Frontier Gas, LLC (Frontier) petitions the Commission ("Commission"), pursuant to 807 KAR 5:001, Section 13, and all other applicable law, for confidential treatment of certain information submitted to the Commission as part of its Response, tab 7, dated October 7, 2015 in this proceeding. The information previously submitted consists of a portion of an email to the client, copy attached. The portion of the message redacted is not related to the substance of the data request, but contains privileged communication.

KRS Chapter 61 requires information filed with the Commission to be available for public inspection unless specifically exempted by statute. The redacted email warrants confidential treatment and protection from public inspection because it falls squarely within a statutory exemption of KRS 61.878 from the general requirement that all information filed with the Commission be made available for public inspection. KRS 61.878(1) exempts from this general requirement the disclosure of any materials beyond that allowed by the Rules of Civil Procedure.

This email warrants confidential treatment and protection from public inspection because it constitutes privileged attorney-client communications under Kentucky Rules of Evidence (KRE) 503. KRE 503(b) provides in relevant part, "A client has a privilege to refuse to disclose and to prevent any other person from disclosing a confidential communication made for the purpose of facilitating the rendition of professional legal services to the client . . . [b]etween the client or a representative of the client and the client's lawyer or a representative of the lawyer[.]" KRE 503(b). KRE 503(a)(5) provides in relevant part, "A communication is 'confidential' if not intended to be disclosed to third persons other than those to whom disclosure is made in furtherance of the rendition of professional legal services to the client" KRE 503(a)(5).

In *St. Luke Hospitals, Inc., v. Hon. Leonard L. Kopowski, Campbell Circuit Court Judge*, 160 S.W.3d 771 (Ky. 2005), the Supreme Court of Kentucky emphasized the restrictive nature of the attorney-client privilege. That case involved a medical negligence suit arising from the death of a hospital patient. *Id.* at 774. Shortly after the patient's death, the hospital officer in charge of risk management contacted the hospital's attorney. *Id.* At the attorney's request, the risk manager conducted an interview with the three nurses involved in the care of the patient, and each of the statements was reduced writing. *Id.* The trial court had ordered that the statements were subject to production and held that even though the writings were protected by the attorney-client privilege, the hospital's privilege was overridden because of the plaintiff's inability to obtain the facts contained within the statements through any other means. *Id.* The Supreme Court of Kentucky reversed, agreeing with the lower courts that the attorney-client privilege applies to the nurses' statements. *Id.* at 776. However, on the

issue of whether the privilege was somehow overcome because the information sought could not be obtained from an alternative source, the Court vehemently answered in the negative, holding that “when a communication is protected by the attorney-client privilege it may not be overcome by a showing of need by an opposing party to obtain the information contained in the privileged communication.” *Id. at 776-777*. The Court further explained, “In short, attorney-client privileged communications do not fall within the ambit of [the work product doctrine], and are not discoverable even when the information is essential to the underlying case and cannot be obtained from another source.” *Id. at 777*. The Court rejected the notion that any exception to the attorney-client privilege exists beyond what is specifically provided for in KRE 503, stating

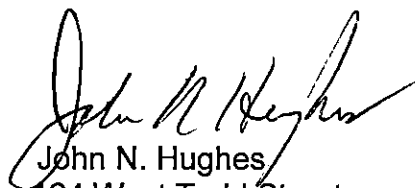
KRE 503 specifically delineates the circumstances in which the privilege gives way to other considerations. Listed in KRE 503(d), the exceptions provisions, and clearly laid out is each instance when the privilege may be abrogated. Therefore, the rule itself articulates when the privilege, normally absolute, is overcome. Moreover, the enumerated exceptions indicate that the drafters of KRE 503 were well aware of how to create exceptions to the privilege. Notably, there is no mention of necessity or lack of available alternatives as exceptions to the attorney-client privilege.

If the Commission determines that the information is not confidential, Frontier requests that the Commission hold an evidentiary hearing (a) to protect the Company's due process rights and (b) to supply the Commission with a complete record to enable it to reach a decision with regard to this matter. Utility Regulatory Commission v. Kentucky Water Service Company, Inc., Ky. App., 642 S.W.2d 591, 592-94 (1982).

Frontier requests that the information referenced herein be kept confidential for

an indefinite period.

For these reasons, Frontier petitions the Commission to treat as confidential, indefinitely, the information referenced in this petition in its entirety

A handwritten signature in black ink, appearing to read "John N. Hughes". The signature is fluid and cursive, with the first name "John" being more prominent.

John N. Hughes
124 West Todd Street
Frankfort, Kentucky 40601
502-227-7270
jnhughes@johnnhughespsc.com

Attorney for Kentucky Frontier
Gas, LLC

John Hughes

From: John Hughes
Sent: Friday, September 04, 2015 1:42 PM
To: Bob Oxford; IGS Inc.; Steve Shute
Subject: Jefferson Gas

Bob, I left a voice message for you - Pat McGonagle called about the JG/Public gas assignment. He was unaware that KFG had included it as part of the transfer case. He does not intend to agree to assign without changes, primarily an increase in the base rate to \$2.00. [REDACTED]
[REDACTED]
[REDACTED]

Jack

4. Refer to the application, Exhibit 3, page 7, Section 3.06, Assigned Contracts. Provide a list of the contracts Public will assign to Frontier.

WITNESS: OXFORD

RESPONSE:

4. Jefferson Gas, LLC declined to approve the transfer of their contract with Public Gas. Kentucky Frontier Gas has negotiated a new contract with Jefferson Gas, a copy of which is attached. This contract includes 9 delivery points for Public Gas customers.

The following is a list of leases and contracts received from Public Gas to date that will be assigned to Kentucky Frontier Gas, LLC:

- a. Office lease is effective March 1, 2013 through February 29, 2016. Frontier is undecided regarding the renewal of the lease. Frontier may extend it on a month to month basis until it has more experience in operating the Public Gas systems.
- b. Public Gas ROW's: There are 119 pages of ROW descriptions on file in the Public Gas data room. The ROW's will be assigned to Frontier.
- c. Hinkle Contracting agreement through May 2017 for a special rate on natural gas purchases. The agreement Addendum states that Public will give fixed pricing "if it is deemed feasible by Seller", but the sales history indicates Hinkle paid the tariffed rate.

Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date: October 1, 2015

The parties to this Base Contract are the following:

PARTY A Jefferson Gas, LLC	PARTY NAME	PARTY B Kentucky Frontier Gas, LLC
P.O. Box 35 Winchester, KY 40392	ADDRESS	4891 Independence Street, Suite 200 Wheat Ridge, CO 80033
<u>www.jeffersongas.com</u>	BUSINESS WEBSITE	
NAESB 012	CONTRACT NUMBER	
80-131-7421	D-U-N-S® NUMBER	
<input checked="" type="checkbox"/> US FEDERAL: [REDACTED] <input type="checkbox"/> OTHER:	TAX ID NUMBERS	<input type="checkbox"/> US FEDERAL: [REDACTED] <input type="checkbox"/> OTHER:
Kentucky	JURISDICTION OF ORGANIZATION	
<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____	COMPANY TYPE	<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____
	GUARANTOR (IF APPLICABLE)	
CONTACT INFORMATION		
ATTN: Patrick J. McGonagle. TEL#: [REDACTED] FAX#: (859) 737-0102 EMAIL: mcgonaglepatrick@sbcglobal.net	COMMERCIAL	ATTN: TEL#: FAX#: EMAIL:
ATTN: Jack Banks TEL#: [REDACTED] FAX#: (859) 737-0102 EMAIL: jackjeffersongas@kymail.com	SCHEDULING	ATTN: Mike Harris TEL#: (606) 886-2431 FAX#: (606) 889-9196 EMAIL: mike@kyfrontiergas.com
ATTN: Patrick J. McGonagle TEL#: [REDACTED] FAX#: (859) 737-0102 EMAIL: mcgonaglepatrick@sbcglobal.net	CONTRACT AND LEGAL NOTICES	ATTN: Dennis R. Homer TEL#: (303) 422-3400 FAX#: (303) 422-6105 EMAIL: dhomer@kyfrontiergas.com
ATTN: Patrick J. McGonagle. TEL#: [REDACTED] FAX#: (859) 737-0102 EMAIL: mcgonaglepatrick@sbcglobal.net	CREDIT	ATTN: TEL#: FAX#: EMAIL:
ATTN: Jack Banks TEL#: [REDACTED] FAX#: (859) 737-0102 EMAIL: jackjeffersongas@kymail.com	TRANSACTION CONFIRMATIONS	ATTN: Mike Harris TEL#: (606) 886-2431 FAX#: (606) 889-9196 EMAIL: mike@kyfrontiergas.com
ACCOUNTING INFORMATION		
ATTN: Linda Koppelman TEL#: [REDACTED] FAX#: (859) 737-0102 EMAIL: lindak@jeffersongas.com	INVOICES PAYMENTS SETTLEMENTS	ATTN: Kim Crisp TEL#: (606) 886-2431 FAX#: (606) 889-9196 EMAIL: kcrisp@kyfrontiergas.com
BANK: ABA: ACCT: OTHER DETAILS:	WIRE TRANSFER NUMBERS (IF APPLICABLE)	BANK: ABA: ACCT: OTHER DETAILS:
BANK: PNC Bank ABA: [REDACTED] ACCT: 4[REDACTED] OTHER DETAILS:	ACH NUMBERS (IF APPLICABLE)	BANK: ABA: ACCT: OTHER DETAILS:
ATTN: Linda Koppelman ADDRESS: P.O. Box 35 Winchester, KY 40392	CHECKS (IF APPLICABLE)	ATTN: ADDRESS:

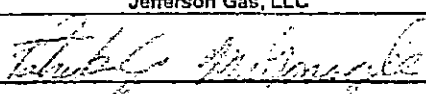
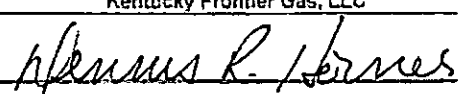
Base Contract for Sale and Purchase of Natural Gas

(Continued)

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select the appropriate box(es) from each section:

Section 1.2 Transaction Procedure <input checked="" type="checkbox"/> Oral (default) OR <input type="checkbox"/> Written	Section 10.2 Additional Events of Default <input checked="" type="checkbox"/> No Additional Events of Default (default) Indebtedness Cross Default Party A: _____ Party B: _____ Transactional Cross Default Specified Transactions: _____
Section 2.7 Confirm Deadline <input type="checkbox"/> 2 Business Days after receipt (default) <input checked="" type="checkbox"/> 5 Business Days after receipt	
Section 2.8 Confirming Party <input type="checkbox"/> Seller (default) OR <input checked="" type="checkbox"/> Buyer Jefferson Gas	
Section 3.2 Performance Obligation <input checked="" type="checkbox"/> Cover Standard (default) OR Spot Price Standard	Section 10.3.1 Early Termination Damages <input checked="" type="checkbox"/> Early Termination Damages Apply (default) OR Early Termination Damages Do Not Apply
Note: The following Spot Price Publication applies to both of the immediately preceding.	Section 10.3.2 Other Agreement Setoffs Apply (default) Other Agreement Setoffs <input type="checkbox"/> Bilateral (default) <input checked="" type="checkbox"/> Triangular OR Other Agreement Setoffs Do Not Apply
Section 2.3.1 Spot Price Publication <input checked="" type="checkbox"/> Gas Daily Midpoint (default) OR _____	
Section 6 Taxes <input checked="" type="checkbox"/> Buyer Pays At and After Delivery Point (default) OR Seller Pays Before and At Delivery Point	
Section 7.2 Payment Date <input checked="" type="checkbox"/> 25 th Day of Month following Month of delivery (default) OR <input type="checkbox"/> Day of Month following Month of delivery	Section 15.5 Choice Of Law Kentucky
Section 7.2 Method of Payment <input type="checkbox"/> Wire transfer (default) <input checked="" type="checkbox"/> Automated Clearinghouse Credit (ACH) Check	Section 15.10 Confidentiality <input checked="" type="checkbox"/> Confidentiality applies (default) OR Confidentiality does not apply
Section 7.7 Netting <input checked="" type="checkbox"/> Netting applies (default) OR Netting does not apply	
<input checked="" type="checkbox"/> Special Provisions Number of sheets attached: <u>TBD</u> Addendum(s): _____	

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

Jefferson Gas, LLC	PARTY NAME	Kentucky Frontier Gas, LLC
By: 	SIGNATURE	By: 
Patrick J. McGonagle	PRINTED NAME	Dennis R. Horner
President	TITLE	Gas Contracts Manager

General Terms and Conditions

Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.9.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract.

SECTION 2. DEFINITIONS

The terms set forth below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Additional Event of Default" shall mean Transactional Cross Default or Indebtedness Cross Default, each as and if selected by the parties pursuant to the Base Contract.

2.2. "Affiliate" shall mean, in relation to any person, any entity controlled, directly or indirectly, by the person, any entity that controls, directly or indirectly, the person or any entity directly or indirectly under common control with the person. For this purpose, "control" of any entity or person means ownership of at least 50 percent of the voting power of the entity or person.

- 2.3. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.
- 2.4. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.
- 2.5. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).
- 2.6. "Business Day(s)" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S.
- 2.7. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.
- 2.8. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.
- 2.9. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation, all of which shall form a single integrated agreement between the parties.
- 2.10. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.
- 2.11. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.
- 2.12. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.
- 2.13. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as cash, an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, guaranty, or other good and sufficient security of a continuing nature.
- 2.14. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- 2.15. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.
- 2.16. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.
- 2.17. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.
- 2.18. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.
- 2.19. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- 2.20. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- 2.21. "Guarantor" shall mean any entity that has provided a guaranty of the obligations of a party hereunder.
- 2.22. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- 2.23. "Indebtedness Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it or its Guarantor, if any, experiences a default, or similar condition or event however therein defined, under one or more agreements or instruments, individually or collectively, relating to indebtedness (such indebtedness to include any obligation whether present or future, contingent or otherwise, as principal or surety or otherwise) for the payment or repayment of borrowed money in an aggregate amount greater than the threshold specified in the Base Contract with respect to such party or its Guarantor, if any, which results in such indebtedness becoming immediately due and payable.

- 2.24. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability; except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- 2.25. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.
- 2.26. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- 2.27. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.
- 2.28. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- 2.29. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- 2.30. "Specified Transaction(s)" shall mean any other transaction or agreement between the parties for the purchase, sale or exchange of physical Gas, and any other transaction or agreement identified as a Specified Transaction under the Base Contract.
- 2.31. "Spot Price" as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- 2.32. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.
- 2.33. "Transactional Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it shall be in default, however therein defined, under any Specified Transaction.
- 2.34. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.
- 2.35. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s) excluding any quantity for which no replacement is available; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s) excluding any quantity for which no sale is available; and (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available for all or any portion of the Contract Quantity of Gas, then in addition to (i) or (ii) above, as applicable, the sole and exclusive remedy of the performing party with respect to the Gas not replaced or sold shall be an amount equal to any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the quantity of such Gas not replaced or sold. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties.

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer; provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed without undue delay. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 15.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury (including death) or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury (including death) or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. The parties agree that the delivery of and the transfer of title to all Gas under this Contract shall take place within the Customs Territory of the United States (as defined in general note 2 of the Harmonized Tariff Schedule of the United States 19 U.S.C. §1202, General Notes, page 3); provided, however, that in the event Seller took title to the Gas outside the Customs Territory of the United States, Seller represents and warrants that it is the importer of record for all Gas entered and delivered into the United States, and shall be responsible for entry and entry summary filings as well as the payment of duties, taxes and fees, if any, and all applicable record keeping requirements.

8.5. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payment instructions, and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder shall be in writing and may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is

not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

9.4. The party receiving a commercially acceptable Notice of change in payment instructions or other payment information shall not be obligated to implement such change until ten Business Days after receipt of such Notice.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y or its Guarantor, if applicable), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to X, including, but not limited to cash, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or guaranty. Y hereby grants to X a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of cash transferred by Y to X pursuant to this Section 10.1. Upon the return by X to Y of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance shall be released automatically and, to the extent possible, without any further action by either party.

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its Guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; or (ix) be the affected party with respect to any Additional Event of Default; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is legally permissible, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts or physical gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and

Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

Bilateral Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff any Net Settlement Amount against (i) any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; and (ii) any amount(s) (including any excess cash margin or excess cash collateral) owed or held by the party that is entitled to the Net Settlement Amount under any other agreement or arrangement between the parties.

Triangular Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option, and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff (i) any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; (ii) any Net Settlement Amount against any amount(s) (including any excess cash margin or excess cash collateral) owed by or to a party under any other agreement or arrangement between the parties; (iii) any Net Settlement Amount owed to the Non-Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Non-Defaulting Party or its Affiliates to the Defaulting Party under any other agreement or arrangement; (iv) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party to the Non-Defaulting Party or its Affiliates under any other agreement or arrangement; and/or (v) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party or its Affiliates to the Non-Defaulting Party under any other agreement or arrangement.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of the Net Settlement Amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount as well as any setoffs applied against such amount pursuant to Section 10.3.2, shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount as adjusted by setoffs, shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Contract; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6, Section 10, Section 13, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MARKET DISRUPTION

If a Market Disruption Event has occurred then the parties shall negotiate in good faith to agree on a replacement price for the Floating Price (or on a method for determining a replacement price for the Floating Price) for the affected Day, and if the parties have not so agreed on or before the second Business Day following the affected Day then the replacement price for the Floating Price shall be determined within the next two following Business Days with each party obtaining, in good faith and from non-affiliated market participants in the relevant market, two quotes for prices of Gas for the affected Day of a similar quality and quantity in the geographical location closest in proximity to the Delivery Point and averaging the four quotes. If either party fails to provide two quotes then the average of the other party's two quotes shall determine the replacement price for the Floating Price. "Floating Price" means the price or a factor of the price agreed to in the transaction as being based upon a specified index. "Market Disruption Event" means, with respect to an index specified for a transaction, any of the following events: (a) the failure of the index to announce or publish information necessary for determining the Floating Price; (b) the failure of trading to commence or the permanent discontinuation or material suspension of trading on the exchange or market acting as the index; (c) the temporary or permanent discontinuance or unavailability of the index; (d) the temporary or permanent closing of any exchange acting as the index; or (e) both parties agree that a material change in the formula for or the method of determining the Floating Price has occurred. For the purposes of the calculation of a replacement price for the Floating Price, all numbers shall be rounded to three decimal places. If the fourth decimal number is five or greater, then the third decimal number shall be increased by one and if the fourth decimal number is less than five, then the third decimal number shall remain unchanged.

SECTION 15. MISCELLANEOUS

15.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or Affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

15.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

15.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

15.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

15.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

15.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

15.7. There is no third party beneficiary to this Contract.

15.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

15.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

15.10. Unless the parties have elected on the Base Contract not to make this Section 15.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to comply with a regulatory agency's reporting requirements including but not limited to gas cost recovery proceedings; or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure,

and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

15.11. The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties

15.12. Any original executed Base Contract, Transaction Confirmation or other related document may be digitally copied, photocopied, or stored on computer tapes and disks (the "Imaged Agreement"). The Imaged Agreement, if introduced as evidence on paper, the Transaction Confirmation, if introduced as evidence in automated facsimile form, the recording, if introduced as evidence in its original form, and all computer records of the foregoing, if introduced as evidence in printed format, in any judicial, arbitration, mediation or administrative proceedings will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither Party shall object to the admissibility of the recording, the Transaction Confirmation, or the Imaged Agreement on the basis that such were not originated or maintained in documentary form. However, nothing herein shall be construed as a waiver of any other objection to the admissibility of such evidence.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.

**Special Provisions to NAESB Base Agreement ("Agreement")
Between Jefferson Gas, LLC ("Seller") and Party B ("Buyer")**

Buyer's Credit Requirements

Seller may waive Credit Requirements as long as Buyer pays by the 25th day of the following month of delivery.

During the first two years (24 months) of this agreement, and for a further period if deemed appropriate by Seller, Buyer may be required to post one of the following forms of credit assurances if Buyer is delinquent on making payment as required in this Agreement. The requirement for Buyer to post credit assurances shall be at the sole discretion of Seller:

- (a) A guaranty in a form and issued by a creditworthy guarantor acceptable to Seller in its sole discretion for an amount equal to the revenues Buyer would pay to Seller for two (2) months of peak winter service measured by the highest two month's volumes experienced by Buyer in the past 24 months times Seller's reasonable estimate of future market pricing at the time Buyer is deemed to require special credit assurances pursuant to this section; or
- (b) A letter of credit to be effective through the ending term of any transaction confirmation for an amount equal to the revenues Buyer would pay to Seller for two (2) months of peak winter service measured by the highest two month's volumes experienced by Buyer in the past 24 months times Seller's reasonable estimate of future market pricing at the time Buyer is deemed to require special credit assurances pursuant to this section, in a form and from a financial institution approved by and acceptable to Seller, in Seller's sole reasonable discretion; or
- (c) A cash prepayment in an amount equal to the revenues Buyer would pay to Seller for the applicable month of supply/service using Seller's commercially reasonable estimate of future contract pricing and estimated volume. This cash prepayment requirement under this section would continue to roll each month with payments due by Seller to Buyer each month at least 48 business hours prior to the first day of gas delivery. Prepayments after the initial month of service would also include any adjustments due to either Buyer or Seller because of volume or contract price variances that occur after the previous prepayment occurred.

Notwithstanding anything to the contrary in this Attachment A, if Seller at any time throughout the term of this Service Agreement has reasonable grounds for insecurity regarding:

- (a) the performance by Buyer, or by the guarantor, of any obligation hereunder;
- (b) the guaranty with respect to the guarantor; or
- (c) the Buyer's performance under the terms and provisions of the NAESB Agreement and any related transaction confirmations, including without limitation and in Seller's sole reasonable discretion, the occurrence of a material change in the creditworthiness of Buyer or the guarantor;

then Seller may demand credit assurance in one or more of the forms set forth above so long as the total credit assurance demand does not exceed the amounts determined above. If Buyer fails to provide the required credit assurance within three (3) business days after written demand thereof, Seller may suspend or terminate performance under the Agreement and any applicable transaction confirmations immediately upon written notice, in addition to any and all other remedies otherwise available to Seller at law or in equity. Suspension or termination by Seller will also include Seller's right to turn off the physical meter(s) allowing physical natural gas to flow into Buyer's system if satisfaction arrangements for payment are not acceptable to Seller.

If any part of these Special Provisions conflict with the language contained in the NAESB Base Agreement, then the language in these Special Provisions shall govern any transactions between the parties.

IN WITNESS WHEREOF, the duly authorized representatives of the Parties hereto have executed these Special Provisions to NAESB Base Agreement.

KENTUCKY FRONTIER GAS, LLC

By: Dennis R. Horner

Name: Dennis R. Horner

Its: Gas Contracts Manager

Date: 10/7/15

JEFFERSON GAS, LLC

By: Patrick J. McConagle

Name: Patrick J. McConagle

Its: President

Date: 10/07/2015

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

	Date: <u>October 1, 2015</u> Transaction Confirmation #: _____			
<p>This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated <u>October 1, 2015</u>. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.</p>				
SELLER: Jefferson Gas, LLC P.O. Box 35 Winchester, KY 40392 Attn: Jack Banks Phone: (859) 245-9409 Fax: (859) 245-9409 Base Contract No. NAESB 012 Transporter: Jefferson Gas, LLC & Columbia Gas Transmission	BUYER: Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653 Attn: Dennis R. Horner, Gas Contracts Mgr. Phone: (303) 422-3400 Fax: (303) 422-6105 Base Contract No. NAESB 012			
Contract Price: \$ _____ /MMBtu or _____ (see special conditions)				
Delivery Period: Begin: <u>October 1, 2015</u> End: <u>September 30, 2016</u>				
Performance Obligation and Contract Quantity: (Select One) <table style="width: 100%;"><tr><td style="width: 33%; vertical-align: top;">Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP</td><td style="width: 33%; vertical-align: top;">Firm (Variable Quantity): _____ 1 _____ MMBtus/day Minimum _____ 1,500 _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input checked="" type="checkbox"/> Seller</td><td style="width: 33%; vertical-align: top;">Interruptible: Up to _____ MMBtus/day</td></tr></table>		Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP	Firm (Variable Quantity): _____ 1 _____ MMBtus/day Minimum _____ 1,500 _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input checked="" type="checkbox"/> Seller	Interruptible: Up to _____ MMBtus/day
Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP	Firm (Variable Quantity): _____ 1 _____ MMBtus/day Minimum _____ 1,500 _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input checked="" type="checkbox"/> Seller	Interruptible: Up to _____ MMBtus/day		
Delivery Point(s): The following "Master Meters": 1) Hazel Green 2) Carpenter Branch 3) Pan Bowl 4) Loop 5) Campton 6) Pine Ridge 7) Cliff View 8) Hooten Hollow 9) Harold Oakley. In addition, there are numerous "Farm Taps" serving customers directly off Jefferson's main pipeline. (If a pooling point is used, list a specific geographic and pipeline location):				
Special Conditions: 1. Contract Price for Producer Gathered Supplies: For gas supplies delivered to Buyer from the Jefferson Gas Gathering system that originated on the Jefferson Gas system (direct producer gas), the price shall be the applicable NYMEX settlement price for each month plus \$2.00 per MMBtu. These units will be converted to a Mcf price using the actual monthly Btu factor provided by TCO to Jefferson at its South Means meter station. Should the South Means station cease operation or TCO otherwise discontinue gas sampling at South Means, then the Btu factor used for billing purposes shall be set by Jefferson's other gas samples at meter stations with TCO.				

other gas samples at meter stations with TCO.

If Seller is required to purchase additional gas supplies during the Delivery Month, because projected gas deliveries for the remainder of the month are expected to exceed the Nomination for that Delivery Month, as stated in Paragraph 4 below, then Buyer shall pay the applicable *Platt's Gas Daily Midpoint Price* for TCO Appalachian Index price plus \$2.00 per MMBtu for these additional supplies. Seller shall provide Buyer with notice of these additional gas supplies.

3. **Contract Price During TCO Operational Flow Orders:** For gas supplies during periods where TCO has declared an Operational Flow Order (OFO), the price shall be the applicable *Platt's Gas Daily Midpoint Price* for TCO Appalachian Index price plus \$2.00 per MMBtu. Seller shall provide Buyer written confirmation of the applicable dates where TCO OFO's were in place. These units will be converted to a Mcf price using the actual monthly Btu factor provided by TCO to Jefferson at its South Means meter station. Should the South Means station cease operation or TCO otherwise discontinue gas sampling at South Means, then the Btu factor used for billing purposes shall be set by Jefferson's other gas samples at meter stations with TCO.

4. Buyer is responsible for all service lines, and shall make repairs and replacements in a diligent and workmanlike manner. A "Service Line" is defined as the small diameter pipeline from Seller's main pipeline, traversing the customer's property, and ending at the customer's dwelling.

5. **Contract Price For Deliveries In Excess of 1,000 MMBtus/day:** For gas supplies in excess of 1,000 MMBtus/day, on an individual day basis, the price shall be the TCO tariff rate, for Firm Transportation on a per MMBtu basis at one hundred percent (100%) load factor rate, plus \$2.00 per MMBtu, and plus the applicable TCO Appalachian Index price, stated above.

Seller: <u>Jefferson Gas, LLC</u>	Buyer: <u>Kentucky Frontier Gas, LLC</u>
By: <u>Patrick J. McGonagle</u>	By: <u>Dennis R. Homer</u>
Name: <u>Patrick J. McGonagle</u>	Name: <u>Dennis R. Homer</u>
Title: <u>President</u>	Title: <u>Gas Contracts Manager</u>
Date: <u>10/02/2015</u>	Date: <u>10/7/15</u>

TAB 7

John Hughes

From: IGS Inc. <igsinc@att.net>
Sent: Wednesday, October 07, 2015 4:18 PM
To: John Hughes
Subject: Fw: Public Gas Contract

Jack,

This email thread will cover a couple of the previous emails I sent you. I will try to send complete threads going forward.

Dennis
Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO 80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

----- Forwarded Message -----

From: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
To: Dennis Horner <igsinc@att.net>
Sent: Friday, September 4, 2015 10:32 AM
Subject: FW: Public Gas Contract

Dennis:

Jefferson needs to negotiate a new contract with Frontier Gas. Jefferson will not agree to assign the old Nov 11, 2011 contract. I would like to resolve this amicably so Jefferson does not have to intervene in your proceeding.

Let me know when you want to talk today.

Pat

From: Patrick McGonagle [mailto:mcgonaglepatrick@sbcglobal.net]
Sent: Friday, September 04, 2015 8:20 AM
To: Patrick J. McGonagle <mcgonaglepatrick@sbcglobal.net>
Subject: Fwd: Public Gas Contract

Sent from my iPhone

Begin forwarded message:

From: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
Date: September 3, 2015 at 5:35:13 PM EDT
To: "IGS Inc." <igsinc@att.net>
Subject: Re: Public Gas Contract

Anytime except 10:30-11:30 AM (EST). You guys decide.

Sent from my iPhone

On Sep 3, 2015, at 5:32 PM, IGS Inc. <igsinc@att.net> wrote:

What is your availability for a call tomorrow. I will need to coordinate it with Bob Oxford.

Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO
80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

From: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
To: IGS Inc. <igsinc@att.net>
Sent: Thursday, September 3, 2015 3:24 PM
Subject: Re: Public Gas Contract

Dennis: hold up that contract is not transferable we need to talk. Pat

Sent from my iPhone

On Sep 3, 2015, at 5:10 PM, IGS Inc. <igsinc@att.net> wrote:

Hi Pat,

Just wanted to let you know we have filed our application with the PSC to purchase Public Gas. As part of the application we included the Jefferson gas supply contract.

In order to transfer the contract from Public to Frontier we will need written consent from Jefferson, as per Article 15.1 of the NAESB agreement.

Let's discuss at your earliest convenience.

Thanks,

Dennis

Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO 80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

From: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
To: Dennis Horner <igsinc@att.net>
Sent: Thursday, August 27, 2015 3:06 PM
Subject: Public Gas Contract

Bob & Dennis:

I am working on the Public Gas contract. I hope to have it completed by tomorrow for your review.

Best,

Pat

Patrick J. McGonagle

3832 Woodbridge Road
Columbus, Ohio 43220
Mobile: (614) 499-3234
mcgonaglepatrick@sbcglobal.net

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John Hughes

From: IGS Inc. <igsinc@att.net>
Sent: Wednesday, October 07, 2015 4:16 PM
To: John Hughes
Subject: Fw: Public Gas Contract

FYI
Dennis
Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO 80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

----- Forwarded Message -----

From: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
To: IGS Inc. <igsinc@att.net>
Sent: Thursday, September 3, 2015 3:24 PM
Subject: Re: Public Gas Contract

Dennis: hold up that contract is not transferable we need to talk. Pat

Sent from my iPhone

On Sep 3, 2015, at 5:10 PM, IGS Inc. <igsinc@att.net> wrote:

Hi Pat,

Just wanted to let you know we have filed our application with the PSC to purchase Public Gas. As part of the application we included the Jefferson gas supply contract.

In order to transfer the contract from Public to Frontier we will need written consent from Jefferson, as per Article 15.1 of the NAESB agreement.

Let's discuss at your earliest convenience.

Thanks,

Dennis

Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO 80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

From: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
To: Dennis Horner <igsinc@att.net>
Sent: Thursday, August 27, 2015 3:06 PM
Subject: Public Gas Contract

Bob & Dennis:

I am working on the Public Gas contract. I hope to have it completed by tomorrow for your review.

Best,

Pat

Patrick J. McGonagle

3832 Woodbridge Road
Columbus, Ohio 43220
Mobile: (614) 499-3234
mcgonaglepatrick@sbcglobal.net

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John Hughes

From: IGS Inc. <igsinc@att.net>
Sent: Wednesday, October 07, 2015 4:02 PM
To: John Hughes
Cc: Steven Shute
Subject: Fw: Clean Gas Purchase Agreement for Public Gas Supply
Attachments: NAESB Clean Base Contract Jefferson_Frontier (PG)(09-28-2015.docx; Jefferson Service Line Definitions.pdf

Jack,

Attached is the last GPA sent 9/29 to McGonagle. He hasn't returned a signed copy. I will call him this afternoon.

Dennis

Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO 80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

----- Forwarded Message -----

From: IGS Inc. <igsinc@att.net>
To: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
Sent: Tuesday, September 29, 2015 5:43 PM
Subject: Clean Gas Purchase Agreement for Public Gas Supply

Pat,

Attached is a clean copy of the GPA for the PG system supply. I've also attached Bob's diagram depicting Jefferson main lines and what we believe are service lines (lines in red). Please confirm both the GPA and the definition of service lines.

Thanks,
Dennis

Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO 80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

John Hughes

From: IGS Inc. <igsinc@att.net>
Sent: Wednesday, October 07, 2015 3:40 PM
To: John Hughes
Subject: Fw: Revised Contract with Master Meters

Jack,

This email includes info for both PG and our agreement for the Salyersville/Magoffin County supply.

Dennis
Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO 80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

----- Forwarded Message -----

From: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
To: Dennis Horner <igsinc@att.net>; Jack Banks <jackjeffersongas@kymail.com>; Mike Harris <harris62407@yahoo.com>
Sent: Tuesday, September 15, 2015 6:07 AM
Subject: RE: Revised Contract with Master Meters

Dennis:

I just talked to Jack (8:00 am EST) and he talked to Mike Harris last night. Mike does have the map with all the Master Meters and Mike was going to call you last night.

Right now, Jack and I feel that you have everything that you need....if not let us know.

Pat

From: Patrick McGonagle [mailto:mcgonaglepatrick@sbcglobal.net]
Sent: Monday, September 14, 2015 4:20 PM
To: Dennis Horner (igsinc@att.net) <igsinc@att.net>; Jack Banks (jackjeffersongas@kymail.com) <jackjeffersongas@kymail.com>; Mike Harris (harris62407@yahoo.com) <harris62407@yahoo.com>
Subject: FW: Revised Contract with Master Meters

Dennis:

I just got off the phone with Jack...he said that he gave Mike Harris a map of the location of these Master Meters....along with all the other ones. Jack is calling Mike right now.

If I still have the correct Email address for Mike....maybe he could confirm receipt of the map....scan it...and send it to you.

Pat

From: Patrick McGonagle [mailto:mcgonaglepatrick@sbcglobal.net]
Sent: Monday, September 14, 2015 4:14 PM
To: 'IGS Inc.' <igsinc@att.net>
Subject: RE: Revised Contract with Master Meters

1 2 3 4 5

Dennis:

Yes I will get a map from Jack Banks. By the way #4 is the "Loop" meter and # 5 is "Campton" meter.

Back soon,

Pat

From: IGS Inc. [mailto:igsinc@att.net]
Sent: Monday, September 14, 2015 4:00 PM
To: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
Subject: Re: Revised Contract with Master Meters

Hi Pat,

Thanks for the updated list of Master Meters. I'm not familiar with Carpenter Branch, Pan Bowl and Loop 5. Would it be possible to get all of the Master Meters identified on a map?

Thanks,
Dennis

Industrial Gas Services, Inc. 4891 Independence Street, Ste 200 Wheat Ridge, CO 80033-6714 ph 303.422.3400 fx 303.422.6105 e-mail igsinc@att.net

From: Patrick McGonagle <mcgonaglepatrick@sbcglobal.net>
To: Dennis Horner <igsinc@att.net>
Sent: Monday, September 14, 2015 12:55 PM
Subject: Revised Contract with Master Meters

Dennis:

Take a look at Exhibit A "Transaction Confirmation". I revised the "Delivery Point(s)" section by adding nine (9) Master Meters plus a reference to numerous "Farm Taps". I talked to Jack Banks about the Master Meters in conjunction with a copy of an invoice to Public Gas, listing these meters.

Feel free to "cut and paste" the "Delivery Point" section into your latest version of the Contract.

Thanks for the follow-up and the confirmation on the minimum volumes as to the Salyersville contract.....a monthly average of at least 300 MMBtus per day.

Best Regards,

Pat

Patrick J. McGonagle

3832 Woodbridge Road
Columbus, Ohio 43220
Mobile: (614) 499-3234
mcgonaglepatrick@sbcglobal.net

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Tab 9c

9.c. All Commercial sales were made per tariff. Public Gas underbilled a school account in 2014 and has an agreement to pay the underbilled amount over 24 months.

Public provided a copy of a contract with Hinkle Contracting. Sales in MCF are given here for the plant and the office; a third meter had no volume. Public stated that "the customer has been getting billed at tariff rates".

Customer #	P25330	P04963
Billing Date	MCF	MCF
1/21/2015	23.5	13.7
2/23/2015	0	13.1
3/19/2015	0	10.1
4/22/2015	176.8	4.9
5/21/2015	0	0
6/22/2015	0	0
7/16/2015	201.6	0.7
8/21/2015	0	0.3
9/14/2015	0	0.6
	401.9	43.4

9.d. As specified in Question 1 above, approximately 460 customers are fed directly off Jefferson Gas systems. Public Gas doesn't separately track those customers, but Jefferson Gas billed about 49,000 Mcf to Public for those customers.

9.e. At its office complex in Jackson, Public Gas has a small retail propane dispensing unit to fill gas grill bottles and small cylinders. Sales in 2014 were about \$4979 on 1386 gallons.