



LICKING VALLEY
RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 605 • 271 Main Street
West Liberty, KY 41472-0605
(606) 743-3179



KERRY K. HOWARD
General Manager/CEO

RECEIVED

OCT 02 2015

PUBLIC SERVICE
COMMISSION

October 01, 2015

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40602-0615

RE: Case No. 2015-00281

Dear Mr. Derouen:

Enclosed for filing in the above referenced case are an original and six (6) copies of the response of Licking Valley Rural Electric Cooperative Corporation to the staff's post-hearing request for information.

Please be advised that Mr. John R. May, Manager of Administrative Services for Licking Valley RECC, is the witness responsible for Licking Valley RECC's response.

Sincerely,

Kerry K. Howard
General Manager/CEO

KKH:slv

Enclosures

CERTIFICATION

John R. May, Manager of Administrative Services for Licking Valley Rural Electric Cooperative Corporation, being duly sworn, states as follows with regards to the Responses filed by Licking Valley RECC in Case No. 2015-00281, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That he is the person supervising the preparation of the responses on behalf of Licking Valley Rural Electric Cooperative Corporation.
2. That the responses are true and accurate to the best of his knowledge and belief.

Witness my hand as of this 01st day of October, 2015.



John R. May
Manager of Administrative Services

COMMONWEALTH OF KENTUCKY
COUNTY OF MORGAN

The foregoing Certification was subscribed, sworn to and acknowledged before me by John R. May, Manager of Administrative Services for Licking Valley Rural Electric Cooperative Corporation, this the 01st day of October, 2015.



NOTARY PUBLIC #466856
STATE AT LARGE, KENTUCKY

My Commission Expires: 05/29/2016.

LICKING VALLEY COOPERATIVE, CORPORATION
PSC CASE NO. 2015-00281
RESPONSE TO PSC REQUEST NUMBER 8

Request 8

For your particular distribution cooperative, provide the actual average residential customer’s monthly usage for the 12 months ending May 31, 2015. Based on the usage amount, provide the dollar impact any over-or-under recovery will have on the average residential customer’s monthly bill for the requested period.

Response:

The over-or under recovery used to determin the impact on the average residential customer’s monthly bill has been determined using the traditional methodology used in previous surcharge reviews. Licking Valley continues to believe that the methodology used to dtermine the over-or-under recovery needs revision and is working with the other EKPC members to reach a consensus solution. Licking Valley supports that a future informal conference with the Commission Staff be held to discuss the issue.

Average residential usage	1010 kwh
Cumulative 6-months recovery	\$ (5,705.00)
Monthly recovery (six months)	\$ (951.00)

		Actual		6 month recovery
Customer Charge		\$ 9.32		\$ 9.32
kWh Charge	0.09355	\$ 94.49		\$ 94.49
Fuel Adjustment	(0.007980)	\$ (8.06)		\$ (8.06)
Subtotal		\$ 95.75		\$ 95.75
**Env. Surcharge	11.84%	\$ 11.34	11.80%	\$ 11.30
Total Bill		\$ 107.08		\$ 107.04
Dollar Impact				\$ (0.04)

** See attached

Licking Valley RECC - Calculation of (Over)/Under

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-13	\$ 241,896	\$ 256,289	\$ (14,393)	\$ (14,393)
Aug-13	\$ 212,327	\$ 211,666	\$ 661	\$ (13,732)
Sep-13	\$ 182,066	\$ 172,562	\$ 9,504	\$ (4,227)
Oct-13	\$ 171,401	\$ 201,686	\$ (30,285)	\$ (34,512)
Nov-13	\$ 254,419	\$ 277,233	\$ (22,814)	\$ (57,326)
Dec-13	\$ 306,483	\$ 342,544	\$ (36,061)	\$ (93,387)
Jan-14	\$ 324,411	\$ 330,513	\$ (6,102)	\$ (6,102)
Feb-14	\$ 198,047	\$ 179,673	\$ 18,374	\$ 12,272
Mar-14	\$ 91,983	\$ 80,366	\$ 11,617	\$ 23,889
Apr-14	\$ 142,398	\$ 135,735	\$ 6,663	\$ 30,552
May-14	\$ 165,147	\$ 180,047	\$ (14,900)	\$ 15,652
Jun-14	\$ 223,491	\$ 221,545	\$ 1,946	\$ 17,598
Jul-14	\$ 222,181	\$ 223,783	\$ (1,602)	\$ 15,995
Aug-14	\$ 204,081	\$ 195,581	\$ 8,500	\$ 24,496
Sep-14	\$ 153,326	\$ 142,128	\$ 11,198	\$ 35,694
Oct-14	\$ 149,499	\$ 181,497	\$ (31,998)	\$ 3,696
Nov-14	\$ 246,385	\$ 266,936	\$ (20,551)	\$ (16,855)
Dec-14	\$ 276,497	\$ 318,806	\$ (42,309)	\$ (59,164)
Jan-15	\$ 260,929	\$ 253,645	\$ 7,284	\$ (51,880)
Feb-15	\$ 272,616	\$ 243,123	\$ 29,493	\$ (22,387)
Mar-15	\$ 170,048	\$ 146,970	\$ 23,078	\$ 691
Apr-15	\$ 108,864	\$ 117,591	\$ (8,727)	\$ (8,036)
May-15	\$ 150,414	\$ 165,034	\$ (14,620)	\$ (22,656)
Jun-15	\$ 227,940	\$ 210,989	\$ 16,951	\$ (5,705)
Jul-15	\$ 253,917	\$ 263,461	\$ (9,544)	\$ (15,249)
Aug-15	\$ 203,736	\$ -	\$ 203,736	\$ 188,487

Cumulative 18-months (Over)/Under Recovery	\$ (5,705)
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Monthly Recovery (per month for six months)	\$ (951)
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Total Net (Over)/Under Recovery for 2-Year Period	\$ (99,092)
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Licking Valley RECC

For the Month Ending May 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Licking Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Licking Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Licking Valley	Licking Valley Revenue Requirement	Amortization of (Over)/Under Recovery	Licking Valley Net Revenue Requirement	Licking Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Licking Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Licking Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Jun-13	17.09%	0.00%	17.09%	\$ 1,334,380		\$ 1,334,380	\$ 1,463,543	\$ 250,120	\$ -	\$ 250,120	\$ 2,058,044		\$ 2,058,044	\$ 2,171,730	11.49%
Jul-13	15.77%	0.00%	15.77%	\$ 1,415,429		\$ 1,415,429	\$ 1,452,328	\$ 229,032	\$ 8,046	\$ 237,078	\$ 2,230,547		\$ 2,230,547	\$ 2,173,253	10.92%
Aug-13	15.49%	0.00%	15.49%	\$ 1,346,400		\$ 1,346,400	\$ 1,448,958	\$ 224,444	\$ 7,528	\$ 231,972	\$ 1,938,345		\$ 1,938,345	\$ 2,169,133	10.67%
Sep-13	14.93%	0.00%	14.93%	\$ 1,175,383		\$ 1,175,383	\$ 1,447,149	\$ 216,059	\$ 7,528	\$ 223,587	\$ 1,617,259		\$ 1,617,259	\$ 2,164,966	10.31%
Oct-13	16.69%	0.00%	16.69%	\$ 1,148,033		\$ 1,148,033	\$ 1,440,533	\$ 240,425	\$ 7,528	\$ 247,953	\$ 1,956,227		\$ 1,956,227	\$ 2,159,415	11.45%
Nov-13	17.43%	0.00%	17.43%	\$ 1,524,376		\$ 1,524,376	\$ 1,435,014	\$ 250,123	\$ 7,528	\$ 257,651	\$ 2,421,009		\$ 2,421,009	\$ 2,171,915	11.93%
Dec-13	14.54%	0.00%	14.54%	\$ 1,758,368		\$ 1,758,368	\$ 1,440,428	\$ 209,438	\$ 7,528	\$ 216,966	\$ 2,871,954		\$ 2,871,954	\$ 2,185,180	9.99%
Jan-14	10.92%	0.00%	10.92%	\$ 2,231,163		\$ 2,231,163	\$ 1,477,264	\$ 161,317	\$ (518)	\$ 160,799	\$ 3,308,644		\$ 3,308,644	\$ 2,222,867	7.36%
Feb-14	5.44%	0.00%	5.44%	\$ 1,813,621		\$ 1,813,621	\$ 1,492,203	\$ 81,176	\$ -	\$ 81,176	\$ 2,442,767		\$ 2,442,767	\$ 2,227,392	3.65%
Mar-14	11.62%	0.00%	11.62%	\$ 1,690,867		\$ 1,690,867	\$ 1,493,475	\$ 173,542	\$ (117)	\$ 173,425	\$ 2,202,687		\$ 2,202,687	\$ 2,217,944	7.79%
Apr-14	13.47%	0.00%	13.47%	\$ 1,225,450		\$ 1,225,450	\$ 1,491,228	\$ 200,868	\$ (117)	\$ 200,751	\$ 1,742,410		\$ 1,742,410	\$ 2,219,335	9.05%
May-14	15.84%	0.00%	15.84%	\$ 1,226,026		\$ 1,226,026	\$ 1,490,791	\$ 236,141	\$ (117)	\$ 236,024	\$ 1,989,424		\$ 1,989,424	\$ 2,231,610	10.63%
Jun-14	15.67%	0.00%	15.67%	\$ 1,411,065		\$ 1,411,065	\$ 1,497,182	\$ 234,608	\$ (117)	\$ 234,491	\$ 2,083,999		\$ 2,083,999	\$ 2,233,773	10.51%
Jul-14	14.38%	0.00%	14.38%	\$ 1,417,738		\$ 1,417,738	\$ 1,497,374	\$ 215,322	\$ (117)	\$ 215,205	\$ 2,129,194		\$ 2,129,194	\$ 2,225,327	9.63%
Aug-14	12.62%	0.00%	12.62%	\$ 1,419,203		\$ 1,419,203	\$ 1,503,441	\$ 189,734	\$ (117)	\$ 189,617	\$ 2,030,887		\$ 2,030,887	\$ 2,233,038	8.52%
Sep-14	13.53%	0.00%	13.53%	\$ 1,214,961		\$ 1,214,961	\$ 1,506,739	\$ 203,862	\$ -	\$ 203,862	\$ 1,668,566		\$ 1,668,566	\$ 2,237,314	9.13%
Oct-14	15.57%	0.00%	15.57%	\$ 1,104,948		\$ 1,104,948	\$ 1,503,149	\$ 234,040	\$ -	\$ 234,040	\$ 1,987,835		\$ 1,987,835	\$ 2,239,948	10.46%
Nov-14	16.95%	0.00%	16.95%	\$ 1,582,443		\$ 1,582,443	\$ 1,507,988	\$ 255,604	\$ -	\$ 255,604	\$ 2,551,853		\$ 2,551,853	\$ 2,250,852	11.41%
Dec-14	13.88%	0.00%	13.88%	\$ 1,631,248		\$ 1,631,248	\$ 1,497,394	\$ 207,838	\$ -	\$ 207,838	\$ 2,794,099		\$ 2,794,099	\$ 2,244,364	9.23%
Jan-15	13.67%	0.00%	13.67%	\$ 1,879,903		\$ 1,879,903	\$ 1,468,123	\$ 200,692	\$ -	\$ 200,692	\$ 2,748,085		\$ 2,748,085	\$ 2,197,651	8.94%
Feb-15	11.49%	0.00%	11.49%	\$ 1,994,259		\$ 1,994,259	\$ 1,483,176	\$ 170,417	\$ -	\$ 170,417	\$ 2,719,528		\$ 2,719,528	\$ 2,220,714	7.75%
Mar-15	10.90%	0.00%	10.90%	\$ 1,480,069		\$ 1,480,069	\$ 1,465,609	\$ 159,751	\$ -	\$ 159,751	\$ 1,896,768		\$ 1,896,768	\$ 2,195,221	7.19%
Apr-15	14.44%	0.00%	14.44%	\$ 998,760		\$ 998,760	\$ 1,446,719	\$ 208,906	\$ -	\$ 208,906	\$ 1,636,504		\$ 1,636,504	\$ 2,186,395	9.52%
May-15	18.09%	0.00%	18.09%	\$ 1,041,644		\$ 1,041,644	\$ 1,431,353	\$ 258,932	\$ -	\$ 258,932					11.84%

Notes:

Licking Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Licking Valley RECC

For the Month Ending May 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
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Jun-13	17.09%	0.00%	17.09%	\$ 1,334,380		\$ 1,334,380	\$ 1,463,543	\$ 250,120	\$ -	\$ 250,120	\$ 2,058,044		\$ 2,058,044	\$ 2,171,730	11.49%
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Dec-14	13.88%	0.00%	13.88%	\$ 1,631,248		\$ 1,631,248	\$ 1,497,394	\$ 207,838	\$ (951)	\$ 206,887	\$ 2,794,099		\$ 2,794,099	\$ 2,244,364	9.19%
Jan-15	13.67%	0.00%	13.67%	\$ 1,879,903		\$ 1,879,903	\$ 1,468,123	\$ 200,692	\$ (951)	\$ 199,741	\$ 2,748,085		\$ 2,748,085	\$ 2,197,651	8.90%
Feb-15	11.49%	0.00%	11.49%	\$ 1,994,259		\$ 1,994,259	\$ 1,483,176	\$ 170,417	\$ (951)	\$ 169,466	\$ 2,719,528		\$ 2,719,528	\$ 2,220,714	7.71%
Mar-15	10.90%	0.00%	10.90%	\$ 1,480,069		\$ 1,480,069	\$ 1,465,609	\$ 159,751	\$ (951)	\$ 158,800	\$ 1,896,768		\$ 1,896,768	\$ 2,195,221	7.15%
Apr-15	14.44%	0.00%	14.44%	\$ 998,760		\$ 998,760	\$ 1,446,719	\$ 208,906	\$ (951)	\$ 207,955	\$ 1,636,504		\$ 1,636,504	\$ 2,186,395	9.47%
May-15	18.09%	0.00%	18.09%	\$ 1,041,644		\$ 1,041,644	\$ 1,431,353	\$ 258,932	\$ (951)	\$ 257,981					11.80%

Notes:
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Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.