

Allen Anderson, President & CEO

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### RECEIVED

SEP 3 0 2015

PUBLIC SERVICE COMMISSION

Mr. Jeff R. Derouen, Executive Director Public Service Commission

PO Box 615

211 Sower Boulevard

September 29, 2015

Frankfort, KY 40602

Dear Mr. Derouen:

RE: PSC Case No. 2015-00281

Please find enclosed an original and seven copies of the response to the Public Service Commission Staff's First Data Request for Information in the above-referenced case dated August 31, 2015.

Please let me know if additional information is needed.

Respectfully,

Allen E. Anderson President & CEO

AEA:ak

**Enclosures** 

# COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE ENVIROMENTAL	)	
SURCHARGE MECHANISM OF EAST KENTUCKY	)	
POWER COOPERATIVE, INC. FOR THE SIX	)	CASE NO.
MONTH BILLING PERIODS ENDING	)	2015-0028
JUNE 30, 2014 AND DECEMBER 31, 2014,	)	
TWO-YEAR BILLING PERIOD ENDING	)	
JUNE 30, 2015, AND THE PASS THROUGH	)	
MECHANISM FOR ITS SIXTEEN MEMBER	)	

#### **CERTIFICATE**

#### STATE OF KENTUCKY

DISTRIBUTION COOPERATIVES

IN THE MATTER OF:

#### COUNTY OF PULASKI

Michelle D. Herrman, being duly sworn, states that she has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission Staff's First Data Request for Information contained in the above-referenced case dated August 31, 2015, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Michelle D. Henn

Subscribed and sworn before me on the \_\_\_\_\_\_\_ day of September, 2015.

Notary Public

My commission expires Quly 16,2018.

#### SOUTH KENTUCKY RURAL ELLECTRIC COOPERATIVE

#### PSC CASE NO. 2015-00281

# ENVIRONMENTAL SURCHARGE MECHANISM RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION DATED AUGUST 31, 2015

#### Request 8

This question is addressed to each of the 16 Member Cooperatives. For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ended May 31, 2015. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

#### Response

The over- or under-recovery used to determine the impact on the average residential customer's monthly bill has been determined using the traditional methodology used in previous surcharge reviews. However, South Kentucky continues to believe that the methodology used to determine the over- or under-recovery needs to be revised and is working with the other EKPC Members to reach a consensus solution. We continue to support a methodology that will recognize a carryover balance as a beginning balance of the surcharge operation as well as remove the amortizations of the case ordered amounts from the subsequent case reviews when determining over- or under-recovery amounts.

South Kentucky supports the proposal that an informal conference with the Commission Staff be held to discuss this issue during this current review.

South Kentucky has used a six month amortization for the Under Recovery in this case. It also supports any cooperative request to utilize an alternate amortization period, such as 12 months.

Please see Item 8, pages 2-6 for the requested calculations.

Witness: Michelle Herrman

# South Kentucky RECC Average Residential Consumer's Usage

		# Customers	<u>kWh</u>
June	2014	60,834	52,719,654
July		60,803	60,013,507
Aug		61,178	58,009,430
Sept		60,856	58,964,293
Oct		61,162	43,633,810
Nov	•	60,597	61,278,626
Dec		60,528	80,907,042
Jan	2015	60,800	97,034,047
Feb		60,458	107,095,435
Mar		60,544	96,680,241
Apr		60,666	55,709,942
May		60,832	<u>45,144,015</u>
Totals		729,258	817,190,042

<u>1,121</u>

Average Residential Usage

Witness: Michelle Herrman

## South Kentucky RECC Impact on Average Residential Consumer's Bill

Average Residential Account:	Actual					
	Rate	Bill Amount				
Consumer Charge	\$12.82	\$12.82				
kWh Charge	\$0.08543					
kWh Average Monthly Usage	1,121	\$95.77				
Fuel Adjustment	-\$0.00793	-\$8.89				
		\$99.70				
*Environmental Monthly Charge	12.84%	\$12.80				
School Tax	3.00%	\$3.38				
Total Monthly Bill		\$115.88				

<sup>\*</sup>Based on Page 4 of 6 Rate.

Average Residential Account:	6 Month Recovery							
	<u>Rate</u>	Bill Amount						
Consumer Charge	\$12.82	\$12.82						
kWh Charge	\$0.08543							
kWh Average Monthly Usage	1,121	\$95.77°						
Fuel Adjustment	-\$0.00793	-\$8.89						
-		\$99.70						
*Environmental Monthly Charge	13.74%	\$13.70						
School Tax	3.00%	\$3.40						
Total Monthly Bill		\$116.80						
	Impact	\$0.92						

<sup>\*</sup>Based on Page 5 of 6 Rate.

Additional Monthly Recovery of \$90,331 for six months
Under Recovery \$541,986/6

Witness: Michelle Herrman

#### East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for South Kentucky RECC

For the Month Ending June 2015

	(1)	(2)	(3)	(4)	(5)	Γ	(6)		(7)	Г	(8)		(9)		(10)	Г	(11)	(12)		(13)	(14)	(15)
				EKPC	On-peak	ī	EKPC Net	EK	CPC 12-months		South	A	mortization		South		South	On-Peak		South	12-months	South
1 1				Monthly	Revenue		Monthly	E	nded Average	]	Kentucky		of	<b> </b> 1	Kentucky		Kentucky	Retail		Kentucky	ended	Kentucky
Surcharge				Revenues from	Adjustment		Sales	Me	onthly Revenue		Revenue	(C	Over)/Under		Net	l	Total	Revenue		Net Monthly	Avg, Retail	Pass
Factor				Sales to	_		to	1	from Sales to	P	lequirement		Recovery		Revenue	м	onthly Retail	Adjustment		Retail	Revenues,	Through
Expense	EKPC	EKPC	EKPC	South			South		South			ì		R	Requirement		Revenues			Revenues	Net	Mechanism
Month	CESF %	BESF %	MESF%	Kentucky			Kentucky		Kentucky				٠									Factor
			Col. (1) - Col. (2)	1		Co	1. (4) - Col. (5)			Č	il (3) x Col (7)			Co	ol (8) + Col (9)				Col	. (11) - Col. (12)		Col (10) / Col (14)
													_									
Jul-13	15.77%	0.00%	15.77%	\$ 6,564,126		\$	6,564,126	\$	6,889,304	\$	1,086,443	\$	(288,417)	\$	798,026	\$	9,363,789		\$	9,363,789	\$ 9,593,817	8.30%
Aug-13	15.49%	0.00%	15.49%	\$ 6,606,279		\$	6,606,279	-	6,893,613	\$	1,067,821	\$	(260,189)	\$	807,632	\$	9,466,625		\$	9,466,625	\$ 9,555,214	8.42%
Sep-13	14.93%	0.00%	14.93%	\$ 5,751,961		\$	5,751,961	\$	6,899,471	\$	1,030,091	\$	(260,189)	\$	769,902	\$	9,129,819		\$	9,129,819	\$ 9,573,044	8.06%
Oct-13	16.69%	0.00%	16.69%	\$ 5,643,820		\$	5,643,820	\$	6,898,846	\$	1,151,417	\$	(260,189)	\$	891,228	\$	7,646,594		\$	7,646,594	\$ 9,593,921	9.31%
Nov-13	17.43%	0.00%	17.43%	\$ 7,187,844		\$	7,187,844	\$	6,894,429	\$	1,201,699	\$	(260,189)	\$	941,510	\$	8,629,346		\$	8,629,346	\$ 9,579,581	9.81%
Dec-13	14.54%	0.00%	14.54%	\$ 8,503,162		\$	8,503,162	\$	6,943,491	\$	1,009,584	\$	(260,189)	\$	749,395	\$	10,585,938		\$	10,585,938	\$ 9,661,316	7.82%
Jan-14	10.92%	0.00%	10.92%	\$ 11,366,310	•	\$	11,366,310	\$	7,166,716	\$	782,605	\$	28,228	\$	810,833	\$	12,851,992		\$	12,851,992	\$ 9,739,227	8.39%
Feb-14	5.44%	0.00%	5.44%	\$ 8,979,796		\$	8,979,796	\$	7,248,947	\$	394,343	\$	-	\$	394,343	\$	15,039,483		\$	15,039,483	\$ 9,950,186	4.05%
Mar-14	11.62%	0.00%	11.62%	\$ 8,300,709		\$	8,300,709	\$	7,254,880	\$	843,017	\$	(60,127)	\$	782,890	\$	11,091,124		\$	11,091,124	\$ 9,986,831	7.87%
Apr-14	13.47%	0.00%	13.47%	\$ 5,911,467		\$	5,911,467	\$	7,259,486	\$	977,853	\$	(60,127)	\$	917,726	\$	9,568,630		\$	9,568,630	\$ 9,950,607	9.19%
May-14	15.84%	0.00%	15.84%	\$ 5,991,640		\$	5,991,640	\$	7,270,226	\$	1,151,604	\$	(60,127)	\$	1,091,477	\$	7,788,981		\$	7,788,981	\$ 9,962,977	10.97%
Jun-14	15.67%	0.00%	15.67%	\$ 6,800,613		\$	6,800,613	\$	7,300,644	\$	1,144,011	\$	(60,127)	\$	1,083,884	\$	8,867,617		\$	8,867,617	\$10,002,495	10.88%
Jul-14	14.38%	0.00%	14.38%	\$ 7,024,102		\$	7,024,102	\$	7,338,975	\$	1,055,345	\$	(60,127)	\$	995,218	\$	9,678,462		\$	9,678,462	\$10,028,718	9.95%
Aug-14	12.62%	0.00%	12.62%	\$ 7,115,619		\$	7,115,619	\$	7,381,420	\$	931,535	\$	(60,127)	\$	871,408	\$	9,495,747		\$	9,495,747	\$10,031,144	8.69%
Sep-14	13.53%	0.00%	13.53%	\$ 6,082,960		\$	6,082,960	\$	7,409,004	\$	1,002,438	\$	-	\$	1,002,438	\$	9,691,541		8	9,691,541	\$10,077,955	9.99%
Oct-14	15.57%	0.00%	15.57%	\$ 5,397,739		\$	5,397,739	\$	7,388,497	\$	1,150,389	\$	-	\$	1,150,389	\$	8,031,738		\$	8,031,738	\$10,110,050	11.41%
Nov-14	16.95%	0.00%	16.95%	\$ 7,667,059		\$	7,667,059	\$	7,428,431	\$	1,259,119	\$	-	\$	1,259,119	\$	9,537,438		\$	9,537,438	\$10,185,724	12.45%
Dec-14	13.88%	0.00%	13.88%	\$ 7,966,235		\$	7,966,235	\$	7,383,687	\$	1,024,856	\$	-	\$	1,024,856	\$	11,033,974		\$	11,033,974	\$10,223,061	10.06%
Jan-15	13.67%	0.00%	13.67%	\$ 9,674,817		\$	9,674,817	\$	7,242,730	\$	990,081	\$	-	\$	990,081	\$	12,067,988		\$		\$10,157,727	9.68%
Feb-15	11.49%	0.00%	11.49%	\$ 10,192,879		\$	10,192,879	\$	7,343,820	\$	843,805	\$	-	\$	843,805	\$	13,473,758		\$	13,473,758	\$10,027,250	8.31%
Mar-15	10.90%	0.00%	10.90%	\$ 7,563,960		\$	7,563,960	\$	7,282,424	\$	793,784	\$	-	\$	793,784	\$	12,100,415		\$	12,100,415	\$10,111,357	7.92%
Apr-15	14.44%	0.00%	14.44%	\$ 4,848,805		\$	4,848,805	\$	7,193,869	\$	1,038,795	\$	-	\$	1,038,795	\$	8,567,084		\$		\$10,027,895	10,27%
May-15	18.09%	0.00%	18.09%	\$ 5,088,027		\$	5,088,027	\$	7,118,568	\$	1,287,749	\$	_	\$	1,287,749	\$	7,416,764		\$	7,416,764	\$ 9,996,877	12.84%
Jun-15	18.44%	0.00%	18.44%	\$ 6,383,050		\$	6,383,050	\$	7,083,771	\$	1,306,247	\$	-	\$	1,306,247							13.07%

#### Notes:

South Kentucky Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for South Kentucky RECC

For the Month Ending June 2015

1	<del></del>	(0)	(2)	(0)		_		_				_		_		_			_			
	(1)	(2)	(3)	(4)	(5)	١,	(6)		(7)		(8)	-	(9)	_	(10)		(11)	(12)	_	(13)	(14)	(15)
l				EKPC	On-peak	۱ ا	EKPC Net	l	IPC 12-months	Ι.	South	ΙA	mortization		South	1	South	On-Peak		South	12-months	South
1	1			Monthly	Revenue		Monthly	ı	nded Average		Kentucky		of	ŀ	Kentucky	K	Kentucky	Retail		Kentucky	ended	Kentucky
Surcharge				Revenues from	Adjustment		Sales	ı	onthly Revenue	,	Revenue	(0	Over)/Under		Net		Total	Revenue	1	Net Monthly	Avg. Retail	Pass
Factor			_	Sales to			to	1	from Sales to	R	equir <del>cm</del> ent	1	Recovery		Revenue	Mor	nthly Retail	Adjustment		Retail	Revenues,	Through
Expense	EKPC	EKPC	EKPC	South			South		South			l		R	lequirement	P	Revenues		1	Revenues	Net	Mechanism
Month	CESF%	BESF %	MESF %	Kentucky			Kentucky		Kentucky			┖		_								Factor
			Col. (1) - Col. (2)			C	ol. (4) - Col. (5)			Co	1 (3) x Col (7)	L.		Co	l (8) + Col (9)	L.,_			Col	. (11) - Cal. (12)		Col (10) / Col (14)
Jul-13	15.77%	0.00%	15.77%			\$	6,564,126		6,889,304	-	1,086,443		(288,417)				9,363,789		\$		\$ 9,593,817	8.30%
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Oct-14	15.57%	0.00%	15.57%	\$ 5,397,739		\$	5,397,739	\$	7,388,497	\$	1,150,389	\$	-	\$	1,150,389	\$	8,031,738		\$	8,031,738	\$10,110,050	11.41%
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Jan-15	13.67%	0.00%	13.67%	\$ 9,674,817		\$	9,674,817	\$	7,242,730	\$	990,081	\$	-	\$	990,081	\$ 1	2,067,988		\$	12,067,988	\$10,157,727	9.68%
Feb-15	11.49%	0.00%	11.49%	\$ 10,192,879		\$	10,192,879	\$	7,343,820	\$	843,805	\$	-	\$	843,805	\$ 1	3,473,758		\$	13,473,758	\$10,027,250	8.31%
Mar-15	10.90%	0.00%	10.90%	\$ 7,563,960		\$	7,563,960	\$	7,282,424	\$	793,784	\$	-	\$	793,784	\$ 1	2,100,415		\$	12,100,415	\$10,111,357	7.92%
Apr-15	14.44%	0.00%	14.44%	\$ 4,848,805		\$	4,848,805	\$	7,193,869	\$	1,038,795	\$	-	\$	1,038,795	\$	8,567,084		\$	8,567,084	\$10,027,895	10.27%
May-15	18.09%	0.00%	18.09%	\$ 5,088,027		\$	5,088,027	\$	7,118,568	\$	1,287,749	\$	90,331	\$	1,378,080	\$	7,416,764		\$	7,416,764	\$ 9,996,877	13.74%
Jun-15	18.44%	0.00%	18.44%	\$ 6,383,050		\$	6,383,050	\$	7,083,771	\$	1,306,247	\$	-	\$	1,306,247							13.07%

#### Notes:

South Kentucky Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

# South Kentucky RECC - Calculation of (Over)/Under

	EKPC	Billed to		<u> </u>							
	Invoice	Retail									
1	Month	Consumer &									
	recorded	recorded on	Monthly	Cumulative							
	Member's	Member's	(Over) or	(Over) or							
	Books	Books	Under	Under							
Mo/Yr	(1)	(2)	(3)	(4)							
Jul-13	\$ 1,121,811	\$ 1,216,380	\$ (94,569)	\$ (94,569)							
Aug-13	\$ 1,041,807	\$ 1,170,195	\$ (128,388)	, ,							
Sep-13	\$ 890,975	\$ 757,959	\$ 133,016	\$ (89,941)							
Oct-13	\$ 842,623	\$ 643,795	\$ 198,828								
1	, , , , , , , , , , , , , , , , , , , ,		,								
Nov-13	\$ 1,199,649	\$ 695,562	\$ 504,087	\$ 612,974							
Dec-13	\$ 1,482,101	\$ 985,851	\$ 496,250	\$ 1,109,224							
Jan-14	\$ 1,652,665	\$ 1,261,004	\$ 391,661	\$ 391,661							
Feb-14	\$ 980,590	\$ 1,175,961	\$ (195,371)	\$ 196,290							
Mar-14	\$ 451,562	\$ 930,632	\$ (479,070)	\$ (282,781)							
Apr-14	\$ 686,917	\$ 386,603	\$ 300,314	\$ 17,533							
May-14	\$ 807,073	\$ 613,201	\$ 193,872	\$ 211,405							
Jun-14	\$ 1,076,973	\$ 816,687	\$ 260,286	\$ 471,691							
Jul-14	\$ 1,100,931	\$ 1,062,407	\$ 38,524	\$ 510,215							
Aug-14	\$ 1,023,226	\$ 1,033,078	\$ (9,852)	\$ 500,363							
Sep-14	\$ 767,671	\$ 964,371	\$ (196,700)	\$ 303,663							
Oct-14	\$ 730,311	\$ 697,831	\$ 32,480	\$ 336,143							
Nov-14	\$ 1,193,764	\$ 952,969	\$ 240,795	\$ 576,937							
Dec-14	\$ 1,350,275	\$ 1,257,960	\$ 92,315	\$ 669,252							
Jan-15	\$ 1,342,866	\$ 1,502,677	\$ (159,811)	\$ 509,441							
Feb-15	\$ 1,393,370	\$ 1,355,437	\$ 37,933	\$ 547,373 \$ 245,048							
Mar-15	\$ 869,102	\$ 1,171,427	\$ (302,325)	\$ 245,048							
Apr-15	\$ 528,519	\$ 711,967	\$ (183,448)	\$ 61,601							
May-15	\$ 734,711	\$ 587,484	\$ 147,227	\$ 208,827							
Jun-15	\$ 1,154,694	\$ 821,535	\$ 333,159	\$ 541,986							
Jul-15	\$ 1,275,197	\$ 1,095,731	\$ 179,466	\$ 721,452							
Aug-15	\$ 1,003,555	\$ -	\$ 1,003,555	\$ 1,725,007							
Cumulative 18	\$ 541,986										
Monthly Reco	Monthly Recovery (per month for six months)										
	7 /6 12 22022		,	\$ 90,331							

Total Net (Over)/Under Recovery for 2-Year Period

Witness: Michelle Herrman

\$ 1,651,211