



JACKSON ENERGY COOPERATIVE

115 Jackson Energy Lane
PO Box 307, McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

RECEIVED

SEP 30 2015

PUBLIC SERVICE
COMMISSION

September 29, 2015

Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Enclosed please find an original and seven copies of Jackson Energy Cooperative's response to the Commission Staff's first request for information in Case No. 2015-00281. The response includes the name of the witness responsible for responding to the questions relating to the information provided. A signed certificate of the person supervising the preparation of the response on behalf of Jackson Energy Cooperative is also included.

If you have any questions, please contact me at 606-364-9231.

Respectfully yours,

JACKSON ENERGY COOPERATIVE

Carol Wright
President & CEO

Enclosure

A Touchstone Energy® Cooperative



STATE OF KENTUCKY)

COUNTY OF JACKSON)

I, Mark R. Keene, state that I am the Manager of Finance, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 29 day of Sept. 2015

Mark R. Keene
Mark R. Keene

SUBSCRIBED AND SWORN to before me by Mark R. Keene this
29th day of September, 2015.

Corrie Reid #470311
Notary Public, KY State at Large

My Commission Expires: 7-30-16

Item #8 This question is addressed to each of the 16 Member Cooperatives. For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ended May 31, 2015. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

Response: The over- and under-recovery used to determine the impact on the average residential customer's monthly bill has been determined using the traditional methodology used in previous surcharge reviews. However, Jackson Energy continues to believe that the methodology used to determine the over- or under-recovery needs revision and is working with other EKPC Members to reach a consensus solution. Jackson Energy also supports the proposal that a future informal conference with the Commission Staff be held to discuss this issue.

Actual Average Residential Bill

<u>12-Month Average Residential KWH Usage as of May 31, 2015</u>	<u>1,172</u>
Energy @ \$0.09849	\$115.43
Customer Charge	\$14.44
Fuel Adjustment @ \$-0.00878	(\$10.29)
Environmental Surcharge @ 11.29% (May 2015)	\$13.50
Local School Tax @ 3.0%	\$3.99
Total Bill Amount	<u>\$137.07</u>

Recovery Period of Six Months

<u>12-Month Average Residential KWH Usage as of May 31, 2015</u>	<u>1,172</u>
Energy @ \$0.09849	\$115.43
Customer Charge	\$14.44
Fuel Adjustment @ \$-0.00878	(\$10.29)
Environmental Surcharge @ 11.19% (May 2015)	\$13.38
Local School Tax @ 3.0%	\$3.99
Total Bill Amount	<u>\$136.95</u>

Dollar Impact on Average Residential Bill	<u>(\$0.12)</u>
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Witness: Mark R. Keene

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Jackson Energy Cooperative

For the Month Ending May 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Jackson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Jackson	EKPC 12-months Ended Average Monthly Revenue from Sales to Jackson	Jackson Revenue Requirement	Amortization of (Over)/Under Recovery	Jackson Net Revenue Requirement	Jackson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Jackson Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Jackson Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jun-13	17.09%	0.00%	17.09%	\$ 4,587,222		\$ 4,587,222	\$ 5,038,069	\$ 861,006	\$ -	\$ 861,006	\$ 7,182,616		\$ 7,182,616	\$ 7,616,422	11.28%
Jul-13	15.77%	0.00%	15.77%	\$ 4,679,844		\$ 4,679,844	\$ 4,996,059	\$ 787,878	\$ (81,858)	\$ 706,020	\$ 7,451,075		\$ 7,451,075	\$ 7,591,075	9.27%
Aug-13	15.49%	0.00%	15.49%	\$ 4,643,988		\$ 4,643,988	\$ 4,994,915	\$ 773,712	\$ (86,007)	\$ 687,705	\$ 7,225,394		\$ 7,225,394	\$ 7,615,152	9.06%
Sep-13	14.93%	0.00%	14.93%	\$ 4,044,041		\$ 4,044,041	\$ 4,996,838	\$ 746,028	\$ (86,007)	\$ 660,021	\$ 6,179,571		\$ 6,179,571	\$ 7,653,645	8.67%
Oct-13	16.69%	0.00%	16.69%	\$ 3,979,037		\$ 3,979,037	\$ 4,980,271	\$ 831,207	\$ (86,007)	\$ 745,200	\$ 6,590,764		\$ 6,590,764	\$ 7,608,200	9.74%
Nov-13	17.43%	0.00%	17.43%	\$ 5,325,220		\$ 5,325,220	\$ 4,973,304	\$ 866,847	\$ (86,007)	\$ 780,840	\$ 8,347,392		\$ 8,347,392	\$ 7,654,660	10.26%
Dec-13	14.54%	0.00%	14.54%	\$ 6,144,113		\$ 6,144,113	\$ 4,996,389	\$ 726,475	\$ (86,007)	\$ 640,468	\$ 10,846,547		\$ 10,846,547	\$ 7,771,013	8.37%
Jan-14	10.92%	0.00%	10.92%	\$ 8,060,007		\$ 8,060,007	\$ 5,136,042	\$ 560,856	\$ (4,149)	\$ 556,707	\$ 11,694,316		\$ 11,694,316	\$ 7,895,023	7.16%
Feb-14	5.44%	0.00%	5.44%	\$ 6,359,753		\$ 6,359,753	\$ 5,183,661	\$ 281,991	\$ -	\$ 281,991	\$ 9,030,654		\$ 9,030,654	\$ 7,898,920	3.57%
Mar-14	11.62%	0.00%	11.62%	\$ 5,964,305		\$ 5,964,305	\$ 5,179,797	\$ 601,892	\$ 8,228	\$ 610,120	\$ 7,554,482		\$ 7,554,482	\$ 7,870,586	7.72%
Apr-14	13.47%	0.00%	13.47%	\$ 4,194,589		\$ 4,194,589	\$ 5,178,693	\$ 697,570	\$ 8,228	\$ 705,798	\$ 6,144,415		\$ 6,144,415	\$ 7,886,395	8.97%
May-14	15.84%	0.00%	15.84%	\$ 4,176,090		\$ 4,176,090	\$ 5,179,851	\$ 820,488	\$ 8,228	\$ 828,716	\$ 6,788,032		\$ 6,788,032	\$ 7,919,605	10.51%
Jun-14	15.67%	0.00%	15.67%	\$ 4,766,565		\$ 4,766,565	\$ 5,194,796	\$ 814,025	\$ 8,228	\$ 822,253	\$ 7,562,435		\$ 7,562,435	\$ 7,951,257	10.38%
Jul-14	14.38%	0.00%	14.38%	\$ 4,811,312		\$ 4,811,312	\$ 5,205,752	\$ 748,587	\$ 8,228	\$ 756,815	\$ 7,246,034		\$ 7,246,034	\$ 7,934,170	9.52%
Aug-14	12.62%	0.00%	12.62%	\$ 4,852,253		\$ 4,852,253	\$ 5,223,107	\$ 659,156	\$ 8,228	\$ 667,384	\$ 7,374,753		\$ 7,374,753	\$ 7,946,616	8.41%
Sep-14	13.53%	0.00%	13.53%	\$ 4,147,002		\$ 4,147,002	\$ 5,231,687	\$ 707,847	\$ -	\$ 707,847	\$ 6,235,859		\$ 6,235,859	\$ 7,951,307	8.91%
Oct-14	15.57%	0.00%	15.57%	\$ 3,734,161		\$ 3,734,161	\$ 5,211,281	\$ 811,396	\$ -	\$ 811,396	\$ 7,710,670		\$ 7,710,670	\$ 8,044,624	10.20%
Nov-14	16.95%	0.00%	16.95%	\$ 5,554,042		\$ 5,554,042	\$ 5,230,349	\$ 886,544	\$ -	\$ 886,544	\$ 9,269,075		\$ 9,269,075	\$ 8,121,431	11.02%
Dec-14	13.88%	0.00%	13.88%	\$ 5,720,752		\$ 5,720,752	\$ 5,195,069	\$ 721,076	\$ -	\$ 721,076	\$ 10,061,533		\$ 10,061,533	\$ 8,056,013	8.88%
Jan-15	13.67%	0.00%	13.67%	\$ 6,802,584		\$ 6,802,584	\$ 5,090,284	\$ 695,842	\$ -	\$ 695,842	\$ 10,787,529		\$ 10,787,529	\$ 7,980,448	8.64%
Feb-15	11.49%	0.00%	11.49%	\$ 7,235,824		\$ 7,235,824	\$ 5,163,290	\$ 593,262	\$ -	\$ 593,262	\$ 9,953,214		\$ 9,953,214	\$ 8,057,328	7.43%
Mar-15	10.90%	0.00%	10.90%	\$ 5,302,629		\$ 5,302,629	\$ 5,108,150	\$ 556,788	\$ -	\$ 556,788	\$ 6,815,236		\$ 6,815,236	\$ 7,895,724	6.91%
Apr-15	14.44%	0.00%	14.44%	\$ 3,364,239		\$ 3,364,239	\$ 5,038,954	\$ 727,625	\$ -	\$ 727,625	\$ 5,980,797		\$ 5,980,797	\$ 7,982,089	9.10%
May-15	18.09%	0.00%	18.09%	\$ 3,499,526		\$ 3,499,526	\$ 4,982,574	\$ 901,348	\$ -	\$ 901,348					11.29%

Notes:

Jackson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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Apr-15	14.44%	0.00%	14.44%	\$ 3,364,239		\$ 3,364,239	\$ 5,038,954	\$ 727,625	\$ (8,493)	\$ 719,132	\$ 5,980,797		\$ 5,980,797	\$ 7,982,089	8.99%
May-15	18.09%	0.00%	18.09%	\$ 3,499,526		\$ 3,499,526	\$ 4,982,574	\$ 901,348	\$ (8,493)	\$ 892,855					11.19%

Notes:

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