



RECEIVED
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PUBLIC SERVICE
COMMISSION

September 28, 2015

Jeff R. Derouen
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2015-00281

Dear Mr. Derouen:

Enclosed for filing in the above referenced case are an original and six (6) copies of the response of Clark Energy Cooperative, Inc. to the staff's post-hearing request for information.

Please be advised that Ms. Holly S. Eades, Vice President of Finance for Clark Energy, is the witness responsible for Clark Energy's response.

Sincerely,


Robert C. Brewer
President & CEO

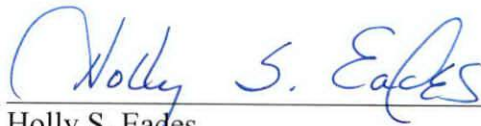
Enclosures

CERTIFICATION

Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., being duly sworn, states as follows with regards to the Responses filed by Clark Energy Cooperative, Inc. in Case No. 2015-00281, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That she is the person supervising the preparation of the responses on behalf of Clark Energy Cooperative, Inc.
2. That the responses are true and accurate to the best of her knowledge and belief.

Witness my hand as of this 28th day of September, 2015.



Holly S. Eades

COMMONWEALTH OF KENTUCKY
COUNTY OF CLARK

The foregoing Certification was subscribed, sworn to and acknowledged before me by Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., this the 28th day of September, 2015.



NOTARY PUBLIC, STATE AT LARGE, KY

My Commission Expires 6/18/2016

CLARK ENERGY COOPERATIVE, CORPORATION
PSC CASE NO. 2015-00281
RESPONSE TO PSC REQUEST NUMBER 8

Request 8

For your particular distribution cooperative, provide the actual average residential customer's monthly usage. for the 12 months ending May 31, 2015. Based on the usage amount, provide the dollar impact any over-or-under recovery will have on the average residential customer's monthly bill for the requested period.

Response:

The over-or-under recovery used to determine the impact on the average residential customer's monthly bill has been determined using the traditional methodology used in previous surcharge reviews. Clark Energy continues to believe that the methodology used to determine the over-or-under recovery needs revision and is working with the other EKPC members to reach a consensus solution. Clark Energy supports that a future informal conference with the Commission Staff be held to discuss the issue.

Average residential usage	1,356 kwh
Cumulative 6-months recovery	(\$206,883)
Monthly recovery (six months)	(\$34,481)

		<u>Actual</u>	<u>6 month recovery</u>
Customer Charge		\$12.43	\$12.43
kWh Charge	0.092425	\$125.33	\$125.33
Fuel adjustment	(0.004414)	-\$5.99	-\$5.99
Subtotal		\$131.77	\$131.77
**Env. Surcharge	7.25%	<u>\$9.55</u>	6.33% <u>\$8.34</u>
Total bill		\$141.33	\$140.12
Dollar Impact			(\$1.21)

**See attached

Clark Energy Cooperative, Inc.

PSC Case No. 2015-00281

Request 8

Clark Energy Coop - Calculation of (Over)/Under

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-13	\$ 410,507	\$ 424,184	\$ (13,677)	\$ (13,677)
Aug-13	\$ 403,218	\$ 416,838	\$ (13,620)	\$ (27,298)
Sep-13	\$ 359,458	\$ 404,454	\$ (44,996)	\$ (72,294)
Oct-13	\$ 306,036	\$ 338,408	\$ (32,372)	\$ (104,666)
Nov-13	\$ 281,105	\$ 350,640	\$ (69,535)	\$ (174,201)
Dec-13	\$ 415,135	\$ 493,427	\$ (78,292)	\$ (252,493)
Jan-14	\$ 519,631	\$ 625,138	\$ (105,507)	\$ (105,507)
Feb-14	\$ 559,178	\$ 644,892	\$ (85,714)	\$ (191,221)
Mar-14	\$ 348,782	\$ 327,352	\$ 21,430	\$ (169,791)
Apr-14	\$ 155,969	\$ 136,497	\$ 19,472	\$ (150,320)
May-14	\$ 233,735	\$ 224,135	\$ 9,600	\$ (140,719)
Jun-14	\$ 275,221	\$ 292,398	\$ (17,177)	\$ (157,897)
Jul-14	\$ 378,731	\$ 382,035	\$ (3,304)	\$ (161,201)
Aug-14	\$ 381,623	\$ 361,777	\$ 19,846	\$ (141,355)
Sep-14	\$ 347,654	\$ 349,056	\$ (1,402)	\$ (142,757)
Oct-14	\$ 261,362	\$ 248,587	\$ 12,775	\$ (129,983)
Nov-14	\$ 241,908	\$ 306,507	\$ (64,599)	\$ (194,582)
Dec-14	\$ 415,854	\$ 440,039	\$ (24,185)	\$ (218,766)
Jan-15	\$ 467,292	\$ 504,536	\$ (37,244)	\$ (256,011)
Feb-15	\$ 456,730	\$ 463,174	\$ (6,444)	\$ (262,455)
Mar-15	\$ 479,592	\$ 426,450	\$ 53,142	\$ (209,313)
Apr-15	\$ 304,195	\$ 258,753	\$ 45,442	\$ (163,871)
May-15	\$ 182,565	\$ 200,253	\$ (17,688)	\$ (181,559)
Jun-15	\$ 256,237	\$ 281,562	\$ (25,325)	\$ (206,883)
Jul-15	\$ 397,331	\$ 377,746	\$ 19,585	\$ (187,298)
Aug-15	\$ 435,327	\$ 450,759	\$ (15,432)	\$ (202,730)

Cumulative 18-months (Over)/Under Recovery	\$ (206,883)
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Monthly Recovery (per month for six months)	\$ (34,481)
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Total Net (Over)/Under Recovery for 2-Year Period	\$ (459,377)
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Clark Energy Cooperative

May 2015 actual billing

For the Month Ending March 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
				Col. (1) - Col. (2)		Col. (4) - Col. (5)	Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)	
Apr-13	14.27%	0.00%	14.27%	\$ 2,019,160		\$ 2,019,160	\$ 2,427,822	\$ 346,450	\$ -	\$ 346,450	\$ 3,948,687		\$ 3,948,687	\$ 3,646,855	9.73%
May-13	17.97%	0.00%	17.97%	\$ 2,033,794		\$ 2,033,794	\$ 2,430,877	\$ 436,829	\$ -	\$ 436,829	\$ 2,935,256		\$ 2,935,256	\$ 3,656,889	11.98%
Jun-13	17.09%	0.00%	17.09%	\$ 2,284,410		\$ 2,284,410	\$ 2,432,844	\$ 415,773	\$ -	\$ 415,773	\$ 3,188,337		\$ 3,188,337	\$ 3,675,663	11.37%
Jul-13	15.77%	0.00%	15.77%	\$ 2,359,366		\$ 2,359,366	\$ 2,410,341	\$ 380,111	\$ 56,251	\$ 436,362	\$ 3,540,993		\$ 3,540,993	\$ 3,667,844	11.87%
Aug-13	15.49%	0.00%	15.49%	\$ 2,279,374		\$ 2,279,374	\$ 2,406,230	\$ 372,725	\$ 55,316	\$ 428,041	\$ 3,666,134		\$ 3,666,134	\$ 3,651,510	11.67%
Sep-13	14.93%	0.00%	14.93%	\$ 1,975,705		\$ 1,975,705	\$ 2,406,863	\$ 359,345	\$ 55,316	\$ 414,661	\$ 3,407,312		\$ 3,407,312	\$ 3,639,473	11.36%
Oct-13	16.69%	0.00%	16.69%	\$ 1,882,817		\$ 1,882,817	\$ 2,399,686	\$ 400,508	\$ 55,316	\$ 455,824	\$ 2,899,788		\$ 2,899,788	\$ 3,646,719	12.52%
Nov-13	17.43%	0.00%	17.43%	\$ 2,487,330		\$ 2,487,330	\$ 2,394,450	\$ 417,353	\$ 55,316	\$ 472,669	\$ 3,086,638		\$ 3,086,638	\$ 3,635,405	12.96%
Dec-13	14.54%	0.00%	14.54%	\$ 2,981,235		\$ 2,981,235	\$ 2,410,157	\$ 350,437	\$ 55,316	\$ 405,753	\$ 3,941,090		\$ 3,941,090	\$ 3,649,579	11.16%
Jan-14	10.92%	0.00%	10.92%	\$ 3,845,793		\$ 3,845,793	\$ 2,478,542	\$ 270,657	\$ (935)	\$ 269,722	\$ 4,823,567		\$ 4,823,567	\$ 3,697,774	7.39%
Feb-14	5.44%	0.00%	5.44%	\$ 3,193,996		\$ 3,193,996	\$ 2,513,307	\$ 136,724	\$ -	\$ 136,724	\$ 5,778,537		\$ 5,778,537	\$ 3,775,273	3.70%
Mar-14	11.62%	0.00%	11.62%	\$ 2,867,091		\$ 2,867,091	\$ 2,517,506	\$ 292,534	\$ (2,869)	\$ 289,665	\$ 4,430,112		\$ 4,430,112	\$ 3,803,871	7.67%
Apr-14	13.47%	0.00%	13.47%	\$ 2,011,486		\$ 2,011,486	\$ 2,516,866	\$ 339,022	\$ (2,869)	\$ 336,153	\$ 3,689,755		\$ 3,689,755	\$ 3,782,293	8.84%
May-14	15.84%	0.00%	15.84%	\$ 2,043,236		\$ 2,043,236	\$ 2,517,653	\$ 398,796	\$ (2,869)	\$ 395,927	\$ 2,922,231		\$ 2,922,231	\$ 3,781,208	10.47%
Jun-14	15.67%	0.00%	15.67%	\$ 2,391,187		\$ 2,391,187	\$ 2,526,551	\$ 395,911	\$ (2,869)	\$ 393,042	\$ 3,307,702		\$ 3,307,702	\$ 3,791,155	10.39%
Jul-14	14.38%	0.00%	14.38%	\$ 2,435,195		\$ 2,435,195	\$ 2,532,870	\$ 364,227	\$ (2,869)	\$ 361,358	\$ 3,649,208		\$ 3,649,208	\$ 3,800,173	9.53%
Aug-14	12.62%	0.00%	12.62%	\$ 2,417,633		\$ 2,417,633	\$ 2,544,392	\$ 321,102	\$ (2,869)	\$ 318,233	\$ 3,481,961		\$ 3,481,961	\$ 3,784,825	8.37%
Sep-14	13.53%	0.00%	13.53%	\$ 2,071,016		\$ 2,071,016	\$ 2,552,335	\$ 345,331	\$ -	\$ 345,331	\$ 3,662,849		\$ 3,662,849	\$ 3,806,120	9.12%
Oct-14	15.57%	0.00%	15.57%	\$ 1,787,937		\$ 1,787,937	\$ 2,544,428	\$ 396,167	\$ -	\$ 396,167	\$ 2,969,990		\$ 2,969,990	\$ 3,811,970	10.41%
Nov-14	16.95%	0.00%	16.95%	\$ 2,670,869		\$ 2,670,869	\$ 2,559,723	\$ 433,873	\$ -	\$ 433,873	\$ 3,360,890		\$ 3,360,890	\$ 3,834,824	11.38%
Dec-14	13.88%	0.00%	13.88%	\$ 2,756,892		\$ 2,756,892	\$ 2,541,028	\$ 352,695	\$ -	\$ 352,695	\$ 4,227,092		\$ 4,227,092	\$ 3,858,658	9.20%
Jan-15	13.67%	0.00%	13.67%	\$ 3,290,575		\$ 3,290,575	\$ 2,494,759	\$ 341,034	\$ -	\$ 341,034	\$ 4,433,487		\$ 4,433,487	\$ 3,826,151	8.84%
Feb-15	11.49%	0.00%	11.49%	\$ 3,508,355		\$ 3,508,355	\$ 2,520,956	\$ 289,658	\$ -	\$ 289,658	\$ 5,034,547		\$ 5,034,547	\$ 3,764,152	7.57%
Mar-15	10.90%	0.00%	10.90%	\$ 2,647,490		\$ 2,647,490	\$ 2,502,656	\$ 272,789	\$ -	\$ 272,789	\$ 4,824,092		\$ 4,824,092	\$ 3,796,984	7.25%

Notes:

Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Clark Energy Cooperative

6 month recovery

For the Month Ending March 2015

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Sep-14	13.53%	0.00%	13.53%	\$ 2,071,016		\$ 2,071,016	\$ 2,552,335	\$ 345,331	\$ -	\$ 345,331	\$ 3,662,849		\$ 3,662,849	\$ 3,806,120	9.12%
Oct-14	15.57%	0.00%	15.57%	\$ 1,787,937		\$ 1,787,937	\$ 2,544,428	\$ 396,167	\$ (34,481)	\$ 361,686	\$ 2,969,990		\$ 2,969,990	\$ 3,811,970	9.50%
Nov-14	16.95%	0.00%	16.95%	\$ 2,670,869		\$ 2,670,869	\$ 2,559,723	\$ 433,873	\$ (34,481)	\$ 399,392	\$ 3,360,890		\$ 3,360,890	\$ 3,834,824	10.48%
Dec-14	13.88%	0.00%	13.88%	\$ 2,756,892		\$ 2,756,892	\$ 2,541,028	\$ 352,695	\$ (34,481)	\$ 318,214	\$ 4,227,092		\$ 4,227,092	\$ 3,858,658	8.30%
Jan-15	13.67%	0.00%	13.67%	\$ 3,290,575		\$ 3,290,575	\$ 2,494,759	\$ 341,034	\$ (34,481)	\$ 306,553	\$ 4,433,487		\$ 4,433,487	\$ 3,826,151	7.94%
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Mar-15	10.90%	0.00%	10.90%	\$ 2,647,490		\$ 2,647,490	\$ 2,502,656	\$ 272,789	\$ (34,481)	\$ 238,308	\$ 4,824,092		\$ 4,824,092	\$ 3,796,984	6.33%

Notes:

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