



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

July 10, 2015

Kentucky Public Service Commission
Attn: Mr. Jeff Derouen, Executive Director
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Enclosed for filing are an original and ten (10) conformed copies of Duke Energy Kentucky's ("Duke") "Monthly Report of Gas Cost Calculations and Tariff Schedules," for the month commencing with the August 2015 revenue month in accordance with KPSC order dated November 6, 2003 in Case No. 2003-00386. This filing is based on supplier tariff rates expected to be in effect on July 31, 2015 and the NYMEX close on July 7, 2015 for the month of August 2015.

The above described schedules and GCA are effective with the final meter readings of District 1, August 2015 revenue month (i.e., final meter readings on and after July 31, 2015).

Duke's proposed GCA is \$3.994 per Mcf. This rate represents a decrease of \$0.066 per Mcf from the rate currently in effect for July 2015.

Very truly yours,

A handwritten signature in black ink that reads "Dana Patten".

Dana Patten

Enclosure

cc: L. Schmidt

R:/tariffs/gcr/ulhp/gca monthly filing.doc

COMPANY NAME: DUKE ENERGY KENTUCKY, INC.
GAS COST ADJUSTMENT CLAUSE RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.908
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.112
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.024)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	<u>3.994</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: July 31, 2015 THROUGH August 30, 2015

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	3.908

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	<u>0.000</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.016
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.445
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.103
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.452)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.112</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.043)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.004)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.024
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.001)
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.024)</u>

THIS MONTHLY REPORT FILED PURSUANT TO CASE NO. 2003-00388
OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED November 6, 2003

DATE FILED: July 10, 2015

BY: DON WATHEN

TITLE: DIRECTOR,
Rates & Regulatory Strategy - OH/KY

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY KENTUCKY, INC.

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED

July 31, 2015
May 31, 2016

DEMAND (FIXED) COSTS:

	\$	
Columbia Gas Transmission Corp.	3,031,317	
Texas Gas Transmission	684,090	
Columbia Gulf Transmission Corp.	1,223,775	
K O Transmission Company	307,584	
ANR Pipeline	911,370	
Gas Marketers	103,575	
TOTAL DEMAND COST:	<u>6,261,711</u>	

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:	10,215,906	MCF	
DEMAND (FIXED) COMPONENT OF EGC RATE	\$6,261,711	/	10,215,906 MCF \$0.613 /MCF

COMMODITY COSTS:

Gas Marketers	\$3.207	/MCF
Gas Storage		/MCF
Columbia Gas Transmission	\$0.000	/MCF
Propane	<u>\$0.000</u>	/MCF
COMMODITY COMPONENT OF EGC RATE:	\$3.207	

OTHER COSTS:

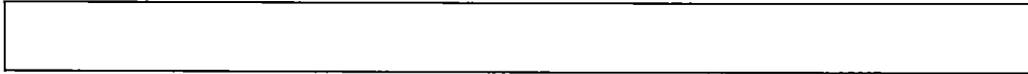
Net Charge Off ⁽¹⁾	\$17,952	/	207,988	\$0.086 /MCF
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TOTAL EXPECTED GAS COST:	<u><u>\$3.906</u></u>	/MCF
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⁽¹⁾ Net Charge Off amount from Case No. 2009-00202 WPD-2.15a.

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY, INC.**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : JULY 31, 2015



GAS COMMODITY RATE FOR AUGUST 2015:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$2.9924	\$/Dth
DUKE ENERGY KENTUCKY FUEL	1.900%	\$0.0569	\$3.0493	\$/Dth
DTH TO MCF CONVERSION	1.0517	\$0.1576	\$3.2069	\$/Mcf
ESTIMATED WEIGHTING FACTOR	100.000%		\$3.2069	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$3.207	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$3.5056	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$3.5209	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.885%	\$0.0664	\$3.5873	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0178	\$3.6051	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0014	\$3.6065	\$/Dth
DUKE ENERGY KENTUCKY FUEL	1.900%	\$0.0685	\$3.6750	\$/Dth
DTH TO MCF CONVERSION	1.0517	\$0.1900	\$3.8650	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000	\$/Mcf

PROPANE :

ERLANGER PROPANE INVENTORY RATE			\$1.01178	\$/Gallon
GALLON TO MCF CONVERSION	15.38	\$14.5494	\$15.5612	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000%		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 7/7/2015 and contracted hedging prices.

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet</u> <u>No.</u>	<u>Billing</u> <u>Effective</u> <u>Date</u>	<u>Effective Date</u> <u>per Order</u>	
<u>SERVICE REGULATIONS</u>				
Service Agreements.....	20	09/30/10	09/30/10	
Supplying and Taking of Service.....	21	09/30/10	09/30/10	
Customer's Installation.....	22	09/30/10	09/30/10	
Company's Installation.....	23	09/30/10	09/30/10	
Metering.....	24	09/30/10	09/30/10	
Billing and Payment.....	25	01/21/13	01/21/13	
Deposits.....	26	09/30/10	09/30/10	
Application.....	27	09/30/10	09/30/10	
Gas Space Heating Regulations.....	28	09/30/10	09/30/10	
Availability of Gas Service.....	29	09/30/10	09/30/10	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service.....	30	07/31/15	07/31/15	(T)
Rate GS, General Service.....	31	07/31/15	07/31/15	(T)
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Reserved for Future Use.....	34			
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<u>TRANSPORTATION TARIFF SCHEDULE</u>				
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Rate FT-L, Firm Transportation Service.....	51	09/30/10	09/30/10	
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Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	09/30/10	09/30/10	
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Rate AS, Pooling Service for Interruptible Transportation.....	55	09/30/10	09/30/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	09/30/10	09/30/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	02/01/12	02/02/12	
Rate DGS, Distributed Generation Service.....	59	09/30/10	09/30/10	

Issued by authority of an Order of the Kentucky Public Service
 Commission dated ____, 2015 in Case No. 2015-00 ____

Issued: ____, 2015

Effective: July 31, 2015

Issued by James P. Henning, President

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	09/30/10	09/30/10
Rider DSM, Demand Side Management Cost Recovery Program	61	09/30/10	09/30/10
Rider DSMR, Demand Side Management Rate.....	62	06/02/15	06/02/15
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Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	06/02/15	06/02/15
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Charge for Reconnection of Service.....	81	09/30/10	09/30/10
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Rate MPS, Meter Pulse Service.....	84	09/30/10	09/30/10
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Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
One-Hundred-Seventh
Revised Sheet No. 30
Cancelling and Superseding
One-Hundred-Sixth
Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:					\$16.00	
		<u>Delivery</u>		<u>Gas Cost</u>		<u>Total Rate</u>
		<u>Rate</u>		<u>Adjustment</u>		
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.3994	Equals	\$0.77153	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.3994	Equals	\$0.6047	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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