

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT )  
FILING OF ATMOS ENERGY ) CASE NO.  
CORPORATION ) 2015-00220

ORDER

On April 22, 2014, in Case No. 2013-00148,<sup>1</sup> the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On July 1, 2015, Atmos filed its GCA to be effective August 1, 2015.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$4.7980 per Mcf, which is an increase of \$.0166 per Mcf from the previous EGC of \$4.7814 per Mcf. Atmos's EGC for interruptible sales customers is \$3.4771 per Mcf, which is an increase of \$.0244 per Mcf from the previous EGC of \$3.4527 per Mcf.
3. Atmos's notice sets no current quarter Refund Factor ("RF"). Atmos's total RF is \$.0000 per Mcf, which is no change from its prior RF.

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<sup>1</sup> Case No. 2013-00148, *Application of Atmos Energy Corporation for an Adjustment of Rates and Tariff Modifications* (Ky. PSC Apr. 22, 2014).

4. Atmos's notice sets out its current Correction Factor ("CF") of (\$.7274) per Mcf, which is a decrease of \$.9385 per Mcf from its previous CF of \$.2111 per Mcf.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor ("PBRRF") of \$.1527 per Mcf, which is no change from its previous PBRRF.

6. Atmos's GCAs are \$4.2233 per Mcf for firm sales customers and \$2.9024 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.9219 per Mcf from the previous GCA of \$5.1452 per Mcf. The impact on interruptible sales customers is a decrease of \$.9141 per Mcf from the previous GCA of \$3.8165 per Mcf.

7. The rates as proposed by Atmos and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for final meter readings by Atmos on and after August 1, 2015.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Atmos and set forth in the Appendix to this Order are approved for final meter readings on and after August 1, 2015.

2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED  
JUL 20 2015  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:

  
\_\_\_\_\_  
Executive Director

Case No. 2015-00220

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2015-00220 DATED **JUL 20 2015**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.2233 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$2.9024 per Mcf of gas used during the billing period.

\*Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, KY 42303

\*Mark R Hutchinson  
Wilson, Hutchinson & Poteat  
611 Frederica Street  
Owensboro, KENTUCKY 42301

\*Stellie Jackson  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, KY 42303

\*Mark A Martin  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, KY 42303