



DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road
Winchester, Kentucky 40391-9797

www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623

June 23, 2015



RECEIVED

JUN 23 2015

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602-0615

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the billing cycle of August 2015 which includes meters read on and after July 27, 2015.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing.

Sincerely,

Connie King
Manager – Corporate & Employee Services



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**PUBLIC SERVICE
COMMISSION**

GAS COST

RECOVERY RATE CALCULATION

Date Filed **6/23/2015**

Date to be Effective **7/27/2015**

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JULY 27, 2015		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.2204
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.9591
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.1358)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.0437</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,333,005
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>7,301</u>
	\$	1,340,306
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>256,746</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.2204</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.8764)
PREVIOUS QUARTER	\$/MCF	1.1455
SECOND PREVIOUS QUARTER	\$/MCF	0.5339
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.1561</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.9591</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0290)
PREVIOUS QUARTER	\$/MCF	(0.0599)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0450)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.0019)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.1358)</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
August 1, 2015
AT SUPPLIERS COSTS EFFECTIVE
August 1, 2015

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				\$319,874	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	88,572	1.071	2.8228	267,771	I
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION	31,839	1.059	2.8135	\$86,175 94,867	I
MIDWEST ENERGY SERVICES KENTUCKY PRODUCERS	134,704	1.226	3.3829	558,676	I
VINLAND STORAGE	1,632	1.200	2.8810	5,642	I
	-		0.0000	-	
TOTAL	<u>256,746</u>			<u>1,333,005</u>	
 COMPANY USAGE	 3,851				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
October 31, 2015

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	49.00%	
ESTIMATED BAD DEBT EXPENSE	\$14,900	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	7,301	R

TENNESSEE GAS PIPELINE RATES EFFECTIVE 8/01/15

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,943	F	2.	\$16.098	\$79,578
FT-G RESERVATION RATE - ZONE 1-2	3.	13,294	F	4.	\$11.011	\$146,379
FT-G COMMODITY RATE - ZONE 0-2	5.	5,263	V	6.	\$0.0192	\$101
FT-G COMMODITY RATE - ZONE 1-2	7.	14,151	V	8.	\$0.0162	\$229
FT-A RESERVATION RATE - ZONE 0-2	9.	416	F	10.	\$16.098	\$6,702
FT-A RESERVATION RATE - ZONE 1-2	11.	1,786	F	12.	\$11.011	\$19,664
FT-A RESERVATION RATE - ZONE 3-2	13.	278	F	14.	\$5.758	\$1,602
FT-A COMMODITY RATE - ZONE 0-2	15.	12,664	V	16.	\$0.0192	\$243
FT-A COMMODITY RATE - ZONE 1-2	17.	54,321	V	18.	\$0.0162	\$880
FT-A COMMODITY RATE - ZONE 3-2	19.	8,461	V	20.	\$0.0041	\$35
FUEL & RETENTION - ZONE 0-2	21.	17,927	V	22.	\$0.0689	\$1,235
FUEL & RETENTION - ZONE 1-2	23.	68,472	V	24.	\$0.0587	\$4,020
FUEL & RETENTION - ZONE 3-2	25.	8,461	V	26.	\$0.0169	\$143
SUB-TOTAL						\$260,810
FS-PA DELIVERABILITY RATE	27.	2,700	F	28.	\$2.81	\$7,587
FS-PA INJECTION RATE	29.	27,573	V	30.	\$0.0073	\$201
FS-PA WITHDRAWAL RATE	31.	27,573	V	32.	\$0.0073	\$201
FS-PA SPACE RATE	33.	330,880	F	34.	\$0.0286	\$9,463
FS-PA RETENTION	35.	27,573	V	36.	\$0.0302	\$833
SUB-TOTAL						\$18,286
FS-MA DELIVERABILITY RATE	37.	15,301	F	38.	\$1.54	\$23,563
FS-MA INJECTION RATE	39.	57,230	V	40.	\$0.0087	\$498
FS-MA WITHDRAWAL RATE	41.	57,230	V	42.	\$0.0087	\$498
FS-MA SPACE RATE	43.	686,756	F	44.	\$0.0211	\$14,491
FS-MA RETENTION	45.	57,230	V	46.	\$0.0302	\$1,729
SUB-TOTAL						\$40,778
TOTAL TENNESSEE GAS PIPELINE CHARGES						<u><u>\$319,874</u></u>
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 8/01/15						
GTS COMMODITY RATE	47.	33,718	V	48.	\$0.7869	\$26,533
FUEL & RETENTION	49.	33,718	V	50.	\$0.0861	\$2,903
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						<u><u>\$29,435</u></u>
COLUMBIA GULF CORPORATION RATES EFFECTIVE 8/01/15						
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	33,718	V	54.	\$0.0109	\$368
FUEL & RETENTION	55.	33,718	V	56.	\$0.0001	\$4
TOTAL COLUMBIA GULF CORPORATION CHARGES						<u><u>\$56,739</u></u>
TOTAL PIPELINE CHARGES						<u><u>\$406,049</u></u>

SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 April 30, 2015

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.997872
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED April 30, 2015	MCF	3,230,458
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.1069230	-0.5 =	(0.393077)

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
April 30, 2015**

Particulars	Unit	For the Month Ended		
		Feb-15	Mar-15	Apr-15
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	821,881	501,579	227,821
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	821,881	501,579	227,821
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	3,134,279	2,137,781	1,179,148
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	47,895	82,834	12,122
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	3,182,174	2,220,615	1,191,270
SALES VOLUME				
JURISDICTIONAL	MCF	618,922	696,856	453,176
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	618,922	696,856	453,176
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	5.1415	3.1866	2.6287
RATE DIFFERENCE	\$	(0.1867)	(2.1416)	(2.6995)
MONTHLY SALES	MCF	618,922	696,856	453,176
MONTHLY COST DIFFERENCE	\$	(115,553)	(1,492,387)	(1,223,349)
Summary of Adjustments				
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS	\$			(2,831,289)
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			3,230,458
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.8764)

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
April 30, 2015**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	4,315,594
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	1.3687 \$	 <u>4,421,528</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(105,934)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000 \$	 <u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(495,347)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(507,505)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>12,158</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(93,776)</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,230,458</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0290)</u>

**COMPUTATION OF VINLAND PRICE EFFECTIVE 8/01/15 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2015 THROUGH OCTOBER 2015**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8810 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 8/01/15 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2015 THROUGH OCTOBER 2015 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8228 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 8/01/15 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2015 THROUGH OCTOBER 2015 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.8135 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 8/01/15 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2015 THROUGH OCTOBER 2015**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.3829 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

6/16/2015

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2015	18,369	19,673	\$2.854	(\$0.060)	\$54,966.21
September	19,630	21,023	\$2.868	(\$0.060)	\$59,033.94
October	<u>50,573</u>	<u>54,164</u>	\$2.899	(\$0.060)	<u>\$153,771.07</u>
	88,572	94,860			\$267,771.21
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		94,860			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.8228</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2015	6,311	6,683	\$2.854	(\$0.07)	\$18,605.44
September	6,709	7,105	\$2.868	(\$0.07)	\$19,880.61
October	<u>18,819</u>	<u>19,930</u>	\$2.899	(\$0.07)	<u>\$56,380.67</u>
	31,839	33,718			\$94,866.71
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		33,718			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.8135</u></u>	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2015	393	472	\$2.854	0	\$1,345.95
September	379	455	\$2.868	0	\$1,304.37
October	<u>860</u>	<u>1,032</u>	\$2.899	0	<u>\$2,991.77</u>
	1,632	1,958			\$5,642.08
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.8810</u></u>	

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2015	27,741	34,010	\$2.854	\$0.50	\$114,070.19
September	29,638	36,336	\$2.868	\$0.50	\$122,379.44
October	<u>77,325</u>	<u>94,800</u>	\$2.899	\$0.50	<u>\$322,226.51</u>
	134,704	165,147			\$558,676.15
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.3829</u></u>	

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.60437		\$ 1.03622 /Ccf	(R)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01148/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.98, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: June 23, 2015
 DATE EFFECTIVE: July 27, 2015 (Final Meter Reads)
 ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY In
 Case No. _____ dated _____

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
SMALL NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

All Ccf ***	\$	0.43185	\$	0.60437	\$	1.03622 /Ccf	(R)
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TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.79 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: June 23, 2015
DATE EFFECTIVE: July 27, 2015 (Final Meter Reads)
ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

**Issued by Authority of an Order of the Public Service Commission of KY in
Case No. _____ dated _____**

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
LARGE NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.60437		\$ 1.03622 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.60437		\$ 0.87133 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.60437		\$ 0.79172 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.60437		\$ 0.75172 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.60437		\$ 0.73172 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$29.31, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: June 23, 2015
DATE EFFECTIVE: July 27, 2015 (Final Meter Reads)
ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. _____ dated _____

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.60437		\$ 0.76437 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.60437		\$ 0.72437 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.60437		\$ 0.68437 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.60437		\$ 0.66437 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$161.43, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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