



225 North Shore Drive
Pittsburgh, PA 15212

www.peoples-gas.com

RECEIVED

OCT 05 2015

PUBLIC SERVICE
COMMISSION

Jennifer L. Petrisek
Senior Attorney

Phone: 412-208-6834; Fax: 412-208-6580
Email: Jennifer.Petrisek@Peoples-Gas.com

October 1, 2015

VIA UPS OVERNIGHT DELIVERY

Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: John Preston v. Peoples Gas KY, LLC
Case No. 2015-00186

Dear Mr. Derouen:

On behalf of Peoples Gas KY LLC, enclosed please find an original and ten (10) copies of Peoples Gas KY LLC's Answers to the Commission Staff's First Request for Information, to be filed in the above-referenced case.

If you have any questions or concerns regarding this matter, please do not hesitate to contact me.

Very truly yours,

Enclosures

cc: John Preston, 110 Dark Hollow Road, Pikeville, KY 41501

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

JOHN PRESTON,)
Complainant)
v.)
PEOPLES GAS KY LLC,)
Defendant)

Case No. 2015-00186

RECEIVED
OCT 05 2015
PUBLIC SERVICE
COMMISSION

PEOPLES GAS KY LLC'S RESPONSES TO COMMISSION STAFF'S FIRST
REQUEST FOR INFORMATION

WITNESS SPONSORING ALL RESPONSES: DANNY BEVINS, SUPERVISOR, KENTUCKY GAS OPERATIONS

1. Refer to John Preston's May 13, 2015 complaint letter and to the July 1, 2015 Answer of Peoples Gas KY, LLC ("Answer"). State whether it is the understanding of Peoples that the complainant is eligible to receive gas service pursuant to KRS 278.485 and 807 KAR 5:026, the statute and regulation governing the provision of service from gas pipeline companies obtaining gas from producing wells to owners of property on or over which any producing well or gas gathering pipeline is located or whose property and point of desired service is within one-half air-mile ("farm tap service").

ANSWER: Peoples Gas KY LLC (hereinafter "Peoples") does not own, operate or control any pipelines or wells within the Commonwealth of Kentucky, nor is Peoples affiliated with any Company that owns, operates or controls any pipelines or wells within the Commonwealth of Kentucky. In order to provide natural gas to an applicant, Peoples must obtain a tap from EQT Gathering LLC ("EQT"). As Peoples does not own, operate or control any pipelines or wells which may cross, or be in the vicinity of Complainant's property, Peoples is without sufficient knowledge to make a determination as to the eligibility of the Complainant, or any other potential applicant, to obtain farm tap service if such tap application is denied by EQT. In the case of Mr. Preston's request for natural gas service, Peoples submitted an application to EQT, on behalf of the complainant, seeking approval for a tap on well line WL004820. The application was denied for the reason that system constraints would adversely affect

EQT's operations. Subsequent to receiving this data request, Peoples and EQT have further discussed the tap application and EQT has approved the application, effective 9/24/2015.

a. If so, state whether it is the understanding of Peoples that KRS 278.485 requires that eligible property owners be provided farm tap service if it is requested and that the request cannot be refused unless the producing gas well or gathering pipeline is abandoned or is subject to federal jurisdiction.

ANSWER: Please refer to the Company's answer to Question 1.

b. If so, provide an explanation of the denial of farm tap service to the complainant. The explanation should include copies of any correspondence or electronic mail ("email") messages from EQT Production or any affiliate ("EQT") relating to the basis for the denial referenced in the Answer.

ANSWER: Peoples is without specific knowledge necessary to explain the precise reason why EQT initially denied farm tap service as requested for Complainant's premises. As stated on the attached correspondence from EQT, the tap was denied due to constraints that will adversely affect EQT's operations. Peoples believes the constraints may include operational issues such as the gathering system is fed by a low producing well and/or the gathering system is an isolated system with no backflow capacity. Please refer to the Company's answer to Question 1 which describes that the tap has now been approved.

c. If the denial of farm tap service is due to any reason other than the abandonment of the gas well or gathering pipeline or their being under federal jurisdiction, state whether it is Peoples' understanding that the denial is in violation of KRS 278.485

ANSWER: Peoples is unable to determine whether there has been a violation of KRS 278.485, as that is a legal opinion to be best determined by this Commission.

d. If the denial of farm tap service to an eligible customer is due to any reason other than the abandonment of the gas well or gathering pipeline or their being under federal jurisdiction, and if the eligible customer continues to be denied service, state what entity, in the

opinion of Peoples, would most appropriately be the subject of a subsequent Commission investigation to determine possible penalties.

ANSWER: Peoples believes this is a legal opinion to be best determined by this Commission.

e. Confirm that EQT denied the request for farm tap service and that EQT itself was not denied by another entity as implied by statement 3 of the Answer.

ANSWER: EQT initially denied the tap application on April 9, 2015. Peoples does not believe that EQT was denied by another entity as the request was made by Peoples to EQT and denied to Peoples by EQT. However, Peoples is without specific knowledge as to whether EQT has sought farm tap service from other entities.

2. Provide copies of all contracts between Peoples and EQT or any affiliate of EQT.

ANSWER: There are no contracts between Peoples and EQT, or any affiliate of EQT, as related to the provision of farm tap service in Kentucky; however, please refer to the attached Reimbursement, Construction, Ownership and Operations Agreement between Peoples Natural Gas Company LLC, as successor-in-interest to Equitable Gas Company, LLC and EQT for farm tap interconnections in Kentucky.

3. Describe the process to request a farm tap service from EQT. Provide copies of all correspondence and electronic mail messages between Peoples and EQT concerning Mr. Preston's request for farm tap service.

ANSWER: Upon a request for newly established service from an applicant, Peoples completes a new tap application for service on behalf of the applicant and submits the request to EQT for review and approval or denial. An application was made by Peoples to request service at 460 Cam Branch on March 19, 2015 on behalf of John Preston. The application was denied by EQT. The application and all correspondence between Peoples and EQT regarding the application is attached hereto.

4. Describe the gathering-line-system to which the farm tap service connection was denied and provide a map with details including the size of the pipelines and locations of gas wells.

ANSWER: As Peoples does not own, operate or control the gathering line system to which the farm-tap service connection was denied, it does not have specific details necessary to describe the gathering-line system. Peoples is aware of the general location of the gathering-line system and the name of the well-line, which is known as EQT well line WL004820. A copy of a map depicting the well line is attached hereto.

5. State whether the gathering line system is connected to the systems subject to Case Nos. 2015-00184 and 2015-00185.

ANSWER: No.

6. State whether any customer(s) eligible for farm tap service, other than those represented by this complaint and by those that are the subject of Case Nos. 2015-00184 and 2015-00185 have been denied service. If so, state how many and provide details concerning each denial.

ANSWER: As Peoples does not own, operate or control any pipelines or wells which may cross, or be in the vicinity of, an applicant's property, Peoples is without sufficient knowledge to make a determination as to the eligibility of any applicant to obtain farm tap service via a tap on EQT's pipeline system. Peoples will provide natural gas service to an applicant for which a tap into a nearby pipeline system is available and is granted by the pipeline's owner.

7. The complainant's claim against EQT and Peoples states "[w]hen I first applied I was approved. I bought property and started building a home." State whether Peoples agrees with each of these statements made by Mr. Preston. Explain.

ANSWER: Peoples generally agrees with statements above. An original inquiry as to whether or not service was available to Mr. Preston was made verbally in May 2013 when what is now Peoples Gas KY LLC was an affiliate of EQT. As the tap request at that time

were being made directly to EQT, no formal application process to request a tap was necessary.

8. The complainant's claim against EQT and Peoples also states that after he bought the property and built a home he "asked if I could start laying the gas line and they said not until they get something in writing. So about 2 week[s] later they called me and said I was denied." State whether Peoples agrees with each of these statements made by Mr. Preston. Explain.

ANSWER: Peoples generally agrees with statements above. At the time Complainant finished the construction of his house and was ready to tap into the desired line, the farm tap portion of the Kentucky assets had been sold to Peoples . Peoples Gas KY LLC thus had to make a formal application to EQT for the tap, which application was initially denied by EQT. EQT has since reconsidered the request and approved the application.

9. State whether Peoples is aware of Mr. Preston's ever having been approved for a new meter tap and natural gas service to his property. If so, state who approved the request and when the approval was given.

ANSWER: Please see the answer to #8 above. By way of further answer, to the best of Peoples' knowledge, verbal approval was given by Shawn Bailey, who is currently employed by EQT.

10. With regard to the Complaint, state whether it is Peoples' understanding that EQT now or previously provided farm tap service to end-use customers other than through Peoples.

ANSWER: Peoples is the successor to Equitable Gas Company ("Equitable"), and Peoples is aware that an affiliate of Equitable previously provided gas supply for farm tap service provided by Equitable. Peoples is, however, without specific knowledge as to whether EQT now, or previously, provided farm tap service to end-use customers through any entity/person other than Peoples.

11. Refer to the letter from David W. Reiss, EQT, to Tena Noble, Peoples Natural Gas, dated April 9, 2015, regarding a new capacity request for John D. Preston, a copy of which is attached as an Appendix hereto and incorporated herein.

a. Is Tena Noble currently employed by Peoples? Was she employed by Peoples on April 9, 2015? If so to either, state in what capacity she was employed.

ANSWER: Tena Noble is currently employed by Peoples and was employed by the Company on April 9, 2015. Ms. Noble is an Administrative Coordinator for Peoples.

b. Mr. Reiss's letter states, "Peoples Natural Gas; request for a new meter tap into EQT Gathering, LLC's ("EQT") Line WL004820 is denied." Describe the function and location of Line WL004820 with regard to the Preston property? Has this line been abandoned? Is this line subject to federal jurisdiction?

ANSWER: As Peoples does not own, operate or control the gathering line system to which the farm-tap service connection was denied, it is not aware of the specific function of WL004820. It is Peoples belief that this line has not been abandoned and it is not subject to federal jurisdiction. Refer to the Company's answer to Question 4 for maps depicting the location of the line.

c. How does Peoples interpret EQT's denial of service to the Preston property "[d]ue to constraints that will adversely affect its operation"?

ANSWER: Please refer to the Company's answer to Question 1(b).

d. Mr. Reiss's letter further state that EQT is "unable to accommodate the requested volume at this time." What was the 'requested volume' referenced?

ANSWER: The application submitted on March 19, 2015 reflected an initial volume of .5 MCF per day.

DOCUMENTS RESPONSIVE TO

REQUEST # 2

REIMBURSEMENT, CONSTRUCTION, OWNERSHIP AND OPERATION AGREEMENT

BETWEEN

EQT Gathering, LLC

AND

EQUITABLE GAS COMPANY, LLC

FOR

VARIOUS DELIVERY POINT FARM TAP INTERCONNECTS (Kentucky)

THIS AGREEMENT is made and entered into as of this 17th day of December 2013, by and between EQT Gathering, LLC, having its headquarters located at 625 Liberty Ave, Suite 1700, Pittsburgh, PA 15222 (hereinafter referred to as "Company"), and Equitable Gas Company LLC, the interconnecting party, with its headquarters located at 225 North Shore Drive, Pittsburgh, PA 15212 (hereinafter referred to as "Customer"). Company and Customer are also referred to herein individually as a "Party" and collectively as the "Parties".

WITNESSETH

WHEREAS, Company gathers natural gas through its pipeline facilities located in eastern Kentucky and,

WHEREAS, Customer and Company desire to enter into an Agreement to define the ownership, operation and maintenance of existing and future delivery point interconnections located in the State of Kentucky to serve individual Farm Tap Customers including any Free Gas Customers (collectively herein referred to as "Farm Tap Customers") between the Company's gathering facilities and the distribution facilities of the Customer ("Farm Tap Interconnect").

NOW THEREFORE, in consideration of the mutual covenants contained herein, and with the intent to be legally bound hereby, Company and Customer agree that, unless otherwise specifically noted, Company and Customer will perform the functions and assume the responsibilities as detailed and provided by this Agreement.

ARTICLE I

LOCATION, OWNERSHIP AND OPERATION OF FARM TAP INTERCONNECT FACILITIES

1.01 **Interconnect Facilities.** The Interconnect shall consist of the installation of those facilities required to deliver gas to the Customer, together such facilities collectively comprising the "Interconnect Facilities." Customer is fully responsible for determining the design of the Interconnect Facilities necessary to provide safe and reliable distribution service to Farm Tap Customers. Such Interconnect Facilities shall consist of accurate gas measurement facilities and in some cases may also consist of the following:

- (a) line tap;
- (b) certain piping between the hot tap valve flange and insulated/welded tie-in connection; and
- (c) pressure regulation and control;
- (d) overpressure protection;
- (e) odorization; and
- (f) heaters

1.02 **Location.** The Interconnect(s) shall be located at existing site as of the date of this agreement. In the event it is determined that it is necessary to relocate a meter so that it is closer to Company's facilities due to high lost and unaccounted for gas, Customer shall be responsible for all costs associated with the relocating the meter or replacing the pipeline extending from Company's facilities.

1.03 **Customer Responsibilities.** With the exception of the line tap, the Interconnect Facilities shall be owned, operated, and maintained by Customer. The pipeline from the line tap to the Interconnect Facilities is also to be owned, operated, and maintained by Customer.

1.04 **Reimbursement.** All current and future costs associated with operation, maintenance and modification of Farm Tap Interconnect Facilities shall be the Customer's responsibility.

1.05 **System Modifications.** Nothing in this agreement shall preclude Company from modifying or relocating its facilities. Any costs to maintain service to Farm Tap Customers as a result of the Company's system modifications or relocation of assets is solely the responsibility of Customer. Company will provide Customer with advance notification of no less than six (6) months prior to any modification or relocation of its facilities that will affect the provision of service to Customer.

ARTICLE II **MEASUREMENT AND GAS QUALITY**

2.01 **Farm Tap Measurement Quantities.** Customer is responsible for providing to Company the calendar month measurement volumes (in Mcf) for each existing and any future additional Farm Tap Customers interconnected with Company's systems. The monthly quantities will be provided in an electronic format as designated by Company for each individual Farm Tap Customer by the 5th day of the month following the month in which gas flowed to customers. In the event service to a Farm Tap Customer is suspended or terminated, Customer will provide notice to Company within 5 days of suspension or termination. Company will be responsible for assigning a BTU value to the gas delivered to Farm Tap Customer to arrive at a monthly Dth consumption and shall provide to Customer, at Customer's request, supporting documentation regarding the calculation of a BTU value.

2.02 **Audit Rights:** Company shall have the right to perform annual audits on the monthly volumes provided by Customer to ensure accuracy of the data submitted.

2.03 **Meter Calibration:** All Farm Tap Meters must be calibrated or replaced by Customer every 10 years to ensure accuracy of measurement. Customer will invite Company to witness calibration test of Farm Tap Meters. In the event a Farm Tap Meter is showing volumes that are not in line with historical weather adjusted consumption, Company can request the meter be calibrated and Customer shall comply with such request.

2.04 **Separate Agreements for Gas Deliveries.** Customer agrees to execute all applicable gas delivery agreements with Company prior to receiving gas from Company's pipeline system.

2.05 **Interconnect Access.** Each Party agrees to grant the other access to all Farm Taps situated along the pipeline rights of way for the purpose of meter reading, operations and maintenance of the Interconnect Facilities and service line to end use customers.

ARTICLE III **NOTICE**

3.01 **Notices.** Following execution and activation of this Agreement, all communications, invoices and payments ("Notices") required hereunder may be sent by facsimile, a nationally recognized overnight courier service, hand delivered or via first class mail.

EQT Gathering, LLC
625 Liberty Avenue Suite 1700
Pittsburgh, Pennsylvania 15222-3111
Attention: Transportation Services Department
Phone: (412) 395-3245
Facsimile: (412) 395-3347
Email: eqtequitranst&e@eqt.com

Equitable Gas Company, LLC
225 North Shore Drive
Pittsburgh, Pennsylvania 15212
Attention: Jeffrey S. Nehr
Phone: (412) 244-2588
Facsimile: (412) 208-6580
Email: jeffrey.s.nehr@peoples-gas.com

3.02 **Receipt of Communications.** Any notice required or permitted under this Agreement shall be in writing. Notice shall be deemed to have been received (i) when transmitted by facsimile ("FAX") transmission, upon the sending Party's receipt of its facsimile's confirmation thereof, (ii) when sent by overnight mail or courier, on the next business day after it was sent or such earlier time as is confirmed by the receiving Party, (iii) when delivered by hand, at the time it is delivered to an officer or to a responsible employee of the receiving Party, (iv) when delivered via First Class Mail, two (2) business days after mailing, and (v) when delivered by electronic means such as e-mail at the time of delivery. Any FAX communication shall be promptly confirmed by mail. Either Party may change its address, telephone number, e-mail address or FAX number at any time by promptly giving written notice of such change to the other Party. Either Party may modify any notice information specified above by written notice to the other Party.

ARTICLE IV INDEMNITY

4.01 **Damages.** In no event will either party be responsible to the other party, either under this **Article IV** or under any other term or provision of this agreement, for incidental, consequential, special, or punitive damages.

4.02 **Indemnity.** Customer agrees to indemnify Company, its officers, directors, affiliates, agents, employees and contractors against any liability, loss (including attorney's fees, expenses, and costs of suit) or damage whatsoever (including, without limitation, claims for royalties, taxes, fees or other charges) arising in connection with Company's provision of services hereunder and (i) to the extent caused in whole or in part by the negligence or willful misconduct of Customer; or (ii) to the extent caused or relating to the condition or quality of the Gas prior to its delivery to Company at the Interconnect.

ARTICLE V MISCELLANEOUS

5.01 **Assignment of this Agreement.** This Agreement shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Agreement shall run for the full term of this Agreement. No assignment of this Agreement, in whole or in part, will be made without the prior written consent of the non-assigning party, which consent will not be unreasonably withheld or delayed; provided, either party may transfer its interest to any parent or affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any transfer and assumption, the transferor shall not be relieved of or discharged from any obligations hereunder.

5.02 **Choice of Law.** This Agreement shall be governed by and interpreted in accordance with the laws of the Commonwealth of Pennsylvania, without regard to the State's conflict of laws principles. This Agreement shall be deemed to have been executed in Pennsylvania.

5.03 **Construction of this Agreement.** No presumption shall operate in favor of or against either Party as a result of any responsibility either Party may have had for drafting this Agreement.

5.04 **Execution.** This Agreement may be executed in one or more counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. As used herein, the singular of any term shall include the plural.

5.05 **Captions.** The article and section captions of this Agreement are for purposes of reference only and shall not affect the meaning of any provision of this Agreement.

5.06 **Amendments.** This Agreement may only be amended or modified by written instrument signed by the duly authorized representatives of Customer and Company.

5.07 **Severability.** If any provision of this Agreement is held by any court of competent jurisdiction to be illegal, invalid, unenforceable, or in conflict with any law of the Commonwealth of Pennsylvania, the validity of the remaining provisions of this Agreement shall not be affected, and the rights and obligations of the Parties shall continue in full force and effect to the full extent permitted by law. If any provision of this Agreement is held invalid, illegal, unenforceable or in conflict with any Pennsylvania law, the Parties shall meet promptly and negotiate in good faith a replacement provision to effectuate the intent of the Parties.

5.08 **Waiver.** Any waiver by either Party of performance due by the other Party under the terms of this Agreement shall not operate as a waiver of any or all of such Party's rights with respect to all prior or subsequent obligations of the other Party.

5.09 **Entire Agreement.** This Agreement, as amended from time to time, constitutes the entire agreement between the Parties and supersedes all previous offers, negotiations, understandings and agreements between the Parties with respect to the subject matter hereof. There are no agreements, modifications, conditions or understandings, written or oral, expressed or implied, pertaining to the subject matter of this Agreement which are not contained in this Agreement.

5.10 **Term.** This Contract shall become effective upon its execution by both Company and Customer and shall continue in force from the date Gas is first delivered unless terminated by either Party at least thirty (30) days prior written notice.

5.11 **Disconnection.** In the event either Party desires to disconnect its facilities from the other, including in the event of abandonment, retirement or cessation of operations of the subject facilities, the initiating Party shall tender not less than sixty (60) days advance written notice to the other Party of such intent, and upon such disconnection of facilities, this Agreement shall terminate with respect to such Interconnect. Company shall not disconnect the facilities of Customer except to the extent required in connection with any modification or relocation of Company's facilities in accordance with Section 1.05 or any material breach by Customer of this Contract. Each Party shall be responsible for all costs of abandonment and/or removal of their respective facilities. Customer shall be responsible for any conversion costs or abandonment of service costs associated with any Farm Tap Customers. At any time after the termination of this Agreement, Company and Customer shall have the right to remove its facilities. Any disconnection shall be in accordance with the requirements of any regulatory agency, including FERC, having jurisdiction.

IN WITNESS WHEREOF, Company and Customer have duly executed this Agreement to be effective on this day and year first written.

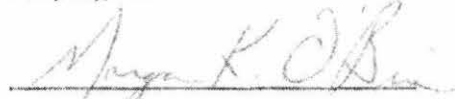
EQT Gathering, LLC

Equitable Gas Company, LLC

Signature:



Signature:



Name:

Frederick K. Dalena

Name:

Morgan K. O'Brien

Title:

Executive Vice President

Title:

President and CEO

Date:

12/17/13

Date:

December 17, 2013

DOCUMENTS RESPONSIVE TO

REQUEST # 3

Noble, Tena

From: noreply@eqt.com
Sent: Thursday, March 19, 2015 12:07 PM
To: Noble, Tena
Subject: Meter Tap Request

Your request has been submitted.

The following information has been sent:

Request Date: 3/19/2015 12:07:09 PM
RequestType: New meter set
Company Name: PEOPLES GAS
Contact(s): TENA NOBLE
Address: 463 HAMBLEY BLVD, PIKEVILLE, KY 41501
Phone Num: 412-258-4582
Fax: 606-218-6155
Email: Tena.Noble@peoples-gas.com
Site: John D. Preston
Interconnect Type: Delivery from EQT
Anticipated Initial Volumes (Mcf/d): .5
Future Expansion Expected?: No
Future Volume Expected (Mcf/d):
Estimated Min Pressure (psig): .5
Estimated Normal Pressure (psig): .5
Estimated MAOP (psig): .5
Gas Quality: < 1100
Shale Formation: Berea
State: KY
County: FLOYD
Township: FLOYD
EQT Pipeline # (s): WL-004820
Latitude: 37.48538
Longitude: -82.612005
Requested Turn-In-Line Date: 04/19/2015
Additional Pertinent Information: JOHN D. PRESTON
460 CAM BRANCH
HAROLD, KY 41635
606-477-1951

20002061

	APPLICATION FOR GAS SERVICE				Application Status:	PENDING	
Application Type:*	<input type="checkbox"/> New Construction <input type="checkbox"/> Conversion <input type="checkbox"/> Reconnect <input type="checkbox"/> Split Existing Meter <input type="checkbox"/> Additional Load **				Application Date:	3/19/2015	
Premise Type:	<input type="checkbox"/> Single Family <input type="checkbox"/> Town House <input type="checkbox"/> Mobile Home <input type="checkbox"/> Apartment <input type="checkbox"/> Duplex <input type="checkbox"/> Commercial <input type="checkbox"/> Industrial				Existing Fuel:		
Applicant Name:	JOHN D. PRESTON			Date Required:			
Service Address:	460 CAM BRANCH			Service Locator:			
Service City:	HAROLD			State:	KY	Zip Code:	41635
Approval Letter Name:				Over Flow:			
Approval Letter Mailing Address:				State:		Zip Code:	
Approval Letter Mailing City:							
Billing Name:	JOHN D. PRESTON			Date Required:			
Billing Address:	110 DARK HOLLOW ROAD			Service Locator:			
Billing City:	PIKEVILLE			State:	KY	Zip Code:	41501
Contact Phone #:	606-477-1951			E-Mail Address:			

Residential Info: (enter the number for each)

Furn	X	Gas Water Heater	X	Gas Lights	
Gas Range		Gas Dryer		Other:	

Commercial/Industrial Info:

Equipment Type:*	Qty	CFH	Total CFH	MCF	Total MCF	Pres.	Duel Fuel
DO NOT APPLY			0		0		
			0		0		
			0		0		
			0		0		
			0		0		
			0		0		
Total Max Demand Load			0	Total Consumption			0

*For Lot Plans and Commercial Development please provide a site plan for review with your request and provide a project timeline
 ** For add load request please indicate above new and existing next to each equipment type.
 Please be Advised --- Receipt of this application is NOT a commitment of service by KY Peoples.
 KY Peoples is regulated to supply 8 ounces or less as a standard within our tariff. Any other pressure requests will be reviewed based on the equipment requirements listed above.

Area Info: (enter the number for each)

Service Area	K05	Latitude	37.48538	County	FLOYD	Assigned	William Harless
Quad		Longitude	-82.612005	Pipeline #	WL-004820	Pressure	8OZ



April 9, 2015

Tena Noble
Peoples Natural Gas
1291 W. Main St.
Monongahela, PA 15063

Re: New Capacity Request
John D. Preston

Dear Ms. Noble,

This letter is to inform you that Peoples Natural Gas' request for a new meter tap into EQT Gathering, LLC's (EQT) Line WL004820 is denied. EQT is denying Peoples Natural Gas' request due to constraints that will adversely affect its operations.

EQT regrets that it is unable to accommodate the requested volume at this time. Thank you for your interest in operating on EQT. Should you have any questions, please send correspondence to eqtmtrtap@eqt.com.

Sincerely,

David W. Reiss

David W. Reiss



April 9, 2015

John D. Preston
110 Dark Hollow Road
Pikeville, KY 41501

Mr. Preston,

Peoples Gas KY LLC wishes to thank you for your interest in obtaining natural gas service at the location you provided. While we would be pleased to offer you service, EQT has denied our application for gas. Peoples Gas KY LLC has no other option for service in your area at this time.

I encourage you to periodically check with us to determine if the situation has changed. We hope to have the ability to provide service to your location in the future. Again, we thank you for your interest in our company.

Sincerely,

Danny R. Bevins
Operations Supervisor-Kentucky
606-218-6153

Petrisek, Jennifer

From: Reiss, Dave <DReiss@eqt.com>
Sent: Wednesday, September 23, 2015 3:29 PM
To: Noble, Tena; Bevins, Danny
Cc: McGinty, Sean; Glunt, William Chip; Petrisek, Jennifer; Bailey, James S.; Lynn, Meghan
Subject: Approvals - James Collins / John Preston / Debra Carter
Attachments: Approval Letter_James Collins_N2.pdf; Invoice_James Collins_N2.pdf; Approval Letter_John Preston_WL004820.pdf; Invoice_John Preston_WL004820.pdf; Approval Letter_Debra Carter_WL127411.pdf; Invoice_Debra Carter_WL127411.pdf

Attached approval letters and invoices for James Collins, John Preston, and Debra Carter.

EQT Where energy meets innovation.
www.eqt.com



September 23, 2015

Tena Noble
Peoples Natural Gas
463 Hambley Boulevard
Pikeville KY 41501

**Re: New Capacity Request
John Preston**

Dear Ms. Noble,

This letter is to inform you that Peoples Natural Gas' (Peoples) request for a new meter tap into the gathering system of EQT Gathering, LLC (EQT) Line No. WL004820 is approved. Peoples is required to notify EQT in writing when the customer meter set installation is complete and service is established.

Peoples is required to send tap fee payment in the amount of \$1535.00. To ensure an efficient and expeditious meter tap process, please wire payment to *REDACTED* or return payment and copy of invoice to **Producer Services, c/o David Reiss, EQT Corporation, EQT Plaza, 625 Liberty Avenue – Suite 1700, Pittsburgh, PA 15222.**

Please add this site to the KY423 Zone Segment for the monthly measurement report.

Note that this approval will expire within six (6) months of the approval date. If we do not receive your response in this time frame, we will assume that the request is withdrawn. Should you reconsider, we ask that you resubmit your request using the online meter tap application at www.eqt.com. All applicable tap and metering fees will apply.

We appreciate the opportunity to serve your needs. Please feel free to contact me at (412) 395-2619.

Sincerely,

David W. Reiss

David W. Reiss



INVOICE

Bill To:
Peoples Natural Gas
Attn: Tena Noble
463 Hambley Boulevard
Pikeville KY 41501

Date:
9/23/2015

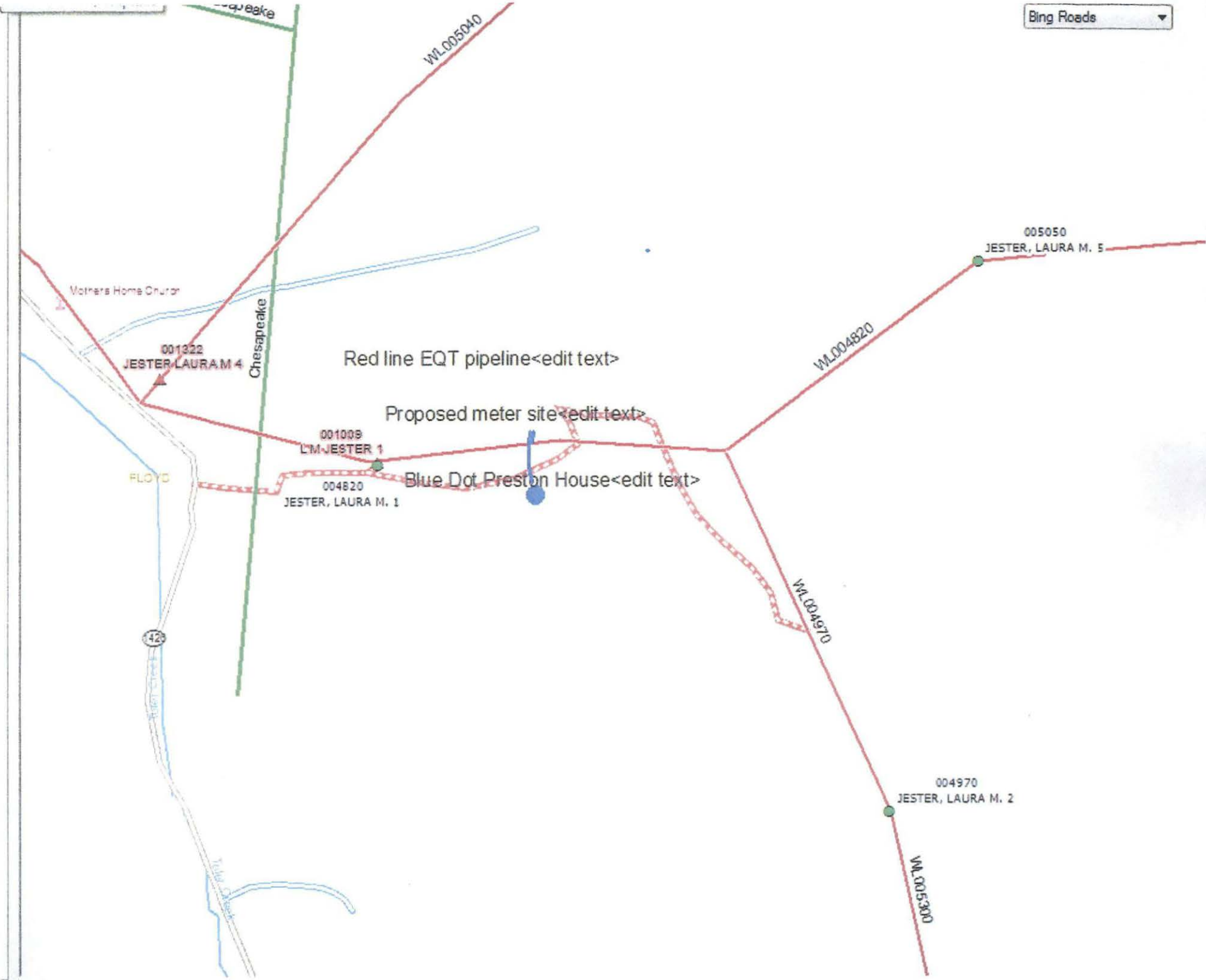
Invoice number:
EQTG_KY_PNG_201563

DESCRIPTION	AMOUNT
Domestic Farm Tap Interconnect / Line Tap Request	\$ 1,535.00
Applicant Name: John Preston EQT Pipeline Number: WL004820	
TOTAL	\$ 1,535.00

Make all checks payable to EQT Gathering

DOCUMENTS RESPONSIVE TO

REQUEST # 4



WL 005310

001870

004520
JESTER, LAURA M.

001009
L.M. JESTER

WL 004820

WL 004820

FLOYD

WL 004970

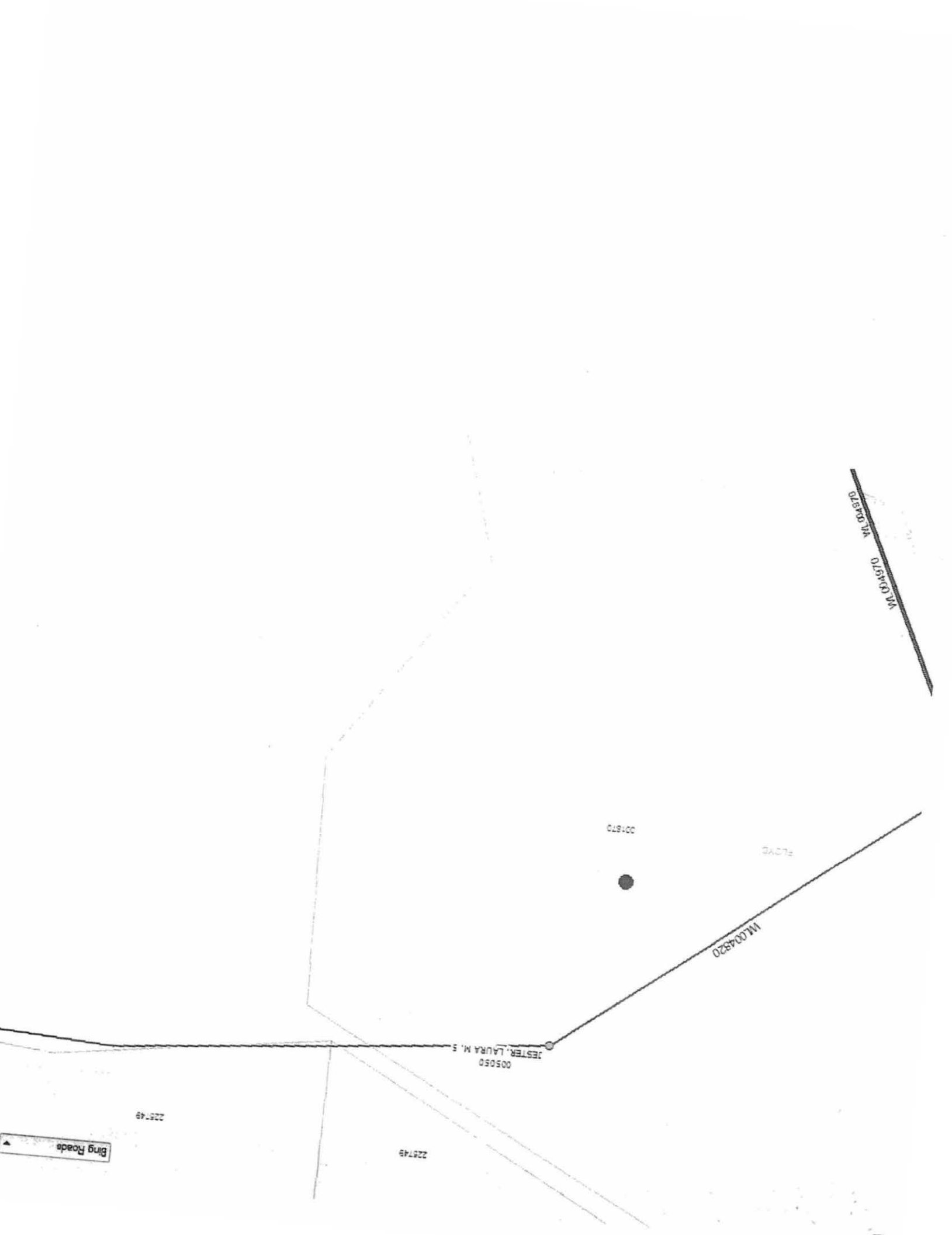
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VERIFICATION

The undersigned, Jennifer L. Petrisek, does hereby verify, subject to the penalties of 18 PA.C.S. 4904 relating to unsworn falsification to authorities, that she is Senior Counsel representing Peoples Gas KY LLC, that she is duly authorized to make this Verification, and that the facts set forth in the foregoing Answers to the Commission Staff's First Request for Information are true and correct to the best of her knowledge, information and belief.




Dated: 10/1/2015

CERTIFICATION OF SERVICE

I hereby certify that I have served a copy of the foregoing VIA First Class U.S. Mail to:

John Preston
110 Dark Hollow Road
Pikeville, KY 41501

Done at Pittsburgh, Pennsylvania, this 1st day of October, 2015.



Jennifer L. Petrisek
Counsel for Peoples Gas KY LLC