

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF COLUMBIA GAS OF	)	CASE NO. 2015-00144
KENTUCKY, INC.	)	

ORDER

On December 13, 2013, in Case No. 2013-00167,<sup>1</sup> the Commission approved rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment in accordance with Columbia's Gas Cost Adjustment ("GCA") clause.

On May 1, 2015, Columbia filed its proposed GCA to be effective June 1, 2015.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Columbia's Expected Gas Cost ("EGC") is \$4.3715 per Mcf, which is a decrease of \$1.2787 per Mcf from its previous EGC of \$5.6502 per Mcf.
3. Columbia's notice sets out a rate for Banking and Balancing Service of \$.0209 per Mcf, which is an increase of \$.0002 per Mcf from its previous rate of \$.0207 per Mcf.

---

<sup>1</sup> Case No. 2013-00167, *Application of Columbia Gas of Kentucky, Inc. for an Adjustment of Rates for Gas Service* (Ky. PSC Dec. 13, 2013).

4. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia's notice sets out a total RA of \$.0000 per Mcf, which is no change from its previous total RA.

5. Columbia's notice sets out its Actual Cost Adjustment ("ACA") of \$.3722 per Mcf, which is no change from its previous ACA.

6. Columbia's notice sets out its Balancing Adjustment ("BA") of \$.4721 per Mcf, which is no change from its previous BA.

7. Columbia's notice sets out a Special Agency Service ("SAS") refund adjustment of \$.0000 per Mcf, which is no change from its previous SAS refund adjustment.

8. Columbia's notice sets out its Gas Cost Incentive Adjustment ("GCIA") of \$.0472 per Mcf, which is no change from its previous GCIA.

9. Columbia's approved Gas Cost Recovery rate ("GCR") is \$5.2630 per Mcf, which is a decrease of \$1.2787 per Mcf from the previous GCR of \$6.5417 per Mcf.

10. Columbia's proposed rate, as set forth in the Appendix to this Order, is fair, just, and reasonable and should be approved for the June 2015 billing cycle, beginning on June 1, 2015.

IT IS THEREFORE ORDERED that:

1. Columbia's proposed rate, as set forth in the Appendix to this Order, is approved for billing with the final meter readings beginning on June 1, 2015.

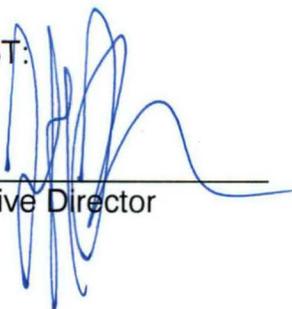
2. Within 20 days of the date of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff

sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission

ENTERED   
MAY 14 2015  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:

  
\_\_\_\_\_  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2015-00144 DATED **MAY 14 2015**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Cost Recovery Rate

The total Gas Cost Adjustment shall be \$5.2630 per Mcf effective June 1, 2015.

\*Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
P. O. Box 14241  
Lexington, KY 40512-4241

\*Judy M Cooper  
Director, Regulatory Services  
Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
P. O. Box 14241  
Lexington, KY 40512-4241