AT

DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171 FAX: 859-744-3623

September 18, 2014

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PUL:
CONVIN

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P O Box 615 Frankfort, KY 40602-0615

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of November 2014 which includes meters read on and after October 22, 2014.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Eonnie King

Manager – Corporate & Employee Services

GAS COST RECOVERY RATE CALCULATION

Date Filed 9/18/2014

Date to be Effective 10/22/2014

DELTA NATURAL GAS COMPANY, INC. SCHEDULE I

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE (OCTOBER 22, 2014	
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.5177
SUPPLIER REFUND (RA)	\$/MCF	0.0177
ACTUAL ADJUSTMENT (AA)	\$/MCF	2.2285
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.5274
GAS COST RECOVERY RATE (GCR)	\$/MCF	7.2188
EXPECTED GAS COST SUMMARY (CALCULATION	
PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	8,543,712
UTILITY PRODUCTION	\$	5,5 15, 112
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	20,352
	\$	8,564,064
TOTAL ESTIMATED SALES FOR QUARTER	$\stackrel{\varphi}{ ext{MCF}}$	1,552,107
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.5177
SUPPLIER REFUND ADJUSTMENT SUMM	JARY CALCILLATION	
PARTICULARS	UNIT	AMOUNT
CANDED AND CANDED AND CONTROL OF THE		
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	1-5
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF \$/MCF	
ACTUAL ADJUSTMENT SUMMARY		s e exemple one
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.1561
PREVIOUS QUARTER	\$/MCF	(0.1605
SECOND PREVIOUS QUARTER	\$/MCF	1.3687
THIRD PREVIOUS QUARTER	\$/MCF	0.8642
ACTUAL ADJUSTMENT (AA)	\$/MCF	2.2285
BALANCE ADJUSTMENT SUMMARY	CALCULATION	
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0019
PREVIOUS QUARTER	\$/MCF	(0.3353
SECOND PREVIOUS QUARTER	\$/MCF	(0.1571)
THIRD PREVIOUS QUARTER	\$/MCF	(0.0331
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.5274
DELIGITATION OF THE STATE (DEL)	φ/1VI.C.F	(0.5274

MCF PURCHASES FOR THREE MONTHS BEGINNING November 1, 2014 AT SUPPLIERS COSTS EFFECTIVE November 1, 2014

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE					
PIPELINE (SCH II, PAGE 2 OF 2)				\$881,141	
ATMOS ENERGY MARKETING	509,970	1.061	4.0466	2,189,543	R
COLUMBIA GAS TRANSMISSION					
PIPELINE (SCH II, PAGE 2 OF 2)				\$301,423	
ATMOS ENERGY MARKETING	246,347	1.083	4.0285	1,074,775	R
COLUMBIA GULF TRANSMISSION					
MIDWEST ENERGY SERVICES	169,816	1.213	4.5120	929,412	R
KENTUCKY PRODUCERS					
VINLAND	17,567	1.200	4.1038	86,509	
STORAGE	608,406		5.0639	3,080,909	N
TOTAL	1,552,107			8,543,712	
	12.55				
COMPANY USAGE	23,282				

ESTIMATED UNCOLLECTIBLE GAS COSTS FOR THE THREE MONTHS ENDED January 31, 2015

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED		
REVENUE	53.00%	
ESTIMATED BAD DEBT EXPENSE	\$38,400	I
% OF PURCHASED GAS TO BILLED REVENU UNCOLLECTIBLE GAS COSTS	$_{ m 20,352}$	Ī

9/10/2014 SCHEDULE II PAGE 2 OF 2

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/14

FT-G RESERVATION RATE - ZONE 1-2 1. 13,051 F 2. \$16,058 2029,565 517-G RESERVATION RATE - ZONE 1-2 3. 35,098 F 4. \$10,070 \$385,036 FT-G COMMODITY RATE - ZONE 1-2 7. 249,209 V 8. \$0.0147 \$3,663 FT-G COMMODITY RATE - ZONE 1-2 7. 249,209 V 8. \$0.0147 \$3,663 FT-A RESERVATION RATE - ZONE 1-2 7. 249,209 V 8. \$0.0147 \$3,663 \$17,660 FT-A RESERVATION RATE - ZONE 1-2 9. 1,099 F 10. \$16,058 \$17,660 FT-A RESERVATION RATE - ZONE 1-2 11. \$4,715 F 12. \$10,970 \$51,724 FT-A RESERVATION RATE - ZONE 3-2 13. 734 F 14. \$5,717 \$4,199 FT-A COMMODITY RATE - ZONE 3-2 15. 33,434 V 16. \$0.0177 \$592 FT-A COMMODITY RATE - ZONE 3-2 17. \$43,411 V 18. \$0.0147 \$5,108 FT-A COMMODITY RATE - ZONE 3-2 19. \$2,237 V 20. \$0.026 \$58 FT-A COMMODITY RATE - ZONE 3-2 19. \$2,237 V 20. \$0.026 \$58 FT-A COMMODITY RATE - ZONE 3-2 21. \$126,122 V 22. \$0.087 \$112,453 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$33,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$33,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$33,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$33,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$33,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$33,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$33,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$35,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.024 \$35,047 FT-BLE RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.007 \$3531 FS-PA RIBERT RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.007 \$3531 FS-PA RIBERT RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.007 \$3531 FS-PA RIBERT RETENTION - ZONE 3-2 25. \$22,337 V 26. \$0.007 \$3531 FS-PA RIBERT RETENTION - 35. \$72,796 V 36. \$0.007 \$3531 FS-PA RIBERT RETENTION - 35. \$72,796 V 36. \$0.003 \$3531 FS-PA RIBERT RETENTION - 35. \$72,796 V 36. \$0.003 \$3531 FS-PA RIBERT RETENTION - 35. \$72,796 V 36. \$0.003 \$3531 FS-PA RIBERT RETENTION - 35. \$72,796 V 36. \$0.003 \$3531 FS-PA RIBERT RETENTION - 35. \$72,796 V 36. \$0.003 \$3531 FS-PA RIBERT RETENT RETENTION - 35. \$72,796 V 36. \$0.003 \$3531 FS-PA RIBERT RETE			DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G COMMODITY RATE - ZONE 0-2 5. 92.688 V 6. \$0.0177 \$1.641 FT-G COMMODITY RATE - ZONE 0-2 7. 249.209 V 8. \$0.0147 \$3.665 FT-A RESERVATION RATE - ZONE 0-2 9. 1.099 F 10. \$16.058 \$17.665 FT-A RESERVATION RATE - ZONE 0-2 11. 4.715 F 12. \$10.970 \$51.726 FT-A RESERVATION RATE - ZONE 0-2 13. 734 F 14. \$5.717 \$4.199 FT-A COMMODITY RATE - ZONE 0-2 15. 33.434 V 16. \$0.0177 \$592 FT-A COMMODITY RATE - ZONE 1-2 17. 143.411 V 18. \$0.0147 \$2.108 FT-A COMMODITY RATE - ZONE 1-2 17. 143.411 V 18. \$0.0147 \$2.108 FT-A COMMODITY RATE - ZONE 1-2 19. 22.337 V 20. \$0.0026 \$58 FUEL & RETENTION - ZONE 0-2 21. 126.122 V 22. \$0.0987 \$12.633 FUEL & RETENTION - ZONE 0-2 23. 392.619 V 24. \$0.0842 \$33.047 FUEL & RETENTION - ZONE 0-2 25. 22.337 V 26. \$0.0243 \$542 \$30.071 \$3.047 \$4.071 \$3.041	FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$16.058	\$209,565
FT-G COMMODITY RATE - ZONE 1-2 7, 249.209 V 8, \$0.0147 \$3,663 FT-A RESERVATION RATE - ZONE 1-2 11, 99 F 10, \$10.056 \$17,665 FT-A RESERVATION RATE - ZONE 1-2 11, 4715 F 12, \$10.970 \$15,724 FT-A RESERVATION RATE - ZONE 1-2 11, 4715 F 12, \$10.970 \$4,199 FT-A COMMODITY RATE - ZONE 0-2 15, \$3.434 V 16, \$0.0177 \$5,92 FT-A COMMODITY RATE - ZONE 1-2 17, \$143.411 V 18, \$0.0147 \$2,108 FT-A COMMODITY RATE - ZONE 1-2 17, \$143.411 V 18, \$0.0147 \$2,108 FT-A COMMODITY RATE - ZONE 1-2 17, \$143.411 V 18, \$0.0147 \$2,108 FT-A COMMODITY RATE - ZONE 1-2 17, \$143.411 V 18, \$0.0147 \$2,108 FT-A COMMODITY RATE - ZONE 1-2 17, \$143.411 V 18, \$0.0147 \$2,108 FT-A COMMODITY RATE - ZONE 3-2 19, \$2.2337 V 20, \$0.0026 \$584 FUEL & RETENTION - ZONE 1-2 23, \$392.619 V 24, \$0.0842 \$33,047 FUEL & RETENTION - ZONE 1-2 23, \$392.619 V 24, \$0.0842 \$33,047 FUEL & RETENTION - ZONE 1-2 25, \$2.237 V 26, \$0.0023 \$542 \$20.0000 \$3.000000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.00000 \$3.000000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.000000 \$3.000000 \$3.000000 \$3.00000000 \$3.0000000000	FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$10.970	\$385,036
FT-A RESERVATION RATE - ZONE 0-2 9. 1,099 F 10. \$16,058 \$17,650 FT-A RESERVATION RATE - ZONE 1-2 11. 4,715 F 12. \$10,970 \$51,724 FT-A RESERVATION RATE - ZONE 1-2 13. 734 F 14. \$5,117 \$51,77 \$592 FT-A COMMODITY RATE - ZONE 0-2 15. 33,434 V 16. \$0,0177 \$592 FT-A COMMODITY RATE - ZONE 1-2 17. 143,411 V 18. \$0,0147 \$2,106 FT-A COMMODITY RATE - ZONE 1-2 17. 143,411 V 18. \$0,0147 \$2,106 FT-A COMMODITY RATE - ZONE 1-2 19. 22,337 V 20. \$0,0026 \$58 FUEL & RETENTION - ZONE 0-2 21. 126,122 V 22. \$0,0987 \$12,453 FUEL & RETENTION - ZONE 0-2 25. 22,337 V 26. \$0,0024 \$33,047 FUEL & RETENTION - ZONE 0-2 25. 22,337 V 26. \$0,0024 \$33,047 FUEL & RETENTION - ZONE 0-2 25. 22,337 V 26. \$0,0024 \$3642 \$33,047 FUEL & RETENTION - ZONE 1-2 23. 392,619 V 24. \$0,0042 \$33,047 FUEL & RETENTION - ZONE 1-2 25. 22,337 V 26. \$0,0024 \$5642 \$30.0073 \$531 FS-PA DELIVERABILITY RATE 27. 7,128 F 28. \$2.81 \$20,001 FS-PA INJECTION RATE 29. 72,796 V 30. \$0,0073 \$531 FS-PA RETENTION 35. 72,796 V 30. \$0,0073 \$531 FS-PA RETENTION 35. 72,796 V 36. \$0,0033 \$531 FS-PA RETENTION 35. 72,796 V 36. \$0,00433 \$534 FS-PA RETENTION 35. 72,796 V 36. \$0,00433 \$3,152 SUB-TOTAL \$49,209 FS-MA NILIZERABILITY RATE 37. \$40,395 F 38. \$1,54 \$62,208 FS-MA NILIZERABILITY RATE 39. \$151,090 V 40. \$0,0067 \$1,314 FS-MA WITHDRAWAL RATE 41. \$151,090 V 42. \$0,0067 \$1,314 FS-MA WITHDRAWAL RATE 41. \$151,090 V 42. \$0,0067 \$1,314 FS-MA SPACE RATE 43. \$1,813,085 F 44. \$0,0211 \$38,256 FS-MA RETENTION 45. \$151,090 V 46. \$0,0433 \$56,542 SUB-TOTAL \$10,000 V 46. \$0,000 V 46.	FT-G COMMODITY RATE - ZONE 0-2	5.	92,688	V	6.	\$0.0177	\$1,641
FT-A RESERVATION RATE - ZONE 1-2 11. 4,715 F 12. \$10.970 \$51,724 FT-A RESERVATION RATE - ZONE 3-2 13. 734 F 14. \$5.717 \$4,199 FT-A COMMODITY RATE - ZONE 0-2 15. 33.434 V 16. \$0.0177 \$592 FT-A COMMODITY RATE - ZONE 1-2 17. 143.411 V 18. \$0.0147 \$52,108 FT-A COMMODITY RATE - ZONE 1-2 19. 22,337 V 20. \$0.0026 \$712,453 FT-A COMMODITY RATE - ZONE 1-2 19. 22,337 V 20. \$0.0026 \$712,453 FUEL & RETENTION - ZONE 0-2 21. 126,122 V 22. \$0.0997 \$12,453 FUEL & RETENTION - ZONE 0-2 21. 126,122 V 22. \$0.0997 \$12,453 FUEL & RETENTION - ZONE 1-2 23. 392,619 V 24. \$0.0842 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0.0243 \$542 \$104 RETENTION - ZONE 3-2 25. 22,337 V 26. \$0.0243 \$542 \$104 RETENTION - ZONE 3-2 25. 22,337 V 26. \$0.0073 \$541 FS-PA DELIVERABILITY RATE 27. 7,128 F 28. \$2.81 \$20,031 FS-PA DELIVERABILITY RATE 29. 72.796 V 30. \$0.0073 \$531 FS-PA SPACE RATE 33. \$72.796 V 30. \$0.0073 \$531 FS-PA A SPACE RATE 33. \$72.796 V 30. \$0.0073 \$531 FS-PA RETENTION 35. 72.796 V 36. \$0.0433 \$3.152 \$104 FS-PA RETENTION 35. 72.796 V 36. \$0.0433 \$3.152 \$104 FS-PA RETENTION 35. 72.796 V 36. \$0.0433 \$3.152 \$104 FS-PA RETENTION 35. 72.796 V 36. \$0.0037 \$1.314 FS-MA DELIVERABILITY RATE 37. \$40.395 F 38. \$1.54 \$62,208 FS-MA INJECTION RATE 39. \$151.090 V 40. \$0.0037 \$1.314 FS-MA WITHIORAWAL RATE 41. \$151.090 V 40. \$0.0037 \$1.314 FS-MA SPACE RATE 43. \$1.813,085 F 44. \$0.0211 \$38,256 FS-MA RETENTION 45. \$151.090 V 46. \$0.0433 \$6.542 \$109,635 \$109,	FT-G COMMODITY RATE - ZONE 1-2	7.	249,209	V	8.	\$0.0147	\$3,663
FT-A RESERVATION RATE - ZONE 3-2 13. 734 F 14. \$5.717 \$4,199 FT-A COMMODITY RATE - ZONE 0-2 15. 33.434 V 16. \$0.0177 \$592 FT-A COMMODITY RATE - ZONE 1-2 17. 14.3 411 V 18. \$0.0147 \$2,108 FT-A COMMODITY RATE - ZONE 1-2 17. 14.3 411 V 18. \$0.0147 \$2,108 FT-A COMMODITY RATE - ZONE 3-2 19. 22,337 V 20. \$0.0026 \$58 FUEL & RETENTION - ZONE 0-2 21. 126,122 V 22. \$0.0987 \$12,453 FUEL & RETENTION - ZONE 0-2 23. 392,619 V 24. \$0.0842 \$33,047 FUEL & RETENTION - ZONE 0-2 25. 22,337 V 26. \$0.0243 \$5542 SUB-TOTAL \$72,277 FS-PA DELIVERABILITY RATE 27. 7,128 F 28. \$2.81 \$20,031 FS-PA WITHDRAWAL RATE 31. 72,796 V 30. \$0.0073 \$531 FS-PA WITHDRAWAL RATE 31. 72,796 V 32. \$0.0073 \$531 FS-PA RETENTION 35. 72,796 V 36. \$0.0433 \$3,162 SUB-TOTAL \$49,229 FS-MA INJECTION RATE 33. 873,548 F 34. \$0.0266 \$24,983 FS-PA RETENTION 35. 72,796 V 36. \$0.0433 \$3,162 SUB-TOTAL \$49,229 FS-MA DELIVERABILITY RATE 37. \$40,395 F 38. \$1.54 \$52,208 FS-MA INJECTION RATE 39. \$151,090 V 40. \$0.0067 \$1,314 FS-MA DELIVERABILITY RATE 37. \$40,395 F 38. \$1.54 \$52,208 FS-MA WITHDRAWAL RATE 39. \$151,090 V 40. \$0.0067 \$1,314 FS-MA WITHDRAWAL RATE 41. \$151,090 V 42. \$0.0067 \$1,314 FS-MA WITHDRAWAL RATE 41. \$151,090 V 42. \$0.0067 \$1,314 FS-MA SPACE RATE 43. \$1,813,085 F 44. \$0.0261 \$38,256 FS-MA RETENTION 45. \$151,090 V 46. \$0.0433 \$65,652 SUB-TOTAL COLUMBIA GAS TRANSMISSION RATES EFFECTIVE \$11/01/14\$ GTS COMMODITY RATE 47. \$266,794 V 48. \$0.7837 \$209,087 FUEL & RETENTION 49. \$266,794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES COLUMBIA GULF CORPORATION RATES EFFECTIVE \$11/01/14\$ FTS-1 RESERVATION RATE 51. \$13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. \$266,794 V 54. \$0.0010 \$2,908 FTS-1 COMMODITY RATE 55. \$266,794 V 54. \$0.0010 \$2,908 FTS-1 COMMODITY RATE 55. \$266,794 V 54. \$0.0010 \$2,908 FTS-1 COMMODITY RATE 55. \$266,794 V 54. \$0.0010 \$2,908 FTS-1 COMMODITY RATE 55. \$266,794 V 54. \$0.0010 \$2,908	FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$16.058	\$17,650
FT-A COMMODITY RATE - ZONE 0-2 15. 33,434 V 16. \$0,0177 \$992 FT-A COMMODITY RATE - ZONE 1-2 17. 143,411 V 18. \$0,0147 \$2,108 FT-A COMMODITY RATE - ZONE 1-2 19. 22,337 V 20. \$0,0026 \$588 FUEL & RETENTION - ZONE 0-2 21. 126,122 V 22. \$0,0987 \$12,453 FUEL & RETENTION - ZONE 1-2 23. 392,619 V 24. \$0,0842 \$33,047 FUEL & RETENTION - ZONE 1-2 25. 22,337 V 26. \$0,0024 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0,0024 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0,0024 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0,0023 \$542 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0,0023 \$542 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0,0023 \$542 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0,0023 \$542 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0,0023 \$542 \$33,047 FUEL & RETENTION - ZONE 3-2 27.796 V 30. \$0,0073 \$551 FS-PA RINJECTION RATE 29. 72,796 V 30. \$0,0073 \$551 FS-PA SPACE RATE 33. 873,548 F 34. \$0,0286 \$24,983 FS-PA RETENTION 35. 72,796 V 36. \$0,0433 \$3,152 \$3	FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$10.970	\$51,724
FT-A COMMODITY RATE - ZONE 1-2	FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$5.717	\$4,199
FT-A COMMODITY RATE - ZONE 3-2	FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0177	\$592
FUEL & RETENTION - ZONE 0-2 21. 126,122 V 22. \$0.0987 \$12,453 FUEL & RETENTION - ZONE 1-2 23. 392,619 V 24. \$0.0842 \$33,047 FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0.0243 \$5342 SUB-TOTAL \$772,277 \$2. \$0.0073 \$5452 \$30.074 \$3.0074 \$3.0075 \$3	FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0147	\$2,108
FUEL & RETENTION - ZONE 1-2	FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0026	\$58
FUEL & RETENTION - ZONE 3-2 25. 22,337 V 26. \$0,0243 \$542 SUB-TOTAL \$722,277 \$7.28 F 28. \$2.81 \$20,031 FS-PA DELIVERABILITY RATE 27. 7,128 F 28. \$2.81 \$20,031 FS-PA INJECTION RATE 29. 72,796 V 30. \$0,0073 \$531 FS-PA INJECTION RATE 31. 72,796 V 32. \$0,0073 \$531 FS-PA SPACE RATE 33. 873,548 F 34. \$0,0286 \$24,983 FS-PA RETENTION 35. 72,796 V 36. \$0,0433 \$3,152 SUB-TOTAL \$49,229 \$49,229 \$49,229 \$49,229 \$49,229 \$40,395 F 38. \$1,54 \$62,208 FS-MA DELIVERABILITY RATE 37. 40,395 F 38. \$1,54 \$62,208 FS-MA WITHORAWAL RATE 41. 151,090 V 40. \$0,0087 \$1,314 FS-MA WITHORAWAL RATE <td>FUEL & RETENTION - ZONE 0-2</td> <td>21.</td> <td>126,122</td> <td>V</td> <td>22.</td> <td>\$0.0987</td> <td>\$12,453</td>	FUEL & RETENTION - ZONE 0-2	21.	126,122	V	22.	\$0.0987	\$12,453
SUB-TOTAL FS-PA DELIVERABILITY RATE FS-PA INJECTION RATE 29. 72.796 V 30. \$0.0073 \$531 FS-PA INJECTION RATE 31. 72.796 V 32. \$0.0073 \$531 FS-PA WITHDRAWAL RATE 31. 72.796 V 32. \$0.0073 \$531 FS-PA RETENTION 35. 72.796 V 36. \$0.0266 \$24.983 FS-PA RETENTION 35. 72.796 V 36. \$0.0433 \$3.152 SUB-TOTAL SUB-TOTAL FS-MA DELIVERABILITY RATE 37. 40.395 F 38. \$1.54 \$62.208 FS-MA INJECTION RATE 39. 151.090 V 40. \$0.0087 \$1.314 FS-MA SPACE RATE 41. 151.090 V 42. \$0.0087 \$1.314 FS-MA SPACE RATE 43. 1,813,085 F 44. \$0.0211 \$38,256 FS-MA RETENTION 45. 151.090 V 46. \$0.0433 \$6.542 SUB-TOTAL SUB-TOTA	FUEL & RETENTION - ZONE 1-2	23.	392,619	V	24.	\$0.0842	\$33,047
FS-PA DELIVERABILITY RATE 27. 7,128 F 28. \$2.81 \$20,031 FS-PA INJECTION RATE 29. 72,796 V 30. \$0.0073 \$531 FS-PA WITHORAWAL RATE 31. 72,796 V 32. \$0.0073 \$531 FS-PA SPACE RATE 33. 873,548 F 34. \$0.0286 \$24,983 FS-PA RETENTION 35. 72,796 V 36. \$0.0433 \$3,152 \$31.52 \$31	FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0243	\$542
FS-PA INJECTION RATE 29, 72.796 V 30, \$0.0073 \$531 FS-PA WITHDRAWAL RATE 31, 72.796 V 32, \$0.0073 \$531 FS-PA SPACE RATE 33, 873,548 F 34, \$0.0286 \$24,983 FS-PA SPACE RATE 33, 873,548 F 34, \$0.0286 \$24,983 \$3.152 SUB-TOTAL \$49,229	SUB-TOTAL						\$722,277
FS-PA WITHDRAWAL RATE 31. 72,796 V 32. \$0.0073 \$531 FS-PA SPACE RATE 33. 873,548 F 34. \$0.0286 \$24,983 FS-PA RETENTION 35. 72,796 V 36. \$0.0433 \$3,152 SUB-TOTAL \$49,229 SUB-T	FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$2.81	\$20,031
FS-PA SPACE RATE 33. 873,548 F 34. \$0.0286 \$24,983 FS-PA RETENTION 35. 72,796 V 36. \$0.0433 \$3,152 SUB-TOTAL \$49,229 FS-MA DELIVERABILITY RATE 37. 40,395 F 38. \$1.54 \$62,208 FS-MA INJECTION RATE 39. 151,090 V 40. \$0.0087 \$1,314 FS-MA SPACE RATE 41. 151,090 V 42. \$0.0087 \$1,314 FS-MA SPACE RATE 43. 1,813,085 F 44. \$0.0211 \$338,256 FS-MA RETENTION 45. 151,090 V 46. \$0.0433 \$6,542 SUB-TOTAL \$109,635 TOTAL TENNESSEE GAS PIPELINE CHARGES \$881,141 GTS COMMODITY RATE 47. 266,794 V 48. \$0.7837 \$209,087 FUEL & RETENTION 49. 266,794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$242,114 COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/14 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4,2917 \$56,367 FTS-1 COMMODITY RATE 53. 266,794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	
SUB-TOTAL SUB-	FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
Sub-total Sub-	FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0286	
FS-MA DELIVERABILITY RATE 37. 40,395 F 38. \$1.54 \$62,208 FS-MA INJECTION RATE 39. 151,090 V 40. \$0.0087 \$1,314 FS-MA WITHDRAWAL RATE 41. 151,090 V 42. \$0.0087 \$1,314 FS-MA SPACE RATE 43. 1,813,085 F 44. \$0.0211 \$38,256 FS-MA RETENTION 45. 151,090 V 46. \$0.0433 \$6,542 SUB-TOTAL \$109,635 TOTAL TENNESSEE GAS PIPELINE CHARGES \$881,141 COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/14 COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/14 S0.7837 \$209,087 FJUEL & RETENTION 49. 266,794 V 48. \$0.7837 \$209,087 FJUEL & RETENTION 49. 266,794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$242,114 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. 266,794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	FS-PA RETENTION	35.	72,796	V	36.	\$0.0433	114 7 114 114
FS-MA INJECTION RATE 39. 151 090 V 40. \$0,0087 \$1,314 FS-MA WITHDRAWAL RATE 41. 151,090 V 42. \$0,0087 \$1,314 FS-MA SPACE RATE 43. 1,813,085 F 44. \$0.0211 \$38,256 FS-MA RETENTION 45. 151,090 V 46. \$0.0433 \$6,542 \$1,090 V 46. \$0.0433 \$6,542 \$1,090 V 46.	SUB-TOTAL						\$49,229
FS-MA WITHDRAWAL RATE 41. 151.090 V 42. \$0.0087 \$1,314 FS-MA SPACE RATE 43. 1,813,085 F 44. \$0.0211 \$38,256 FS-MA RETENTION 45. 151,090 V 46. \$0.0433 \$6,542 SUB-TOTAL \$109,635 TOTAL TENNESSEE GAS PIPELINE CHARGES \$881,141 COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/14 GTS COMMODITY RATE 47. 266,794 V 48. \$0.7837 \$209,087 FUEL & RETENTION 49. 266,794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$242,114 COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/14 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. 266,794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.54	\$62,208
FS-MA WITHDRAWAL RATE 41. 151,090 V 42. \$0.0087 \$1,314 FS-MA SPACE RATE 43. 1,813,085 F 44. \$0.0211 \$38,256 FS-MA RETENTION 45. 151,090 V 46. \$0.0433 \$6,542 SUB-TOTAL \$109,635 TOTAL TENNESSEE GAS PIPELINE CHARGES \$881,141 COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/14 GTS COMMODITY RATE 47. 266,794 V 48. \$0.7837 \$209,087 FUEL & RETENTION 49. 266 794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$242,114 COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/14 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4,2917 \$56,367 FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	FS-MA INJECTION RATE	39.		V	40.		2000
FS-MA SPACE RATE	FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	
Sub-total Stop-105	FS-MA SPACE RATE	43.	1,813,085	F	44.		
TOTAL TENNESSEE GAS PIPELINE CHARGES \$881,141 COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/14 GTS COMMODITY RATE 47. 266,794 V 48. \$0.7837 \$209,087 FUEL & RETENTION 49. 266 794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$242,114 COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/14 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	FS-MA RETENTION	45.		V	46.		
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/14 GTS COMMODITY RATE	SUB-TOTAL						\$109,635
GTS COMMODITY RATE 47. 266,794 V 48. \$0.7837 \$209,087 FUEL & RETENTION 49. 266 794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$242,114 COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/14 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	TOTAL TENNESSEE GAS PIPELINE CHAR	RGES				B =_	\$881,141
FUEL & RETENTION 49. 266 794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$242,114 COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/14 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	COLUMBIA GAS TRANSMISSION	RATES	S EFFECTIV	'E 11/01/14	1	- 5	
FUEL & RETENTION 49. 266 794 V 50. \$0.1238 \$33,028 TOTAL COLUMBIA GAS TRANSMISSION CHARGES \$242,114 COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/14 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	GTS COMMODITY RATE	47	266 794	V	48	\$0.7837	\$209.087
COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/14 FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309							
FTS-1 RESERVATION RATE 51. 13,134 F 52. \$4.2917 \$56,367 FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	TOTAL COLUMBIA GAS TRANSMISSION (CHARGE	ES				\$242,114
FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	COLUMBIA GULF CORPORATION	RATE	S EFFECTI	VE 11/01/1	4		
FTS-1 COMMODITY RATE 53. 266 794 V 54. \$0.0109 \$2,908 FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309	FTS-1 RESERVATION RATE	51	13 134	F	52	\$4 2917	\$56 367
FUEL & RETENTION 55. 266,794 V 56. \$0.0001 \$34 TOTAL COLUMBIA GULF CORPORATION CHARGES \$59,309							
TOTAL PIPELINE CHARGES \$1,182,564	TOTAL COLUMBIA GULF CORPORATION	CHARG	ES			V.,411	\$59,309
	TOTAL PIPELINE CHARGES					-	\$1,182,564

SUPPLIER REFUND ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED July $31,\,2014$

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.997818
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2014	MCF	3,348,562
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

	Date	
(1) Suppliers Refunds Received	Received	Amount

SULT OF PRESENT VALUE	0.0969230	-0.5 =	(0.403077)
OF TRESENT VALUE	0.0909230	-0.5 -	(0.403077)

$\begin{array}{c} \text{ACTUAL ADJUSTMENT} \\ \text{DETAIL FOR THE THREE MONTHS ENDED} \\ \text{July 31, 2014} \end{array}$

	19.5	For the Month Ended				
Particulars	Unit	May-14	Jun-14	Jul-14		
SUPPLY VOLUME PER BOOKS						
PRIMARY GAS SUPPLIERS	MCF	140,603	177,043	139,500		
UTILITY PRODUCTION	MCF	-				
INCLUDABLE PROPANE	MCF	-	- -			
OTHER VOLUMES (SPECIFY)	MCF					
TOTAL	MCF	140,603	177,043	139,500		
SUPPLY COST PER BOOKS						
PRIMARY GAS SUPPLIERS	\$	939,590	1,053,454	899,665		
UTILITY PRODUCTION	\$, -)			
INCLUDABLE PROPANE UNCOLLECTIBLE GAS COSTS	\$ \$	8,619	49,746	4,940		
OTHER COST (SPECIFY)	\$	0,019	49,740	4,940		
TOTAL	\$	948,209	1,103,200	904,605		
SALES VOLUME						
JURISDICTIONAL	MCF	185,827	80,917	59,170		
OTHER VOLUMES (SPECIFY)	MCF					
TOTAL	MCF	185,827	80,917	59,170		
UNIT BOOK COST OF GAS	\$	5.1026	13.6337	15.2882		
EGC IN EFFECT FOR MONTH	\$	7.4657	7.4657	7.4657		
RATE DIFFERENCE	\$	(2.3631)	6.1680	7.8225		
MONTHLY SALES	MCF	185,827	80,917	59,170		
MONTHLY COST DIFFERENCE	\$	(439,128)	499,096	462,857		
P	44011			Three Month		
Particulars	Unit			Period		
COOR DIRECTOR FOR THE THREE MONTHS	rh.			F00 005		
COST DIFFERENCE FOR THE THREE MONTHS TWELVE MONTHS SALES FOR PERIOD ENDED	$^{\$}$ MCF			522,825 $3,348,562$		
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.1561		

EXPECTED GAS COST BALANCE ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED July $31,\,2014$

Particulars	_Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.0381) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,348,562 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE	\$	(113,528)
OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE		
OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(127,580)
BALANCE ADJUSTMENT FOR THE AA	\$ _	14,052
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF (0.0400) \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,348,562 BALANCE ADJUSTMENT FOR THE RA	\$ \$	(118,985) (133,942) 14,957
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COM- PUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(160,590)
LESS: SEE ATTACHED SCHEDULE VI	\$	(125,094)
BALANCE ADJUSTMENT FOR THE BA	\$ _	(35,496)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	(6,486)
ESTIMATED ANNUAL SALES	MCF	3,348,562
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0019)

	Α		В		С		D		E	F	G Total	Н
					Rate Effect	ive	for Quarte	r B	eginning		BA Rate	
			May-13		Aug-13		Nov-13		Feb-14	May-14	per Filing	A * C
Balance Adj	ustment	\$	806,105	\$	(160,590)	\$	402,432	\$	(100,987)	\$ (495,347)		
	Mcf Billed											
August	62,908		-		(0.0540)		-				(0.0540)	(3,397)
September	48,913		-		(0.0540)		-		-		(0.0540)	(2,641)
October	49,223		-		(0.0540)				-		(0.0540)	(2,658)
November	176,765		0.2277		4		0.1317				0.3594	-
December	347,306		0.2277		10-2		0.1317		-		0.3594	-
January	507,928		0.2277		2		0.1317		-		0.3594	-
February	663,156		0.3234		(0.0540)		0.1317		(0.0331)		0.3680	(35,810)
March	667,712		0.3234		(0.0540)		0.1317		(0.0331)		0.3680	(36,056)
April	498,739		0.3234		(0.0540)		0.1317		(0.0331)		0.3680	(26,932)
May	185,827		-		(0.0540)		0.1317		(0.0331)	(0.1571)	(0.1125)	(10,035)
June	80,917		2		(0.0540)		0.1317		(0.0331)	(0.1571)	(0.1125)	(4,370)
July	59,170		-		(0.0540)		0.1317		(0.0331)	(0.1571)	(0.1125)	(3,195)
_	3,348,564											(125,094)
Balance Adj	ustment four	quar	ters prior t	o t	he currently	r et	ffective GCF	3				\$ (160,590)
Balance Adj	ustment for t	he Ba	A									\$ (35,496)

COMPUTATION OF VINLAND PRICE EFFECTIVE 11/01/14 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2014 THROUGH JANUARY 2015

WEIGHTED AVERAGE PRICE W/ ADD-ON ___\$4.1038_ per MMBtu dry

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/14 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2014 THROUGH JANUARY 2015 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON ____\$4.0466_ per MMBtu dry

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/14 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2014 THROUGH JANUARY 2015 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON ___\$4.0285_ per MMBtu dry

COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 11/01/14 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2014 THROUGH JANUARY 2015

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.5120 per MMBtu dry

9/10/2014

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2014	108,334	114,942	\$4.012	(\$0.060)	\$454,252.12
December	155,946	165,459	\$4.093	(\$0.060)	\$667,296.63
January 2015	245,690	260,677	\$4.157	(\$0.060)	\$1,067,994.28
	509,970	541,079			\$2,189,543.02
Fixed Price		0	\$0.000		\$0.00
Fixed Price		<u>0</u>	\$0.000		\$0.00
Total Dth		541,079			
WEIGHTED AVERA	GE PRICE PER D	TH:		\$4.0466	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES	VOLUMES	NYMEX \$	ADD-ON	TOTAL
	MCF	DTH	PER DTH	PER DTH	
November 2014	52,215	56,549	\$4.012	(\$0.07)	\$222,915.14
December	106,949	115,826	\$4.093	(\$0.07)	\$465,967.30
January 2015	87,183	94,420	\$4.157	(\$0.07)	\$385,892.56
	246,347	266,794			\$1,074,775.00
Fixed Price		0	\$0.000		\$0.00
Fixed Price		<u>0</u>	\$0.000		\$0.00
Total Dth		266,794			
WEIGHTED AVERA	AGE PRICE PER D	TH:		\$4.0285	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2014	3,784	4,541	\$4.012	0	\$18,217.69
December	6,043	7,252	\$4.093	0	\$29,680.80
January 2015	7,740	9,288	\$4.157	0	\$38,610.22
	17,567	21,080			\$86,508.70

WEIGHTED AVERAGE PRICE PER DTH: \$4.103

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES	VOLUMES	NYMEX \$	ADD-ON	TOTAL
	MCF	DTH	PER DTH	PER DTH	
November 2014	169,816	205,987	\$4.012	\$0.50	\$929,411.95
December	0	0	\$4.093	\$0.50	\$0.00
January 2015	<u>0</u>	<u>0</u>	\$4.157	\$0.50	\$0.00
	169,816	205,987			\$929,411.95
FIXED PRICE		0			\$0.00
WEIGHTED AVERA	AGE PRICE PER D	TH:		\$4.5120	

P.S.C. No. 12, Twenty-fifth Revised Sheet No. 2 Superseding P.S.C. No. 12, Twenty-fourth Revised Sheet No. 2

CLASSIFICATION OF SERVICE – RATE SCHEDULES RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

Gas Cost Recovery Rate (GCR) ** Base Rate = Total Rate \$ Customer Charge * 20.90000 20.90000 All Ccf *** \$ (R) \$ 0.43185 1.15373 /Ccf 0.72188

- * The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- *** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01501/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.71, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 18, 2014

DATE EFFECTIVE: October 22, 2014 (Final Meter Reads)

ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY in Case No. ______ dated _______, 2014

P.S.C. No. 12, Twenty-third Revised Sheet No. 3 Superseding P.S.C. No. 12, Twenty-second Revised Sheet No. 3

CLASSIFICATION OF SERVICE – RATE SCHEDULES SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- * Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.27 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE:	September 18, 2	2014
DATE EFFECTIVE:	October 22, 201	L4 (Final Meter Reads)
ISSUED BY: John	B. Brown, Chief Fi	inancial Officer, Treasurer and Secretary
Issued by Authori	ty of an Order of	the Public Service Commission of KY in
Case No.	dated	. 2014

CLASSIFICATION OF SERVICE – RATE SCHEDULES LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

Gas Cost

				Keco	very Rate					
	Base	Base Rate +		+ (GCR) ** =		= Total Rate				
Customer Charge	\$	131.00000					\$	131.00000		
1 - 2,000 Ccf	\$	0.43185		\$	0.72188		\$	1.15373	/Ccf	(R)
2,001 - 10,000 Ccf	\$	0.26696		\$	0.72188		\$	0.98884	/Ccf	(R)
10,001 - 50,000 Ccf	\$	0.18735		\$	0.72188		\$	0.90923	/Ccf	(R)
50,001 - 100,000 Ccf	\$	0.14735		\$	0.72188		\$	0.86923	/Ccf	(R)
Over 100,000 Ccf	\$	0.12735		\$	0.72188		\$	0.84923	/Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$25.10, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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DATE EFFECTIVE:	October 22, 201	14 (Final Meter Reads)
ISSUED BY: John I	3. Brown, Chief F	inancial Officer, Treasurer and Secretary
Issued by Authori	ty of an Order of	the Public Service Commission of KY in
Case No.	dated	, 2014

P.S.C. No. 12, Twenty-third Revised Sheet No. 5 Superseding P.S.C. No. 12, Twenty-second Revised Sheet No. 5

CLASSIFICATION OF SERVICE – RATE SCHEDULES INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

				Gas C	ost					
				Recov	ery Rate					
	Base	e Rate	+	(GCR)	**	=	Tota	al Rate		
Customer Charge	\$	250.00000					\$	250.00000	-	
1 - 10,000 Ccf	\$	0.16000		\$	0.72188		\$	0.88188	/Ccf	(R)
10,001 - 50,000 Ccf	\$	0.12000		\$	0.72188		\$	0.84188	/Ccf	(R)
50,001 - 100,000 Ccf	\$	0.08000		\$	0.72188		\$	0.80188	/Ccf	(R)
Over 100,000 Ccf	\$	0.06000		\$	0.72188		\$	0.78188	/Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$155.76, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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