

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF LOUISVILLE GAS AND) CASE NO. 2014-00475
ELECTRIC COMPANY)

ORDER

On December 20, 2012, in Case No. 2012-00222,¹ the Commission approved rates for Louisville Gas and Electric Company (“LG&E”) and provided for their further adjustment in accordance with LG&E’s Gas Supply Clause (“GSC”).

On December 30, 2014, LG&E filed its proposed GSC to be effective February 1, 2015.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. LG&E’s notice includes revised rates designed to pass on to its customers its expected change in wholesale gas costs.
2. LG&E’s Gas Supply Cost is \$.45235 per 100 cubic feet, or \$4.5235 per Mcf, which is a decrease of \$.5224 per Mcf from the previous Gas Supply Cost of \$5.0459 per Mcf.
3. LG&E’s notice sets out a current Refund Factor (“RF”) of \$.0000 per Mcf. LG&E’s total RF is \$.0000 per Mcf, which is no change from its previous total RF of \$.0000 per Mcf.

¹ Case No. 2012-00222, *Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates, a Certificate of Public Convenience and Necessity, Approval of Ownership of Gas Service Lines and Risers, and a Gas Line Surcharge* (Ky. PSC Dec. 20, 2012).

4. LG&E's notice sets out a current Gas Cost Actual Adjustment ("GCAA") of (\$.2297) per Mcf. LG&E's total GCAA is \$.4141 per Mcf, which is a decrease of \$.1609 per Mcf from the previous total GCAA of \$.5750 per Mcf.

5. LG&E's notice sets out a \$.0123 per Mcf current Gas Cost Balance Adjustment ("GCBA"), which is an increase of \$.0707 per Mcf from the previous GCBA of (\$.0584) per Mcf.

6. LG&E's notice sets out a Performance-Based Rate Recovery Component ("PBRRC") of \$.0452 per Mcf, which is a decrease of \$.0051 per Mcf from the previous PBRRC of \$.0503 per Mcf and which will remain in effect to collect LG&E's portion of PBR savings until January 31, 2016.

7. LG&E's Gas Supply Cost Component ("GSCC") is \$.49951 per 100 cubic feet or \$4.9951 per Mcf, which is a decrease of \$.6177 per Mcf from the prior GSCC of \$5.6128 per Mcf.

8. The rate in the Appendix to this Order is fair, just, and reasonable and should be approved for gas supplied by LG&E on and after February 1, 2015.

IT IS THEREFORE ORDERED that:

1. The rate in the Appendix to this Order is approved for gas supplied on and after February 1, 2015.

2. Within 20 days of the date of this Order, LG&E shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission

ENTERED
JAN 15 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

Case No. 2014-00475

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2014-00475 DATED **JAN 15 2015**

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Supply Cost Component

The total Gas Supply Cost Component shall be \$.49951 per 100 cubic feet for gas supplied on and after February 1, 2015.

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