

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

REQUEST OF RICHARDSVILLE GAS)
COMPANY, INC. TO ABANDON FACILITY) CASE NO.
PURSUANT TO KRS 278.021 SECTION 2(B)) 2013-00234

RECEIVED

AUG 5 2013

PUBLIC SERVICE
COMMISSION

COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION
TO RICHARDSVILLE GAS COMPANY, INC.

Richardsville Gas Company, Inc. ("Richardsville Gas"), pursuant to 807 KAR 5:001, shall file with the Commission the original and eight copies of the following information with a copy to all parties of record. The information requested herein is due within 14 days of the date of this Order. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Richardsville Gas shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Richardsville Gas fails or refuses to furnish all or part of the requested information Richardsville Gas shall provide a written explanation of the specific grounds for its failure to

completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

1. Identify all individuals and/or entities that have been or will be contacted regarding the potential sale or transfer of Richardsville Gas.
2. State the result of all inquiries with other individuals and entities regarding the sale or transfer of Richardsville Gas.
3. State the current number of residential and commercial customers served by Richardsville Gas. 45 - 3
4. State the number of customers that have been served cut-off notices from January 1, 2013 to present.
5. State the number of customers whose service has been terminated for lack of payment from January 1, 2013 to present.
6. If known, state the number of delinquent customer bills from January 1, 2013 to present.
7. State whether current operating expenses could be met if all customers paid their monthly bills in full.
8. Explain why Richardsville Gas has not sought a rate increase in lieu of abandonment.

9. Identify and describe the additional costs related to state and federal regulations as cited in Richardsville Gas's June 14, 2013 letter to the Commission.

10. a. State when the natural gas well owned and operated by Richardsville Gas ceased being an active producing well.

b. State the most recent average cost of gas produced from Richardsville Gas's now exhausted natural gas well, as compared to gas purchased from other natural gas wells or suppliers.

11. State and provide supporting documentation for the year-to-date net operating gain or loss.

12. State whether any improvements to the system are presently required and the approximate cost of such improvements.

13. If available, provide a map of the system.

14. a. Identify the individuals who will physically control and perform the shutdown procedures.

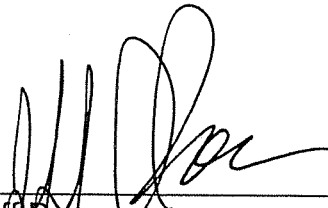
b. State their current employer, job title, relevant experience and qualifications related to the operation and/or shutdown of a gas utility system.

15. State whether all customers have been notified that Richardsville Gas has sought approval for and is in the process of abandoning its system. If so, provide a copy of the notice.

16. State whether any customers have contacted Richardsville Gas opposing the abandonment.

17. Provide a copy of all documentation, meeting minutes, publications, customer comments and/or correspondence regarding the proposed abandonment.

18. Provide a copy of Richardsville Gas's annual report for the calendar year ended December 31, 2012.



Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

DATED JUL 22 2013












cc: Parties of Record

Case No. 2013-00234

1. Identify all potential purchasers. We contacted Atmos Energy, Underwood Development, your office, and had a gentleman call us as a referral from Underwood Development named Chet Ellsworth.
2. State results. No one followed up with any interest.
3. Number served. 41 Residential, 3 churches and 3 commercial as of today's date.
4. Number of cut offs from January 1.2013. Completely shut off because of non-payment is 7. One of those was never turned back on.
5. State number terminated for lack of payment since January 1.2013. One customer has been terminated for non-payment and one meter removed per request of the property owner for a piece of his rental property.
6. Number of delinquent customers since January 1.2013. There are at least 13 that have been delinquent during that period of time. I have 7 that will be shut off Tuesday August 6, if they do not pay before then.
7. State whether current operation expenses could be met if all customers paid their monthly bills in full. I have attached a statement of the available cash to this date, what I have paid, and what we owe or will owe if we get compliant with your regulations.
8. Explain why Richardsville Gas has not sought a rate increase in lieu of abandonment. We are small and do not have any staff that can keep up with new regulations or expenses fast enough to keep ahead of rising cost.
9. Identify cost related to state and federal regulations cited by Richardsville Gas Inc. The new SHRIMP/DIMP requirement that I do not have time to file and no money to get someone else to do it for me, the annual inspection cost, the re-certification of someone to work on the system cost and no money or personal to do any maintenance when that is due.
10. When did the well owned by Richardsville Gas become inactive? It became completely inactive five years ago.
11. State and provide supporting documentation for the year to date net operating gain or loss.
Attached
12. State whether any improvements to system are presently required and the approximate cost of such improvements. Attached

13. Attached map of the system. Attached
14. Identify the individuals who will physically control and perform the shutdown procedures.
Preston Miller Jr., Leon Moran and David Miller
 - b. They have all been certified to handle the natural gas per your requirements but their real experience is, Preston has 18 years' experience in installation and service with our propane business, Leon Moran 30+ years in service and installation in our propane business, and David has 25 years also in the propane installation and service business.
15. Attached letter sent to customers
16. Have any customers contacted Richlandville Gas opposing the abandonment.
17. Provide a copy of all documentation, meeting minutes, publications, customer comments and correspondence regarding the proposed abandonment.
18. Attached annual report.

RICHARDSVILLE GAS METER READINGS

	CARROL HOAGLAND 492 RICHARDSVILLE BY PASS	DATE READ _____ CONSUMPTION _____ PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	GUY IDOL 505 RICHARDSVILLE BY PASS	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	LESLIE BEALS 580 RICHARDSVILLE BY PASS	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	LEONARD CARDWELL 604 RICHARDSVILLE BY PASS	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	J.L.(BUDDY) STEELE 640 RICHARDSVILLE BY PASS	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	HEATHER DAVIDSON 678 RICHARDSVILLE BY PASS	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	GLENDELL SIMPSON 689 RICHARDSVILLE BY PASS	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	BESSIE RUNNER 2014 RICHARDSVILLE RD	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
 2	PHILLIP MC CORMACK 115 EZRA WHALIN RD	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	AUDREY SPINKS 140 EZRA WHALIN RD	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____
	JOHN UPTON 174 EZRA WHALIN RD	PRESENT _____ PREVIOUS _____ GALS CONSUMED _____

RICHARDSVILLE GAS METER READINGS

TONIA BOWLES
190 EZRA WHALIN RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

CYNTHIA MENKE
282 THRELKEL FERRY RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

~~STEVE CHAFFIN
389 THRELKEL FERRY RD
STEVE CHAFFIN (landlord)~~

~~PRESENT _____ meter locked
PREVIOUS _____
GALS CONSUMED _____~~

Meter pulled

HEATHER DUVALL
439 THRELKEL FERRY RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

SHERMAN CARDWELL
2881 LODGE HALL RD
JOHN MILLER (Landlord)

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

RICHARDSVILLE CHURCH OF CHRIST
2801 LODGE HALL RD (PARSONAGE)
(Randall Jones renter)

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

(CHRIS) BYRON VINCENT
2739 LODGE HALL RD
COMPANY HOUSE

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

B & G AUTO
141 THRELKEL FERRY RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

JONES AUTO SALES #2
141 THRELKEL FERRY RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

JONES AUTO SALES #3
141 THRELKEL FERRY RD
Paint shop

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

~~RICHARDSVILLE MARKET
2306 RICHARDSVILLE RD~~

~~PRESENT _____ meter pulled
PREVIOUS _____
GALS CONSUMED _____~~

RICHARDSVILLE GAS METER READINGS

<p>WESLEY BERRY 2307 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>
<p>SHARON YOUNG 2301 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>
<p>RICHARDSVILLE CHURCH OF CHRIST 2125 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ REVIOUS _____ GALS CONSUMED _____</p>
<p>2115 RICHARDSVILLE RD MIKE GLENN (landlord) [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALCONSUMED _____</p>
<p>ROBERT CLINE 2120 RICHARDSVILLE RD MARK COOPER (landlord) [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>
<p>MIKE GLENN (his house) 2105 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>
<p>LINDA GLASS 2001 RICHARDSVILLE RD MIKE GLENN (landlord) [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>
<p>RONALD RUNNER 1926 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____ <i>Rental Property Meter Pulled by request</i></p>
<p>INA STRINGFIELD 1911 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>
<p>HEATHER JENKINS 1891 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>
<p>LINDA HUMES 1886 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>
<p>RICHARDSVILLE UNITED METHODIST CHURCH 1837 RICHARDSVILLE RD [REDACTED]</p>	<p>PRESENT _____ PREVIOUS _____ GALS CONSUMED _____</p>

RICHARDSVILLE GAS METER READINGS

██████████
DONNA SHAND (PARSONAGE)
RICHARDSVILLE UNITED METHODIST CH.
1829 RICHARDSVILLE RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

██████████
RICHARDSVILLE COMMUNITY CENTER
610 RICHARDSVILLE RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

██████████
JOE WILLIS
1768 RICHARDSVILLE RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

██████████
JEFF HAYS
1745 RICHARDSVILLE RD
BARRY YOUNG (landlord)

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

██████████
CHRISTOPHER TWIDWELL
1754 RICHARDSVILLE RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

██████████
JOE L WILLIS
1738 RICHARDSVILLE RD
JOE WILLIS (landlord)

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

██████████
MARVA G. WHITE
1716 RICHARDSVILLE RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

██████████
~~Walter York (landlord)~~
1704 RICHARDSVILLE RD
meter pulled

~~PRESENT _____~~
~~PREVIOUS _____~~
~~GALS CONSUMED _____~~ X

██████████
JIMMY CHERRY
1639 RICHARDSVILLE RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

██████████
WILLIAM O'TOOLE
1621 RICHARDSVILLE RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

██████████
BRIAN & TABATHA FOX
1606 RICHARDSVILLE RD

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____ ✓

RICHARDSVILLE GAS METER READINGS

STEVE SPINKS
1535 RICHARDSVILLE RD
[REDACTED]

PRESENT _____
PREVIOUS _____ ✓
GALS CONSUMED _____

~~TYFFANY GARCIA~~ *Moved - shutoff*
1505 RICHARDSVILLE RD
BILL STEELE (landlord)
[REDACTED]

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

BILL STEELE
1481 RICHARDSVILLE RD
[REDACTED]

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

~~RICKY LLOYD~~
~~157 RICHARDSVILLE AIRPORT RD~~
[REDACTED]

~~PRESENT _____~~
~~PREVIOUS _____~~
~~GALS CONSUMED _____~~ *Disconnected*
Filed Bankruptcy

BILLY MURPHY
193 RICHARDSVILLE AIRPORT RD
LINDA MATTHEW(landlord)
[REDACTED]

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

BILLY ELKIN
1488 RICHARDSVILLE RD
[REDACTED]

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

MASTER METER

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

ROCKWELL METER
@ PIPPEN WELL

PRESENT _____
PREVIOUS _____
GALS CONSUMED _____

11:43 AM
08/02/13

Richardsville Gas Company, Inc.
A/R Aging Detail
As of August 2, 2013

Gas Billed Through June
July's bill will go out
Aug 23,

Type	Date	Num	P. O. #	Name	Terms	Due Date	Aging	Open Balance
Current								
Invoice	07/30/2013			Hoagland,Carrol	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Idol, Guy	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Beals, Leslie	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Cardwell,Leonard	Net 15	08/14/2013		22.12
Invoice	07/30/2013			Steele,Buddy	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Davidson,Heather	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Simpson, Glendell	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Runner,Bessie	Net 15	08/14/2013		23.09
Invoice	07/30/2013			McCormack,Philli...	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Spinks,Audrey	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Upton,John	Net 15	08/14/2013		25.50
Invoice	07/30/2013			Bowles,Tonia	Net 15	08/14/2013		25.98
Invoice	07/30/2013			Menke,Cynthia	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Duvall,Heather	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Jones, Randall	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Vincent, Bryan (C...	Net 15	08/14/2013		23.09
Invoice	07/30/2013			B&G Auto Parts ...	Net 15	08/14/2013		23.43
Invoice	07/30/2013			Jones Auto Sales(...	Net 15	08/14/2013		23.43
Invoice	07/30/2013			Jones Auto Sales/...	Net 15	08/14/2013		24.19
Invoice	07/30/2013			Berry, Kenneth W.	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Young,Sharon	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Richardsville Chu...	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Glenn, Mike	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Cline, Robert	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Glenn,Mike	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Glass, Linda	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Stringfield,Ina	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Jenkins, Heather	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Humes, Linda	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Richardsville Unit...	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Spinks, Steve & L...	Net 15	08/14/2013		23.09
Invoice	07/30/2013			GARCIA, TIFFA...	Net 15	08/14/2013		24.30
Invoice	07/30/2013			Steele,Bill	Net 15	08/14/2013		23.09

11:43 AM
08/02/13

Richardsville Gas Company, Inc.
A/R Aging Detail
As of August 2, 2013

Type	Date	Num	P. O. #	Name	Terms	Due Date	Aging	Open Balance
Invoice	07/30/2013			Murphy, Billy	Net 15	08/14/2013		30.32
Invoice	07/30/2013			Elkin, Billy	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Shand, Charles & ...	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Richardsville Com...	Net 15	08/14/2013		23.81
Invoice	07/30/2013			Willis, Joe L	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Young, Barry lan...	Net 15	08/14/2013		28.87
Invoice	07/30/2013			Twidwell, Christo...	Net 15	08/14/2013		23.09
Invoice	07/30/2013			White, Marva G	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Cherry, Jimmy	Net 15	08/14/2013		23.09
Invoice	07/30/2013			O'Toole, William	Net 15	08/14/2013		23.09
Invoice	07/30/2013			Fox, Brian & Tab...	Net 15	08/14/2013		23.09
Total Current								1,037.01
1 - 30								
Invoice	06/26/2013			Cardwell, Leonard	Net 15	07/11/2013	22	24.05
Invoice	06/26/2013			Steele, Buddy	Net 15	07/11/2013	22	26.95
Invoice	06/26/2013			McCormack, Philli...	Net 15	07/11/2013	22	23.33
Invoice	06/26/2013			Upton, John	Net 15	07/11/2013	22	31.28
Invoice	06/26/2013			Bowles, Tonia	Net 15	07/11/2013	22	26.46
Invoice	06/26/2013			Vincent, Bryan (C...	Net 15	07/11/2013	22	23.09
Invoice	06/26/2013			Young, Sharon	Net 15	07/11/2013	22	23.09
Invoice	06/26/2013			Jenkins, Heather	Net 15	07/11/2013	22	24.54
Invoice	06/26/2013			Humes, Linda	Net 15	07/11/2013	22	23.09
Invoice	06/26/2013			Young, Barry lan...	Net 15	07/11/2013	22	32.01
Invoice	06/26/2013			White, Marva G	Net 15	07/11/2013	22	23.09
Invoice	06/26/2013			GARCIA, TIFFA...	Net 15	07/11/2013	22	27.43
Invoice	06/26/2013			Murphy, Billy	Net 15	07/11/2013	22	22.73
Invoice	07/30/2013			Cardwell, Sherman		07/30/2013	3	23.09
Invoice	07/30/2013			Willis, Joe L.		07/30/2013	3	23.09
Total 1 - 30								377.32

11:43 AM
08/02/13

Richardsville Gas Company, Inc.
A/R Aging Detail
As of August 2, 2013

Type	Date	Num	P. O. #	Name	Terms	Due Date	Aging	Open Balance
31 - 60								
Invoice	05/29/2013			Steele,Buddy	Net 15	06/13/2013	50	41.21
Invoice	05/29/2013			McCormack,Philli...	Net 15	06/13/2013	50	30.12
Invoice	05/29/2013			Upton,John	Net 15	06/13/2013	50	5.69
Invoice	05/29/2013			Vincent, Bryan (C...	Net 15	06/13/2013	50	34.70
Invoice	05/29/2013			Humes, Linda	Net 15	06/13/2013	50	14.70
Invoice	05/29/2013			Young, Barry lan...	Net 15	06/13/2013	50	14.70
Invoice	05/29/2013			GARCIA, TIFFA...	Net 15	06/13/2013	50	34.94
Invoice	05/29/2013			Davidson,Heather	Net 15	06/13/2013	50	31.81
Total 31 - 60								207.87
61 - 90								
Invoice	04/26/2013			Steele,Buddy	Net 15	05/11/2013	83	8.49
Invoice	04/26/2013			Davidson,Heather	Net 15	05/11/2013	83	33.19
Invoice	04/26/2013			McCormack,Philli...	Net 15	05/11/2013	83	17.84
Invoice	04/26/2013			Humes, Linda	Net 15	05/11/2013	83	16.87
Invoice	04/26/2013			Young, Barry lan...	Net 15	05/11/2013	83	28.68
Total 61 - 90								105.07
> 90								
Invoice	02/17/2003			Vincent,Martin	Net 15	03/04/2003	3804	13.00
Invoice	02/17/2003			Martin,Sharon	Net 15	03/04/2003	3804	100.50
Invoice	04/17/2003			Humes,Linda	Net 15	05/02/2003	3745	69.37
Invoice	04/17/2003			Vincent,Martin	Net 15	05/02/2003	3745	49.75
Invoice	04/17/2003			Martin,Sharon	Net 15	05/02/2003	3745	73.25
Invoice	04/17/2003			Fields Allen	Net 15	05/02/2003	3745	55.25
Invoice	06/09/2003			Martin,Sharon	Net 15	06/24/2003	3692	5.00
Invoice	06/09/2003			Fields Allen	Net 15	06/24/2003	3692	2.50
Invoice	06/09/2003			Vincent,Martin	Net 15	06/24/2003	3692	17.50
Invoice	06/09/2003			Humes,Linda	Net 15	06/24/2003	3692	5.00
Invoice	08/13/2003			Martin,Sharon	Net 15	08/28/2003	3627	2.50
Invoice	08/13/2003			Fields Allen	Net 15	08/28/2003	3627	5.00
Invoice	08/13/2003			Vincent,Martin	Net 15	08/28/2003	3627	14.75
Invoice	08/13/2003			Humes,Linda	Net 15	08/28/2003	3627	5.00

11:43 AM
08/02/13

Richardsville Gas Company, Inc.
A/R Aging Detail
As of August 2, 2013

Type	Date	Num	P. O. #	Name	Terms	Due Date	Aging	Open Balance
Invoice	11/25/2003			Fields Allen	Net 15	12/10/2003	3523	9.25
Invoice	11/25/2003			Vincent,Martin	Net 15	12/10/2003	3523	12.00
Invoice	11/25/2003			Chaffin,Tonya	Net 15	12/10/2003	3523	4.25
Invoice	11/25/2003			Martin,Sharon	Net 15	12/10/2003	3523	2.75
Credit Memo	01/20/2004			Fields Allen		01/20/2004	3482	-9.25
Credit Memo	01/20/2004			Fields Allen		01/20/2004	3482	-5.00
Invoice	01/08/2004			Vincent,Martin	Net 15	01/23/2004	3479	51.75
Invoice	03/11/2004			Humes,Linda	Net 15	03/26/2004	3416	54.75
Invoice	03/11/2004			Vincent,Martin	Net 15	03/26/2004	3416	49.00
Invoice	04/01/2004			Vincent,Martin	Net 15	04/16/2004	3395	10.75
Invoice	04/01/2004			Humes,Linda	Net 15	04/16/2004	3395	15.25
Payment	05/20/2004			Turner,James T or...				-0.37
Payment	05/28/2004			Steel,Bill rental#2				-5.00
Invoice	04/30/2004			Turner,James T or...	Net 30	05/30/2004	3351	0.37
Invoice	04/30/2004			Vincent,Martin	Net 30	05/30/2004	3351	4.75
Credit Memo	06/04/2004			Martin,Sharon		06/04/2004	3346	-184.00
Credit Memo	06/04/2004			Fields Allen		06/04/2004	3346	-57.75
Invoice	06/02/2004			Humes,Linda	Net 15	06/17/2004	3333	5.00
Credit Memo	07/10/2004			Humes,Linda		07/10/2004	3310	-79.37
Invoice	06/21/2004			Turner,James T or...	Net 30	07/21/2004	3299	5.00
Invoice	07/09/2004			Humes,Linda	Net 15	07/24/2004	3296	10.00
Invoice	07/31/2004			Humes,Linda	Net 15	08/15/2004	3274	10.00
Invoice	08/31/2004			Thomas,Lowell	Net 15	09/15/2004	3243	5.00
Invoice	08/31/2004			Humes,Linda	Net 15	09/15/2004	3243	10.00
Invoice	09/30/2004			Thomas,Lowell	Net 15	10/15/2004	3213	5.00
Invoice	09/30/2004			Humes,Linda	Net 15	10/15/2004	3213	10.00
Credit Memo	11/14/2004			Humes,Linda		11/14/2004	3183	-115.00
Invoice	01/21/2005			Thomas,Lowell	Net 15	02/05/2005	3100	25.00
Credit Memo	02/15/2005			Turner,James T or...		02/15/2005	3090	-5.00
Invoice	02/15/2005			Wiley,Joyce		03/24/2005	3053	81.75
Invoice	02/15/2005			Thomas,Lowell		03/25/2005	3052	25.00
Invoice	03/30/2005			Wiley,Joyce		04/15/2005	3031	59.25
Invoice	03/30/2005			Thomas,Lowell		04/15/2005	3031	5.00
Invoice	04/26/2005			Wiley,Joyce		05/15/2005	3001	36.50

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Richardsville Gas Company, Inc.
A/R Aging Detail
As of August 2, 2013

Type	Date	Num	P. O. #	Name	Terms	Due Date	Aging	Open Balance
Payment	06/07/2005			Googins, Lewis				-20.00
Invoice	06/07/2005			Wiley,Joyce		06/07/2005	2978	13.75
Invoice	06/07/2005			Googins, Lewis		06/07/2005	2978	5.00
Invoice	06/24/2005			Thomas,Lowell	Net 15	07/09/2005	2946	60.00
Invoice	07/15/2005			Googins, Lewis		07/15/2005	2940	5.00
Invoice	07/15/2005			Thomas,Lowell	Net 15	07/30/2005	2925	5.00
Credit Memo	08/09/2005			Vincent,Martin		08/09/2005	2915	-223.25
Invoice	07/15/2005			Wiley,Joyce	Net 30	08/14/2005	2910	5.00
Invoice	08/12/2005			Thomas,Lowell	Net 15	08/27/2005	2897	5.00
Invoice	08/11/2005			Wiley,Joyce	Net 30	09/10/2005	2883	5.00
Invoice	08/12/2005			Googins, Lewis	Net 30	09/11/2005	2882	5.00
Payment	10/13/2005			Simmons,Hollie				-50.00
Invoice	09/21/2005			Wiley,Joyce	Net 30	10/21/2005	2842	5.00
Invoice	09/21/2005			Googins, Lewis	Net 30	10/21/2005	2842	5.00
Invoice	09/21/2005			Steel,Bill rental#2	Net 30	10/21/2005	2842	5.00
Invoice	11/11/2005			Wiley,Joyce	Net 30	12/11/2005	2791	10.00
Payment	01/04/2006			Moore,Julie				-4.00
Payment	01/31/2006			Murphy,Billy				-15.00
Invoice	01/04/2006			Murphy,Billy	Net 30	02/03/2006	2737	15.00
Invoice	01/04/2006			Simmons,Hollie	Net 30	02/03/2006	2737	22.25
Invoice	01/04/2006			Moore,Julie	Net 30	02/03/2006	2737	73.00
Credit Memo	02/07/2006			Moore,Julie		02/07/2006	2733	-113.00
Invoice	02/02/2006			Simmons,Hollie	Net 30	03/04/2006	2708	27.75
Invoice	02/02/2006			Moore,Julie	Net 30	03/04/2006	2708	44.00
Credit Memo	03/06/2006			Thomas,Lowell		03/06/2006	2706	-135.00
Invoice	03/02/2006			Beach,Debbie	Net 30	04/01/2006	2680	79.25
Invoice	03/06/2006			Wiley,Joyce	Net 30	04/05/2006	2676	10.00
Invoice	03/06/2006			Simmons,Hollie	Net 30	04/05/2006	2676	21.25
Invoice	03/06/2006			Beach,Debbie	Net 30	04/05/2006	2676	48.50
Credit Memo	04/19/2006			Chaffin,Tonya		04/19/2006	2662	-4.25
Invoice	03/31/2006			Wiley,Joyce	Net 30	04/30/2006	2651	10.00
Payment	05/16/2006			Willoughby, Gina				-45.00
Payment	05/16/2006			Willoughby, Gina				-5.00
Invoice	05/16/2006			Willoughby, Gina		05/16/2006	2635	50.00

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Richardsville Gas Company, Inc.
A/R Aging Detail
As of August 2, 2013

Type	Date	Num	P. O. #	Name	Terms	Due Date	Aging	Open Balance
Invoice	06/05/2006			Beach,Debbie	Net 30	07/05/2006	2585	5.00
Invoice	07/11/2006			Steel,Bill rental#2	Net 30	08/10/2006	2549	5.00
Invoice	07/11/2006			Beach,Debbie	Net 30	08/10/2006	2549	5.00
Credit Memo	08/17/2006			Wiley,Joyce		08/17/2006	2542	-236.25
Invoice	08/17/2006			Steel,Bill rental#2	Net 30	09/16/2006	2512	5.00
Invoice	08/17/2006			Beach,Debbie	Net 30	09/16/2006	2512	6.75
Credit Memo	10/06/2006			Beach,Debbie		10/06/2006	2492	-161.00
Payment	10/12/2006			MISCELLOUS				-141.00
Invoice	09/26/2006			Beach,Debbie	Net 30	10/26/2006	2472	16.50
Invoice	11/14/2006			Steel,Bill rental#2	Net 30	12/14/2006	2423	5.00
Invoice	11/14/2006			Simmons,Hollie	Net 30	12/14/2006	2423	5.00
Invoice	12/16/2006			Simmons,Hollie	Net 30	01/15/2007	2391	5.00
Invoice	03/03/2007			Simmons,Hollie	Net 30	04/02/2007	2314	5.00
Credit Memo	04/07/2007			Simmons,Hollie		04/07/2007	2309	-36.25
Invoice	06/06/2007			Steel,Bill rental#2		06/27/2007	2228	10.00
Invoice	07/11/2007			Young, Jeweldean		07/11/2007	2214	10.00
Payment	07/11/2007			Steele, Bill				-2.00
Invoice	07/05/2007			Young, Jeweldean		07/26/2007	2199	10.00
Credit Memo	08/08/2007			Steele, Bill		08/08/2007	2186	-8.00
Check	08/16/2007			Steel,Bill rental#2				5.00
Credit Memo	08/30/2007			Young, Jeweldean		08/30/2007	2164	-30.00
Invoice	08/30/2007			Steele, Bill		08/30/2007	2164	10.00
Credit Memo	08/30/2007			Steel,Bill rental#2		08/30/2007	2164	-40.00
Invoice	08/07/2007			Steel,Bill rental#2		09/06/2007	2157	10.00
Invoice	08/07/2007			Young, Jeweldean		09/06/2007	2157	10.00
Invoice	09/24/2007			MISCELLOUS		09/24/2007	2139	141.00
Payment	04/02/2008			White,Marva G				-39.95
Payment	06/16/2008			Richardsville Com...				-8.75
Payment	06/16/2008			White,Marva G				-5.25
Payment	07/21/2008			Richardsville Com...				-8.75
Payment	08/14/2008			Richardsville Com...				-4.50
Payment	11/15/2010			Humes, Linda				-38.56
Payment	12/16/2010			Humes, Linda				-19.20
Invoice	01/05/2011			chaffin, steven	Net 15	01/20/2011	925	141.56

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Richardsville Gas Company, Inc.
A/R Aging Detail
As of August 2, 2013

Type	Date	Num	P. O. #	Name	Terms	Due Date	Aging	Open Balance
Invoice	01/05/2011			Richardsville Mar...	Net 15	01/20/2011	925	167.40
Invoice	02/02/2011			chaffin, steven	Net 15	02/17/2011	897	126.42
Invoice	02/02/2011			Richardsville Mar...	Net 15	02/17/2011	897	102.27
Invoice	03/01/2011			chaffin, steven	Net 15	03/16/2011	870	68.48
Invoice	03/01/2011			Richardsville Mar...	Net 15	03/16/2011	870	70.64
Payment	04/13/2011			Murphy, Billy				-15.24
Invoice	04/05/2011			chaffin, steven	Net 15	04/20/2011	835	10.00
Invoice	04/05/2011			Richardsville Mar...	Net 15	04/20/2011	835	10.00
Invoice	05/04/2011			chaffin, steven	Net 15	05/19/2011	806	10.00
Invoice	05/04/2011			Richardsville Mar...	Net 15	05/19/2011	806	10.00
Invoice	06/15/2011			4855		06/15/2011	779	35.00
Invoice	06/06/2011			chaffin, steven	Net 15	06/21/2011	773	10.00
Invoice	07/01/2011			Miller,John	Net 15	07/16/2011	748	22.73
Payment	07/21/2011			Murphy, Billy				-7.49
Credit Memo	08/01/2011			Miller,John		08/01/2011	732	-22.73
Invoice	10/14/2011			Rockey, Mary	Net 15	10/29/2011	643	22.73
Invoice	10/14/2011			Ross,John	Net 15	10/29/2011	643	24.66
Invoice	11/19/2011			Rockey, Mary	Net 15	12/04/2011	607	27.31
Invoice	11/19/2011			Ross,John	Net 15	12/04/2011	607	22.73
Invoice	12/28/2011			Ross,John	Net 15	01/12/2012	568	50.20
Invoice	12/28/2011			Lloyd,Ricky	Net 15	01/12/2012	568	14.48
Invoice	01/24/2012			White,Marva G	Net 15	02/08/2012	541	16.76
Invoice	01/24/2012			Lloyd,Ricky	Net 15	02/08/2012	541	55.99
Invoice	02/22/2012			Lloyd,Ricky	Net 15	03/08/2012	512	61.53
Credit Memo	03/23/2012			Willis, Joe L.		03/23/2012	497	-25.14
Credit Memo	03/23/2012			Willis, Joe L.		03/23/2012	497	-14.46
Invoice	03/21/2012			Lloyd,Ricky	Net 15	04/05/2012	484	50.93
Payment	04/09/2012			Davidson,Heather				-25.00
Payment	04/18/2012			Davidson,Heather				-40.00
Invoice	04/27/2012			Lloyd,Ricky	Net 15	05/12/2012	447	30.68
Invoice	05/22/2012			Lloyd,Ricky	Net 15	06/06/2012	422	145.00
Invoice	06/22/2012			Lloyd,Ricky	Net 15	07/07/2012	391	22.73
Invoice	09/25/2012			Richardsville Com...	Net 15	10/10/2012	296	7.30
Invoice	10/23/2012			Willis, Joe L.		10/23/2012	283	9.23

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Richardsville Gas Company, Inc.
A/R Aging Detail
As of August 2, 2013

Type	Date	Num	P. O. #	Name	Terms	Due Date	Aging	Open Balance
Invoice	10/23/2012			Richardsville Com...	Net 15	11/07/2012	268	14.70
Invoice	12/03/2012			Willis, Joe L.		12/03/2012	242	30.37
Invoice	12/03/2012			Mc Cormick, Julie		12/03/2012	242	32.88
Invoice	12/28/2012			Mc Cormick, Julie		12/28/2012	217	50.85
Invoice	12/28/2012			Humes, Linda	Net 15	01/12/2013	202	3.06
Invoice	01/25/2013			Mc Cormick, Julie		01/25/2013	189	45.79
Invoice	01/25/2013			Humes, Linda	Net 15	02/09/2013	174	14.70
Invoice	01/25/2013			White,Marva G	Net 15	02/09/2013	174	28.44
Invoice	02/25/2013			Humes, Linda	Net 15	03/12/2013	143	23.62
Invoice	03/26/2013			Humes, Linda	Net 15	04/10/2013	114	15.91
Invoice	03/26/2013			Young, Barry lan...	Net 15	04/10/2013	114	27.71
Total > 90								1,359.77
TOTAL								3,087.04

#11 Current Income and Expenses

Income as of June 30, 2013

Current billed gas through 6-30-2013 is	\$11,466.89
Total collected through 7 31,-2013 is	\$8,379.85
Loaned to the company from P. Glenn Miller (owner)	\$2050.00.
Total Deposits since January 1 2013 is	\$14,225.95
EOY balance 12 31, 2012 was	\$405.63
<u>Balance in bank as of July 29, 2013 is</u>	<u>\$261.26</u>
<i>Total Income</i>	<i>\$14,631.58</i>

Expenses from January 1, 2013 to present

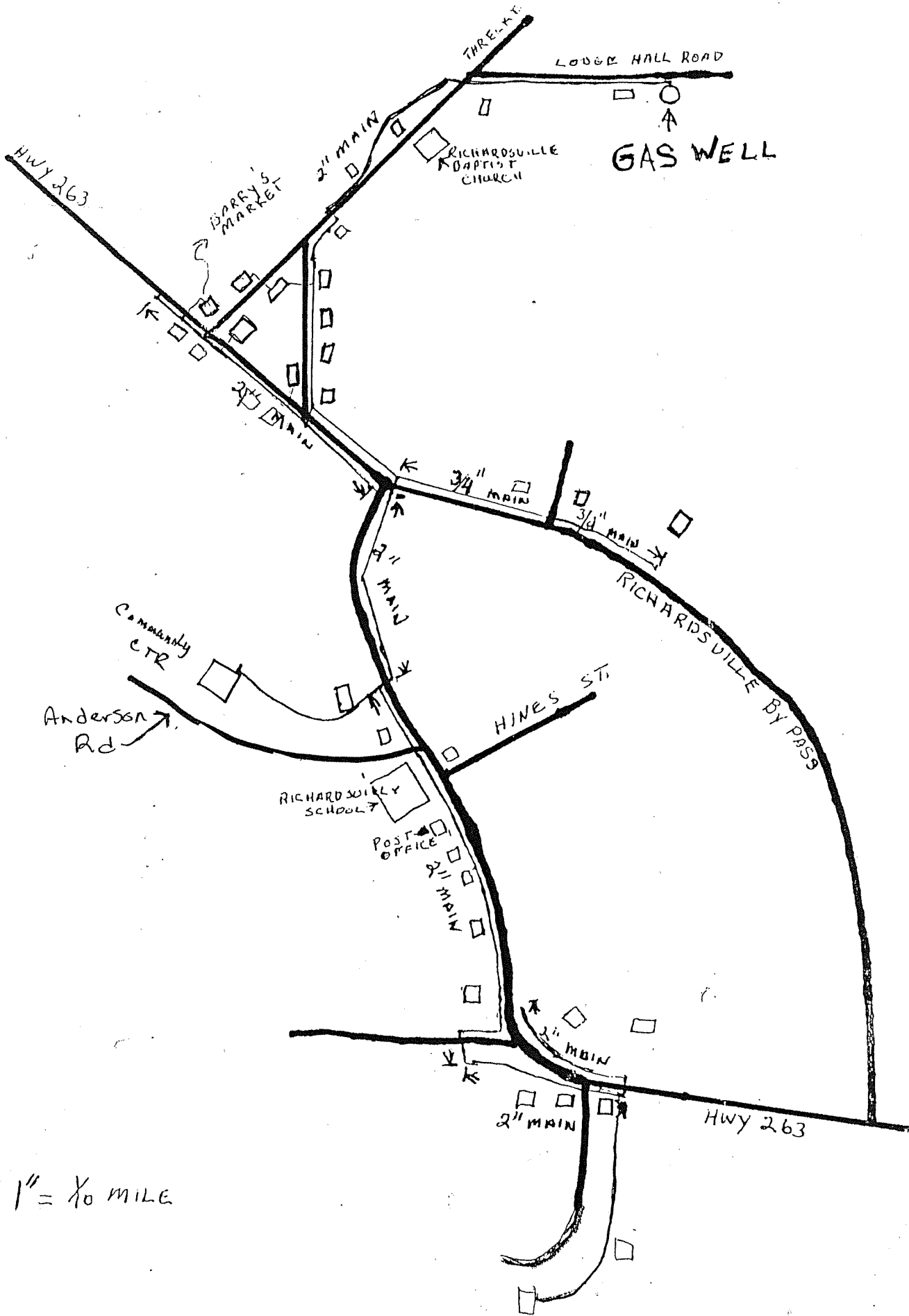
Repairs Odorant machine balance	\$108.59
Balance due Moore Pipeline for Annual leak Survey	\$1,220.00
Taxes	\$611.02
Annual report and tax preparation	\$1,000.00
Meter reading labor	\$375.00
Supplies	\$15.89
Propane	\$500.00
Natural gas for 2012	\$7,568.25
Mortgage	\$1,749.36
Utilities	\$1,125.74
<u>Bank Charges</u>	<u>\$65.60</u>
<i>Total Expenses</i>	<i>\$14,339.45</i>

Current Payables

Propane	\$21,435.61
<u>Natural gas used to date July 29 2013 (2536.2mcf @ \$2.50</u>	<u>\$3,733.05</u>
TOTAL PAYABLES (as of July 29, 2013)	\$25168.66

#12. Improvements and requirements to bring up to code.

Pressure monitoring and charting device	\$1,500.00
Annual Leak Survey and Report (cost last time)	\$1,950.00
Recertification of employees (cost last time)	\$1,000.00
TOTAL Projected known expenses	\$4,500.00



1" = 1/10 MILE

RICHARDSVILLE GAS CO. INC.
P.O. Box 9675
Bowling Green, KY 42101
270-842-9428

August 2, 2013

Dear Customer;

Richardsville Gas Company, Inc. will be ceasing operations as soon as the Kentucky Public Service Commission gives us a closure date. We would expect that to be sometime at the latest mid-September.

We can no longer continue to operate at a personal and corporate loss each year. Reporting processes and regulations have become too time consuming and costly.

The Public Service Commission has been notified of our intent and the procedures we will take to safely disconnect the equipment and discontinue service.

There are several propane companies as well as an electric utility serving your area. You should be able to convert some of your appliances to propane or if you choose switch to using electric prior to cold weather.

RICHARDSVILLE GAS CO. INC.

A handwritten signature in cursive script that reads "Joan Miller".

Joan Miller

KENTUCKY PUBLIC SERVICE COMMISSION
REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY
BUSINESS FOR THE YEAR ENDING DECEMBER 31, 2012

Name of Utility Reporting Richardsville Gas Co. Inc

FEIN # (Federal Employer Identification Number)
[REDACTED]

Address of Utility: P.O. Box 9675 Phone: 270-842-9429

City: Bowling Green State: KY Zip: 42107 Fax: 270-842-5818

E-Mail: Ljoan.miller@insightbb.com Web Site: N/A

Primary Regulatory Contact: Joan Miller
(Name) (Title)

(1) Gross Revenues of Electric Utility.....	\$	<u>N/A</u>	
(2) Gross Revenues of Gas Utility.....	\$	17,976.09	<u>17,584.61</u>
(3) Gross Revenues of Water Utility.....	\$	<u>N/A</u>	
(4) Gross Revenues of Sewer Utility.....	\$	<u>N/A</u>	
(5) Other Operating Revenues.....	\$	<u>N/A</u>	
*** TOTAL GROSS REVENUES.....	\$	17,976.09	<u>17,584.61</u>

OATH

State of Kentucky)
County of Warren) ss.

Joan Miller (Officer) being duly sworn, states that he/she is
Pres. (Official Title) of the Richardsville Gas Co. Inc (Utility Reporting)

above report of gross revenues is in exact accordance with Richardsville Gas Co. Inc (Utility Reporting)

and that such books accurately show the gross revenues of: Richardsville Gas Co. Inc (Utility Reporting)

derived from Intra-Kentucky business for the calendar year ending December 31, 20 12
Joan Miller (Officer) Pres. (Title)

This the 2nd day of May, 20 13
Neil R Miller (Notary Public) Statecraft (County) 3/23/15 (Commission Expires)

NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS REVENUES SHOWN IN THE ANNUAL REPORT AND THE AMOUNT APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE REVERSE OF THIS REPORT

Amended 8/23/2005

Class C and D Gas Utility

ANNUAL REPORT

OF

Richardsville Gas Co Inc.

Exact Legal Name of Reporting Utility

(Address of Utility)

TO THE
PUBLIC SERVICE COMMISSION
OF THE
COMMONWEALTH OF KENTUCKY

FOR THE CALENDAR YEAR ENDED DECEMBER 31, 20 12



PUBLIC SERVICE COMMISSION OF KENTUCKY
PRINCIPAL PAYMENT AND INTEREST INFORMATION
FOR THE YEAR ENDING DECEMBER 31, 20 12

1. Amount of Principal Payment during calendar year \$ 2674.89

2. Is Principal current? (Yes) (No) _____

3. Is Interest current? (Yes) (No) _____

4. Has all long-term debt been approved by the Public Service
Commission?

Yes _____ No _____ PSC Case Number _____

SERVICES PERFORMED BY
INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are the financial statements examined by a Certified Public Accountant?
(Yes) _____ (No)

If yes, which service was performed?

Audit _____
Compilation _____
Review _____

NONE - TAX
RETURN ONLY

Please enclose a copy of the accountant's report with the annual report.

Page 1 of 2
AUDIT OF THE ANNUAL REPORT
GAS COMPANIES

<u>Page No.</u>	<u>Line No.</u>		<u>Page No.</u>	<u>Line No.</u>	<u>Yes</u>	<u>No</u>	<u>If No, Explain Why</u>
1	3	agrees with	3	12	✓		
1	4	agrees with	3	15	✓		
1	5	agrees with	3	16	✓		
2	2 & 3	agrees with	6	Capital Stock (f)	✓		
2	8	agrees with	8	Account 216 Balance End of Year (b)	✓		
2	16	agrees with	7	Long Term Debt Total (d)	✓		
2	24	agrees with	7	Notes Payable Total (e)	✓		
2	30	agrees with	7	Interest Accrued Total (e)	✓		
2	31	agrees with	8	Misc. Current and Accrued Liabilities	✓		
3	1	agrees with	5	39(f)	✓		
3	15	agrees with	3	34	✓		
3	15	agrees with	6	25	✓		
9	5	agrees with	13	(f)	✓		
9	15	agrees with	11	26	✓		
9	17	agrees with	12	Total Amortization Expense	✓		
9	18	agrees with	12	Account 408.1	✓		
9	19	agrees with	12	Total Income Taxes - Utility Operating Income	✓		
9	29	agrees with	7	Interest Accrued Long-Term Debt (c)	✓		

Page 2 of 2
AUDIT OF THE ANNUAL REPORT
GAS COMPANIES

<u>Page No.</u>	<u>Line No.</u>		<u>Page No.</u>	<u>Line No.</u>	<u>Yes</u>	<u>No</u>	<u>If No, Explain Why</u>
9	32	agrees with	7	Interest Accrued Other (c)	✓		
9	33	agrees with	12	Total Income Taxes - Nonutility Operating Income	✓		
9	37	agrees with	12	Account 408.2	✓		
9	39	agrees with	8	Balance Transferred From Income (433)	✓		
10	5	agrees with	14	(j)	✓		
10	6	agrees with	14	(j)	✓		
14	(i)	agrees with	15	3 & 4 (b)	✓		
15	9	agrees with	15	20	✓		
15	11	agrees with	9	6(c)	✓		
Principal Payment Page has been completed					✓		
Oath Page has been completed					✓		

Additional Information Required by Commission Orders

Provide any special information required by prior Commission orders, as well as any narrative explanations necessary to fully explain the data. Examples of the types of special information that may be required by Commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments

Case #	Date of Order	Item/Explanation
		<u>NONE</u>

Attach additional sheets if more room is needed

GENERAL INFORMATION

1. Give the location, including street & number and telephone number, including the area code, of the principal office in Kentucky.

110 ~~EST~~ RAMABEEL LANE
BOWLING GREEN, KY 42101

2. Name, title, address and telephone number, including area code, of the Person to be contacted concerning this report.

JOAN MILLER 270-842-9428
P.O. BOX 9645
BOWLING GREEN, KY 42102-9645

3. Name and title of officer having custody of the books of account, address of office and telephone number, including area code, where the books of account are kept.

P. GLENN MILLER 270-842-9427
P.O. BOX 9645
BOWLING GREEN, KY 42102-9645

4. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law.

KENTUCKY

5. If the respondent controls or is controlled by any other corporation, business trust, or similar organization, give a concise explanation of the manner and extent of control.

N/A

6. Give the names and addresses of the ten major stockholders of the respondent and the voting powers of each at the end of the year.

P. GLENN MILLER 100% OWNER
SAME ADDRESS

7. Give the number of employees: Full-time NONE Part-time: NONE

8. Name of City, Town, Community and County in which you furnish gas service and the number of customers in each.

RICHARDSVILLE, KENTUCKY WARREN COUNTY

PRINCIPAL OFFICERS

Line No.	Title	Name of Officer or Director	Principal Business Address	Annual Salary And/or Fee
1	PRESIDENT	P. GLENN MILLER	SAME	-
2		MR SMITH		
3				
4				
5				
6				
7				
8				
9				
10				

GENERAL INFORMATION

1. Give the location, including street & number and telephone number, including the area code, of the principal office in Kentucky.

110 EAST CAMBELL LANE
BOWLING GREEN, KY 42101

2. Name, title, address and telephone number, including area code, of the Person to be contacted concerning this report.

JOAN MILLER 270-842-9429
P.O. BOX 9645
BOWLING GREEN, KY 42102-9645

3. Name and title of officer having custody of the books of account, address of office and telephone number, including area code, where the books of account are kept.

P. GLENN MILLER 270-842-9429
P.O. BOX 9645
BOWLING GREEN, KY 42102-9645

4. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law.

KENTUCKY

5. If the respondent controls or is controlled by any other corporation, business trust, or similar organization, give a concise explanation of the manner and extent of control.

N/A

6. Give the names and addresses of the ten major stockholders of the respondent and the voting powers of each at the end of the year.

P. GLENN MILLER 100% OWNER
SAME ADDRESS

7. Give the number of employees: Full-time NONE Part-time: NONE

8. Name of City, Town, Community and County in which you furnish gas service and the number of customers in each.

RICHARDSVILLE, KENTUCKY WARREN COUNTY

PRINCIPAL OFFICERS

Line No.	Title	Name of Officer or Director	Principal Business Address	Annual Salary And/or Fee
1	PRESIDENT	P. GLENN MILLER	SAME	
2				
3				
4				
5				
6				
7				
8				
9				
10				

BALANCE SHEET

Line No.	ASSETS AND OTHER DEBITS	Balance First of Year	Balance Last of Year
1	UTILITY PLANT		
2			
3	Utility Plant (101-107,114,116)	27,698.36	27,698.36
4	Less: Accum. Prov. for Depr., Depletion, and Amortization (108,111)	27698.36	27,698.36
5	Net Utility Plant	- 0 -	- 0 -
6			
7	OTHER PROPERTY AND INVESTMENTS		
8	Nonutility Property-Net (121-122)		
9	Other Investments (124)	30,000.00	30,000.00
10	Other Special Funds (128)		
11			
12	Total Other Property and Investments	30,000.00	30,000.00
13			
14	CURRENT AND ACCRUED ASSETS		
15	Cash (131)	425.40	680.17
16	Temporary Cash Investments (136)		
17	Notes Receivable (141)		
18	Customer Accounts Receivable (142)	2860.48	1920.42
19	Other Accounts Receivable (143)	5040.00	3890.00
20	Accum. Prov. for Uncollectible Accts.-CR. (144)		
21	Plant Materials and Operating Supplies (154)		
22	Gas Stored - Current (164.1)		
23	Prepayments (165)	100.00	100.00
24	Miscellaneous Current and Accrued Assets (174)		
25			
26			
27	Total Current and Accrued Assets	8425.88	6590.59
28			
29	DEFERRED DEBITS		
30	Unamortized Debt Expense (181)		
31	Extraordinary Property Losses (182.1)		
32	Miscellaneous Deferred Debits (186)		
33	Def. Losses from Disposition of Util. Plt. (187)		
34	Unamort. Loss on Reacquired Debt (189)		
35	Accum. Deferred Income Taxes (190)		
36	Unrecovered Purchased Gas Costs (191)		
37			
38	Total Deferred Debits		
39			
40	TOTAL ASSETS AND OTHER DEBITS	38,425.88	36,590.59

BALANCE SHEET

Line No.	LIABILITIES AND OTHER CREDITS	Balance First of Year	Balance Last of Year
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)	644.00	644.00
3	Preferred Stock Issued(204)		
4	Misc. Paid-In Capital (211)		
5	Discount on Capital Stock (213)		
6	Capital Stock Expense (214)		
7	Appropriated Retained Earnings (215)		
8	Unappropriated Retained Earnings (216)	(20,405.16)	(19,639.02)
9	Reacquired Capital Stock (217)		
10	Total Proprietary Capital	(19,761.16)	(18,995.02)
11			
12	LONG-TERM DEBT		
13	Bonds (221)		
14	Advances From Associated Companies (223)		
15	Other Long-Term Debt (224)		
16	Total Long-Term Debt		
17	OTHER NONCURRENT LIABILITIES		
18	Accum. Provision for Property Insurance (228.1)		
19	Accum. Provision for Injuries and Damage (228.2)		
20	Accum. Provision for Pensions and Benefits(228.3)		
21	Accum. Miscellaneous Operating Provisions (228.4)		
22	Total Other Noncurrent Liabilities		
23	CURRENT AND ACCRUED LIABILITIES		
24	Notes Payable (231)	29,884.26	27,209.37
25	Accounts Payable (232)	27,551.79	27,805.89
26	Notes Payable to Associated Companies (233)		
27	Accounts Payable to Associated Companies (234)		
28	Customer Deposits (235)		100.00
29	Taxes Accrued (236)	327.39	46.75
30	Interest Accrued (237)	- 0 -	- 0 -
31	Misc. Current and Accrued Liabilities (242)	423.60	423.60
32	Total Current and Accrued Liabilities	58,187.04	55,585.61
33	DEFERRED CREDITS		
34	Customer Advances for Construction (252)		
35	Other Deferred Credits (253)		
36	Accum. Deferred Investment Tax Credits (255)		
37	Accum. Deferred Income Taxes (281-283)		
38	Total Deferred Credits		
39			
40	TOTAL LIABILITIES AND OTHER CREDITS	38,425.88	36,590.59

**ANALYSIS OF GAS UTILITY PLANT AND ACCUMULATED
PROVISIONS FOR DEPRECIATION, DEPLETION AND AMORTIZATION**

Line No.	Acct. No.	Item	Amount
1	101	Gas Plant in Service-Classified (From Page 5, Line 39(f))	27,698.36
2	101.1	Property Under Capital Leases	
3	102	Gas Plant Purchased or Sold	
4	106	Completed Construction Not Classified	
5		Total	
6	104	Gas Plant Leased to Others	
7	105	Gas Plant Held for Future Use	
8	107	Construction Work in Progress-Gas	
9	114	Gas Plant Acquisition Adjustments	
10	116	Other Gas Plant Adjustments	
11			
12		Total Utility Plant (Forward to Page 1, line 3)	27,698.36
13		Less:	
	108	Accum. Prov. For Depreciation of Gas Utility Plant	27,698.36
14	111	Accum. Prov. for Amortization and Depletion of Gas Utility Plant	
15		Total (Forward to Page 1, line 4)	27,698.36
16		Net Utility Plant (Forward to Page 1, line 5)	- 0 -

**DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AND
AMORTIZATION OF GAS UTILITY PLANT**

17	In Service:		
19	Depreciation		27,698.36
20	Depletion		
21	Amortization		
22	Total - In Service		
23	Leased to Others:		
24	Depreciation		
25	Depletion		
26	Amortization		
27	Total - Leased to Others		
28	Held for Future Use:		
29	Depreciation		
30	Depletion		
31	Amortization		
32	Total - Held for Future Use		
33	Amortization of Gas Plant Acquisition Adjustments		
34	TOTAL ACCUMULATED PROVISIONS (Same as line 15, above)		27,698.36

NOTES TO BALANCE SHEET

This space is provided for important notes regarding the balance sheet

Page 1 of 2		GAS UTILITY PLANT IN SERVICE		
Report in column (e) entries reclassifying property from one account to another. Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements				
Line No.	Account (a)	Balance First of Year (b)	Additions (c)	Retirements (d)
1	Intangible Plant - Account 301-303 (Attach Schedule)			
2	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule)			
3	TRANSMISSION PLANT Land and Land Rights (365.1)			
4	Rights-Of-Way (365.2)			
5	Structures and Improvements (366)			
6	Mains (367)			
7	Compressor Station Equipment (368)			
8	Measuring and Regulating Station Equipment (369)			
9	Communication Equipment (370)			
10	Other Equipment (371)			
11	Total Transmission Plant			
12	DISTRIBUTION PLANT Land and Land Rights (374)			
13	Structures and Improvements (375)			
14	Mains (376)			
15	Compressor Station Equipment (377)			
16	Measuring and Regulating Station Equipment - General (378)			
17	Measuring & Regulating Station Equipment - City Gate (379)			
18	Services (380)			
19	Meters (381)			
20	Meter Installations (382)			
21	House Regulators (383)			
22	House Regulator Installations (384)			
23	Industrial Measuring & Regulating Station Equipment (385)			
24	Other Property on Customers Premises (386)			
25	Other Equipment (387)			
26	Total Distribution Plant			
27	GENERAL PLANT Land and Land Rights (389)			
28	Structures and Improvements (390)			
29	Office Furniture and Equipment (391)			
30	Transportation Equipment (392)			
31	Stores Equipment (393)			
32	Tools, Shop and Garage Equipment (394)			
33	Laboratory Equipment (395)			
34	Power Operated Equipment (396)			
35	Communication Equipment (397)			
36	Miscellaneous Equipment (398)	27,698.36	-0-	-0-
37	Other Tangible Property (399)			
38	Total General Plant	27,698.36	-0-	-0-
39	TOTAL GAS PLANT IN SERVICE	27,698.36	-0-	-0-

GAS UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another. Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements

Line No.	Account (a)	Adjustments (+ or -) (e)	Balance End of Year (f)
1	Intangible Plant - Account 301-303 (Attach Schedule)		
2	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule)		
	TRANSMISSION PLANT		
3	Land and Land Rights (365.1)		
4	Rights-Of-Way (365.2)		
5	Structures and Improvements (366)		
6	Mains (367)		
7	Compressor Station Equipment (368)		
8	Measuring and Regulating Station Equipment (369)		
9	Communication Equipment (370)		
10	Other Equipment (371)		
11	Total Transmission Plant		
	DISTRIBUTION PLANT		
12	Land and Land Rights (374)		
13	Structures and Improvements (375)		
14	Mains (376)		
15	Compressor Station Equipment (377)		
16	Measuring and Regulating Station Equipment - General (378)		
17	Measuring & Regulating Station Equipment - City Gate (379)		
18	Services (380)		
19	Meters (381)		
20	Meter Installations (382)		
21	House Regulators (383)		
22	House Regulator Installations (384)		
23	Industrial Measuring & Regulating Station Equipment (385)		
24	Other Property on Customers Premises (386)		
25	Other Equipment (387)		
26	Total Distribution Plant		
	GENERAL PLANT		
27	Land and Land Rights (389)		
28	Structures and Improvements (390)		
29	Office Furniture and Equipment (391)		
30	Transportation Equipment (392)		
31	Stores Equipment (393)		
32	Tools, Shop and Garage Equipment (394)		
33	Laboratory Equipment (395)		
34	Power Operated Equipment (396)		
35	Communication Equipment (397)		
36	Miscellaneous Equipment (398)	- 0 -	27,698.36
37	Other Tangible Property (399)		
38	Total General Plant	- 0 -	27,698.36
39	TOTAL GAS PLANT IN SERVICE	- 0 -	27,698.36

LONG-TERM DEBT

List Each Original Issue Amt., Class & Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding Per Balance Sheet (d)	Interest Expense For The Year	
				Rate (e)	Amount (f)
Total					

NOTES PAYABLE

Name of Payee (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
South Central Bank				11,164.39
Miller Bottling Co				16044.98
Total				27209.37

INTEREST ACCRUED

Description of Obligation (a)	Int. Accr. Balance First of Year (b)	Int. Accr. During Year (c)	Int. Paid During Year (d)	Interest Accrued Balance End of Year (e)
Long Term Debt:				
SOUTH CENTRAL BANK	- 0 -	823.83	823.83	- 0 -
Note Payable:				
Customer Deposits:				
Other:				
Total	- 0 -	823.83	823.83	- 0 -

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

Sub-Account and Description	Amount
PAYABLE - STOCKHOLDERS	423.60
Total	423.60

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Item (a)	This Year (b)	Last Year (c)
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):		
Balance Beginning of Year	(20,405.16)	(26,289.04)
Balance Transferred From Income (433)	766.14	5,883.88
Misc. Credits (Specify Account Number & Title):		
Total Credits to Unappropriated Retained Earnings	(19,639.02)	(20,405.16)
Dividends Declared-Preferred Stock (437)		
Dividends Declared-Common Stock (438)		
Miscellaneous Debits (Specify Account Number & Title):		
Adjustments to Retained Earnings (439) (Describe)		
Total Debits to Unappropriated Retained Earnings		
Net Addition to Unappropriated Retained Earnings		
Balance End of Year	(19,639.02)	(20,405.16)

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Average No. Customers (b)	MCF of Nat. Gas Sold (c)	Amount (d)
OPERATING REVENUES				
1	Residential Sales (480)	45	2,770.4	8358.57
2	Commercial and Industrial Sales (481)	3	256.9	779.19
3	Interdepartmental Sales (484)			
4	Total Sales to Ultimate Consumers			
5	Sales for Resale (483)			
6	Total Gas Service Revenues	48	3,027.3	\$ 9137.76
OTHER OPERATING REVENUES				
7	Forfeited Discounts (487)			
8	Miscellaneous Service Revenues (488)			564.14
9	Revenues From Transportation of Gas of Others (489)			
10	Revenues From Natural Gas Processed by Others (491)			
11	Rent From Gas Property (493)			
12	Other Gas Revenues (495) <i>Surcharge INCOME</i>			7,882.71
13	Total Other Operating Revenues			
14	Total Gas Operating Revenues			17584.61
OPERATING EXPENSES				
15	Total Gas Operation & Maintenance Expenses (from page 11, line 26)			15188.59
16	Depreciation Expense (403)			
17	Amortization Expense (404-407) (from page 12)			
18	Taxes Other Than Income Taxes (408.1) (from page 12)			806.05
19	Total Income Taxes-Utility Operations (409.1, 410.1, 411.1, 411.4) (from page 12)			
20	Total Gas Operating Expenses			15188.59
21	Net Operating Income			1589.97
OTHER INCOME				
22	Other Nonutility Income - Net (415-418)			
23	Interest and Dividend Income (419)			
24	Miscellaneous Nonoperating Income (421)			
25	Other Accounts (Specify Account Number and Title):			
26				
27				
28	Total Other Income			
OTHER DEDUCTIONS				
29	Interest on Long-Term Debt (427)			823.83
30	Amortization of Debt Discount and Expense (428)			
31	Other Nonutility Deductions (426.1 - 426.5)			
32	Other Interest Expense (431)			
33	Total Income Taxes - Nonutility operations (409.2, 410.2, 411.2, 411.5) (from Page 12)			
34	Other Accounts (Specify Account Number and Title):			
35				
36				
37	Taxes Other Than Income Taxes (408.2) (from Page 12)			
38	Total Other Deductions			823.83
39	NET INCOME			766.14

GAS OPERATION AND MAINTENANCE EXPENSES		
Line No.	Account (a)	Amount (b)
1	MANUFACTURED GAS PRODUCTION Total-Account 710-742 (Attach Schedule by Accounts)	
2	NATURAL GAS PRODUCTION EXPENSES Total-Account 750-791 (Attach Schedule by Accounts)	
3	EXPLORATION AND DEVELOPMENT EXPENSES Total-Account 795-798 (Attach Schedule by Accounts)	
4	STORAGE EXPENSES Total-Account 814-843 (Attach Schedule by Accounts)	
5	OTHER GAS SUPPLY EXPENSES Natural Gas City Gate Purchases (804)	7,568.25
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	
8	Purchased Gas Expenses (807)	
9	Gas Withdrawn From Storage - Debit (808.1)	
10	Gas Delivered to Storage - Credit (808.2)	
11	Gas Used For Other Utility Operations - Credit (812)	
12	Other Gas Supply Expenses (813)	
13	Total Other Gas Supply Expenses	7568.25
14	TRANSMISSION EXPENSES Operation Supervision and Engineering (850)	
15	Compressor Station Labor and Expenses (853)	
16	Measuring and Regulating Station Expenses (857)	
17	Transmission and Compression of Gas by Others (858)	
18	Rents (860)	
19	Maintenance of Mains (863)	
20	Maintenance of Compressor Station Equipment (864)	
21	Total Transmission Expenses	
22	DISTRIBUTION EXPENSES Operation Supervision and Engineering (870)	
23	Compressor Station Labor and Expenses (872)	
24	Mains and Services Expenses (874)	
25	Measuring and Regulating Station Expenses (875)	
26	Meter and House Regulator Expenses (878)	
27	Other Expenses (880)	
28	Rents (881)	
29	Maintenance Supervision and Engineering (885)	
30	Maintenance of Mains (887)	
31	Maintenance of Services (892)	
32	Maintenance of Meters and House Regulators (893)	
33	Maintenance of Other Equipment (894)	
34	Total Distribution Expenses	

GAS OPERATION AND MAINTENANCE EXPENSES (Con't.)		
Line No.	Account (a)	Amount (b)
CUSTOMER ACCOUNTS EXPENSE		
1	Meter Reading Expenses (902)	695.00
2	Customer Records and Collection Expenses (903)	
3	Uncollectible Accounts (904)	
4	Total Customer Accounts Expense	695.00
5		
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
6	Miscellaneous Customer Service and Informational Expenses (910)	
ADMINISTRATIVE AND GENERAL EXPENSES		
7	Administrative and General Salaries (920)	
8	Office Supplies and Expenses (921)	388.92
9	Administrative Expenses Transferred - Credit (922)	
10	Outside Services Employed (923)	
11	Property Insurance (924)	
12	Injuries and Damages (925)	
13	Employee Pensions and Benefits (926)	
14	Franchise Requirements (927)	
15	Regulatory Commission Expenses (928)	
16	Duplicate Charges - Credit (929)	
17	General Advertising Expenses (930.1)	
18	Miscellaneous General Expenses (930.2)	
19	Rents (931)	
20	Maintenance of General Plant (932)	
21	Total Administrative and General Expenses	2558.95
22	UTILITIES	1023.22
23	ACCOUNTING	1250.00
24	BAD DEBT EXPENSE	1704.25
25		
26	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15)	15188.59
NUMBER OF CUSTOMERS End of Year		
Residential (480)		44
Commercial and Industrial (481)		3
Interdepartmental Sales (484)		
Total - Ultimate Customer		
Sales for Resale (483)		
Total Gas Service Customers		48

TAXES OTHER THAN INCOME TAXES (408)

Show hereunder the various tax items which make up the amounts listed under
Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.

Line No.	Item (a)	Amount (b)
1	Payroll Taxes	
2	Public Service Commission Assessment	
3	Other (Specify):	
4	<i>VARIOUS PERMITS/TAXES</i>	<i>806.05</i>
5		
6		
7		
8		
9	Total (Same as page 9, lines 18 and 37)	<i>806.05</i>
OPERATING AND NONOPERATING INCOME TAXES		
Acct. No.	Account (a)	Amount (b)
409.1	Income Taxes, Utility Operating Income – Federal	
409.1	Income Taxes, Utility Operating Income – State	
409.1	Income Taxes, Utility Operating Income – Other	
410.1	Provision for Deferred Income Taxes, Utility Operating Income	
411.1	Provision for Deferred Income Taxes - Credit, Utility Operating Income	
411.4	Investment Tax Credit Adjustments, Utility Operations	
	Total Income Taxes - Utility Operating Income (to page 9, line 19)	
409.2	Income Taxes, Other Income & Deductions – Federal	
409.2	Income Taxes, Other Income & Deductions – State	
409.2	Income Taxes, Other Income & Deductions – Other	
410.2	Provision for Deferred Income Taxes, Other Income & Deductions	
411.2	Provision for Deferred Income Taxes – Credit, Other Income & Deductions	
411.5	Investment Tax Credit Adjustments, Nonutility Operations	
	Total Income Taxes – Nonutility Operating Inc. (to page 9, line 33)	
AMORTIZATION EXPENSE		
Acct. No.	Account (a)	Amount (b)
404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
405	Amortization of Other Gas Plant	
406	Amortization of Gas Plant Acquisition Adjustments	
407.1	Amortization of Property Losses	
407.2	Amortization of Conversion Expenses	
	Total Amortization Expense (Same as page 9, line 17)	

SALES FOR RESALE - NATURAL GAS (Account 483)

1. Report particulars concerning sales of natural gas during the year to other gas utilities for resale. Sales to each customer should be identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
2. Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured gas.
3. Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable identification on maps of respondent's pipeline system.
4. Designate any sales which are other than firm sales, i.e., sales for storage, etc.
5. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of delivery shall be indicated in column (b) and the remainder of the information reported in a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information shall be furnished for each point of delivery.
6. Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).

Name of Other Gas Utility (Designate Associated Co) (a)	Point of Delivery (b)	FERC Tariff Rate Sch. Design (c)	Approx. BTU per Cubic Foot (d)	MCF of Gas Sold (14.73 PSIA 60 F) (e)	Revenue for Year (see #5, above) (f)	Average Revenue per MCF (g)
			NONE			

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.
2. Enter in column (b) the MCFs as reported in schedules indicated for the respective items of receipts and deliveries.
3. If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.	Item (a)	MCF (14.73 PSIA at 60 F) (b)
GAS RECEIVED		
1	Natural Gas Produced	
2	Purchases:	
3	Natural Gas City Gate Purchases (Account 804)	
4	Other Gas Purchases (Account 805)*	3,027.3
5	Other Receipts (Specify):	
6		
7		
8		
9	Total Receipts	3,027.3
10		
GAS DELIVERED		
11	Natural Gas Sales (same as page 9, column (c), line 6)	3,027.3
12	Other Deliveries (specify):	
13		
14		
15		
16	Total Deliveries	3,027.3
17		
18	Unaccounted for Gas	
19	Natural Gas Used by Respondent	
20	Total Deliveries and Unaccounted For Gas	3,027.3
* This type of gas purchase represents manufactured gas, refinery gas or any gas other than natural gas		

PERTINENT NOTES TO THE EXHIBITS AND SUPPORTING
SCHEDULES CONTAINED IN THIS ANNUAL REPORT

NONE

OATH

Commonwealth of KENTUCKY)
County of WARREN) ss:

I, P. GLENN MILLER, having appeared before the undersigned officer duly authorized to administer oaths and being duly sworn, state under oath that I am PRESIDENT of RICHARDSVILLE GAS CO. INC. ("Respondent"); that I have supervision over the books of account and other financial records of the Respondent and have control over the manner in which they are kept; that such books and records have, during the period covered by the foregoing report, been maintained in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky; that I have carefully examined the foregoing report and to the best of my knowledge and belief the information contained in this report is, so far as it relates to matters of accounts, in accordance with the said books of account; that all other statements of fact contained in the foregoing report are true; and that the foregoing report is a correct and complete statement of the business and affairs of the Respondent in every respect and manner during the period of time from and including JANUARY 1, 2012, to and including DECEMBER 31, 2012

(Signature of Officer)

Subscribed and sworn to before me, a _____, in and for the State and County named in the above this _____ day of _____, 20_____

(Apply Seal Here)

My Commission Expires _____

(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]