Hard copy of

electronic attachments to

Big Rivers' response to

AG 1-23



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

March 26, 2013

Mr. Victor T. Vu Director, Power Supply Division USDA/RUS 1400 Independence Avenue, SW, Stop 1568 Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending February 28, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Billie J. Richert, CPA, CITP

Vice President Accounting, Rates, and CFO

BJR/msb Enclosures

March 26, 2013

Page 2 of 2

C: Big Rivers' Board of Directors

Chairman - Kentucky Public Service Commission

James M. Miller, Esq. - Sullivan, Mountjoy, Stainback & Miller, P.S.C.

Mr. Gregory Starheim - Kenergy

Mr. Burns Mercer - Meade County R.E.C.C.

Mr. G. Kelly Nuckols - Jackson Purchase Energy Corporation

Ms. Kelli McClellan - EP-MN-WS3C - US. Bank Corporate Trust Services

Mr. Philip G. Kane Jr. – U. S. Bank National Association

Ms. Suk-Ling Ng – U. S. Bank National Association

Mr. John List - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Jeffrey Childs - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

Mr. Jeremy Jenkins - Alcan Primary Products

Mr. Tim Martin - Century Aluminum

Mr. Doug Nelson - Wadell & Reed

Joseph P. Charles - KPMG LLP

Kevin Lyons - KPMG LLP

Email only: Farhat.Mustafa@dexia-us.com

Email only: tbruckman@ambac.com

Email only: documentmanagement@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. UNITED STATES DEPARTMENT OF AGRICULTURE **BORROWER DESIGNATION RURAL UTILITIES SERVICE** KY0062 FINANCIAL AND OPERATING REPORT PERIOD ENDED **ELECTRIC POWER SUPPLY** February -2013 INSTRUCTIONS - See help in the online application BORROWER NAME This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the **Big Rivers Electric Corporation**

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

Freedom of Information Act (5 U.S.C. 552).

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED Feb-13

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

SECTION	A. STATEMENT OF C		· · · · · · · · · · · · · · · · · · ·	
 -		EAR-TO-DATE		
·	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
ITEM	(a)	(b)	(c)	(d)
Electric Energy Revenues	88,954,042.58	99,863,977.81	97,814,573.00	49,226,444.84
Income From Leased Property (Net)	0.00	0.00	0.00	0.00
Other Operating Revenue and Income	856,710.80	711,883.28	619,834.00	350,148.01
Total Operation Revenues & Patronage Capital(1 thru 3)	89,810,753.38	100,575,861.09	98,434,407.00	49,576,592.85
5. Operating Expense - Production - Excluding				
Fuel	7,474,262.65	8,486,231.00	8,981,164.00	4,111,416.06
6. Operating Expense - Production - Fuel	33,211,481.67	41,425,014.81	41,943,978.00	19,894,279.14
7. Operating Expense - Other Power Supply	19,567,911.58	17,268,094.35	14,757,094.00	7,940,327.78
8. Operating Expense - Transmission	1,610,970.13	1,937,952.20	1,530,564.00	1,166,729.77
9. Operating Expense - RTO/ISO	425,677.65	454,059.55	389,296.00	215,774.42
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service &	0.00	0.00	4.00	0.00
Information	36,383.76	71,006.64	130,066.00	22,948.58
13. Operating Expense - Sales	<3,938.52>	4,906.25	10,406.00	4,906.25
14. Operating Expense - Administrative & General	4,145,694.64	4,387,147.19	4,355,733.00	2,636,294.78
15. Total Operation Expense (5 thru 14)	66,468,443.56	74,034,411.99	72,098,301.00	35,992,676.78
16. Maintenance Expense - Production	6,452,585.34	5,934,867.50	5,948,144.00	2,630,616.78
17. Maintenance Expense - Transmission	619,462.50	614,590.72	746,130.00	335,954.94
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0,00
20. Maintenance Expense - General Plant	29,177.93	58,186.15	37,446.00	35,504.22
21. Total Maintenance Expense (16 thru 20)	7,101,225.77	6,607,644.37	6,731,720.00	3,002,075.94
22. Depreciation and Amortization Expense	6,786,122.04	6,828,082.72	6,882,137.00	3,414,042.41
23. Taxes	0.00	0.00	0.00	0.00
24. Interest on Long-Term Debt	7,430,257.06	7,300,464.51	7,296,170.00	3,496,431.22
25. Interest Charged to Construction - Credit	<134,100.00>	<70,036.00>	<8,437.00>	<36,474.00>
26. Other Interest Expense	23.76	12.07	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	25,125.60	105,268.18	84,653.00	70,128.51
29. Total Cost Of Electric Service				
(15 + 21 thru 28)	87,677,097.79	94,805,847.84	93,084,544.00	45,938,880.86
30. Operating Margins (4 1ess 29)	2,133,655.59	5,770,013.25	5,349,863.00	3,637,711.99
31. Interest Income	11,364.72	334,574.00	340,830.00	165,144.63
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins				
(30 thru 37)	2,145,020.31	6,104,587.25	5,690,693.00	3,802,856.62

RUS Financial and Operating Report Electric Power Supply Part A - Financial

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL BORROWER DESIGNATION KY0062

PERIOD ENDED Feb-13

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

	SECTION B. BA	ALANCE SHEET								
ASSETS AND OTHER DEBITS LIABILITIES AND OTHER CREDITS										
Total Utility Plant in Service	1,999,408,279.79	33. Memberships	75.00							
Construction Work in Progress	53,628,696.15	24 D-4 0								
3. Total Utility Plant (1 + 2)	2,053,036,975.94	Patronage Capital a. Assigned and Assignable								
Accum. Provision for Depreciation and	2,000,000,770,074	b. Retired This year								
Amort.	970,351,964.00	c. Retired Prior years								
5. Net Utility Plant (3 - 4)	1,082,685,011.94	d. Net Patronage Capital (a-b-c)	0.00							
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391,53>							
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	5,770,013.25							
8. Invest. in Assoc. Org Patronage Capital	3,680,644.42	37. Non-Operating Margins	640,295,241.52							
9. Invest, in Assoc. Org Other - General	3,000,077.72	OT. HON-Operating Mangins	040,275,241.52							
Funds	43,840,793.00	38. Other Margins and Equities	<5,494,663.80>							
10. Invest. in Assoc. Org Other -										
Nongeneral		39. Total Margins & Equities								
Funds	0.00	(33 + 34d thru 38)	408,986,274.44							
11. Investments in Economic Development		40. Long-Term Debt - RUS (Net)	210,370,089.31							
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	0.00							
12. Other Investments	5,333.85	42. Long-Term Debt - Other - RUS Guaranteed	0.00							
13. Special Funds	178,223,769.69	43. Long-Term Debt - Other (Net)	631,903,545.83							
14. Total Other Property And Investments	170,223,707.07	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00							
(6 thru 13)	225,760,540.96	45. Payments - Unapplied	0.00							
15. Cash - General Funds	5,771.83	46. Total Long-Term Debit (40 thru 44-45)	842,273,635.14							
16. Cash - Construction Funds - Trustee	0.00	47. Obligations Under Capital Leases -	<u> </u>							
17. Special Deposits	598,537.97	Noncurrent	0.00							
18. Temporary Investments	116,720,184.82	48. Accumulated Operating Provisions								
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	22,213,978.74							
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities								
Energy (Net)	42,958,401.87	(47 +48)	22,213,978.74							
21. Accounts Receivable - Other (Net)	537, 7 65.49	50. Notes Payable	0.00							
22. Fuel Stock	29,646,075.59	51. Accounts Payable	30,216,735.82							
23. Renewable Energy Credits	0.00	31, 71000ata51a7a0a	30,210,733.02							
24. Materials and Supplies - Other	25,521,791.45	52. Current Maturities Long-Term Debt	79,152,809.44							
25. Prepayments	3,469,705.58	53. Current Maturities Long-Tenn Debt								
26. Other Current and Accrued Assets	2,293,040.50	- Rural Development	0.00							
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00							
(15 thru 26)	221,751,275.10	55. Taxes Accrued	1,093,610.01							
28. Unamortized Debt Discount & Extraor.		56. Interest Accrued	4,697,801.51							
Prop. Losses	4,159,049.86	57. Other Current and Accrued Liabilities	7,071,539.86							
29. Regulatory Assets	662,670.19	50 50416	,							
30. Other Deferred Debits	4,483,792.51	58. Total Current & Accrued Liabilities (50 thru 57)	122 222 404 74							
Jo. Jailer Deletted Debits	7,703,/32.31	(30 titte 37)	122,232,496.64							
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	143,795,955.60							
		60. Accumulated Deferred Income Taxes	0,00							
32. Total Assets And Other Debits		61. Total Liabilities and Other Credits								
(5+14+27 thru 31)	1,539,502,340.56	(39 + 46 + 49 + 58 thru 60)	1,539,502,340.56							
RUS Financial and Operating Report Electric Pow	er Supoly Part A - Finar	nciel Paviei	on Date 2010							

RUS Financial and Operating Report Electric Power Supply Part A - Financial

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION KY0062

PERIOD ENDED Feb-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			126	137	125
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			378	387	374
5	Meade County Rural ECC	KY0018	RQ			113	116	112
	G&T Borrowers							
	Others							
6	Midwest Independent Trans. Sys. Op.		os					
Total	for Ultimate Consumer(s)					0	0	0
Total	for Distribution Borrowers					617	640	611
Total	for G&T Borrowers					0	0	٠ ٥
Total	for Others					0	0	0
Grand	l Total					617	640	611

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION KY0062

PERIOD ENDED Feb-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

		Part D SE - Se	ales of Electricity		
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (I)	Revenue Total (j + k + l) (m)
1	120,541.093	2,816,745.00	3,706,525.02		6,523,270.02
2	33,311.782		1,078,754.60		1,078,754.60
3	1,200,877.273		58,687,476.28		58,687,476.28
4	379,039.179	8,278,800.97	10,810,164.74		19,088,965.71
5	97,060.974	2,458,831.26	3,000,475.64		5,459,306.90
6	334,470.800		9,026,204.30		9,026,204.30
				0	
	0	0	0	<u>_</u>	00.007.770.64
	1,830,830.301	13,554,377.23	77,283,396.28	0.00	90,837,773.51
	0.000	0.00	0.00_	0.00	0.00
	334,470.800	0.00	9,026,204.30	0.00	9,026,204.30
	2,165,301.101	13,554,377.23	86,309,600.58	0.00	99,863,977.81

RUS Financial and Operating Report Electric Power Supply

(JNITED STATES DEPARTMENT C	E AGRICULTU	RE	BORROWER DI	ESIGNATION	····		·
`	RURAL UTILITIES SEF		\L_	KY0062				
INSTRUCTION	FINANCIAL AND OPERAT ELECTRIC POWER SONS - See help in the online applic	UPPLY	T .	PERIOD NAME Feb-13				
			T B PP - Purc	hased Pow	er			
Purchase No.	Name of Company or Public Authority (8)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Encrgy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers						344	
	G&T Borrowers							
	Others							
1	Henderson Municipal Power & Light		RQ					
2	Midwest Independent Trans. Sys. Op.		os					
3	Southeastern Power Admin.		LF					
Total for Dis	tribution Borrowers					0	0	0
Total for G&	T Borrowers					0	0	0
Total for Oth	ers					0	0	0
Grand Total						0	0	0

RUS Financial and Operating Report Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION KY0062 **FINANCIAL AND OPERATING REPORT** PERIOD NAME **ELECTRIC POWER SUPPLY** Feb-13 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Average Renewable Monthly Average Energy Billing RUS Primary Monthly Average Monthly CP NCP Borrower Statistical Renewable Name of Company or Public Program Demand Purchase (MW) Demand Demand Authority Designation Classification Name **Energy Type** (b) (c) (d) (e) (f) (g) (h) No. (a) Distribution Borrowers **G&T Borrowers** Others Henderson Municipal Power & RQ Light Midwest Independent Trans. Sys. Op. os 3 Southeastern Power Admin. LF Total for Distribution Borrowers 0 0 0 Total for G&T Borrowers 0 0 0 Total for Others 0 0 0

RUS Financial and Operating Report Electric Power Supply

Grand Total

Revision Date 2010

0

0

0

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY

BORROWER DESIGNATION KY0062

PERIOD ENDED

Feb-13

INSTRUCTIONS - See help in the online application.

	NO. OF		NET ENERGY	
SOURCES OF ENERGY (a)	PLANTS (b)	CAPACITY (kW) (c)	RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	0	1,489,000	1,662,923.382	67,350,666.39
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	0	70,000	<99.810>	124,473.6
6. Other				
7. Total in Own Plant (1 thru 6)	0	1,559,000	1,662,823.572	67,475,140.0
Purchased Power 8. Total Purchased Power			511,274.500	16,899,003.9
Interchanged Power				
9. Received Into System (Gross)			808,381.000	
10. Delivered Out of System (Gross)	***************************************		778,552.000	
11. Net Interchange (9 minus 10)			29,829.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0,000	
13. Delivered Out of System		······································	0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,203,927.072	
Distribution of Energy				
16. Total Sales			2,165,301.101	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18) Losses			2,165,301.101	
20. Energy Losses - MWh (15 minus 19)			38,625.971	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.75 %	

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART D - STEAM PLANT

BORROWER DESIGNATION KY0062 PLANT COLEMAN PERIOD ENDED Feb-13

INSTRUCTIONS - See help in the online application.

		· · · · · · · · · · · · · · · · · · ·			SECT	ION A. E	OILERS/TU	RBINES						
				FUEL	CON	SUMPTI	ON					OPERATIN	G HOURS	
,	UNIT	TIMES	COAL	OIL	G	AS				IN		ON	OUT OF	SERVICE
		STARTED	(1000 Lbs.)	(1000 Gals.)	_	C.F.)	OTHER	тот	Δ1.	SERV	CF	STANDBY	NDBY Scheduled	
NO.	(a)	(b)	(c)	(d)	-	(e)	(f)	(g	1	(h)	·	(i)	(i)	(k)
110.	· (a)	 (8)	(6)	(6)		(6)		78	'			\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	4/	1
1.		4	150,991.8	0.000		5,633.9			1	1,3	223.3	25.0	0.	0 167.7

2.	2	2 1	163,435.1	0.000		1,984.9				1,	347.4	0.0	0.	0 68.6
_									- 1	_			١ .	ا ،
3.		0	178,766.5	0.000		4,786.5				1,4	116.0	0,0	0,	0.0
4.		ļ						ļ						
5.													ļ	
6.	Total	5	493,193.4	0.000		12,405.3		Ì	l	3	986.7	25.0	0.	0 236.3
	Average		11,323	0.000		1,000	ļ	 			700.7	25.0		250.5
	Total B		5,584,429	0		12,405			596,834				 	1
		el.Cost (\$)	13,515,374.36	0.00		58,734.64		· ·	3,00,00				<u> </u>	-
<u>J.</u>			ERS/TURBINES	<u> </u>	٠		ON B. LABO	RREPO	RT	SEC	TIO	N C. FACTO	RS & MAY	DEMAND
	UNIT	SIZE	GROSS	BTU	+	T	511 B. ENDO		``	+	T			
	NO.	(kW)	GEN. (MWh	1										
NO.	(1)	(m)	(n)	(o)	NO.	1	ITEM		VALUE	NO.	1	ITEM		VALUE
1.		160,0				No Eme	loyees Full-Ti	ma /lnc	TACU.	+	 	11077		TALUE
2.	2	160,0			┥╵	Superint		me (mc.	10.	5 1.	l ner	Factor (%)	- [81.66
3.	- 4	165,0			12.		loyees Part-T	ime		2.		t Factor (%)		82.25
4.		103,0	200,086		3.		npl Hrs. Wo				1			02
					4.		ant Payroll (\$)			- 3.		ning Plant acity Factor (%	,, l	87.59
5.			564.00:							 	Cap	acity Factor (7	9	81.39
6.	Total	485,0	00 564,891	.000 9,90	8 5.	Maint. P	lant Payroll (\$	1	 	4.	15 1	linute Gross	1	
7.	Station (Service (MWI	1) 50,255	000	6.	Other A	ccts. Plant Pay	roll (\$)	l	1 7.		imum Deman	a (kW)	488,548
-'· -	Station	DELAICE (INVAI	1) 50,233		_	Outel 74	ous. Hamir d	// (U /	 		IVIUA	INDIT COMO!	2////	,,,,,,,,,,,
8.	Net Gen	eration (MWI	n) 514,636	.000 10,87	5 7.	Total				5.	Indic	ated Gross		
		Service (%)		8.90	7		ayroli (\$)		1		Max	imum Demand	(kW)	•
				SECTIO	N D. (COST O	F NET ENER	GY GEN	ERATE	D				
	T						ACCOU		AMC	UNT (\$)	MILLS/NET	cWh \$/	106 BTU
NO			PRODUCTION E	EXPENSE			NUMB			(a)	.	(b)		(c)
1,	Operat	ion. Supervis	ion and Engineeri	na			500		1	297,548	.29			
2.	Fuel, C			<u> </u>			501.	1	1.	4,026,820				2.51
3.	Fuel, C						501.		1		.00			
4.	Fuel, C			,	***************************************		501.	3		58,734	.64			4.73
5.	Fuel, C						501.							
6.		ub Total (2 t	hru 5)				501		1	4,085,554	.95	2	7.37	2.52
7.		Expenses					502			1,023,131				
8.	Electric	Expenses					505			348,952				
9.	Miscel	laneous Slea	m Power Expense	es			506			348,97	_			
10.	Allowa	nces					509			4,062				west 5 vina 2000 vin
11.	Rents						507	·			00.0			
12.			il (1 + 7 thru 11)							2,022,672			3.93	
13.		tion Expens							1 1	6,108,22			1.30	
14.			rvision and Engine	eering			510			248,920		J		
15.		nance of Stru					511			146,600				
16.		nance of Boi					512		 	1,233,999		,		
17.		nance of Ele					513		 	155,828				
18.			cellaneous Plant				514	}	 	226,866			301	
19.			nse (14 thru 18)				<u> </u>			2,012,22			3.91	
20.			xpense (13 + 19)				155		 	8,120,449			15.21	
21.	Depre						403.		 	922,550		· · · · · · · · · · · · · · · · · · ·		
22.	Interes						427	, 		1,129,19				
23.		Fixed Cost (2					ļ			2,051,74			3.99	
24.	IP	Cost (20 + 2	73)				1		1 2	0,172,194	1.15	3	19.20	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2010

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION	
KY0062	
PLANT	
REID	
PERIOD ENDED	
Feb-13	

INSTRUCTIONS - See help in the online application.

				FUE	L CO	NSUMPTI	ON					OPERATING HOURS				
	UNIT	TIMES	COAL	OIL	T	GAS				IN		ON	OUT	OF S	ERVICE	
	NO.		(1000 Lbs.)	(1000 Gals.)	1	00 C.F.)	OTHER	TO	TAL	SERV	CE	STANDBY	Schedu		Unsche	
NO.	(a)	(b)	(c)	(d)	'''	(e)	(f)		g)	(h)		(1)	(i)		(k)	-
1.	1	0	.0	.000	1-	.0			<u> </u>		.0	1,416.0		.0	7.77	.0
2.				,000	+-							1,410.0	<u> </u>			∸∸
3.					+								 			
4.					+											
5.					┼							<u> </u>	 			-
	Total	0	.0	.000	.+							1 416 0	<u> </u>			.0
			0.0			0.					.0	1,416.0	 	.0		0
	Average Total BTI		0	0	d			<u> </u>	0				ļ			
			<u> </u>												·····	
9.	Total Del		0.00	265.3	1	0.00	1			_		L	1			
 			RS/TURBINES (SECTION	N B. LABOR RE	PORI		S	EC II	ON C. FACTO	JKS & MA	<u> </u>	FMAND	
1	UNIT	SIZE	GROSS	BTU				- 1						l		
1	NO.	(kW)	GEN. (MWh					l							1/41/15	
NO.	(1)	(m)	(n)	(0)	NO.	ļ	ITEM		VALUE			ITEM	······································		VALUE	
1.	1	72,0	00 .0	00	1	No. Empl	oyees Full-Time (I	Inc.		1.				l		
2.						Superinte	ndent)		17		Load	Factor (%)				.00
3.					2.	No. Empl	oyees Part-Time			2.	Plan	t Factor (%)				.00
4.					3.	Total Em	pl Hrs. Worked	1		3.	Dunn	ing Plant		Π		
5.	<u> </u>				4.		nt Payroll (\$)			1		city Factor (%)		1		.00
6.	Total	72,0	inn n	00 0			int Payroll (\$)			†	Cupu	city I deter (70)		╁		-100
	i Otal	12,0	0	00 0		19161111. 1 16	incrayion (4)			4.	15 M	linute Gross				- 1
7.	Station S	ervice (MWh)	3,193.0	00	6.	Other Ac	ts. Plant Payroll ((5)		1 "		mum Demand	d (kW)			0
	Clation C	CIVICO (IVIVII)	3,150.0	-		Other Act	sis. I lance dyron (w/		 	TVION	man beman	u (myy)	 		- ∸
8.	Net Gene	eration (MWh)	<3,193.00	0	7.	Total				5.	India	ated Gross		1		
		ervice (%)	10,700.00	0	′′	Plant Pa	roli (\$)			-		mum Demand (kW)	1		
	1 - 1 - 1 - 1 - 1			SECT	TON		F NET ENERGY	GENE	RATED							
									AM	DUNT (S	i 11	VILLS/NET KV	Vh	\$/10	6 BTU	
NO	,		PRODUCTION	EXPENSE			ACCOUNT NU	MBEF		(a)	' [(b)		•	(c)	
1.		tion. Supervis	ion and Enginee				500			47,842	.80				177	
2.	Fuel. (501.1			68,544						0
3.	Fuel. (501.2			265						. 0
4.	Fuel.						501.3				.00					0
5.	Fuel,			**************************************			501.4		_	<u>-</u>	-					0
6.		Sub Total (2 t	hru 5)				501			68,809	72					<u> </u>
7.		Expenses	··· · · · · · · · · · · · · · · · · ·				502			83,214						
8.		ic Expenses			***************************************		505			46,589		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
9.			m Power Expens				506			37,876			_			
10			mir Ower Expens				509				.63					
11							507				.00					
12			al (1 + 7 thru 11				307			215,662		······				
13		tion Expens					 		_	284,472						
14			rvision and Engir	ossino.			510			39,754						
15		enance, Supe enance of Stru		icei II I <u>y</u>	·	···	510		-							
16		enance of Struenance of Boil		,			512			17,146 127,392	76					
17		enance of Bor		·····			512									
18			ctric Plant cellaneous Plant				513			21,638 24,135						
19							314									
20			nse (14 thru 18)					······································		230,066						
			xpense (13 + 19	<u>''</u>			400 4			514,539			_			
21		ciation					403.1			67,556						
22							427			115,998						
23		Fixed Cost (2					 			183,555			0			
24	. Powe	r Cost (20 + 2	23)				1			698,095	.15			·		

SECTION A. BOILERS/TURBINES

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT

ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION KY0082
PLANT
GREEN
PERIOD ENDED
Feb-13

INSTRUCTIONS - See help in the online application.

							ILERS/TURBIN	ES					
]				FUE	L CO	NSUMPTIC	N				OPERATIN	G HOURS	
1	UNIT	TIMES	COAL	OIL		GAS				IN	ON	OUT OF	SERVICE
	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)	(10	00 C.F.)	OTHER	TOTAL	SE	RVICE	STANDBY	Scheduled	Unsched
NO.	(a)	(b)	(c)	(d)		(e)	(f)	(g)		(h)	(i)	(1)	(k)
1.	l	2	278,269.4	31,605		.0				1,363.9	.0	.0	52.1
2,	2	0	278,220.0	20.740		.0				1,416.0	.0	.0	.0
3.													
4.													ļ.,
5.													ļ
	Total	2	556,489.4	52.345		.0.				2,779.9	.0	.0	52.1
	Average B		11,852	138,000		0	ļ						ļ
8.	Total BTU	(10°)	6,595,512	7,224		0		6,602,736					ļ
9.	l Total Del	Cost (\$)	13,883,032.42	168,533.39		0.00							
			TURBINES (C				B. LABOR REP	ORT		SECTION	C. FACTOR	S & MAX. DI	MAND
	UNIT	SIZE	GROSS	BTU		T		T .				1	
	NO.	(kW)	GEN. (MWh)	PER kWh				1	1	1		1	
NO.	(1)	(m)	(n)	(0)	NO.		ITEM	VALUE	NO.		ITEM	,	VALUE
1.	1	250,000	327,988.440		1				1.				
2.	2	242,000	325,371.890			(Inc. Supe		113		Load Fac			91.96
3.					2.	No. Emplo	yees Part-Time	1	2.	Plant Fac	tor (%)		93.78
4.		<u> </u>]		3.	Total Emp	ol Hrs. Worked		3.	Running P	lant		
5.					4.	Oper. Plar	nt Payroll (\$)			Capacity F	actor (%)		95.57
6.	Total	492,000	653,360.330	10,106	5.		nt Payroli (\$)		4.				
7.	Station Se	rvice (MWh)	58,392.695		6.	Other Acc (\$)	ts. Plant Payroll			15 Minute Maximum	Gross Demand (k	w)	501,732
		ation (MWh)	594,967.635	11,098	7.	Total			5.	Indicated (Gross		
9.	Station Se	rvice (%)	8.94	<u> </u>	Plant Payroll (\$) Maximum Demand (kW)			·					
			***************************************	SECTIO	ND.	COST OF I	VET ENERGY GE	NERATED					

	SECTION D. COST	OF NET ENERGY GENE	RATED		
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10° BTU (c)
1.	Operation, Supervision and Engineering	500	259,334.08		
2.	Fuel, Coal	501.1	14,277,426.55		2.16
3.	Fuel, Oil	501.2	168,533.39		23.33
4.	Fuel, Gas	501,3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	14,445,959.94	24.28	2.19
7.	Steam Expenses	502	2,647,485.72		
8.	Electric Expenses	505	510,674.73		
9.	Miscellaneous Steam Power Expenses	506	274,191.02		
10.	Allowances	509	2,991.68		•
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		3,694,677.23	6.21	
13.	Operation Expense (6 + 12)		18,140,637.17	30.49	,
14.	Maintenance, Supervision and Engineering	510	256,959.11		
15.	Maintenance of Structures	511	171,814.65		
16.	Maintenance of Boiler Plant	512	1,249,127.33		
17.	Maintenance of Electric Plant	513	148,005.41		
18.	Maintenance of Miscellaneous Plant	514	106,349.92		
19.	Maintenance Expense (14 thru 18)		1,932,256.42	3.25	
20.	Total Production Expense (13 + 19)		20,072,893.59	33.74	•
21.	Depreciation	403.1	1,322,575.76		
22.	Interest	427	1,316,141.22		
23.	Total Fixed Cost (21 + 22)		2,638,716.98	4.44	
24.	Power Cost (20 + 23)		22,711,610.57	38.17	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Feb-13

Feb-13 INSTRUCTIONS - See help in the online application. SECTION A. BOILERS/TURBINES OPERATING HOURS **FUEL CONSUMPTION OUT OF SERVICE** UNIT ON TIMES OIL GAS IN COAL OTHER TOTAL SERVICE STANDBY Scheduled STARTED 1000 Lbs.) (1000 Gals.) (1000 C.F.) Unsched NO. NO (h) (i) **(1)** (9) (a) (b) (c) (d) (e) 44.2 79.221 1,371.8 .0 504,631.1 .0 1 2 3. 4. 5. 1,371.8 44.2 Total 504,631.1 79,221 .0 6. 138,000 Average BTU 0 Total BTU(105) 5,880,971 5,891,903 8. 10,932 Total Del..Cost (\$) 12,077,143.10 249,873.69 0.00 SECTION A. BOILERS/TURBINES (CONT.) SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND UNIT SIZE GROSS BTU GEN. (MWh) (kW) PER kWh NO. VALUE NO. ITEM VALUE ITEM NO. (1) (m) (n) (0) NO. 597,271.140 440,000 1. No. Employees Full-Time (Inc. 104 .oad Factor (%) 92.79 2. Superintendent) 95.86 2 3. No. Employees Part-Time Plant Factor (%) 3. 4. Total Empl. - Hrs. Worked Running Plant Capacity Factor (%) 98.95 Oper. Plant Payroll (\$) 5 9,865 Maint, Plant Payroll (\$) 6. Total 440,000 597,271.140 5. 4 15 Minute Gross Other Accts. Plant Payroll (\$) Maximum Demand (kW) 454,558 Station Service (MWh) 40,758.393 Net Generation (MWh) 556,512.747 10,587 5. Indicated Gross Station Service (%) Maximum Demand (kW) 6.82 Plant Payroll (\$) SECTION D. COST OF NET ENERGY GENERATED \$/106 BTU AMOUNT (\$) MILLS/NET kWh ACCOUNT NUMBER (c) NO. PRODUCTION EXPENSE (a) (b) Operation, Supervision and Engineering 500 319,470.59 1. 501.1 12,573,577.01 2.14 2 Fuel, Coal 22.86 501.2 249,873.69 Fuel, Oil 3. 0,00 0 501.3 4. Fuel, Gas 501.4 0 Fuel, Other 5. 2.18 501 12.823.450.70 23.04 Fuel Sub-Total (2 thru 5) 1,486,878.10 7 Steam Expenses 502 505 240,916.64 8. Electric Expenses Miscellaneous Steam Power Expenses 506 493,249.04 9 10. Allowances 509 6,359.81 Rents 507 0.00 11. 2,546,874.18 Non-Fuel Sub-Total (1 + 7 thru 11) 4.58 12. 13 Operation Expense (6 + 12) 15,370,324.88 27.62 510 241,799.38 14. Maintenance, Supervision and Engineering 511 15. Maintenance of Structures 152,167.66 512 1,105,791.05 16. Maintenance of Boiler Plant Maintenance of Electric Plant 513 142,911.98 17. Maintenance of Miscellaneous Plant 514 83,462.08 18 1,726,132.15 3.10 19. Maintenance Expense (14 thru 18)

403.1

427

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Total Production Expense (13 + 19)

Total Fixed Cost (21 + 22)

Power Cost (20 + 23)

20.

21.

22

23.

Depreciation

Interest

Revision Date 2010

30.72

11.99

42.71

17,096,457.03

3,195,011.94

3,477,297.55

6,672,309.49

23,768,766.52

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART FIC -INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION

KY0062 PLANT REID

Feb-13

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS **FUEL CONSUMPTION OPERATING HOURS** GROSS **OUT OF SERVICE** UNIT SIZE OIL GAS IN ON GENERATION BTU PER kWh (1000 Gals.) (1000 C.F.) **OTHER** TOTAL SERVICE STANDBY (MWh) NO. (kW) Sche. Unsched NO. (a) (b) (c) (d) (e) **(f)** (g) (h) (1) (k) (1) **(i)** 70,000 .000 319 1,346.8 .0 69.0 4.010 2. 3. 4. 5. 6. Total 70,000 .000 319 1,346.8 79,551 69.0 4.010 Average BTU 0 1.000 Station Service (MWh) 103.820 8. Total BTU(105) 0 319 319 Net Generation (MWh) <99.810> Total Del..Cost (\$) Station Service % of Gross 9. 0.00 1,239.50 2,589.03

SECTION B. LABOR REPORT SECTION C. FACTORS & MAXIMUM DEMAND **VALUE** NO. ITEM NO. ITEM **VALUE** NO. VALUE ITEM No. Employees 1. oad Factor (%) .03 Full-Time (Inc. Maint, Plant Payroll Superintendent) 0 5. 2. Plant Factor (%) .00 No. Employees Part-Time 3. Running Plant Capacity Factor (%) 28.64 Total Empl. - Hrs. Other Accounts. Worked Plant Payroll (\$) 15 Minute Gross Maximum Demand (kW) 10,308 Total Plant Payroll (\$) Oper. Plant Payroll (\$) Indicated Gross Maximum Demand kW) 7.

SECTION D. COST OF NET ENERGY GENERATED

				MILLS/NET	
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	kWh (b)	\$/10° BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	1,239.50		3.89
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	1,239.50		3.89
7.	Generation Expenses	548	6,344.54		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		6,344.54		
11.	Operation Expense (6+ 10)		7,584.04		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	34,189.63		
	Maintenance of Miscellaneous Other Power Generating				
15.	Plant	554	0.00		
16.	Maintenance Expense (12 thru 15)		34,189.63		
17.	Total Production Expense (11 + 16)		41,773.67		
18.	Depreciation	403.1,411.10	49,102.46		1
19.	Interest	427	33,597.49		
20.	Total Fixed Cost (18+ 19)		82,699.95		
21.	Power Cost (17 + 20)		124,473.62		

REMARKS (including Unscheduled Outages)

FINANCIAL AND OPERATING REPORT KY0062 PERIOD ENDED **ELECTRIC POWER SUPPLY** PART I - LINES AND STATIONS Feb-13 INSTRUCTIONS - See help in the online application. SECTION A. EXPENSE AND COSTS STATIONS ACCOUNT LINES NUMBER ITEM (b) (a) Transmission Operation 560 43,351.33 62,179.80 1. Supervision and Engineering 561 634,383.31 2. Load Dispatching 3. Station Expenses 562 149,267.35 226,010.40 4. Overhead Line Expenses 563 5. Underground Line Expenses 564 0.00 59.253.38 6. Miscellaneous Expenses 566 37.041.65 270,700.53 Subtotal (1 thru 6) 940.786.69 724,107.38 8. Transmission of Electricity by Others 565 2,357.60 567 9. Rents 0.00 273,058.13 1,664,894.07 Total Transmission Operation (7 thru 9) Transmission Maintenance 39,062.66 43,493.14 11. Supervision and Engineering 568 569 1,031.06 12. Structures 236,096.71 13. Station Equipment 570 14. Overhead Lines 571 178,903.69 15. Underground Lines 572 0.00 16. Miscellaneous Transmission Plant 49,593.80 66,409.66 573 267,560.15 347,030.57 Total Transmission Maintenance (11 thru 16) 1,932,454.22 620,088.70 Total Transmission Expense (10 + 17) 575 454,059.55 19. RTO/ISO Expense - Operation 20. RTO/ISO Expense - Maintenance 576 0.00 Total RTO/ISO Expense (19 + 20) 454,059.55 22. Distribution Expense - Operation 580-589 0.00 0.00 23. Distribution Expense - Maintenance 590-598 0.00 0.00 0.00 0.00 24. Total Distribution Expense (22 + 23) 2,386,513.77 620,088.70 25. Total Operation And Maintenance (18 + 21 +24) Fixed Costs 476,774.30 26. Depreciation - Transmission 403.5 294,557.12 27. Depreciation - Distribution 403.6 0.00 0.00 462,106.45 543,789.70 28. Interest - Transmission 427 29. Interest - Distribution 427 0.00 0.00 2,689,117.79 1,640,652.70 Total Transmission (18 + 26 + 28) 30. 0.00 0.00 31. Total Distribution (24 +27 +29) 3,143,177.34 1,640,652.70 Total Lines And Stations (21 + 30 + 31) SECTION B. FACILITIES IN SERVICE SECTION C. LABOR AND MATERIAL SUMMARY TRANSMISSION LINES SUBSTATIONS 1. Number of Employees MILES CAPACITY (KVA) STATIONS VOLTAGE (kV) TYPE ITEM LINES 283,723,42 165,173.86 1.69 kV 2. Oper. Labor 839.20 2.345 kV 68.40 13. Distr. Lines 0 210,758.79 3.138 kV 3, Maint, Labor 214.417.72 14.40 4.161 kV 362.80 14. Total (12 + 13) 1,284.80 4. Oper. Material 1.835,230,20 107.884.27 5. 15. Step up at Generating 6. 56,801.36 132,612.85 1.879.800 5. Maint. Material Plants 7. SECTION D. OUTAGES 8. 3,595,000 16. Transmission 9. 1. Total 331.00 10. 17. Distribution 0 11. 113,252,00 2. Avg. No. Dist. Cons. Served

5,474,800

BORROWER DESIGNATION

12. Total (1 thru 11) 1,284.80 18. Tetal (15 thru 17)

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

3. Avg. No. Hours Out Per Cons.

Revision Date 2010

0.00



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

July 19, 2013

Mr. Victor T. Vu Director, Power Supply Division USDA/RUS 1400 Independence Avenue, SW, Stop 1568 Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending June 30, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Billie J. Richert, CPA, CITP

Vice President Accounting, Rates, and CFO

BJR/msb Enclosures

July 19, 2013

Page 2 of 2

C: Big Rivers' Board of Directors

Chairman - Kentucky Public Service Commission

James M. Miller, Esq. - Sullivan, Mountjoy, Stainback & Miller, P.S.C.

Mr. Gregory Starheim - Kenergy

Mr. Burns Mercer - Meade County R.E.C.C.

Mr. G. Kelly Nuckols - Jackson Purchase Energy Corporation

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng - U. S. Bank National Association

Mr. John List - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Jeffrey Childs - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

Mr. Jeremy Jenkins - Alcan Primary Products

Mr. Tim Martin - Century Aluminum

Mr. Doug Nelson - Wadell & Reed

Joseph P. Charles - KPMG LLP

Kevin Lyons - KPMG LLP

Email Lindsay Barron (Operation Report)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION **RURAL UTILITIES SERVICE KY0062** FINANCIAL AND OPERATING REPORT PERIOD ENDED June -2013 **ELECTRIC POWER SUPPLY BORROWER NAME** INSTRUCTIONS - See help in the online application This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the **Big Rivers Electric Corporation** Freedom of Information Act (5 U.S.C. 552). CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

SIGNATURE OF PRESIDENT AND CEO D.

DATE

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

RUS Financial and Operating Report Electric Power Supply Part A - Financial

BORROWER DESIGNATION KY0062

Revision Date 2010

PERIOD ENDED Jun-13

INSTRUCTIONS - See help in the online application.

SECTION	A. STATEMENT OF C	PERATIONS		
		EAR-TO-DATE		
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
ITEM	(a)	(p)	(c)	(d)
Electric Energy Revenues	273,711,665.64	207 259 422 16	202 174 660 00	49.066.033.33
Income From Leased Property (Net)	0.00	297,358,423.16 0.00	283,174,669.00 0.00	48,965,977.27
2. Income From Leased Property (Net)	. 0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,408,851.93	1,958,086.20	1,850,502.00	329,310.13
4. Total Operation Revenues & Patronage				
Capital(1 thru 3)	276,120,517.57	299,316,509.36	285,025,171.00	49,295,287.40
Operating Expense - Production - Excluding Fuel	22 826 702 50	25 426 925 50	02.045.045.00	4.044.004.01
Fuel	23,836,782.58	25,476,825.59	27,845,345.00	4,366,026.71
6. Operating Expense - Production - Fuel	106,890,249.31	120,999,040.63	124,187,837.00	19,221,614.22
7. Operating Expense - Other Power Supply	58,175,478.03	56,924,573.31	45,997,498.00	9,533,273.56
Operating Expense - Transmission	4,978,763.73	5,682,627.89	4,626,424.00	1,019,311.62
Operating Expense - RTO/ISO	1,225,116.01	1,308,818.25	1,139,132.00	217,069.65
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	131,684.74	0.00	68,718.50
12. Operating Expense - Customer Service &				
Information	199,218.28	356,465.30	772,318.00	59,373.72
13. Operating Expense - Sales	20,592.73	24,531.25	71,860.00	4,906.25
14. Operating Expense - Administrative & General	12 702 906 66	10 510 171 00	14.050 840 00	
14. Operating Expense - Administrative & General	13,792,896.66	12,510,161.29	14,953,742.00	1,866,572.44
15. Total Operation Expense (5 thru 14)	209,119,097.33	223,414,728.25	219,594,156.00	36,356,866.67
16. Maintenance Expense - Production	20,425,790.03	18,411,024.67	23,671,624.00	3,253,154.63
		.0,,0207	25,071,024.00	3,233,134.03
17. Maintenance Expense - Transmission	2,334,012.70	2,023,539.89	2,531,735.00	367,194.83
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0,00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	93,198.85	129,810.25	108,049.00	18,329.36
21. Total Maintenance Expense (16 thru 20)	22,853,001.58	20,564,374.81	26,311,408.00	3,638,678.82
22. Depreciation and Amortization Expense	20,363,628.74	20,573,995.95	20,725,351.00	3,429,893.76
23. Taxes	4,060.88	2,461.92	885.00	0.00
24. Interest on Long-Term Debt	22,484,475.66	22,085,835.86	22,808,082.00	3,501,886.56
25. Interest Charged to Construction - Credit	<385,412.00>	<182,534.00>	<177,180.00>	<22,591.00>
26. Other Interest Expense	162.17	80.06	0.00	15.63
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	122,645.12	937,155.57	286,549.00	23,446.74
29. Total Cost Of Electric Service	474 561 650 40	207 20 (200 42		
(15 + 21 thru 28)	274,561,659.48	287,396,098.42	289,549,251.00	46,928,197.18
30. Operating Margins (4 1ess 29)	1,558,858.09	11,920,410.94	<4,524,080.00>	2,367,090.22
				=======================================
31. Interest Income	31,637.55	988,135.47	1,016,816.00	157,780.66
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	44,874.64	783,330.28	1,263,325.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins	· · · · · · · · · · · · · · · · · · ·			
(30 thru 37)	1,635,370.28	13,691,876,69	<2,243,939.00>	2,524,870.88

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY PART A - FINANCIAL**

BORROWER DESIGNATION KY0062

PERIOD ENDED Jun-13

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

	SECTION B. BA	LANCE SHEET							
ASSETS AND OTHER DEB	ITS	LIABILITIES AND OTHER CREDITS							
Total Utility Plant in Service	2,005,349,374.77	33. Memberships	75.00						
2. Construction Work in Progress	55,567,406.06	0.00							
3. Total Utility Plant (1 + 2)	2,060,916,780.83	34. Patronage Capital a. Assigned and Assignable							
Accum. Provision for Depreciation and	2,000,710,700.03	b. Retired This year							
Amort.	981,838,103.84	c. Retired Prior years							
5. Net Utility Plant (3 - 4)	1,079,078,676.99	d. Net Patronage Capital (a-b-c)	0.00						
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>						
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	12,703,741.22						
8. Invest. in Assoc. Org Patronage Capital	3,894,189.99	37. Non-Operating Margins	640,948,802.99						
Invest, in Assoc. Org Other - General Funds	42,334,539,40	38. Other Margins and Equities	<5,494,663.80>						
10. Invest. in Assoc. Org Other -		The state of the s	13,777,003.00						
Nongeneral		39. Total Margins & Equities							
Funds	0.00	(33 + 34d thru 38)	416,573,563.88						
11. Investments in Economic Development		40. Long-Term Debt - RUS (Net)	214,155,704.98						
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	0.00						
		42. Long-Term Debt - Other - RUS							
12. Other investments	5,333.85	Guaranteed	0,00						
13. Special Funds	161,944,362.35	43. Long-Term Debt - Other (Net)	624,987,729.88						
14. Total Other Property And Investments		44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00						
(6 thru 13)	208,188,425.59	45. Payments - Unapplied	0.00						
15. Cash - General Funds	5,590.78	46. Total Long-Term Debit (40 thru 44-45)	839,143,434.86						
16. Cash - Construction Funds - Trustee	0.00	47. Obligations Under Capital Leases -							
17. Special Deposits	598,673.35	Noncurrent	0.00						
18. Temporary Investments	67,033,862.95	48. Accumulated Operating Provisions							
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	22,749,340.11						
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities							
Energy (Net)	44,236,671.16	(47 +48)	22,749,340.11						
21. Accounts Receivable - Other (Net)	899,377.88	50. Notes Payable	0.00						
22. Fuel Stock	36,530,192.00	51. Accounts Payable	28,374,056.11						
23. Renewable Energy Credits	0.00								
24. Materials and Supplies - Other	26,740,943.05	52. Current Maturities Long-Term Debt	19,750,594.04						
25. Prepayments	2,244,638.53	53. Current Maturities Long-Term Debt							
26. Other Current and Accrued Assets	1,422,776.02	- Rural Development	0,00						
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00						
(15 thru 26)	179,712,725.72	55. Taxes Accrued	2,215,005.89						
28. Unamortized Debt Discount & Extraor.		56. Interest Accrued	4,705,905.17						
Prop. Losses	3,449,141.28	57. Other Current and Accrued Liabilities	7,963,441.86						
29. Regulatory Assets	577,028.49	58. Total Current & Accrued Liabilities							
30. Other Deferred Debits	6,349,700.00	(50 thru 57)	63,009,003.07						
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	135,880,356.15						
		60. Accumulated Deferred Income Taxes	0.00						
32. Total Assets And Other Debits		61. Total Liabilities and Other Credits							
(5+14+27 thru 31)	1,477,355,698.07	(39 + 46 + 49 + 58 thru 60)	1,477,355,698.07						
RUS Financial and Operating Report Electric Pov	ver Supply Part A - Fina	ncial Revis	ion Date 2010						

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)		•					
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			118	131	116
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			364	384	356
5	Meade County Rural ECC	KY0018	RQ			93	99	93
	G&T Borrowers							
	Others							
6	Cargill Power Markets		os					
7	Midcontinent Independent Trans. Sys. Op.		os					
8	PJM Interconnection		os					
9								
Total	for Ultimate Consumer(s)					0	0	0
	for Distribution Borrowers					575	614	565
	for G&T Borrowers					0	0	1
	for Others					1		0
	i Total					0	0	0
	nancial and Operating Report Elec	Inla Bausa Cour	. 1			575	Baulaian C	565

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT

ELECTRIC POWER SUPPLY

PERIOD ENDED Jun-13

1	
1	
ľ	INSTRUCTIONS - See help in the online application.
ł	114011400110140 Coo holp in the chance applications.
1	
1	Part B SE - Sales of Electricity

		PAILO SE . GI	HES OF Electricity		
Sule No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (I)	Revenue Total (j + k + l) (m)
1	331,707.273	7,219,456.86	10,294,130.52		17,513,587.3
2	79,203.332		2,984,369.51		2,984,369.5
3	3,686,463.376		180,620,236.09		180,620,236.0
4	1,099,952.471	22,589,259.38	31,392,968.86		53,982,228.2
5	243,195.303	5,675,209.80	7,575,694.30		13,250,904.1
6	73,200.000		2,480,976.00		2,480,976.0
7	861,735.100		26,523,565.76		26,523,565.7
8			2,556.08		2,556.0
9			0.00		
	0	0	0	0	
	5,440,521.755	35,483,926.04	232,867,399.28	0.00	268,351,325.3
	0.000	0.00	0.00	0.00	0.0
	934,935.100	0.00	29,007,097.84	0.00	29,007,097.8
	6,375,456.855	35,483,926.04	261,874,497.12	0.00	297,358,423.1

RUS Financial and Operating Report Electric Power Supply

U	INITED STATES DEPARTMENT OF RURAL UTILITIES SER		RE	BORROWER DESIGNATION KY0062								
	FINANCIAL AND OPERATI	PERIOD NAME Jun-13										
INSTRUCTIO	ONS - See help in the online applica	ation.										
		PAR	T B PP - Purc	hased Pow	er							
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)				
	Distribution Borrowers											
	G&T Borrowers											
	Others											
1	Henderson Municipal Power & Light		RQ									
2	Midcontinent Independent Trans. Sys. Op.		os									
3	Southeastern Power Admin.		LF									
Total for Dis	tribution Borrowers					0	0	0				
Total for G&	T Borrowers					0	0	0				
Total for Oth	iers					0	0	0				
Grand Total						0	0	0				

RUS Financial and Operating Report Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE KY0062 **FINANCIAL AND OPERATING REPORT** PERIOD NAME **ELECTRIC POWER SUPPLY** Jun-13 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Electricity Electricity Electricity Received (MWh) Purchased Delivered Demand Other Total Purchase (MWh) (MWh) Charges **Energy Charges** Charges (1 + m + n)No. (1) (m) (n) (0) (1) (k) (1) 32,228,992.17 32,228,992.17 646,423.070 606,710.600 17,192,063.87 17,192,063.87 2 6,177,051.62 6,177,051.62 260,680.000 3 0.00 0.00 0.000 0.00 0.00 0.000 1,513,813.670 55,598,107.66 55,598,107.66 55,598,107.66 55,598,107.66 1,513,813.670

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY

BORROWER DESIGNATION KY0062

PERIOD ENDED Jun-13

TRUCTIONS - See help in the online application.				
Sources of Energy (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and FIC)				
1. Fossil Steam	4	1,489,000	4,893,542.298	199,597,678.1
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	244,200	352,327.
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	4,893,786.498	199,950,005.
Purchased Power 8. Total Purchased Power			. 512 012 620	65 500 100
Interchanged Power			1,513,813.670	55,598,107.
9. Received Into System (Gross)			2,109,458.000	
10. Delivered Out of System (Gross)			2,030,511.000	
11. Net interchange (9 minus 10)			78,947.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			6,486,547.168	
Distribution of Energy				
16. Total Sales			6,375,456.855	
17. Energy Furnished to Others Without Charge	······································			
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18) Losses			6,375,456.855	
Probato				
20. Energy Losses - MWh (15 minus 19)		······································	111,090.313	4
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.71 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

k	BORROWER DESIGNATION KY0062	
P	PLANT	
c	COLEMAN	
P	PERIOD ENDED	
b	Jun-13	

INSTRUCTIONS - See help in the online application.

NSTR	UCTION	S - See help	in the online appl	cation.													
	T			Elic	<u>51</u>	CTI	ON A. E	OILERS/TU	RBINES		_			ODEDATA	C HOU	70	
		71150	COAL	OIL	7			<u> </u>	<u> </u>		-			OPERATING			
	UNIT NO.	TIMES STARTED	(1000 Lbs.)	(1000 Gais	J		AS C.F.)	OTHER	тот	A 1		IN ERVI	~=	ON STANDBY			ERVICE Unsched
NO.	(a)	(b)	(c)	(d)	" `		e)	(1)	(9)		3	(h)	UE	SIARDDY (i)	Script ()		(k)
					\top				1,11		_					L	107
_1		10	464,886.7	0.00			12,914.4				ļ	3,7	53,5	25.0		0.0	564.5
2.] 2	4	497,857.2	0.00	0		6,218.1					41	83.4	0.0		0.0	159.6
					T				12 78	3	Т		55.7	0.5	 	0.0	233.0
3.	3	2	529,521.8	0.00	10		12,903.7			- -	L	4,2	18.7	0,0		0.0	124.3
<u>4.</u> 5.					╁				-		┡				ļ		
<u></u>	 				+		· · · · · · · · · · · · · · · · · · ·			-	┢				┼		
6.	Total	16	1,492,265.7	0.00	10		32,036.2		· · · · · · · ·	·575	1	12,	155.6	25.0	1	0.0	848.4
7.	Average		11,363		0		1,000										
8.	Total B	TU(10°)	16,956,615		0		32,036		3	988,651	<u> </u>		` -				
9.	Total D	el.Cost (\$)	41,331,663.01	700.	12	17	5,781.39		* **		1		· .:			• •	
			ERS/TURBINES	(CONT.)				ON B. LABO	R REPO	RT	Ť	SEC	TIOI	C. FACTO	RS & N	IAX. D	EMAND
	UNIT	SIZE	GROSS	BTU							٦		Π		***************************************	7	
	NO.	(kW)	GEN. (MWI										1			1	
NO. 1.	(1)	(m) 160,0	(n) 00 527,016	(o)		NO. 1	N. F	ITEM ployees Full-T	· · /1	VALU		NO.	 	ITEM			VALUE
2.	2	160,0			-		No. Emp Superin		ime (inc.	1,	04	1.	000	Factor (%)			91.00
3.	3	165,0			•			oloyees Part-1	ime	 	7	2.		Factor (%)		+	81.09° 81.77
4.						3.	Total E	npl Hrs. W	orked			-	·	ning Plant			
5.					•	4.	Oper. P	ent Payroll (\$)			3.		city Factor (%	6)		87.61
6.	Total	485,0	00 1,722,383	.000 9	863	5.	Maint. F	lant Payroli (6)								
7.	Station 1	Service (MWI	154,300	000	٠.	6.	hiber A	ccts. Plant Pa	verali (\$)	1	İ	4.		inute Gross	al HARN	1	100 000
 	Jazdoii (SELVICE (MIVV)	134,50	,,,,,,		 	Cuici A	CCIS. FIGHT F	yron (97	 	- Ma			mum Deman	(KAA)		489,077
		eration (MW			834	7.	Total						Indic	ated Gross		- 1	
9.	Station :	Service (%)		8.96		<u> </u>		syroli (\$)		<u> </u>			Max	mum Demand	(kW)		
├	т			SECI	IUN	D. C	.USI U	F NET ENER		EKAI	ND C	INT 10		les Lonies	san I	A 14 1	
NO	1		PRODUCTION	EXPENSE				NUME					' {'	MILLS/NET KWh (b)			* BTU
1.			ion and Engineer					500		†		362,192	.87	<u></u>			(c)
2.	Fuel, C	oal						501			42,9	37,812	.29	- 2			2.53
3.	Fuel, C							501				700	.12		4.0		
<u>4.</u> 5.	Fuel, C							501 501		 	175,781.39				77.		5.49
6.		ub Total (2 t	hru 5)				·	501		+	43	114.293	00		27.49		2.54
7.		Expenses						50:				902,754				4 (4) -	2.54
8.		Expenses						50			1,0	024,587	1.13	· · · · · · · · · · · · · · · · · · ·			
9.			m Power Expens	es				500			1,	090,62					
10.	Allows Rents	1028						50°		+-		17,783	1.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
12.		uel Sub Tota	d (1 + 7 thru 11)					<u> </u>		1-	5.	897,94		<u> </u>	3.76		
13.	Opera	tion Expens	e (6 + 12)						H			012,238			31.26		4
14.			rvision and Engin	eering				51	0			694,669	0.60	1 15 3 1 1		- 	4
15. 16.		nance of Str						51		┼		547,30					-
17.								51	12 3			413,065 529,72		 			:: - : :
18.			cellaneous Plant					51	Δ	 		709,39				<u> </u>	, , , , , , , , , , , , , , , , , , ,
	19. Maintenance Expense (14 thru 18)					1	S. Carrier	1		894,15			3.76	- >			
-	20. Total Production Expense (13 + 19)						1.0		1	54,	906,39	7.86		35.01			
	21. Depreciation						403		-	_	777,49	_					
22.		it Fixed Cost (21 + 22)					42	7 	+-		420,54			-		The second
24.		Cost (20 +						1		+		198,04 104,44			3.95 38.97		4 - 4 - 4 - 4
		1 1 0									٠,	****			20.7/		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION KY0062
PLANT REID
PERIOD ENDED Jun-13

			PLANT D - ST		(1		<u></u>	181×12							
NST	RUCTION	S - See help i	n the online appli	cation.											
							BOILERS/TUR	BINE	S						
				FUE	L CO	NSUMPTH	ON					OPERATIN	IG HOUR	28	
	UNIT	TIMES	COAL	OIL	T	GAS				IN		ON	OUT	OF 5	ERVICE
	NO.		(1000 Lbs.)	(1000 Gals.)		00 C.F.)	OTHER	TO	TAL	SERV	CE	STANDBY	Schedu		Unsched
NO.	(a)	(b)	(c)	(d)	1	(e)	(f)	(g)	(h)		(1)	0)		(k)
1.	1	2	4,095.5	15.85	3	.0					91.0	4,245,4		.0	6.6
2.								:	1						
3.															
4.								1							
<u>5.</u>	<u> </u>	<u> </u>													
6.	Total	2	4,095.5	15.85		.0		·, · · · ·			91.0	4,245.4	<u> </u>	.0	6.6
<u>7.</u>	Average	BIU	12,075	138,000		0		-					<u> </u>		
8. 9.	Total BT	L.Cost (\$)	49,453 128,367.30	2,18 50,356.9	_	0.00		 	51,641						
J.			RS/TURBINES (T .		ON B. LABOR R	EDOD:		1	FOTI	ON C. FACTO	F		FALAND
	UNIT	SIZE	GROSS	BTU	├─	J SECTION	ON D. LABUR R	EFUR		+3	<u>EC 11</u>	ON C. PALIC	JK8 6. M/	<u>፞ኍ</u>	EMAND
	NO.	(kW)	GEN. (MWh		1				İ					1	
NO.	(1)	(m)	(n)	(0)	NO.	1	ITEM		VALUE	NO.	1	ITEM		1	VALUE
1.	1	72.0			1	No Empl	oyees Full-Time	/lnc		1.	 		·	十一	
2.				***************************************	1	Superinte		(IIIC.	1:	,	hand	Factor (%)		1	1.75
3.	 				2.		cyees Part-Time		<u> </u>			Factor (%)		+	1.30
4.		1			3.		pl Hrs. Worke		 	3.				+-	1.00
5.	 				4.	_	nt Payroll (\$)	<u> </u>	 	1		ing Plant city Factor (%)			62.10
6.	Total	72.0	000 4.069.0	00 12,69			ant Payroll (\$)	····	-	+	Capa	City Pactor (%)		+	02.10
	1	1	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	72,05	1	1			 	4.	15 M	linute Gross			
7.	Station S	Service (MWh)	9,528.0	00	6.	Other Ac	cts. Plant Payroll	(\$)	}	1 "		mum Deman	d (kW)	1	53,643
					T					1				1	
		eration (MWh)			7.	Total]	5.		ated Gross		1	
9.	Station 5	ervice (%)	234.			Plant Pa	yroll (\$)		<u> </u>		Maxi	mum Demand	kW)		
				SEC	TION	D. COST C	F NET ENERGY	GEN	ERATEI)					
NO	、		PRODUCTION	EABENGE			ACCOUNT N	::::De:	AM	OUNT (5) I	MILLS/NET K	Mh		BTU
1		tion Supervie	ion and Enginee				500	UMBE	^ +	(a) 139,899	70	(p)			(c)
2			ion and Enginee	11179			501.1			276,834				<u> </u>	5.60
3							501.2			50,356					5,60 23,02
4			······································				501.3		1		0.00				23.02
5	Fuel,	Other					501.4					1.			Č
6		Sub Total (2 t	hru 5)				501			327,191	.75				6.34
7		n Expenses					502			252,470	0.61				70,
8		ic Expenses					505			142,603					
9			m Power Expens	105 105			506			112,85			4		
10		ances					509				7.52	- · · · · · · · · · · · · · · · · · · ·			
11			1 14 1 7 4				507	1111	_		0.00				
12		ation Expens	il (1 + 7 thru 11	<u> </u>				Tapi 1		648,442					
			rvision and Engir				510	48.1 1		975,634				ينسب	-
1:		tenance of Str		reer rig			510			127,141 37,56				·	
10		enance of Bol					512								
17		enance of Ele					513			362,24° 58,74°			 		
16			cellaneous Plant	<u> </u>			514			62,89				-	
19			nse (14 thru 18					**		648,59			- 1		- 1 - 1 - 1
20			Expense (13 + 1							1,624,22				* ·	******
2		sciation					403.1			204,54		 	7	,	
2:							427			353,85			1	-(-;+	
23	. Total	Fixed Cost (21 + 22)						1	558,39			a		4
24		er Cost (20 + 2													

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

	DESIGNATION		
KY0062 PLANT		 	
PLANT		 	
GREEN		 	
PERIOD END	ED	 	
Jun-13			

INSTRUCTIONS - See help in the online application.

				FUE	TION				OPERATING HOURS						
NO.	UNIT NO. (a)	TIMES STARTED (b)	COAL (1000 Lbs.) (c)	OIL (1900 Gais.) (d)		GAS 00 C.F.) (e)	OTHER (f)		OTAL (0)	SE	N RVICE (h)	ON STANDBY (I)	Sche	IT OF S Iduled	
											4 104 5				
1.	1	4	796,758.4	89.931			0	-	<u> </u>		4,176.7 4,277.0	.0		0.	166.3 66.
2. 3.	2		796,282.7	50.122			U				4,277.0		 		00.
3. 4.	<u></u>	 						+ +				 	 -		
5.												 	1		
<u>. </u>							1					 	1		
Б.	Total	5	1,593,041.1	140.053			0				8,453.7	.0		0	232
7.	Average B	דט	11,777	138,000								1			
8.	Total BTU	(104)	18,761,245	19,327			0	1	8,780,572			L		4.5	4.
								1			43				
9.	Total Del		38,530,557.83	449,154.63		0.0						<u> </u>	ــــــــــــــــــــــــــــــــــــــ		
			VTURBINES (C		<u> </u>	SECTION	ON B. LABOR RI	EPOR	IT	<u> </u>	SECTION	C. FACTO	RS & N	MAX. DE	MAND
	NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU PER kWh			ITEM		VALUE	NO.		17544			
NO.	(1)	(m)	(n)	(0)	NO.	 	IIEM	-+	YALUE	1.		ITEM		 	ALUE
1.	ļ	250,000	940,605.600			No. Emp	oloyees Full-Time			"					
2.	l :	2 242,000	934,271.570		1		perintendent)	1_	111		Load Fac			<u> </u>	86.
3.					2,	No. Emp	oloyees Part-Time	•		-	Plant Fa	ctor (%)			87.7
4.					3.	Total Er	npi Hrs. Work	ed		3.	Running	Plant			
5.				-	4.	Oper. Pl	ant Payroll (\$)]		Factor (%)		1	90.
6.	Total	492,000	1,874,877.170	10,017	5.		lant Payroll (\$)			4.					
7.	Station St	ation Service (MWh) 174,417.110			6.			15 Minut Maximur	um Demand (kW)			501,7			
8.	Net Gene Station S	eration (MWh)	1,700,460.060		7.		ayroll (\$)			5.	Indicated	Gross n Demand (k)	ars		
·	Control C	C1 4100 (70)	1		ON D.		F NET ENERGY	GEN	ERATED		A CARLON CO.				
									1			MILLS/NET	7		
	j					1			AMC	THUC		kWh	}	\$/10*	BTU
N	D	PI	RODUCTION E	KPENSE			ACCOUNT NUM	BER	1	(0)		(b)	!	(C)
1	Opera	tion, Supervisio	and Engineeri	ng .			500			760	570.26			``	
2							501.1		1	_	,802.49				2
3	Fuel, () K					501.2			449	154.63				23.
4							501.3		 		0.00	4 14 4 1			
5							501.4		 		f'	\$10.00	<u> </u>		
6		iub Total (2 thr	u 5)				501				957.12	23.6	35	· • • • • • • • • • • • • • • • • • • •	2.
7		Expenses					502		+		,853.25	****		215	e de la composición dela composición de la composición dela composición de la composición dela composición dela composición de la composición de la composición de la composición dela composición de la composición dela composición dela composición
. 8		c Expenses	5				505 506				391.84	 		-	
9			Power Expense	8		+	509	-			,385.61			+++	
11							507				0.00				-
1:		uel Sub Total	14 a 7 thm: 441			+			+	10 534	5,884.63		18		
1:		tion Expense									2,841.75	29.	_		
1/			alon and Engine	ering			510		'		7,958.99	23.	~~		شبحدينسين
1		enance of Struc		, a, ii ii		+	511		+		785.51		+		,
1		enance of Boile					512		+		0,920,23	- eq -= e;	7		
1		enance of Elect					513		1		8,340.76	Harry St. Co.	-		10 to 10
1		enance of Misce					514				0,137.09	7 / 2 2 2			***************************************
1		enance Expen							1	_	6,142.58		81		
-	O Total	Danda etten Ev	nance (43 ± 48)	·							004 22	22		****	

403.1

427

SECTION A. BOILERS/TURBINES

24. Power Cost (20 + 23)
RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Total Production Expense (13 + 19)

Interest Total Fixed Cost (21 + 22)

20.

21.

22.

Depreciation

Revision Date 2010

33.64

4.68

38.32

57,208,984.33

3,985,525.75

3,973,745.06 7,959,270.81

65,168,255.14

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D. RTEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED

PLANT D - STEAM PLANT INSTRUCTIONS - See help in the online application. SECTION A. BOILERS/TURBINES FUEL CONSUMPTION **OPERATING HOURS** TIMES LINIT COAL OIL GAS **OUT OF SERVICE** NO. STARTED 1000 Lbs.) (1000 Gals.) (1000 C.F.) OTHER TOTAL SERVICE STANDBY Scheduled Unsched NO (b) (c) (d) m (a) **(e)** <u>(a)</u> (h) (1) (1) 211.107 1,477,686.2 5,125.0 1. 4,221.0 122.0 2 3 4, 5 6 Total 1,477,686.2 211.107 5,125,0 4,221.0 122.0 138,000 Bertham. 11,657 0 Average BTU Total BTU(10⁸) 29,133 17,225,388 8. 17,254,521 Total Del..Cost (\$) 35,125,714.16 663,530.94 0.00 SECTION A. BOILERS/TURBINES (CONT.) SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND UNIT SIZE **GROSS** BTU (kW) GEN. (MWh) PER kWh NO. NO. (1) (m) NO. ITEM VALUE NO. ITEM VALUE (n) (0) 1. 31.0 440.000 1.750.952.960 No. Employees Full-Time (Inc. 2. Superintendent) 99 oad Factor (%) 88.69 No. Employees Part-Time 3, 2 Plant Factor (%) 91.63 Total Empl. - Hrs. Worked 4. Running Plant Oper. Plant Payroll (\$) 5. Capacity Factor (%) 94.28 5. Maint. Plant Payroll (\$) Total 440,000 1,750,952.960 9,854 4. 15 Minute Gross 6. 120,494.722 Station Service (MWh) Other Accts. Plant Payroll (\$) Maximum Demand (kW) 454,558 Net Generation (MWh) 1,630,458.238 10,583 7. Total Indicated Gross Plant Payroll (\$)
SECTION D. COST OF NET ENERGY GENERATED 9. Station Service (%) 6.88 Maximum Demand (kW) AMOUNT (\$) MILLS/NET KWh \$/104 BTU ACCOUNT NUMBER **PRODUCTION EXPENSE** NO. (a) (b) Operation, Supervision and Engineering 500 937,121.92 Fuel, Coal 501.1 36,616,797.11 2 2.13 3 Fuel, Oil 501.2 663,530.94 22.78 501.3 4. Fuel, Gas 0.00 0 Fuel, Other 5 501.4 0 Fuel Sub-Total (2 thru 5) 501 37,280,328.05 22.86 2.16 502 7 Steam Expenses 5,174,930.03 8. Electric Expenses 505 733,436.68 Miscellaneous Steam Power Expenses 506 1,532,457,87 9. 10. Allowances 509 17,065.22 507 11. Rents 0.00 8,395,011.72 Non-Fuel Sub-Total (1 + 7 thru 11) 12 5.15 Operation Expense (6 + 12) 45,675,339.77 13 28,01 Maintenance, Supervision and Engineering 510 14. 702,113.34 15. Maintenance of Structures 511 415,371.48 Maintenance of Boiler Plant 512 3,631,689.19 16 Maintenance of Electric Plant 513 17 313,155.58 18. Maintenance of Miscellaneous Plant 514 306,231.82 Maintenance Expense (14 thru 18) 5,368,561.41 19. 3.29

403.1

427

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Total Production Expense (13 + 19)

Total Fixed Cost (21 + 22)

Power Cost (20 + 23)

20.

21

22.

23

Depreciation

Interest

Revision Date 2010

31.31

12.33

43.63

51,043,901.18

9,592,858.84

10,505,593.51

20,098,452.35

71,142,353.53

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

ORROWER DESIGNATION
ON OTHER DEGICITATION
(Y0062
PLANT
3616

PERIOD ENDED

					_		STI	ON PLAN	IT		PERIOD Jun-13	ENDED				·····		
NSTR	UCTIONS	- See help	in the onl				_ ·	NTERNAL	CON	40110	TION GEN	JEDA1	ING U	NITE				
			<u> </u>					MPTION	. CON	NDUS	I TON GET	4LIVA:			NG HOUR	S		
							7								SERVICE		ss	
NO.	UNIT NO. (a)	SIZE (kW) (b)	OIL (1000 G		(100	SAS 10 C.F (d)	.)	OTHER (e)		TAL f)	IN SERVICE (g)	STA	N		Unsched (j)	GENER	Yh)	BTU PER kWh (1)
1.	1	70,000	1	.000		12,8	267				29.5		4,229.8	.0	83.7	١,	579.740	
2.		70,000		,,,,,,							1		.1==	<u> </u>	1 3.1			77.
3.																		
4.							_				<u> </u>	ļ						
5.		<u> </u>	 						-		 	┼──						
6.	Total	70,000	<u> </u>	.000		12,	867				29.5		4,229.8	.0	83.7		679.740	18,929
7.	Average	BTU		0		1,	000			•	Station S	ervice	(MWh)				435.540	• • •
8.	Total B	TU(106)		0		12,	867		<u> </u>	2,867	Net Gene	ration	(MWh)				244.200	52,690
9.	Total De	elCost (\$,	0.00	١,	60,269	9.91		1		Station S	ervice	% of G	ross			64.07	
			SECTI	ON B				ORT				S	ECTION	C. FAC	TORS & M	AXIMU		
NO.		ITEM		VAL	UE	NO.		ITEM			VALUE	NO.			ITEM			VALUE
		ployees										1.	Load F	actor (%))			.27
1_		ntendent)			0		Mai (\$)	int. Plant P	ayrol	<u>'</u>		2.	Plant I	actor (%)			.22
2.	Part-Ti											3.	Runnir	g Plant Ca	pacity Fact	32.92		
3.	1	impl Hn d	S			6.		ner Account				4.	15 Mir	ute Gross	Maximum	58,428		
4.	Oper. I	Plant Payn	oîi (\$)					int Payroli				5.	Indica	ted Gross	Maximum	nd kW)		
						SEC	CTI	ON D. COS	T OF	NET	ENERGY	GENI	RATE	D				
															MILLS/N			
NO			PRODU	CTIO	N FY	PEN!	₹F			ACC	OUNT NU	MRFF		UNT (\$) (a)	kWh (b)	1		BTU (c)
1		ion, Super									546	1110001	}	0.00	<u>, , , , , , , , , , , , , , , , , , , </u>			<u>io</u>
2.	Fuel, C										547.1			0.00				<u> </u>
3.	Fuel, G	as									547.2			60,269.91				4.68
4.	Fuel, C			\ <u> </u>						├	547.3		 					
<u>5.</u>		for Comp								├	<u>547.4</u> 547		┼╌	0,269.91		246.81	<u> </u>	4.60
1 0.		ation Expe		<u></u>				 		 	548			19,541.83		240.61		4.68
8.		aneous O		er Ge	nera	ition f	xpe	enses			549			0.00				
9.	Rents										550			0.00				
10.		uel Sub-T			<u>ru 9)</u>					٠				19,541,83		80.02		1.43
		tion Expe			Er.	la.e'	-			 -			4	79,811.74		326.83		
12.		nance, Sunance of			Cud	een	119			+-	551 552		+	0.00				
14.		nance of			d Ele	ctric	Plar	1t		1	553		+	23,568.87				
								Generating	9		554		1	0.00		- :]	<u> </u>	
		enance Ex	cpense /	(12 th	ru 1!	5)				†			1	23,568.87	 	96.51		
17.		Productio								1				03,380.61	1	423.34	* ***	
18.	Depre	ciation									403.1,411	.10		47,307.38				
	interes									1	427			01,639.83				
20.		Fixed Cos		9)		,				4		,		248,947.21		019.44		
21.	Powe	r Cost (17	+ 20)							I_		<u> </u>		352,327.82	1	442.78		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FRANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS BORROWER DESIGNATION KY0062 PERIOD ENDED Jun-13 INSTRUCTIONS - See help in the online application.

(5) I ROU HONS - See help in the online application.	1
SECTION A EYBENSE	AND COSTS

				ACCOUNT		ES	STATIONS
	- 17	EM		NUMBER	(<u>*) </u>	(b)
Transmission Operati			١.	560		7484 54	444 775 55
Supervision and Engineering	9			561		27,481.04	141,775.59
Load Dispatching				562	1,64	70,062.80	490 000 -
, Station Expenses						20.000	436,690.0
Overhead Line Expenses				563	5!	30,000.11	-
. Underground Line Expense	**			564 568		0.00 - 88,968.13	
, Miscellaneous Expenses				-			218,479.2
. Subtotal (1 thru 6)					2,0	76,575.54	796,944.8
Transmission of Electricity	by Others			565	2,2	05,553.19	1 41 44
. Rents				567		0.00	3,554.2
0. Total Transmission C	Operation (7 thru 9,				4,8	82,128.73	800,499.1
Transmission Mainte	enence						
1. Supervision and Engineer	ring			568	1	12,595.42	116,219,5
2. Structures				569			31,321.6
3. Station Equipment				570			707,967.3
4 Oundrand Lines				571	,	700,705.19	
4. Overhead Lines				572	├ <i>──</i> ′	0.00	
5. Underground Lines 6. Miscellaneous Transmiss	sion Plant			573	-	170,469.51	184,260.
		ru 16ì				983,770.12	1,039,769.
				,		865,898.85	1,840,268,1
				575		308.818.25	1,040,200.
19. RTO/ISO Expense - Ope				576	 -	0.00	
20. RTO/ISO Expense - Mak				3/6	 		
21. Total RTO/ISO Expe				580-589	- 1 .	0.00	<u> </u>
22. Distribution Expense - O 23. Distribution Expense - M				590-598	0.00		0.0
24. Total Distribution Ex				000 000	0.00		0.1
		21 42/1			1 -	174,717.10	1,840,268.
25. Total Operation And Fixed Costs	Maintenance (18	21 724)		<u> </u>	\ ' '	174,777.10	1,040,200.
25. Depreciation - Transmis	sion			403.5	1	884,081.98	1,441,171
27. Depreciation - Distribution				403.6	0.00		O.
28. Interest - Transmission				427	1,	406,883.79	1,675,441.
29. Interest - Distribution				427	0.00		0.
30. Total Transmission	(18 + 26 + 28)				8	,156,864.62	4,956,882
31. Total Distribution (24 +27 +29)			17 1		0.00	0.
32. Total Lines And Sta	stions (21 + 30 + 31)			9	,465,682.87	4,956,882
		CILITIES IN SERVICE					RIAL SUMMAR
TRANSMISSION		SUBSTA	TIONS CAPACITY (kVA)	1. Number o	(Employe		
VOLTAGE (KV)	MILES	TYPE	CAPACITY (RYA)	112.77		LINES	STATIONS
1.69 kV	839.20			2, Oper. La	bor	793,016.61	450,352
2,345 kV	68.40	13. Distr. Lines	0	4			
3.138 kV	14,40		1	3. Maist. La	bor	629,366.9	681,653
4,161 kV	362.80	14. Total (12 + 13)	1,284.80	4. Oper. Ma	terial .	5,397,930,3	7 350,146
5.	1		1	1		1	
6.	 	15. Step up at Generating Plants	1,879,800	5. Maint, M	aterial	354,403.1	358,116
7.	+	rain-	1,,			TION D. OUTA	
	+	16 Thursday's	3,595,000				
8.		16. Transmission	3,093,000	۱, ۳,,,,			
9.	 	1		1. Total			5,390
10.	-	17. Distribution		-1	.		1
11.	 	1		2. Avg. No			113,252
12. Total (1 thru 11)	1,284.80	18. Total (15 thru 17)	5,474,800	3. Avg. No	. HOURS OV	t Per Cons.] 0

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

June 20, 2013

Mr. Victor T. Vu Director, Power Supply Division USDA/RUS 1400 Independence Avenue, SW, Stop 1568 Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending May 31, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Billie J. Rickert, CPA, CITP

Vice President Accounting, Rates, and CFO

BJR/msb **Enclosures**

60% post-consumer recycled paper

June 20, 2013

Page 2 of 2

C: Big Rivers' Board of Directors

Chairman - Kentucky Public Service Commission

James M. Miller, Esq. - Sullivan, Mountjoy, Stainback & Miller, P.S.C.

Mr. Gregory Starheim - Kenergy

Mr. Burns Mercer - Meade County R.E.C.C.

Mr. G. Kelly Nuckols - Jackson Purchase Energy Corporation

Ms. Kelli McClellan - EP-MN-WS3C - US. Bank Corporate Trust Services

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng – U. S. Bank National Association

Mr. John List - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Jeffrey Childs - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

Mr. Jeremy Jenkins - Alcan Primary Products

Mr. Tim Martin - Century Aluminum

Mr. Doug Nelson - Wadell & Reed

Joseph P. Charles - KPMG LLP

Kevin Lyons - KPMG LLP

Email only: Farhat.Mustafa@dexia-us.com

Email only: documentmanagement@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

BORROWER DESIGNATION

KY0062

PERIOD ENDED May -2013

BORROWER NAME

Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Mark at Soiley SIGNATURE OF PRESIDENT AND JEO

DATE

RUS Financial and Operating Refort Electric Power Supply

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY PART A - FINANCIAL**

BORROWER DESIGNATION KY0062

PERIOD ENDED May-13

INSTRUCTIONS - See help in the online application.

	A. STATEMENT OF O	AR-TO-DATE		
 	LAST YEAR	THIS YEAR	BUDGET	THE MONTH
ITEM	(a)	(b)	(c)	THIS MONTH (d)
11 LIII		V7	-	
Electric Energy Revenues	226,744,259.96	248,392,445.89	235,830,805.00	50,292,424.78
Income From Leased Property (Net)	0.00	0.00	0.00	0.00
Other Operating Revenue and Income	1,906,446.48	1,628,776.07	1,542,835.00	290,823.52
4. Total Operation Revenues & Patronage	1,500,440.48	1,028,770.07	1,342,633.00	230,823.32
Capital (1 thru 3)	228,650,706.44	250,021,221.96	237,373,640.00	50,583,248.30
Operating Expense - Production - Excluding				
Fuel	19,869,746.50	21,110,798.88	23,387,721.00	4,176,064.80
6. Operating Expense - Production - Fuel	87,489,059.62	101,777,426.41	103,874,793.00	20,452,022.10
7. Operating Expense - Other Power Supply	50,209,127.41	47,391,299.75	38,854,708.00	11,007,765.67
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	30,031,700.00	11,007,700.0
Operating Expense - Transmission	4,346,148.07	4,663,316.27	3,835,903.00	845,220.41
Operating Expense - RTO/ISO	1,044,473.69	1,091,748.60	946,066.00	193,154.97
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	62,966.24	0.00	0.00
12. Operating Expense - Customer Service &				
Information	152,522.29	297,091.58	488,349.00	95,004.40
13. Operating Expense - Sales	10,780.23	19,625.00	43,179.00	4,906.2
14. Operating Expense - Administrative & General	10,523,385.89	10,643,588.85	12,056,103.00	2 012 422 4
14. Operating Expense - Administrative & General	10,020,000.09	10,040,060.65	12,030,103.00	2,012,432.40
15. Total Operation Expense (5 thru 14)	173,645,243.70	187,057,861.58	183,486,822.00	38,786,571.0
16. Maintenance Expense - Production	17,747,189.03	15,157,870.04	20,655,012.00	3,336,503.2
17. Maintenance Expense - Transmission	1,794,536.24	1,656,345.06	2,003,294.00	395,222.0
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.0
20. Maintenance Expense - General Plant	68,095.54	111,480.89	91,182.00	24,676.9
21. Total Maintenance Expense (16 thru 20)	19,609,820.81	16,925,695.99	22,749,488.00	3,756,402.29
22. Depreciation and Amortization Expense	16,971,862.37	17,144,102.19	17,246,134.00	3,428,381.0
23. Taxes 24. Interest on Long-Term Debt	4,060.88 18,778,819.27	2,461.92 18,583,949.30	885.00 19,005,659.00	3,796,200.0
24. Interest on Long-Yeilit Debt	10,770,019.27	10,303,349.30	19,000,009.00	3,790,200.00
25. Interest Charged to Construction - Credit	<327,967.00>	<159,943.00>	<116,808.00>	<24,873.00
26. Other Interest Expense	162.17	64.43	0.00	18.7
27. Asset Retirement Obligations	0.00	0.00	0.00	0.0
28. Other Deductions	109,969.82	913,708.83	222,698.00	744,166.7
29. Total Cost Of Electric Service				
(15 + 21 thru 28)	228,791,972.02	240,467,901.24	242,594,878.00	50,486,866.9
20. 0. (1. 11 1 (4.4				
30. Operating Margins (4 1ess 29)	<141,265.58>	9,553,320.72	<5,221,238.00>	96,381.3
31. Interest Income	27,281.27	830,354.81	848,887.00	165,317.9
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.0
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.0
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.0
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.0
36. Other Capital Credits and Patronage Dividends	44,874.64	783,330.28	1,263,325.00	0.0
37. Extraordinary Items	0.00	0.00	0.00	0.0
38. Net Patronage Capital Or Margins				0.0
oo:or. ware.iege vep.im ege				

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY PART A - FINANCIAL**

BORROWER DESIGNATION KY0062

PERIOD ENDED May-13

INSTRUCTIONS - See help in the online application.

	SECTION B. BA	LANCE SHEET	
ASSETS AND OTHER DEB	ITS	LIABILITIES AND OTHER CRE	DITS
Total Utility Plant in Service	2,005,296,651.80	33. Memberships	75.00
Construction Work in Progress	52,468,120.57	O.A. Datasasas Carital	
3. Total Utility Plant (1 + 2)	2,057,764,772.37	Patronage Capital a. Assigned and Assignable	
Accum. Provision for Depreciation and	2,031,104,112,31	b. Retired This year	
Amort.	977,952,274.58	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	1,079,812,497.79	d. Net Patronage Capital (a-b-c)	0.00
Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	10,336,651.00
8. Invest. in Assoc. Org Patronage Capital	3,894,189.99	37. Non-Operating Margins	640,791,022.33
9. Invest, in Assoc. Org Other - General Funds	43,840,793.00	38. Other Margins and Equities	<5,494,663.80>
Invest. in Assoc. Org Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	414,048,693.00
11. Investments in Economic Development		40. Long-Term Debt - RUS (Net)	212,244,447.55
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
		42. Long-Term Debt - Other - RUS	
12. Other Investments	5,333.85	Guaranteed	0.00
13. Special Funds	164,871,991.33	43. Long-Term Debt - Other (Net)	626,916,746.88
14. Total Other Property And Investments		44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
(6 thru 13)	212,622,308.17	45. Payments - Unapplied	0.00
15. Cash - General Funds	5,710.00	46. Total Long-Term Debit (40 thru 44-45)	839,161,194.43
16. Cash - Construction Funds - Trustee	0.00	47. Obligations Under Capital Leases -	
17. Special Deposits	598,641.34	Noncurrent	0.00
18. Temporary Investments	66,559,167.02	48. Accumulated Operating Provisions	
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	22,502,726.42
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities	
Energy (Net)	43,511,621.15	(47 +48)	22,502,726.42
21. Accounts Receivable - Other (Net)	4,256,482.90	50. Notes Payable	0.00
22. Fuel Stock	35,528,464.62	51. Accounts Payable	33,713,853.02
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	26,775,784.87	52. Current Maturities Long-Term Debt	19,661,623.04
25. Prepayments	2,545,654.72	53. Current Maturities Long-Term Debt	
26. Other Current and Accrued Assets	1,457,747.99	- Rural Development	0.00
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00
(15 thru 26)	181,239,274.61	55. Taxes Accrued	1,993,359.21
28. Unamortized Debt Discount & Extraor.		56. Interest Accrued	6,575,989.39
Prop. Losses	3,440,647.42	57. Other Current and Accrued Liabilities	7,869,931.78
29. Regulatory Assets	598,087.92	50 70416	
30. Other Deferred Debits	5,924,245.76	58. Total Current & Accrued Liabilities (50 thru 57)	69,814,756.44
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	138,109,691.38
32. Total Assets And Other Debits		60. Accumulated Deferred Income Taxes 61. Total Liabilities and Other Credits	0.00
(5+14+27 thru 31) RUS Financial and Operating Report Flectric Pow	1,483,637,061.67	(39 + 46 + 49 + 58 thru 60)	1,483,637,061.67

RUS Financial and Operating Report Electric Power Supply Part A - Financial

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION KY0062

PERIOD ENDED May-13

INSTRUCTIONS - See help in the online application.

		Pai	rt B SE - Sales	s of Electrici	ty			
Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			142	159	140
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			444	470	435
5	Meade County Rural ECC	KY0018	RQ			118	125	118
	G&T Borrowers							
	Others							
6	Cargill Power Markets		os					
7	Midcontinent Independent Trans. Sys. Op.		os					
8	PJM Interconnection		os					
9								
Total f	or Ultimate Consumer(s)					0	0	0
Total f	for Distribution Borrowers					704	754	693
Total f	or G&T Borrowers					0	0	0
Total f	for Others					0	0	0
Grand	Total					704	754	693

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PERIOD ENDED May-13

INSTRUCTIONS - See help in the online application.

MOTROCTI	ONS - See help in the online app		ales of Electricity		
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (I)	Revenue Total (j + k + l) (m)
	070 553 503	E 800 000 04	0.422.570.04		44 200 505 40
1	272,553.523	5,889,926.21	8,433,578.91		14,323,505.12
2	73,026.672		2,755,209.41		2,755,209.41
3	3,081,496.408		150,767,371.74		150,767,371.74
4	905,220.875	18,539,180.58	25,789,977.27		44,329,157.85
5	206,747.763	4,851,798.74	6,426,897.44		11,278,696.18
6	37,200.000		1,211,976.00		1,211,976.00
7	756,045.600		23,726,787.80		23,726,787.80
8			<258.21>		<258.21>
9			0.00		
	0	0	0	0	0
	4,539,045.241	29,280,905.53	194,173,034.77	0.00	223,453,940.30
	0.000	0.00	0.00	0.00	0.00
	793,245.600	0.00	24,938,505.59	0.00	24,938,505.59
	5,332,290.841	29,280,905.53	219,111,540.36	0.00	248,392,445.89

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION UNITED STATES DEPARTMENT OF AGRICULTURE KY0062 RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** May-13 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Average Renewable Monthly Average Average Monthly CP Billing RUS Energy Primary Monthly Program Renewable Borrower Statistical NCP Name of Company or Public Demand Demand Demand **Purchase** Authority Designation Classification Name **Energy Type** (MW) No. (a) (b) (c) (d) (e) **(** (g) (h) **Distribution Borrowers G&T Borrowers** Others Henderson Municipal Power & RQ Midcontinent Independent os Trans. Sys. Op. LF 3 Southeastern Power Admin. Total for Distribution Borrowers 0 0 0

RUS Financial and Operating Report Electric Power Supply

Total for G&T Borrowers

Total for Others

Grand Total

Revision Date 2010

0

0

0

0

0

0

0

0

0

UNITED STATES DEPARTMENT OF AGRICULTURE **BORROWER DESIGNATION** RURAL UTILITIES SERVICE KY0062 FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** May-13 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Electricity Electricity Electricity Received (MWh) Delivered (MWh) Purchase Purchased Other Demand Total (MWh) **Energy Charges** (l+m+n)Charges No. Charges (i) (i) (k) (I) (m) (n) (0) 527,417.940 27,099,868.81 27,099,868.81 2 485,834.100 13,723,218.97 13,723,218.97 5,508,501.57 5,508,501.57 3 237,638.000 0.00 0.000 0.00 0.000 0.00 0.00

RUS Financial and Operating Report Electric Power Supply

1,250,890.040 1,250,890.040

Revision Date 2010

46,331,589.35

46,331,589.35

46,331,589.35

46,331,589.35

FINANCIAL AND OPERATING REPORT

ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY

BORROWER DESIGNATION KY0062

PERIOD ENDED May-13

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	4,107,518.110	167,129,131.40
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	29.760	290,388.16
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	4,107,547.870	167,419,519.56
Purchased Power 8. Total Purchased Power			1,250,890.040	46,331,589.35
Interchanged Power			1,250,850.040	40,331,389,33
9. Received Into System (Gross)			1,823,207.000	
10. Delivered Out of System (Gross)			1,755,820.000	
11. Net Interchange (9 minus 10)			67,387.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System	···		0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,425,824.910	
Distribution of Energy				
16. Total Sales			5,332,290.841	
17. Energy Furnished to Others Without Charge			·	
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18) Losses			5,332,290.841	
20. Energy Losses - MWh (15 minus 19)			93,534.069	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.72 %	
RIIS Financial and Operating Report Electric Power Supply - Part C - Source	os and Dietribution of	f Fnorm:		on Date 2010

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION KY0062	
PLANT	
COLEMAN	
PERIOD ENDED	
May-13	

INSTRUCTIONS - See help in the online application.

				F11C-	SECT	IUN A.	ON CONTRACTOR	KRINES	т						
						SUMPTI	ON					OPERATING	G HOUR	<u>s</u>	
NO.	UNIT NO. (a)	TIMES STARTED (b)	COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	(100	6AS 0 C.F.) (e)	OTHER (f)	тот (g		IN SERV (h)		ON STANDBY (i)			ERVICE Unsched (k)
1.	1	8	408,889.0	0.000		9,964.3				3,	297.5	25.0		0.0	300.5
2.	2	3	417,107.5	0.000		4,401.4				3,	476.4	0.0		0.0	146.6
3.	3	2	442,329.0	0.000		9,384.5					498.7	0.0		0.0	124.3
4 . 5.															
6.	Total	13	1,268,325.5	0.000		23,750.2				10	272.6	25.0		0.0	571.4
	Average Total B1		11,351 14,396,763	0		1,000 23,750		14	420,513						
								17	420,313						·····
		d.Cost (\$)	35,161,125.17	700.12	 	25,927.90		D DESC		1 0=					
	UNIT	SIZE	RS/TURBINES GROSS		+	SECTI	ON B. LABO	RREPO	RI	SEC	TIO	N C. FACTO	RS & MA	<u>X. Di</u>	EMAND
	NO.	SIZE (kW)	GEN. (MWh	BTU) PER kWh		1				1				1	
NO.	(1)	(m) 160,00	(n)	(0)	NO.		ITEM		VALUE	NO.		ITEM	·		/ALUE
1. 2.	2	160,00	00 483,432	.000		Superint			105	<u>.</u>	Load	Factor (%)		}	82.52
3.	3	165,00	516,465	.000			oloyees Part-T			2.	Plan	t Factor (%)			83.21
4. 5.					3.		npl Hrs. Wo ant Payroll (\$)			3.	Runr	ning Plant			
	otal	485,00	00 1,462,121	.000 9,86			lant Payroll (\$		├	 	Capa	acity Factor (%	o)	┼	88.02
		ervice (MWh			6.		ccts. Plant Pay	·		4.		linute Gross mum Deman	d (kW)		489,077
		eration (MWh		.000 10,82 3.87	2 7.		ayroli (\$)			5.		ated Gross	d 110		
<u> </u>	Judion C	GIVICO (70)			ND.	COST OF	F NET ENER	GY CEN	ERATE	<u> </u>	μνιαχι	mum Demand (KW)		
			***************************************			3001 01	ACCOU		AMO	UNT (\$) [MILLS/NET k	Wh	\$/10	BTU
NO			PRODUCTION E				NUMB		<u> </u>	(a)		(b)			(c)
1.			on and Engineerin	ng			500		<u> </u>	724,504					
<u>2.</u> 3.	Fuel, Co						501. 501.		36	,495,512	_				2.53
4.	Fuel, G						501.		 	700 125,927			_		5.30
5.	Fuel, O						501.	4							
6.		ib Total (2 th Expenses	ru 5)				501			,622,140		2	7,48		2.54
<u>7.</u> 8.		Expenses					502 505		1 2	,358,572 855,277					
9.			n Power Expense	8			506		 	934,577					
10.	Allowan						509			12,990					
11.	Rents						507			0	.00				
			(1 + 7 thru 11)							,885,923			3.67		
		on Expense	vision and Engine	erina			510		 4 1	,508,063 589,736		3	1.15		-
15.		ance of Stru					510		1	453,114				······································	
16.		ance of Boile					512		2	,784,086					
17.		ance of Elec					513			455,182					
18.			ellaneous Plant				514	.,	 	627,094	_				
19. 20.			nse (14 thru 18) kpense (13 + 19)				 			,909,214 ,417,278			3.68		
21.	Depreci						403.	1		,314,495		ئ.	4.83		
22.	interest						427			,876,131					
		xed Cost (2							- 5	,190,627	.13		3.90		
		Cost (20 + 2	3) Ing Report Elect				L		51	,607,905	.43	3	8.73)ata 2010

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
May-13

INSTR	UCTION	S - See help i	n the online appl	icat	· · · · · · · · · · · · · · · · · · ·												
								BOILERS/TUR	BINE	S							
					FUE	L CO	NSUMPTI	ON					OPERATIN	IG HOURS	3		
	UNIT	TIMES	COAL		OIL		GAS		1	1	IN		ON	OUT	OF S	ERVICE	- 1
1 1	NO.	STARTED	(1000 Lbs.)	ľť	1000 Gals.)		00 C.F.)	OTHER	то	TAL	SERV	CE	STANDBY	Schedul	ed	Unsche	ed .
NO.	(a)	(b)	(c)	Ĺ	(d)	Ĺ	(e)	(f)	(g)	(h)		(i)	(0)		(k)	
1.	1	0	.0		.000		.0					.0	3,623.0		.0		.0
2.																	
3.				L		<u> </u>											
4.				L		<u> </u>									_1		
5.			 	<u> </u>					<u> </u>								
	Total	0		+	.000	 	.0		<u> </u>			.0	3,623.0		.0		.0
7.	Average	BTU	0		0		0	<u> </u>	 		······································				_		
	Total BTU		0		((1)	 	- 0	ļ	 	0							
9.		Cost (\$)	0.00		663.14	<u> </u>	0.00		<u> </u>				<u></u>				
<u> </u>			RS/TURBINES (CO			SECTION	ON B. LABOR RI	EPOR	<u> </u>	<u>s</u>	ECTI	ON C. FACTO	RS & MA	X. D	EMAND	
]	UNIT NO.	SIZE (kW)	GROSS GEN. (MWH		BTU PER kWh				ļ		1						
NO.	(1)	(m)	(n)	"	(o)	NO.		ITEM	- (VALUE	NO.	ļ	ITEM			VALUE	
1.		72,0		000	10,	1				VALUE	1.10.	-	11511			VALUE	
	1	72,0		00		•		oyees Full-Time	(Inc.	۱.,				- 1			
2. 3.				_		2.	Superinte	oyees Part-Time		1'	2.		Factor (%)				.00
						3.				 	3.		t Factor (%)				.00
4.								pl Hrs. Worke	a		-	Runn	ing Plant				
5.						4.		nt Payroll (\$)			 	Capa	city Factor (%)				.00
6.	Total	72,0	00 .00	900	0	5.	Maint. Pla	ant Payroll (\$)). <u>.</u>		İ			
, ,	Ctation C	ervice (MWh)	7,785.0	ກກ	1	6.	Other Ass	cts. Plant Payroll	/ft\		4.		linute Gross	1 /1.4.6.1			^
7.	Station S	ervice (IVIVVII)	7,765.0	00			Other Act	Sis. Flant Fayron	(φ)		 	Maxi	mum Demand	1 (KVV)			0
8.	Net Gens	eration (MWh)	<7,785.00	nn>	o	7.	Total			}	5.	India	ated Gross				
		ervice (%)	1	0		٠.	Plant Pay	vroli (\$)		1	7.		mum Demand (kW)			
					SECT	ION	O. COST O	F NET ENERGY	GENE	ERATEI)			<u> </u>			
										AM	OUNT (S) [WILLS/NET KV	Vh	\$/10	• BTU	
NO	1		PRODUCTION	EX	PENSE			ACCOUNT NO	JMBER		(a)	<u> </u>	(b)			(c)	
1.			ion and Enginee	ring				500			118,256	.96					
2.	Fuel, (501.1			127,614	.97					0
3.	Fuel, (,		·	501.2			663						0
4.	Fuel, (501.3		_	0	.00					0
5.	Fuel, C							501.4			100 ==		· · · · · · · · · · · · · · · · · · ·				0
6.		Sub Total (2 ti	nru 5)					501			128,278		··				0
7.		Expenses						502			214,216						
8. 9.		c Expenses	m Power Expens					505 506		┪—	118,020						
10.	Allowa		in Fower Expens	000				509		+	90,450 144						
11.	Rents							509		+-		.00	***************************************	_			
12.			ıl (1 + 7 thru 11	1	······································			1 30/			541,089		· · · · · · · · · · · · · · · · · · ·		-		
13.		tion Expense		ــــــ				 		_	669,367						
14.			rvision and Engli	nee	rina			510			107,124						
15.		enance of Stru						511			33,991						
16.		enance of Boil						512		_	265,787						
17.		nance of Elec					·····	513			44,108						
18.			cellaneous Plant					514			52,130		· · · · · · · · · · · · · · · · · · ·	7			
19.			nse (14 thru 18								503,142						***************************************
20.			xpense (13 + 1								1,172,509						
21.		ciation						403.1			170,451					······································	
22.		st						427			297,133						
23.		Fixed Cost (2	21 + 22)								467,585		· · · · · · · · · · · · · · · · · · ·	0			
24.		r Cost (20 + 2									1,640,095						*****

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

KY0062 PLANT GREEN PERIOD ENDED May-13

BORROWER DESIGNATION

INSTRUCTIONS - See help in the online application.

SECTION A BOILERS/TURBINES

							BOILERS/TURB	INE	S					
				FUE	L CO	NSUMP	TION					OPERATIN	G HOURS	
	UNIT	TIMES	COAL	OIL		GAS			j		IN	ON	OUT OF	SERVICE
NO.	NO. (a)	STARTED (b)	(1000 Lbs.) (c)	(1000 Gals.) (d)	(10	(e) (e)	OTHER (f)	T	OTAL (g)	SE	RVICE (h)	STANDBY (i)	Scheduled (j)	Unsched (k)
1.	1	3	674,364.2	67.304			.0				3,523.0	.0	0	100.0
2.	2	1	661,478.9	49.098			.0				3,557.0	.0.	.0	66.0
3.					ļ		_							
<u>4.</u> 5.														 -
٧.												 		
	Total	4	1,335,843.1	116.402			.0				7,080.0	.0	.0	166.0
	Average B		11,745	138,000			0							
8.	Total BTU	(10 ⁸)	15,689,477	16,063	ļ		0		15,705,541			<u> </u>		
9.	Total Del	Cost (\$)	32,423,501.28	375,479.81		n	00		1					
			TURBINES (C				ON B. LABOR RE	POI	RT		SECTION	C. FACTOR	S & MAX. DI	MAND
	UNIT	SIZE	GROSS	BTU				Т			1		T	
	NO.	(kW)	GEN. (MWh)	PER kWh		[1		1	
NO.	(1)	(m)	(n)	(0)	NO.	ļ	ITEM	-	VALUE	NO.	 	ITEM		/ALUE
1.	١,	250,000	791,639.380		1	1		- }		1.				
<u>'</u>	<u>-</u>	250,000	751,055.500			No. Em	ployees Full-Time	- {			1			
2.	2	242,000	772,518.120				perintendent)		116		Load Fac			86.05
3.			ļ				ployees Part-Time	_			Plant Fac	ctor (%)		87.75
4.							mpl Hrs. Worke	₫		3.	Running I		1	,
5.				ļ	4.	Oper. P	lant Payroll (\$)	\dashv		 	Capacity 1	Factor (%)		89.81
6.	Total	492,000	1,564,157.500	10,041	5.	Maint F	Plant Payroll (\$)	1		١	1		1	
<u> </u>	· otal	4,72,000	1,504,157.500	10,041			ccts. Plant Payroll	+		4.	15 Minut	e Gross	1	
7.	Station Se	rvice (MWh)	146,003.624		6.	(\$)				L		Demand (k	w)	501,732
_					_									
	Net Gener Station Se	ation (MWh)	1,418,153.876 9.33	11,075		Total	ayroli (\$)	1		5.	Indicated		. 1	
<u> </u>	Diautin 36	14ICE (78)	9.33	SECTIO			F NET ENERGY G	EN	ERATED	Ь	iviaximun	Demand (kW	}	
						T	tion britaines e		T		17	MILLS/NET	Ţ	
									AMO	UNT		kWh	\$/106	BTU
NO			ODUCTION EX				ACCOUNT NUME	ER	Ļ	(a)		(b)	(1	2)
1.			and Engineerin	9			500		 		147.96		 	
<u>2.</u> 3.	Fuel, Co						501.1 501.2		3.3		891.70 479.81			2.13
4.	Fuel, G						501.3	_	+	373,	0.00			23.37
5.	Fuel, O						501.4		 		-0.00		 	
6.		ıb Total (2 thru	5)				501		33	3,831,	371.51	23.86		2.15
7.		xpenses					502				904.43			
<u>8.</u>		Expenses	Davidas Francis				505				856.90			
9. 10.	Allowan		Power Expenses	·			506 509		+		091.67 317.49		<u> </u>	
11.	Rents						507			<u></u>	0.00			
12.	Non-Fu	el Sub Total (1 + 7 thru 11)						1 8	8,734.	318.45	6.16		
13.	Operati	on Expense (6	+ 12)								689.96	30.01	_	
14.			ion and Enginee	ering			510				321.37			
15.		ance of Structu					511		 		945.15			
<u>16.</u> 17.		ance of Boiler for ance of Electric					512 513		 		614.56		 	
18.		ance of Miscell					513		+		692.31 080.42	· · · · · · · · · · · · · · · · · · ·	 	
19.		nance Expense							1 .		653.81	3.63	 	
20.		roduction Exp									343.77	33.64		······
21.	Depreci	ation					403.1				549.10			
22.							427				528.18			
23.		xed Cost (21 4	· 22)								077.28	4.70		
24.		Cost (20 + 23)	. D	ic Power Sunn					54	4,379,	421.05	38.35	Pavinian Da	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2010

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORR	ROWER DESIGNATION
KY006	52
PLAN'	T
WILSO	ON
PERIO	OD ENDED
May-1	3

INSTRUCTIONS - See help in the online application.

			n the online app		ŞE	CTION A.	BOILERS/TUF	BINES				·			
				FUE		NSUMPTI						OPERATI	NG HOU	RS	
NO.	UNIT NO. (a)	TIMES STARTED (b)	COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	(10	GAS 000 C.F.) (e)	OTHER (f)	TOT		IN SERVI (h)	CE	ON STANDBY (i)	OU' Sched	uled	SERVICE Unsched (k)
1.	1	3	1,235,105.6	166.18	8		0	1	*		13.9	.0		.0	109.1
2.															
3.															
4.												ļ	ļ		
5.	T-1-1	3	1 225 105 (166 19	. 		.0			2.0	112.0	 	ļ		100.1
6.	Total	3	1,235,105.6	166.18 138,00			.01	 			13.9	.0	 	.0	109.1
7.	Average	BTU	11,657	100,00			o (l							
	Total B	ΓU(10 ⁸)	14,397,626	22,93	4		0	14,	420,560						
		-1 O+ (ft)	20 276 202 66	504 100 6											
9.		elCost (\$)	29,376,393.55 RS/TURBINES	524,182.6	<u>۲۱</u>	0.0	ON B. LABOR	DEDOD:	┯┷	1 -	ECT	ION C. FACT	ODC + N	IAV F	EMAND
	UNIT	SIZE	GROSS	BTU	┼	1 32011	ON B. LABOR	KLPOK		+ - 3		ION C. PACT	JAS & H	<u> </u>	EMMID
- 1	NO.	(kW)	GEN. (MW	1					1	1	1			- (
NO.	(1)	(m)	(n)	(0)	NO.	<u>l</u>	ITEM		VALUE	NO.		ITEM			VALUE
					1					1.	T				
1.	1	440,0	00 1,464,812.	690	1		loyees Full-Time	e (Inc.		.l	l.				
2.					 _ -	Superinte			105			Factor (%)			88.95
3.			_		3.		loyees Part-Tim			1		t Factor (%)			91.89
4.		ļ			4.		pl Hrs. Work	(9 0	 	┤ '.		ing Plant		-	04.7
5.		ļ			 " -	Oper. Pit	ant Payroll (\$)		 	+	Capa	city Factor (%)			94.74
6.	Total	440,0	00 1,464,812.	690 9,845	5.	Maint. Pi	ant Payroll (\$)		Ì	1.	1			1	
	· · · · · · · · · · · · · · · · · · ·				6.				1	4.	15 N	finute Gross		1	
7.	Station S	ervice (MWh)	100,155.4	456	<u>ان.</u>	Other Ac	cts. Plant Payro	H (\$)	ļ		Max	imum Demar	d (kW)		454,558
_			4 204 657	10 567	_				İ		<u>l</u>				
		eration (MWh) ervice (%)		234 10,567 5.84	7.	Total Plant Pa	uroll (\$)					ated Gross imum Demand	aan)		
<u> 5. k</u>	3tauon c	ervice (18)			TION		OF NET ENERG	Y GEN	ERATED		haray	mini Demarki	(KVV)		
	1						· · · · · · · · · · · · · · · · · ·			DUNT (\$	1	MILLS/NET	cWh	S/	0° BTU
NO.			PRODUCTION				ACCOUNT NL	MBER		(a)		(b)			(c)
1.			ion and Engine	ering			500		Ļ	792,829					
2.	Fuel, (501.1		30	0,634,519					2.13
3.	Fuel,						501.2 501.3			524,182					22.86
<u>4.</u> 5.	Fuel,						501.4		 		0.00		-+		(
6.		Sub-Total (2 1	hru 5)				501		31	158,702	27		22.83		2.16
7.		Expenses	1				502			4,290,330			-		
8.		c Expenses					505			609,334	1.77				
9.			m Power Expen	ses			506			1,226,280					
10.	Allow						509		 	14,43		·····			
11.	Rents		1/4 + 7 Ab 44	, 			507		 		0.00	······································			
12.			al (1 + 7 thru 11							6,933,206 8,091,908			5.08		
13. 14.		ation Expens	rvision and Eng	ineerina			510		+	595,84			27.91		
15.		enance of Str					511		1	339,90					
16.		enance of Boi					512		\perp	3,023,85					
17.		enance of Ele					513			287,05			1 2		
18.			cellaneous Plar				514			326,24					
19.			nse (14 thru 16							4,572,90			3.35		
20.			xpense (13 + 1	19)						2,664,81			31.26		
71		ciation					403.1			7,994,09					
21.						- 1	427		1	8,842,80	4.46 i		i		
22. 23.	Intere	Fixed Cost (21 + 22)							6,836,89	6 47		12.34		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION KY0062
PLANT
REID
PERIOD ENDED

INSTRUCTIONS - See help in the online application.

INSTR	UCTIONS	3 - See help	in the o												···			
								NTERNAL	. COI	MBU	STION GE	NERA						
				- F	·UEL	CON	1501	MPTION			ļ	,			NG HOUR			
	UNIT	SIZE	OI	,		GAS	- 1				IN	١,	ON	OUT OF	SERVICE	GROS		D.T
NO.	NO.	(kW) (b)		Cals.) (c)			F.)	OTHER (e)		TAL	SERVICE (g)	STA		Sche. (i)	Unsched (j)	GENERAT (MWh (k)		BTU PER kWh (1)
1.	,	70,000		.000		7	742				20.2		3,519.1	.0	83.7	253	3.050	
2.	 	70,000	 				''" †				1 20.2	 	3,315.1	<u></u>	35.7		0.000	
3.									 			†						
4.																		
5.																		
6.	Total	70,000		.000		7,	742				20.2		3,519.1	.0	83.7	353	3.050	21,929
7.	Average	BTU		0		1,	000				Station S	ervice	(MWh)			323	3.290	
8.	Total B1	FI 1/4/16)	İ	0		7	742		}	7 742	Net Gene	ration	/M/M/h)			١,	9.760	260,148
<u> </u>	Total D	10(10/	 		<u> </u>		<u> </u>		 	7,772	, rice delle	, autor	(1010011)			 	9.700	200,146
9.	Total De	elCost (\$)		0.00		36,934					Station S	ervice	% of G	oss]	1.57	
			SECT	ION B.	. LA	BOR	REP	ORT				S	ECTION	C. FAC	ORS & M	AXIMUM	DEN	MAND
						Ì	l											
NO.		ITEM		VAL	UE	NO.	ļ	ITEM			VALUE	NO.	 		ITEM			VALUE
		ployees					l dais	ot Diamt D		.		1.	Load F	actor (%)				.36
1	Full-Tim	itendent)			0	5.	(\$)	nt. Plant P	ayron	'		2.	Plant F	actor (%)			}	1.4
┝∸		ployees				 Ŭ.	14					- <u>-</u>	I ICITIC I	actor (78)				.14
2.	Part-Tir						Ī			1		3.	Runnin	g Plant Ca	pacity Facto	or (%)	1	24.97
		mpl Hrs				1		er Account		1								
3.	Worked	3				6.	Plar	nt Payroll (\$)			4.	15 Min	ite Gross l	Maximum 1	Demand (k	W)	26,938
				•)	Tota											
4.	Oper. F	Plant Payro	11 (\$)	<u> </u>				nt Payroll				5.			Maximum	Demand I	kW)	
						SEC	CTIO	N D. COS	T OF	NET	ENERGY	GENI	ERATEI	<u> </u>				
	1								l				AMOL	INT (\$)	MILLS/N	ET	e 14 0	S OTH
NO	1	5	PRODU	CTION	1 EX	PENS	\$F		ı	ACC	DUNT NU	MRFF		a) (\$)	kWh (b)	ł		BTU (c)
1.	Operati	on, Supen								700	546	MIDE	1	0.00	(6)			<u>G</u>
2.	Fuel, O										547.1	·		0.00				
3.	Fuel, G										547.2		3	6,934.11				4,77
4.	Fuel, O										547.3							
5.		for Compr									547.4							
6.		ub-Total (5)							547			,934.11	1,2	41.07		4.77
7. 8.		tion Exper				tion F					548 549		┼╌╌	6,261.33				<u> </u>
9.	Rents	aneous Or	Hel FUV	vei Gei	i lera	uon E	xpei	1562			550		 	0.00				
10.		iel Sub-To	tal /1 -	+7 thr	u 9)	··········		······································			000		 	6,261.33	6	46.42		
11.		ion Exper			/_									3,195.44		87.48		
12.		nance, Su			Engi	neerin	ng				551		1 — <u> </u>	0.00				
13.	Mainter	nance of S	tructure	9S							552			0.00				
14.	Mainter	nance of G	enerati	ng and	Ele	ctric F	Plant				553		2	8,954.73				
1	Mainter	nance of M	liscellar	neous (Othe	r Pov	ver G	Senerating			ee.							
	Plant			/49 AL	. 4 "						554		 	0.00		72.04		-
16.		nance Ex												8,954.73		72.94		
17. 18.			Exper	150 (7	/ T)	, 0)				 	103.1,411.	10		2,150.17 2,756.15	2,7	60.42		
19.											427			5,481.84		-+		·
20.		ixed Cost	(18+ 1	9)										8,237.99	6.9	97.24		
21.		Cost (17		····						l	······································			0,388.16		57.67		
																انتنند		

May-13

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION FINANCIAL AND OPERATING REPORT KY0062 **ELECTRIC POWER SUPPLY** PERIOD ENDED PART I - LINES AND STATIONS May-13 INSTRUCTIONS - See help in the online application. SECTION A. EXPENSE AND COSTS ACCOUNT LINES STATIONS ITEM NUMBER (2) (b) Transmission Operation 1. Supervision and Engineering 560 108,316.88 123,734.10 2. Load Dispatching 561 1,537,854.69 3. Station Expenses 562 365,892.91 4. Overhead Line Expenses 563 508,315.57 5. Underground Line Expenses 564 0.00 6. Miscellaneous Expenses 566 35,268,75 154.591.59 Subtotal (1 thru 6) 2,189,755.89 644,218,60 8. Transmission of Electricity by Others 565 1.826.086.67 9. Rents 567 0.00 3,255.11 10. Total Transmission Operation (7 thru 9) 4,015,842.58 647,473.71 Transmission Maintenance 11. Supervision and Engineering 568 95,238.87 98,947.62 12. Structures 569 8,321.00 13. Station Equipment 570 597,864.42 14. Overhead Lines 571 578,485.69 15. Underground Lines 572 0.00 16. Miscellaneous Transmission Plant 573 124,001,59 153,485,87 17. Total Transmission Maintenance (11 thru 16) 797,726.15 858,618,91 18. Total Transmission Expense (10 + 17) 4,813,568.71 1,506,092.62 19. RTO/ISO Expense - Operation 575 1,091,748.60 20. RTO/ISO Expense - Maintenance 578 0.00 21. Total RTO/ISO Expense (19 + 20) 1,091,748.60 22. Distribution Expense - Operation 580-589 0.00 0.00 23. Distribution Expense - Maintenance 590-598 0.00 0.00 24. Total Distribution Expense (22 + 23) 0.00 0.00 Total Operation And Maintenance (18 + 21 +24) 5,905,317.31 1,506,092.62 **Fixed Costs** 26. Depreciation - Transmission 403.5 735,308.92 1,201,422.20 27. Depreciation - Distribution 403.6 0.00 0.00 28. Interest - Transmission 427 1,180,440.53 1,402,559.80 29. Interest - Distribution 427 0.00 0.00 30. Total Transmission (18 + 26 + 28) 6,729,316.16 4,110,074.62 Total Distribution (24 +27 +29) 31. 0.00 0.00 32. Total Lines And Stations (21 + 30 + 31) 7,821,064.76 4,110,074.62 SECTION B. FACILITIES IN SERVICE SECTION C. LABOR AND MATERIAL SUMMARY TRANSMISSION LINES SUBSTATIONS 1. Number of Employee VOLTAGE (kV) MILES CAPACITY (kVA) TYPE ITEM LINES STATIONS 1 69 kV 839.20 2. Oper. Labor 665,714.32 378,928.66 2.345 kV 68.40 13. Distr. Lines 3.138 kV 14.40 3. Maint. Labor 541,319.16 560,292.95 4.161 kV 362.80 1,284.80 4. Oper. Material 4,441,876.84 14. Total (12 + 13) 268,545,05 5. 15. Step up at Generating в. 1,879,800 5. Maint. Material 256,406.99 298,325.96 Plants 7. SECTION D. OUTAGES 8. 3,595,000 16. Transmission 9. 1. Total 5.348.50 10. 17. Distribution 0 11. 2. Avg. No. Dist, Cons. Served 113.252.00

12. Total (1 thru 11) 1,284.80 18. Total (15 thru 17)

RUS Financial and Operating Report Electric Power Supply - Part i - Lines and Stations

5,474,800 3. Avg. No. Hours Out Per Cons.

Revision Date 2010

0.05



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

April 19, 2013

Mr. Victor T. Vu Director, Power Supply Division USDA/RUS 1400 Independence Avenue, SW, Stop 1568 Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending March 31, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Billie J. Richert, CPA, CITP

Vice President Accounting, Rates, and CFO

BJR/msb Enclosures

April 19, 2013

Page 2 of 2

C: Big Rivers' Board of Directors

Chairman - Kentucky Public Service Commission

James M. Miller, Esq. - Sullivan, Mountjoy, Stainback & Miller, P.S.C.

Mr. Gregory Starheim - Kenergy

Mr. Burns Mercer - Meade County R.E.C.C.

Mr. G. Kelly Nuckols - Jackson Purchase Energy Corporation

Ms. Kelli McClellan - EP-MN-WS3C - US. Bank Corporate Trust Services

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng - U. S. Bank National Association

Mr. John List - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Jeffrey Childs - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

Mr. Jeremy Jenkins - Alcan Primary Products

Mr. Tim Martin - Century Aluminum

Mr. Doug Nelson - Wadell & Reed

Joseph P. Charles - KPMG LLP

Kevin Lyons - KPMG LLP

Email only: Farhat.Mustafa@dexia-us.com

Email only: tbruckman@ambac.com

Email only: documentmanagement@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

BORROWER DESIGNATION

KY0062

PERIOD ENDED March -2013

BORROWER NAME

Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

 \underline{X} All of the obligations under the RUS loan documents have been fulfilled in all material respects.

SIGNATURE OF PRESIDENT AND GEO

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED Mar-13

INSTRUCTIONS - See help in the online application.

SECTION	A. STATEMENT OF			
ļ-		EAR-TO-DATE		
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
ITEM	(a)	(b)	(c)	(d)
Electric Energy Revenues	134,099,606.98	150,186,078.11	146,549,306.00	50,322,100.30
Income From Leased Property (Net)	0.00	0.00	0.00	0.00
Other Operating Revenue and Income	1,205,412.07	1,032,400.89	927,501.00	320,517.61
4. Total Operation Revenues & Patronage				
Capital(1 thru 3)	135,305,019.05	151,218,479.00	147,476,807.00	50,642,617.91
Operating Expense - Production - Excluding Fuel	11,819.929.11	12 (11 442 00	12 745 901 00	4 125 212 00
Operating Expense - Production - Fuel	49,722,308.47	12,611,443.99 61,031,621.78	13,745,801.00 63,377,014.00	4,125,212.99 19,606,606,97
7. Operating Expense - Other Power Supply	31,526,081.60	27,425,081.81	23,135,520.00	10,156,987.46
7. Operating Expenses States Fewer Supply	31,320,001.00	27,423,001.01	23,133,320.00	10,130,267.40
Operating Expense - Transmission	2,409,490.80	2,833,360.82	2,328,441.00	895,408.62
Operating Expense - RTO/ISO	658,671.95	698,442.57	584,283.00	244.383.02
Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service &				
Information	104,308.62	132,553.75	318,530.00	61,547.11
13. Operating Expense - Sales	5,873.98	9,812.50	28,675.00	4,906.25
14. Operating Expense - Administrative & General	6,722,249.06	6,600,026.46	7,233,326.00	2,212,879.27
15. Total Operation Expense (5 thru 14)	102,968,913.59	111,342,343.68	110 751 500 00	27 207 021 60
16. Maintenance Expense - Production	12,134,496.52	9,203.398.07	9,423,935.00	37,307,931.69 3,268,530.57
10. Iranicolario Experies Treadenti	12,134,170.32	7,203,370,07	7,423,733.00	3,200,330,37
17. Maintenance Expense - Transmission	1,055,272.45	945,950.31	1.192,855.00	331,359.59
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	39,723.17	77,144.72	55,052.00	18,958.57
21. Total Maintenance Expense (16 thru 20)	13,229,492.14	10,226,493.10	10,671,842.00	3,618,848.73
22. Depreciation and Amortization Expense	10,175,830.45	10,287,340.11	10,327,895.00	3,459,257.39
23. Taxes	885.00	95.00	85.00	95.00
24. Interest on Long-Term Debt	11,256,593.45	11,094,166.62	11,224,951.00	3,793,702.11
25. Interest Charged to Construction - Credit	~200,566.00>	<106,915,00>	<30,889.00>	<36,879.00>
26. Other Interest Expense	162.17	22.82	0.00	10.75
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	40,436.24	139,220.57	132,405.00	33,952.39
29. Total Cost Of Electric Service				
(15 + 21 thru 28)	137,471,747.04	142,982,766.90	143,077,879.00	48,176,919.06
30. Operating Margins (4 1ess 29)	<2,166,727.99>	8,235,712.10	4,398,928.00	2,465,698.85
24 Jatamat Jacoma	10 220 51	#00.000.co	510 (11 05	1/0 000 00
31. Interest Income 32. Allowance For Funds Used During Construction	18,339.76 0.00	502,930.69	510,611.00	168,356.69
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	44,874.64	783,330.28	1,238,325.00	783,330.28
37. Extraordinary Items	0.00	0.00	0.00	763,330.28
38. Net Patronage Capital Or Margins	V.00	0.00	0.00	0.00
(30 thru 37)	<2,103,513.59>	9,521,973.07	6,147,864.00	3,417,385.82

RUS Financial and Operating Report Electric Power Supply Part A - Financial

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED

Mar-13

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

	SECTION B. B/	TEARCE OFFEET	
ASSETS AND OTHER DEE	BITS	LIABILITIES AND OTHER CRE	DITS
Total Utility Plant in Service	2,005,031.797.93	33. Memberships	75.00
Construction Work in Progress	47,789,799.11	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,052,821,597.04	a. Assigned and Assignable	
Accum. Provision for Depreciation and		b. Retired This year	
Amort.	971,356,276.60	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	1,081,465,320.44	d. Net Patronage Capital (a-b-c)	0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	9,019,042.38
8. Invest, in Assoc. Org Patronage Capital	3,894,189.99	37. Non-Operating Margins	640,463,598.21
9. Invest, in Assoc. Org Other - General	332.33.32.22	The state of the s	040,403,370,21
Funds	43,840.793.00	38. Other Margins and Equities	<5,494,663.80>
10. Invest, in Assoc. Org Other -			
Nongeneral		39. Total Margins & Equities	
Funds	0.00	(33 + 34d thru 38)	412,403,660.26
11. Investments in Economic Development		40. Long-Term Debt - RUS (Net)	212,233,698.00
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
40 Other law and the sent		42. Long-Term Debt - Other - RUS	
12. Other Investments	5,333.85	Guaranteed	0.00
13. Special Funds	176,183,902.85	43. Long-Term Debt - Other (Net)	629,997,166.83
14. Total Other Property And Investments		44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
(6 thru 13)	223,934,219.69	45. Payments - Unapplied	0.00
15. Cash - General Funds	5,778.97	46. Total Long-Term Debit (40 thru 44-45)	842,230,864.83
16. Cash - Construction Funds - Trustee	0.00	47. Obligations Under Capital Leases -	
17. Special Deposits	598,583,21	Noncurrent	0.00
18. Temporary Investments	116,374,045.17	48. Accumulated Operating Provisions	
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	22,170,052.37
 Accounts Receivable - Sales of Energy (Net) 	AE 520 719 A1	49. Total Other NonCurrent Liabilities	
21. Accounts Receivable - Other (Net)	45,529,718.41 357,296.21	(47 +48) 50. Notes Payable	22,170,052.37
21. Accounts Necelvable - Other (Net)	337,290,21	July Notes Payable	0.00
22. Fuel Stock	29,508,660.11	51. Accounts Payable	29,204,435.91
23. Renewable Energy Credits	0.00		23,20 1,123,31
24. Materials and Supplies - Other	25,929,071.64	52. Current Maturities Long-Term Debt	79,240,736.44
25. Prepayments	3,228,069.65	53. Current Maturities Long-Term Debt	,
26. Other Current and Accrued Assets	2,335,706.52	- Rural Development	0.00
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00
(15 thru 26)	223,866,929.89	55. Taxes Accrued	1,307,640.72
28. Unamortized Debt Discount & Extraor.		56. Interest Accrued	4,107,909.61
Prop. Losses	4,157,628.99	57. Other Current and Accrued Liabilities	6,793,005.76
29. Regulatory Assets	640,908.77		
30. Other Deferred Debits	5,019,429.43	58. Total Current & Accrued Liabilities (50 thru 57)	120,653,728.44
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	141,626,131.31
:		60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits		61. Total Liabilities and Other Credits	
(5+14+27 thru 31) RUS Financial and Operating Report Electric Pow	1,539,084,437.21	(39 + 46 + 49 + 58 thru 60)	1,539,084,437.21

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION KY0062

PERIOD ENDED Mar-13

INSTRUCTIONS - See help in the online application.

		Pa	rt B SE - Sales	s of Electrici	ty			
Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			121	135	121
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			369	380	365
5	Meade County Rural ECC	KY0018	RQ			107	112	107
	G&T Borrowers							
	Others							
6	Midwest Independent Trans, Sys. Op.		os					
Total f	for Ultimate Consumer(s)				1	0	٥	n
Total f	for Distribution Borrowers					597	627	593
Total f	for G&T Borrowers			······································		0	0	0
Total f	for Others					0	0	0
Grand	l Total					597	627	593
DUC F	nancial and Operating Penart Float							

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PERIOD ENDED Mar-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

		Part B SE - S	ales of Electricity		
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (I)	Revenue Total (j + k + l) (m)
1	178,990.853	3,910,230.42	5,526,419.28		9,436,649.70
2	50,974.313		1,821,380.70		1,821,380.70
3	1,836,846.591		89,802,600.99		89,802,600.99
4	568,961.137	11,825,129.58	16,283,516.42		28,108,646.00
5	143,955.234	3,393,971.15	4,465,356.42		7,859,327.57
6	460,077.600		13,157,473.15		13,157,473.15
	0	0	0	0	0
	2,779,728 128	19,129,331,15	117,899,273.81	0.00	137,028,604.96
	0.000	0.00	0.00	0.00	0.00
	460,077.600	0.00	13,157,473.15	0.00	13,157,473.15
	3,239,805.728	19,129,331.15	131,056,746.96	0.00	150,186,078.11

RUS Financial and Operating Report Electric Power Supply

L	INITED STATES DEPARTMENT OF RURAL UTILITIES SER		RE	BORROWER DE KY0062	SIGNATION			
	FINANCIAL AND OPERATI		т	PERIOD NAME Mar-13				
INSTRUCTION	ONS - See help in the online applica	ation.						
		PAR	T B PP - Purc	hased Pow	er			
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (c)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (b)
	Distribution Borrowers							
	G&T Borrowers			<u> </u>				
	Others							
1	Henderson Municipal Power & Light		RQ					
2	Midwest Independent Trans. Sys. Op.		os					
3	Southeastern Power Admin.	<u> </u>	LF	<u> </u>				
Total for Dis	tribution Borrowers					0	0	0
Total for G&			·····			0	0	0
Total for Oth		······································				0	0	0
Grand Total						0	0	0

RUS Financial and Operating Report Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION **RURAL UTILITIES SERVICE** KY0062 FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** Mar-13 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Electricity Electricity Electricity Purchase Purchased Received Delivered Demand Other Total (MWh) (MWh) (MWh) Charges **Energy Charges** No. Charges (l + m + n)(i) (k) (o) (1) (m) (n) 400,684.380 17,004,458.76 17,004,458.76 2 252,762.300 6,398,067.83 6,398,067.83 3 147,794.000 3,397,287.07 3,397,287.07 0.000 0.00 0.00 0.000 0.00 0.00 801,240.680 26,799,813.66 26,799,813.66

RUS Financial and Operating Report Electric Power Supply

801,240.680

Revision Date 2010

26,799,813.66

26,799,813.66

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY

BORROWER DESIGNATION KY0062

PERIOD ENDED Mar-13

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	2,451,688.184	100,256,589.83
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<157.510>	171,581.7
6. Other				
7. Total in Own Plant (1 thru 6)		1,559,000	2,451,530.674	100,428,171.5
Purchased Power 8. Total Purchased Power			801,240.680	26,799,813.6
Interchanged Power				
9. Received Into System (Gross)			1,212,560.000	
10. Delivered Out of System (Gross)			1,165,522.000	
11. Net Interchange (9 minus 10)			47,038.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,299,809.354	
Distribution of Energy			3,277,007.334	
16. Total Sales			3,239,805.728	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18) Losses			3,239,805.728	
20. Energy Losses - MWh (15 minus 19)			60,003.626	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.82 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION KY0062
PLANT COLEMAN
PERIOD ENDED Mar-13

INSTRUCTIONS - See help in the online application.

							BOILERS/TU	RBINES							
				FUEL	CON	SUMPTI	ON					OPERATING	G HOURS		
	UNIT	TIMES	COAL	OIL	G	AS				IN		ON	OUT OF	SER	VICE
		STARTED	(1000 Lbs.)	(1000 Gals.)			OTHER	тот	AL	SERVI	CE	STANDBY	Schedule		
NO.	(a)	(b)	` (c)	(d)		(e)	(f)	(g		(h)		(1)	(j)	-	(k)
															<u> </u>
1.		5	230,126.5	0.000		7,103.6				1,9	906.7	25.0	c	.0	227.3
2.	Ι.	,	249,837.7	0.000		2 270 6				2 /			}		
		 '	249,037.7	0.000		2,279.6				<u></u>	<u> 190.4</u>	0.0	<u> </u>	.0	68.6
3.	1 3	2	254,156.5	0.000		7,207.7				2.0	34.7	0.0	1	.0	124.3
4.															
5.															
_	Total		224 120 2	0.000		16 600 0							١.		
<u>6.</u> 7.	Average	8 PTU	734,120.7 11,336	0.000		16,590.9				6,0	031.8	25.0	ļ	.0	420.2
8.	Total B		8,321,992	0		16,591	<u> </u>		338,583					+-	
9.		el.Cost (\$)	20,205,046.10			74,796.44		<u> </u>	220,000	.,				+	
			ERS/TURBINES				ON B. LABO	R REPO	RT	SEC	TIO	N C. FACTO	RS & MAX	DEM	AND
	UNIT	SIZE	GROSS	BTU		Ī									
	NO.	(kW)	GEN. (MWh) PER kWh	1	1							1		
NO.	(1)	(m)	(n)	(o)	NO.		ITEM		VALUE	NO.	L	ITEM		VA	LUE
1.	1	160,0			1		loyees Full-Ti	me (Inc.							
2.	2	160,0			4_	Superint	endent)		105			Factor (%)			79.72
3.	3	165,0	00 294,837	.000	2.		loyees Part-Ti		ļ	2.	Plan	t Factor (%)			80.39
4.					_		npl Hrs. Wo		ļ			ning Plant	1		
5.					4.	Oper. Pl	ant Payroll (\$)				Capa	acity Factor (%	6)		86.31
6.	Total	485,0	00 841,785	.000 9,90	5 5.	Maint. P	iant Payroli (\$))	ļ				1		
7.	Station 9	Service (MWt	75,672	000	6.	Other A	ccts. Plant Pay	roll (\$)				linute Gross imum Demani	4 (14)		489,077
_ <u></u> -	Otto Horrico	70, 1,00 (MITT	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		+	0410171	JOSE I TELLET CAY	(4)			WIGA	mum Deman	O (VAA)		407,077
8.		eration (MWI	766,113	.000 10,88	4 7.	Total			1	5.	Indic	ated Gross			
9.	Station S	Service (%)		3.99			ayroli (\$)		<u> </u>	<u> </u>	Maxi	mum Demand ((kW)		
				SECTIO	N D. (COST O	NET ENERG								
	Į						ACCOU			JNT (\$) 1	MILLS/NET k	:Wh \$/	106 B	TU
NO			PRODUCTION E				NUMB	<u>ER</u>		(a)	_	(b)		(c)	
<u>1.</u>			on and Engineeri	ng			500			447,301				· · · · · · · · · · · · · · · · · · ·	
<u>2.</u> 3.	Fuel, C						501.1 501.2		20,	946,607	.05				2.52
4.	Fuel, G						501.3		 	74,796					4.51
5.	Fuel, O						501.4			,7,170					4.31
6.		ub Total (2 ti	1ru 5)				501		21.	021,403	.49	2	7.44		2.52
7.		Expenses					502			489,736			No. of		
8.		Expenses					505			526,257					
9.			n Power Expense	s			506			579,081					
10.	Allowar	nces					509		ļ	5,855				12124	
11. 12.	Rents	ial Sub Tata	1 (1 + 7 thru 11)				507		 		.00		2.00	1	N. 13.
13.		ion Expense					 			048,233			3.98	1995 1971	100 M
14.			vision and Engine	erina			510			069,637 374,772			1.42		
15.		nance of Stru					511			241,976					
16.		nance of Boile					512			063,737			- TO S		
17.		nance of Elec					513			277,514				Tar.X	
18.			ellaneous Plant				514			359,832	.27			ikini i	
19.			1 s e (14 thru 18)				- 1	1.002		317,832			4.33	10. Take	Aug i
20.			xpense (13 + 19)	*				<u>. 1945</u>		387,469		3	5.75		
21.	Deprec						403.1			388,487				100	
22. 23.	Interes	ixed Cost (2	1 + 22)				427	- 87		716,366			400		
<u> 23.</u>		Oraci (00 i 0					St. Sager A.	1870	1 3.	104,853	.33 L		4.05		17.7

24. Power Cost (20 + 23)
RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

39.80 Revision Date 2010

30,492,323.11

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION KY0062 **RURAL UTILITIES SERVICE** PLANT FINANCIAL AND OPERATING REPORT REID **ELECTRIC POWER SUPPLY** PERIOD ENDED Mar-13 **PLANT D - STEAM PLANT** INSTRUCTIONS - See help in the online application. SECTION A. BOILERS/TURBINES **FUEL CONSUMPTION OPERATING HOURS** UNIT TIMES COAL OIL GAS IN ON **OUT OF SERVICE** STARTED (1000 Gais.) (1000 C.F.) NO. (1000 Lbs.) OTHER TOTAL SERVICE STANDBY Scheduled Unsched NO. (a) (b) (c) (d) (e) (f) (g) (h) (1) (i) (k) .0 .000 2,159.0 .0 1. 3. 4. 5. 6. Total 0 .0 .000 .0 2,159.0 0 0 0 7. Average BTU 0 Total BTU(106) 0 8. Total Del. Cost (\$) 265.34 0.00 0.00 SECTION A. BOILERS/TURBINES (CONT.) SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND SIZE GROSS BTU UNIT (kW) NO. GEN. (MWh) PER kWh VALUE NO. NO. ITEM ITEM VALUE NO. (1) (m) (n) (0) 1. 72,000 000 No. Employees Full-Time (Inc. 2. Superintendent) 17 .00 oad Factor (%) 3. 2 No. Employees Part-Time 2. Plant Factor (%) 00 3. 4. Total Empl. - Hrs. Worked Running Plant 4. Oper, Plant Payroll (\$) 5. Capacity Factor (%) 00, Maint. Plant Payroll (\$) Total 72,000 000 0 5. 6. 15 Minute Gross 6. Station Service (MWh) 4,833.000 Other Accts. Plant Payroll (\$) Maximum Demand (kW) 0 Net Generation (MWh) <4.833.000> 7. Total Indicated Gross 9. Station Service (%) 0 Plant Payroll (\$) Maximum Demand (kW) SECTION D. COST OF NET ENERGY GENERATED AMOUNT (\$) MILLS/NET kWh \$/106 BTU NO PRODUCTION EXPENSE ACCOUNT NUMBER (b) (c) Operation, Supervision and Engineering 500 71,012.05 1 501.1 88,997.27 2 Fuel, Coal 0 3 Fuel, Oil 501.2 265.34 0 501.3 4. Fuel, Gas 0.00 0 5. Fuel, Other 501.4 0 Fuel Sub Total (2 thru 5) 6 501 89,262.61 0 Steam Expenses 502 129,612.16 8 Electric Expenses 505 70,670.43 Miscellaneous Steam Power Expenses 506 9 55,425.16 509 10. Allowances 139.63 507 11. Rents 0.00 Non-Fuel Sub Total (1 + 7 thru 11) 12 326,859.43 13. Operation Expense (6 + 12) 416,122.04

510

511

512

513

514

403.1

427

58,738.07

25,155.34

246,577.03

32,150.48

32,784,22

395,405.14

811,527.18

102,273.84

176,333.60

278,607.44

1,090,134.62

24. Power Cost (20 + 23)

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Maintenance, Supervision and Engineering

Maintenance of Structures

Maintenance of Boiler Plant

Total Fixed Cost (21 + 22)

Depreciation

Interest

Maintenance of Electric Plant

Maintenance of Miscellaneous Plant

Maintenance Expense (14 thru 18)

Total Production Expense (13 + 19)

14.

15.

16.

17.

18.

19.

20.

21

22

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNAT KY0062	ION			
PLANT GREEN		 	7	
PERIOD ENDED	1	 		

INSTRUCTIONS - See help in the online application.

			ie online applica	S			BOILERS/TURB	INE	S					
				FUE	L CO	NSUMP	TION	,				OPERATIN	G HOURS	
10 .	UNIT NO. (a)	TIMES STARTED (b)	COAL (1000 L.bs.) (c)	OIL (1000 Gals.) (d)		GAS 00 C.F.) (9)	OTHER (f)	Т	OTAL (g)	SE	IN RVICE (h)	ON STANDBY (i)	OUT OF Schedule (i)	SERVICE d Unsche
		_							1					
1.	1	3	403,102.3	49.328			.0	<u> </u>			2,059.0			.0 10
2	2	0	413,195.6	24.354			.0	-			2,159.0	.0		.0]
3.								 				 		
<u>4.</u> 5.								├-				 	}	_}
<u>o.</u>			 					-				 	 	
6.	Total	3	816,297.9	73.682	1		.0				4,218.0	.0	ì	.0 10
	Average B	TU	11,711	138,000			0							N. /
8.	Total BTU		9,559,665	10,168			0		9,569,833					
9.	Total Del	Cost (\$)	20,112,631.94	236,534.03			.00					<u> </u>	<u>L</u>	
			TURBINES (C			SECT	ION B. LABOR RE	POF	रा		SECTION	C. FACTOR	RS & MAX.	DEMAND
10.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.		ITEM		VALUE	NO.	!	ITEM		VALUE
					1					1.				
1.	1	250,000	470,087.380		1	L				i				
_		242.000	470 767 400				ployees Full-Time	- 1				· (0/)		
2. 3.	2	242,000	478,363.400	 	2.		uperintendent) oployees Part-Time	+	112		Load Fact Plant Fac			87
_			 		3.		mpl Hrs. Worke			7				89
4.	 		 		4.			<u>"</u> +		٦.	Running P		1	
5.			 		4.	Oper. F	Plant Payroll (\$)	-+			Capacity F	actor (%)		91
6.	Total	492,000	948,450.780	10,090	5.	Maint I	Plant Payroll (\$)	- }						
		rvice (MWh)	87,711.880		6.		Accts. Plant Payroll			4.	15 Minute Maximum	e Gross Demand (k	w	501,
	Net Gener Station Se	ation (MWh)	860,738.900 9.25	11,118	7.	Total	Payroli (\$)			5.	Indicated (Gross Demand (kW		
<i>0</i> .	Otation Se	IVIGE (78)	3.20		ON D.		F NET ENERGY	GENI	ERATED		IMAXIIII	Demand (k w		
NO		PR	ODUCTION EX				ACCOUNT NUM		АМО	UNT (a)		MILLS/NET kWh (b)	\$/1	05 BTU (c)
1.	Operation	on, Supervision	and Engineerin	g			500				763.43		A 30	Mag.
2.	Fuel, C	oal					501.1		20	,714,0	582.51			2
3.	Fuel, O						501.2			236,	534.03			23
4.	Fuel, G						501.3				0.00	1 1 1 3 1 3		
5.	Fuel, O						501.4					1,200		
6.		b Total (2 thru	1 5)				501				216.54	24.34		2
7.		xpenses	····				502		<u> </u>		197.52			
8.		Expenses	Zawas Evanas			 j	505 506		 		059.69			
9. 10.			ower Expense	<u> </u>			509				972.12 540.86	**************************************		
11.		Les					507		 	4,1	0.00			
12		el Sub Total (1 + 7 thru 11)				307		 	202	33.62	6.14		
13		on Expense (6									150.16	30.48		9 7 NA 4 N
14.			ion and Engine	erina		+	510		 		886.10	30,40		
15		ance of Structu		· · · · · · · · · · · · · · · · · · ·			511		1		337.21		# 8 5 A C C	
16		ance of Boiler					512				305 46			
17		ance of Electri	c Plant				513				513.72	- 473		Section 1
18		ance of Miscel					514				943.64			
19		nance Expens						્			586.13	3.38	3 1.4	
20			ense (13 + 19)								736.29	33.86		11 1 1 1 1 1 1 1 1
21							403.1				595.80			
22							427				341.37			. <u>N</u>
23		ixed Cost (21									937.17	4.64		
24	Power	Cost (20 + 23)							- [3:	3,139,6	573.46	38.50) (

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PLANT D - STEAM PLANT

829,669.284

6.84

10,581

7.

Total

Plant Payroll (\$)

KY0062 PLANT WILSON PERIOD ENDED

Mar-13

BORROWER DESIGNATION

INSTRUCTIONS - See help in the online application.

Net Generation (MWh)

9. Station Service (%)

Waster College

SECTION A. BOILERS/TURBINES **FUEL CONSUMPTION OPERATING HOURS** COAL UNIT TIMES OIL **OUT OF SERVICE** GAS NO. STARTED (1000 Lbs.) (1000 Gals.) (1000 C.F.) OTHER TOTAL SERVICE STANDBY Scheduled Unsched NO. (a) (b) (c) (d) (e) **(f)** (h) (g) (1) (i) 753,767.3 104.467 1. 2,114.8 44.2 2 3. 4. 5 753,767.3 104.467 6. .0 2,114.8 .0 .0 44.2 138,000 Average BTU 0 11,627 Total BTU(106) 8. 8,764,052 14,416 8,778,468 Total Del..Cost (\$) 17,883,450,34 329,503.15 0.00 9 SECTION A. BOILERS/TURBINES (CONT.) SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND UNIT SIZE GROSS BTU NO. (kW) GEN. (MWh) PER kWh NO. (m) NO. ITEM VALUE (1) (n) (0) NO. ITEM VALUE 440,000 890,559.486 No. Employees Full-Time (Inc. 2. Superintendent) 106 oad Factor (%) 90.74 3. Plant Factor (%) No. Employees Part-Time 2. 93.75 3. 4. Total Empl. - Hrs. Worked 3. Running Plant 5. 4. Oper. Plant Payroll (\$) Capacity Factor (%) 95.71 440,000 890,559.480 9,857 6. Total 5. Maint. Plant Payroll (\$) 15 Minute Gross 6. Station Service (MWh) 60,890.196 Other Accts. Plant Payroll (\$) Maximum Demand (kW) 454,558

	SECTION D. COS	T OF NET ENERGY GENE			
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh	\$/10° BTU
1.	Operation, Supervision and Engineering	500	475,907.37	(b)	(c)
2.	Fuel, Coal	501.1	18,638,732,76		2,13
3.	Fuel, Oil	501,2	329,503.15		22.86
4.	Fuel, Gas	501.3	0,00		22.80
5.	Fuel, Other	501.4	0,00		<u> </u>
6.	Fuel Sub-Total (2 thru 5)	501	18,968,235,91	22.86	2.16
7.	Steam Expenses	502	2,391,644.22	12.00	2.10
8.	Electric Expenses	505	366,682.65		
9.	Miscellaneous Steam Power Expenses	506	699,367.76		
10.	Allowances	509	9,156,46		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		3,942,758.46	4.75	
13.	Operation Expense (6 + 12)	J. 547	22,910,994.37	27.61	
14.	Maintenance, Supervision and Engineering	510	355,712.88	- NA	
15.	Maintenance of Structures	511	214,107,35		
16.	Maintenance of Boiler Plant	512	1,651,790.15		
17.	Maintenance of Electric Plant	513	209,091.98		
18.	Maintenance of Miscellaneous Plant	514	112,178.63		
19.	Maintenance Expense (14 thru 18)	H-150.	2,542,880.99	3.06	
20.	Total Production Expense (13 + 19)	ĝi. 28	25,453,875.36	30.68	
21.	Depreciation	403.1	4,796,558.35	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
22.	Interest	427	5,284,024.93		
23.	Total Fixed Cost (21 + 22)		10,080,583,28	12.15	
24.	Power Cost (20 + 23)		35,534,458.64	42.83	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2010

Indicated Gross

Maximum Demand (kW)

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED

INSTRUCTIONS - See help in the online application.

NSTR	UCTIONS	S - See help	in the onli		·		1 A 1	INTERNAL		MADLE	STICN OF	NEDA	TIMO	NUTO			
		r	г					INTERNAL	<u>. CO</u>	MRO	SHON GE	NEKA					
			ļ		UEL	_ CO	120	MPTION			 	·			NG HOUF		
	UNIT	SIZE	OIL			GAS	(IN		ON	OUT OF SERVICE		GROSS GENERATION	BTU
NO.	NO.	(kW) (b)	(1000 G	als.) c)			F <i>.</i>)	OTHER (e)	1	TAL (f)		STA		Sche. (i)	Unsched (i)		PER kWh
1.	1	70,000	}	.000			367				2.2		2,083.2	.0	73.6	4.010	
2.	 	70,000		.000			307		-		 	+	2,000.2	 ''	/3.0	4.010	
3.		 	†						 		 	+			 	l	
4.											 	†					 -
5.					 				 								
6.	Total	70,000		.000	L		367		<u> </u>		2.2	<u>: </u>	2,083.2	.0	73.6	4.010	91,52
_		n Tu	l										/0.4% A.M. V				
7.	Average	BIO		0	 	l,	000		<u> </u>		Station S	ervice	(MVVh)			161.520	
8.	Total B	F13/406\	ļ	0	ļ		367			36	7Net Gene	aration	/8#IA#N			<157.510>	,
<u>U.</u>	Total D	10(10)	 		 		307		 		Mixet Gene	STALION	(1010 011)			<137.310	
9.	Total De	elCost (\$)	,	0.00		1,50	3.23				Station S	ervice	% of G	oss		4,027.93	
			SECTIO	ON B.	. LA	BOR	REP	ORT							TORS & M	AXIMUM DEF	
																	
NO.	<u> </u>	ITEM		VAL	JE	NO.		ITEM			VALUE	NO.	<u>.l</u>		ITEM	1	VALUE
	No. Em	ployees										1.	Load F	actor (%)			.0:
	Full-Tim	ne (Inc.	1					nt. Plant P	ayrol	1							
1		itendent)			0	5.	(\$)			Ĺ	····	2.	Plant F	actor (%)]	.0
_	No. Em)	1			- 1			L.			1	
2.	Part-Tir					-			- 1		3.	Runnin	g Plant Ca	pacity Facto	or (%)	2.60	
2		mpl Hrs	•			6.		er Account				١.	1.000				10.00
3.	Worked	<u> </u>				0.		nt Payroll (<u> </u>	-		4.	115 Min	ute Gross !	Maximum	Demand (kW)	10,308
		W] _	Tot		/6 \	1		_ ا	l				
4.	Oper. P	lant Payro)II (3)]					nt Payroll ON D. COS		NUETE	ENEDON	5.	Indicat	ed Gross	Maximum	Demand kW)	
	T		· · · · · · · · · · · · · · · · · · ·			SEC	. 1 IC	DN D. CUS	TOF	NEI	ENERGY	GENI	<u>EKATEI</u>	, ,	AU 1 6/1		
	1								l				AMOL	NT (\$)	MILLS/N kWh		8 BTU
NO	<u> </u>	F	PRODUC	TION	EX	PENS	SE.		Į	ACC	OUNT NU	MRFF		a) (\$)	(b)	1	(c)
1.	Operati	on, Super									546		1	0.00	167		(6)
2.	Fuel, O										547.1		1	0.00			
3.	Fuel, G										547.2 1,503.23					4.10	
4.		Fuel, Other								547.3							
5.	Energy	for Compr	essed Ai	r							547.4				·····		
6.	Fuel St	Fuel Sub-Total <i>(2 thru 5)</i>						547		1	,503.23			4.10			
7.		Generation Expenses						548			9,658.53						
8.		aneous Otl	her Powe	r Ger	nera	tion E	xpe	nses			549			0.00			
	Rents										550		<u> </u>	0.00			
		iel Sub-To			<u> 19)</u>									9,658.53		1,775,355	Part 20
11.		ion Expen								- 2	148 	. Peli	1	1,161.76			
12.		nance, Sup			-ngi	neerir	ng				551		 	0.00			TO THE SECTION OF THE
13.								552		 	0.00						
14.											553		 3	5,693.69			
1E		nance of M	uscellane	ous (บเก อ	r POW	er G	Senerating	Ì		EEA		1	0.00			
	Plant	nanas E	10nes /4	2 44-	. 45	•				<u> </u>	554		+	0.00	***************************************	2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
16.		nance Exp								<u> </u>				5,693.69			
17. 18.	Deprec	roduction	revheus	e (1)	, + 1	0)		····		<u> </u>	103 1 414	10		6,855.45			
19.	Interest									 	403.1,411. 427	IU		3,653.69			
20.			(18± 10)						$-\!\!\!\!\!-\!$		421			1,072.60			
<u> 20.</u>	- Cuar F	otal Fixed Cost (18+ 19)								 			1-12	4,726.29			

REMARKS (including Unscheduled Outages)

21. Power Cost (17 + 20)

171,581.74

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT KY0082
ELECTRIC POWER SUPPLY PERIOD ENDED
PART I - LINES AND STATIONS Mar-13

INSTRUCTIONS - See help in the online application. SECTION A. EXPENSE AND COSTS ACCOUNT LINES STATIONS ITEM NUMBER (a) (b) Transmission Operation 1. Supervision and Engineering 560 65,161.10 84,237.54 2. Load Dispatching 561 915,357.29 3. Station Expanses 562 218,537.71 4. Overhead Line Expenses 563 317 675.11 5. Underground Line Expenses 564 0.00 6. Miscellaneous Expenses 586 52,437.07 88,271.95 Subtotal (1 thru 6) 1,350,630.57 391,047.20 8. Transmission of Electricity by Others 585 1,089,026.28 9. Rents 567 2,656.77 0.00 10. Total Transmission Operation (7 thru 9) 2,439,656.85 393,703.97 11. Supervision and Engineering 568 57,533.12 62,827.50 12. Structures 569 4,609.53 13. Station Equipment 570 324,406.94 14. Overhead Lines 571 344,838.45 15. Underground Lines 572 0.00 16. Miscellaneous Transmission Plant 573 91,088,35 60,668.42 Total Transmission Maintenance (11 thru 16) 463.039.99 482,910.32 Total Transmission Expense (10 + 17) 2,902,696.84 B76,614.29 19. RTO/ISO Expense - Operation 575 898,442.57 20. RTO/ISO Expense - Maintenance 576 0.00 Total RTO/ISO Expense (19 + 20) 21. 698,442.57 22. Distribution Expense - Operation 580-589 0.00 0.00 23. Distribution Expense - Maintenance 590-598 0.00 0.00 24. Total Distribution Expense (22 + 23) 0.00 0.00 Total Operation And Maintenance (18 + 21 +24) 25. 3.601.139.41 876,614.29 Flyed Costs 26. Depreciation - Transmission 403.5 440,782.24 721,923.34 27. Depreciation - Distribution 403.B 0.00 0.00 28. Interest - Transmission 427 702,275.71 826,316.09 29. Interest - Distribution 427 0.00 0.00 Total Transmission (18 + 26 + 28) 4,045,754.79 2,424,853.72 31. Total Distribution (24 +27 +29) 32. Total Lines And Stations (21 + 30 + 31) 4,744,197.36 2,424,853.72 SECTION B. FACILITIES IN SERVICE SECTION C. LABOR AND MATERIAL SUMMARY TRANSMISSION LINES SUBSTATIONS 1. Number of Employee 51 VOLTAGE (kV) MILES TYPE CAPACITY (kVA) ITEM STATIONS 1.69 kV 839 20 2. Oper. Labor 414,191.60 235,785.06 2.345 kV 68.40 13. Distr. Lines 3.138 kV 14 40 329,149,61 321,507,66 3 Maira, Labor 4.161 kV 362.80 1.284.80 14 Total (12 + 13) 4. Oper. Material 2,723,907,82 157.918.91 15. Step up at Generating 6. 1,879,800 133,890.38 161,402.66 5 Maint Material Plants 7. SECTION D. OUTAGES 8. 3,595,000 16. Transmission 9. 1. Total 1.962.50 10 17 Distribution

12. Total (1 thru 11) 1,284.80 18 Total (15 thru 17)

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

11.

3 Avg No. Hours Out Per Cons.

Revision Date 2010

2 Avg. No. Dist Cons. Served

5,474,800

113,252,00

0.02



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

August 22, 2013

Mr. Victor T. Vu Director, Power Supply Division USDA/RUS 1400 Independence Avenue, SW, Stop 1568 Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending July 31, 2013.

If you have any questions, please contact Donna Windhaus, Director Accounting/Finance, at (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Billie J. Richert, CPA, CITP

Vice President Accounting, Rates, and CFO

BJR/msb Enclosures

August 22, 2013

Page 2 of 2

C: Big Rivers' Board of Directors

Chairman - Kentucky Public Service Commission

James M. Miller, Esq. - Sullivan, Mountjoy, Stainback & Miller, P.S.C.

Mr. Gregory Starheim - Kenergy

Mr. Burns Mercer - Meade County R.E.C.C.

Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation

Mr. Philip G. Kane Jr. – U. S. Bank National Association

Ms. Suk-Ling Ng – U. S. Bank National Association

Mr. John List - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Jeffrey Childs - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

Mr. Jeremy Jenkins - Alcan Primary Products

Mr. Tim Martin - Century Aluminum

Mr. Doug Nelson - Wadell & Reed

Joseph P. Charles - KPMG LLP

Kevin Lyons - KPMG LLP

Email Lindsay Barron (Operation Report)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

BORROWER DESIGNATION

KY0062

PERIOD ENDED July -2013

BORROWER NAME

Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

 \underline{X} All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

SIGNATURE OF PRESIDENT AND CEO

RUS Financial and Operating Report Bectric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

(30 thru 37) 4,408,
RUS Financial and Operating Report Electric Power Supply Part A - Financial

BORROWER DESIGNATION KY0062

Revision Date 2010

PERIOD ENDED Jul-13

INSTRUCTIONS - See help in the online application.

	ON A. STATEMENT OF OPERATIONS YEAR-TO-DATE					
	LAST YEAR THIS YEAR BUDGET					
TEM	(a)	(b)	(c)	THIS MONTH (d)		
I C M				<u>\\</u>		
Electric Energy Revenues	324,398,050.60	350,904,832.42	334,363,490.00	53,546,409.26		
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00		
	0.075.410.60	0.450.610.55	0.150.160.00	404 504 55		
3. Other Operating Revenue and Income	2,975,419.69	2,452,610.75	2,158,169.00	494,524.55		
4. Total Operation Revenues & Patronage Capital (1 thru 3)	327,373,470.29	353,357,443.17	336,521,659.00	54,040,933.81		
Operating Expense - Production - Excluding	321,313,410,23	333,337,443.17	330,321,037.00	24,040,230,62		
Fuel	28,022,132.34	29,887,955.14	32,457,436.00	4,411,129.55		
Operating Expense - Production - Fuel	128,480,747.22	141,723,874.41	146,545,477.00	20,724,833.78		
Operating Expense - Other Power Supply	66,842,670.99	68,396,724.38	53,404,692.00	11,472,151.07		
Constitution Francisco	E 010 400 00	((7777 50	£ 400 40¢ 00	075 105 50		
8. Operating Expense - Transmission	5,932,422.23 1,363,577.35	6,657,733.58	5,420,406.00	975,105.69		
9. Operating Expense - RTO/ISO		1,504,851.14	1,340,542.00	196,032.89		
10. Operating Expense - Distribution	0.00	0.00 131,684.74	0.00 0.00	0.00		
11. Operating Expense - Customer Accounts	0.00	131,084.74	0.00	0.00		
12. Operating Expense - Customer Service &	289,344.54	438,959.23	857,419.00	82,493.93		
Information Sales	25,498.98	24,531.25	79,186.00	0.00		
13. Operating Expense - Sales	23,490.90	24,331.23	79,100.00	0,00		
14. Operating Expense - Administrative & General	15,796,611.13	14,646,926.89	17,159,889.00	2,136,765.60		
14. Operating Experies 7 terminal and 14.						
15. Total Operation Expense (5 thru 14)	246,753,004.78	263,413,240.76	257,265,047.00	39,998,512.5		
16. Maintenance Expense - Production	23,775,496.78	21,591,727.72	26,985,091.00	3,180,703.05		
	2 704 071 11	0.467.100.00	4 055 540 00	442 500 44		
17. Maintenance Expense - Transmission	2,784,051.11	2,467,138.29	3,057,548.00	443,598.40		
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00		
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.0		
20. Maintenance Expense - General Plant	94,255.50	152,549.70	126,406.00	22,739.4		
21. Total Maintenance Expense (16 thru 20)	26,653,803.39	24,211,415.71	30,169,045.00	3,647,040.9		
22. Depreciation and Amortization Expense	23,767,288.69	24,003,766.30	24,212,270.00	3,429,770.3		
23. Taxes	4,060.88	2,461.92	885.00	0.00		
24. Interest on Long-Term Debt	26,164,144.79	25,686,529.19	26,744,288.00	3,600,693.3		
25. Interest Charged to Construction - Credit	<443,914.00>	<203,504,00>	<256,701.00>	<20,970.00		
26. Other Interest Expense	11,121.07	83,32	0.00	3.2		
27. Asset Retirement Obligations	0.00	0.00	0.00	0.0		
28. Other Deductions	137,954.37	999,493.12	330,745.00	62,337.5		
29. Total Cost Of Electric Service	10,,,00		300,7,10,100	1		
(15 + 21 thru 28)	323,047,463.97	338,113,486.32	338,465,579.00	50,717,387.9		
30. Operating Margins (4 1ess 29)	4,326,006.32	15,243,956.85	<1,943,920.00>	3,323,545.9		
31. Interest Income	37,498.55	1,142,602.63	1,184,888.00	154,467.1		
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.0		
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.0		
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.0		
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.0		
36. Other Capital Credits and Patronage Dividends	44,874.64		1,263,325.00	0.0		
37. Extraordinary Items	0.00	0.00	0.00	0.0		
38. Net Patronage Capital Or Margins						
(30 thru 37)	4,408,379.51	17,169,889.76	504,293.00	3,478,013.0		

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY PART A - FINANCIAL**

BORROWER DESIGNATION KY0062

PERIOD ENDED Jul-13

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

	SECTION B. BA	LANCE SHEET					
ASSETS AND OTHER DEBITS LIABILITIES AND OTHER CREDITS							
Total Utility Plant in Service	2,005,411,774.57	33. Memberships	75.00				
Construction Work in Progress	55,638,279.55	24 Determine Control					
3. Total Utility Plant (1 + 2)	2,061,050,054.12	Patronage Capital a. Assigned and Assignable					
Accum. Provision for Depreciation and	2,001,020,024,12	b. Retired This year					
Amort.	985,034,698.20	c. Retired Prior years					
5. Net Utility Plant (3 - 4)	1,076,015,355.92	d. Net Patronage Capital (a-b-c)	0.00				
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>				
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	16,027,287.13				
8. Invest. in Assoc. Org Patronage Capital	3,894,189.99	37. Non-Operating Margins	641,103,270.15				
Invest, in Assoc. Org Other - General Funds	42,334,539.40	38. Other Margins and Equities	<5,494,663.80>				
10. Invest. in Assoc. Org Other -			0,12 (1002.00-				
Nongeneral		39. Total Margins & Equities					
Funds	0.00	(33 + 34d thru 38)	420,051,576.95				
Investments in Economic Development		40. Long-Term Debt - RUS (Net)	214,166,852.49				
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	0.00				
12 Other Investments	5 222 05	42. Long-Term Debt - Other - RUS Guaranteed					
12. Other Investments 13. Special Funds	5,333.85 160,000,889.37	43. Long-Term Debt - Other (Net)	0.00				
	100,000,869.37	44. Long-Term Debt - RUS - Econ. Devel. (Net)	624,987,729.88				
14. Total Other Property And Investments (6 thru 13)	206,244,952.61	45. Payments - Unapplied	0.00				
15. Cash - General Funds	5,842.83		0.00				
16. Cash - Construction Funds - Trustee	0,042.83	46. Total Long-Term Debit (40 thru 44-45)	839,154,582.37				
17. Special Deposits	598,690,86	47. Obligations Under Capital Leases - Noncurrent	0.00				
18. Temporary Investments	72,002,136.90	48. Accumulated Operating Provisions	0.00				
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	22,357,657.97				
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities	22,337,037.37				
Energy (Net)	48,517,360.27	(47 +48)	22,357,657.97				
21. Accounts Receivable - Other (Net)	1,665,247.45	50. Notes Payable	0.00				
22. Fuel Stock	32,662,594.75	51. Accounts Payable	29,690,780.59				
23. Renewable Energy Credits	0.00	21. Hoodand Layasie	29,090,780.39				
24. Materials and Supplies - Other	26,477,173,22	52. Current Maturities Long-Term Debt	19,750,594.04				
25. Prepayments	1,894,157.27	53. Current Maturities Long-Term Debt	19,750,594.04				
26. Other Current and Accrued Assets	661,769.08	- Rural Development	0.00				
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00				
(15 thru 26)	184,484,972.63	55. Taxes Accrued	629,057.99				
28. Unamortized Debt Discount & Extraor.		56. Interest Accrued	4,643,064.63				
Prop. Losses	3,434,011.35	57. Other Current and Accrued Liabilities	7,470,124.89				
29. Regulatory Assets	555,267.07						
30. Other Deferred Debits	7,027,807.24	58. Total Current & Accrued Liabilities (50 thru 57)	(2.102.622.14				
OU. Other Deferred Debits	1,021,001.24	[JU III II J/]	62,183,622.14				
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	134,014,927.39				
		60. Accumulated Deferred Income Taxes	0.00				
32. Total Assets And Other Debits		61. Total Liabilities and Other Credits	3.00				
(5+14+27 thru 31)	1,477,762,366.82 ver Supply Part A - Finar	(39 + 46 + 49 + 58 thru 60)	1,477,762,366.82				

RUS Financial and Operating Report Electric Power Supply Part A - Financial

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION KY0062

PERIOD ENDED Jul-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity Average Actual Actual Renewable Monthly Average Average Monthly RUS Billing Monthly Energy Primary Name of Company or Public Borrower Statistical Renewable Program Demand NCP CP **Authority** Designation Classification Name **Fuel Type** Sale (MW) Demand Demand (b) (c) (d) (e) No. (a) **(f)** (g) (h) Ultimate Consumer(s) **Distribution Borrowers** KY0020 Jackson Purchase Energy Corp. RQ 121 135 119 IF 2 Kenergy Corporation KY0065 3 Kenergy Corporation KY0065 LF KY0065 RQ Kenergy Corporation 371 389 360 KY0018 RQ Meade County Rural ECC 99 5 92 92 **G&T Borrowers Others** os 6 Cargill Power Markets Henderson Municipal Power & 7 os Midcontinent Independent Trans. os 8 Sys. Op. PJM Interconnection os 9 10 Total for Ultimate Consumer(s) 0 0 0 **Total for Distribution Borrowers** 584 623 571 Total for G&T Borrowers 0 0 0 **Total for Others** 0 0 0

RUS Financial and Operating Report Electric Power Supply

Grand Total

623 **Revision Date 2010**

571

584

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION KY0062

PERIOD ENDED Jul-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity									
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (i)	Revenue Energy Charges (k)	Revenue Other Charges (I)	Revenue Total (j + k + l) (m)				
1	394,652.183	8,595,996.04	12,244,231.78		20,840,227.82				
2	86,243.477		3,243,405.62		3,243,405.62				
3	4,304,688.064		210,879,543.24		210,879,543.24				
4	1,304,268.223	26,692,563.11	37,197,499.15		63,890,062.26				
5	283,447.093	6,519,886.38	8,822,943.26		15,342,829.64				
6	147,600.000		5,317,476.00		5,317,476.00				
7	575.000		27,503.33		27,503.33				
8	1,021,738.900		31,361,228.43		31,361,228.43				
9			2,556.08		2,556.08				
10			0.00						
	0	0	0	0	0				
	6,373,299.040	41,808,445.53	272,387,623.05	0.00	314,196,068.58				
	0.000	0.00	0.00	0.00	0.00				
	1,169,913.900	0.00	36,708,763.84	0,00	36,708,763.84				
	7,543,212.940	41,808,445.53	309,096,386.89	0.00	350,904,832.42				

7,543,212.940 41,808
RUS Financial and Operating Report Electric Power Supply

350,904,832.42 Revision Date 2010

L	INITED STATES DEPARTMENT OF RURAL UTILITIES SER		RE	BORROWER DESIGNATION KY0062									
INSTRUCTION	FINANCIAL AND OPERATI ELECTRIC POWER S	UPPLY	т	PERIOD NAME Jul-13									
***************************************		PAR	T B PP - Purc	ırchased Power									
Purchase No.	Name of Company or Public Authority (2)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)					
	Distribution Borrowers						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(.)					
	G&T Borrowers												
	Others												
1	Cargill Power Markets		os										
2	Henderson Municipal Power & Light		RQ										
3	Midcontinent Independent Trans. Sys. Op.		os										
4	Southeastern Power Admin.	<u>L</u>	LF	<u> </u>									
	tribution Borrowers					0	0	0					
Total for G&						0	0	0					
Total for Oth						0	0	0					
Cound Total													

RUS Financial and Operating Report Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION **RURAL UTILITIES SERVICE** KY0062 FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** Jul-13 INSTRUCTIONS - See help in the online application. **PART B PP - Purchased Power** Electricity Electricity Electricity Purchase Purchased Received Delivered Demand Other Total (MWh) (MWh) (MWh) No. Charges **Energy Charges** Charges (l+m+n)(i) 0) (k) (1) (m) (n) (0) 18,800.000 535,800.00 535,800.00 2 781,538.490 37,931,335.56 37,931,335.56 734,030.800 21,055,097.09 21,055,097.09 4 309,237.000 7,296,962.02 7,296,962.02 0.000 0.00 0.00 0.000 0.00 0.00 1,843,606.290 66,819,194.67 66,819,194.67

RUS Financial and Operating Report Electric Power Supply

1,843,606.290

Revision Date 2010

66,819,194.67

66,819,194.67

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY

BORROWER DESIGNATION KY0062

PERIOD ENDED Jul-13

INSTRUCTIONS - See help in the online application.

BTILDOTIONS - Occitoip artific diffine application.		······································		
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	5,737,616.805	233,613,015.16
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	382.540	425,589.7
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	5,737,999.345	234,038,604.8
Purchased Power 8. Total Purchased Power			1,843,606.290	66,819,194.6
Interchanged Power			1,045,000.230	00,819,194.0
9. Received Into System (Gross)			2,459,075.000	
10. Delivered Out of System (Gross)			2,361,141.000	
11. Net interchange (9 minus 10)			97,934.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	: :
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			7,679,539.635	
Distribution of Energy		**************************************		
16. Total Sales	·		7,543,212.940	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18) Losses			7,543,212.940	
20. Energy Losses - MWh (15 minus 19)			136,326.695	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.78 %	

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION CY0062	
PLANT COLEMAN	
PERIOD ENDED Jul-13	

NSTR	UCTION	S - See help	in the online appl	catio													
	T	·						OILERS/TU	RBINES								
	1						SUMPTI	ON					OPERATING	3 HOURS			
	UNIT	TIMES	COAL		OIL		AS		į	1	IN		ON	OUT OF			
		STARTED	(1000 Lbs.)	(10	00 Gals.)			OTHER	TOT		SERV		STANDBY	Scheduled	1		
NO.	(a)	(b)	(c)		(d)		(e)	<u>(f)</u>	(9)	<u>(h)</u>		(1)	(i)	(k)		
1.) 1	11	546,529.5		0.000		16,480.4		l	1	4.	422.7	25.0	0.0	639.3		
	1						20,1000		 		7,722.		25.0	0.1	1 039.5		
2.	1 2	5	580,813.7		0.000		7,465.2				4,925.1		0.0	0.0	161.3		
3.	Ì,	3	616 221 0	l	0.000		16.610.4				4.017						
4.	 	- 3	616,331.9	├─	0.000		16,510.4		 		4 ,	917.5	0.0	0.0	169.5		
5.	 			_					 				 		 		
								l							 		
6.	Total	19	1,743,675.1	<u> </u>	0.000		40,456.0				14	,265.9	25.0	0.	970.1		
7. 8.	Average Total B		11,366	<u> </u>	0		1,000			050.045					<u> </u>		
0.	TOTAL	10(10-)	19,818,611	-			40,456		19,	859,067			 	 			
9.	Total D	el.Cost (\$)	48,281,635.92		700.12	22	21,357.52		l						1		
	SECTION	ON A. BOILI	RS/TURBINES	(CO	NT.)			ON B. LABO	R REPO	RT	SE	CTIO	N C. FACTO	RS & MAX.	DEMAND		
	UNIT	SIZE	GROSS		BTU							T					
	NO.	(kW)	GEN. (MWh	1)	PER kWh		1				1	1		1			
NO.	(1)	(m)	(n)	200	(0)	NO.		ITEM		VALUE	NO.	↓	ITEM		VALUE		
1. 2.	2	160,0 160,0				1	No. Emp	loyees Full-Ti	ime (Inc.	100	,		d Fastes (0()	1	20.04		
3.	- 4	165,0				2.		loyees Part-T	ime	103	1.		factor (%)		80.85 81.70		
4.		100,0	7.15,155	.000		3.		npl Hrs. Wo		 		T			61.7		
5.						4.		ant Payroil (\$		 	-∤ 3.	Can	ning Plant acity Factor (%	. 1	87.31		
	Total	485,0	00 2,015,633	.000	9,853					1	+	Pap	acity ractor (A	*/	61,3		
						6. 04 - 4 - 4 - 5 - 5					4.	15 N	finute Gross	Ì			
7.	Station S	Service (MWt	181,980	.000		b. Other Accts. Plant Payroll (\$)			<u> </u>	1	Max	imum Deman	d (kW)	490,098			
8.	Nat Can	eration (MWI	1,833,653	000	10,830	-					۱.	l					
		Service (%)		9.03	10,630	· '		ayroll (\$)			5.		cated Gross imum Demand (data			
	O LOCATOR C	30.1.00 (707	 		SECTION	i D. (NET ENER	GY GEN	ERATE	D	PATEX	mium Demanu	(KVV)			
	T							ACCOL			UNT (\$	1	MILLS/NET K	Wh \$/1	0° BTU		
NO	<u> </u>		PRODUCTION E	XP	ENSE			NUMB	ER		(a)		(b)	***	(c)		
1.			on and Engineeri	ng				500			990,450						
<u>2.</u>	Fuel, C							501.		50),147,03				2.53		
3.	Fuel, O							501.		 		0.12					
<u>4.</u> 5.	Fuel, G	ether						501. 501.		┿	221,35	7.52			5.47		
6.		ub Total (2 ti	nru 5)					501		50),369,09	5 25	2	7.47	2.54		
7.		Expenses						502			3,354,88			7,77	4,34		
8.	Electric	Expenses						505			,194,70				***************************************		
9.			n Power Expense	8				506			,228,66						
10.	Allowa	nces						509			19,60						
11. 12.	Rents	al Cub Tata	l (1 + 7 thru 11)					507		+		0.00	**************************************				
13.		ion Expense						 			5,788,30 7,157,40			3.70			
14.			vision and Engine	erin	a		· · · · · · · · · · · · · · · · · · ·	510)	+	791,78		3	1.17			
15.		nance of Stru			51		1	681,05									
16.	Mainte	nance of Boil		512	2		4,023,09										
17.		nance of Elec						513			621,89						
18.			cellaneous Plant					514	4	4	817,60						
19.			nse (14 thru 18)								6,935,43			3.78			
20.	Depre		xpense (13 + 19	<u></u>				402	1		4,092,83		3	4.95			
21. 22.	Interes		· · · · · · · · · · · · · · · · · · ·		····			403			3,240,45 3,980,54						
23.		ixed Cost (2	(1 + 22)					 			3,980,34 7,221,00			3.94			
		Cost (20 + 2						 			1,313,84			8.89			
			ing Report Elec	irla I	Davis Circ	Je I	2-+ 0	teem Plant			-1				Date 201		

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
THE A S INC.
PLANT
REID
PERIOD ENDED
Uul-13

INSTRUCTIONS - See help in the online application.

		τ	[NSUMPTION A.	BOILERS/TUR	SINE	-			ODEDATI	IC HOURS	
			<u> </u>			Т		UN T						IG HOURS	
	UNIT	TIMES	COAL	OI			GAS			1	iN		ON	OUT O	SERVICE
	NO.		(1000 Lbs.)	(1000		(10	00 C.F.)	OTHER		TAL	SERV		STANDBY	Scheduled	
0.	(2)	(b)	(c)	(d			(e)	(1)		9)	<u>(h)</u>		(1)	<u> </u>	(k)
<u>1.</u>		3	21,878.7		22,075	}	.0					450.3	4,629.1	ļ	0 7.
<u>2.</u>						┼								ļ	
<u>3.</u>		 				┼							ļ	 -	
<u>4.</u> 5.		 	 			┼									4
	T-4-1	3	21.050.5		22.075										
	Total Average					 	.0.		 			450.3	4,629.1		0 7
<u>7. </u>	Total BT	B10	12,129 265,367		38,000	 	0		ļ	200 410				ļ	
		ICost (\$)			3,046		0.00			268,413			 		
9.			685,600.32),232.52		0.00	ALD LABOR OF	L			===			
			RS/TURBINES (SECTION	N B. LABOR RE	PORI		<u> </u>	ECTI	ON C. FACTO	DRS & MAX.	DEMAND
	UNIT NO.	SIZE	GROSS		ru kWh		Ì		ì		1			1	
		(kW)	GEN. (MWh			МО		ITEM	1			1]	
10,	(1)	(m)	(n)		0)	NO.	 			VALUE	_		ITEM		VALUE
1.		72,0	00 22,582.7	50		1		oyees Full-Time (Inc.		1.			}	
2.							Superinte			17			Factor (%)		8.6
3.		<u> </u>				2.		oyees Part-Time			2.	Plant	Factor (%)		6.1
4.		<u> </u>		L		3.	Total Em	pi Hrs. Worke	<u>i </u>		3.	Runn	ing Plant		
5.						4.	Oper, Pla	nt Payroll (\$)			7		city Factor (%)	Į.	69.6
6.	Total	72,0	00 22,582.7	50	11,886	5.		int Payroll (\$)				1			
		<u></u>		_				-7:(+7			1 4.	15 M	inute Gross	}	
7.	Station S	Service (MWh)	12,185.0	00		6.	Other Acc	ts. Plant Payroll	(S)				mum Demand	t (kW)	55,3
8.	Net Gen	eration (MWh)	10,397.7	50 2	25,815	7.	Total		- 1		5.	Indic	ated Gross	}	
9.	Station S	Service (%)	53.	96			Plant Pay	/rall (\$)			{		mum Demand (kW)	
					SECT	ION		F NET ENERGY	GENE	RATED)				
										AMC	OUNT (11	AILLS/NET KY		
NO								1			2011 I 14		UITTOUATI KA	Vh I S	10° BTU
110			PRODUCTION	EXPENS	E			ACCOUNT NL	MBEF	₹	(a)	<u>'</u>	(b)	Vh \$	10° BTU (c)
1.		ition, Supervis	PRODUCTION ion and Engineer		E			ACCOUNT NL	MBEF	₹				Vh \$	
_	Opera Fuel,	Coal			SE				MBEF	₹	(a)	.46		Vh \$	(c)
1.	Opera	Coal			E			500	IMBER	?	(a) 162,269	.46		Vh \$	(c) 3.
1. 2. 3. 4.	Opera Fuel,	Coal Oil			SE			500 501.1	IMBER	₹	(a) 162,269 853,731 70,232	.46		Vh S	(c) 3.
1. 2. 3.	Opera Fuel, Fuel, Fuel, Fuel,	Coal Oil Gas Other	ion and Engineer		SE			500 501.1 501.2	IMBER	?	(a) 162,269 853,731 70,232 0	.46 .90 .52		Vh S	(c) 3.
1. 2. 3. 4.	Opera Fuel, Fuel, Fuel, Fuel,	Coal Oil Gas Other Sub Total (2 ti	ion and Engineer		SE			500 501.1 501.2 501.3	IMBER	?	(a) 162,269 853,731 70,232	.46 .90 .52	(b)	Vh \$,	(c) 3. 23.
1. 2. 3. 4. 5.	Opera Fuel, Fuel, Fuel, Fuel Steam	Coal Oil Gas Other Sub Total (2 to n Expenses	ion and Engineer		SE			500 501.1 501.2 501.3 501.4	IMBER	?	(a) 162,269 853,731 70,232 0	.46 .90 .52 .00	(b) 88		(c) 3.3 23.6
1. 2. 3. 4. 5.	Opera Fuel, Fuel, Fuel, Fuel Steam	Coal Oil Gas Other Sub Total (2 ti	ion and Engineer		SE			500 501.1 501.2 501.3 501.4 501	MBEF	?	(a) 162,269 853,731 70,232 0	.46 .90 .52 .00	(b) 88	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9.	Opera Fuel, Fuel, Fuel, Fuel : Steam Electr Misce	Coal Oil Gas Other Sub Total (2 ti n Expenses ic Expenses illaneous Steal	ion and Engineer	ing	SE .			500 501.1 501.2 501.3 501.4 501 502 505 506	IMBER	?	(a) 162,269 853,731 70,232 0 923,964 296,512	9.46 90 9.52 9.00 9.42 9.53 9.23	(b) 88	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7.	Opera Fuel, Fuel, Fuel, Fuel : Steam Electr Misce	Coal Oil Gas Other Sub Total (2 to n Expenses ic Expenses	ion and Engineer	ing	SE			500 501.1 501.2 501.3 501.4 501 502 505	IMBER	?	(a) 162,269 853,731 70,232 0 923,964 296,512 167,658	2.46 .90 2.52 0.00 .42 2.53 3.23	(b) 88	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9.	Opera Fuel, Fuel, Fuel, Fuel Stean Electr Misce Allow	Coal Oil Gas Other Sub Total (2 ti n Expenses ic Expenses illaneous Steal ances	ion and Engineer	ing	SE			500 501.1 501.2 501.3 501.4 501 502 505 506	IMBER	?	(a) 162,269 853,731 70,232 0 923,964 296,512 167,658 134,214 2,642	2.46 .90 2.52 0.00 .42 2.53 3.23	(b) 88	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9.	Opera Fuel, Fuel, Fuel, Fuel Stean Electr Misce Allow Rents	Coal Oil Gas Other Sub Total (2 ti n Expenses illaneous Steal ances	ion and Engineer	ring es	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509	IMBER	?	923,964 296,512 167,658 134,214	2.46 .90 2.52 2.00 .42 2.53 3.23 1.48 2.80 0.00	(b) 88	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9.	Opera Fuel, Fuel, Fuel, Fuel Steam Electr Misce Allow Rents	Coal Oil Gas Other Sub Total (2 ti n Expenses illaneous Steal ances	ion and Engineer hru 5) m Power Expens	ring es	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509	IMBER		923,964 296,512 167,658 134,214 2,642 0763,297	.46 .90 .52 .00 .42 .53 3.23 1.48 2.80 0.00 7.50	(b) 88	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9. 10	Operation of the control of the cont	Coal Oil Gas Other Sub Total (2 ti n Expenses ilianeous Steal ances Fuel Sub Total atton Expenses	hru 5) m Power Expens al (1 + 7 thru 11) s (8 + 12)	es	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509	IMBER		(a) 162,269 853,731 70,232 0 923,964 296,512 167,658 134,214 2,642 0 763,297 ,687,261	.46 .90 .52 .00 .42 .53 .48 .80 .000 .50	(b) 88	.86	
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12	Operation of the control of the cont	Coal Oil Gas Other Sub Total (2 ti n Expenses ilianeous Steal ances Fuel Sub Total atton Expenses	hru 5) m Power Expens al (1 + 7 thru 11) e (8 + 12) rylsion and Engir	es	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	JMBEF		(a) 162,269 853,731 70,232 0 923,964 296,512 167,658 134,214 2,642 0 763,297 ,687,261 147,009	.46 .90 .52 .00 .42 .53 .23 .48 .80 .00 .92 .14	(b) 88	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12 13	Operation of the control of the cont	Coal Oil Gas Other Sub Total (2 ti n Expenses ic Expenses illaneous Steal ances ; Fuel Sub Total ation Expenses	hru 5) m Power Expens al (1 + 7 thru 11) a (8 + 12) rylsion and Engir	es	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	JMBER		923,964 296,512 167,658 134,214 2,642 763,297 167,005 147,005 46,552	.46 .90 .52 .00 .42 .53 .23 .48 .80 .000 .50 .92 .14	(b) 88	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12 13 14 15	Operation of the control of the cont	Coal Oil Gas Other Sub Total (2 ti n Expenses ic Expenses allaneous Steal ances ; Fuel Sub Total ation Expenses enance, Supel enance of Str	ion and Engineer hru 5) m Power Expens al (1 + 7 thru 11) b (8 + 12) rytsion and Engir actures ler Plant	es	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	IMBER		923,964 923,964 296,512 167,658 134,214 2,642 763,297 ,687,261 147,009 46,552 487,256	0.46 0.90 0.52 0.00 0.42 0.53 0.23 0.48 0.00 0.50 0.92 0.14 0.94	(b) 88	.86 .41 .227	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12 13 14 15 16	Operation of the control of the cont	Coal Oil Gas Other Sub Total (2 ti n Expenses ic Expenses illaneous Steal ances ; Fuel Sub Total attlon Expense enance, Supel enance of Struenance of Struenance of Boll enance of Electoria	ion and Engineer hru 5) m Power Expens al (1 + 7 thru 11) b (8 + 12) rytsion and Engir actures ler Plant	ess	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513	IMBER		(a) 162,269 853,731 70,232 0 923,964 296,512 167,658 134,214 2,642 0 763,297 687,261 147,009 46,552 487,256 65,711		(b) 88	.86	(c) 3. 23.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12 13 14 15 16 17 18	Operation of the control of the cont	Coal Oil Gas Other Sub Total (2 ti n Expenses ic Expenses illaneous Steal ances if the Sub Total atton Expense enance, Super enance of Struenance of Struenance of Struenance of Mis	hru 5) m Power Expens al (1 + 7 thru 11) a (8 + 12) rylsion and Engir uctures er Plant ctric Plant cellaneous Plant	es	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509 507	JMBEF		(a) 162,269 853,731 70,232 0 923,964 296,512 167,658 134,214 2,642 0 763,297 687,261 147,009 46,755 487,256 65,711 71,798	2.46 2.90 2.52 2.00 2.53 3.23 4.48 2.80 2.50 2.92 2.11 3.94 4.43 3.77	(b) 88 73 162	.86	(c) 3. 23.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12 13 14 15 16 17 18	Operative Maint Ma	Coal Oil Gas Other Sub Total (2 ti n Expenses ic Expenses illaneous Steal ances if Fuel Sub Total atton Expense enance, Super enance of Struenance of Boll enance of Mis enance Expe	hru 5) m Power Expens l (1 + 7 thru 11) l (8 + 12) rvision and Engir uctures ler Plant ctric Plant cellaneous Plant nse (14 thru 18)	es	SE			500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513	JMBEF	1	(a) 162,269 853,731 70,232 0 923,964 296,512 167,658 134,214 2,642 0 763,297 46,552 46,552 487,256 65,711 71,798 818,328	2.46 .90 .52 .000 .53 .23 .48 .80 .000 .92 .14 .21 .94 .43 .3.77	(b) 88 73 162	.86 .86 .3.41 .2.27	(c) 3. 23.
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12 13 14 15 16 17 18 19 20	Operation of the control of the cont	Coal Oil Gas Other Sub Total (2 th n Expenses iic Expenses sillaneous Steal ances Fuel Sub Total ation Expense enance of Str. enance of Bele enance of Mis lenance Expe Production E	hru 5) m Power Expens al (1 + 7 thru 11) a (8 + 12) rylsion and Engir uctures er Plant ctric Plant cellaneous Plant	es				500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	JMBEF	1	923,964 296,512 167,658 134,214 2,642 0763,297 46,552 487,261 171,798 818,328		(b) 88 73 162	.86	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12 13 14 15 16 17 18 19 20 21	Operative Maint Maint Maint Depre	Coal Oil Gas Other Sub Total (2 the Expenses of Sub Total (2 the Expenses of Sub Total (2 the Expenses of Sub Total (2 the Expenses of Sub Total (2 the Expenses of Sub Total (2 the Expense of Sub Total (2 the Expense of Sub Enance of Bolle enance of Missienance Expe	hru 5) m Power Expens l (1 + 7 thru 11) l (8 + 12) rvision and Engir uctures ler Plant ctric Plant cellaneous Plant nse (14 thru 18)	es				500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	JMBEF	1	(a) 162,269 853,731 70,232 0 923,964 296,512 167,658 134,214 2,642 0 763,297 ,687,261 147,009 46,552 487,256 65,711 71,798 818,328 2,505,590 238,703		(b) 88 73 162	.86 .86 .3.41 .2.27	(c) 3.3 23.6
1. 2. 3. 4. 5. 6. 7. 8. 9. 10 11 12 13 14 15 16 17 18 19 20	Operative Allow Maint Maint Depressions Fuel, Fuel, Fuel, Steam Electra Misca Allow Rents Non-Operation Maint Maint Maint Maint Total Depressions Fuel Rents	Coal Oil Gas Other Sub Total (2 the Expenses of Sub Total (2 the Expenses of Sub Total (2 the Expenses of Sub Total (2 the Expenses of Sub Total (2 the Expenses of Sub Total (2 the Expense of Sub Total (2 the Expense of Sub Enance of Bolle enance of Missienance Expe	hru 5) m Power Expens al (1 + 7 thru 11) a (6 + 12) rvision and Engir uctures er Plant ctric Plant ctric Plant ctric Plant nse (14 thru 18) expense (13 + 15)	es				500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514	JMBEF	1	923,964 296,512 167,658 134,214 2,642 0763,297 46,552 487,261 171,798 818,328		73 162 78 240	.86 .86 .3.41 .2.27	(c) 3.3 23.6

24. Power Cost (20 + 23)
RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION	
KY0062	
PLANT	
GREEN	
PERIOD ENDED	
16.1 4.2	

INSTRUCTIONS - See help in the online application.

				SI	CTI	ON A. B	OILERS/TURBI	NES	5			·				
				FUE	L CO	NSUMPT	ION			OPERATING HOURS						
NO.	UNIT NO. (a)	TIMES STARTED (b)	COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)		GAS 00 C.F.) (e)	OTHER (f)	_	OTAL (g)	SE	IN RVICE (h)	ON STANDBY (i)		OF SI	RVICE Unsched (k)	
1.	1	7	934,693.4	123.307			.0				4,883.2			.0	203.8	
2.	2	2	927,324.3	76.900			.0				4,977.0	.0		.0	110.0	
3.																
4. 5.																
	Total	9	1,862,017.7 11,776	200.207 138,000			.0				9,860.2	.0		.0	313.8	
	Average B		21,927,120	27,629					1,954,749							
8.	Total BTU	104)	21,927,120	21,029			<u> </u>		1,954,749							
9.	Total Del		44,920,972.48				00									
L			TURBINES (C			SECTI	ON B. LABOR RE	<u>POR</u>	T		SECTION	C. FACTOR	(AM & ES	. DE	MAND	
	NO.	SIZE (kW)	GROSS GEN. (MWh)	PER kWh												
NO.	(1)	(m)	(n)	(0)	NO.	}	ITEM		VALUE	NO.	 	ITEM		<u>v</u>	ALUE	
1.	1	250,000	1,105,354.010		1	No Em	ployees Full-Time		i	1.						
<u>2.</u> 3.	2	242,000	1,090,831.340		2.	(inc. Su	perintendent)	_	111		Load Fac Plant Fac				86.05 87.75	
4.	 				No. Employees Part-Time Total Empl Hrs. Worked					2					07.73	
5.					4.		lant Payroll (\$)				Running I Capacity I	Plant Factor (%)			90.56	
6.	Total	492,000	2,196,185.350	9,997	5.		Plant Payroli (\$)	\perp		4.		_	ł			
7.	Station Se	rvice (MWh)	204,002.014		6.	(\$)	ccts. Plant Payroll	\perp			15 Minut Maximun	e Gross n_Demand (k	w)		501,732	
8.		ation (MWh)	1,992,183.336		7.					5.	Indicated	Gross				
9.	Station Se	rvice (%)	9.29		<u></u>		ayroll (\$)	L		<u> </u>	Maximun	Demand (kW				
				SECTIO	ON D.	COST O	F NET ENERGY G	ENE	RATED							
	İ					1			AMO	UNT		MILLS/NET kWh	1.	/10*	711	
NO	,	PF	RODUCTION EX	(PENSE		1	ACCOUNT NUME	BER		(a)	(4)	(b)	•	(C		
1.			and Engineering				500				074.32		1		<u></u>	
2.							501.1		4	6,398,	358.70	-	1		2.12	
3.							501.2		ļ	640,	008.73				23.16	
4							501.3				0.00				0	
5.							501.4		 	7.000			<u> </u>			
6.		ub Total (2 thru Expenses	u 3)				501 502				367.43 899.42	23.61			2.14	
8		Expenses					505				012.83		 			
J			Power Expense	s			506		 		628.40		1		······	
10							509				287.14		1		·	
11							507				0.00					
12		uel Sub Total				}					,902.11	6.22				
13		ion Expense (arina			510		1 5		,269.54	29.83	31			
15		nance, Supervio	sion and Engine	e ili il			511		+		,062.19 ,506.37		+			
16		nance of Boiler		· · · · · · · · · · · · · · · · · · ·			512		 		.846.97	No. 1 1911		, ,	·	
17		nance of Electri					513		1		,357.02		 			
1		nance of Micco					51/		 		609 10		+			

514

403.1

427

618,608.18

7,666,380.73

67,100,650.27

4,649,297.03

4,616,644.81

9,265,941.84

76,366,592.11

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Maintenance of Miscellaneous Plant

Maintenance Expense (14 thru 18)

Total Production Expense (13 + 19)

Total Fixed Cost (21 + 22)

Power Cost (20 + 23)

18.

20.

21.

22.

23.

Depreciation

Interest

Revision Date 2010

3.85

33.68

4.65

38.33

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**

PLANT D - STEAM PLANT

KY0062 PLANT WILSON PERIOD ENDED Jul-13

BORROWER DESIGNATION

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES FUEL CONSUMPTION OPERATING HOURS UNIT TIMES COAL OIL GAS IN ON **OUT OF SERVICE OTHER** TOTAL SERVICE STANDBY (1000 Lbs.) (1000 Gals.) STARTED (1000 C.F.) Scheduled Unsched NO. NO. (b) (c) (d) (e) (f) (g) (h) (i) (i) (k) (a) 1,720,324.6 248.482 4,965.0 122.0 .0 1. n 2 3 4. 5. 1,720,324.6 248.482 .0 4,965.0 122.0 6. Total 138,000 0 Average BTU 11.669 20,108,759 Total BTU(108) 20,074,468 34,291 Total Del..Cost (\$) 40,804,120,41 779,476.45 0.00 SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND SECTION A. BOILERS/TURBINES (CONT.) SIZE GROSS BTU UNIT (kW) GEN. (MWh) PER kWh NO. VALUE NO. ITEM NO. ITEM VALUE NO. (m) (n) (0) (1)1. 440,000 2,042,302.160 No. Employees Full-Time (Inc. Superintendent) 2. 99 oad Factor (%) 88.32 3. No. Employees Part-Time 2 Plant Factor (%) 91.24 3. Total Empl. - Hrs. Worked 3. 4. Running Plant 4. 5. Oper. Plant Payroll (\$) Capacity Factor (%) 93.49 5. 9.846 Maint. Plant Payroll (\$) 440,000 2,042,302.160 6 Total 15 Minute Gross 6. Station Service (MWh) 140,919.441 Other Accts. Plant Payroll (\$) Maximum Demand (kW) 454,558 Net Generation (MWh) 1,901,382,719 10,576 7. Total Indicated Gross Plant Payroli (\$) 9. Station Service (%) 6.90 Maximum Demand (kW) SECTION D. COST OF NET ENERGY GENERATED AMOUNT (\$) MILLS/NET kWh \$/10° BTU **PRODUCTION EXPENSE** ACCOUNT NUMBER NO. (a) (b) (c) Operation, Supervision and Engineering 500 1,083,875.85 1. 501.1 2. Fuel, Coal 42,530,435.25 2.12 501.2 779,476.45 22.73 Fuel, Oll 3. 501.3 0.00 4 Fuel, Gas 0 501.4 5 Fuel, Other 0 43,309,911.70 22.78 Fuel Sub-Total (2 thru 5) 501 2.15 6. Steam Expenses 502 6,127,173.21 7 8. Electric Expenses 505 867,992.27 Miscellaneous Steam Power Expenses 506 1,819,321.82 9. 509 10. Allowances 19,589.53 11 Rents 507 0.00 Non-Fuel Sub-Total (1 + 7 thru 11) 12 9,917,952.68 Operation Expense (6 + 12) 53,227,864.38 27.99 13. Maintenance, Supervision and Engineering 510 822,060.80 14 Maintenance of Structures 511 488,198.61 15. Maintenance of Boiler Plant 512 4,137,558.06 16. Maintenance of Electric Plant 513 349,172.13

514

403.1

427

344,157.27

6,141,146.87

59,369,011.25

11,192,000.91

12,215,062.24

23,407,063.15

82,776,074.40

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Maintenance of Miscellaneous Plant

Maintenance Expense (14 thru 18)

Total Production Expense (13 + 19)

Total Fixed Cost (21 + 22)

Power Cost (20 + 23)

17.

18.

19.

20.

21.

22.

Depreciation

Interest

Revision Date 2010

3.23

31.22

12.31

43.53

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION KY0082 PLANT REID

PERIOD ENDED

NSTR							ISTI	ON PLAN	<u>iT</u>		Jul-13						<u>-</u>	
	UCTIONS	- See help	in the onl															
								NTERNAL	COM	BUS	TION GEI	NERA						
				F	UEL	CON	ISUN	APTION						PERATI	NG HOUR	S		
NO.	UNIT NO. (a)	SIZE (kW) (b)	OIL (1000 G		(100	SAS 00 C.i (d)	F.)	OTHER (e)	тот. (f)	- 1	IN SERVICE (g)	STA)N (SERVICE Unsched (j)	GENER!	NTION h)	BTU PER kWh (1)
1.	1	70,000		.000		17,	864				41.8		4,957.8	.0	87.4	9:	27.170	
2. 3.							\dashv									<u> </u>		
4.								***************************************										
5.																		
6.	Total	70,000		.000		17,	864				41.8	<u> </u>	4,957.8	.0	87.4	9.	27.170	19,267
7.	Average BTU 0 1,000						<u> </u>		Station Se	ervice	(MWh)			5	44.630			
8.	Total BT	U(10 ⁶)		0		17,	,864	···	17	7,864	Net Gene	ration	(MWh)			3	82.540	46,698
9.	Total De	elCost (\$)		0.00] {	32,430	6.61				Station S	ervice	% of G	oss		}	58.74	
			SECTION	ON B.				ORT				S	ECTION	C. FAC	TORS & M	AXIMUI	M DEN	MAND
NO.		ITEM		VAL	UE	NO.		ITEM			VALUE	NO.			ITEM			VALUE
İ	No. Em		1				Mai	nt. Plant P	ovro))	1		1.	Load F	actor (%)				.31
1_		tendent)			0	5.	(\$)	III. FIBIII F	ayron	_		2.	Plant F	actor (%)	<u> </u>			.26
2.	No. Em Part-Tir		į									3. Running Plant Capacity Factor (%)						31,69
		mpi Hrs	i.					er Accoun										
3.	Worked	<u> </u>				6.	_	nt Payroll ((\$)			4.	15 Min	ute Gross	Maximum	Demand	(kW)	58,428
4.	Oper. F	lant Payro	oil (\$)					nt Payroli				5.			Maximum	Deman	kW)	
	,					SEC	CTIC	N D. COS	T OF	NET	ENERGY	GENE	ERATEI	<u> </u>	MILLS/N	iet I		
NO		1	PRODUC	MOITS	1 EX	PENS	SE		م	vccc	DUNT NU	MBER		INT (\$)	kWh (b)			⁶ BTU (c)
1.	Operati	on, Super							T		546			0.00	1=2.			<u></u>
2.	Fuel, O	il									547.1			0.00				
3.	Fuel, G										547.2		8	2,535.61				4.62
<u>4.</u> 5.	Fuel, O	tner for Comp	roppod A	ir							547.3 547.4		 					
6.		ub-Total (-+		547		82	2,535.61		215.76	~~~~	4.62
7.	Genera	tion Expe	nses								548			2,497.30				
8.	Miscella	aneous Of	her Pow	er Ge	nera	tlon E	≅xpe	nses			549			0.00				
	Rents										550		 	0.00				
		el Sub-T			u 9)									2,497.30		58.81		
		ion Expe			Engl	neeri	500				551		 "	0.00		274.57		
	Maintenance, Supervision and Engineering Maintenance of Structures									552		†	0.00					
	. Maintenance of Generating and Electric Plant									553			0,437.50					
	Mainte Plant	nance of N	Miscellan	eous	Othe	r Po		Generating			554			0.00				
16.		nance Ex												0,437.50		79.57		
4 ***		roduction	n Expen	se (1	1+	16)				·	102 4 444	10		35,470.41		354.13		
17.	Depred									4	103.1,411. 427	IU		71,858.33 18,260.96				
18.		+																
18. 19.	Interes	t ixed Cos	1 (18+ 19	9)							421			90,119.29		758.40		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION FINANCIAL AND OPERATING REPORT KY0062 ELECTRIC POWER SUPPLY PERIOD ENDED PART I - LINES AND STATIONS Jul-13

INSTRUCTIONS - See help i	n the online applica	ion.									
		SECTION A. EXPE	ENSE AND COSTS								
		TEM		ACCOUNT NUMBER	U	INES (a)	STATIONS (b)				
Transmission Opera	ition				···						
1. Supervision and Engineeri	ng			560 150,171.48 163,1							
2. Load Dispatching				561 2,199,250.95							
3. Station Expenses				562 508,487							
4. Overhead Line Expenses				583	1	682,707.16					
5. Underground Line Expens	es		564		0.00						
6. Miscellaneous Expenses			566		109,301.99	252,473.67					
7. Subtotal (1 thru 6)				3,	141,431.58	924,148.17					
8. Transmission of Electricity	by Others		565	2,	588,300.38						
9. Rents				567		0.00	3,853.45				
10. Total Transmission	Operation (7 thru	9)			5,	729,731.96	928,001.62				
Transmission Maint	lenance	······································									
11. Supervision and Enginee	ering			568		132,534.01	136,986.59				
12. Structures				569			32,054.88				
13. Station Equipment				570			817,189.85				
14. Overhead Lines				571		873,402.08					
15. Underground Lines				572		0.00					
16. Miscellaneous Transmis	sion Plant			573		238,350.74	236,620.14				
17. Total Transmission		hen 16ì				244,286.83					
			······································				1,222,851.46				
						974,018.79	2,150,853.08				
19. RTO/ISO Expense - Ope				575	1,	504,851.14					
20. RTO/ISO Expense - Mai 21. Total RTO/ISO Expe			**************************************	576		0.00	····				
			***************************************	580-589		504,851.14	0.00				
22. Distribution Expense - C 23. Distribution Expense - M				590-598	 	0.00	0.00				
24. Total Distribution Ex			······································	550-050	 	0.00					
		+ 24 +241			<u> </u>	0.00 2,150,853.08					
25. Total Operation And Fixed Costs	maintenance (18	7 21 724)		 	8,478,869.93						
26. Depreciation - Transmis	sion			403.5	1,681,270.64						
27. Depreciation - Distribution				403.6	0.00						
28. Interest - Transmission				427	1	1,956,145.39					
29. Interest - Distribution				427		0.00	0.00				
30. Total Transmission	(18 + 26 + 28)				9	,647,330.45	5,788,269.11				
31. Total Distribution (2	24 +27 +29)					0.00	0.00				
32. Total Lines And Sta	ations (21 + 30 + 31)			11	1,152,181.59	5,788,269.11				
	SECTION B. F	ACILITIES IN SERVICE		SECTION			MAL SUMMARY				
TRANSMISSION	LINES	SUBSTAT	IONS	1. Number of	Employe	es	52				
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM		LINES	STATIONS				
1.69 kV	839.20			2. Oper. Lab	or	926,482.37	E20 8E4 20				
2.345 kV	68.40	13. Distr. Lines	0	Z. Oper. Lan	VI	9£0,40£.3{	529,651.28				
3.138 kV	14.40			3. Maint, Lab	OF.	738,014.21	808,818.05				
4.161 kV	362.80	14. Total (12 + 13)	1,284.80	4. Oper. Mate	rial	6,308,100.73	398,350.34				
5.							T				
6.		15. Step up at Generating Plants	1,879,800	0 5. Maint. Material 506,272.62 41							
7.						TON D. OUTAC					
8.		16. Transmission	3,595,000								
9.		1 11midimosion	1	1. Total			5,983.00				
10.	 	17 Distribusion					3,863.00				
11.	 	17. Distribution	t								
12. Total (1 thru 11)	1,284.80	18. Total (15 thru 17)	5,474,800	2. Avg. No. Dist. Cons. Served 113,252.0 ,800 3. Avg. No. Hours Out Per Cons. 0.0							
<u> </u>											



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

March 1, 2013

Mr. Victor T. Vu Director, Power Supply Division USDA/RUS 1400 Independence Avenue, SW, Stop 1568 Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending January 31, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Billie J. Richert, CPA, CITP

Vice President Accounting, Rates, and CFO

BJR/msb Enclosures

March 1, 2013

Page 2 of 2

C: Big Rivers' Board of Directors

Chairman - Kentucky Public Service Commission

James M. Miller, Esq. - Sullivan, Mountjoy, Stainback & Miller, P.S.C.

Mr. Gregory Starheim - Kenergy

Mr. Burns Mercer - Meade County R.E.C.C.

Mr. G. Kelly Nuckols - Jackson Purchase Energy Corporation

Ms. Kelli McClellan - EP-MN-WS3C - US. Bank Corporate Trust Services

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng - U. S. Bank National Association

Mr. John List - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Jeffrey Childs - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

Mr. Jeremy Jenkins - Alcan Primary Products

Mr. Tim Martin - Century Aluminum

Mr. Doug Nelson - Wadell & Reed

Joseph P. Charles - KPMG LLP

Kevin Lyons - KPMG LLP

Email only: Farhat.Mustafa@dexia-us.com

Email only: tbruckman@ambac.com

Email only: documentmanagement@ambac.com

According to the Paperwerk Reduction Act of 1993, an againcy may not conduct or sponsor, and a person in not required to respond to, a collection of information unless it displays a valid OAB control number. The valid OAB control number for this information collection is 6572-0032. The time required to complete this information collection is assumed to average 21 hours per response, including the times for reviewing instructions, marching activities delete now reasons, including the times for reviewing instructions, marching activities delete now reasons, including the times for reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT

ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application

This information is analyzed and used to determine the submitter's financial minution and finallishing for loans and guarantees. For are required by contract and applicable regulations to provide the information for (5 U.S.C. 533).

BORROWER NAME

BORROWER NAME

BORROWER NAME

BORROWER NAME

BIG Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1801.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

RUS Financial and Operating Report/Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED Jan-13

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

	YEAR-TO-DATE								
Γ	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH					
ITEM	(a)	(b)	(c)	(d)					
Electric Energy Revenues	46,502,203.58	50,637,532.97	51,456,924.00	50,637,532.97					
Income From Leased Property (Net)	0.00	0.00	0.00	0.00					
Z. Income From Leaded Fraperty (Net)									
3. Other Operating Revenue and Income	373,872.96	361,735.27	312,167.00	361,735.27					
4. Total Operation Revenues & Patronage									
Capital (1 thru 3)	46,876,076.54	50,999,268.24	51,769,091.00	50,999,268.24					
5. Operating Expense - Production - Excluding		Į							
Fuel	3,972,740.12	4,374,814.94	4,620,091.00	4,374,814.94					
Operating Expense - Production - Fuel	16,903,878.80	21,530,735.67	22,037,483.00	21,530,735.67					
7. Operating Expense - Other Power Supply	10,234,058.03	9,327,766.57	7,630,830.00	9,327,766.57					
Constitution Francisco	010 026 74	771 222 43	787,567.00	771,222.43					
8. Operating Expense - Transmission	818,025.74 208,911.34	771,222.43 238,285.13	207,423.00	238,285.13					
Operating Expense - RTO/ISO Operating Expense - Distribution	0.00	0.00	0.00	0.00					
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00					
12. Operating Expense - Customer Service &			0.00						
Information	15,200.89	48,058.06	68,227.00	48,058.06					
13. Operating Expense - Sales	<3,938,52>	0.00	5,514.00	0.00					
10, Operating Expense dured	32333								
14. Operating Expense - Administrative & General	2,026,264.87	1,750,852.41	2,251,334.00	1,750,852.41					
15. Total Operation Expense (5 thru 14)	34,175,141.27	38,041,735.21	37,608,469.00	38,041,735.21					
16. Maintenance Expense - Production	3,158,935.04	3,304,250.72	2,735,208.00	3,304,250.72					
17. Maintenance Expense - Transmission	315,086.59	278,635.78	384,048.00	278,635.78					
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00					
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00					
20. Maintenance Expense - General Plant	17,409.28	22,681.93	19,697.00	22,681.93					
21. Total Maintenance Expense (16 thru 20)	3,491,430.91	3,605,568.43	3,138,953.00	3,605,568.43					
22. Depreciation and Amortization Expense	3,396,407.46	3,414,040.31	3,440,168.00	3,414,040.31					
23. Taxes	0.00	0.00	0.00	0.00					
24. Interest on Long-Term Debt	3,823,910.12	3,804,033.29	3,801,778.00	3,804,033.29					
25. Interest Charged to Construction - Credit	<69,840.00>	<33,562.00>	<2,288.00> 0.00	<33,562.00>					
26. Other Interest Expense	13.80	12.07	0.00	12.07 0.00					
27. Asset Retirement Obligations	0.00	0.00 35,139.67	46,160.00	35,139.67					
28. Other Deductions	13,077.18	33,139.07	40,100.00	33,139.07					
29. Total Cost Of Electric Service	44,830,140.74	48,866,966.98	48,033,240.00	48,866,966.98					
(15 + 21 thru 28)	44,630,140.74	70,000,700.70	40,033,240.00	40,000,200.20					
30. Operating Margins (4 1ess 29)	2,045,935.80	2,132,301.26	3,735,851.00	2,132,301.26					
31. Interest Income	5,655.03	169,429,37	170,736.00	169,429.37					
32. Allowance For Funds Used During Construction	0.00	0,00	0.00	0.00					
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00					
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00					
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00					
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00					
37. Extraordinary Items	0.00	0,00	0.00	0.00					
38. Net Patronage Capital Or Margins									
(30 thru 37)	2,051,590.83	2,301,730.63	3,906,587.00	2,301,730.63					

RUS Financial and Operating Report Electric Power Supply Part A - Financial

PART A - FINANCIAL

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION KY0062

PERIOD ENDED Jan-13

INSTRUCTIONS - See help in the online application.

	CTI							

	SECTION B. BA	LANCE SHEET	
ASSETS AND OTHER DEB	ITS -	LIABILITIES AND OTHER CRE	DITS
Total Utility Plant in Service	1,999,408,055.99	33. Memberships	75.00
2. Construction Work in Progress	52,786,617.84	24 Determine Conited	
3. Total Utility Plant (1 + 2)	2,052,194,673.83	34. Patronage Capital a. Assigned and Assignable	
4. Accum. Provision for Depreciation and	2,032,134,073.00	b. Retired This year	
Arnort.	966,671,647.02	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	1,085,523,026.81	d. Net Patronage Capital (a-b-c)	0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	2,132,301.26
8. Invest. in Assoc. Org Patronage Capital	3,680,750.51	37. Non-Operating Margins	640,130,096.89
Invest, in Assoc. Org Other - General Funds	43,840,793.00	38. Other Margins and Equities	< <u>5,494,663.80</u> >
Invest. in Assoc. Org Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	405,183,417.82
11. Investments in Economic Development		40. Long-Term Debt - RUS (Net)	210,370,089.31
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
		42. Long-Term Debt - Other - RUS	
12. Other Investments	5,333.85	Guaranteed	0.00
13. Special Funds	180,110,896.71	43. Long-Term Debt - Other (Net)	634,958,421.53
14. Total Other Property And Investments		44. Long-Term Debt - RUS - Econ, Devel. (Net)	0.00
(6 thru 13)	227,647,774.07	45. Payments - Unapplied	0.00
15. Cash - General Funds	5,794.81	46. Total Long-Term Debit (40 thru 44-45)	845,328,510.84
16. Cash - Construction Funds - Trustee	0.00	47. Obligations Under Capital Leases -	
17. Special Deposits	598,519.51	Noncurrent	0.00
18. Temporary investments	112,281,637.63	48. Accumulated Operating Provisions	
19. Notes Receivable (Net)	0,00	and Asset Retirement Obligations	21,730,349.78
20. Accounts Receivable - Sales of	45 460 050 02	49. Total Other NonCurrent Liabilities	21 720 240 70
Energy (Net) 21. Accounts Receivable - Other (Net)	45,469,059.83	(47 +48) 50. Notes Payable	21,730,349.78 0.00
21. Accounts Receivable - Other (Net)	1,047,541.90	50. Notes Payable	0.00
22. Fuel Stock	27,956,905.73	51. Accounts Payable	27,358,919.11
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	25,174,844.21	52. Current Maturities Long-Term Debt	79,926,462.99
25. Prepayments	3,803,370.32	53. Current Maturities Long-Term Debt	
26. Other Current and Accrued Assets	678,643.79	- Rural Development	0.00
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00
(15 thru 26)	217,016,317.73	55. Taxes Accrued	817,138.58
28. Unamortized Debt Discount & Extraor.		56. Interest Accrued	5,025,800.31
Prop. Losses	4,169,822.44	57. Other Current and Accrued Liabilities	7,822,123.51
29. Regulatory Assets 30. Other Deferred Debits	682,325.66 4,091,174.65	58. Total Current & Accrued Liabilities (50 thru 57)	120,950,444.50
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	145,937,718.42
OT. TROUBLESS DOTOTTOG TOOMO TOROS	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits		61. Total Liabilities and Other Credits	7.00
(5+14+27 thru 31)	1,539,130,441.36	(39 + 46 + 49 + 58 thru 60)	1,539,130,441,36
RUS Financial and Operating Report Electric Pow			on Date 2010

RUS Financial and Operating Report Electric Power Supply Part A - Financial

F AGRICULTURE
RVICE
BORROWER DESIGNATION
KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD ENDED Jan-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

		ra	IL P 2E - Sales	S OF Electrici	ity			
Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Damand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			125	137	123
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			375	383	365
5	Meade County Rural ECC	KY0018	RQ			111	115	108
	G&T Borrowers							
	Others							
6	Midwest Independent Trans. Sys. Op.		os					
Total 1	for Ultimate Consumer(s)	· · · · · · · · · · · · · · · · · · ·				0	0	0
Total f	or Distribution Borrowers					611	635	596
Total f	or G&T Borrowers					· o	0	0
Total f	for Others					0	0	0
Grand	Total					611	635	596

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PERIOD ENDED Jan-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

		Fait B SE - Se	SIES OF EIRCHICITA		
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenus Other Charges (i)	Revenue Total (j + k + l) (m)
					0.475.000.75
1	65,138.920	1,210,730.18	1,964,906.60		3,175,636.78
2	18,269.428		566,434.01		566,434.01
3	630,196.618		30,473,436.61		30,473,436.61
4	201,071.048	3,770,578.15	5,622,436.78		9,393,014.93
5	51,773.650	1,073,409.42	1,569,621.15		2,643,030.57
6	169,789.100		4,385,980.07		4,385,980.07
	0	0	0	0	0
	966,449.664	6,054,717.75	40,196,835.15	0.00	46,251,552.90
	0.000	0.00	0.00	0.00	0.00
	169,789.100	0.00	4,385,980.07	0.00	4,385,980.07
	1,136,238.764	6,054,717.75	44,582,815.22	0.00	50,637,532.97

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0062 UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE** FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** Jan-13 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Average Average Renewable Monthly RUS Energy Primary Billing Monthly Average Monthly CP Demand Name of Company or Public Borrower Statistical Program Renewable Demand NCP Purchase Authority Designation Classification Name Energy Type (MW) Demand No. (a) (b) (c) (d) (e) (f) (g) (b) Distribution Borrowers **G&T Borrowers** Others Henderson Municipal Power & RQ Light Midwest Independent Trans. os Sys. Op. 3 LF Southeastern Power Admin. **Total for Distribution Borrowers** 0 0 0 Total for G&T Borrowers 0 0 0 Total for Others 0 0 0

RUS Financial and Operating Report Electric Power Supply

Grand Total

Revision Date 2010

0

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION **RURAL UTILITIES SERVICE** KY0062 FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** Jan-13 INSTRUCTIONS - See help in the online application. **PART B PP - Purchased Power** Electricity Electricity Electricity Received Delivered Demand Other Total Purchase Purchased (MWh) **Energy Charges** No. (MWh) (MWh) Charges Charges (l+m+n)(1) (1) (k) (1) (m) (n) (0) 139,280.540 5,707,895.27 5,707,895.27 2 94,983.100 2,276,283.01 2,276,283.01 3 53,790.000 1,212,482.17 1,212,482.17 0.000 0.00 0.00 0.000 0.00 0.00 288,053.640 9,196,660.45 9,196,660.45 288,053.640

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

9,196,660.45

9,196,660.45

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **BORROWER DESIGNATION** KY0062 FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PERIOD ENDED PART C - SOURCES AND DISTRIBUTION OF ENERGY Jan-13 INSTRUCTIONS - See help in the online application. **NET ENERGY** COST NO. OF CAPACITY RECEIVED BY (kW) SYSTEM (MWh) (\$) (•) SOURCES OF ENERGY **PLANTS** (d) (b) (c) (8) Generated in Own Plant (Details on Parts D and FIC) 1,489,000 853,363.488 35,106,280.45 1. Fossil Steam 2. Nuclear Hydro 4. Combined Cycle 70,000 <53.190> 46,567.58 5. Internal Combustion 0 6. Other 7. Total in Own Plant (1 thru 6) 0 1,559,000 853,310,298 35,152,848.03 **Purchased Power** 288,053,640 9,196,660.45 8. Total Purchased Power Interchanged Power 9. Received Into System (Gross) 374,049.000 10. Delivered Out of System (Gross) 359,323.000 11. Net Interchange (9 minus 10) 14,726.000 Transmission For or By Others - (Wheeling) 0.000 12. Received Into System 0.000 13. Delivered Out of System 14. Net Energy Wheeled (12 minus 13) 0.000 15. Total Energy Available for Sale (7 + 8 + 11 + 14) 1,156,089.938 Distribution of Energy 16. Total Sales 1,136,238.764 17. Energy Furnished to Others Without Charge 18. Energy Used by Borrower (Excluding Station Use) 1,136,238.764 19. Total Energy Accounted For (16 thru 18) Losses

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

20. Energy Losses - MWh (15 minus 19)

21. Energy Losses - Percentage ((20 divided by 15) * 100)

Revision Date 2010

19,851.174

1.72 %

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

ORROWER DESIGNATION Y0062	
LANT OLEMAN	
ERIOD ENDED nn-13	

INSTRUCTIONS - See help in the online application.

NSTR	UCTION	IS - See help	in the online appl											
							BOILERS/TU	RBINES						
				FUEL	CON	SUMPT	ON					OPERATING	HOURS	
	UNIT	TIMES	COAL	OIL		:AS		}	}	IN		ON	OUT OF S	ERVICE
		STARTED	(1000 Lbs.)	(1000 Gais.)	(100	0 C.F.)	OTHER	TOT	AL	SERVI	CE	STANDBY	Scheduled	Unsched
NO.	(a)	(b)	(c)	(d)		(e)	<u>(f)</u>	(9		(h)	(i)		(1)	(k)
	l .		ć	2 222					6513					
1.	-	4	65,840.6	0.000		5,247.1					551.3	25.0	0.0	167.7
2.		ا ا	83,744.4	0.000	İ	1,534.8	ļ				575.4	0.0	0.0	68.6
]	023,71,11.	0.000	 	1,554.0	<u> </u>		111		313.4	0.0	0.0	06.0
3.		. 0	94,568.3	0.000		3,886.5				•	744.0	0.0	0,0	0.0
4.								-	i (a					
<u>5.</u>		<u> </u>												
		5	244 152 2	0.000]	10.660.4								
<u>6.</u> 7.	Total Average		244,153.3 11,285	0.000	-	1,000	}			1,5	970.7	25.0	0.0	236.3
8.	Total B		2,755,270	o		10,668		7	765,938					
9.		el.Cost (\$)	6,652,725.74			49,621.73			703,336		- 10	-	-	
			ERS/TURBINES		Ή		ON B. LABO	R REPO	RT	SEC	TIO	N C. FACTO	RS & MAY F	FMAND
	UNIT	SIZE	GROSS	BTU	1	1				==:			<u> </u>	- COLOR CITE
	NO.	(kW)	GEN. (MWH		.]	1			1		1		1	
NO.	(1)	(m)	(n)	(0)	NO.		ITEM		VALUE	NO.	1	ITEM	1	VALUE
1.	1	160,0	00 73,380	.000	1	No. Emp	oloyees Full-T	ime (Inc.			Π			
2.	2	160,0		.000		Superint	endent)		106	1.		i Factor (%)		76.58
3.	3	165,0	00 109,194	,000	2.		oloyees Part-1			2.	Plan	t Factor (%)		77,14
4.					-		npl Hrs. W			3.	Runi	ning Plant	1	
5.							ant Payroll (\$		<u> </u>	Capacity Factor (%)				87.25
6.	Total	485,0	00 278,369	.000 9,93	6 5.	Maint. P	lant Payroli (\$	5)		1				
7.	Cintian	/BA/I		000	6.	h	anta Diama Da		l	4.		Minute Gross		
' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' 	Station	Service (MWI	25,284	.000	-	Outer A	ccts. Plant Pa	yron (\$)	 	 	Max	imum Deman	a (KW)	488,548
8.	Net Gen	eration (MWI	253,085	.000 10,92	9 7	Total				5.	India	ated Gross	l	
		Service (%)		9.08			syroll (\$)		1	-		imum Demand	nkw)	
				SECTIO	ND.		F NET ENER	GY GEN	ERATE	5				
	7						ACCOL	JNT	AMO	UNT (\$) [MILLS/NET H	Wh \$/10	M BTU
NO			PRODUCTION I				NUME	BER		(a)		(b)		(c)
1.			ion and Engineeri	ng			500			154,310	.05			
2.	Fuel, C						501.		6	,919,894				2,51
3.	Fuel, C						501.		↓		0.00			
4.	Fuel, C						501.		<u> </u>	49,621	.73			4.65
5, 6,	Fuel, C	ub Total (2 t	hans #1				501. 501		 	,969,516				
7.		Expenses	wu oj				502		 	534,940		4	7.54	2.52
8.		Expenses					505		 	176,597			++++	1
9.			m Power Expense	96			500		 	171,465			~; 	
10.	Allows						509		1	1,880				
11.	Rents						507	7			00.0	*********		
12.			l (1 + 7 thru 11)						1	,039,192	2.77		4.11	
13.		tion Expense							8	,008,708		1	1.64	
14.			vision and Engine	eering			510			127,388				
15.		nance of Str.					511		 	85,313		,		
18.		nance of Boil					51:		 	798,664				
17.		nance of Elec					513		 	86,630			··	
18.			cellaneous Plant				514	4	 .	120,759	_	A	4.00	
19. 20.							+	321	1,218,755.85					,
21.		Total Production Expense (13 + 19) Depreciation			403.1		1	9,227,464.82 461,274.33						
22.	Interes					~	42		 	588,797				
22		Cook /	14 + 22)				1-2-2-2	• 51/9000000000000000000000000000000000000	d	200,17				

23. Total Fixed Cost (21 + 22)
24. Power Cost (20 + 23)
RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

40.61 Revision Date 2010

4.15

1,050,072.12

10,277,536.94

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PLANT D - STEAM PLANT

BORROWER DESIGNATION	N		
KY0062			
PLANT			
REID			
PERIOD ENDED			
lan-13			

			<u>PLANT D - ST</u>		<u>T</u>			Jan-13							
NSTF	UCTION	S - See help i	n the online applic					<u> </u>							
							BOILERS/TI	URBINE	S						
			γ	FUE	<u>r co</u>	NSUMPT	HON					OPERATI)	NG HOURS		
į	UNIT	TIMES	COAL	OIL		GAS ·	1	1		IN		ON	OUT OF SERVICE		E
	NO.		(1000 Lbs.)	(1000 Gals.)	(10	00 C.F.)	OTHER		OTAL	SERVICE		STANDBY	Schedule		
NO.	(8)	(b)	(c)	(d)	 	(0)	(1)		(g)	<u>(h)</u>		0	0	0	
1.	I	0	.0	.000	-		0		-,		.0	744.0		.0	
2. 3.		 			╄							<u> </u>			
4.		 			┼─		 						 		
5.		 	 		┼─		 				*		 	_	
_	Total	0	.0	.000	t-		ol		**		.0	744.0	 	.0	
	Average		ő	0	_								1		
	Total BT		0		1		a		0	F	100				
9.		Cost (\$)	0.00	265.34		0.0	0				۲				
		ON A. BOILEI	RS/TURBINES (C			SECT	ION B. LABOR	REPOR	T		ECTI	ON C. FACTO	rs & Max	. DEMAN	D
	UNIT	SIZE	GROSS	BTU		}			1						
	NO.	(kW)	GEN. (MWh)			1			1						_
NO.	(1)	(m)	(n)	(o)	NO.	!	ITEM		VALUE		}	ITEM		VALU	<u> </u>
1.	1	72,0	00 .00	0	1		oloyees Full-Tin	ne (Inc.	1	1.	L .	P. 1 4541	1		
2.					2.		lendent) ployees Part-Tir		1			Factor (%)			0
3.		 					 	2.	1				.0		
4.		 					npi Hrs. Wor	Kea	 	-} ~	Runn	ing Plant	i		_
<u>5.</u>	Total	72,0	.00		4. 5.		ant Payroli (\$)		 	+	Capa	ity Factor (%)			0
0.	lotai	1 /2,0	.00	0	5.	маин. н	lant Payroll (\$)		 	┥ 4.	15 14	inute Gross	1		
7.	Station S	ervice (MWh)	1,690.00	0	6.	Other A	ccts. Plant Payr	roll (\$)	1	7.		mum Demano	1 /kW)		
			1,020,00					377	 	1			21///		
8.	Net Gen	eration (MWh)	<1,690.00)> 0	7.	Total			1	5.	Indic	ated Gross	1		
9.	Station 5	ervice (%)		0		Plant P	ayroli (\$)			-		mum Demand (kW)		
				SECT	ION I). COST	OF NET ENER	GY GEN							
NO	l		PRODUCTION E	YDENDE			ACCOUNT	AN IMPORT		OUNT (\$	5) N	ALLS/NET kV	Vh 3	1104 BTU	
1.		tion Supervis	ion and Engineer				50		^	23,876	20	(b)		(c)	an in
2.	Fuel,		on and Engineer	1)9			501		+-	58,019					
3.	Fuel.						501		_	265					
4.	Fuel,	Gas					501	.3			.00			····	
5.	Fuel,	Other					501	.4							
6.		Sub Total (2 t	hru 5)				50			58,284					
7.		Expenses					50			44,771					
8.		ic Expenses					50			24,258				*	٠,
9.			m Power Expense	8			50			18,973		4.75			-,
11.	Rents						50				.16				. 1
12			l (1 + 7 thru 11)				30			111,880					
13.		tion Expense								170,165	.22				
14.			vision and Engine	erina			51			19,277					
15		enance of Stru					51			8,963					
16.	Maint	enance of Boll	er Plant				51			82,969	.23	* 1 T			1
17.		enance of Elec					51			11,643				1,4	
18.			cellaneous Plant				51						1, '	,* ut.	
19.			nse (14 thru 18)							132,983				•	
20.			xpense (13 + 19	<u> </u>			100			303,148					
21.		ciation					403			33,778			-1-57		<u></u>
22. 23.		Fixed Cost (2	14 + 22)				42			60,485 94,263				- : ::	
24		r Cost (20 + 2					2500 AT BARRAT, 2.57 4880-8880			397,412			4		
			Ing Report Flec	ala Damas Con		B-4 B			Section 1		120		أفتت البطي	Deta 2010	

24. Power Cost (20 + 23)

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION	
KY0082	
PLANT	
GREEN	
PERIOD ENDED	
Jan-13	

INSTRUCTIONS - See help in the online application.

			ie cimile applice		ECTI	ON A. B	OILERS/TURE	INE	S							
	T			FUEL CONSUMPTION OPERATING HOL										JRS		
NO.	UNIT NO.	TIMES STARTED (b)	COAL (1900 Lbs.) (c)	OIL (1000 Gals.) (d)		GAS 00 C.F.) (e)	OTHER (f)	1	OTAL (g)	SE	IN RVICE (h)	ON STANDBY (i)		OF SEF	tVICE insched (k)	
1.	(2)	2	145,056.5	29.300			.0		(9)		691.9	.0		.0	52	
2.	1 - 3	i i		17.800							744.0	.0		.0		
2. 3.		<u> </u>	102,000.5	271000			<u> </u>						·			
4.	<u> </u>	<u> </u>					1	-			~~~~~~					
5.									7							
	Total	2	297,061.8	47.100			.0				1,435.9	.0		.0	5	
	Average B	τυ	11,745	138,000			0									
8.	Total BTU	(106)	3,488,991	6,500			0		3,495,491		***			- 7		
9.	Total Del		7,396,561.70			0.0				2		<u> </u>			14-	
			TURBINES (C			SECTION	ON B. LABOR RI	EPO	RT	L	SECTION	C. FACTOR	RS & MAX	(, DEM	AND	
	UNIT	SIZE	GROSS	BTU	l	{		- 1					- 1			
	NO.	(kW)	GEN. (MWh)	PER kWh		1	17734	- 1	VALUE			ITEM	- 1	3/6	LUE	
NO.	(1)	(m)	(n)	(0)	NO.	 	ITEM	┿	VALUE	1.	ļ	IIEM		VA	LUE	
1.] ,	250,000	169,238.740		1	Ì		1		١.			ı			
<u>''</u>	 	230,000	105,236.740		1	No. Emp	oloyees Full-Time	. 1		1	1		1			
2.	1 :	242,000	175,376.910				perintendent)	١	115	•	Load Fac	tor (%)	1		93,	
3.					2.		oloyees Part-Time	9			Plant Fac				94.	
4.	1				3.	Total Er	npl Hrs. Work	ed		3.	Running I	lant				
5.	 			777	4.		ant Payroli (\$)			1		Factor (%)	ł	91		
<u></u> -	 	 	<u> </u>		 	1		_							,	
6.	Total	492,000	344,615.650		5.	Maint. P	lant Payroll (\$)			4.			1			
			100 miles (6.	Other Ad	Other Accts. Plant Payroll				15 Minut	e Gross	- 1			
7.	Station Se	rvice (MWh)	30,537.160	30,537.160		(\$)			<u> </u>	Maximun	Demand (k	W)		493,3		
_					١	L.		1		١.						
8.		ration (MWh)	314,078.490		7.	Total		1		5.	Indicated		_			
9.	Station Se	ervice (%)	8.86		1		syroll (\$)		70 h (1700 h)		Maximun	Demand (kW	2			
				SECTION	JN D.	COSTO	F NET ENERGY	GEN	EKALED			WILLS/NET	T			
	- 1					1			AMO	HNT		kWh		/104 B1	rie	
NC	, l	Þ	RODUCTION EX	PENSE			ACCOUNT NUM	BER		(a)	(*)	(b)	1	(c)		
1.			and Engineerin				500		+		843.41					
2.			Cond Congaroona	2			501.1		 		839.90	7.			2.	
3.							501.2				884.72		E		23.	
4.				·			501.3				0.00		8			
5.							501.4						8			
6.	Fuel S	ub Total (2 thr	ı 5)				501			7,755,	724.62	24.69			2.	
7.	Steam	Expenses					502				918.19					
В.	Electric	Expenses					505				650.33					
8.	. Miscell	aneous Steam	Power Expense:	S			506			150,	835.54					
10		nces					509			1,	453.64	n /				
11							507				0.00	4				
12		uei Sub Total									701.11	6.14				
13	. Operal	ion Expense (6 + 12)			349 849			2		425.73	30.84	4			
14			sion and Engine	ering			510			124,	741.18		4			
15		Maintenance of Structures			511				211.23	<u> </u>	<u> </u>		· · · · ·			
16		aintenance of Boiler Plant			512				321.23	<u></u>	1	• • ;				
17		ntenance of Electric Plant			513		91,243.69			7.7	4::::		· (*			
18		nance of Misce					514				376.88		تتكبا			
19		nance Expens									894.21	3.3	-			
20		Total Production Expense (13 + 19)							319.94	34,1			2.73			
21							403.1		4		287.88					
22	2. Interes	t				1	427		1	686,	135.77		.t			

24. Power Cost (20 + 23)
RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

23. Total Fixed Cost (21 + 22)

38.48 Revision Date 2010

4.29

1,347,423.65 12,086,743.59

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION KY0062 PLANT WILSON PERIOD ENDED Jan-13

			n the online app		SE	CTION A.	BOILERS/TUP	BINES										
				FUEI	L CO	NSUMPTIC	N					OPERATI	RATING HOURS					
	UNIT	TIMES	COAL	OIL		GAS				IN		ON OUT		UT OF SERVICE				
	NO.		(1000 Lbs.)	(1000 Gais.)	(1)	000 C.F.)	OTHER	TOT	TOTAL SERV		CE	STANDBY	Sched	luled	Unsched			
NO.	(a)	(b)	(c)	(d)		(e)	(f)	(f) (g)		(h)		(1)	0		(k)			
1.	1	2	263,042.4	75.400		.0		1			599.8	.0	ļ	.0	44,			
2.					<u> </u>		ļ <u> </u>					<u> </u>	 					
3.	<u> </u>		ļ		 		 		-				 					
4.	↓				├—		 			/		 	 					
5.	<u> </u>		262.040.4	56 400	┼		 	1			599.8	.0	 	.0	44.			
6.	Total	2	263,042.4	75.400 138,000		0	<u> </u>	++			777.0	.0		.0	7-			
7.	Average	a RTI I	11,626	130,000	1	0												
8.		TU(106)	3,058,131	10,405	1		ol .	3.0	068,536	1.11		7						
<u> </u>	1	,,,,,,	5,000,121		1	/				1000	14		1777					
9.	Total D	elCost (\$)	6,256,137.62	237,745.29		0.00									1			
	SECTION	ON A. BOILE	RS/TURBINES	CONT.)		SECTIO	N B. LABOR	REPOR'	T	5	ECT	ION C. FACT	DRS &	MAX.	DEMAND			
П	UNIT	SIZE	GRO55	BTU					ĺ	l	l							
1	NO.	(kW)	GEN. (MW						l	l								
Ю.	(1)	(m)	(n)	(0)	NO.	<u> </u>	ITEM		VALUE			ITEM		_	VALUE			
1.	1	440,0	000 309,302	.340	1		yees Full-Tim	e (Inc.]	1.	1							
2.						Superinter			107			Factor (%)			91.4			
3.					2.		yees Part-Tim				Plan	t Factor (%)			94.4			
4.					3.	Total Emp	si, - Hrs. Worl	ked	<u> </u>	3.	Rupi	ning Plant		- 1				
5.					4.	Oper. Plar	nt Payroll (\$)			L	Capacity Factor (%)				100.4			
_	Total	440,0	000 309,302	.340 9,921	5.	Maint, Pla	nt Payroll (\$)							7				
					6.					4.	1 -	Minute Gross			454,5			
7.	Station S	Service (MWh)	21,412.	342	0.	Other Acc	ts. Plant Payro	oli (\$)		<u> </u>	Max	imum Deman	d (kW)	(kW)				
					_	L			1	١.	L			Į.				
		eration (MWh			7.	Total]	5.		ated Gross	4.331)	į				
9.	Station S	Service (%)		.92		Plant Pay	foii (\$) FNET ENER(THE COUNTY	ED ATERD		INTEX	imum Demand	(KW)					
				SECT	IUN	D. COST O	NEI ENERG	JI GEN	AMO	UNT (\$	$\overline{}$	MILLS/NET	JAAA	\$ 1	10° BTU			
NO.	ı		PRODUCTION	CADENGE		1.	CCOUNT NU	IMBED	AMO	(S) OK! (3	'	(b)		**	(c)			
1.			sion and Engine			+-	500	MDLK	 	168,87	1 54	(4)		200				
2.	Fuel.		SIOSI ESTO ESTOSTA	, , , , , , , , , , , , , , , , , , ,			501.1		1 7	,508,22		4.0			2.			
-2. 3.	Fuel.						501.2		1	237,74					22.			
4.	Fuel,						501.3		1		0.00							
5.		Other					501.4		1									
6.		Sub-Total (2	thru 5)				501		6.	745,973	3.37		23.43		2.			
7.		n Expenses		····			502		T	780,42			1.4		4			
8.		ic Expenses					505			118,93		- 1	7					
9.			m Power Exper	\$68			506			219,13	7.89		r .	. 1				
10.	Allow						509			3,48	2.12				1			
11.	Rents						507		1		0.00	1, 1						
12.			al (1 + 7 thru 11	1		3	T. 1	4.55		,290,84			4.48		- 1			
13.		ation Expens				と か			1	3,036,82			27.92					
14.			rvision and Eng	neering			510		4	121,88				1				
15.		enance of Str					511		4	121,33					***********			
16.		enance of Bo					512			530,43								
17.		enance of Ele		1			513			82,69	_							
18.			cellaneous Plan			380	514		_	42,19			-					
19.			nse (14 thru 16						}	898,54			3.12	-				
20.			Expense (13 + 1	A)		- 	400.4	endelson e		3,935,37			31.04					
21.		eciation					403.1			1,597,50								
22.			24 - 44				427	w Arthur		1,811,71				_	et years a great and a great a			
23.		Fixed Cost (3,409,21		ļ	11.84					
24,	Powe	er Cost (20 +		ctric Power Su					*1 1:	2,344,58	7.62	L	42.88		ate 2010			

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART FIC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION KY0062	
PLANT REID	
PERIOD ENDED	

INSTRUCTIONS - See help in the online application.

NOIR	OCTIONS	- See nerp	111 1110 01	anto esp	SEC	TION	A. II	NTERNAL	COL	ABU!	STION GE	NERA	TING U	NITS						
								APTION		OPERATING HOURS										
							T								SERVICE					
NO.	UNIT NO. (a)	SIZE (kW) (b)	(1000 d			3AS 00 C.I (d)	F.)	OTHER		TAL f)	IN SERVICE (g)	STA	N		Unsched (j)	GENERATION (MWh) (k)	BTU PER kWh (1)			
	1=/	1-7-			_	<u> </u>	一					1	Y				1			
1.	1	70,000		.000			311			22	.2		737.4	.0	6.4	4.010				
2.																				
3.					<u> </u>						š .	┼──			 					
<u>4.</u> 5.							\dashv			·		+			 					
<u> 5.</u>		<u> </u>	 		 		\dashv	· · · · · · · · · · · · · · · · · · ·				+-		l						
6.	Total	70,000		.000			311		1.		.2		737.4	.0	6.4	4.010	77,556			
7.	Average	BTU		0		1,	000			t L	Station S	ervice	(MWh)			57.200				
8.	Total B1	TU(10 ⁶)		0			311			31	Net Gene	eration	(MWh)			<53.190>	-			
9.		elCost (\$)		0.00		1,236	5.83	12	ar sa	1 4	Station S	ervice	% of G	088		1,426.43				
<u> </u>	1.000.00	J		ION B				ORT							TORS & M	AXIMUM DE				
	T						Г		,*	Т				···						
NO.	<u> </u>	ITEM	i	VAL	UE	NO.		ITEM			VALUE	NO.	<u> </u>		ITEM		VALUE 0.			
		ployees					L					1.	Load F	Load Factor (%)						
	Full-Tin				0	5.		nt. Plant P	ayroli			2.	Blant E	actor (%)		ļ	.0			
1_		tendent) ployees				3.	13)	(\$)				2.	Plantr	actor (%)			.0			
2.	Part-Tir			1		Ì	1			- [3.	Runnin	Plant Ca	pacity Facto	or (%)	28.6			
		mpl Hrs	·			1	Oth	er Accoun	ts.	O. Humang Finan Cupacity I dots! (70)										
3.	Worker					6.	Piar	nt Payroll (\$)			4.	15 Min	ute Gross	Maximum 1	Demand (kW)	10,30			
							Tota													
4.	Oper. F	Plant Payro	oll (\$)	L				nt Payroll							Maximum	Demand kW)				
						SEC	CTIO	N D. COS	T OF	NET	ENERGY	GEN	ERATEI	<u> </u>	1811.00					
	1								1				AMOI	JNT (\$)	MILLS/N kWh		* BTU			
NO	1	ſ	PRODU	CTIO	1 EX	PENS	SE		L	ACC	DUNT NU	MBER		2)	(b)		(c)			
1.		on, Super						······································	T f		546			0.00						
2.	Fuel, O										547.1			0.00						
3.	Fuel, G										547.2			1,236.83			3.9			
4.	Fuel, O										547.3		<u> </u>							
5.		for Comp									547.4		 	000 00						
6.		ub-Total (<u> </u>							547 548		_	,236.83 3,191.07			3.9			
7. 8.		ition Exper		ver Ge	ners	tion F	XDE	nses			549		 	0.00						
9.	Rents	u.16046 OI					الحجر				550	·····	1		7					
10.		uel Sub-Te	otal (1	+ 7 thr	u 9)									3,191.07		2.7.				
	Operat	ion Exper	18e (6+	10)										4,427.90			b			
		nance, Su			Engi	neerii	ng				551			0.00						
		nance of S									552		 	0.00		<u></u>				
14.	Mainte	nance of G	enerat	ng and	Ele	ctric f	lant				553		 	69.74						
15	Mainte Plant	nance of N	niscella	neous	Othe	or Pov	ver (seneraung			554			0.00						
10.		nanaa Ev		142 44.	45	:1				3.000	004		5	60.74			St. No.			

REMARKS (including Unscheduled Outages)

20. Total Fixed Cost (18+ 19)

21. Power Cost (17 + 20)

16. Maintenance Expense (12 thru 15)17. Total Production Expense (11 + 16)

18. Depreciation

19. Interest

69.74 4,497.64

24,551.23

17,518.71

42,069.94

46,567.58

403.1,411.10

BORROWER DESIGNATION UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT KY0082 PERIOD ENDED **ELECTRIC POWER SUPPLY** PART I - LINES AND STATIONS Jan-13 INSTRUCTIONS - See help in the online application. SECTION A. EXPENSE AND COSTS ACCOUNT LINES STATIONS ITEM NUMBER (#) (b) Transmission Operation 21,920.23 33,190.62 560 1. Supervision and Engineering 323,883,13 561 2. Load Dispatching 562 74,580.16 3. Station Expenses 4. Overhead Line Expenses 563 111,879.48 564 0.00 5. Underground Line Expenses 21,579.59 31,580.55 6. Miscellaneous Expenses 479,242.43 139,151,33 Subtotal (1 thru 6) 8. Transmission of Electricity by Others 565 150,770.24 567 0.00 2,058.43 9. Rents 630,012.67 141,209.78 Total Transmission Operation (7 thru 9) Transmission Maintenance 22,233,28 568 19 106 15 11. Supervision and Engineering 12. Structures 569 24.51 Contract of 108,776.91 570 13. Station Equipment 571 84.184.13 14. Overhead Lines 572 0.00 15. Underground Lines 16. Miscellaneous Transmission Plant 573 25,984.40 20.326.40 129,274,68 149.361.10 17. Total Transmission Maintenance (11 thru 16) e de la 759,287.35 290,570.86 18. Total Transmission Expense (10 + 17) 575 238,285.13 19. RTO/ISO Expense - Operation 576 0.00 20, RTO/ISO Expense - Maintenance 21. Total RTO/ISO Expense (19 + 20) 238,285.13 580-589 0.00 0.00 22. Distribution Expense - Operation 23. Distribution Expense - Maintenance 590-598 0.00 0.00 0.00 0.00 24. Total Distribution Expense (22 + 23) Total Operation And Maintenance (18 + 21 +24) 997,572,48 290,570,88 26. Depreciation - Transmission 409.5 147,278.58 238,387.15 403.6 0.00 0.00 27. Depreciation - Distribution 241,498.13 284,908.87 427 26. interest - Transmission 427 0.00 0.00 29. Interest - Distribution 1,148,064.04 813,866.88 Total Transmission (18 + 26 + 28) 30. 0.00 31. Total Distribution (24 +27 +29) 1,388,349.17 813,866,68 32. Total Lines And Stations (21 + 30 + 31) SECTION B. FACILITIES IN SERVICE SECTION C. LABOR AND MATERIAL SUMMARY SUBSTATIONS TRANSMISSION LINES 1. Number of Employees 52 CAPACITY (KVA) VOLTAGE (KV) TYPE ITEM LINES STATIONS 1.69 kV 2, Oper. Labor 143,390,52 86.881.77 2.345 kV 68.40 13. Distr. Lines O 3.138 kV 14.40 3. Maint. Labor 98,264.02 114,935.81 4.181 kV 362,80 1,284,80 4. Oper. Material 724,907.28 54,347.99 14. Tetal (12 + 13) 5. 15. Step up at Generating 1,879,800 5. Maint. Material 31,010.66 34,425.29 SECTION D. OUTAGES 8. 3,595,000 16. Transmission 9. 1. Total 309.70 10. 17. Distribution

12. Total (1 thru 11) 1,284.80 18. Tetal (15 thru 17)

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

11.

PROPERTY HEROTER

5,474,800 3. Avg. No. Hours Out Per Cons.

Revision Date 2010

113,252.00

0.00

2. Avg. No. Dist. Cons. Served

According to the Paperwork Reduction Act of 1995, an agency may not conduct of	or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB
response, including the time for reviewing instructions, searching existing data so	0572-0032. The time required to complete this information collection is estimated to average 21 hours per ources, gathering and maintaining the data needed, and completing and reviewing the collection of information.
UNITED STATES DEPARTMENT OF AGRICULTURE	BORROWER DESIGNATION
RURAL UTILITIES SERVICE	KY0062
	PERIOD ENDED
FINANCIAL AND OPERATING REPORT	December, 2012
ELECTRIC POWER SUPPLY	BORROWER NAME
INSTRUCTIONS - See help in the online application.	Big Rivers Electric Corporation
	ncial situation and feasibility for loans and guarantees. You are required by contract and applicable
regulations to provide the information. The information provided is sub-	ject to the Freedom of Information Act (5 U.S.C. 552)
	CERTIFICATION
W/s mass mine about state and the state of t	
	a matter within the jurisdiction of an agency of the United States and the making of a the maker subject to prosecution under Title 18, United States Code Section 1001.
most, neutrous of transaction statement may render t	the maker subject to prosecution under 17the 10, Canten States Code Section 1001.
We hereby certify that the entries in the	his report are in accordance with the accounts and other records
	tatus of the system to the best of our knowledge and belief.
ALL INSURANCE REQUIRED BY DART 1709 OF	7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING
	BTAINED FOR ALL POLICIES DURING THE PERIOD COVERED
	ANT TO PART 1718 OF 7 CFR CHAPTER XVII
	(check one of the following)
X All of the obligations under the RUS loan documents	There has been a default in the fulfillment of the obligations
have been fulfilled in all material respects.	under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.
Mark Bailey	3/27/2013
	DATE

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2012

SECTION A. STATEMENT OF OPERATIONS

			YEAR-TO-DATE			
	ITEM	LAST YEAR	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)	
1.	Electric Energy Revenues	558,372,354	563,385,132	614,725,050	47,925,748	
2.	Income From Leased Property (Net)					
3.	Other Operating Revenue and Income	3,616,878	4,957,104	4,011,500	361,084	
4.	Total Operation Revenues & Patronage Capital (1 thru 3)	561,989,232	568,342,236	618,736,550	48,286,832	
5.	Operating Expense - Production - Excluding Fuel	50,410,485	48,054,671	54,962,438	3,943,268	
6.	Operating Expense - Production - Fuel	226,229,050	226,368,922	240,841,163	21,249,081	
7.	Operating Expense - Other Power Supply	112,261,892	111,465,357	126,165,163	8,645,661	
8.	Operating Expense - Transmission	9,183,058	10,118,766	10,722,952	1,034,389	
9,	Operating Expense - RTO/ISO	2,529,532	2,262,435	2,470,652	193,127	
10.	Operating Expense - Distribution					
11.	Operating Expense – Customer Accounts		297,191		297,191	
12.	Operating Expense - Customer Service & Information	631,535	886,168	723,774	255,809	
13.	Operating Expense - Sales	185,004	191,205	1,101,600	44,997	
14.	Operating Expense - Administrative & General	26,557,242	26,428,745	25,925,640	2,622,045	
15.	Total Operation Expense (5 thru 14)	427,987,798	426,073,460	462,913,382	38,285,568	
16.	Maintenance Expense – Production	42,896,418	41,169,862	58,889,721	3,284,827	
17.	Maintenance Expense – Transmission	4,680,625	4,607,998	3,933,069	301,844	
18.	Maintenance Expense – RTO/ISO				· · · · · · · · · · · · · · · · · · ·	
19.	Maintenance Expense - Distribution					
20.	Maintenance Expense - General Plant	140,534	184,301	101,538	31,440	
21.	Total Maintenance Expense (16 thru 20)	47,717,577	45,962,161	62,924,328	3,618,111	
22.	Depreciation and Amortization Expense	35,406,806	41,090,391	41,910,892	3,425,586	
23.	Taxes	98,389	3,811	885		
24.	Interest on Long-Term Debt	45,715,144	45,032,787	44,647,132	3,798,588	
25.	Interest Charged to Construction – Credit	(548, 206)	(766, 677)	(678,117)	(44,584)	
26.	Other Interest Expense	59,249	147,499		46,673	
27.	Asset Retirement Obligations		· · · · · ·			
28.	Other Deductions	220,434	546,328	415,812	121,400	
29.	Total Cost Of Electric Service (15 + 21 thru 28)	556,657,191	558,089,760	612,134,314	49,251,342	
30.	Operating Margins (4 less 29)	5,332,041	10,252,476	6,602,236	(964,510)	
31.	Interest Income	150,516	963,130	61,860	213,476	
32.	Allowance For Funds Used During Construction				, 1.0	
33.	Income (Loss) from Equity Investments					
34.	Other Non-operating Income (Net)	9,288				
35.	Generation & Transmission Capital Credits					
36.	Other Capital Credits and Patronage Dividends	108,536	61,485	33,000	2,811	
37.	Extraordinary Items					
38.	Net Patronage Capital Or Margins (30 thru 37)	5,600,381	11,277,091	6,697,096	(748,223)	

RUS Financial and Operating Report Electric Power Supply - Part A - Financial



FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION

KY0062

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December, 2012

	IROCTIONS — See neip in the online application.	SECTION B. BA	LANC	E SHEET		
	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS			
1.	Total Utility Plant in Service	1,999,408,056	33.	Memberships	75	
2.	Construction Work in Progress	50,813,643	34.	Patronage Capital		
3.	Total Utility Plant (1 + 2)	2,050,221,699		a. Assigned and Assignable	0	
4.	Accum. Provision for Depreciation and Amortization	962,994,278		b. Retired This year	0	
5.	Net Utility Plant (3 - 4)	1,087,227,421		c. Retired Prior years d. Net Patronage Capital (a - b - c)	0	
6.	Non-Utility Property (Net)	0	35.	Operating Margins - Prior Years	(241,898,352)	
7.	Investments in Subsidiary Companies	0	36.	Operating Margin - Current Year	10,313,961	
8.	Invest. in Assoc. Org Patronage Capital	3,682,912	37.	Non-Operating Margins	639,960,667	
9.	Invest. in Assoc. Org Other - General Funds	43,840,793	38.	Other Margins and Equities	(5,494,664)	
10.	Invest. in Assoc. Org Other - Nongeneral Funds	0	39.	Total Margins & Equities	(3) 131/ (04)	
11.	Investments in Economic Development Projects	10,000	39.	(33 +34d thru 38)	402,881,687	
12.	Other Investments	5,334	40.	Long-Term Debt - RUS (Net)	210,359,050	
13.	Special Funds	180,633,439	41.	Long-Term Debt - FFB - RUS Guaranteed	0	
14.	Total Other Property And Investments		42.	Long-Term Debt - Other - RUS Guaranteed	0	
	(6 thru 13)	228,172,478	43.	Long-Term Debt - Other (Net)	634,958,422	
15.	Cash - General Funds	7,311	44.	Long-Term Debt - RUS - Econ. Devel. (Net)	0	
16.	Cash - Construction Funds - Trustee	0	45.	Payments – Unapplied	0	
17.	Special Deposits	598,486	46.	Total Long-Term Debt (40 thru 44 - 45)	845,317,472	
18.	Temporary Investments	110,165,436	47.	Obligations Under Capital Leases Noncurrent	0	
19.	Notes Receivable (Net)	0	48.	Accumulated Operating Provisions and Asset Retirement Obligations	21,571,187	
20.	Accounts Receivable - Sales of Energy (Net)	44,758,033	49.	Total Other NonCurrent Liabilities		
21.	Accounts Receivable - Other (Net)	2,345,621		(47 + 48)	21,571,187	
22.	Fuel Stock	34,145,612	50.	Notes Payable	0	
23.	Renewable Energy Credits	0	51.	Accounts Payable	33,012,925	
24.	Materials and Supplies - Other	24,957,073	52.	Current Maturities Long-Term Debt	79,926,463	
25.	Prepayments	4,175,474	53.	Current Maturities Long-Term Debt - Rural Devel.	0	
26.	Other Current and Accrued Assets	1,276,192	54.	Current Maturities Capital Leases	0	
27.	Total Current And Accrued Assets	222,429,238	55.	Taxes Accrued	967,206	
	(15 thru 26)	222,429,230	56.	Interest Accrued	4,925,038	
28.	Unamortized Debt Discount & Extraordinary Property Losses	4,163,615	57.	Other Current and Accrued Liabilities	9,987,629	
29.	Regulatory Assets	704,087	58.	Total Current & Accrued Liabilities (50 thru 57)	128,819,261	
30.	Other Deferred Debits	3,981,082	59.	Deferred Credits	148,088,314	
31.	Accumulated Deferred Income Taxes	0	60.	Accumulated Deferred Income Taxes	0	
32.	Total Assets and Other Debits (5+14+27 thru 31)	1,546,677,921	61.	Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,546,677,921	

000006

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY INSTRUCTIONS - See help in the online application. BORROWER DESIGNATION KY0062 EVENUE AND OPERATING REPORT ELECTRIC POWER SUPPLY PERIOD ENDED December, 2012

SECTION C. NOTES TO FINANCIAL STATEMENTS

Footnote to RUS Financial and Operating Report Electric Power Supply - Part A

Financial Ratios: 2012

Margins For Interest Ratio (MFIR) 1.25



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062			
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012			
SECTION C. CERTIFICATION LOAN DEFAULT NOTES				

000008

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

KY0062

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December, 2012

*****	PART B SE - SALES OF ELECTRICITY							
Sale No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	1 Ultimate Consumer(s)							
	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			124	137	123
	Kenergy Corporation (KY0065)	KY0065	1F					
	Kenergy Corporation (KY0065)	KY0065	LF					
	Kenergy Corporation (KY0065)	KY0065	RQ			359	372	355
	Meade County Rural E C C (KY0018)	KY0018	RQ			87	96	86
	PowerSouth Energy Cooperative (AL0042)	AL0042	OS					
	ADM Investor Services, Inc. (IL)		os					
	Henderson Munic Power & Light		os					
10	Louisville Gas & Electric Co		os					
1	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
12	PJM Interconnection (PA)		os					
JC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					570	605	564
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
otal	Grand Total					570	605	564

000009

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

KY0062

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December, 2012

PART B SE - SALES OF ELECTRICITY						
Sale No			emand Charges Energy Charges		Revenue Total (j + k + l) (m)	
1				(1)		
2	668,864	14,140,485	19,735,293		33,875,778	
3	206,140		6,549,580		6,549,580	
4	7,424,473		360,208,261		360,208,261	
5	2,148,250	42,979,816	58,406,006		101,385,822	
6	465,662	9,883,714	13,748,137		23,631,851	
7	460		17,325		17,325	
8			(24,460)		(24,460)	
9	16,240		457,677		457,677	
10	180		6,961		6,961	
11	1,313,813		37,261,252		37,261,252	
12			15,085		15,085	
UC						
Dist	10,913,389	67,004,015	458,647,277	0	525,651,292	
G&T	460	0	17,325	0	17,325	
Other	1,330,233	0	37,716,515	0	37,716,515	
Total	12,244,082	67,004,015	496,381,117	0	563,385,132	

0000010

	TED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY - See help in the online application.	BORROWER DESIGNATION KY0062 PERIOD ENDED December, 2012
<u> </u>		
	PART B SE - SALES	S OF ELECTRICITY
Sale No		Comments
ì		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
UC		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY BORROWER DESIGNATION KY0062

INSTRUCTIONS - See help in the online application. PERIOD ENDED
December, 2012

	PART B PP - PURCHASED POWER							
Purch ase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
	(a)	(b)	(c)	(d)	(e)	<u>`(n</u> `	(g)	(h)
1	Cargill-Alliant LLC		os					
2	Henderson Munic Power & Light		RQ					
3	Louisville Gas & Electric Co		os					
4	Midwest Independent Transmission System Operator, Inc. (IN)		os	i				
5	Southeastern Power Admin		LF					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					0	0	0

000012

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION KY0062 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY INSTRUCTIONS - See help in the online application. PERIOD ENDED December, 2012 PART B PP - PURCHASED POWER Purchase No Electricity Electricity Received (MWh) Electricity Delivered (MWh) Total (I + m + n) **Demand Charges Energy Charges** Other Charges Purchased (MWh) (i) (1) (m) (n) 36,000 993,600 993,600 1,417,205 63,633,745 63,633,745 4,410 165,608 165,608

0

0

0

0

35,844,767

8,053,063

108,690,783

108,690,783

0

0

0

0

0

35,844,767

8.053,063

108,690,783

108,690,783

0

٥

000013

1,426,648

Dist

G&T

Other

Total

278,226

3,162,489

3,162,489

0

0

0

0

UNI	TED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062		
INSTRUCTIONS	- See help in the online application.	PERIOD ENDED December, 2012		
	PART B PP - PU	RCHASED POWER		
Purchase No	Comments			
1				
2				
3				
4				
5				

reUNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE KY0062 FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PERIOD ENDED PART C - SOURCES AND DISTRIBUTION OF ENERGY December, 2012 INSTRUCTIONS - See help in the online application. **NET ENERGY** NO. OF CAPACITY RECIEVED BY COST SOURCES OF ENERGY **PLANTS** SYSTEM (MWh) (kW) **(S)** (b) (a)(c) (d) (e) Generated in Own Plant (Details on Parts D. E. F IC, F CC, and G) Fossil Steam 1,489,000 9,136,472 385,384,562 0 2. Nuclear 0 3. Hydro 0 0 0 0 Combined Cycle 0 0 0 0 5. Internal Combustion 1 70,000 6,639 1,177,586 6. Other 0 0 0 7. Total in Own Plant (1 thru 6) 5 9,143,111 1,559,000 386,562,148 **Purchased Power Total Purchased Power** 8. 3,162,489 108,690,783 Interchanged Power Received Into System (Gross) 2,530,109 0 Delivered Out of System (Gross) 2,375,205 0 11. Net Interchange (9 - 10) 154,904 0 Transmission For or By Others - (Wheeling) 12. Received Into System 19,103 28,658 Delivered Out of System 28,658 19,103 14. Net Energy Wheeled (12 - 13) 0 15. Total Energy Available for Sale (7 + 8 + 11 + 14)12,460,504 Distribution of Energy Total Sales 12,244,082 17. Energy Furnished to Others Without Charge 0 Energy Used by Borrower (Excluding Station Use) 0 Total Energy Accounted For (16 thru 18) 12,244,082 Losses

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

20.

21.

Energy Losses - MWh (15 - 19)

Energy Losses - Percentage ((20/15) * 100)

Revision Date 2010

216,422

1.73 %

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION KY0062

PLANT Coleman

PERIOD ENDED December, 2012

INST	RUCTIO	ONS - See help	in the online applica	ition.				D	ecember, 2012					
							LERS/TURBINE	ES						
	1	1 1		FU	JEL CO	ONSUMPTI	ON					PERATING	G HOURS	
	UNIT	TIMES	COAL	OIL		GAS					IN	ON	OUT OF	SERVIC
NO.	NO.	STARTED	(1000 Lhs.)	(1000 Gals.)	(10	00 C.F.)	OTHER	- 1	TOTAL	SER	VICE	STANDBY	SCHED.	UNSCH
	(a)	(b)	(c)	(d)		(e)	U)		(g)		(h)	(i)	(j)	(k)
1.	1	14	929,004.20			27,263.40					7,930	139		71
2.	2	6	1,005,539.00			18,992.10					8,501	63		22
3.	3	4	1,055,763.90			31,081.00					8,642			14
4.	I													
5.								\neg		-				
6.	Total	24	2,990,307	0.00		77,336.50	0	. 00		_	25,073	202	0	1,07
	Average	<u> </u>	11,317			1,000.00				 	20,0,5			1,0,
8.		TU (10°)	33,841,305.00			77,337.00		-+	33,918,642	ŀ				
9.		el. Cost (\$)		2,266.00		250,716.00	 	\dashv	33, 310, 042					
۶.			78,905,097				<u>L</u>							
		TION A. BOI	LERS/TURBINES		ļ	SEC	FION B. LABOR	RE	PORT	SE	C. C. I	ACTORS &	MAX. D	EMAND
NO	UNIT	C12F (133)	GROSS	BTU	1]								
NO.	NO.			PER kWh	NO.	l	ITEM	- 1	VALUE	NO.	. ITEM		VA.	LUE
				(0)						<u> </u>	ļ			
1.	1	160,000	1,061,238.00		1.		ees Full-Time	1	106	1.	Load F	actor (%)	1	79.21
2.	2	160,000	1,150,211.00	4		(Include Su	perintendent)							
3.	3	165,000	1,218,405.00		2.	No Employ	ees Part-Time			٦	Diant I	factor (%)		00.51
4.]	Ž.	ivo. Employ	ces rare mile	- 1	i	<u> </u>	rjain r	actor (%)	}	80.51
5.			2 Total Employee			Runni	ng Plant							
6.	Total	485,000	3,429,854.00	9,889	3.	Hours W		1	222,307	3.		ity Factor (%	١ .	84.59
7.	Station 5	Service (MWh)			4.	O	I D11 (\$)	-	7.660.067		 		' 	
' .	ļ		312,648.20		4		lant Payroll (\$)		7,669,267	4.		iute Gross		492,95
8.	Net Gen	neration	2 442 405 40		5.	Maintenanc	e Plant Payroll (\$))	4,670,649		Max. Demand (kW))	,
٥,	(MWh)		3,117,205.80	10,881.10	6	Other Accts	. Plant Payroll (\$))			Indica	ed Gross		
9.	Station 5	Service (%)	9,12		7.	Total Pla	nt Payroll (\$)		12,339,916	5.		Demand (kW	,]	
	L			SECTIO		1	T ENERGY GE	NED		L		, en an an an an an an an an an an an an an	<u> </u>	
	<u> </u>				N D. C	1			AMOUNT (\$)	T N	111 1 67	NET kWh	CHAS	mari
NO.	.	PRO	DUCTION EXPE	NSE		ACCOUN	NT NUMBER			iv				BTU
1.	Operat	ion Supervisio	n and Engineering			 	500		(a) 1,717,705	+-		b)		:)
2.	Fuel, C		n and Engineering				501.1		82,341,624	-				
3.	Fuel, C									4				
4.	Fuel, C					501.2			2,266	4				
5.						501.3			250,716	4				
	Fuel, C		2.4 6			4	501.4			4-				
6.		uel SubTotal (2 tiiru 5}				501		82,594,606			26.50		
7.	_	Expenses					502		5,554,308	1				
8.		c Expenses					505		2,036,170	_				
	Miscel		Power Expenses				506		1,906,808	J				
9.	Miscellaneous Steam Power Expenses					1	509		38,959	L				
10.	Allowa	ances								7				
	Allowa Rents						507						l	
10. 11. 12.	Allowa Rents N	on-Fuel SubT	otal (1 + 7 thru 11)				507		11,253,950	十		3.61		
10. 11.	Allowa Rents N						507		11,253,950 93,848,556	F		3.61		
10. 11. 12. 13.	Allowa Rents N	on-Fuel SubT Operation Expe		g			510		93,848,556					
10. 11. 12. 13.	Allowa Rents N O Mainte	on-Fuel SubT Operation Expe	nse (6 + 12) sion and Engineerin	g					93,848,556 1,512,903					
10. 11. 12. 13.	Allowa Rents N O Mainte	on-Fuel SubToperation Expendence, Supervionance of Struc	nse (6 + 12) sion and Engineerin tures	E			510 511		93,848,556 1,512,903 1,229,166					
10. 11. 12. 13. 14. 15.	Allowa Rents N O Mainte Mainte	on-Fuel SubTo peration Expendenance, Supervi enance of Structenance of Boile	nse (6 + 12) sion and Engineerin tures r Plant	E			510 511 512		93,848,556 1,512,903 1,229,166 6,382,429					
10. 11. 12. 13. 14. 15. 16.	Allowa Rents N O Mainte Mainte Mainte Mainte	On-Fuel SubT Operation Expendent Supervious enance of Structure of Boile enance of Electronance of Electronance	nse (6 + 12) sion and Engineering tures r Plant ric Plant	В			510 511 512 513		93,848,556 1,512,903 1,229,166 6,382,429 1,126,536					
10. 11. 12. 13. 14. 15. 16. 17.	Allowa Rents N O Mainte Mainte Mainte Mainte Mainte	On-Fuel SubT Operation Expendent Supervision Contract of Structure of Boile Contract of Electronauce of Misconauce	nse (6 + 12) sion and Engineerin tures r Plant ric Plant ellaneous Plant	g			510 511 512		93,848,556 1,512,903 1,229,166 6,382,429 1,126,536			30.11		
10. 11. 12. 13. 14. 15. 16. 17. 18.	Allowa Rents N O Mainte Mainte Mainte Mainte Mainte	con-Fuel SubT. Deration Experienance, Supervisionance of Structurance of Boile chance of Electronance of Misconance of Misconance Examples 2014	sion and Engineering tures r Plant ric Plant ellaneous Plant expense (14 thru 18)				510 511 512 513		93,848,556 1,512,903 1,229,166 6,382,429 1,126,536 1,519,262 11,770,296			30.11		
10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Allowa Rents N O Mainte Mainte Mainte Mainte Mainte Marte	con-Fuel SubT. Deration Experienance, Supervisionance of Structurance of Boile chance of Misce Maintenance Extent End Production	nse (6 + 12) sion and Engineerin tures r Plant ric Plant ellaneous Plant				510 511 512 513 514		93,848,556 1,512,903 1,229,166 6,382,429 1,126,536 1,519,262 11,770,296 105,618,852			30.11		
10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Allowa Rents N O Mainte Mainte Mainte Mainte Mainte Mainte Deprece	con-Fuel SubT Operation Experienance, Supervi- enance of Struc- enance of Boile enance of Electronance of Misco faintenance Ex- total Production	sion and Engineering tures r Plant ric Plant ellaneous Plant expense (14 thru 18)			403.	510 511 512 513 514		93,848,556 1,512,903 1,229,166 6,382,429 1,126,536 1,519,262 11,770,296 105,618,852 5,534,498			30.11		
10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Allowa Rents N O Mainte Mainte Mainte Mainte Mainte Mainte Deprece Interess	con-Fuel SubT Operation Experienance, Supervi- enance of Struc- enance of Boile enance of Electronance of Misco Maintenance Ex- total Production citation	nse (6 + 12) sion and Engineerin tures r Plant ric Plant ellaneous Plant tupense (14 thru 18) n Expense (13 + 19			403.	510 511 512 513 514		93,848,556 1,512,903 1,229,166 6,382,429 1,126,536 1,519,262 11,770,296 105,618,852 5,534,499 6,977,048			30.11 3.78 33.88		
10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Allowa Rents N O Mainte Mainte Mainte Mainte Mainte Deprec Interess	con-Fuel SubT Operation Experienance, Supervi- enance of Struc- enance of Boile enance of Electronance of Misco faintenance Ex- total Production	sion and Engineering tures r Plant ric Plant ellaneous Plant expense (14 thru 18) n Expense (13 + 19)			403.	510 511 512 513 514		93,848,556 1,512,903 1,229,166 6,382,429 1,126,536 1,519,262 11,770,296 105,618,852 5,534,498			30.11		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION

KY0062

PLANT Green

PERIOD ENDED

			PART D - STEAN	A PLANT			PERIOD END	ED	December, 2012					
INST	RUCTIO	ONS - See help	in the online applica				<u> </u>		December, 2012					
					_		LERS/TURBIN	IES						
		!!			EL CO	DNSUMPTI	ON			L		OPERATING		
NO.	UNIT NO. (a)	TIMES STARTED (b)	COAL (1000 Lbs.) (c)	OIL (1000 Gяls.) (d)		GAS 00 C.F.) (e)	OTHER ()		TOTAL (g)	SER	IN EVICE (h)	ON STANDBY _(i)	OUT OF SCHED. (j)	
1.	1	8	1,475,386.70	213.00							8,007	604		173
2.	2	8	1,236,496.90	216.39							6,829	1,318		637
3.							<u> </u>					<u> </u>		<u> </u>
4.														
5.														
6.	Total	16	2,711,884	429,39		0.00		0.00			14,836	1,922	0	810
	Average		11,810	138,000.41										
		TU (10°)	32,027,345.00	59,256					32,086,601	1				
9.		el. Cost (\$)	67,662,565	1,355,317.00								·		
		TION A. BOI	LERS/TURBINES (<u> </u>	SEC	TION B. LABO	RR	EPORT	SE	.C. C. I	FACTORS &	& MAX. D	EMAND
NO.	UNIT NO. (/)	SIZE (kW) (m)	GROSS GEN. (MWh)	BTU PER kWh (a)	NO.		ITEM	•	VALUE	NO.		ITEM	V/	ALUE
1.	1	1 250,000 1,769,282.50 2 242,000 1,456,898.80			ees Full-Time perintendent)		314	1.	Load F	actor (%)		73.58%		
3.					ees Part-Time			2.	Plant I	Factor (%)		74.65%		
4. 5.					3.	Total Em			227,208	3.	Runnii	ng Plant		98.28%
6.	Total	492,000	2,000 3,226,181.30 9,946 Hours Worked		227,200		Capac	ity Factor (%)	00.201				
7.	Station S	Service (MWh)	309,595.80		4.	Operating P	lant Payroll (\$)	İ	8,103,324	١.	15 Mir	nute Gross	-	
8.	Net Gen (MWh)	eration	2,916,585.50	11,001.43	5.		e Plant Payroll (5,354,346	<u> </u>	4. Max. Demand (kW))	499,181
	` <u>-</u>				6.		. Plant Payroll (S	b)		5.		ted Gross		
9.	Station :	Service (%)	9.60	L	7.		nt Payroll (\$)		13,457,670	L	Max. I	Demand (kW	<u> </u>	
				SECTIO	N D. C	OST OF NE	T ENERGY G	ENE		1 .		NET LIN	Cunt	DTI
NO.			DDUCTION EXPE	NSE			NT NUMBER		AMOUNT (\$)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		NET kWh		BTU c)
1.			n and Engineering				500		1,592,418	4				
2. 3.	Fuel, C		 				501.1		70,228,455	-				2.19
4.	Fuel, C						501.2		1,355,316	-			 	22.87
5.	Fuel, C						501.4	-		-				
6.		uel SubTotal (2 thru 5)				501.4		71,583,771	┿		24.54	 	2.23
7.		Expenses	= : J)				502		12,484,073	+		44.04	 	2.23
8.		c Expenses					505		3,281,025	┪			ſ	
9.	_		Power Expenses				506		1,361,695	1				
10.	Allowa						509		20,697	1			1	
11.	Rents						507			1_			[
12.	N	on-Fuel SubT	otal (<i>1 + 7 thru 11</i>)						18,739,908			6.42	1	
13.	_	peration Expo							90,323,679			30,96]	
14.			sion and Engineering	\			510		1,577,077	J			1	
15.	_	nance of Struc					511		1,141,279	1			l	
16.		nance of Boile				_	512		7,823,112	1			ĺ	
17.		nance of Electi					513		1,298,040	4			l	
18.						 	514		907,969	 -			l	
19. 20.						1	j		12,747,477	+-		4.37	ł	
21.	Deprec		п Бхреп ье (13 ± 19)		···	402 1	1, 411.10		103,071,156 7,984,437	+-		35.33	ł	
22.	Interest						427		8,032,504	-				
23.	_	otal Fixed Cos	t (21 + 22)			 			16,016,941	+-		5.49		
24.		ower Cost (20				1	ł		119,088,097	+		40.83	İ	
									,000,007			.0.03		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Remarks

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION

Y0062

PLANT Reid

			PART D - STEAM	4 PLANT			PERIOD ENDE	D						
INST	RUCTIO	ONS - See help	in the online applicat	tion.					December, 2012					
				_	SECT	ON A. BOI	LERS/TURBIN	ES						
				FU	EL CO	ONSUMPTI	ON				(PERATIN	G HOURS	
	UNIT	TIMES	COAL	OIL		GAS]	N	ON		SERVICE
NO.	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)	(10	00 C.F.)	OTHER	- 1	TOTAL	SER	VICE	STANDBY	SCHED.	UNSCH.
	(a)	(b)	(c)	(d)		(e)	(f)		(g)		h)	(i)	(/)	(k)
1.	1	6	28,599.60	34.41							571	7,690		523
2.														
3.														T
4.														T T
5.		 												
6.	Total	6	28,600	34.41		0.00		.00		_	571	7,690	0	523
	Average		12,206	137,983.14				-			لتتب	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	
8.		TU (10°)	349,087.00	4,748					353,835					
_		el. Cost (\$)		110,069.00					200,000	ŀ				
٦.			872,499				<u> </u>		<u> </u>					=1.2.215
-		TION A. BOI	LERS/TURBINES		ļ	SEC	TION B. LABOI	R K	EPORT	SE	C. C. I	ACTORS &	& MAX. D	EMAND
NO.	UNIT NO.	SIZE (kW)	GROSS	BTU	NO.	1	erra e		3/413/15	NO.		177714	,,	44.410
NO.	(I)	(m)	GEN. (MWh) (n)	PER kWh	NO.	ļ	ITEM		VALUE	NU.	l	ITEM	- I V	ALUE
-	1	72,000	29,068.00	(0)	├	No Employ	ees Full-Time				 			
2.		72,000	29,066.00	4	1.		perintendent)		17	1.	Load F	actor (%)	1	5.73%
				ł	├	(menade 3a	permendent)			-				
3.		<u> </u>		1	2.	No. Employ	ees Part-Time			2.	Plant F	factor (%)		4.60%
4.					<u> </u>									
5.					3.	Total Em		ĺ	30,310	3.		ng Plant		70.70%
6.	Total	72,000	29,068.00	12,173	<u> </u>	Hours W	orked		30,310	,	Capaci	ty Factor (%	b)	70.708
7.	Station	Service (MWh)	19,823.00		4.	Operating P	lant Payroll (\$)		1,130,501		15 Mir	nute Gross		
-	Net Ger	anntin a			5.	 	e Plant Payroll (\$,	605,059	4.		Demand (kW	') I	57,776
8.	(MWh)	iețation	9,245.00	38,273,12					605,059				҉—	
	<u>`</u>				6.	 	. Plant Payroll (\$			5.		ed Gross	.	
9.	Station	Service (%)	68.20		7.	Total Pla	nt Payroll (S)		1,735,560		Max. I	Demand (kW)	
				SECTIO	N D. C	OST OF NE	T ENERGY GE	ENE						
NO.		PRO	DDUCTION EXPEN	NSE		ACCOU	NT NUMBER		AMOUNT (\$)	M		NET kWh	\$/10	BTU
	1					110000			(a)	4_		b)		(c)
1.	_		on and Engineering				500		275,299	4				
2.	Fuel, (1.105		1,140,074	4				
3.	Fuel, (501.2		110,069	_				
4.	Fuel, (501.3			1				
5.	Fuel, (501.4			┸				
6.		uel SubTotal (2 thru 5)				501		1,250,143			135.22		
7.		Expenses					502		542,947				l	
8.	Electri	c Expenses					505		272,554	J			[
9.			Power Expenses				506		261,558				[
10.	Allow	ances					509		5,469]			1	
11.	Rents						507			1_			j	
12.		on-Fuel SubT	otal (1 + 7 thru 11)						1,357,827	\mathbf{I}^{-}		146.87]	
13.	0	peration Expe	ense (6 + 12)			Î	<i>i</i>		2,607,970	T		282.10	7	
14.			sion and Engineering	,		1	510		246,160	1			1	
15.		nance of Struc					511		120, 928	1				
16.		nance of Boile					512		775,249	7			1	
17.	_	Maintenance of Electric Plant					513		216,839	1			1	
18.			ellaneous Plant			 	514		182,990	1			1	
19.	_	Maintenance Expense (14 thru 18)							1,542,174	 		166.81	1	
20.		Total Production Expense (13 + 19)					t		4,150,144	+-		448.91	1	
21.	Depre		apr (12 : 12)			403	1,411.10		447,509	+-		.,,,,,	1	
22.	Interes						427		718,613	7			1	
23.		otal Fixed Cos	it (21 + 22)			1			1,166,122	1		126.14	1	
24.		ower Cost (20				1	· · · · · · · · · · · · · · · · · · ·		5,316,266	+-		575.04	3	
		Cost (20							3,310,200			3/3.04		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Remarks

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART D - STEAM PLANT

BORROWER DESIGNATION

KY0062

PLANT Wilson

			ELECTRIC POWE				"1130	J.1.						
NOT	DUCTIC	2010 0 11	PART D - STEAM			 	PERIOD ENDER	ם o	ecember, 2012		-			
NST	RUCTIC	ONS - See help	in the online applicat		CECT	ION A POL	L LERS/TURBINE							
						ONSUMPTI		ر,				PERATIN	G HOURS	
	UNIT	TIMES	COAL	OIL		GAS		Т		_	N T	ON	OUT OF	
NO.	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)		00 C.F.)	OTHER		TOTAL			STANDBY	SCHED.	UNSCH
	(a)	(b)	(c)	(d)		(e)	(/)		(g)		h)	(i)	(j)	(k)
<u>l.</u>	1	15	2,728,242.90	481.65				_			B,047	21	336	38
2.		 						-						<u> </u>
3.		}						-						}
4. 5.		 						_	į					ļ
<u>3.</u> 6.	Total	15	2,728,243	481.65		2.00	0,	20			2 417		336	38
7.	Average		11,944	138,000.62		9.00	0,	00			8,047	21	336	
8.		TU (10°)	32,586,133.00	66,468				\dashv	32,652,601					
9.		el. Cost (\$)	66,082,314	1,508,015.00				\dashv						
_			LERS/TURBINES (Т	SEC	TION B. LABOR	RE	PORT	SF	CCF	ACTORS	MAY D	FMAND
	UNIT		GROSS	BTU	 	1	10 D. 2.120K	Ť		32	<u> </u>	no one c	1	23,41141,425
O.	NO.	SIZE (kW)	GEN. (MWh)	PER kWh	NO.	1	ITEM	- [VALUE	NO.		ITEM	V.	ALUE
	(/)	(m)	(n)	(0)	┡	 		4						
1.	1	440,000	3,317,746.30		1.		ees Full-Time	- {	107	1.	Load F	actor (%)	1	81.77
2.		 		}		(include 5u	perintendent)	-						
3.				Ì	2.	No. Employ	ees Part-Time	- 1		2.	Plant F	actor (%)		85.84
<u>4.</u> 5.				ł				-+						
6.	Total	440,000	3,317,746.30	9,842	3.	Total Em		- {	216,656	3.		ig Plant ty Factor (%	,	93.70
				+			-+			Сарасі	ty ractor (70	<u> </u>		
7.		Service (MWh)	224,310.60		4.	Operating P	lant Payroll (\$)	_	7,357,480	4.	4. 15 Minute Gross Max. Demand (kW		.]	461,91
8.	Net Gen	eration	3,093,435.70	10,555.45	5.		e Plant Payroll (\$)		4,990,077		Max. L	Jemana (kw	<u>'</u>	
	(MWh)		3,033,133.70	10,333.13	6.	Other Accts	. Plant Payroll (\$)	4		4	Indicat	ed Gross		
9.	Station S	Service (%)	6.76		7.	Total Pla	nt Payroll (S)	1	12,347,557	Э.	Max. E	Demand (kW)	
				SECTIO	N D. C	OST OF NE	T ENERGY GEN							
NO.	1	PRO	DDUCTION EXPEN	NSE		ACCOUN	T NUMBER		AMOUNT (S)	M		NET kWh		BTU
1.	Operat	tion Supervisio	n and Engineering			 	500		(a) 2,014,988	+-		<u>b)</u>		c)
2.	Fuel, C		ir and Engineering				501.1		69,041,281	4				2.1
3.	Fuel, C			<u>-</u>			501,2		1,508,015	-			 	22.6
4.	Fuel, C						501,3			1				
5.	Fuel, C	Other					501.4			1				
6.		uel SubTotal (2 thru 5)				501		70,549,296			22.80		2.1
7.		Expenses					502		9,865,479					
8.		c Expenses				1	505		1,271,925	1			Ţ	
9.			Power Expenses			↓	506		3,462,852	4			1	
10.	Allowa Rents	ances					509		51,037	4			[
12.		on-Fuel CubT	otal (1 + 7 thru 11)			+	507		16 666 201	+		c 3^	ł	
13.		peration Expe				†	}-		16,666,281 87,215,577	╁┈		5.38 28.19	}	
14.			sion and Engineering			 	510		1,465,468	+-		20.19		
15.		nance of Struct		,			511		1,086,908	1				
16.	_	nance of Boile					512		10,850,340	1		i		
17.							513		818,286	1				
18.							514		644,694					
19.					1			14,865,696			4.80	İ		
20.			n Expense (13 + 19)			 			102,081,273	1		32.99		
21.							1, 411.10 427		19,164,687	4				
	Interest								21,603,841	+-		13.2		
22.	_	otal Fired Car	1 (21 + 22)											
	T	otal Fixed Cos ower Cost (20				┨	<u> </u> -		40,768,529 142,849,801	╁		13.17		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART FIC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION

KY0062

PLANT Reid PERIOD ENDED

December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS **FUEL CONSUMPTION OPERATING HOURS** OUT OF SERVICE GROSS BTU ON IN UNIT SIZE OIL GAS SCHED. UNSCH. GENER.(MWh) PER kWh NO. (1000 Gals.) (1000 C.F.) OTHER TOTAL SERVICE ST ANDBY NO. (kW) (b) in (2) (h)(i) (i) (1) (4) (a) (c) (e) 8,395 128.39 70,000 3. 4. 7,651 146 70,000 0.00 128.39 0.00 243 8.395 6. Total 16,781.30 Station Service (MWh) 1,011.30 Average BTU 999,976.63 Net Generation (MWh) 6,639.30 128,387.00 Total BTU (106) 128,387.00 Station Service % of Gross 13,22 14,537,43 9. Total Del. Cost (\$) 390,604.00 SECTION B. LABOR REPORT SECTION C. FACTORS & MAXIMUM DEMAND ITEM VALUE NO. ITEM VALUE NO. **ITEM** VALUE NO. 1.36% 1 Load Factor (%) No. Employees Full Time Maintenance (Include Superintendent) 5. 56,932 Plant Payroll (\$) 1.24% 2. Plant Factor (%) No. Employees Part Time Running Plant Capacity Factor (%) 44.98% Other Accounts Plant Payroll (\$) Total Employee 15 Min. Gross Max. Demand (kW) 63,895 3. 1.021 Hours Worked Total 58,453 Plant Payroll (\$) Indicated Gross Max. Demand (kW) 5. 4. Operating Plant Payroll (\$) 1,521 SECTION D. COST OF NET ENERGY GENERATED S/10° BTU AMOUNT (S) MILLS/NET (kWh) ACCOUNT NUMBER NO PRODUCTION EXPENSE **(b)** (c) (a) Operation, Supervision and Engineering 546 0 547.1 0 0.00 2. Fuel, Oil 3.04 547.2 391,106 3. Fuel, Gas 4. Fuel, Other 547.3 0 0.00 Energy for Compressed Air 0 0.00 547.4 547 58.90 3.04 391,106 Fuel SubTotal (2 thru 5) 548 36,705 Generation Expenses Miscellaneous Other Power Generation Expenses 549 ٥ 8. 0 9. 550 36,705 5.52 10. Non-Fuel SubTotal (1 + 7 thru 9) 427,811 64.43 11. Operation Expense (6 + 10)551 0 12. Maintenance, Supervision and Engineering 552 Maintenance of Structures 0 13. 244,219 Maintenance of Generating and Electric Plant 553 Maintenance of Miscellaneous Other Power Generating Plant 554 15. Maintenance Expense (12 thru 15) 244,219 36.78 16. 101.22 17. Total Production Expense (11 + 16) 672,030 403.4, 411.10 296,464 18. Depreciation

427

209,092

505,556

1,177,586

Remarks (including Unscheduled Outages)

Total Fixed Cost (18 + 19)

Power Cost (17 + 20)

19. Interest

20.

RUS Financial and Operating Report Electric Power Supply - Part F IC - Internal Combustion

Revision Date 2010



76.14

177.36

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
Total Intangible Plant (301 thru 303)	66,895				66,895
2. Total Steam Production Plant (310 thru 317)	1,698,243,573	22,506,189	13,240,619	(29,117)	1,707,480,026
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	7,998,989	36,238	44,699	15,754	8,006,282
6. Total Production Plant (2 thru 5)	1,706,242,562	22,542,427	13,285,318	(13,363)	1,715,486,308
7. Land and Land Rights (350)	13,858,902	448,209			14,307,111
8. Structures and Improvements (352)	6,872,307	55,851	17,639		6,910,519
9. Station Equipment (353)	123,005,427	3,987,596	448,926		126,544,097
10. Other Transmission Plant (354 thru 359.1)	95,001,641	2,279,286	142,277		97,138,650
11. Total Transmission Plant (7 thru 10)	238,738,277	6,770,942	608,842		244,900,377
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 374)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. RTO/ISO Plant (380 thru 386)		0	0	0	0
18. Total General Plant (389 thru 399.1)	33,744,022	1,683,715	319,711	(4,665)	35,103,361
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	1,978,791,756	30,997,084	14,213,871	(18,028)	1,995,556,941
20. Electric Plant Purchased or Sold (102)	0	0	0	0	0
21. Electric Plant Leased to Others (104)	0	0	0	0	0
22. Electric Plant Held for Future Use (105)	475,968	0	0	0	475,968
23. Completed Construction Not Classified (106)	0	3,375,147	0	0	3,375,147
24. Acquisition Adjustments (114)	0				0
25. Other Utility Plant (118)	0				0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
27. Total Utility Plant in Service (19 thru 26)	1,979,267,724	34,372,231	14,213,871	(18,028)	1,999,408,056
28 Construction Work in Progress (107)	49,150,583	1,663,060	0	0	50,813,643
29. Total Utility Plant (27 + 28)	2,028,418,307	36,035,291	14,213,871	(18,028)	2,050,221,699
SECTION B. ACCUM	IULATED PROVISION FO	R DEPRECIATION	AND AMORTIZA	TION - UTILITY PLA	ANT

SECTION B. AC	CUMUL	ATED PROVISION FOR	DEPRECIATION A	AND AMORTIZA	TION - UTILITY PL	ANT
ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (/)
1. Depr. of Steam Prod. Plant (108.1)		789,264,252	33,230,561	12,544,246	(9,748)	809,940,819
2. Depr. of Nuclear Prod. Plant (108.2)		0	0	0	0	0
Depr. of Hydraulic Prod. Plant (108.3)		0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)		5,726,582	294,869	44,700	0	5,976,751
5. Depr. of Transmission Plant (108.5)		113,364,146	4,645,024	868,231	(242)	117,140,697
6. Depr. of Distribution Plant (108.6)		0	0	0	0	0
7. Depr. of General Plant (108.7)		6,780,236	2,864,360			9,349,776
8. Retirement Work in Progress (108.8)	ĺ	(1,265,779)	O.	1,055,699	0	(2,321,478)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		913,869,437			(10,640)	940,086,565
10. Depr. of Plant Leased to Others (109)		0,	0	0	0	0
11. Depr. of Plant Held for Future Use (110)		0	0	0	0	0
12. Amort, of Elec, Plant in Service (111)		22,485,516	3,251,446	2,486,610	(342,639)	22,907,713
13. Amort, of Leased Plant (112)		0'	0	0	0	0
14. Amort, of Plant Held for Future Use		0	0	0	0	0
15. Amort. of Acquisition Adj. (115)		0	0	0	0	0
16. Depr. & Amort. Other Plant (119)		0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)		0				0
Total Prov. for Depr. & Amort. (9 thru 17)		936,354,953	44,286,260	17,293,656	(353,279)	962,994,278

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

Revision Date 2010 Page 1 of 5

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - See help in the online application.		
SECTION B. ACCUMULATED	PROVISION FOR DEPRECIATION AND AMORTIZATION	N - UTILITY PLANT (Continued)
19. Amount of Annual Accrual Charged to Expense \$ 41,090,391	20. Amount of Annual Accrual Charged to Other Accounts \$ 3,195,219	21. Book Cost of Property Retired \$ 14,213,871
22. Removal Cost of Property Retired \$ 3,667,261	23. Salvage Material from Property Retired \$ 392,652	24. Renewal and Replacement Cost \$ 17,987,767

	SECTION C. NO	N-UTILITY PLA	NT		
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

		SECTIO	ON D. DEMAND AND EN	VERGY AT POWER SO	URCES	
		PEAK DEMAND		MONTHLY PEAKS		ENERGY OUTPUT
1	MONTH	(MW)	DATE	TIME	TYPE OF READING	(MWh)
		(a)	(b)	(c)	(d)	(e)
1.	January	1,422	01/12/2012	20	Coincident	1,039,519
2.	February	1,384	02/13/2012	7	Coincident	933,820
3.	March	1,337	03/05/2012	7	Coincident	1,014,152
4.	April	1,320	04/02/2012	18	Coincident	974,526
5.	May	1,422	05/25/2012	17	Coincident	1,069,765
6.	June	1,505	06/29/2012	16	Coincident	1,019,977
7.	July	1,507	07/18/2012	15	Coincident	1,105,153
8.	August	1,489	08/02/2012	15	Coincident	1,033,312
9.	September	1,422	09/07/2012	17	Coincident	1,000,969
10.	October	1,287	10/31/2012	7	Coincident	1,003,740
11.	November	1,378	11/28/2012	7	Coincident	1,118,677
12.	December	1,391	12/13/2012	7	Coincident	1,146,895
13.	Annual Peak	1,507			Annual Total	12,460,505

13.	Annual Peak	1,5	07		Annual T	otal	12,460,505	
		SEC	CTION E. DEMAN	ND AND ENERGY AT DEL	IVERY POINTS			
		DELIVERED TO RUS	BORROWERS	DELIVERED TO	OTHERS	TOTAL DELIVERED		
	MONTH	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (/)	
1.	January	575	931,031	968	89,365	1,543	1,020,396	
2.	February	533	864,990	979	50,476	1,512	915,466	
3.	March	470	910,610	1,003	85,324	1,473	995,934	
4.	April	451	877,892	1,013	75,106	1,464	952,998	
5.	May	557	913,398	1,015	143,932	1,572	1,057,330	
6.	June	647	904,177	998	95,460	1,645	999,637	
7.	July	661	982,585	1,008	101,780	1,669	1,084,365	
8.	August	632	946,275	1,019	67,798	1,651	1,014,073	
9.	September	574	875,950	1,010	108,947	1,584	984,897	
10.	October	433	881,111	978	107,195	1,411	988,306	
11.	November	511	889,792	986	212,414	1,497	1,102,206	
12.	December	529	936,038	976	192,436	1,505	1,128,474	
13.	Peak or Total	661	10,913,849	1,019	1,330,233	1,669	12,244,082	

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

Revision Date 2010

Page 2 of 5



FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION KY0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

(a) (b) (c) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION I. INVESTMENTS No. Description Investment Inves											
2 Investments in Associated Organizations	No	•				Rural Developmen						
United Utility Supply Capital	_		(b)	(c)	(d)	(e)						
Ky Assn for Electric Coops Capital Credit 15,200 4,291 1,200	-4											
Inckson Purchase Capital Credit 4.291												
Kenergy Capital Credit			15,200		····	ļ						
Meade County Capital Credit												
Rural Cooperatives Credit Union Deposit 5 1,742 1,743 1,743 1,743 1,743 1,743 1,743 1,743 1,743 1,743 1,744 1,743 1,744 1,743 1,744												
Touchstone Energy (NRECA) Capital Credit				1,470								
CoBank Capital Credit 3,510,199 NRUCPC Capital Credit 2,039 Cooperative Membership Fees 2,280 ACES Power Marketing Membership Fees 678,000 Federated Rural Electric Insurance Exchange Capital 4,713 80,855 Credit National Renewables Cooperative Organization Capital 12,740 Credit 43,153,800 Capital Term Certificates - NRUCPC 43,155,800 Capital Term Certificates - NRUCPC 43,155,800 Capital Term Certificates - NRUCPC 43,155,800 Capital Term Certificates - NRUCPC 5,000 X X Capital Term Certificates - NRUCPC X X X X X X X X X	_			<u> </u>								
NRUCFC Capital Credit 2,039 Cooperative Membership Fees 2,280 Cooperative Membership Fees 678,000 Federated Rural Electric Insurance Exchange Capital 4,713 80,855 Cooperative Membership Fees 678,000 Federated Rural Electric Insurance Exchange Capital 4,713 80,855 Cooperative Organization Capital 12,740 Credit 13,33,713 46,789,992 Credit 13,33,713 46,789,992 Credit 13,33,734 Credit 14,000			1.742									
Cooperative Membership Fees 2,280	-			3,510,199								
ACES Power Marketing Membership Fees 678,000 Federated Rural Electric Insurance Exchange Capital Credit 4,713 80,855 12,740	_			2,039								
Federated Rural Electric Insurance Exchange Capital Charles	_		2,280									
National Renewables Cooperative Organization Capital Credit	_	ACES Power Marketing Membership Fees	678,000									
Credit Capital Term Certificates - NRUCFC			4,713	80,855								
Totals		National Renewables Cooperative Organization Capital Credit		12,740								
Totals		Capital Term Certificates - NRUCFC		43,155,800								
Breckinridge Co. Development Corp. Stock 5,000 X Hancock Co. Industrial Foundation Stock 5,000 X Totals 10,000 4 Other Investments 5,334 Totals 5,334 Totals 5,334 Totals 5,334 Totals 5,334 Totals 5,334 Totals 5,334 Other Special Funds Deferred Compensation 404,051 Other Special Funds-Deferred Compensation 404,051 Other Special Funds-Economic Reserve 486,254 80,024,675 Other Special Funds-Rural Economic Reserve 794,769 63,208,234 Other Special Funds-Transition Reserve 10,859 34,997,841 Other Special Funds-Liberty Mutual 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 7,441,882 779,791,557 Cash - General Fund 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 Totals 3,725 3,586 Totals 598,486 0 Totals 598,486 0 Totals 598,486 0 Totals 7 Totals		Totals	733,713	46.789,992								
Hancock Co. Industrial Foundation Stock 5,000 X	3	Investments in Economic Development Projects										
Totals		Breckinridge Co. Development Corp. Stock	5.000			X						
4 Other Investments Southern States Coop Capital Credit 5,334 Totals 5,334 Special Funds 5,334 Special Funds 404,051 Other Special Funds-Economic Reserve 486,254 80,024,675 Other Special Funds-Economic Reserve 794,769 63,208,234 Other Special Funds-Rural Economic Reserve 10,859 34,997,841 Other Special Funds-Station Two O&M Fund 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,882 179,191,557 Other Special Funds 1,441,882 179,191,557 Other Special Funds 1,441,882 179,191,557 Other Special Fund Oth		Hancock Co. Industrial Foundation Stock	5,000			Х						
Southern States Coop Capital Credit 5,334 5 Totals 5,334 5 Special Funds 5 Special Funds 5 Special Funds 5 Special Funds-Deferred Compensation 404,051 6 Other Special Funds-Economic Reserve 486,254 80,024,675 6 Special Funds-Rural Economic Reserve 794,769 63,208,234 7 Other Special Funds-Transition Reserve 10,859 34,997,841 7 Other Special Funds-Station Two O&M Fund 150,000 250,000 7 Other Special Funds-Liberty Mutual 0 306,756 7 Special Funds-Liberty Mutual 0 306,756 7 Special Fund 0 2,586 Special Fund 0 2,586 Special Fund 0 3,725 Other Special Fund 0 3,725 Other Special Fund 0 3,725 Other Special Fund 0 3,725 Other Special S		Totals	10,000									
Totals	4	Other Investments				· ·						
5 Special Funds 404,051 Other Special Funds-Deferred Compensation 404,051 Other Special Funds-Economic Reserve 486,254 80,024,675 Other Special Funds-Rural Economic Reserve 794,769 63,208,234 Other Special Funds-Transition Reserve 10,859 34,997,841 Other Special Funds-Station Two O&M Fund 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,892 179,191,557 6 Cash - General 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits 7 0 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436 0		Southern States Coop Capital Credit	5,334									
Other Special Funds-Deferred Compensation 404,051 Other Special Funds-Economic Reserve 486,254 80,024,675 Other Special Funds-Rural Economic Reserve 794,769 63,208,234 Other Special Funds-Transition Reserve 10,859 34,997,841 Other Special Funds-Station Two O&M Fund 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,882 179,191,557 6 Cash - General 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 Totals 3,725 3,586 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436 0		Totals	5.334									
Other Special Funds-Economic Reserve 486,254 80,024,675 Other Special Funds-Rural Economic Reserve 794,769 63,208,234 Other Special Funds-Transition Reserve 10,859 34,997,841 Other Special Funds-Station Two O&M Fund 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,882 179,191,557 6 Cash - General 0 2,586 General Fund 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 Totals 3,725 3,586 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436 0	5	Special Funds										
Other Special Funds-Rural Economic Reserve 794,769 63,208,234 Other Special Funds-Transition Reserve 10,839 34,997,841 Other Special Funds-Station Two O&M Fund 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,882 179,191,557 6 Cash - General 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits 7 7 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments 510,165,436 110,165,436 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436		Other Special Funds-Deferred Compensation		404.051								
Other Special Funds-Transition Reserve 10,859 34,997,841 Other Special Funds-Station Two O&M Fund 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,892 179,191,557 6 Cash - General 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits 7 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments 598,486 0 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436		Other Special Funds-Economic Reserve	486.254	80,024,675								
Other Special Funds-Transition Reserve 10,859 34,997,841 Other Special Funds-Station Two O&M Fund 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,892 179,191,557 6 Cash - General 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits 7 7 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments 598,486 0 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436		Other Special Funds-Rural Economic Reserve	794,769	63,208,234								
Other Special Funds-Station Two O&M Fund 150,000 250,000 Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,882 179,191,557 6 Cash - General 0 2,586 Right of Wav Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits 7 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments 598,486 0 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436		Other Special Funds-Transition Reserve	10,859									
Other Special Funds-Liberty Mutual 0 306,756 Totals 1,441,892 179,191,557 6 Cash - General 0 2,586 General Fund 0 1,000 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits 7 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 Totals 598,486 0 8 Temporary Investments 510,165,436 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436		Other Special Funds-Station Two O&M Fund										
Totals												
6 Cash - General 0 2,586 General Fund 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits 572,946 0 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments 51dclity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436 0			1.441.882	*****		1						
General Fund 0 2,586 Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits	6											
Right of Way Fund 0 1,000 Working Fund 3,725 0 Totals 3,725 3,586 7 Special Deposits 0 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 Totals 598,486 0 8 Temporary Investments 510,165,436 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436			o	2.586								
Working Fund 3.725 0 Totals 3.725 3.586 7 Special Deposits 572.946 0 TVA Transmission Reservation 572.946 0 ADM/ICE Margin Call 25.540 0 Totals 598,486 0 8 Temporary Investments 572.946 0 Fidelity-U.S. Treasury Only (#057) 0 110.165,436 Totals 0 110.165,436												
Totals 3,725 3,586 7 Special Deposits 572,946 0 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540 0 Totals 598,486 0 8 Temporary Investments 510,165,436 110,165,436 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436												
7 Special Deposits 572,946 0 TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25,540												
TVA Transmission Reservation 572,946 0 ADM/ICE Margin Call 25.540	-			5.560		1						
ADM/ICE Margin Call 25.540 ————————————————————————————————————	·		572 946									
Totals 598,486 0 8 Temporary Investments 110,165,436 3 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 3 Totals 0 110,165,436 3	_											
8 Temporary Investments 0 110,165,436 Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436	_					1						
Fidelity-U.S. Treasury Only (#057) 0 110,165,436 Totals 0 110,165,436	R		370,400									
Totals 0 110,165,436	ů		7	110 165 426		+						
	-					+						
NA ACCOUNTS ON A SOURCE MODERNING AND A SECOND SECO	긁	Accounts and Notes Receivable - NET	U	110,165,436		$\frac{1}{2}$						
Accts Receivable-Employees - Other 2,954	싁		3000			 						

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART II - ANNUAL SUPPLEMENT

BORROWER DESIGNATION KY0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION I. INVESTMENTS						
Accts Receivable-Employees-Computer Assist Program	28,910					
Other Accts Receivable-Misc.	1,139,710					
Accts Receivable-HMP&L Sta Two Operation	283,111					
Accts Receivable-HMP&L Sta Two Other	630,884					
Accts Receivable-HMP&L Litigation	18,161					
Accts Receivable-HMP&L MISO Costs	565,901					
Accts Receivable-Smithland Hydro Power	(306,682)					
Accts Receivable-KU-Matanzas Substation	6,339					
Accts Receivable-KYTC TL 18-G	290					
Accts Receivable-Century Escrow	273,234					
Accumulated Provision for Other Uncollectible Accts - Credit	(297,191)					
Totals	2,345,621					
11 TOTAL INVESTMENTS (1 thru 10)	5,138,761	336,150,571				

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION KY0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS

<u> </u>	SUBSECTION II. LUAIN GUARANTEES					
No	Organization	Maturity Date	Original Amount	Loan Balance	Rural Development	
	(a)	(b)	(c)	(d)	(e)	
	TOTAL					
	TOTAL (Included Loan Guarantees Only)					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION KY0062 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT PERIOD ENDED December, 2012 INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application. SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUBSECTION III. RATIO RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT
[Total of Included Investments (Sub Section 1, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant 0.25 % (Part A. Section B. Line 3 of this report)] SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUBSECTION IV. LOAN No Organization Original Amount **Maturity Date** Loan Balance Rural Development (S) (d) **(S)** (a) (b) (c) TOTAL

ł

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December, 2012

SECTION G. MATERIALS AND SUPPLIES INVENTORY						
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD	BALANCE END OF YEAR (d)		
1. Coal	30,130,701	218,735,885	222,747,900	26,118,686		
2. Other Fuel	3,763,312	36,064,270	31,800,656	8,026,926		
3. Production Plant Parts and Supplies	22,273,445	7,790,022	7,756,077	22,307,390		
Station Transformers and Equipment	0			0		
5. Line Materials and Supplies	761,000	492,440	404,790	848,650		
6. Other Materials and Supplies	2,260,820	15,422,296	15,882,083	1,801,033		
7. Total (1 thru 6)	59,189,278	278,504,913	278,591,506	59,102,685		

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

INSTRUCTIONS - See help in the online application.

PERIOD ENDED December, 2012

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS						
No	ltem	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)	
1	RUS (Excludes RUS - Economic Development Loans)	210,359,050	18,089,278	448,821,876	466,911,154	
	National Rural Utilities Cooperative Finance Corporation	341,358,017	5,406,678	3,797,783	9,204,461	
3	CoBank, ACB	231,426,868	4,386,962	3,573,132	7,960,094	
4	Federal Financing Bank					
5	RUS - Economic Development Loans					
6	Payments Unapplied					
7	Ohio County Kentucky Bonds-Series 1983	58,800,000	2,022,181		2,022,181	
8	Ohio County Kentucky Bonds-Series 2001A	83,300,000	4,998,000		4,998,000	
	TOTAL	925,243,935	34,903,099	456,192,791	491,095,890	

BORROWER DESIGNATION UNITED STATES DEPARTMENT OF AGRICULTURE KY0062 **RURAL UTILITIES SERVICE** FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PERIOD ENDED PART H - ANNUAL SUPPLEMENT December, 2012 INSTRUCTIONS - See help in the online application. SECTION I. ANNUAL MEETING AND BOARD DATA 2. Total Number of Members 3. Number of Members Present at Meeting 4. Was Quorum Present? 1. Date of Last Annual Meeting 9/20/2012 3 8. Does Manager Have 7. Total Amount of Fees and 5. Number of Members 6. Total Number of Board Expenses for Board Members Written Contract? Voting by Proxy or Mail Members 6 197,387 No 0 SECTION J. MAN-HOUR AND PAYROLL STATISTICS 45,079,561 601 4. Payroll Expensed 1. Number of Full Time Employees 1,002,012 1,074,163 2. Man-Hours Worked - Regular Time 5. Payroll Capitalized

134,738

6. Payroll Other

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

3. Man-Hours Worked - Overtime

Revision Date 2010

3,203,003

BORROWER DESIGNATION KY0062 UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE** FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT INSTRUCTIONS - See help in the online application. PERIOD ENDED December, 2012 SECTION K. LONG-TERM LEASES Name Of Lessor (a) No Type Of Property Rental This Year (b) (c) Louisville Gas & Electric Company Interconnect Facilities - Cloverport Sub 21,111 TOTAL 21,111

UNITED STATES DEPARTMENT OF AGRICULTURE **BORROWER DESIGNATION** RURAL UTILITIES SERVICE KY0062 FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT PERIOD ENDED December, 2012 INSTRUCTIONS - See help in the online application. SECTION L. RENEWABLE ENERGY CREDITS BALANCE ADJUSTMENTS BALANCE ITEM END OF YEAR **BEGINNING OF YEAR** ADDITIONS RETIREMENTS AND TRANSFER (d) (a) (e) 1. Renewable Energy Credits

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART 1 - LINES AND STATIONS

PERIOD ENDED

December, 2012

INSTRUCTIONS - See help in the online application.

11101	RUCTIONS - See he	ip in the online up		TION A. EXPENSES	AND COSTS		
					ACCOUNT	LINES	STATIONS
		ITEM			NUMBER	(a)	(b)
	Transmis	sion Operation					
1.	Supervision and Er	igineering			560	265,236	360,606
2.	2. Load Dispatching			561	3,966,746		
3.	Station Expenses				562		773,022
4.	Overhead Line Exp	enses			563	975,572	
5.	Underground Line	Expenses			564		
6.	Miscellaneous Exp	enses			566	257,941	412,849
7.	Subtotal (1 thru					5,465,495	1,546,477
8.	Transmission of El	ectricity by Other	S		565	3,082,093	
9.	Rents				567		24,701
10.	Total Transmiss					8,547,588	1,571,178
		sion Maintenan	ce				644 561
11.	Supervision and Er	ngineering			568	239,483	244,791
12.	Structures				569		22,426
13.	Station Equipment				570		1,554,891
14.	Overhead Lines				571	1,805,126	
15.	Underground Lines	3			572		
16.	Miscellaneous Trai	nsmission Plant			573	296,087	445,194
17.	Total Transmis	sion Maintenan	ce (11 thru 16)			2,340,696	2,267,302
18.		ssion Expense (16				10,888,284	3,838,480
19.	RTO/ISO Expense				575,1-575.8	2,262,435	
20.	RTO/ISO Expense				576,1-576.5		
21.		O Expense (19 +	20)			2,262,435	
22.	Distribution Expen				580-589		
23.	Distribution Expen				590-598		
24.		ion Expense (22			370 378		
25.			nce (18 + 21 + 24)		<u> </u>	13,150,719	3,838,480
25.			nce (10 ± 21 ± 24)		<u> </u>	13,130,719	3,830,480
26	Fixed Co Depreciation – Tra				403,5	1,841,075	2,803,949
26. 27.	Depreciation – Tra				403.6	1,041,013	2,003,749
28.	Interest - Transmis				427	2,732,554	3,230,274
29.	Interest - Distribut				427	2,132,334	3,230,274
30.			10 \		427	15,461,913	9,872,703
		ssion (18 + 26 + 2			├	13, 101, 313	9,012,103
31.		ion (24 + 27 + 29				17,724,348	9,872,703
32.		d Stations (21 +			SECTION C. LA		
			CILITIES IN SERVICE	PIONE	SECTION C. LABOR AND MATERIAL SUMMARY		
17	TRANSMISSION	MILES	SUBSTAT TYPE	CAPACITY(kVA)	1. Number of Employees ITEM	52 LINES	STATIONS
	OLTAGE (kV)	362.80	1316	CAPACITY(KVA)	I I EN	LINES	SIMITONS
1.	161 KV		13. Distribution Lines		2. Oper. Labor	1,555,834	936,457
2.	345 KV	68.40		<u> </u>	<u> </u>		
3. 4.	138 KV	14.40	14. Total (/2 + /3)	1,284.80	3. Maint. Labor	1,326,549	1,468,675
	69 KV	839.20	15 64			 	
5.			15. Stepup at	1,879,800	4. Oper. Material	9,254,189	634,721
6.			Generating Plants				
7.			16. Transmission	3,595,000	5. Maint. Material	1,014,146	798,627
8.					CIT	CTION D. OUTACES	
9.			17. Distribution		SECTION D. OUTAGES 1. Total 66, 290.		
10.							66,290.60
11.	18. Total (15 thru 17) 5,474,800				113,252.00		
12.	2. Total (1 thru 11) 1,284.80 3. Avg. No. of Hours Out Per Consumer				.60		

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

