



INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

RECEIVED

JUN 07 2013

PUBLIC SERVICE
COMMISSION

June 5, 2013

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

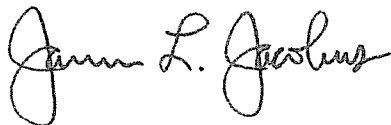
Re: Public Service Commission Case No. 2013-00140

Dear Mr. Derouen:

Please find enclosed the original and 7 copies of Inter-County Energy Cooperative Corporation's response as requested in Case No. 2013-00140, Appendix B, Item 7. Sheree Gilliam, Vice-President of Member Services, will be the witness responsible for responding to questions related to the information provided.

If there are any questions or if you should need additional information, please let me know.

Very truly yours,



James L. Jacobus
President/CEO

Enclosures

CC: Case No. 2013-00140 Service List

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:


AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE, INC. FOR THE)	CASE NO.
SIX-MONTH BILLING PERIOD ENDING)	2013-00140
DECEMBER 31, 2012 AND THE PASS THROUGH)	
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

INTER-COUNTY ENERGY COOPERATIVE RESPONSE

CERTIFICATE

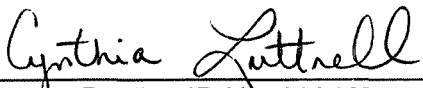
STATE OF KENTUCKY)
COUNTY OF BOYLE)

Sheree Gilliam, Vice President-Member Services, being duly sworn, states that she has supervised the preparation of the response of Inter-County Energy to the Public Service Commission Staff's Request for Information in the abovementioned Case No. 2013-00140 dated May 14, 2013, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



Sheree Gilliam
Vice President - Member Services

Subscribed and sworn before me on this 5th day of May, 2013.



Notary Public - ID No. 399187

My Commission Expires: July 15, 2013

7. This question is addressed to each of the 16 member distribution cooperatives. For your particular distribution cooperative, provide the actual average residential customer's monthly usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

Response

Average Monthly Bill No Recovery

Average KWH Usage	1,568
Energy Customer Charge	\$147.72
Fuel Adjustment @ (\$0.00054)	\$8.97
Environmental Surcharge @ 10.08% (March 2013)	(\$0.85)
	\$15.71
<u>*Exhibit A</u>	
Local School Tax @ 3.0%	<u>\$5.15</u>
Total Bill Amount	\$176.70

Average Monthly Bill Recovery Period of Six Months

Average KWH Usage	1,568
Energy Customer Charge	\$147.72
Fuel Adjustment @ (\$0.00054)	\$8.97
Environmental Surcharge @ 10.02% (March 2013)	(\$0.85)
	\$15.62
<u>*Exhibits B & C</u>	
Local School Tax @ 3.0%	<u>\$5.14</u>
Total Bill Amount	\$176.60
Dollar Impact:	(\$0.10)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Inter County ECC

For the Month Ending April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Inter County	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Inter County	EKPC 12-months Ended Average Monthly Revenue from Sales to Inter County	Inter County Revenue Requirement	Amortization of (Over)/Under Recovery	Inter County Net Revenue Requirement	Inter County Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Inter County Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Inter County Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
May-11	14.35%	0.00%	14.35%	\$ 1,928,742		\$ 1,928,742	\$ 2,427,374	\$ 348,328	\$ -	\$ 348,328	\$ 2,684,256		\$ 2,684,256	\$ 3,608,003	9.74%
Jun-11	13.99%	0.00%	13.99%	\$ 2,344,529		\$ 2,344,529	\$ 2,429,791	\$ 339,928	\$ -	\$ 339,928	\$ 2,909,062		\$ 2,909,062	\$ 3,627,550	9.42%
Jul-11	13.15%	0.00%	13.15%	\$ 2,745,967		\$ 2,745,967	\$ 2,445,270	\$ 321,553	\$ (19,910)	\$ 301,643	\$ 3,553,260		\$ 3,553,260	\$ 3,625,527	8.32%
Aug-11	11.28%	0.00%	11.28%	\$ 2,576,483		\$ 2,576,483	\$ 2,447,741	\$ 276,105	\$ (19,910)	\$ 256,195	\$ 3,977,668		\$ 3,977,668	\$ 3,631,507	7.07%
Sep-11	12.01%	0.00%	12.01%	\$ 1,997,178		\$ 1,997,178	\$ 2,448,720	\$ 294,091	\$ (19,910)	\$ 274,181	\$ 3,593,700		\$ 3,593,700	\$ 3,637,206	7.55%
Oct-11	14.85%	0.00%	14.85%	\$ 1,976,221		\$ 1,976,221	\$ 2,482,778	\$ 368,692	\$ (19,910)	\$ 348,782	\$ 2,668,244		\$ 2,668,244	\$ 3,619,630	9.59%
Nov-11	15.11%	0.00%	15.11%	\$ 2,306,071		\$ 2,306,071	\$ 2,513,413	\$ 379,777	\$ (19,910)	\$ 359,867	\$ 2,993,867		\$ 2,993,867	\$ 3,659,141	9.94%
Dec-11	14.21%	0.00%	14.21%	\$ 2,806,649		\$ 2,806,649	\$ 2,451,338	\$ 348,335	\$ (19,910)	\$ 328,425	\$ 3,674,690		\$ 3,674,690	\$ 3,656,990	8.98%
Jan-12	12.09%	0.00%	12.09%	\$ 3,110,156		\$ 3,110,156	\$ 2,403,501	\$ 290,583	\$ -	\$ 290,583	\$ 4,242,269		\$ 4,242,269	\$ 3,569,310	7.95%
Feb-12	10.78%	0.00%	10.78%	\$ 2,689,207		\$ 2,689,207	\$ 2,384,671	\$ 257,068	\$ -	\$ 257,068	\$ 4,241,381		\$ 4,241,381	\$ 3,490,377	7.20%
Mar-12	12.92%	0.00%	12.92%	\$ 2,027,202		\$ 2,027,202	\$ 2,362,015	\$ 305,172	\$ -	\$ 305,172	\$ 3,893,067		\$ 3,893,067	\$ 3,476,795	8.74%
Apr-12	14.94%	0.00%	14.94%	\$ 1,700,464		\$ 1,700,464	\$ 2,350,739	\$ 351,200	\$ -	\$ 351,200	\$ 2,850,952		\$ 2,850,952	\$ 3,440,201	10.10%
May-12	16.90%	0.00%	16.90%	\$ 2,011,041		\$ 2,011,041	\$ 2,357,597	\$ 398,434	\$ -	\$ 398,434	\$ 2,653,803		\$ 2,653,803	\$ 3,437,664	11.58%
Jun-12	15.55%	0.00%	15.55%	\$ 2,253,785		\$ 2,253,785	\$ 2,350,035	\$ 365,430	\$ -	\$ 365,430	\$ 2,932,584		\$ 2,932,584	\$ 3,439,624	10.63%
Jul-12	14.51%	0.00%	14.51%	\$ 2,671,163		\$ 2,671,163	\$ 2,343,802	\$ 340,086	\$ -	\$ 340,086	\$ 3,654,009		\$ 3,654,009	\$ 3,448,020	9.89%
Aug-12	14.13%	0.00%	14.13%	\$ 2,330,543		\$ 2,330,543	\$ 2,323,307	\$ 328,283	\$ -	\$ 328,283	\$ 3,830,139		\$ 3,830,139	\$ 3,435,725	9.52%
Sep-12	16.23%	0.00%	16.23%	\$ 1,964,856		\$ 1,964,856	\$ 2,320,613	\$ 376,636	\$ -	\$ 376,636	\$ 3,307,253		\$ 3,307,253	\$ 3,411,855	10.96%
Oct-12	17.57%	0.00%	17.57%	\$ 1,984,554		\$ 1,984,554	\$ 2,321,308	\$ 407,854	\$ -	\$ 407,854	\$ 2,681,222		\$ 2,681,222	\$ 3,412,936	11.95%
Nov-12	18.23%	0.00%	18.23%	\$ 2,585,367		\$ 2,585,367	\$ 2,344,582	\$ 427,417	\$ -	\$ 427,417	\$ 3,159,904		\$ 3,159,904	\$ 3,426,773	12.52%
Dec-12	14.61%	0.00%	14.61%	\$ 2,877,884		\$ 2,877,884	\$ 2,350,519	\$ 343,411	\$ -	\$ 343,411	\$ 3,722,308		\$ 3,722,308	\$ 3,430,741	10.02%
Jan-13	13.49%	0.00%	13.49%	\$ 3,164,652		\$ 3,164,652	\$ 2,355,060	\$ 317,698	\$ -	\$ 317,698	\$ 4,554,990		\$ 4,554,990	\$ 3,456,801	9.26%
Feb-13	12.61%	0.00%	12.61%	\$ 2,923,571		\$ 2,923,571	\$ 2,374,590	\$ 299,436	\$ -	\$ 299,436	\$ 4,708,390		\$ 4,708,390	\$ 3,495,718	8.66%
Mar-13	14.37%	0.00%	14.37%	\$ 2,957,096		\$ 2,957,096	\$ 2,452,081	\$ 352,364	\$ -	\$ 352,364	\$ 4,180,632		\$ 4,180,632	\$ 3,519,682	10.08%
Apr-13	14.27%	0.00%	14.27%	\$ 2,030,267		\$ 2,030,267	\$ 2,479,565	\$ 353,834	\$ -	\$ 353,834					10.05%

Notes:
Inter County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Inter County ECC

For the Month Ending April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Inter County	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Inter County	EKPC 12-months Ended Average Monthly Revenue from Sales to Inter County	Inter County Revenue Requirement	Amortization of (Over)/Under Recovery	Inter County Net Revenue Requirement	Inter County Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Inter County Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Inter County Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
May-11	14.35%	0.00%	14.35%	\$ 1,928,742		\$ 1,928,742	\$ 2,427,374	\$ 348,328	\$ -	\$ 348,328	\$ 2,684,256		\$ 2,684,256	\$ 3,608,003	9.74%
Jun-11	13.99%	0.00%	13.99%	\$ 2,344,529		\$ 2,344,529	\$ 2,429,791	\$ 339,928	\$ -	\$ 339,928	\$ 2,909,062		\$ 2,909,062	\$ 3,627,550	9.42%
Jul-11	13.15%	0.00%	13.15%	\$ 2,745,967		\$ 2,745,967	\$ 2,445,270	\$ 321,553	\$ (19,910)	\$ 301,643	\$ 3,553,260		\$ 3,553,260	\$ 3,625,527	8.32%
Aug-11	11.28%	0.00%	11.28%	\$ 2,576,483		\$ 2,576,483	\$ 2,447,741	\$ 276,105	\$ (19,910)	\$ 256,195	\$ 3,977,668		\$ 3,977,668	\$ 3,631,507	7.07%
Sep-11	12.01%	0.00%	12.01%	\$ 1,997,178		\$ 1,997,178	\$ 2,448,720	\$ 294,091	\$ (19,910)	\$ 274,181	\$ 3,593,700		\$ 3,593,700	\$ 3,637,206	7.55%
Oct-11	14.85%	0.00%	14.85%	\$ 1,976,221		\$ 1,976,221	\$ 2,482,778	\$ 368,692	\$ (19,910)	\$ 348,782	\$ 2,668,244		\$ 2,668,244	\$ 3,619,630	9.59%
Nov-11	15.11%	0.00%	15.11%	\$ 2,306,071		\$ 2,306,071	\$ 2,513,413	\$ 379,777	\$ (19,910)	\$ 359,867	\$ 2,993,867		\$ 2,993,867	\$ 3,659,141	9.94%
Dec-11	14.21%	0.00%	14.21%	\$ 2,806,649		\$ 2,806,649	\$ 2,451,338	\$ 348,335	\$ (19,910)	\$ 328,425	\$ 3,674,690		\$ 3,674,690	\$ 3,656,990	8.98%
Jan-12	12.09%	0.00%	12.09%	\$ 3,110,156		\$ 3,110,156	\$ 2,403,501	\$ 290,583	\$ -	\$ 290,583	\$ 4,242,269		\$ 4,242,269	\$ 3,569,310	7.95%
Feb-12	10.78%	0.00%	10.78%	\$ 2,689,207		\$ 2,689,207	\$ 2,384,671	\$ 257,068	\$ -	\$ 257,068	\$ 4,241,381		\$ 4,241,381	\$ 3,490,377	7.20%
Mar-12	12.92%	0.00%	12.92%	\$ 2,027,202		\$ 2,027,202	\$ 2,362,015	\$ 305,172	\$ -	\$ 305,172	\$ 3,893,067		\$ 3,893,067	\$ 3,476,795	8.74%
Apr-12	14.94%	0.00%	14.94%	\$ 1,700,464		\$ 1,700,464	\$ 2,350,739	\$ 351,200	\$ -	\$ 351,200	\$ 2,850,952		\$ 2,850,952	\$ 3,440,201	10.10%
May-12	16.90%	0.00%	16.90%	\$ 2,011,041		\$ 2,011,041	\$ 2,357,597	\$ 398,434	\$ -	\$ 398,434	\$ 2,653,803		\$ 2,653,803	\$ 3,437,664	11.58%
Jun-12	15.55%	0.00%	15.55%	\$ 2,253,785		\$ 2,253,785	\$ 2,350,035	\$ 365,430	\$ -	\$ 365,430	\$ 2,932,584		\$ 2,932,584	\$ 3,439,624	10.63%
Jul-12	14.51%	0.00%	14.51%	\$ 2,671,163		\$ 2,671,163	\$ 2,343,802	\$ 340,086	\$ -	\$ 340,086	\$ 3,654,009		\$ 3,654,009	\$ 3,448,020	9.89%
Aug-12	14.13%	0.00%	14.13%	\$ 2,330,543		\$ 2,330,543	\$ 2,323,307	\$ 328,283	\$ -	\$ 328,283	\$ 3,830,139		\$ 3,830,139	\$ 3,435,725	9.52%
Sep-12	16.23%	0.00%	16.23%	\$ 1,964,856		\$ 1,964,856	\$ 2,320,613	\$ 376,636	\$ -	\$ 376,636	\$ 3,307,253		\$ 3,307,253	\$ 3,411,855	10.96%
Oct-12	17.57%	0.00%	17.57%	\$ 1,984,554		\$ 1,984,554	\$ 2,321,308	\$ 407,854	\$ (2,061)	\$ 405,793	\$ 2,681,222		\$ 2,681,222	\$ 3,412,936	11.89%
Nov-12	18.23%	0.00%	18.23%	\$ 2,585,367		\$ 2,585,367	\$ 2,344,582	\$ 427,417	\$ (2,061)	\$ 425,356	\$ 3,159,904		\$ 3,159,904	\$ 3,426,773	12.46%
Dec-12	14.61%	0.00%	14.61%	\$ 2,877,884		\$ 2,877,884	\$ 2,350,519	\$ 343,411	\$ (2,061)	\$ 341,350	\$ 3,722,308		\$ 3,722,308	\$ 3,430,741	9.96%
Jan-13	13.49%	0.00%	13.49%	\$ 3,164,652		\$ 3,164,652	\$ 2,355,060	\$ 317,698	\$ (2,061)	\$ 315,637	\$ 4,554,990		\$ 4,554,990	\$ 3,456,801	9.20%
Feb-13	12.61%	0.00%	12.61%	\$ 2,923,571		\$ 2,923,571	\$ 2,374,590	\$ 299,436	\$ (2,061)	\$ 297,375	\$ 4,708,390		\$ 4,708,390	\$ 3,495,718	8.60%
Mar-13	14.37%	0.00%	14.37%	\$ 2,957,096		\$ 2,957,096	\$ 2,452,081	\$ 352,364	\$ (2,061)	\$ 350,303	\$ 4,180,632		\$ 4,180,632	\$ 3,519,682	10.02%
Apr-13	14.27%	0.00%	14.27%	\$ 2,030,267		\$ 2,030,267	\$ 2,479,565	\$ 353,834	\$ -	\$ 353,834					10.05%

Notes:

Inter County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Inter-County ECC - Calculation of (Over)/Under

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-12	\$ 380,888	\$ 422,588	\$ (41,700)	\$ (41,700)
Aug-12	\$ 415,365	\$ 406,658	\$ 8,707	\$ (32,993)
Sep-12	\$ 338,163	\$ 326,625	\$ 11,538	\$ (21,455)
Oct-12	\$ 277,634	\$ 254,820	\$ 22,814	\$ 1,359
Nov-12	\$ 322,093	\$ 345,853	\$ (23,760)	\$ (22,401)
Dec-12	\$ 454,249	\$ 444,215	\$ 10,034	\$ (12,367)
Jan-13	\$ 524,638	\$ 569,706	\$ (45,068)	\$ (57,435)
Feb-13	\$ 462,359	\$ 471,224	\$ (8,865)	\$ (66,300)

Cumulative 6-months (Over)/Under Recovery	\$ (12,367)
-------------------------------------------	-------------

Monthly Recovery (per month for six months)	\$ (2,061)
---------------------------------------------	------------

SERVICE LIST

Allen Anderson
President/CEO
South Kentucky RECC
P. O. Box 910
Somerset, KY 42502-0910

Kerry K. Howard
CEO
Licking Valley RECC
P. O. Box 605
West Liberty, KY 41472

Mark Stallons
President/CEO
Owen Electric Cooperative, Inc.
P. O. Box 400
Owenton, KY 40359

Anthony S. Campbell
President & CEO
East Kentucky Power Cooperative, Inc.
P. O. Box 707
Winchester, KY 40392

James L. Jacobus
President & CEO
Inter-County Energy Cooperative
P. O. Box 87
Danville, KY 40423-0087

Michael Williams
President & CEO
Blue Grass Energy Cooperative
P. O. Box 990
Nicholasville, KY 40340

Paul G. Embs
President & CEO
Clark Energy Cooperative
P. O. Box 748
Winchester, KY 40392-0748

Debbie Martin
President & CEO
Shelby Energy Cooperative, Inc.
620 Old Finchville Road
Shelbyville, KY 40065

Carol Wright
President & CEO
Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447

David Estep
President & General Manager
Big Sandy R.E.C.C.
504 11th Street
Paintsville, KY 41240-1422

Michael L. Miller
President/CEO
Nolin R.E.C.C.
411 Ring Road
Elizabethtown, KY 42701

Carol Hall Fraley
President & CEO
Grayson R.E.C.C.
109 Bagby Park
Grayson, KY 41143

Barry L. Myers
Manager
Taylor County R.E.C.C.
P. O. Box 100
Campbellsville, KY 42719

Ted Hampton
President & CEO
Cumberland Valley Electric, Inc.
Highway 25E
Gray, KY 40734

Chris Perry
President & CEO
Fleming-Mason Energy Cooperative
P. O. Box 328
Flemingsburg, KY 41041

Larry Hicks
President & CEO
Salt River Electric Cooperative
P. O. Box 609
Bardstown, KY 40004

William T. Prather
President & CEO
Farmers R.E.C.C.
P. O. Box 1298
Glasgow, KY 42141-1298