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May 29, 2013

MAY **29** 2013

PUBLIC SERVICE COMMISSION

Jeff Derouen, Executive Director Kentucky Public Service Commission P O Box 615 Frankfort Kentucky 40602

Re: PSC Case No. 2013-00140

Dear Mr. Derouen,

Please find enclosed for filing with the Commission in the above-referenced case an original and seven copies of the responses to the Commission Staff's first request for information to East Kentucky Power Cooperative and each of its sixteen member cooperatives. Each response includes the name of the witness responsible for responding to the questions related to the information provided. A signed certification of the person supervising the preparation of the response on behalf of the entity, that the response is true and accurate to the best of that person's knowledge and belief is included.

If you have any questions, please contact me at 859-885-2118.

Respectfully submitted,

J. Donald Smothers

Vice President, Financial Services & CFO

The affiant, J. Donald Smothers, Vice President, Financial Services & CFO for Blue Grass Energy, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

J. Donald Smothers

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Subscribed and sworn to before me by the affiant, Chris Brewer, this 29^{7} day of May 2013.

My Commission expires July 31, 2016

Notary Public, State of Kentucky at Large

Harold Count

7 Request:

This question is addressed to each of the 16 member distribution cooperatives. For your particular cooperative, provide the actual average residential customer's monthly usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

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Actual Average Bill

2012 Average KWH Usage	<u>1,196</u>
Energy	\$107.05
Customer Charge	\$9.73
Fuel Adjustment @-\$0.00099	-\$1.18
Environmental Surcharge @ 10.78% (December 2012)*	\$12.46
Local School Tax @ 3.0%	<u>\$3.84</u>
Total Bill Amount	\$131.90
* See Item 7, Page 3 of 4	
Recovery Period of Six Months	

Recovery Period of Six Months

2012 Average KWH Usage	<u>1,196</u>
Energy	\$107.05
Customer Charge	\$9.73
Fuel Adjustment @-\$0.00099	-\$1.18
Environmental Surcharge @ 11.42% (December 2012)*	\$13.20
Local School Tax @ 3.0%	<u>\$3.86</u>
Total Bill Amount	\$132.66

^{*} See Item 7, Page 4 of 4

The dollar impact	\$0.76

Witness: J. Donald Smothers

Blue Grass Energy - Calculation of (Over)/Under

	EKPC	Billed to		
	Invoice	Retail		
	Month	Consumer &		
	recorded	recorded on	Monthly	Cumulative
	Member's	Member's	(Over) or	(Over) or
	Books	Books	Under	Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-12	\$ 1,131,123	\$ 1,156,852	\$ (25,729)	\$ (25,729)
Aug-12	\$ 954,546	\$ 1,119,373	\$ (164,827)	\$ (190,556)
Sep-12	\$ 790,680	\$ 923,596	\$ (132,916)	\$ (323,472)
Oct-12	\$ 874,221	\$ 709,715	\$ 164,506	\$ (158,965)
Nov-12	\$ 1,172,228	\$ 946,190	\$ 226,038	\$ 67,073
Dec-12	\$ 1,395,579	\$ 1,129,581	\$ 265,998	\$ 333,071
Jan-13	\$ 1,222,566	\$ 1,483,751	\$ (261,185)	\$ 71,885
Feb-13	\$ 1,038,448	\$ 1,306,719	\$ (268,271)	\$ (196,386)

Cumulative 6-months	(Over)/Under Recovery	\$	333,071

Monthly Recovery (per month for six months)	\$	55,512
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Blue Grass Energy

For the Month Ending April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPC 12-months	Blue Grass	Amortization	Cooperative	Cooperative	On-Peak	Blue Grass	12-months	Cooperative
				Monthly	Revenue	Monthly	Ended Average	Revenue	of	Net Revenue	Total	Retail	Net Monthly	ended	Pass
Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Through
Factor				Sales to	į	to	from Sales to		Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Mechanism
Expense	EKPC	EKPC	EKPC	Blue Grass		Blue Grass	Blue Grass							Net	Factor
Month	CESF %	BESF %	MESF %												
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
May-11	14.35%	0.00%		\$ 5,483,743		\$ 5,483,743				\$ 926,351	\$ 6,836,255		\$ 6,836,255		10.39%
Jun-11	13.99%	0.00%		\$ 6,526,821		\$ 6,526,821	\$ 6,470,374			\$ 905,205	\$ 7,841,317		\$ 7,841,317	\$ 8,984,849	10.13%
Jul-11	13.15%	0.00%		\$ 7,540,228			\$ 6,514,932		•		\$ 7,765,764			\$ 8,914,537	11.98%
Aug-11	11.28%	0.00%		\$ 7,222,408		\$ 7,222,408			\$ 219,246		\$ 10,064,760		\$ 10,064,760	\$ 8,968,246	10.73%
Sep-11	12.01%	0.00%		\$ 5,732,718		\$ 5,732,718					\$ 9,119,388		\$ 9,119,388	\$ 8,946,832	11.20%
Oct-11	14.85%	0.00%		\$ 5,361,023		\$ 5,361,023					\$ 7,217,387		\$ 7,217,387	\$ 8,920,459	13.45%
Nov-11	15.11%	0.00%		\$ 6,099,312		\$ 6,099,312				\$ 1,232,906	\$ 7,767,217		\$ 7,767,217	\$ 8,975,310	13.82%
Dec-11	14.21%	0.00%		\$ 7,208,141		\$ 7,208,141			,	\$ 1,153,672	\$ 8,762,725		\$ 8,762,725	\$ 8,959,640	12.85%
Jan-12	12.09%	0.00%		\$ 8,011,191		\$ 8,011,191				\$ 783,332	\$ 10,614,833		\$ 10,614,833	\$ 8,897,652	8.74%
Feb-12	10.78%	0.00%		\$ 6,927,833		\$ 6,927,833				\$ 694,325	\$ 10,767,408		\$ 10,767,408	\$ 8,763,979	7.80%
Mar-12	12.92%	0.00%		\$ 5,637,722		\$ 5,637,722		•		\$ 827,163	\$ 8,990,879		\$ 8,990,879	\$ 8,734,409	9.44%
Apr-12	14.94%	0.00%		\$ 4,721,276		\$ 4,721,276		\$ 952,082	\$ -	\$ 952,082	\$ 7,211,969		\$ 7,211,969	\$ 8,579,992	10.90%
May-12	16.90%	0.00%		\$ 5,742,450		\$ 5,742,450			•	\$ 1,080,630	\$ 6,998,562		\$ 6,998,562	\$ 8,593,518	12.59%
Jun-12	15.55%	0.00%		\$ 6,351,337		\$ 6,351,337	\$ 6,379,637	\$ 992,033	\$ -	\$ 992,033	\$ 7,849,975		\$ 7,849,975	\$ 8,594,239	11.54%
Jul-12	14.51%	0.00%		\$ 7,274,106		\$ 7,274,106				\$ 922,467	\$ 9,239,765		\$ 9,239,765	\$ 8,717,072	10.73%
Aug-12	14.13%	0.00%	14.13%	\$ 6,578,523		\$ 6,578,523	\$ 6,303,803	\$ 890,727	\$ -	\$ 890,727	\$ 9,699,892		\$ 9,699,892	\$ 8,686,667	10.22%
Sep-12	16.23%	0.00%	16.23%	\$ 5,595,764		\$ 5,595,764	\$ 6,292,390	\$ 1,021,255	\$ -	\$ 1,021,255	\$ 8,607,615		\$ 8,607,615	\$ 8,644,019	11.76%
Oct-12	17.57%	0.00%	17.57%	\$ 5,386,462		\$ 5,386,462	\$ 6,294,510	\$ 1,105,945	\$ -	\$ 1,105,945	\$ 6,944,443		\$ 6,944,443	\$ 8,621,274	12.79%
Nov-12	18.23%	0.00%	18.23%	\$ 6,671,756		\$ 6,671,756	\$ 6,342,213	\$ 1,156,186	\$ -	\$ 1,156,186	\$ 8,045,873		\$ 8,045,873	\$ 8,644,495	13.41%
Dec-12	14.61%	0.00%	14.61%	\$ 7,655,389		\$ 7,655,389	\$ 6,379,484	\$ 932,043	\$ -	\$ 932,043	\$ 8,831,469		\$ 8,831,469	\$ 8,650,224	10.78%
Jan-13	13.49%	0.00%	13.49%	\$ 8,368,011		\$ 8,368,011	\$ 6,409,219	\$ 864,604	\$ -	\$ 864,604	\$ 11,063,252		\$ 11,063,252	\$ 8,687,592	10.00%
Feb-13	12.61%	0.00%	12.61%	\$ 7,697,908		\$ 7,697,908	\$ 6,473,392	\$ 816,295	\$ -	\$ 816,295	\$ 12,122,858		\$ 12,122,858	\$ 8,800,546	9.40%
Mar-13	14.37%	0.00%	14.37%	\$ 7,889,481		\$ 7,889,481	\$ 6,661,039	\$ 957,191	\$ -	\$ 957,191	\$ 10,266,295		\$ 10,266,295	\$ 8,906,831	10.88%
Apr-13	14.27%	0.00%	14.27%	\$ 5,946,116		\$ 5,946,116	\$ 6,763,109	\$ 965,096	\$ -	\$ 965,096	\$ 9,816,419		\$ 9,816,419	\$ 9,123,868	10.84%

Notes:

Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Them 7 logs 4 of 4

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Blue Grass Energy

For the Month Ending April 2013

	(1)	(2)	(3)	(4)	(5)	(6)		(7)		(8)		(9)*	(10)	I	(11)	(12)	(13)		(14)	(15)	
				EKPC	On-peak	EKPC Net	EKF	PC 12-months	E	Blue Grass	Ar	nortization	Cooperative		Cooperative	On-Peak	Blue Grass	. 1	12-months	Cooperative	
				Monthly	Revenue	Monthly	End	Ended Average		ed Average Revenue		of	Net Revenue		Total	Retail	Net Monthl	/	ended	Pass	
Surcharge				Revenues from	Adjustment	Sales	Mon	thly Revenue	Requirement		(0	ver)/Under	Revenue	N	Ionthly Retail	Revenue	Retail	1	Avg. Retail	Through	
Factor				Sales to		to	fro	om Sales to			F	Recovery	Requirement		Revenues	Adjustment	Revenues		Revenues,	Mechanism	
Expense	EKPC	EKPC	EKPC	Blue Grass		Blue Grass	E	Blue Grass										1	Net	Factor	
Month	CESF %	BESF %	MESF %																		
			Col. (1) - Col. (2)			Col. (4) - Col. (5)			Co	l (3) x Col (7)			Col (8) + Col (9)				Col. (11) - Col.	(12)		Col (10) / Col (14)	
May-11	14.35%	0.00%		\$ 5,483,743		\$ 5,483,743	\$	6,455,408		926,351		-	\$ 926,351		1 1				\$ 8,938,173	10.39%	
Jun-11	13.99%	0.00%	13.99%	. , ,		\$ 6,526,821	\$	6,470,374	•	905,205		-	\$ 905,205		.,,				\$ 8,984,849	10.13%	
Jul-11	13.15%	0.00%	13.15%			\$ 7,540,228		6,514,932		856,714	\$		\$ 1,075,960		- , ,				\$ 8,914,537	11.98%	
Aug-11	11.28%	0.00%	11.28%			\$ 7,222,408		6,533,696	-	737,001	\$		\$ 956,247		,		\$ 10,064,7		\$ 8,968,246	10.73%	
Sep-11	12.01%	0.00%	12.01%			\$ 5,732,718		6,540,383		785,500	\$		\$ 1,004,746		9,119,388		\$ 9,119,3		\$ 8,946,832	11.20%	
Oct-11	14.85%	0.00%	14.85%	\$ 5,361,023		\$ 5,361,023	\$	6,627,084	\$	984,122	\$,	\$ 1,203,368		7,217,387		\$ 7,217,3		\$ 8,920,459	13.45%	
Nov-11	15.11%	0.00%	15.11%	\$ 6,099,312		\$ 6,099,312	\$	6,708,535		1,013,660	\$		\$ 1,232,906		7,767,217				\$ 8,975,310	13.82%	
Dec-11	14.21%	0.00%	14.21%	\$ 7,208,141		\$ 7,208,141	\$	6,575,836	\$	934,426	\$	219,246	\$ 1,153,672	\$	8,762,725		\$ 8,762,7	25	\$ 8,959,640	12.85%	
Jan-12	12.09%	0.00%	12.09%	\$ 8,011,191		\$ 8,011,191	\$	6,479,174	\$	783,332	\$	-	\$ 783,332	\$	10,614,833		\$ 10,614,8	333	\$ 8,897,652	8.74%	
Feb-12	10.78%	0.00%	10.78%	\$ 6,927,833		\$ 6,927,833	\$	6,440,860	\$	694,325	\$	-	\$ 694,325	\$	10,767,408		\$ 10,767,4	108	\$ 8,763,979	7.80%	
Mar-12	12.92%	0.00%	12.92%			\$ 5,637,722		6,402,194		827,163		-	\$ 827,163		8,990,879				\$ 8,734,409	9.44%	
Apr-12	14.94%	0.00%	14.94%	\$ 4,721,276		\$ 4,721,276	\$	6,372,701	\$	952,082	\$	-	\$ 952,082	\$	7,211,969		\$ 7,211,9	69	\$ 8,579,992	10.90%	
May-12	16.90%	0.00%	16.90%	\$ 5,742,450		\$ 5,742,450	\$	6,394,260		1,080,630	\$	-	\$ 1,080,630	\$	6,998,562		\$ 6,998,	62	\$ 8,593,518	12.59%	
Jun-12	15.55%	0.00%	15.55%	\$ 6,351,337		\$ 6,351,337	\$	6,379,637	\$	992,033	\$	-	\$ 992,033	\$	7,849,975		\$ 7,849,9	75	\$ 8,594,239	11.54%	
Jul-12	14.51%	0.00%	14.51%	\$ 7,274,106		\$ 7,274,106	\$	6,357,460	\$	922,467	\$	-	\$ 922,467	\$	9,239,765		\$ 9,239,7	'65	\$ 8,717,072	10.73%	
Aug-12	14.13%	0.00%	14.13%	\$ 6,578,523		\$ 6,578,523	\$	6,303,803	\$	890,727	\$	55,512	\$ 946,239	\$	9,699,892		\$ 9,699,8	392	\$ 8,686,667	10.86%	
Sep-12	16.23%	0.00%	16.23%	\$ 5,595,764		\$ 5,595,764	\$	6,292,390	\$	1,021,255	\$	55,512	\$ 1,076,767	\$	8,607,615		\$ 8,607,6	315	\$ 8,644,019	12.40%	
Oct-12	17.57%	0.00%	17.57%	\$ 5,386,462		\$ 5,386,462	\$	6,294,510	\$	1,105,945	\$	55,512	\$ 1,161,457	\$	6,944,443		\$ 6,944,4	143	\$ 8,621,274	13.44%	
Nov-12	18.23%	0.00%	18.23%	\$ 6,671,756		\$ 6,671,756	\$	6,342,213	\$	1,156,186	\$	55,512	\$ 1,211,698	\$	8,045,873		\$ 8,045,8	373	\$ 8,644,495	14.05%	
Dec-12	14.61%	0.00%	14.61%	\$ 7,655,389		\$ 7,655,389	\$	6,379,484	\$	932,043	\$	55,512	\$ 987,555	\$	8,831,469		\$ 8,831,4	69	\$ 8,650,224	11.42%	
Jan-13	13.49%	0.00%	13.49%	\$ 8,368,011		\$ 8,368,011	\$	6,409,219	\$	864,604	\$	-	\$ 864,604	\$	11,063,252		\$ 11,063,2	252	\$ 8,687,592	10.00%	
Feb-13	12.61%	0.00%	12.61%	\$ 7,697,908		\$ 7,697,908	\$	6,473,392	\$	816,295	\$	-	\$ 816,295	\$	12,122,858		\$ 12,122,8	358	\$ 8,800,546	9.40%	
Mar-13	14.37%	0.00%	14.37%	\$ 7,889,481		\$ 7,889,481	\$	6,661,039	\$	957,191	\$	-	\$ 957,191	\$	10,266,295		\$ 10,266,2	295	\$ 8,906,831	10.88%	
Apr-13	14.27%	0.00%	14.27%	\$ 5,946,116		\$ 5,946,116	\$	6,763,109	\$	965,096	\$	-	\$ 965,096	\$	9,816,419		\$ 9,816,4	119	\$ 9,123,868	10.84%	

Notes:

Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.