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3B Input Summary.txt

NewEnergy Associates
Strategist Page 1

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.PARAMETERS.

CLASS PRICING SWITCH 0
DIRECT LOAD CONTROL SWITCH 0
WEEKLY PROCESSING OPTION 1

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NewEnergy Associates
Strategist Page 2

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.PARAMETERS.

DIAGNOSTICS FLAG SETTINGS

NO.	DESCRIPTION	VALUE
1	Seasonal Peak and Energy Results	N
2	Group Requirements Seasonal Shapes	N
3	Class Requirements Seasonal Shapes	N
4	Company Requirements Seasonal Shapes	N
5	Group Seasonal Load Shape	N
6	Block Rate Revenue Calculations	N
7	Aggregation Table	N
8	Adjustment Shapes	N
9	Aggregate Shape	N
10	Residual Shape	N
11	Change Commands - Class Coinc. Factors	N
12	Write PROMOD IV LLIB and LDAT Records	N
13	Weighted Average Price Calculations	N
14	Mkt Program Calculations	N
15	Write Adjusted Load Group LLIB Records	N
16	Write Company Requirements Seasonal Shapes LLIB R	N
17	Write Residual Shape LLIB Records	N
18	Market Program Summary	N

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NewEnergy Associates
Strategist Page 3

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.PARAMETERS.

SEASONS	1	2	3	4	5	6	7
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2011 -----							
SEASONAL CAPACITY CREDIT	RATIO	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							

3B Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2011 -----	SEASONAL CAPACITY CREDIT	RATIO	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----						
----- YEAR 2013 -----						
----- YEAR 2014 -----						
----- YEAR 2015 -----						
----- YEAR 2016 -----						
----- YEAR 2017 -----						
----- YEAR 2018 -----						
----- YEAR 2019 -----						
----- YEAR 2020 -----						
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----- YEAR 2031 -----						
----- YEAR 2032 -----						
----- YEAR 2033 -----						
----- YEAR 2034 -----						
----- YEAR 2035 -----						
----- YEAR 2036 -----						
----- YEAR 2037 -----						
----- YEAR 2038 -----						
----- YEAR 2039 -----						
----- YEAR 2040 -----						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 4

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.COMPANY.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
PRICE ADJUSTMENT SWITCH † 02/07/13 15:52:30 V04.0 R03.0	0	0	0	0

NewEnergy Associates
Strategist Page 5

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.COMPANY.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
----- AGGREGATE PEAK DEMAND AGGREGATE SHAPE FILE AGGREGATE SHAPE POINTER CAPACITY CREDIT \$ /KW	0.00	0.00	0.00	0.00
----- YEAR 2011				
----- YEAR 2012				
----- YEAR 2013				
----- YEAR 2014				
----- YEAR 2015				
----- YEAR 2016				
----- YEAR 2017				
----- YEAR 2018				
----- YEAR 2019				
----- YEAR 2020				
----- YEAR 2021				
----- YEAR 2022				
----- YEAR 2023				
----- YEAR 2024				
----- YEAR 2025				
----- YEAR 2026				
----- YEAR 2027				
----- YEAR 2028				
----- YEAR 2029				
----- YEAR 2030				
----- YEAR 2031				
----- YEAR 2032				
----- YEAR 2033				

3B Input Summary.txt

----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 6

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA, INPUT, COMPANY.

===== SEASON 1 JANUARY =====		1	2	3	4
GENERATING COMPANIES		OPCO+CSP	I&M	APCO	KPCO
SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	0.00	0.00	0.00	0.00
----- YEAR 2011 -----					
----- YEAR 2012 -----					
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
----- YEAR 2018 -----					
----- YEAR 2019 -----					
----- YEAR 2020 -----					
----- YEAR 2021 -----					
----- YEAR 2022 -----					
----- YEAR 2023 -----					
----- YEAR 2024 -----					
----- YEAR 2025 -----					
----- YEAR 2026 -----					
----- YEAR 2027 -----					
----- YEAR 2028 -----					
----- YEAR 2029 -----					
----- YEAR 2030 -----					
----- YEAR 2031 -----					
----- YEAR 2032 -----					
----- YEAR 2033 -----					
----- YEAR 2034 -----					
----- YEAR 2035 -----					
----- YEAR 2036 -----					
----- YEAR 2037 -----					
----- YEAR 2038 -----					
----- YEAR 2039 -----					
----- YEAR 2040 -----					

===== SEASON 2 FEBRUARY =====		1	2	3	4
GENERATING COMPANIES		OPCO+CSP	I&M	APCO	KPCO
SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	0.00	0.00	0.00	0.00
----- YEAR 2011 -----					
----- YEAR 2012 -----					
----- YEAR 2013 -----					

3B Input Summary.txt

----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2027 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 3 MARCH ======
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

----- YEAR 2011 -----
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF 0.00 0.00 0.00 0.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----

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VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 7

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.COMPANY.

===== SEASON 3 MARCH ======

GENERATING COMPANIES		3B Input Summary.txt		
	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
----- YEAR 2024 -----				
----- YEAR 2025 -----				
----- YEAR 2026 -----				
----- YEAR 2027 -----				
----- YEAR 2028 -----				
----- YEAR 2029 -----				
----- YEAR 2030 -----				
----- YEAR 2031 -----				
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----- YEAR 2036 -----				
----- YEAR 2037 -----				
----- YEAR 2038 -----				
----- YEAR 2039 -----				
----- YEAR 2040 -----				
===== SEASON 4 APRIL =====				
GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
----- YEAR 2011 -----				
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF	0.00	0.00	0.00	0.00
----- YEAR 2012 -----				
----- YEAR 2013 -----				
----- YEAR 2014 -----				
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				
----- YEAR 2018 -----				
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----- YEAR 2020 -----				
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----- YEAR 2029 -----				
----- YEAR 2030 -----				
----- YEAR 2031 -----				
----- YEAR 2032 -----				
----- YEAR 2033 -----				
----- YEAR 2034 -----				
----- YEAR 2035 -----				
----- YEAR 2036 -----				
----- YEAR 2037 -----				
----- YEAR 2038 -----				

3B Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 5	MAY =====				
GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO	

----- YEAR 2011 -----

SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF 0.00 0.00 0.00 0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

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 NewEnergy Associates
 Strategist Page 8

 AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.COMPANY.

===== SEASON 5	MAY =====				
GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO	

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 6	JUNE =====				
GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO	

----- YEAR 2011 -----

SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF 0.00 0.00 0.00 0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

3B Input Summary.txt

----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
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----- YEAR 2030 -----
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----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

GENERATING COMPANIES	SEASON 7 JULY =====			
	OPCO+CSP	I&M	APCO	KPCO
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF	0.00	0.00	0.00	0.00
----- YEAR 2011 -----				
----- YEAR 2012 -----				
----- YEAR 2013 -----				
----- YEAR 2014 -----				
----- YEAR 2015 -----				
----- YEAR 2016 -----				
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----- YEAR 2029 -----				
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3B Input Summary.txt

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 8 AUGUST =====
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

----- YEAR 2011 -----
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF 0.00 0.00 0.00 0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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Strategist Page 9

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.COMPANY.

===== SEASON 8 AUGUST =====
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

3B Input Summary.txt

GENERATING COMPANIES	SEASON 9 SEPTEMBER			
	OPCO+CSP	I&M	APCO	KPCO

SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	1 0.00	2 0.00	3 0.00	4 0.00
----- YEAR 2011 -----					
----- YEAR 2012 -----					
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
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----- YEAR 2030 -----					
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----- YEAR 2033 -----					
----- YEAR 2034 -----					
----- YEAR 2035 -----					
----- YEAR 2036 -----					
----- YEAR 2037 -----					
----- YEAR 2038 -----					
----- YEAR 2039 -----					
----- YEAR 2040 -----					

GENERATING COMPANIES	SEASON 10 OCTOBER			
	OPCO+CSP	I&M	APCO	KPCO

SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	1 0.00	2 0.00	3 0.00	4 0.00
----- YEAR 2011 -----					
----- YEAR 2012 -----					
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
----- YEAR 2018 -----					
----- YEAR 2019 -----					
----- YEAR 2020 -----					
----- YEAR 2021 -----					
----- YEAR 2022 -----					
----- YEAR 2023 -----					
----- YEAR 2024 -----					

3B Input Summary.txt

----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----

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Strategist Page 10

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.COMPANY.

===== SEASON 10 OCTOBER ======
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 11 NOVEMBER ======
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

----- YEAR 2011 -----
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF 0.00 0.00 0.00 0.00

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2024 -----
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----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----

3B Input Summary.txt

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
----------------------	---------------	----------	-----------	-----------

SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF	0.00	0.00	0.00	0.00
-----------------------------------------	------	------	------	------

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
Strategist Page 11

3B Input Summary.txt
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT
 QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
AREA NUMBER	0	0	0	0
COMPANY NUMBER	1	2	3	4
TOU RATE SCHEDULE				
RELATIVE RATE FACTOR	1.00	1.00	1.00	1.00
+\$ 02/07/13 15:52:31 V04.0 R03.0				

NewEnergy Associates
 Strategist Page 12

AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT
 QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
----- YEAR 2011 -----				
ALTERNATE PRICE	CENT/KWH	0.00	0.00	0.00
BASE PRICE	CENT/KWH	0.00	0.00	0.00
CLASS DISCOUNT RATE	%	-1.00	-1.00	-1.00
----- YEAR 2012 -----				
----- YEAR 2013 -----				
----- YEAR 2014 -----				
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				
----- YEAR 2018 -----				
----- YEAR 2019 -----				
----- YEAR 2020 -----				
----- YEAR 2021 -----				
----- YEAR 2022 -----				
----- YEAR 2023 -----				
----- YEAR 2024 -----				
----- YEAR 2025 -----				
----- YEAR 2026 -----				
----- YEAR 2027 -----				
----- YEAR 2028 -----				
----- YEAR 2029 -----				
----- YEAR 2030 -----				
----- YEAR 2031 -----				
----- YEAR 2032 -----				
----- YEAR 2033 -----				
----- YEAR 2034 -----				
----- YEAR 2035 -----				
----- YEAR 2036 -----				
----- YEAR 2037 -----				
----- YEAR 2038 -----				
----- YEAR 2039 -----				
----- YEAR 2040 -----				

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 13

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.LOAD CLASS.

3B Input Summary.txt

LOAD CLASS	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
------------	---------------	----------	-----------	-----------

---- SEASON 1 JANUARY ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 2 FEBRUARY ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 3 MARCH ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 4 APRIL ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 5 MAY ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 6 JUNE ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 7 JULY ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 8 AUGUST ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 9 SEPTEMBER ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 10 OCTOBER ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 11 NOVEMBER ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

---- SEASON 12 DECEMBER ----
DEMAND BLOCK RATE SCHEDULE
ENERGY BLOCK RATE SCHEDULE

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NewEnergy Associates
Strategist Page 14

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS SEASONS	1 OPCO+CSP	2 JANUARY	3 FEBRUARY	4 MARCH	5 APRIL	6 MAY	7 JUNE
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							

3B Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD CLASS SEASONS	1 OPCO+CSP	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00		
----- YEAR 2011 -----								
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
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----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
LOAD CLASS SEASONS	2 I&M	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2011 -----								

3B Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----

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NewEnergy Associates
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS SEASONS	2 I&M	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD CLASS SEASONS	2 I&M	8	9	10	11	12
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER

----- YEAR 2011 -----	COINCIDENCE FACTOR	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----						
----- YEAR 2013 -----						
----- YEAR 2014 -----						
----- YEAR 2015 -----						
----- YEAR 2016 -----						
----- YEAR 2017 -----						
----- YEAR 2018 -----						
----- YEAR 2019 -----						
----- YEAR 2020 -----						

3B Input Summary.txt

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD CLASS SEASONS	3 APCO	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								

3B Input Summary.txt

----- YEAR 2037 -----

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NewEnergy Associates
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS	3 APCO							
SEASONS		1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD CLASS	3 APCO							
SEASONS		8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		

----- YEAR 2011 -----

COINCIDENCE FACTOR	1.00	1.00	1.00	1.00	1.00		
--------------------	------	------	------	------	------	--	--

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD CLASS	4 KPCO							
SEASONS		1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

----- YEAR 2011 -----

COINCIDENCE FACTOR	1.00	1.00	1.00	1.00	1.00	1.00	1.00
--------------------	------	------	------	------	------	------	------

----- YEAR 2012 -----

----- YEAR 2013 -----

3B Input Summary.txt

----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
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 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD CLASS SEASONS	4 KPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----						
----- YEAR 2013 -----						
----- YEAR 2014 -----						
----- YEAR 2015 -----						
----- YEAR 2016 -----						
----- YEAR 2017 -----						
----- YEAR 2018 -----						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS SEASONS	4 KPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2019 -----						
----- YEAR 2020 -----						
----- YEAR 2021 -----						

3B Input Summary.txt

----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1	2	3	4	5	30
	APCO	CSP	I&M	KPCO	OPCO	
AIR BASIN POINTER	1	1	1	1	1	1
CLASS NUMBER	3	1	2	4	1	1
CLASS PROFILE REFERENCE						
DATA START YEAR	0	0	0	0	0	0
DLC DATA SET REFERENCE						
LOAD BASIS	1	1	1	1	1	1
ESCALATION OPTION	1	1	1	1	1	1
ESCALATION REFERENCE						
PERMETRATION OPTION	C	C	C	C	C	C
PRINT DIAG 15	0	0	0	0	0	0
PROGRAM TYPE						
RAMP UP PROFILE REFERENCE						
TYPE SWITCH	2	2	2	2	2	2
UNIT SIZE	LARGE	LARGE	LARGE	LARGE	LARGE	MEDIUM
† 02/07/13 15:52:32 V04.0 R03.0						

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1	2	3	4	5	7	8
	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2011 -----							
DROP OUT RATE	PEN UN	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt								
ELASTICITY AT PEAK	E UNIT	99.00	99.00	99.00	99.00	99.00	99.00	99.00
ENERGY SALES	\$ UN/PEN	36064.47	19052.37	24987.17	7432.17	37875.09	1.00	1.00
FIXED CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED MARKETING EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED EVALUATION EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FREE DRIVERS PERCENTAGE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FREE RIDERS PERCENTAGE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOAD SHAPE POINTER	1	31	61	91	121	300	300	300
LOST REVENUE OVERRIDE	\$ UN/PEN	-0.10E+12						
NEW PARTICIPANT CUSTOMER BENEFIT	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT MARKETING EXPENS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT EVAL EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT EXTERNAL COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT INCENTIVES	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NUMBER OF CUSTOMERS		0.00	0.00	0.00	0.00	0.00	0.00	0.00
OTHER VARIABLE CUSTOMER BENEFITS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PEAK	C UNITS	7114.00	3677.00	4396.00	1343.00	6132.00	0.00	0.00
PENETRATION FACTOR	PEN UN	1.00	1.00	1.00	1.00	1.00	1.00	1.00
PERCENT FIRM	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
PERSISTENCE	RATIO	1.00	1.00	1.00	1.00	1.00	1.00	1.00
PRICE ELASTICITY		0.00	0.00	0.00	0.00	0.00	0.00	0.00
PROGRAM STARTS		0	0	0	0	0	0	0
RETAIL FUEL SWITCH SAVINGS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHAREHOLDER SAVING OVERRIDE	\$ UNITS	-0.10E+12						
T AND D DEMAND CREDIT	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE MARKETING EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE EVAL EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE EXTERNAL COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE INCENTIVES	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WHOLESALE FUEL SWITCH SAVINGS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 ----- YEAR 2012 -----								
ENERGY SALES	E UNIT	36900.39	18141.28	25543.70	7203.33	35272.65	1.00	1.00
LOAD SHAPE POINTER		2	32	62	91	122	300	300
NEW PARTICIPANT MARKETING EXPENS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	10400.00	11400.00
PEAK	C UNITS	7467.00	3505.00	4476.00	1333.00	5695.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	37.70	37.70
 ----- YEAR 2013 -----								
ENERGY SALES	E UNIT	39252.44	18035.66	25766.80	7173.81	35057.54	1.00	1.00
LOAD SHAPE POINTER		3	33	63	92	123	300	300
PEAK	C UNITS	7527.00	3502.00	4529.00	1464.00	5665.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	5.60	5.60
 ----- YEAR 2014 -----								
ENERGY SALES	E UNIT	39456.29	17954.76	25758.60	7173.87	35121.94	1.00	1.00
LOAD SHAPE POINTER		4	34	64	93	124	300	300
PEAK	C UNITS	7559.00	3497.00	4518.00	1463.00	5663.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	45.20	45.20
 ----- YEAR 2015 -----								
ENERGY SALES	E UNIT	39565.53	17806.59	25690.48	7173.49	35147.16	1.00	1.00
LOAD SHAPE POINTER		5	35	65	94	125	300	300
PEAK	C UNITS	7590.00	3481.00	4510.00	1460.00	5658.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	87.50	87.50
 ----- YEAR 2016 -----								
ENERGY SALES	E UNIT	39788.56	17684.24	25617.99	7160.66	35199.24	1.00	1.00
LOAD SHAPE POINTER		6	36	66	95	126	300	300
PEAK	C UNITS	7604.00	3462.00	4491.00	1450.00	5645.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	129.90	129.90
 ----- YEAR 2017 -----								
ENERGY SALES	E UNIT	40043.57	17594.48	25593.04	7183.94	35197.27	1.00	1.00
LOAD SHAPE POINTER		7	37	67	96	127	300	300
PEAK	C UNITS	7624.00	3464.00	4499.00	1454.00	5651.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	132.20	132.20
 ----- YEAR 2018 -----								
ENERGY SALES	E UNIT	40345.31	17521.49	25584.82	7213.60	35243.21	1.00	1.00
LOAD SHAPE POINTER		8	38	68	97	128	300	300
PEAK	C UNITS	7668.00	3463.00	4500.00	1457.00	5653.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	134.60	134.60
 ----- YEAR 2019 -----								
ENERGY SALES	E UNIT	40698.90	17388.32	25605.35	7246.10	35206.81	1.00	1.00
LOAD SHAPE POINTER		9	39	69	98	129	300	300
PEAK	C UNITS	7718.00	3449.00	4508.00	1462.00	5643.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 ----- YEAR 2020 -----								
ENERGY SALES	E UNIT	41053.86	17179.54	25691.05	7275.19	35071.12	1.00	1.00
LOAD SHAPE POINTER		10	40	70	99	130	300	300
PEAK	C UNITS	7741.00	3412.00	4515.00	1462.00	5599.00	0.00	0.00
 ----- YEAR 2021 -----								
ENERGY SALES	E UNIT	41431.45	17066.22	25846.53	7308.42	35018.98	1.00	1.00
LOAD SHAPE POINTER		11	41	71	100	131	300	300
PEAK	C UNITS	7825.00	3407.00	4558.00	1472.00	5598.00	0.00	0.00
 ----- YEAR 2022 -----								
ENERGY SALES	E UNIT	41791.14	17027.55	25997.77	7346.09	35051.64	1.00	1.00
LOAD SHAPE POINTER		12	42	72	101	132	300	300
PEAK	C UNITS	7879.00	3409.00	4589.00	1478.00	5598.00	0.00	0.00

3B Input Summary.txt									
----- YEAR 2023 -----									
ENERGY SALES	E UNIT	42170.62	17035.84	26146.79	7385.29	35116.82	1.00	1.00	
LOAD SHAPE POINTER		13	43	73	102	133	300	300	
PEAK	C UNITS	7891.00	3417.00	4620.00	1482.00	5603.00	0.00	0.00	
----- YEAR 2024 -----									
ENERGY SALES	E UNIT	42547.16	17094.82	26298.19	7427.20	35223.79	1.00	1.00	
LOAD SHAPE POINTER		14	44	74	103	134	300	300	
PEAK	C UNITS	7927.00	3430.00	4641.00	1485.00	5603.00	0.00	0.00	
----- YEAR 2025 -----									
ENERGY SALES	E UNIT	42924.82	17178.60	26458.91	7465.28	35330.74	1.00	1.00	
LOAD SHAPE POINTER		15	45	75	104	135	300	300	
PEAK	C UNITS	8012.00	3464.00	4687.00	1495.00	5632.00	0.00	0.00	
----- YEAR 2026 -----									
ENERGY SALES	E UNIT	43274.36	17302.79	26621.27	7510.58	35500.88	1.00	1.00	
LOAD SHAPE POINTER		16	46	76	105	136	300	300	
PEAK	C UNITS	8072.00	3497.00	4722.00	1503.00	5658.00	0.00	0.00	
----- YEAR 2027 -----									
ENERGY SALES	E UNIT	43660.47	17450.48	26781.34	7556.48	27310.17	1.00	1.00	
LOAD SHAPE POINTER		17	47	77	106	137	300	300	
PEAK	C UNITS	8133.00	3536.00	4755.00	1511.00	4637.00	0.00	0.00	
----- YEAR 2028 -----									
ENERGY SALES	E UNIT	44056.93	17617.77	26950.22	7604.30	27466.55	1.00	1.00	
LOAD SHAPE POINTER		18	48	78	107	138	300	300	
PEAK	C UNITS	8175.00	3571.00	4781.00	1516.00	4659.00	0.00	0.00	
----- YEAR 2029 -----									
ENERGY SALES	E UNIT	44421.78	17774.25	27119.57	7646.00	27601.21	1.00	1.00	
LOAD SHAPE POINTER		19	49	79	108	139	300	300	
PEAK	C UNITS	8212.00	3618.00	4826.00	1524.00	4694.00	0.00	0.00	
----- YEAR 2030 -----									
ENERGY SALES	E UNIT	44824.68	17942.25	27300.93	7690.57	27745.12	1.00	1.00	
LOAD SHAPE POINTER		20	50	80	109	140	300	300	
PEAK	C UNITS	8279.00	3661.00	4864.00	1532.00	4723.00	0.00	0.00	
----- YEAR 2031 -----									
ENERGY SALES	E UNIT	45225.84	18143.57	27486.16	7735.69	27905.78	1.00	1.00	
LOAD SHAPE POINTER		21	51	81	110	141	300	300	
PEAK	C UNITS	8347.00	3711.00	4903.00	1539.00	4755.00	0.00	0.00	
----- YEAR 2032 -----									
ENERGY SALES	E UNIT	45655.04	18364.97	27678.45	7781.52	28075.80	1.00	1.00	
LOAD SHAPE POINTER		22	52	82	111	142	300	300	
PEAK	C UNITS	8393.00	3757.00	4929.00	1543.00	4776.00	0.00	0.00	
----- YEAR 2033 -----									
ENERGY SALES	E UNIT	46072.73	18583.39	27888.04	7820.87	28234.60	1.00	1.00	
LOAD SHAPE POINTER		23	53	83	112	143	300	300	
PEAK	C UNITS	8489.00	3819.00	4985.00	1555.00	4820.00	0.00	0.00	
----- YEAR 2034 -----									
ENERGY SALES	E UNIT	46515.29	18814.43	28111.31	7861.79	28401.11	1.00	1.00	

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP		1	2	3	4	5	7	8
	APCO	CSP	I&M	KPCO	OPCO			
----- YEAR 2034 -----								
LOAD SHAPE POINTER		24	54	84	113	144	300	300
PEAK	C UNITS	8513.00	3872.00	5030.00	1559.00	4853.00	0.00	0.00
----- YEAR 2035 -----								
ENERGY SALES	E UNIT	46976.31	19051.82	28325.17	7904.05	28575.01	1.00	1.00
LOAD SHAPE POINTER		25	55	85	114	145	300	300
PEAK	C UNITS	8593.00	3932.00	5074.00	1566.00	4888.00	0.00	0.00
----- YEAR 2036 -----								
ENERGY SALES	E UNIT	47436.88	19309.82	28528.04	7947.81	28771.01	1.00	1.00
LOAD SHAPE POINTER		26	56	86	115	146	300	300
PEAK	C UNITS	8622.00	3983.00	5103.00	1564.00	4912.00	0.00	0.00
----- YEAR 2037 -----								
ENERGY SALES	E UNIT	47891.02	19573.75	28727.44	7991.31	28975.48	1.00	1.00
LOAD SHAPE POINTER		27	57	87	116	147	300	300
PEAK	C UNITS	8750.00	4058.00	5160.00	1582.00	4966.00	0.00	0.00
----- YEAR 2038 -----								
ENERGY SALES	E UNIT	48376.45	19857.01	28936.77	8034.34	29232.63	1.00	1.00
LOAD SHAPE POINTER		28	58	88	117	148	300	300
PEAK	C UNITS	8831.00	4126.00	5203.00	1590.00	5013.00	0.00	0.00
----- YEAR 2039 -----								

					3B Input Summary.txt				
ENERGY SALES	E UNIT	48856.17	20145.44	29117.04	8076.88	29449.00	1.00	1.00	
LOAD SHAPE POINTER		29	59	89	118	149	300	300	
PEAK	C UNITS	8918.00	4195.00	5243.00	1598.00	5055.00	0.00	0.00	
----- YEAR 2040 -----									
ENERGY SALES	E UNIT	49340.65	20438.06	29298.43	8119.20	29666.97	1.00	1.00	
LOAD SHAPE POINTER		29	59	89	119	149	300	300	
PEAK	C UNITS	9006.00	4265.00	5283.00	1598.00	5097.00	0.00	0.00	
LOAD GROUP		9	10	11					
----- YEAR 2011 -----									
DROP OUT RATE	PEN UN	0.00	0.00	0.00					
ELASTICITY AT PEAK		99.00	99.00	99.00					
ENERGY SALES	E UNIT	1.00	1.00	1.00					
FIXED CUSTOMER COST	\$000	0.00	0.00	0.00					
FIXED MARKETING EXPENSE	\$000	0.00	0.00	0.00					
FIXED EVALUATION EXPENSE	\$000	0.00	0.00	0.00					
FREE DRIVERS PERCENTAGE	%	0.00	0.00	0.00					
FREE RIDERS PERCENTAGE	%	0.00	0.00	0.00					
LOAD SHAPE POINTER		300	300	300					
LOST REVENUE OVERRIDE	\$000	-0.10E+12	-0.10E+12	-0.10E+12					
NEW PARTICIPANT CUSTOMER BENEFIT	\$ UN/PEN	0.00	0.00	0.00					
NEW PARTICIPANT CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00					
NEW PARTICIPANT MARKETING EXPENS	\$ UN/PEN	0.00	0.00	0.00					
NEW PARTICIPANT EVAL EXPENSE	\$ UN/PEN	0.00	0.00	0.00					
NEW PARTICIPANT EXTERNAL COST	\$ UN/PEN	0.00	0.00	0.00					
NEW PARTICIPANT INCENTIVES	\$ UN/PEN	0.00	0.00	0.00					
NUMBER OF CUSTOMERS		0.00	0.00	0.00					
OTHER VARIABLE CUSTOMER BENEFITS	\$ UN/PEN	0.00	0.00	0.00					
PEAK	C UNITS	0.00	0.00	0.00					
PENETRATION FACTOR	PEN UN	1.00	1.00	1.00					
PERCENT FIRM	%	100.00	100.00	100.00					
PERSISTENCE	RATIO	1.00	1.00	1.00					
PRICE ELASTICITY		0.00	0.00	0.00					
PROGRAM STARTS		0	0	0					
RETAIL FUEL SWITCH SAVINGS	\$ UN/PEN	0.00	0.00	0.00					
SHAREHOLDER SAVING OVERRIDE	\$ UNITS	-0.10E+12	-0.10E+12	-0.10E+12					
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00					
T AND D ENERGY CREDIT	\$ /MWH	0.00	0.00	0.00					
VARIABLE CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00					
VARIABLE MARKETING EXPENSE	\$ UN/PEN	0.00	0.00	0.00					
VARIABLE EVAL EXPENSE	\$ UN/PEN	0.00	0.00	0.00					
VARIABLE EXTERNAL COST	\$ UN/PEN	0.00	0.00	0.00					
VARIABLE INCENTIVES	\$ UN/PEN	0.00	0.00	0.00					
WHOLESALE FUEL SWITCH SAVINGS	\$ UN/PEN	0.00	0.00	0.00					
----- YEAR 2012 -----									
NEW PARTICIPANT MARKETING EXPENS	\$ UN/PEN	20090.00	17090.00	26590.00					
T AND D DEMAND CREDIT	\$ /KW	37.70	37.70	37.70					
----- YEAR 2013 -----									
T AND D DEMAND CREDIT	\$ /KW	5.60	5.60	5.60					
----- YEAR 2014 -----									
T AND D DEMAND CREDIT	\$ /KW	45.20	45.20	45.20					
----- YEAR 2015 -----									
T AND D DEMAND CREDIT	\$ /KW	87.50	87.50	87.50					
----- YEAR 2016 -----									
T AND D DEMAND CREDIT	\$ /KW	129.90	129.90	129.90					
----- YEAR 2017 -----									
T AND D DEMAND CREDIT	\$ /KW	132.20	132.20	132.20					
----- YEAR 2018 -----									
T AND D DEMAND CREDIT	\$ /KW	134.60	134.60	134.60					
----- YEAR 2019 -----									
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00					
----- YEAR 2020 -----									
----- YEAR 2021 -----									
----- YEAR 2022 -----									
----- YEAR 2023 -----									
----- YEAR 2024 -----									
----- YEAR 2025 -----									
----- YEAR 2026 -----									
----- YEAR 2027 -----									
----- YEAR 2028 -----									
----- YEAR 2029 -----									
----- YEAR 2030 -----									
----- YEAR 2031 -----									
----- YEAR 2032 -----									

3B Input Summary.txt

----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	
EFFLUENT						
1 SO2 (E) EFFLUENT POINTER	0	0	0	0	0	
2 CO2 (S) EFFLUENT POINTER	0	0	0	0	0	
3 CO2 (G) EFFLUENT POINTER	0	0	0	0	0	
4 NOX (B) EFFLUENT POINTER	0	0	0	0	0	
5 NSR SO2 EFFLUENT POINTER	0	0	0	0	0	
6 HG (E) EFFLUENT POINTER	0	0	0	0	0	
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14
===== SEASON 1 JANUARY =====	1	2	3	4	5	13	14
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.11	0.09	0.09	0.11	0.09	0.12	0.09
SEASONAL LOSS PERCENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.98	0.81	0.86	1.00	0.95	1.00	1.00
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.12	0.09
SEASONAL PEAK AT METER	0.98	0.81	0.86	0.95	0.94	1.00	1.00
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.12	0.09
SEASONAL PEAK AT METER	0.98	0.80	0.86	0.95	0.95	1.00	1.00

3B Input Summary.txt

		3B Input Summary.txt					
SEASONAL PEAK AT METER	0.99	0.74	0.83	0.96	0.91	1.00	1.00
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.12	0.09
SEASONAL PEAK AT METER	0.99	0.74	0.83	0.96	0.91	1.00	1.00
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.12	0.09
SEASONAL PEAK AT METER	0.99	0.74	0.83	0.96	0.91	1.00	1.00

===== SEASON 1 JANUARY ======
LOAD GROUP 15 16

----- YEAR 2011 -----			
CHANGE IN PEAK IMPACT	-1.00	-1.00	
SEASONAL ENERGY SALES	0.08	0.11	
SEASONAL LOSS PERCENT	‡	0.00	0.00
SEASONAL PEAK AT METER	1.00	1.00	
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

‡ 02/07/13 15:52:32 V04.0 R03.0

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

===== SEASON 1 JANUARY ======
LOAD GROUP 15 16

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY ======
LOAD GROUP 1 APCO 2 CSP 3 I&M 4 KPCO 5 OPCO 13 14

3B Input Summary.txt

		3B Input Summary.txt						
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08	
SEASONAL PEAK AT METER	1.00	0.75	0.81	1.00	0.86	0.85	0.97	
----- YEAR 2035 -----								
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08	
SEASONAL PEAK AT METER	1.00	0.75	0.81	1.00	0.86	0.85	0.97	
----- YEAR 2036 -----								
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08	
SEASONAL PEAK AT METER	1.00	0.74	0.80	1.00	0.86	0.85	0.97	
----- YEAR 2037 -----								
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08	
SEASONAL PEAK AT METER	1.00	0.74	0.80	1.00	0.86	0.85	0.97	
----- YEAR 2038 -----								
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08	
SEASONAL PEAK AT METER	1.00	0.74	0.80	1.00	0.86	0.85	0.97	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/07/13 15:52:33 V04.0 R03.0

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1	2	3	4	5	13	14
----- SEASON 2 FEBRUARY -----							
APCO	CSP	I&M	KPCO	OPCO			
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
SEASONAL PEAK AT METER	1.00	0.74	0.80	1.00	0.86	0.85	0.97
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
----- SEASON 2 FEBRUARY -----							
LOAD GROUP	15	16					
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.09					
SEASONAL LOSS PERCENT	%	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.98					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							

3B Input Summary.txt

----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP	SEASON 3 MARCH							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2011 -----								
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL LOSS PERCENT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.86	0.74	0.77	0.84	0.89	0.73	0.94	
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.75	0.78	0.87	0.89	0.73	0.94	
----- YEAR 2013 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.90	0.75	0.78	0.80	0.90	0.73	0.94	
----- YEAR 2014 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.90	0.75	0.78	0.80	0.90	0.73	0.94	
----- YEAR 2015 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.75	0.78	0.80	0.90	0.73	0.94	
----- YEAR 2016 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.73	0.77	0.82	0.89	0.73	0.94	
----- YEAR 2017 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.74	0.78	0.80	0.90	0.73	0.94	
----- YEAR 2018 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.74	0.78	0.80	0.89	0.73	0.94	
----- YEAR 2019 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.74	0.78	0.80	0.89	0.73	0.94	
----- YEAR 2020 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.73	0.78	0.80	0.89	0.73	0.94	
----- YEAR 2021 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.71	0.76	0.82	0.89	0.73	0.94	
----- YEAR 2022 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.71	0.76	0.82	0.89	0.73	0.94	
----- YEAR 2023 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.72	0.77	0.80	0.89	0.73	0.94	
----- YEAR 2024 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.72	0.77	0.80	0.89	0.73	0.94	
----- YEAR 2025 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.72	0.77	0.81	0.89	0.73	0.94	
----- YEAR 2026 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.72	0.77	0.81	0.89	0.73	0.94	
----- YEAR 2027 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.69	0.76	0.82	0.85	0.73	0.94	
----- YEAR 2028 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.69	0.76	0.82	0.85	0.73	0.94	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 3 MARCH =====							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2029 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.71	0.77	0.81	0.86	0.73	0.94	
----- YEAR 2030 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.71	0.76	0.80	0.86	0.73	0.94	
----- YEAR 2031 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.71	0.76	0.81	0.86	0.73	0.94	
----- YEAR 2032 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.68	0.75	0.82	0.85	0.73	0.94	
----- YEAR 2033 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.68	0.75	0.82	0.85	0.73	0.94	
----- YEAR 2034 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.70	0.76	0.81	0.85	0.73	0.94	
----- YEAR 2035 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.69	0.76	0.81	0.85	0.73	0.94	
----- YEAR 2036 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.72	0.76	0.84	0.87	0.73	0.94	
----- YEAR 2037 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.69	0.76	0.81	0.85	0.73	0.94	
----- YEAR 2038 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.67	0.74	0.82	0.84	0.73	0.94	
----- YEAR 2039 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.67	0.75	0.82	0.84	0.73	0.94	
----- YEAR 2040 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.67	0.75	0.81	0.84	0.73	0.94	
===== SEASON 3 MARCH =====								
LOAD GROUP	15	16						
----- YEAR 2011 -----								
CHANGE IN PEAK IMPACT	-1.00	-1.00						
SEASONAL ENERGY SALES	0.08	0.08						
SEASONAL LOSS PERCENT	‡	0.00	0.00					
SEASONAL PEAK AT METER	1.00	0.79						
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00						
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00						
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								

3B Input Summary.txt

----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP	SEASON 4 APRIL =====							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2011 -----								
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.07	0.08	0.08	0.08	
SEASONAL LOSS PERCENT	%	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL PEAK AT METER	0.73	0.66	0.73	0.74	0.82	0.63	0.92	
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.07	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.74	0.65	0.72	0.76	0.82	0.63	0.92	
----- YEAR 2013 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.69	0.82	0.63	0.92	
----- YEAR 2014 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.69	0.82	0.63	0.92	
----- YEAR 2015 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.69	0.82	0.63	0.92	
----- YEAR 2016 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.07	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.75	0.64	0.73	0.69	0.82	0.63	0.92	
----- YEAR 2017 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.70	0.82	0.63	0.92	
----- YEAR 2018 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.70	0.82	0.63	0.92	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 4 APRIL =====							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2019 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.76	0.63	0.72	0.70	0.82	0.63	0.92	
----- YEAR 2020 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	
SEASONAL PEAK AT METER	0.76	0.63	0.73	0.70	0.82	0.63	0.92	
----- YEAR 2021 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	

		3B Input Summary.txt					
SEASONAL PEAK AT METER	0.76	0.63	0.73	0.70	0.82	0.63	0.92
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.63	0.73	0.70	0.82	0.63	0.92
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.82	0.63	0.92
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.82	0.63	0.92
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.82	0.63	0.92
----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.82	0.63	0.92
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.77	0.63	0.92
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.77	0.63	0.92
----- YEAR 2029 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.71	0.71	0.76	0.63	0.92
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.71	0.71	0.76	0.63	0.92
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.60	0.71	0.71	0.76	0.63	0.92
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.60	0.71	0.70	0.76	0.63	0.92
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.60	0.71	0.70	0.76	0.63	0.92
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.60	0.71	0.70	0.76	0.63	0.92
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.60	0.71	0.71	0.76	0.63	0.92
===== SEASON 4 APRIL =====							
LOAD GROUP		15	16				

----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.07					
SEASONAL LOSS PERCENT	%	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.67					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

3B Input Summary.txt

----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 5		MAY									
	APCO	CSP	1	2	I&M	3	KPCO	4	OPCO	5	13	14
----- YEAR 2011 -----												
CHANGE IN PEAK IMPACT			-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL ENERGY SALES			0.07		0.08		0.08		0.08		0.07	
SEASONAL LOSS PERCENT	*		0.00		0.00		0.00		0.00		0.00	
SEASONAL PEAK AT METER			0.66		0.82		0.74		0.76		0.81	
SEASONAL T AND D DEMAND CREDIT			-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL T AND D ENERGY CREDIT			-1.00		-1.00		-1.00		-1.00		-1.00	
----- YEAR 2012 -----												
SEASONAL ENERGY SALES			0.07		0.08		0.08		0.08		0.07	
SEASONAL PEAK AT METER			0.68		0.81		0.74		0.70		0.82	
----- YEAR 2013 -----												
SEASONAL ENERGY SALES			0.07		0.08		0.08		0.07		0.08	
SEASONAL PEAK AT METER			0.68		0.81		0.74		0.64		0.82	
----- YEAR 2014 -----												
SEASONAL ENERGY SALES			0.07		0.08		0.08		0.07		0.08	
SEASONAL PEAK AT METER			0.68		0.81		0.75		0.64		0.82	
----- YEAR 2015 -----												
SEASONAL ENERGY SALES			0.07		0.08		0.08		0.07		0.08	
SEASONAL PEAK AT METER			0.68		0.81		0.75		0.64		0.83	
----- YEAR 2016 -----												
SEASONAL ENERGY SALES			0.07		0.08		0.08		0.07		0.08	
SEASONAL PEAK AT METER			0.68		0.81		0.75		0.64		0.83	
----- YEAR 2017 -----												
SEASONAL ENERGY SALES			0.07		0.08		0.08		0.08		0.07	
SEASONAL PEAK AT METER			0.69		0.81		0.75		0.64		0.83	
----- YEAR 2018 -----												

===== SEASON 5 ===== MAY =====
LOAD GROUP 15

----- YEAR 2011 -----
CHANGE IN PEAK IMPACT
SEASONAL ENERGY SALES

		3B Input Summary.txt
SEASONAL LOSS PERCENT	%	0.00
SEASONAL PEAK AT METER		0.00
SEASONAL T AND D DEMAND CREDIT		1.00
SEASONAL T AND D ENERGY CREDIT		-1.00
		-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	===== SEASON 5 =====	MAY	=====	15	16
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----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP	===== SEASON 6 =====	JUNE =====											
		1	APCO	2	CSP	3	I&M	4	KPCO	5	OPCO	13	14

----- YEAR 2011 -----

CHANGE IN PEAK IMPACT		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES		0.08	0.08	0.08	0.08	0.08	0.08	0.06	0.08		
SEASONAL LOSS PERCENT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER		0.79	0.87	0.92	0.79	0.93	0.52	0.89			
SEASONAL T AND D DEMAND CREDIT		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

SEASONAL ENERGY SALES		0.08	0.08	0.08	0.08	0.08	0.06	0.08		
SEASONAL PEAK AT METER		0.80	0.86	0.92	0.80	0.94	0.52	0.89		

----- YEAR 2013 -----

SEASONAL ENERGY SALES		0.08	0.08	0.08	0.08	0.08	0.06	0.08		
SEASONAL PEAK AT METER		0.81	0.86	0.92	0.72	0.94	0.52	0.69		

3B Input Summary.txt

SEASONAL PEAK AT METER 0.86 3B Input Summary.txt 0.85 0.92 0.76 0.92 0.52 0.89

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 6 JUNE		APCO	CSP	I&M	KPCO	OPCO	13	14
	1	2							

----- YEAR 2039 -----									
SEASONAL ENERGY SALES	0.08	0.09	0.09	0.08	0.08	0.06	0.08		
SEASONAL PEAK AT METER	0.86	0.85	0.92	0.76	0.92	0.52	0.89		

----- YEAR 2040 -----									
SEASONAL ENERGY SALES	0.08	0.09	0.09	0.08	0.08	0.06	0.08		
SEASONAL PEAK AT METER	0.86	0.85	0.92	0.76	0.92	0.52	0.89		

LOAD GROUP	SEASON 6 JUNE		15	16
	1	2		

----- YEAR 2011 -----									
CHANGE IN PEAK IMPACT	-1.00	-1.00							
SEASONAL ENERGY SALES	0.08	0.08							
SEASONAL LOSS PERCENT	%	0.00	0.00						
SEASONAL PEAK AT METER	1.00	0.86							
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00							
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00							

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 7 JULY =====

LOAD GROUP	3B Input Summary.txt											
	APCO	1	CSP	2	I&M	3	KPCO	4	OPCO	5	13	14
----- YEAR 2011 -----												
CHANGE IN PEAK IMPACT		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL ENERGY SALES		0.08		0.09		0.09		0.08		0.09		0.06
SEASONAL LOSS PERCENT	%	0.00		0.00		0.00		0.00		0.00		0.00
SEASONAL PEAK AT METER		0.77		0.97		1.00		0.83		1.00		0.50
SEASONAL T AND D DEMAND CREDIT		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL T AND D ENERGY CREDIT		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
----- YEAR 2012 -----												
SEASONAL ENERGY SALES		0.08		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.83		1.00		0.50
----- YEAR 2013 -----												
SEASONAL ENERGY SALES		0.09		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.75		1.00		0.50
----- YEAR 2014 -----												
SEASONAL ENERGY SALES		0.09		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.75		1.00		0.50
----- YEAR 2015 -----												
SEASONAL ENERGY SALES		0.09		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.75		1.00		0.50
----- YEAR 2016 -----												
SEASONAL ENERGY SALES		0.08		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.75		1.00		0.50
----- YEAR 2017 -----												
SEASONAL ENERGY SALES		0.09		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.81		0.97		1.00		0.76		1.00		0.50
----- YEAR 2018 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.81		0.97		1.00		0.76		1.00		0.50
----- YEAR 2019 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.81		0.97		1.00		0.76		1.00		0.50
----- YEAR 2020 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.82		0.97		1.00		0.76		1.00		0.50
----- YEAR 2021 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.82		0.97		1.00		0.76		1.00		0.50
----- YEAR 2022 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.82		0.97		1.00		0.76		1.00		0.50
----- YEAR 2023 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.82		0.97		1.00		0.76		1.00		0.50
----- YEAR 2024 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50
----- YEAR 2025 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50
----- YEAR 2026 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50
----- YEAR 2027 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50
----- YEAR 2028 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	===== SEASON 7 JULY =====											
	APCO	1	CSP	2	I&M	3	KPCO	4	OPCO	5	13	14
----- YEAR 2029 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.84		0.97		1.00		0.77		1.00		0.50

3B Input Summary.txt

----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.84	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.84	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.84	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.84	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89

===== SEASON 7 JULY =====

LOAD GROUP 15 16

----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.09					
SEASONAL LOSS PERCENT	*	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.96					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

3B Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP	SEASON 8 AUGUST =====						
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL LOSS PERCENT	%	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.84	1.00	1.00	0.90	0.98	0.54	0.90
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.86	1.00	1.00	0.89	0.98	0.54	0.90
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.86	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2014 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.86	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2015 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.87	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2016 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.87	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2017 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.87	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2018 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.87	1.00	1.00	0.81	0.98	0.54	0.90

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 31AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 8 AUGUST =====						
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14
----- YEAR 2019 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.88	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2020 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.88	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2021 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.88	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.88	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.89	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.89	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.89	1.00	1.00	0.83	0.98	0.54	0.90

3B Input Summary.txt

----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.89	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2029 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.91	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.91	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.91	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.91	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.85	0.98	0.54	0.90
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.85	0.98	0.54	0.90
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.85	0.98	0.54	0.90
===== SEASON 8 AUGUST =====							
LOAD GROUP	15	16					

----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.09					
SEASONAL LOSS PERCENT	‡	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.98					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					

----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							

----- YEAR 2025 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 32

AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL LOSS PERCENT	*	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.75	0.87	0.87	0.75	0.93	0.59	0.92
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.76	0.86	0.87	0.74	0.93	0.59	0.92
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.76	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2014 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.76	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2015 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.77	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2016 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.77	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2017 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.77	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2018 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.77	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2019 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.78	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2020 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.78	0.86	0.87	0.68	0.93	0.59	0.92
----- YEAR 2021 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.78	0.85	0.87	0.68	0.93	0.59	0.92
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08

SEASONAL PEAK AT METER	0.78	3B Input Summary.txt 0.85 0.87	0.68	0.93	0.59	0.92
----- YEAR 2023 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.68	0.93	0.59
----- YEAR 2024 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.68	0.93	0.59
----- YEAR 2025 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.68	0.93	0.59
----- YEAR 2026 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.68	0.93	0.59
----- YEAR 2027 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.69	0.91	0.59
----- YEAR 2028 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59
----- YEAR 2029 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59
----- YEAR 2030 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59
----- YEAR 2031 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59
----- YEAR 2032 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59
----- YEAR 2033 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59
----- YEAR 2034 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.81	0.85	0.87	0.69	0.91	0.59
----- YEAR 2035 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.81	0.85	0.87	0.69	0.91	0.59
----- YEAR 2036 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.81	0.85	0.87	0.70	0.91	0.59
----- YEAR 2037 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.81	0.84	0.87	0.70	0.91	0.59
----- YEAR 2038 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.81	0.84	0.87	0.70	0.91	0.59
----- YEAR 2039 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.82	0.84	0.87	0.70	0.91	0.59
----- YEAR 2040 -----						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07
SEASONAL PEAK AT METER	0.82	0.84	0.87	0.70	0.91	0.59
===== SEASON 9 SEPTEMBER =====						
LOAD GROUP	15	16				
----- YEAR 2011 -----						
CHANGE IN PEAK IMPACT	-1.00	-1.00				
SEASONAL ENERGY SALES	0.08	0.07				
SEASONAL LOSS PERCENT	%	0.00	0.00			
SEASONAL PEAK AT METER	1.00	0.85				
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00				
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00				
----- YEAR 2012 -----						
----- YEAR 2013 -----						
----- YEAR 2014 -----						
----- YEAR 2015 -----						
----- YEAR 2016 -----						
----- YEAR 2017 -----						

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 33

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

===== SEASON 9 SEPTEMBER =====
LOAD GROUP 15 16

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP	1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL LOSS PERCENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.72	0.69	0.73	0.72	0.79	0.68	0.94
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.73	0.68	0.73	0.70	0.80	0.68	0.94
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.68	0.73	0.64	0.80	0.68	0.94
----- YEAR 2014 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.73	0.67	0.73	0.64	0.80	0.68	0.94
----- YEAR 2015 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.73	0.67	0.73	0.64	0.80	0.68	0.94
----- YEAR 2016 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.73	0.67	0.73	0.64	0.80	0.68	0.94
----- YEAR 2017 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2018 -----							

SEASONAL ENERGY SALES		3B Input Summary.txt					
SEASONAL PEAK AT METER	0.08	0.08	0.08	0.07	0.08	0.08	0.08
	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2019 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2020 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2021 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.65	0.73	0.64	0.80	0.68	0.94
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.80	0.68	0.94
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.80	0.68	0.94
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.80	0.68	0.94
----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.80	0.68	0.94
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2029 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.74	0.68	0.94
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.74	0.68	0.94
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.65	0.73	0.66	0.74	0.68	0.94
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.66	0.74	0.68	0.94
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.66	0.74	0.68	0.94
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.73	0.66	0.74	0.68	0.94
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.66	0.74	0.68	0.94

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

===== SEASON 10 OCTOBER =====
LOAD GROUP 1 2 3 4 5 13 14

	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.66	0.74	0.68	0.94
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.66	0.74	0.68	0.94
===== SEASON 10 OCTOBER =====							
LOAD GROUP	15	16					
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.07					
SEASONAL LOSS PERCENT	‡	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.63					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

LOAD GROUP	1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL LOSS PERCENT	‡	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.81	0.73	0.73	0.85	0.86	0.79	0.96
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.82	0.75	0.74	0.82	0.88	0.79	0.96
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08

		3B Input Summary.txt					
SEASONAL PEAK AT METER	0.82	0.70	0.74	0.75	0.83	0.79	0.96
----- YEAR 2014 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.83	0.69	0.74	0.75	0.83	0.79	0.96
----- YEAR 2015 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.83	0.69	0.74	0.75	0.83	0.79	0.96
----- YEAR 2016 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.83	0.72	0.73	0.75	0.87	0.79	0.96
----- YEAR 2017 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.74	0.74	0.76	0.88	0.79	0.96
----- YEAR 2018 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.83	0.73	0.74	0.75	0.88	0.79	0.96
----- YEAR 2019 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.83	0.68	0.74	0.75	0.83	0.79	0.96
----- YEAR 2020 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.83	0.67	0.73	0.76	0.83	0.79	0.96
----- YEAR 2021 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.83	0.70	0.73	0.76	0.87	0.79	0.96
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.83	0.70	0.73	0.76	0.87	0.79	0.96
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.72	0.74	0.76	0.88	0.79	0.96
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.67	0.73	0.76	0.83	0.79	0.96
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.67	0.73	0.76	0.83	0.79	0.96
----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.67	0.73	0.76	0.83	0.79	0.96
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.69	0.73	0.76	0.84	0.79	0.96
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.69	0.73	0.76	0.83	0.79	0.96

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 11 NOVEMBER							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2029 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.71	0.73	0.76	0.84	0.79	0.96	
----- YEAR 2030 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.66	0.73	0.76	0.79	0.79	0.96	
----- YEAR 2031 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.66	0.73	0.76	0.78	0.79	0.96	
----- YEAR 2032 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.68	0.72	0.76	0.83	0.79	0.96	
----- YEAR 2033 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.68	0.72	0.76	0.83	0.79	0.96	
----- YEAR 2034 -----								

	3B Input Summary.txt						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.85	0.70	0.73	0.77	0.84	0.79	0.96
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.69	0.73	0.76	0.84	0.79	0.96
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.65	0.72	0.76	0.78	0.79	0.96
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.65	0.72	0.76	0.78	0.79	0.96
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.67	0.72	0.76	0.83	0.79	0.96
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.66	0.72	0.76	0.82	0.79	0.96
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.66	0.72	0.76	0.82	0.79	0.96
===== SEASON 11 NOVEMBER =====							
LOAD GROUP	15	16					
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.08					
SEASONAL LOSS PERCENT	%	0.00	0.00				
SEASONAL PEAK AT METER		1.00	0.79				
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							
===== SEASON 12 DECEMBER =====							

LOAD GROUP	3B Input Summary.txt						
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL LOSS PERCENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.91	0.79	0.80	0.98	0.88	0.93	1.00
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.92	0.79	0.79	0.93	0.88	0.93	1.00
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.92	0.78	0.79	0.85	0.88	0.93	1.00
----- YEAR 2014 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.93	0.78	0.79	0.85	0.88	0.93	1.00
----- YEAR 2015 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.78	0.79	0.85	0.88	0.93	1.00
----- YEAR 2016 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.77	0.79	0.85	0.88	0.93	1.00
----- YEAR 2017 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.77	0.78	0.85	0.88	0.93	1.00
----- YEAR 2018 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.77	0.78	0.85	0.88	0.93	1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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LOAD GROUP	AEP EAST LOAD FORECAST ADJUSTMENT MODULE INPUT SUMMARY REPORT						
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14
===== SEASON 12 DECEMBER =====							
----- YEAR 2019 -----	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.77	0.78	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2020 -----	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.76	0.78	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2021 -----	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.76	0.78	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2022 -----	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.76	0.78	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2023 -----	0.10	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.95	0.76	0.77	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2024 -----	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.76	0.78	0.85	0.87	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2025 -----	0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.76	0.78	0.85	0.87	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2026 -----	0.10	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.75	0.77	0.85	0.87	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2027 -----	0.10	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.75	0.77	0.85	0.84	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2028 -----	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.94	0.75	0.77	0.85	0.84	0.93	1.00
SEASONAL PEAK AT METER							
----- YEAR 2029 -----	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES	0.95	0.75	0.77	0.85	0.84	0.93	1.00
SEASONAL PEAK AT METER							

3B Input Summary.txt

----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.95	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.95	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.95	0.74	0.77	0.85	0.84	0.93	1.00
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.95	0.74	0.77	0.85	0.83	0.93	1.00
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.74	0.76	0.85	0.83	0.93	1.00
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.74	0.76	0.85	0.83	0.93	1.00
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.74	0.76	0.85	0.83	0.93	1.00
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.74	0.76	0.85	0.83	0.93	1.00

===== SEASON 12 DECEMBER =====

LOAD GROUP 15 16

----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.11					
SEASONAL LOSS PERCENT	*	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.99					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

3B Input Summary.txt

----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
 Strategist Page 37

AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT
 QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	1 APCO	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
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----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

LOAD GROUP SEASONS	1 APCO	8	9	10	11	12
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00

3B Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP SEASONS	2 CSP	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2011 -----								
----- YEAR 2012 -----								
----- YEAR 2013 -----								
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----- YEAR 2023 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 38

3B Input Summary.txt
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	2 CSP	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
LOAD GROUP SEASONS	2 CSP	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
----- YEAR 2011 -----								
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00		
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
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----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								

3B Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP SEASONS	3 I&M	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
----- YEAR 2011 -----								
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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----- YEAR 2017 -----								
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----- YEAR 2037 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 39

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	3 I&M	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
LOAD GROUP SEASONS	3 I&M	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
----- YEAR 2011 -----		1.00	1.00	1.00	1.00	1.00		
COINCIDENCE FACTOR								
----- YEAR 2012 -----								

3B Input Summary.txt

----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP SEASONS	4 KPCO	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
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----- YEAR 2029 -----								

3B Input Summary.txt

----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP SEASONS	4 KPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----						
----- YEAR 2013 -----						
----- YEAR 2014 -----						
----- YEAR 2015 -----						
----- YEAR 2016 -----						
----- YEAR 2017 -----						
----- YEAR 2018 -----						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 40

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	4 KPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2019 -----						
----- YEAR 2020 -----						
----- YEAR 2021 -----						
----- YEAR 2022 -----						
----- YEAR 2023 -----						
----- YEAR 2024 -----						
----- YEAR 2025 -----						
----- YEAR 2026 -----						
----- YEAR 2027 -----						
----- YEAR 2028 -----						
----- YEAR 2029 -----						
----- YEAR 2030 -----						
----- YEAR 2031 -----						
----- YEAR 2032 -----						
----- YEAR 2033 -----						
----- YEAR 2034 -----						
----- YEAR 2035 -----						
----- YEAR 2036 -----						
----- YEAR 2037 -----						

3B Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP SEASONS	5 OPCO	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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----- YEAR 2011 -----

COINCIDENCE FACTOR 1.00 1.00 1.00 1.00 1.00 1.00 1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP SEASONS	5 OPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
-----------------------	--------	-------------	----------------	---------------	----------------	----------------

----- YEAR 2011 -----

COINCIDENCE FACTOR 1.00 1.00 1.00 1.00 1.00 1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

3B Input Summary.txt

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 41

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	5 OPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
-----------------------	--------	----------	-------------	------------	-------------	-------------

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

3B Input Summary.txt

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

3B Input Summary.txt

VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 42

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

AMS OPTION	0
COMMITMENT OPTIONS	3
CONDITIONAL PERCENTILE	% 0.00
DEFERRAL CAPACITY SWITCH	3
DEFERRAL CAPACITY WEIGHTING	% 0.00
DUMP ENERGY ACCOUNTING FLAG	1
ECONOMY SALES ACCOUNTING FLAG	1
EMERGENCY USE OF HYDRO	0
EMERGENCY USE OF STORAGE	0
EMISSIONS LIMIT SWITCH	0
EMISSIONS LIMIT TOLERANCE OPTION	1
ESCALATION DUMP ENERGY PRICE	
ESCALATION EMERGENCY CUST IMPACT	
ESCALATION EMERGENCY DISP COST	
ESCALATION EMERGENCY ENERGY COST	
ESCALATION FIXED COST ADDER	
ESCALATION INTERCHANGE PROFIT RE	
ESCALATION UNIT RUNNING RATE	
FIXED FUEL ALLOCATION METHOD	0
FUEL ADJUSTMENT SWITCH	0
FUEL LIMIT OPTION	4
INFLATION OPTION	
INTERCHANGE METHOD	2
INVENTORY CALCULATION SWITCH	0
MARGINAL COSTS DIAGNOSTICS	3
MULTIPLE SEGMENTS	Y
MUST RUN INTERCHANGE FLAG	0
NUMBER OF COST CURVE STEPS	40
NUMBER OF SUBPERIODS	3
PROBABILITY METHOD	C
SEASONAL DISPATCH FLAG	1
SELLBACK OWNERSHIP COMPANY	0
SELLBACK RETENTION COMPANY	0
TREATMENT OF MAINTENANCE	1
UNIT PROFITABILITY FLAG	0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

YEAR		2011	2012	2013	2014	2015	2016	2017
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECONOMY INTERCHANGE METHOD		2	2	2	2	2	2	2
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0	0	0	0
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00	32.00	32.00	32.00	32.00	32.00
EMERGENCY ENERGY PROFILE		0	0	0	0	0	0	0
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00	1.00	1.00	1.00	1.00	1.00
EXTERNAL REPLACEMENT COST RATIO		0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARKUP OF SELLBACK ENERGY	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.						
SEASONAL RMU PROFILE		0	0	0	0	0	0	0
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	4.50	4.50	4.50	4.50
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UNIT RUNNING RATE CURVE POINTER		0	0	0	0	0	0	0
YEAR		2018	2019	2020	2021	2022	2023	2024
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECONOMY INTERCHANGE METHOD		2	2	2	2	2	2	2
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0	0	0	0
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00	32.00	32.00	32.00	32.00	32.00
EMERGENCY ENERGY PROFILE		0	0	0	0	0	0	0
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00	1.00	1.00	1.00	1.00	1.00
EXTERNAL REPLACEMENT COST RATIO		0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARKUP OF SELLBACK ENERGY	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.						
SEASONAL RMU PROFILE		0	0	0	0	0	0	0

3B Input Summary.txt							
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	4.50	4.50	4.50
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
UNIT RUNNING RATE CURVE POINTER		0	0	0	0	0	0
YEAR		2025	2026	2027	2028	2029	2030
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	65.00	65.00	65.00
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
ECONOMY INTERCHANGE METHOD		2	2	2	2	2	2
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0	0	0
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00	32.00	32.00	32.00	32.00
EMERGENCY ENERGY PROFILE		0	0	0	0	0	0
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00	1.00	1.00	1.00	1.00
EXTERNAL REPLACEMENT COST RATIO	RATIO	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00	0.00	0.00	0.00	0.00
MARKUP OF SELLBACK ENERGY	RATIO	0.00	0.00	0.00	0.00	0.00	0.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.					
SEASONAL RMU PROFILE		0	0	0	0	0	0
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	4.50	4.50	4.50
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
UNIT RUNNING RATE CURVE POINTER		0	0	0	0	0	0
YEAR		2032	2033	2034	2035	2036	2037
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	65.00	65.00	65.00
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
ECONOMY INTERCHANGE METHOD		2	2	2	2	2	2
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0	0	0
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00	32.00	32.00	32.00	32.00
EMERGENCY ENERGY PROFILE		0	0	0	0	0	0
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00	1.00	1.00	1.00	1.00
EXTERNAL REPLACEMENT COST RATIO	RATIO	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00	0.00	0.00	0.00	0.00
MARKUP OF SELLBACK ENERGY	RATIO	0.00	0.00	0.00	0.00	0.00	0.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.					
SEASONAL RMU PROFILE		0	0	0	0	0	0
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	4.50	4.50	4.50
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
UNIT RUNNING RATE CURVE POINTER		0	0	0	0	0	0
YEAR		2039	2040				
COMMITMENT LEVEL	%-MW	65.00	65.00				
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00				
ECONOMY INTERCHANGE METHOD		2	2				
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00				
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00				
EMERGENCY DISPATCH PROFILE		0	0				
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00				
EMERGENCY ENERGY PROFILE		0	0				
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00				
EXTERNAL REPLACEMENT COST RATIO	RATIO	0.00	0.00				
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00				
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00				
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00				
MARKUP OF SELLBACK ENERGY	RATIO	0.00	0.00				
RELIABILITY TARGET	HOUR/GWH	0.00	0.00				
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.					
SEASONAL RMU PROFILE		0	0				
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50				
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00				
UNIT RUNNING RATE CURVE POINTER		0	0				

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

DIAGNOSTICS FLAG SETTINGS

NO.	DESCRIPTION	VALUE
1	Reserve Margin Calculations	N
2	Energy Reserve Margin	N
4	Conditional Capacity Calculations	N
6	Company Fuel Type	N
7	Thermal Unit Dispatch	N
9	In-Dispatch Limited Fuel	N
10	Spinning Reserve Look-ahead	N
11	Dispatch Lambda	N

12 Limited Fuel Report
 13 Externality Calculations
 14 Dispatch Lambda Emissions Adder
 15 Emissions Limit Search Procedure
 16 Seasonal Emissions
 20 Hourly Chronological Storage
 21 Chronological Storage search procedure
 24 Direct Load Control Dispatch Order by Season
 25 Direct Load Control by Program by Season
 27 Dispatchable Transaction Order by Season
 31 Deferral Unit Capacity Calculation
 32 Residual Reliability Dispatch of Load Modifiers
 34 Chronological Load Before Dispatch
 35 Chronological Load After Transactions
 36 Chronological Load After Hydro
 37 Chronological Load After Pumped Storage
 38 Chronological Load After Dispatchable Transactions
 39 Chronological Load After Direct Load Control
 40 Chronological Load After Network Interchange
 41 Net thermal loads in record format
 46 Marginal Cost Curves (PS/DLC, NEI, Disp Lambda)
 48 Marginal Cost Curves in record format
 50 Chronological Marginal Costs Before Dispatch
 51 Chronological Marginal Costs After Transactions
 52 Chronological Marginal Costs After Hydro
 53 Chronological Marginal Costs After Pumped Storage
 54 Chronological Marginal Costs After Dispatchable Tr
 55 Chronological Marginal Costs After Direct Load Con
 56 Chronological Marginal Costs After Network Interch
 61 NEI Hourly Diagnostics By Transmission Link
 62 NEI Hourly Diagnostics By Interchange System
 63 NEI Seasonal Interchange Summary
 69 Multi Company Interchange Accounting
 70 Write UMAN Cards From Auto. Maintenance Scheduler
 71 Maintenance Subperiod Array
 72 Seasonal Maintenance Week
 73 Seasonal Resource Summary
 74 Seasonal Capacity and Reserve
 75 Seasonal Resource Energy
 76 Seasonal Total Cost
 77 Seasonal Fuel Burn - Mbtu
 78 Seasonal Fuel Cost
 80 Capacity Sellback Energy
 81 Inflation / Escalation
 82 Daily Seasonal Definition
 90 Water Year System
 91 Water Year Seasonal System
 92 Water Year Hydro, Storage, and Thermal Units
 93 Water Year Fuel Class and Fuel Type
 94 Water Year Unit Profitability
 95 Seasonal Unit Revenue
 96 Seasonal Unit Profitability

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
WEEK PROFILE	WEEK00	WEEK00	WEEK00	WEEK00	WEEK00	WEEK00	WEEK00
SEASONS	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
WEEK PROFILE	WEEK00	WEEK00	WEEK00	WEEK00	WEEK00		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
CAPACITY DERATION LIBRARY							
1 AMOS_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
2 AMOS_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
3 AMOS_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
4 BECK_6 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02

3B Input Summary.txt

5 BIGS_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
6 BIGS_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
7 CARD_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01
8 CARD_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.03
9 CARD_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
10 CLIF_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
11 CLIF_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
12 CLIF_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
13 CLIF_4	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
14 CLIF_5	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
15 CLIF_6	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
16 CLIN_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
17 CLIN_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
18 CLIN_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
19	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.15	0.23	0.23	0.19	0.00	0.08
20 RACN	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
21 CSVL_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01
22 CSVL_4	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
23 CSVL_5	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
24 CSVL_6	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04
25 COOK_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.04	0.07
26 COOK1_11	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
27 GAVI_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
28 GAVI_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.05	0.05
29 GLEN_5	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
30 GLEN_6	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.22	0.11	0.00	0.05	0.12	0.32
31 HYDRAP	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.17	0.17	0.06	0.00	0.17	0.22
32 HYDRIM	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05
33 KAMM_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05
34 KAMM_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05
35 KAMM_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
36 KANA_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
37 KANA_2								

			3B Input Summary.txt					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.03
38 KYGE_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.01	0.02	0.03	0.04
39 KYGE_2								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.01	0.02	0.03	0.04
40 KYGE_3								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.01	0.02	0.03	0.04
41 KYGE_4								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.01	0.02	0.03	0.04
42 KYGE_5								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43 MITE_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44 MITE_2								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01
45 MOUN_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05	0.07
46 MUSK_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05	0.07
47 MUSK_2								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02	0.05
48 MUSK_3								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02	0.05
49 MUSK_4								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50 MUSK_5								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.03	0.03
51 PSPN_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.03	0.03
52 PSPN_2								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.03	0.03
53 PSPN_3								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.03	0.03
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY	
CAPACITY DERATION LIBRARY								
54 PSPN_4								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01	0.02
55 PSPN_5								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.05	0.05	0.05
56 PICW_5								
CAPACITY DERATION LIBRARY	RATIO-MW	0.15	0.23	0.23	0.19	0.00	0.08	0.19
57 RACINE								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01
58 ROCK_1IM								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59 ROCK_2IM								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60 SMITHMT								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 STUA_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62 STUA_2								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63 STUA_3								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64 STUA_4								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65 SUMERV								

				3B Input Summary.txt				
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66 TANN_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67 TANN_2								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.02	0.02
68 TANN_3								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69 TANN_4								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
70 ZIMM_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.09	0.09	0.17	0.17
71 ROBT_1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.09	0.09	0.17	0.17
72 ROBT_2								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.09	0.09	0.17	0.17
73 ROBT_3								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.02	0.03	0.04	0.05
74 WATRCC								
CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.02	0.02	0.02	0.02	0.02
75 RETRO_A								
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.01	0.01	0.01
76 RETRO_B								
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03	0.03	0.03
77 RETR_C2								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
78 RETR_J1								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04	0.07
79 COK1_11								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.05
80 COK2_12								
CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.08	0.08	0.11	0.13	0.16
81 COK1_14								
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.05	0.03	0.04	0.07
82 COK1_16								
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.05	0.08	0.10	0.12
83 COK1_17								
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03	0.03	0.03
84								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.03
85								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01
86								
CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.08	0.08	0.08	0.08	0.08
87								
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03	0.03	0.03
88								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.04	0.04	0.04
89								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.05	0.05	0.05
90								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01
91 MNT_09								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
92 CARD2_8								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.02	0.02
93 CARD1_8								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.04	0.04	0.04
94 SPOR_N								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01
95 MNT_D								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01	0.01
96 CD1D								
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.01	0.01	0.01
97 MC12D								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.01	0.01	0.01

3B Input Summary.txt										
98	MT1D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.03	0.05
99	ST_D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.03	0.05
100	AM_D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04	0.07
101	MR5D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.03	0.05
102	CV4D	CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.06	0.06	0.06	0.06	0.06	0.06
103	Retr_P	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.18	0.18	0.18	0.18
104	Retro_P	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.18	0.18	0.18	0.18
105	REPOWER	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.18	0.18	0.18	0.18
106	COK2_09	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.14	0.14	0.14
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		1	2	3	4	5	6	7		
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY		
CAPACITY DERATION LIBRARY										
107	COK2_10	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.02	0.02	0.05	0.05	0.05
108	COK2_11	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.05	0.08	0.11	0.14	0.16
109	COK2_12	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
110	CV3_11	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.02	0.02	0.02
111	ROBT1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.17	0.17	0.17
112	ROBT2	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.03	0.08	0.08	0.08
113	ROBT3	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.03	0.09	0.09	0.09
114	Dresden	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.02	0.02	0.02
115	Freemont	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.02	0.02	0.02
116	Dar123	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.05	0.05	0.05
117	AM3D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.03
118	E_PC_SUP	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01	0.02
119	VERMCT1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02	0.02
120	EASTCT1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
121	EASTCC1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
122	EASTPC1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.14	0.14	0.14
123	E_IGCC	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.06	0.06	0.10	0.10	0.10
124	E_NUCL	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.14	0.14	0.14
125	CD12_D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.16	0.16	0.16

3B Input Summary.txt									
126	MR5_D CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.06	0.06	0.14	0.14	0.14
127	W_PCSUB CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.05	0.05	0.08	0.08	0.08
128	W_PCSUP CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.05	0.08	0.11	0.14	0.16
129	W_CFB CAPACITY DERATION LIBRARY	RATIO-MW	0.22	0.13	0.00	0.05	0.12	0.32	0.49
130	W_NGCC CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.02	0.04	0.05	0.06
131	W_CT_SM CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.03	0.09	0.09	0.09
132	W_CT_LG CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.17	0.17
133	P_LAWN CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.14	0.14
134	LM6000 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.06	0.06	0.09	0.12	0.14
135	RHILLS CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.06	0.06	0.09	0.12	0.13
136	DAR456 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.06	0.06	0.09	0.12	0.14
137	HYD_AP2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.03	0.06	0.06	0.09	0.12	0.15
138	LAWRBRG CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.02	0.06	0.06	0.09	0.12	0.15
139	BSCC CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.02	0.06	0.06	0.09	0.12	0.14
140	DCT CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04	0.07
141	DCC CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04	0.07
142	CER_01 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.05	0.06	0.07	0.07
143	CER_02 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.02
144	CER_03 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.06
145	CER_04 CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.16	0.16	0.16	0.18	0.19	0.21
146	CER_05 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.03	0.05
147	CER_06 CAPACITY DERATION LIBRARY	RATIO-MW	0.11	0.11	0.11	0.00	0.02	0.03	0.05
148	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.10	0.12	0.12	0.14
149	COK1_09 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.03	0.04
150	COK1_10 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.03	0.05
151	COK1_11 CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.07	0.07	0.07	0.08	0.10	0.12
152	COK1_12 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.04
153	COK1_13 CAPACITY DERATION LIBRARY	RATIO-MW	0.10	0.10	0.10	0.00	0.01	0.02	0.04
154	COK1_14 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.10	0.11	0.12	0.14
155	COK1_15 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.04
156	COK1_16 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.04
157	COK1_17 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
158	COK1_18 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03

3B Input Summary.txt

159 COK1_19
 CAPACITY DÉRATION LIBRARY RATIO-MW 0.00 0.00 0.00 0.00 0.03 0.03 0.03
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
CAPACITY DERATION LIBRARY								
160								
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
161 COK2_13 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02	0.02
162 COK3_14 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
163 COK3_15 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
CAPACITY DERATION LIBRARY								
1 AMOS_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
2 AMOS_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
3 AMOS_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.00	0.00	0.00	0.00		
4 BECK_6 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00		
5 BIGS_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
6 BIGS_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
7 CARD_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00		
8 CARD_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.00	0.00	0.00		
9 CARD_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
10 CLIF_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
11 CLIF_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
12 CLIF_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
13 CLIF_4 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
14 CLIF_5 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
15 CLIF_6 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
16 CLIN_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00		
17 CLIN_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00		
18 CLIN_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00		
19 CAPACITY DERATION LIBRARY	RATIO-MW	0.31	0.31	0.23	0.08	0.12		
20 RACN CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
21 CSVL_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00		

3B Input Summary.txt

22 CSVL_4	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
23 CSVL_5	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
24 CSVL_6	CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.04	0.00	0.00
25 COOK_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.03	0.00	0.00
26 COOK1_11	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
27 GAVI_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
28 GAVI_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.00	0.00	0.00
29 GLEN_5	CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00
30 GLEN_6	CAPACITY DERATION LIBRARY	RATIO-MW	0.59	0.61	0.53	0.40	0.31
31 HYDRAP	CAPACITY DERATION LIBRARY	RATIO-MW	0.39	0.39	0.39	0.28	0.11
32 HYDRIM	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.02	0.00	0.00
33 KAMM_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.02	0.00	0.00
34 KAMM_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.02	0.00	0.00
35 KAMM_3	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
36 KANA_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
37 KANA_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.01	0.00	0.00
38 KYGE_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.02	0.01	0.00
39 KYGE_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.02	0.01	0.00
40 KYGE_3	CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.02	0.01	0.00
41 KYGE_4	CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.02	0.01	0.00
42 KYGE_5	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
43 MITE_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
44 MITE_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
45 MOUN_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.02	0.00	0.00
46 MUSK_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.02	0.00	0.00
47 MUSK_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.00	0.00	0.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
CAPACITY DERATION LIBRARY						
48 MUSK_3	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.00	0.00
49 MUSK_4	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00

3B Input Summary.txt

50	MUSK_5 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
51	PSPN_1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
52	PSPN_2 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
53	PSPN_3 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
54	PSPN_4 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00
55	PSPN_5 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.05	0.05	0.00	0.00	0.00
56	PICW_5 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.31	0.31	0.23	0.08	0.12
57	RACINE CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.00	0.00	0.00	0.00
58	ROCK_1IM CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
59	ROCK_2IM CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
60	SMITHMT CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
61	STUA_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
62	STUA_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
63	STUA_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
64	STUA_4 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
65	SUMERV CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
66	TANN_1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
67	TANN_2 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00
68	TANN_3 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
69	TANN_4 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
70	ZIMM_1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.17	0.09	0.09	0.09	0.03
71	ROBT_1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.17	0.09	0.09	0.09	0.03
72	ROBT_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.17	0.09	0.09	0.09	0.03
73	ROBT_3 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.05	0.03	0.02	0.01	0.00
74	WATRCC CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.02	0.02	0.02
75	RETRO_A CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.01
76	RETRO_B CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03
77	RETR_C2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
78	RETR_J1 CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.03	0.00	0.00
79	COK1_11 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.00	0.00
80	COK2_12 CAPACITY DERATION LIBRARY	RATIO-MW	0.15	0.13	0.03	0.00	0.00
81	COK1_14 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.07	0.05	0.03	0.00	0.00
82	COK1_16						

			3B Input	Summary.txt		
CAPACITY DERATION LIBRARY	RATIO-MW	0.12	0.10	0.03	0.00	0.00
83 COK1_17						
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03
84						
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.00	0.00	0.00
85						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
86						
CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.08	0.08	0.08
87						
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03
88						
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.04	0.00	0.00	0.00
89						
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.00	0.00	0.00
90						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
91 MNT_09						
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
92 CARD2_8						
CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.00	0.00	0.00	0.00
93 CARD1_8						
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.04	0.00	0.00	0.00
94 SPOR_N						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
95 MNT_D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
96 CD1D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.01
97 MC12D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.00
98 MT1D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.00	0.00
99 ST_D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.00	0.00
100 AM_D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.03	0.00	0.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
CAPACITY DERATION LIBRARY					
101 MR5D					
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.00
102 CV4D					
CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.06	0.06	0.06
103 Retr_P					
CAPACITY DERATION LIBRARY	RATIO-MW	0.18	0.18	0.18	0.00
104 Retro_P					
CAPACITY DERATION LIBRARY	RATIO-MW	0.18	0.18	0.18	0.00
105 REPOWER					
CAPACITY DERATION LIBRARY	RATIO-MW	0.18	0.18	0.18	0.00
106 COK2_09					
CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.00	0.00
107 COK2_10					
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.02	0.00
108 COK2_11					
CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.11	0.05	0.04
109 COK2_12					
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00
110 CV3_11					

CAPACITY DERATION LIBRARY	RATIO-MW	0.02	3B Input 0.02	Summary.txt 0.01	0.01	0.00
111 ROBT1 CAPACITY DERATION LIBRARY	RATIO-MW	0.17	0.17	0.00	0.00	0.00
112 ROBT2 CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.03	0.03	0.00
113 ROBT3 CAPACITY DERATION LIBRARY	RATIO-MW	0.09	0.09	0.03	0.03	0.00
114 Dresden CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.01	0.01	0.00
115 Freemont CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.01	0.01	0.00
116 Darl23 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.01	0.01	0.00
117 AM3D CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.01	0.00	0.00
118 E_PCSUP CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.01	0.00	0.00	0.00
119 VERMCT1 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00
120 EASTCT1 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
121 EASTCC1 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
122 EASTPC1 CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.00	0.00	0.00
123 E_IGCC CAPACITY DERATION LIBRARY	RATIO-MW	0.10	0.10	0.06	0.06	0.00
124 E_NUCL CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.00	0.00	0.00
125 CD12_D CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.16	0.00	0.00	0.00
126 MR5_D CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.06	0.06	0.00
127 W_PCSUB CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.05	0.05	0.00
128 W_PCSUP CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.11	0.05	0.04	0.01
129 W_CFB CAPACITY DERATION LIBRARY	RATIO-MW	0.59	0.60	0.53	0.40	0.31
130 W_NGCC CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.04	0.03	0.02	0.00
131 W_CT_SM CAPACITY DERATION LIBRARY	RATIO-MW	0.09	0.09	0.03	0.03	0.00
132 W_CT_LG CAPACITY DERATION LIBRARY	RATIO-MW	0.17	0.17	0.06	0.06	0.06
133 P_LAWTN CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.06	0.06	0.06
134 LM6000 CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.09	0.06	0.06	0.00
135 RHills CAPACITY DERATION LIBRARY	RATIO-MW	0.13	0.09	0.06	0.06	0.00
136 DAR456 CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.09	0.06	0.06	0.00
137 HYD_AP2 CAPACITY DERATION LIBRARY	RATIO-MW	0.15	0.09	0.06	0.06	0.00
138 LAWRBRG CAPACITY DERATION LIBRARY	RATIO-MW	0.15	0.09	0.06	0.06	0.00
139 BSAC CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.09	0.06	0.06	0.00
140 DCT CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.15	0.15	0.18	0.17
141 DCC CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.04	0.00	0.00
142 CER_01 CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.07	0.01	0.01	0.00

3B Input Summary.txt

143	CER_02 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.03	0.00	0.00
144	CER_03 CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.04	0.03	0.00	0.00
145	CER_04 CAPACITY DERATION LIBRARY	RATIO-MW	0.20	0.19	0.03	0.00	0.00
146	CER_05 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.03	0.10	0.08	0.08
147	CER_06 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.03	0.03	0.00	0.00
148	CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.13	0.02	0.00	0.00
149	COK1_09 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.07	0.05	0.05
150	COK1_10 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.03	0.03	0.00	0.00
151	COK1_11 CAPACITY DERATION LIBRARY	RATIO-MW	0.11	0.10	0.08	0.00	0.00
152	COK1_12 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.04	0.04
153	COK1_13 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.02	0.01	0.00	0.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
 CAPACITY DERATION LIBRARY							
154	COK1_14 CAPACITY DERATION LIBRARY	RATIO-MW	0.13	0.12	0.10	0.00	0.00
155	COK1_15 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.01	0.05	0.05
156	COK1_16 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.02	0.01	0.00	0.00
157	COK1_17 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
158	COK1_18 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
159	COK1_19 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
160	CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.02	0.00	0.00
161	COK2_13 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.02	0.00	0.00
162	COK3_14 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
163	COK3_15 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
 ----- YEAR 2011 -----								
UNIT RUNNING RATE SEASONAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 ----- YEAR 2012 -----								
 ----- YEAR 2013 -----								
 ----- YEAR 2014 -----								

3B Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

SEASONS	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2011 ----- UNIT RUNNING RATE SEASONAL PEAK \$/MWH	0.00	0.00	0.00	0.00	0.00
----- YEAR 2012 ----- ----- YEAR 2013 ----- ----- YEAR 2014 ----- ----- YEAR 2015 ----- ----- YEAR 2016 ----- ----- YEAR 2017 ----- ----- YEAR 2018 ----- ----- YEAR 2019 ----- ----- YEAR 2020 ----- ----- YEAR 2021 ----- ----- YEAR 2022 ----- ----- YEAR 2023 ----- ----- YEAR 2024 ----- ----- YEAR 2025 ----- ----- YEAR 2026 ----- ----- YEAR 2027 ----- ----- YEAR 2028 ----- ----- YEAR 2029 ----- ----- YEAR 2030 ----- ----- YEAR 2031 -----					

3B Input Summary.txt

----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE		1 TPOOL_11						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
SEASONAL PROFILE		1 TPOOL_11						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
3 WKEND	SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
SEASONAL PROFILE		2 TPOOL_12						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.87	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.87	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.87	0.88	0.89
SEASONAL PROFILE SEASONS	2 TPOOL_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.93	0.96		
SEASONAL PROFILE SEASONS	3 TPOOL_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
SEASONAL PROFILE SEASONS	3 TPOOL_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
SEASONAL PROFILE SEASONS	4 TPOOL_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.89	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.89	0.91
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.89	0.91
SEASONAL PROFILE SEASONS	4 TPOOL_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.94	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.94	0.97		
SEASONAL PROFILE SEASONS	5 TPOOL_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.94	0.90	0.89	0.89	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.94	0.90	0.89	0.89	0.91
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.94	0.90	0.89	0.89	0.91
 SEASONAL PROFILE SEASONS	5 TPOOL_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	6 TPOOL_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
 SEASONAL PROFILE SEASONS	6 TPOOL_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
 SEASONAL PROFILE SEASONS	7 TPOOL_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
 SEASONAL PROFILE SEASONS	7 TPOOL_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97			
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97			

SEASONAL PROFILE		3B Input Summary.txt							
SEASONS		8 TPOOL_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.90	0.91	0.92
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.90	0.91	0.92
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.90	0.91	0.92
SEASONAL PROFILE		8 TPOOL_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.98		
3 WKEND	SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.98		
SEASONAL PROFILE		9 TPOOL_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.90	0.91	0.92
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.90	0.91	0.92
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.90	0.91	0.92
SEASONAL PROFILE		9 TPOOL_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.98		
3 WKEND	SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.98		
SEASONAL PROFILE		10 TPOOL_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE		10 TPOOL_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	11 TPOOL_21						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY							
	1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY							
	1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	11 TPOOL_21						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	0.92	0.91	0.92	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY							
	0.92	0.91	0.92	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY							
	0.92	0.91	0.92	0.96	0.98		
SEASONAL PROFILE SEASONS	12 TPOOL_22						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.91	0.91	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.91	0.91	0.93
3 WKEND SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.91	0.91	0.93
SEASONAL PROFILE SEASONS	12 TPOOL_22						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS	13 TPOOL_23						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	13 TPOOL_23						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
SEASONAL PROFILE SEASONS	14 TPOOL_24	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	14 TPOOL_24	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
SEASONAL PROFILE SEASONS	15 TPOOL_25	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	15 TPOOL_25	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	16 TPOOL_26	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	16 TPOOL_26	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS	17 TPOOL_27	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.93	0.94
SEASONAL PROFILE SEASONS	17 TPOOL_27	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS	18 TPOOL_28	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	18 TPOOL_28	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS	19 TPOOL_29	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	19 TPOOL_29	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS	20 TPOOL_30	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	20 TPOOL_30	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	21 TPOOL_31	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	21 TPOOL_31	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS	22 TPOOL_32	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	22 TPOOL_32	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
SEASONAL PROFILE SEASONS	23 TPOOL_33	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93 0.93 0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93 0.93 0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93 0.93 0.94
SEASONAL PROFILE SEASONS	23 TPOOL_33	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
SEASONAL PROFILE SEASONS	24 TPOOL_34	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93 0.93 0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93 0.93 0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93 0.93 0.94
SEASONAL PROFILE SEASONS	24 TPOOL_34	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98
SEASONAL PROFILE SEASONS	25 TPOOL_35	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93 0.93 0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93 0.93 0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93 0.93 0.94
SEASONAL PROFILE SEASONS	25 TPOOL_35	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	26 TPOOL_36	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94

SEASONAL PROFILE SEASONS	26 TPOOL_36	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	

SEASONAL PROFILE SEASONS	27 TPOOL_37	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95

SEASONAL PROFILE SEASONS	27 TPOOL_37	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	

SEASONAL PROFILE SEASONS	28 TPOOL_38	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95

3B Input Summary.txt

SEASONAL PROFILE		28 TPPOOL_38						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		
3 WKEND	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		
SEASONAL PROFILE		29 TPPOOL_39						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94	
2 WKNIGHT	SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94	
3 WKEND	SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94	
SEASONAL PROFILE		29 TPPOOL_39						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		
3 WKEND	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		
SEASONAL PROFILE		30 TPPOOL_40						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94	
2 WKNIGHT	SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94	
3 WKEND	SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94	
SEASONAL PROFILE		30 TPPOOL_40						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		
3 WKEND	SEASONAL PROFILE ENTRY							
		0.94	0.94	0.94	0.97	0.98		

AEP EAST
GENERATION AND FUEL MODULE
INITIATIVE SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	31 TDELV_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY								
SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.90	0.89	0.89	0.91

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.89	0.91
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.89	0.91
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SEASONAL PROFILE SEASONS	31 TDELV_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.90	0.94	0.96		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.90	0.94	0.96		
-------------------------------------	------	------	------	------	------	--	--

3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.90	0.94	0.96		
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SEASONAL PROFILE SEASONS	32 TDELV_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
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SEASONAL PROFILE SEASONS	32 TDELV_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.88	0.90	0.94	0.96		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.88	0.90	0.94	0.96		
-------------------------------------	------	------	------	------	------	--	--

3 WKEND SEASONAL PROFILE ENTRY	0.90	0.88	0.90	0.94	0.96		
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SEASONAL PROFILE SEASONS	33 TDELV_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
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SEASONAL PROFILE SEASONS	33 TDELV_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.97		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.97		
-------------------------------------	------	------	------	------	------	--	--

3 WKEND SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.97		
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SEASONAL PROFILE SEASONS	34 TDELV_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.90	0.91
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2 WKNIGHT

SEASONAL PROFILE ENTRY	1.00	3B Input Summary.txt	0.90	0.89	0.90	0.91		
3 WKEND		0.98	0.95					
SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.90		
3 WKEND								
SEASONAL PROFILE SEASONS	34 TDELV_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY								
SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
2 WKNIGHT								
SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
3 WKEND								
SEASONAL PROFILE SEASONS	35 TDELV_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY								
SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.90	0.91	
2 WKNIGHT								
SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.90	0.91	
3 WKEND								
SEASONAL PROFILE SEASONS	35 TDELV_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY								
SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
2 WKNIGHT								
SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
3 WKEND								

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AEP EAST	GENERATION AND FUEL MODULE	INPUT SUMMARY REPORT						
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	36 TDELV_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY								
SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92	
2 WKNIGHT								
SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92	
3 WKEND								
SEASONAL PROFILE SEASONS	36 TDELV_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY								
SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97			
2 WKNIGHT								
SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97			
3 WKEND								
SEASONAL PROFILE SEASONS	37 TDELV_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
SEASONAL PROFILE SEASONS	37 TDELV_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.98		
SEASONAL PROFILE SEASONS	38 TDELV_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.90	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.90	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.90	0.91	0.92
SEASONAL PROFILE SEASONS	38 TDELV_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	39 TDELV_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	39 TDELV_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		
SEASONAL PROFILE SEASONS	40 TDELV_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
 SEASONAL PROFILE SEASONS	40 TDELV_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	41 TDELV_21	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.93	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.93	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.93	
 SEASONAL PROFILE SEASONS	41 TDELV_21	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.92	0.92	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.92	0.92	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.92	0.92	0.96	0.98			
 SEASONAL PROFILE SEASONS	42 TDELV_22	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
 SEASONAL PROFILE SEASONS	42 TDELV_22	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			

SEASONAL PROFILE		3B Input Summary.txt							
SEASONS		43 TDELV_23	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE		43 TDELV_23	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
3 WKEND	SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
SEASONAL PROFILE		44 TDELV_24	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE		44 TDELV_24	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
3 WKEND	SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
SEASONAL PROFILE		45 TDELV_25	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE		45 TDELV_25	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98		
3 WKEND	SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		46 TDELV_26						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.93	0.94
SEASONAL PROFILE SEASONS		46 TDELV_26						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS		47 TDELV_27						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS		47 TDELV_27						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.94	0.93	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS		48 TDELV_28						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS		48 TDELV_28						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.94	0.93	0.94	0.96	0.98		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98			
SEASONAL PROFILE SEASONS	49 TDELV_29	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	49 TDELV_29	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98			
SEASONAL PROFILE SEASONS	50 TDELV_30	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	50 TDELV_30	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	51 TDELV_31	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	51 TDELV_31	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98		
SEASONAL PROFILE SEASONS	52 TDELV_32	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	52 TDELV_32	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98		
SEASONAL PROFILE SEASONS	53 TDELV_33	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	53 TDELV_33	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98		
SEASONAL PROFILE SEASONS	54 TDELV_34	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	54 TDELV_34	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98

SEASONAL PROFILE SEASONS	55 TDELV_35	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94

SEASONAL PROFILE SEASONS	55 TDELV_35	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98

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NewEnergy Associates
Strategist Page 65AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	56 TDELV_36	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95

SEASONAL PROFILE SEASONS	56 TDELV_36	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98

SEASONAL PROFILE SEASONS	57 TDELV_37	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95

SEASONAL PROFILE SEASONS	57 TDELV_37	8	9	10	11	12
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		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
3 WKEND SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
SEASONAL PROFILE SEASONS							
		58 TDELV_38	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
							6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94
3 WKEND SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.94	0.94	0.94
SEASONAL PROFILE SEASONS							
		58 TDELV_38	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
3 WKEND SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
SEASONAL PROFILE SEASONS							
		59 TDELV_39	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
							6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.95	0.94	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.95	0.94	0.94
3 WKEND SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.95	0.94	0.94
SEASONAL PROFILE SEASONS							
		59 TDELV_39	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
3 WKEND SEASONAL PROFILE ENTRY							
		0.95	0.94	0.95	0.97	0.98	
SEASONAL PROFILE SEASONS							
		60 TDELV_40	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
							6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.95	0.94	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.95	0.94	0.94
3 WKEND SEASONAL PROFILE ENTRY							
		1.00	0.99	0.97	0.95	0.94	0.94
SEASONAL PROFILE SEASONS							
		60 TDELV_40	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.97	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.97	0.99		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.97	0.99		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	62 BS_GAS	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.89	0.89	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.89	0.89	0.91
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.89	0.89	0.91

SEASONAL PROFILE SEASONS	62 BS_GAS	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		

SEASONAL PROFILE SEASONS	63 Amos1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.96	0.96	0.94	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.96	0.96	0.94	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.96	0.96	0.94	0.93

SEASONAL PROFILE SEASONS	63 Amos1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.90	0.87	0.87		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.90	0.87	0.87		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.90	0.87	0.87		

SEASONAL PROFILE SEASONS	64 Amos1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.97	0.97	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.97	0.97	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.97	0.97	0.98	0.98

3B Input Summary.txt

SEASONAL PROFILE SEASONS		64 Amos1_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.98	0.98	0.98	0.99	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.98	0.98	0.98	0.99	1.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.98	0.98	0.98	0.99	1.00	
SEASONAL PROFILE SEASONS		65 Beck_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	1.00
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		65 Beck_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS		66 AM3_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.99	0.98	0.97	0.96	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.99	0.98	0.97	0.96	0.95
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	0.99	0.98	0.97	0.96	0.95
SEASONAL PROFILE SEASONS		66 AM3_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.92	0.89	0.89	0.89	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.92	0.89	0.89	0.89	0.89	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.92	0.89	0.89	0.89	0.89	
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		67 AM3_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.94	0.96	0.96	0.96	0.97	0.98

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.96	0.98	0.96	0.97	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.96	0.98	0.96	0.97	0.98	0.98

SEASONAL PROFILE SEASONS	67 AM3_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.98	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.98	0.99	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.98	0.99	1.00	1.00		

SEASONAL PROFILE SEASONS	68 BS12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97

SEASONAL PROFILE SEASONS	68 BS12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		

SEASONAL PROFILE SEASONS	69 BS13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.99	1.00	0.99	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.99	1.00	0.99	
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.99	1.00	0.99	

SEASONAL PROFILE SEASONS	69 BS13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00		

SEASONAL PROFILE SEASONS	70 Card1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.94	0.94	0.95	0.95	0.95	
2 WKNIGHT								

SEASONAL PROFILE ENTRY	0.93	3B Input Summary.txt	0.93	0.94	0.94	0.95	0.95	0.95
3 WKEND SEASONAL PROFILE ENTRY	0.93		0.93	0.94	0.94	0.95	0.95	0.95
SEASONAL PROFILE SEASONS	70 Card1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.97	0.98	0.99	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.97	0.98	0.99	1.00			
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.97	0.98	0.99	1.00			
SEASONAL PROFILE SEASONS	71 Card1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS	71 Card1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.98	0.98	0.98	0.97			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.98	0.98	0.98	0.97			
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.98	0.98	0.98	0.97			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	73 Card2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.99	0.99	0.99	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.99	0.99	0.99	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.99	0.99	0.99	0.98	0.98	0.98
SEASONAL PROFILE SEASONS	73 Card2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98			
SEASONAL PROFILE SEASONS	74 Card2_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.96	0.97	0.97	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.96	0.97	0.97	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.96	0.97	0.97	0.98	0.98	0.98
SEASONAL PROFILE SEASONS	74 Card2_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
SEASONAL PROFILE SEASONS	76 Card3_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.97	0.98	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.97	0.98	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.97	0.98	0.99	0.99	0.99	1.00
SEASONAL PROFILE SEASONS	76 Card3_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	77 Card3_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	1.00
SEASONAL PROFILE SEASONS	77 Card3_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	79 AM2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.96	0.95	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.96	0.95	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.96	0.95	
 SEASONAL PROFILE SEASONS	79 AM2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.91	0.90	0.90			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.91	0.90	0.90			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.91	0.90	0.90			
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	80 AM2_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.94	0.95	0.95	0.96	0.96	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.94	0.95	0.95	0.96	0.96	0.97	
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.94	0.95	0.95	0.96	0.96	0.97	
 SEASONAL PROFILE SEASONS	80 AM2_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.99	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.99	1.00			
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.99	1.00			
 SEASONAL PROFILE SEASONS	82 CLRV_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.99	0.99	0.99	0.98	0.99	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.99	0.99	0.99	0.98	0.99	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.99	0.99	0.99	0.98	0.99	
 SEASONAL PROFILE SEASONS	82 CLRV_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99			
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99			

SEASONAL PROFILE		3B Input Summary.txt						
SEASONS	83 CLRV_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.81	0.85	0.89	0.92	0.94	0.95	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.81	0.85	0.89	0.92	0.94	0.95	0.97
3 WKEND SEASONAL PROFILE ENTRY								
		0.81	0.85	0.89	0.92	0.94	0.95	0.97
SEASONAL PROFILE	83 CLRV_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
SEASONAL PROFILE	85 CSVL3_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE	85 CSVL3_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE	86 CSVL3_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
SEASONAL PROFILE	86 CSVL3_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		88 CSVL4_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		88 CSVL4_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS		89 CSVL4_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
SEASONAL PROFILE SEASONS		89 CSVL4_12						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS		91 CSV56_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.88	0.90	0.91	0.92	0.92	0.95	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.88	0.90	0.91	0.92	0.92	0.95	0.97
3 WKEND SEASONAL PROFILE ENTRY								
		0.88	0.90	0.91	0.92	0.92	0.95	0.97
SEASONAL PROFILE SEASONS		91 CSV56_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	1.00	1.00		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		0.98	0.99	0.99	1.00	1.00		
SEASONAL PROFILE SEASONS	92 CSV56_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
SEASONAL PROFILE SEASONS	92 CSV56_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	93 BS14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.98
SEASONAL PROFILE SEASONS	93 BS14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	94 BS15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.97	0.98	0.98	0.98	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.97	0.98	0.98	0.98	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.97	0.98	0.98	0.98	0.98	0.98	0.98
SEASONAL PROFILE SEASONS	94 BS15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	1.00		
SEASONAL PROFILE SEASONS	95 Nucl_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	1.00	1.00
SEASONAL PROFILE SEASONS	95 Nucl_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.94	0.95		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.94	0.95		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.94	0.95		
SEASONAL PROFILE SEASONS	96 Nucl_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
SEASONAL PROFILE SEASONS	96 Nucl_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.95	0.95		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.95	0.95		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.95	0.95		
SEASONAL PROFILE SEASONS	97 Nucl_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.90	0.92	0.93	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.90	0.92	0.93	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.90	0.92	0.93	0.95
SEASONAL PROFILE SEASONS	97 Nucl_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.90	0.91		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.90	0.91		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.90	0.91		

SEASONAL PROFILE SEASONS	98 Nucl_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00

SEASONAL PROFILE SEASONS	98 Nucl_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.91	0.91		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.91	0.91		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.91	0.91		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	99 Nucl_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.95	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.95	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.95	0.97	0.98	1.00

SEASONAL PROFILE SEASONS	99 Nucl_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.95	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.95	0.96		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.95	0.96		

SEASONAL PROFILE SEASONS	100 Nucl_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00

SEASONAL PROFILE SEASONS	100 Nucl_16	8	9	10	11	12	
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		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96
SEASONAL PROFILE SEASONS	101 Nucl_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97 0.98 1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97 0.98 1.00
3 WKEND SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97 0.98 1.00
SEASONAL PROFILE SEASONS	101 Nucl_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.95	0.93	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.95	0.93	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.95	0.93	0.93
SEASONAL PROFILE SEASONS	102 Nucl_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.98 0.98 1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.98 0.98 1.00
3 WKEND SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.98 0.98 1.00
SEASONAL PROFILE SEASONS	102 Nucl_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96
SEASONAL PROFILE SEASONS	103 Nucl_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98 0.98 1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98 0.98 1.00
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98 0.98 1.00
SEASONAL PROFILE SEASONS	103 Nucl_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.96	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.96	0.96		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.96	0.96		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	104 Nucl_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.93	0.95	0.96	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.93	0.95	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.93	0.95	0.96	0.97

SEASONAL PROFILE SEASONS	104 Nucl_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.96	1.00	0.98	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.96	1.00	0.98	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.96	1.00	0.98	0.98		

SEASONAL PROFILE SEASONS	107 Nuc2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00

SEASONAL PROFILE SEASONS	107 Nuc2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.98	0.96	0.96	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.98	0.96	0.96	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.98	0.96	0.96	0.96		

SEASONAL PROFILE SEASONS	108 Nuc2_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.97	0.98	1.00

3B Input Summary.txt

SEASONAL PROFILE SEASONS		108 Nuc2_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
3 WEEKEND	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
SEASONAL PROFILE SEASONS		109 Nuc2_13					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
3 WEEKEND	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
							7 JULY
SEASONAL PROFILE SEASONS		109 Nuc2_13					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.92	0.92
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.92	0.92
3 WEEKEND	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.92	0.92
SEASONAL PROFILE SEASONS		110 Nuc2_14					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
3 WEEKEND	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
							7 JULY
SEASONAL PROFILE SEASONS		110 Nuc2_14					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
3 WEEKEND	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		111 Nuc2_15					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.95	0.97
							7 JULY

3B Input Summary.txt

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 0.99 0.99 0.95 0.97 0.98 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.99 0.99 0.99 0.95 0.97 0.98 1.00

SEASONAL PROFILE 111 Nuc2_15
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.96 0.96

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.96 0.96

3 WKEND
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.96 0.96

SEASONAL PROFILE 112 Nuc2_16
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

SEASONAL PROFILE 112 Nuc2_16
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.94 0.94

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.94 0.94

3 WKEND
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.94 0.94

SEASONAL PROFILE 113 Nuc2_17
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

SEASONAL PROFILE 113 Nuc2_17
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

2 WKNIGHT
SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

3 WKEND
SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

SEASONAL PROFILE 114 Nuc2_18
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.94 0.97 0.98 1.00

2 WKNIGHT

SEASONAL PROFILE ENTRY 0.94 3B Input Summary.txt 0.94 0.94 0.97 0.98 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.94 0.97 0.98 1.00

SEASONAL PROFILE 114 Nuc2_18 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

SEASONAL PROFILE 115 Nuc2_19 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

SEASONAL PROFILE 115 Nuc2_19 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.98 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.98 0.98

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.98 0.98

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 116 Nuc2_20 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

SEASONAL PROFILE 116 Nuc2_20 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

SEASONAL PROFILE 118 Gav12_11 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.98	0.98	0.99	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.98	0.98	0.99	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.98	0.98	0.99	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	118 Gav12_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	119 Gav12_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.96	0.97	0.98	0.98	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.96	0.97	0.98	0.98	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.96	0.97	0.98	0.98	0.99	0.99
SEASONAL PROFILE SEASONS	119 Gav12_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	121 Gln56_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS	121 Gln56_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	122 Gln56_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.97	0.96	0.95	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.97	0.96	0.95	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.97	0.96	0.95	0.94

SEASONAL PROFILE SEASONS	122 Gln56_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.93	0.93	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.93	0.93	0.93
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.93	0.93	0.93

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	124 KMR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	0.99	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	0.99	0.98
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	0.99	0.98

SEASONAL PROFILE SEASONS	124 KMR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.92	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.92	0.92
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.92	0.92

SEASONAL PROFILE SEASONS	125 KMR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.97	0.95	0.93	0.92	0.91	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.97	0.95	0.93	0.92	0.91	0.90
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.97	0.95	0.93	0.92	0.91	0.90

SEASONAL PROFILE SEASONS	125 KMR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89

SEASONAL PROFILE		3B Input Summary.txt							
SEASONS		127 KNWR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		127 KNWR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.98	0.98		
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.98	0.98		
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.98	0.98		
SEASONAL PROFILE		128 KNWR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.96	0.94	0.93	0.92	0.91	0.91
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.96	0.94	0.93	0.92	0.91	0.91
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.96	0.94	0.93	0.92	0.91	0.91
SEASONAL PROFILE		128 KNWR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		0.90	0.90	0.90	0.90	0.90		
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.90	0.90	0.90	0.90	0.90		
3 WKEND	SEASONAL PROFILE ENTRY		0.90	0.90	0.90	0.90	0.90		
SEASONAL PROFILE		131 KYGR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		0.96	0.96	0.99	0.96	0.96	0.96	0.99
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.96	0.96	0.99	0.96	0.96	0.96	0.99
3 WKEND	SEASONAL PROFILE ENTRY		0.96	0.96	0.99	0.96	0.96	0.96	0.99
SEASONAL PROFILE		131 KYGR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.98	0.98	1.00		
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.98	0.98	1.00		
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.98	0.98	1.00		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		133 MTCH_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.96	0.97	0.96	0.99	0.99	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.96	0.97	0.96	0.99	0.99	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		0.96	0.97	0.96	0.99	0.99	1.00	1.00
SEASONAL PROFILE SEASONS		133 MTCH_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
SEASONAL PROFILE SEASONS		134 MTCH_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.96	0.98	0.99	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.96	0.98	0.99	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.96	0.98	0.99	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS		134 MTCH_12						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS		136 MNTR_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.97	0.96	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.97	0.96	0.95
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.97	0.96	0.95
SEASONAL PROFILE SEASONS		136 MNTR_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.94	0.92	0.89	0.88	0.87		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.94	0.92	0.89	0.88	0.87		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.94	0.92	0.89	0.88	0.87		
SEASONAL PROFILE SEASONS	137 MNTR_12						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.95	0.95	0.95	0.95	0.95	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.95	0.95	0.95	0.95	0.95	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.95	0.95	0.95	0.95	0.95	0.96
SEASONAL PROFILE SEASONS	137 MNTR_12						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.92	0.91	0.93		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.92	0.91	0.93		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.92	0.91	0.93		
SEASONAL PROFILE SEASONS	139 MSKR_11						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.98	0.98	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.98	0.98	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.98	0.98	0.98	0.98	0.99
SEASONAL PROFILE SEASONS	139 MSKR_11						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	140 MSKR_12						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
SEASONAL PROFILE SEASONS	140 MSKR_12						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.94		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.94		
SEASONAL PROFILE SEASONS	142 MR5_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.88	0.93	0.96	0.97	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.88	0.93	0.96	0.97	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.88	0.93	0.96	0.97	0.98	0.98	0.99
SEASONAL PROFILE SEASONS	142 MR5_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
SEASONAL PROFILE SEASONS	143 MR5_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
SEASONAL PROFILE SEASONS	143 MR5_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		
SEASONAL PROFILE SEASONS	145 PSPR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.99	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.99	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.99	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	145 PSPR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.99	0.98	0.98		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.98	0.98		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.98	0.98		
SEASONAL PROFILE SEASONS	146 PSPR_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.97	0.96	0.95	0.95	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.97	0.96	0.95	0.95	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.97	0.96	0.95	0.95	0.94
SEASONAL PROFILE SEASONS	146 PSPR_12	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.94	0.94	0.93	0.93		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.94	0.94	0.93	0.93		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.94	0.94	0.93	0.93		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	147	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	147	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	148 PCWY_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	148 PCWY_11	8	9	10	11	12		

	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.96	0.96	0.96	0.95	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.96	0.96	0.96	0.95	
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.96	0.96	0.96	0.95	
SEASONAL PROFILE SEASONS	149 PCWY_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.99	0.99	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.99	0.99	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.99	0.99	0.97
SEASONAL PROFILE SEASONS	149 PCWY_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.90	0.89	0.89	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.90	0.89	0.89	0.89	
3 WKEND SEASONAL PROFILE ENTRY	0.90	0.90	0.89	0.89	0.89	
SEASONAL PROFILE SEASONS	151 ROCK_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99
SEASONAL PROFILE SEASONS	151 ROCK_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.98	0.97	0.97	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.98	0.97	0.97	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.98	0.97	0.97	0.98	
SEASONAL PROFILE SEASONS	152 ROCK_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.96
SEASONAL PROFILE SEASONS	152 ROCK_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.93	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.93	0.94		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.93	0.94		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	154 STRT_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.95	0.96	0.97	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.95	0.96	0.97	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.95	0.96	0.97	0.98	0.98	0.99

SEASONAL PROFILE SEASONS	154 STRT_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00		

SEASONAL PROFILE SEASONS	155 STRT_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.97	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.97	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.97	0.96

SEASONAL PROFILE SEASONS	155 STRT_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		

SEASONAL PROFILE SEASONS	157 TC123_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	1.00	1.00

3B Input Summary.txt

SEASONAL PROFILE SEASONS		157 TC123_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	0.99	0.99	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	0.99	0.99	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	0.99	0.99	
SEASONAL PROFILE SEASONS		158 TC123_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		0.99	0.99	0.99	0.99	1.00	1.00
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		0.99	0.99	0.99	0.99	1.00	1.00
3 WEEKEND	SEASONAL PROFILE ENTRY						
		0.99	0.99	0.99	0.99	1.00	1.00
SEASONAL PROFILE SEASONS		158 TC123_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		0.99	1.00	0.99	0.99	0.99	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		0.99	1.00	0.99	0.99	0.99	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		0.99	1.00	0.99	0.99	0.99	
SEASONAL PROFILE SEASONS		160 TC4_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	1.00	0.95	0.91
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	1.00	0.95	0.91
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	1.00	0.95	0.91
SEASONAL PROFILE SEASONS		160 TC4_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		0.87	0.85	0.85	0.85	0.84	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		0.87	0.85	0.85	0.85	0.84	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		0.87	0.85	0.85	0.85	0.84	
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NewEnergy Associates Strategist Page 81							
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		161 TC4_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		1.00	0.99	0.99	0.98	0.97	0.97

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.97
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.97
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SEASONAL PROFILE SEASONS	161 TC4_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97		
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3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97		
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SEASONAL PROFILE SEASONS	163 ZMR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.92	0.94	0.95	0.96	0.97	0.98
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.92	0.94	0.95	0.96	0.97	0.98
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	0.89	0.92	0.94	0.95	0.96	0.97	0.98
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SEASONAL PROFILE SEASONS	163 ZMR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		
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3 WKEND SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		
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SEASONAL PROFILE SEASONS	164 ZMR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.98	0.98	0.98
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.98	0.98	0.98
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.98	0.98	0.98
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SEASONAL PROFILE SEASONS	164 ZMR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98		
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3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98		
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SEASONAL PROFILE SEASONS	166 CER_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.97	0.89	0.88	0.89	0.90
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2 WKNIGHT

SEASONAL PROFILE ENTRY	0.99	3B Input Summary.txt	0.99	0.97	0.89	0.88	0.89	0.90
3 WKEND SEASONAL PROFILE ENTRY	0.99		0.99	0.97	0.89	0.88	0.89	0.90
SEASONAL PROFILE SEASONS	166 CER_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.91		0.91	0.93	0.96	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91		0.91	0.93	0.96	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.91		0.91	0.93	0.96	1.00		
SEASONAL PROFILE SEASONS	168 DARB_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.97		0.97	0.95	0.89	0.88	0.90	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97		0.97	0.95	0.89	0.88	0.90	0.91
3 WKEND SEASONAL PROFILE ENTRY	0.97		0.97	0.95	0.89	0.88	0.90	0.91
SEASONAL PROFILE SEASONS	168 DARB_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.92		0.92	0.93	0.96	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92		0.92	0.93	0.96	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.92		0.92	0.93	0.96	1.00		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	170 WATR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.95		0.95	0.92	0.78	0.78	0.79	0.79
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95		0.95	0.92	0.78	0.78	0.79	0.79
3 WKEND SEASONAL PROFILE ENTRY	0.95		0.95	0.92	0.78	0.78	0.79	0.79
SEASONAL PROFILE SEASONS	170 WATR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.80		0.81	0.82	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.80		0.81	0.82	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.80		0.81	0.82	0.97	1.00		
SEASONAL PROFILE SEASONS	171 CDW_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.87	0.86	0.87	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.87	0.86	0.87	0.88
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.87	0.86	0.87	0.88
SEASONAL PROFILE SEASONS	171 CDW_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.90	0.91	0.95	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.90	0.91	0.95	0.99		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.90	0.91	0.95	0.99		
SEASONAL PROFILE SEASONS	172 CDW_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.83	0.80	0.80	0.83	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.83	0.80	0.80	0.83	0.86
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.83	0.80	0.80	0.83	0.86
SEASONAL PROFILE SEASONS	172 CDW_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00		
SEASONAL PROFILE SEASONS	173 CDW_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89
SEASONAL PROFILE SEASONS	173 CDW_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	174 CDW_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
SEASONAL PROFILE SEASONS	174 CDW_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		

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QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	175 CDW_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
SEASONAL PROFILE SEASONS	175 CDW_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	176 CDW_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
SEASONAL PROFILE SEASONS	176 CDW_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		

SEASONAL PROFILE		3B Input Summary.txt						
SEASONS	177 CDW_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE		177 CDW_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE		178 DRES_09	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.85	0.85	0.85	0.83	0.84	0.85	0.87
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.85	0.85	0.85	0.83	0.84	0.85	0.87
3 WKEND SEASONAL PROFILE ENTRY								
		0.85	0.85	0.85	0.83	0.84	0.85	0.87
SEASONAL PROFILE		178 DRES_09	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.88	0.88	0.90	0.95	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.88	0.88	0.90	0.95	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.88	0.88	0.90	0.95	1.00		
SEASONAL PROFILE		179 DRES_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.87	0.87	0.82	0.78	0.78	0.81	0.84
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.87	0.87	0.82	0.78	0.78	0.81	0.84
3 WKEND SEASONAL PROFILE ENTRY								
		0.87	0.87	0.82	0.78	0.78	0.81	0.84
SEASONAL PROFILE		179 DRES_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.85	0.85	0.88	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.85	0.85	0.88	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.85	0.85	0.88	0.97	1.00		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		180 DRES_14						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
SEASONAL PROFILE SEASONS		180 DRES_14						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.86	0.85	0.86	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.86	0.85	0.86	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY								
		0.86	0.85	0.86	0.93	0.96		
SEASONAL PROFILE SEASONS		181 DRES_15						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
SEASONAL PROFILE SEASONS		181 DRES_15						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.86	0.85	0.86	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.86	0.85	0.86	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY								
		0.86	0.85	0.86	0.93	0.96		
SEASONAL PROFILE SEASONS		182 DRES_16						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.90	0.85	0.83	0.85	0.86
SEASONAL PROFILE SEASONS		182 DRES_16						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.86	0.85	0.86	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.86	0.85	0.86	0.93	0.96		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
SEASONAL PROFILE SEASONS	183 DRES_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
SEASONAL PROFILE SEASONS	183 DRES_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
SEASONAL PROFILE SEASONS	184 DRES_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
SEASONAL PROFILE SEASONS	184 DRES_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	185 DRES_161	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
SEASONAL PROFILE SEASONS	185 DRES_161	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96		
SEASONAL PROFILE SEASONS	186 DRES_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.84	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.84	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.84	0.85	0.86
SEASONAL PROFILE SEASONS	186 DRES_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.87	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.87	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.87	0.93	0.96		
SEASONAL PROFILE SEASONS	187 DRES_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.91	0.87	0.85	0.86	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.91	0.87	0.85	0.86	0.88
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.91	0.87	0.85	0.86	0.88
SEASONAL PROFILE SEASONS	187 DRES_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.88	0.87	0.88	0.94	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.88	0.87	0.88	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.88	0.87	0.88	0.94	0.97		
SEASONAL PROFILE SEASONS	188 DRES_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.91	0.87	0.85	0.86	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.91	0.87	0.85	0.86	0.88
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.91	0.87	0.85	0.86	0.88
SEASONAL PROFILE SEASONS	188 DRES_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.88	0.87	0.88	0.94	0.97		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		
SEASONAL PROFILE SEASONS	189 DRES_20	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.91	0.87	0.85	0.86	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.91	0.87	0.85	0.86	0.88
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.91	0.87	0.85	0.86	0.88
SEASONAL PROFILE SEASONS	189 DRES_20	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	191 LWRG_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.85	0.84	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.85	0.84	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.85	0.84	0.85	0.86
SEASONAL PROFILE SEASONS	191 LWRG_11	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.87	0.87	0.88	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.87	0.87	0.88	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.87	0.87	0.88	0.97	1.00		
SEASONAL PROFILE SEASONS	192 LWRG_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.84	0.84	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.84	0.84	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.84	0.84	0.85	0.86
SEASONAL PROFILE SEASONS	192 LWRG_12	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.86	0.87	0.88	0.95	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.86	0.87	0.88	0.95	0.99		
3 WKEND SEASONAL PROFILE ENTRY		0.86	0.87	0.88	0.95	0.99		
SEASONAL PROFILE SEASONS	193 LWRG_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.85	0.85	0.83	0.80	0.80	0.82	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		0.85	0.85	0.83	0.80	0.80	0.82	0.86
3 WKEND SEASONAL PROFILE ENTRY		0.85	0.85	0.83	0.80	0.80	0.82	0.86
SEASONAL PROFILE SEASONS	193 LWRG_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.87	0.87	0.90	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.87	0.87	0.90	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.87	0.87	0.90	0.97	1.00		
SEASONAL PROFILE SEASONS	194 LWRG_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	194 LWRG_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	195 LWRG_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	195 LWRG_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	196 LWRG_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89

SEASONAL PROFILE SEASONS	196 LWRG_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

SEASONAL PROFILE SEASONS	197 LWRG_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89

SEASONAL PROFILE SEASONS	197 LWRG_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

SEASONAL PROFILE SEASONS	198 LWRG_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89

3B Input Summary.txt

SEASONAL PROFILE		198 LWRG_18					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
3 WKEND	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
SEASONAL PROFILE		199 LWRG_19					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87
SEASONAL PROFILE		199 LWRG_19					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
3 WKEND	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
SEASONAL PROFILE		200 LWRG_20					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87
SEASONAL PROFILE		200 LWRG_20					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
3 WKEND	SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
† 02/07/13 15:52:41 V04.0 R03.0							
NewEnergy Associates Strategist Page							
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE		201 LWRG_21					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE		201 LWRG_21						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1	WKDAY							
SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.89	0.88	0.89	0.90

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89	0.90
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89	0.90
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SEASONAL PROFILE SEASONS	201 LWRG_21	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98		
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3 WKEND SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98		
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SEASONAL PROFILE SEASONS	203 RMONE_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.96	0.89	0.88	0.89	0.90
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.96	0.89	0.88	0.89	0.90
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.96	0.89	0.88	0.89	0.90
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SEASONAL PROFILE SEASONS	203 RMONE_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.91	0.93	0.96	1.00		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.91	0.93	0.96	1.00		
-------------------------------------	------	------	------	------	------	--	--

3 WKEND SEASONAL PROFILE ENTRY	0.91	0.91	0.93	0.96	1.00		
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SEASONAL PROFILE SEASONS	204 RMONE_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.89	0.88	0.89	0.90
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.89	0.88	0.89	0.90
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.89	0.88	0.89	0.90
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SEASONAL PROFILE SEASONS	204 RMONE_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.91	0.92	0.95	0.99		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.91	0.92	0.95	0.99		
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3 WKEND SEASONAL PROFILE ENTRY	0.91	0.91	0.92	0.95	0.99		
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SEASONAL PROFILE SEASONS	205 RMONE_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.85	0.85	0.83	0.80	0.80	0.82	0.86
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2 WKNIGHT							
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SEASONAL PROFILE ENTRY 0.85 3B Input Summary.txt
0.85 0.83 0.80 0.80 0.82 0.86

3 WKEND SEASONAL PROFILE ENTRY 0.85 0.85 0.83 0.80 0.80 0.82 0.86

SEASONAL PROFILE 205 RMONE_13
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.87 0.87 0.90 0.97 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.87 0.87 0.90 0.97 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.87 0.87 0.90 0.97 1.00

SEASONAL PROFILE 206 RMONE_14
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

SEASONAL PROFILE 206 RMONE_14
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 207 RMONE_15
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

SEASONAL PROFILE 207 RMONE_15
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

SEASONAL PROFILE 208 RMONE_16
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	208 RMONE_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	209 RMONE_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	209 RMONE_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	210 RMONE_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	210 RMONE_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	211 RMONE_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
 SEASONAL PROFILE SEASONS	211 RMONE_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
† 02/07/13 15:52:42 V04.0 R03.0							NewEnergy Associates Strategist Page 90	
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	212 RMONE_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
 SEASONAL PROFILE SEASONS	212 RMONE_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
 SEASONAL PROFILE SEASONS	213 RMONE_21	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89	0.90	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89	0.90	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89	0.90	
 SEASONAL PROFILE SEASONS	213 RMONE_21	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98			

SEASONAL PROFILE		3B Input Summary.txt						
SEASONS	215 DOMI_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.89	0.88	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.89	0.88	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.89	0.88	0.88	0.89
SEASONAL PROFILE		215 DOMI_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.96		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.96		
SEASONAL PROFILE		216 DOMI_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.88	0.87	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.88	0.87	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.88	0.87	0.87	0.89
SEASONAL PROFILE		216 DOMI_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.95		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.95		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.95		
SEASONAL PROFILE		217 DOMI_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.87	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.87	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.87	0.88	0.89
SEASONAL PROFILE		217 DOMI_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.96		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		218 DOMI_14						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.95	0.90	0.89	0.89	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.95	0.90	0.89	0.89	0.91
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.95	0.90	0.89	0.89	0.91
SEASONAL PROFILE SEASONS		218 DOMI_14						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.91	0.90	0.91	0.94	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.91	0.90	0.91	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY								
		0.91	0.90	0.91	0.94	0.97		
SEASONAL PROFILE SEASONS		219 DOMI_15						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.91	0.89	0.90	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.91	0.89	0.90	0.91
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.91	0.89	0.90	0.91
SEASONAL PROFILE SEASONS		219 DOMI_15						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.91	0.90	0.91	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.91	0.90	0.91	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY								
		0.91	0.90	0.91	0.95	0.97		
SEASONAL PROFILE SEASONS		220 DOMI_16						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.91	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.91	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.91	0.90	0.90	0.92
SEASONAL PROFILE SEASONS		220 DOMI_16						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.97		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	221 DOMI_17						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
SEASONAL PROFILE SEASONS	221 DOMI_17						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	222 DOMI_18						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	222 DOMI_18						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	223 DOMI_19						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	223 DOMI_19						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	224 DOMI_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	224 DOMI_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	225 DOMI_21	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.92	0.91	0.91	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.92	0.91	0.91	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.92	0.91	0.91	0.93
SEASONAL PROFILE SEASONS	225 DOMI_21	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.92	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.92	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.92	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	226 DOMI_22	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.92	0.91	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.92	0.91	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.92	0.91	0.92	0.93
SEASONAL PROFILE SEASONS	226 DOMI_22	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.97		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.97

SEASONAL PROFILE SEASONS	227 DOMI_23	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93

SEASONAL PROFILE SEASONS	227 DOMI_23	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.97

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	228 DOMI_24	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93

SEASONAL PROFILE SEASONS	228 DOMI_24	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98

SEASONAL PROFILE SEASONS	229 DOMI_25	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93

SEASONAL PROFILE SEASONS	229 DOMI_25	8	9	10	11	12
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		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98
SEASONAL PROFILE SEASONS	230 DOMI_26	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92 0.92 0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92 0.92 0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92 0.92 0.94
SEASONAL PROFILE SEASONS	230 DOMI_26	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98
SEASONAL PROFILE SEASONS	231 DOMI_27	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93 0.93 0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93 0.93 0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93 0.93 0.94
SEASONAL PROFILE SEASONS	231 DOMI_27	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
SEASONAL PROFILE SEASONS	232 DOMI_28	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93 0.93 0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93 0.93 0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93 0.93 0.94
SEASONAL PROFILE SEASONS	232 DOMI_28	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	233 DOMI_29	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94

SEASONAL PROFILE SEASONS	233 DOMI_29	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		

SEASONAL PROFILE SEASONS	234 DOMI_30	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94

SEASONAL PROFILE SEASONS	234 DOMI_30	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		

SEASONAL PROFILE SEASONS	235 DOMI_31	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94

3B Input Summary.txt

SEASONAL PROFILE SEASONS		235 DOMI_31					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
3 WEEKEND	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
SEASONAL PROFILE SEASONS		236 DOMI_32					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
SEASONAL PROFILE SEASONS		236 DOMI_32					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
3 WEEKEND	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
SEASONAL PROFILE SEASONS		237 DOMI_33					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
SEASONAL PROFILE SEASONS		237 DOMI_33					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
3 WEEKEND	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
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NewEnergy Associates Strategist Page 95							
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		238 DOMI_34					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.93	0.94
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.93	0.94
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SEASONAL PROFILE SEASONS	238 DOMI_34	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
-------------------------------------	------	------	------	------	------	--	--

3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
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SEASONAL PROFILE SEASONS	239 DOMI_35	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94
-----------------------------------	------	------	------	------	------	------	------

2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94
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SEASONAL PROFILE SEASONS	239 DOMI_35	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
-------------------------------------	------	------	------	------	------	--	--

3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
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SEASONAL PROFILE SEASONS	240 DOMI_36	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
-----------------------------------	------	------	------	------	------	------	------

2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
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SEASONAL PROFILE SEASONS	240 DOMI_36	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
-----------------------------------	------	------	------	------	------	--	--

2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
-------------------------------------	------	------	------	------	------	--	--

3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.96	0.98		
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SEASONAL PROFILE SEASONS	241 DOMI_37	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
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2 WKNIGHT

SEASONAL PROFILE ENTRY	1.00	3B Input Summary.txt	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00		0.99	0.97	0.94	0.94	0.94	0.95
SEASONAL PROFILE SEASONS	241 DOMI_37	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS	242 DOMI_38	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00		0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00		0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00		0.99	0.97	0.94	0.94	0.94	0.95
SEASONAL PROFILE SEASONS	242 DOMI_38	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.97	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	243 DOMI_39	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00		0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00		0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00		0.99	0.97	0.94	0.94	0.94	0.95
SEASONAL PROFILE SEASONS	243 DOMI_39	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94		0.94	0.94	0.97	0.98		
SEASONAL PROFILE SEASONS	244 DOMI_40	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
SEASONAL PROFILE SEASONS	244 DOMI_40	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98		
SEASONAL PROFILE SEASONS	246 AM2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.80	0.80	0.80	0.80	0.80	0.80
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.80	0.80	0.80	0.80	0.80	0.80
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.80	0.80	0.80	0.80	0.80	0.80
SEASONAL PROFILE SEASONS	246 AM2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.80	0.80	0.80	0.80	0.80		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.80	0.80	0.80	0.80	0.80		
3 WKEND SEASONAL PROFILE ENTRY	0.80	0.80	0.80	0.80	0.80		
SEASONAL PROFILE SEASONS	248 CD1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	0.84
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	0.84
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	0.84
SEASONAL PROFILE SEASONS	248 CD1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	250	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
 SEASONAL PROFILE SEASONS	250	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	252 COOK1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
 SEASONAL PROFILE SEASONS	252 COOK1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		
 SEASONAL PROFILE SEASONS	253 COOK1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
 SEASONAL PROFILE SEASONS	253 COOK1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		5.01	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		5.01	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY		5.01	5.00	5.00	5.00	5.00		

SEASONAL PROFILE		3B Input Summary.txt						
SEASONS	254 COOK1_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	4.99	5.01	5.03	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	4.99	5.01	5.03	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	4.99	5.01	5.03	5.00	5.00	5.00
SEASONAL PROFILE	254 COOK1_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.01	5.01	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.01	5.01	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY								
		5.01	5.01	5.00	5.00	5.00		
SEASONAL PROFILE	255 COOK1_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	4.99	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	4.99	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	4.99	5.00	5.00
SEASONAL PROFILE	255 COOK1_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00		
SEASONAL PROFILE	256 COOK1_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	4.99	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	4.99	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	4.99	5.00	5.00
SEASONAL PROFILE	256 COOK1_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		257 COOK1_16						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS		257 COOK1_16						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS		258 COOK1-17						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS		258 COOK1-17						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS		259 COOK1_18						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY								
		5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS		259 COOK1_18						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		5.00	4.99	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		5.00	4.99	5.00	5.00	5.00	5.00	5.00

3B Input Summary.txt

3 WKEND	SEASONAL PROFILE ENTRY	5.00	4.99	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	260 COOK1_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS	260 COOK1_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
3 WKEND	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	261 COOK1_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS	261 COOK1_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
3 WKEND	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		

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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	264 NOX 11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	485.00	485.00	485.00	485.00	530.00	530.00	530.00
2 WKNIGHT	SEASONAL PROFILE ENTRY	485.00	485.00	485.00	485.00	530.00	530.00	530.00
3 WKEND	SEASONAL PROFILE ENTRY	485.00	485.00	485.00	485.00	530.00	530.00	530.00
SEASONAL PROFILE SEASONS	264 NOX 11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	530.00	530.00	485.00	485.00	485.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	530.00	530.00	485.00	485.00	485.00		
3 WKEND SEASONAL PROFILE ENTRY	530.00	530.00	485.00	485.00	485.00		
SEASONAL PROFILE SEASONS	265 NOX 12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	650.00	650.00	650.00	650.00	2050.00	2050.00	2050.00
2 WKNIGHT SEASONAL PROFILE ENTRY	650.00	650.00	650.00	650.00	2050.00	2050.00	2050.00
3 WKEND SEASONAL PROFILE ENTRY	650.00	650.00	650.00	650.00	2050.00	2050.00	2050.00
SEASONAL PROFILE SEASONS	265 NOX 12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	2050.00	2050.00	650.00	650.00	650.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	2050.00	2050.00	650.00	650.00	650.00		
3 WKEND SEASONAL PROFILE ENTRY	2050.00	2050.00	650.00	650.00	650.00		
SEASONAL PROFILE SEASONS	266 NOX 13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	550.00	550.00	550.00	550.00	1650.00	1650.00	1650.00
2 WKNIGHT SEASONAL PROFILE ENTRY	550.00	550.00	550.00	550.00	1650.00	1650.00	1650.00
3 WKEND SEASONAL PROFILE ENTRY	550.00	550.00	550.00	550.00	1650.00	1650.00	1650.00
SEASONAL PROFILE SEASONS	266 NOX 13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1650.00	1650.00	550.00	550.00	550.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1650.00	1650.00	550.00	550.00	550.00		
3 WKEND SEASONAL PROFILE ENTRY	1650.00	1650.00	550.00	550.00	550.00		
SEASONAL PROFILE SEASONS	267 NOX 14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00
2 WKNIGHT SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00
3 WKEND SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00
SEASONAL PROFILE SEASONS	267 NOX 14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
3 WKEND SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
 SEASONAL PROFILE SEASONS	268 NOX 15	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
3 WKEND SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
 SEASONAL PROFILE SEASONS	268 NOX 15	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
3 WKEND SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	269 NOX 16	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
3 WKEND SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
 SEASONAL PROFILE SEASONS	269 NOX 16	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
3 WKEND SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
 SEASONAL PROFILE SEASONS	270 NOX 17	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	250.00	250.00	250.00	250.00	900.00	900.00	900.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	250.00	250.00	250.00	250.00	900.00	900.00	900.00	
3 WKEND SEASONAL PROFILE ENTRY	250.00	250.00	250.00	250.00	900.00	900.00	900.00	
 SEASONAL PROFILE SEASONS	270 NOX 17	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
SUBPERIODS		3B Input Summary.txt					
1 WKDAY							
SEASONAL PROFILE ENTRY		900.00	900.00	250.00	250.00	250.00	
2 WKNIGHT							
SEASONAL PROFILE ENTRY		900.00	900.00	250.00	250.00	250.00	
3 WKEND							
SEASONAL PROFILE ENTRY		900.00	900.00	250.00	250.00	250.00	
SEASONAL PROFILE SEASONS	271 NOX 18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	
		6 JUNE	7 JULY				
SUBPERIODS							
1 WKDAY							
SEASONAL PROFILE ENTRY		125.00	125.00	125.00	125.00	375.00	
2 WKNIGHT							
SEASONAL PROFILE ENTRY		125.00	125.00	125.00	125.00	375.00	
3 WKEND							
SEASONAL PROFILE ENTRY		125.00	125.00	125.00	125.00	375.00	
SEASONAL PROFILE SEASONS	271 NOX 18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY							
SEASONAL PROFILE ENTRY		375.00	375.00	125.00	125.00	125.00	
2 WKNIGHT							
SEASONAL PROFILE ENTRY		375.00	375.00	125.00	125.00	125.00	
3 WKEND							
SEASONAL PROFILE ENTRY		375.00	375.00	125.00	125.00	125.00	
SEASONAL PROFILE SEASONS	272 NOX 19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	
		6 JUNE	7 JULY				
SUBPERIODS							
1 WKDAY							
SEASONAL PROFILE ENTRY		200.00	200.00	200.00	200.00	275.00	
2 WKNIGHT							
SEASONAL PROFILE ENTRY		200.00	200.00	200.00	200.00	275.00	
3 WKEND							
SEASONAL PROFILE ENTRY		200.00	200.00	200.00	200.00	275.00	
SEASONAL PROFILE SEASONS	272 NOX 19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY							
SEASONAL PROFILE ENTRY		275.00	275.00	200.00	200.00	200.00	
2 WKNIGHT							
SEASONAL PROFILE ENTRY		275.00	275.00	200.00	200.00	200.00	
3 WKEND							
SEASONAL PROFILE ENTRY		275.00	275.00	200.00	200.00	200.00	
SEASONAL PROFILE SEASONS	273 NOX 20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	
		6 JUNE	7 JULY				
SUBPERIODS							
1 WKDAY							
SEASONAL PROFILE ENTRY		0.00	0.00	0.00	0.00	0.00	
2 WKNIGHT							
SEASONAL PROFILE ENTRY		0.00	0.00	0.00	0.00	0.00	
3 WKEND							
SEASONAL PROFILE ENTRY		0.00	0.00	0.00	0.00	0.00	
SEASONAL PROFILE SEASONS	273 NOX 20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00
3 WKEND SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	274 BECK_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	1.00	1.00

SEASONAL PROFILE SEASONS	274 BECK_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	

SEASONAL PROFILE SEASONS	275 BIGS_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.96

SEASONAL PROFILE SEASONS	275 BIGS_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	

SEASONAL PROFILE SEASONS	277 COOK2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.01	5.00	5.00	5.00	5.00	4.99
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.01	5.00	5.00	5.00	5.00	4.99

3B Input Summary.txt

SEASONAL PROFILE SEASONS		277 COOK2_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
SEASONAL PROFILE SEASONS		278 COOK2_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.02	5.00	5.00
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.02	5.00	5.00
SEASONAL PROFILE SEASONS		278 COOK2_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
SEASONAL PROFILE SEASONS		279 COOK2_13					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.01	5.00	5.00	5.00	5.00
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.01	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS		279 COOK2_13					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.01	5.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.01	5.00	
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NewEnergy Associates Strategist Page 102							
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		280 COOK2_14					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	5.00

3B Input Summary.txt

2 WKNIGHT
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.01 5.01 5.00 5.00 5.00

3 WKEND
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.01 5.01 5.00 5.00 5.00

SEASONAL PROFILE 280 COOK2_14
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 5.00 4.99 5.00 5.01 5.00 5.00

3 WKEND
SEASONAL PROFILE ENTRY 5.00 4.99 5.00 5.01 5.00 5.00

SEASONAL PROFILE 281 COOK2_15
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 5.00 5.00 5.01 5.02 5.00 5.00

3 WKEND
SEASONAL PROFILE ENTRY 5.00 5.00 5.01 5.02 5.00 5.00

SEASONAL PROFILE 281 COOK2_15
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

3 WKEND
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 282 COOK2_16
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00

3 WKEND
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 282 COOK2_16
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 4.99 5.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

3 WKEND
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 283 COOK2_17
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 5.00 5.00 5.00 4.99 5.00

2 WKNIGHT

SEASONAL PROFILE ENTRY 5.00 3B Input Summary.txt 5.00 5.00 5.00 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 283 COOK2_17
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 4.99 5.00

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 284 COOK2_18
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.01 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.01 5.00 5.00 5.00

SEASONAL PROFILE 284 COOK2_18
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 285 COOK2_19
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 285 COOK2_19
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 4.99

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.08 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.08 5.00 5.00

SEASONAL PROFILE 286 COOK2_20
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS	286 COOK2_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	290 R_BS_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS	290 R_BS_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS	291 BIGS_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.97	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.97	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.97	0.97
SEASONAL PROFILE SEASONS	291 BIGS_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.98	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.98	0.99		
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.98	0.99		
SEASONAL PROFILE SEASONS	293 R_CD1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.92	0.92	0.92	0.88	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.92	0.92	0.92	0.88	
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.92	0.92	0.92	0.88	
 SEASONAL PROFILE SEASONS	293 R_CD1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.97	0.97	1.00	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.97	0.97	1.00	1.00			
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.97	0.97	1.00	1.00			
† 02/07/13 15:52:44 V04.0 R03.0							NewEnergy Associates Strategist Page 104	
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	294 R_CD1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	1.00	0.97	0.97	0.98	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	1.00	0.97	0.97	0.98	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	1.00	0.97	0.97	0.98	1.00	
 SEASONAL PROFILE SEASONS	294 R_CD1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.96	0.96	0.96	0.96			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.96	0.96	0.96	0.96			
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.96	0.96	0.96	0.96			
 SEASONAL PROFILE SEASONS	296 R_CD2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98	0.98	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98	0.98	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98	0.98	1.00	
 SEASONAL PROFILE SEASONS	296 R_CD2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			

SEASONAL PROFILE		3B Input Summary.txt						
SEASONS	297 R_CD2_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.98	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.98	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.98	0.98	0.98	0.99
SEASONAL PROFILE	297 R_CD2_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	1.00	1.00		
SEASONAL PROFILE	300 R_CLR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.79	0.79	0.79	0.92	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.79	0.79	0.79	0.92	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY								
		0.79	0.79	0.79	0.92	0.92	0.92	0.93
SEASONAL PROFILE	300 R_CLR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.94	0.96	0.99	0.94	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.94	0.96	0.99	0.94	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.94	0.96	0.99	0.94	1.00		
SEASONAL PROFILE	301 R_CLR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.99	1.00
SEASONAL PROFILE	301 R_CLR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.99		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.99		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		303 R_CV3_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.97	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.97	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.97	0.99
SEASONAL PROFILE SEASONS		303 R_CV3_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS		304 R_CV3_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.98	0.98	0.97	0.97	0.97	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.98	0.98	0.97	0.97	0.97	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.98	0.98	0.97	0.97	0.97	0.99
SEASONAL PROFILE SEASONS		304 R_CV3_12						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
SEASONAL PROFILE SEASONS		306 R_CV5_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.95	0.95	0.95	0.94	0.92	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.95	0.95	0.95	0.94	0.92	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.95	0.95	0.95	0.94	0.92	0.98	0.99
SEASONAL PROFILE SEASONS		306 R_CV5_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS	307 R_CV5_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.98	0.99	0.96	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.98	0.99	0.96	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.98	0.99	0.96	0.99
SEASONAL PROFILE SEASONS	307 R_CV5_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	1.00	1.00	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	1.00	1.00	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.98	1.00	1.00	0.99	1.00		
SEASONAL PROFILE SEASONS	309 R_GV1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.96	1.00	1.00	1.00	1.00	1.00	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		0.96	1.00	1.00	1.00	1.00	1.00	0.99
3 WKEND SEASONAL PROFILE ENTRY		0.96	1.00	1.00	1.00	1.00	1.00	0.99
SEASONAL PROFILE SEASONS	309 R_GV1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		
† 02/07/13 15:52:44 V04.0 R03.0							NewEnergy Associates Strategist	Page 106
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	310 R_GV1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.95	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.95	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		0.95	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	310 R_GV1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
 SEASONAL PROFILE SEASONS	312 R_GL5_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.99
 SEASONAL PROFILE SEASONS	312 R_GL5_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
 SEASONAL PROFILE SEASONS	313 R_GL5_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.87	0.87	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.87	0.87	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.87	0.87	0.87	0.89
 SEASONAL PROFILE SEASONS	313 R_GL5_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.89	0.90		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.89	0.90		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.89	0.90		
 SEASONAL PROFILE SEASONS	315 R_MTN_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.98	0.98	0.98	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.98	0.98	0.98	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.98	0.98	0.98	0.98	0.98	0.98	0.98
 SEASONAL PROFILE SEASONS	315 R_MTN_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.98	1.00	1.00	1.00		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	316 R_MTN_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.94	0.98	0.98	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.94	0.98	0.98	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.94	0.98	0.98	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	316 R_MTN_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.97	0.92	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.97	0.92	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.97	0.92	0.94	0.98		
† 02/07/13 15:52:44 V04.0 R03.0						NewEnergy Associates Strategist	Page 107
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS	318 R_KMR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	0.99	0.97
SEASONAL PROFILE SEASONS	318 R_KMR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.97	0.96	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.97	0.96	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.97	0.96	0.97		
SEASONAL PROFILE SEASONS	319 R_KMR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	1.00	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	1.00	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	1.00	0.99	0.99
SEASONAL PROFILE SEASONS	319 R_KMR_12	8	9	10	11	12	

	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	
SEASONAL PROFILE SEASONS	321 R_KWA_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	321 R_KWA_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.99	0.99	
SEASONAL PROFILE SEASONS	322 R_KWA_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	322 R_KWA_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	324 R_MIT_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.97	1.00	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.97	1.00	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.94	0.97	1.00	0.98	0.99
SEASONAL PROFILE SEASONS	324 R_MIT_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.98	0.95	0.94	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.98	0.95	0.94	0.96
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.98	0.95	0.94	0.96

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	325 R_MIT_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.97	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.97	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.97	0.99	0.99

SEASONAL PROFILE SEASONS	325 R_MIT_12	8	9	10	11	12	
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.98	

SEASONAL PROFILE SEASONS	327 MRI-4_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.89	0.89	0.89	0.89	0.89	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.89	0.89	0.89	0.89	0.89	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.89	0.89	0.89	0.89	0.89	0.89

SEASONAL PROFILE SEASONS	327 MRI-4_11	8	9	10	11	12	
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89	
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89	

SEASONAL PROFILE SEASONS	328 MRI-4_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.92	0.88	0.91	0.89	0.89	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.92	0.88	0.91	0.89	0.89	0.88
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.92	0.88	0.91	0.89	0.89	0.88

3B Input Summary.txt

SEASONAL PROFILE SEASONS		328 MR1-4_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.88	0.90	0.90	0.89	0.89
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.88	0.90	0.90	0.89	0.89
3 WEEKEND	SEASONAL PROFILE ENTRY		0.88	0.90	0.90	0.89	0.89
SEASONAL PROFILE SEASONS		330 R_MR5_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	1.00	0.96	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	1.00	0.96	0.98
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	0.99	1.00	0.96	0.98
SEASONAL PROFILE SEASONS		330 R_MR5_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.98	0.98	0.99	0.99
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.99	0.98	0.98	0.99	0.99
3 WEEKEND	SEASONAL PROFILE ENTRY		0.99	0.98	0.98	0.99	0.99
SEASONAL PROFILE SEASONS		331 R_MR5_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.98	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.98	0.98
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.98	0.98
SEASONAL PROFILE SEASONS		331 R_MR5_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.98	0.98	0.99	0.99	1.00
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.98	0.98	0.99	0.99	1.00
3 WEEKEND	SEASONAL PROFILE ENTRY		0.98	0.98	0.99	0.99	1.00
† 02/07/13 15:52:44 V04.0 R03.0	NewEnergy Associates Strategist						109
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		333 SPRN_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.91	0.91	0.91	0.91	0.91
							1.00

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.91	0.91	0.91	1.00
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3 WKEND SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.91	0.91	0.91	1.00
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SEASONAL PROFILE SEASONS	333 SPRN_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.93	0.93	0.93	0.94		
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.93	0.93	0.93	0.94		
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.93	0.93	0.93	0.94		
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SEASONAL PROFILE SEASONS	334 SPRN_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
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3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
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SEASONAL PROFILE SEASONS	334 SPRN_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
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3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
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SEASONAL PROFILE SEASONS	337 R_RCK_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	1.00	0.99	0.97	0.97	0.94	0.91
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	1.00	0.99	0.97	0.97	0.94	0.91
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3 WKEND SEASONAL PROFILE ENTRY	0.94	1.00	0.99	0.97	0.97	0.94	0.91
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SEASONAL PROFILE SEASONS	337 R_RCK_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.94	0.93	0.93	0.93		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.94	0.93	0.93	0.93		
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3 WKEND SEASONAL PROFILE ENTRY	0.91	0.94	0.93	0.93	0.93		
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SEASONAL PROFILE SEASONS	338 R_RCK_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.98	0.98	0.92	0.96	0.96	0.97
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2 WKNIGHT							
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SEASONAL PROFILE ENTRY	0.96	3B Input Summary.txt	0.98	0.98	0.92	0.96	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.96		0.98	0.98	0.92	0.96	0.96	0.97
SEASONAL PROFILE SEASONS	338 R_RCK_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.97		0.96	0.97	0.98	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97		0.96	0.97	0.98	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.97		0.96	0.97	0.98	1.00		
SEASONAL PROFILE SEASONS	340 R_TNR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99		0.99	0.99	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99		0.99	0.99	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99		0.99	0.99	0.99	0.99	0.99	1.00
SEASONAL PROFILE SEASONS	340 R_TNR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99		0.99	0.98	0.98	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99		0.99	0.98	0.98	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.99		0.99	0.98	0.98	0.96		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	341 R_TNR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.98		0.97	0.97	0.98	1.00	0.98	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98		0.97	0.97	0.98	1.00	0.98	0.96
3 WKEND SEASONAL PROFILE ENTRY	0.98		0.97	0.97	0.98	1.00	0.98	0.96
SEASONAL PROFILE SEASONS	341 R_TNR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.96		0.98	0.97	0.97	0.97	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96		0.98	0.97	0.97	0.97	0.97	
3 WKEND SEASONAL PROFILE ENTRY	0.96		0.98	0.97	0.97	0.97	0.97	
SEASONAL PROFILE SEASONS	343 R_TC4_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.89	0.96	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.89	0.96	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.89	0.96	0.98	0.98
SEASONAL PROFILE SEASONS	343 R_TC4_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.98	0.96	0.96	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.98	0.96	0.96	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.98	0.96	0.96	1.00		
SEASONAL PROFILE SEASONS	344 R_TC4_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	1.00	1.00	0.98	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	1.00	1.00	0.98	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.99	1.00	1.00	0.98	0.98	0.98	0.98
SEASONAL PROFILE SEASONS	344 R_TC4_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.97	1.00		
SEASONAL PROFILE SEASONS	345 WATR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.79	0.78	0.79	0.80
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.79	0.78	0.79	0.80
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.79	0.78	0.79	0.80
SEASONAL PROFILE SEASONS	345 WATR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.80	0.81	0.82	0.96	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.80	0.81	0.82	0.96	0.99		
3 WKEND SEASONAL PROFILE ENTRY	0.80	0.81	0.82	0.96	0.99		
SEASONAL PROFILE SEASONS	346 EMIS_03	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	0.67	0.81	0.92	0.92	0.87	0.93	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.67	0.81	0.92	0.92	0.87	0.93	1.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	346 EMIS_03	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.76	0.74	0.78	0.81			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.76	0.74	0.78	0.81			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	347 EMIS_04	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.92	0.90	0.84	0.80	0.89	0.99	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.92	0.90	0.84	0.80	0.89	0.99	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	347 EMIS_04	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.77	0.73	0.77	0.80			
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.77	0.73	0.77	0.80			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
 SEASONAL PROFILE SEASONS	348 EMIS_05	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.78	0.71	0.65	0.68	0.66	0.79	0.96	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.78	0.71	0.65	0.68	0.66	0.79	0.96	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	348 EMIS_05	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.81	0.74	0.97	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.81	0.74	0.97	1.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			

SEASONAL PROFILE		3B Input Summary.txt						
SEASONS	349 EMIS_06	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.93	0.91	0.60	0.51	0.63	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.93	0.91	0.60	0.51	0.63	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		349 EMIS_06	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.59	0.65	0.83	0.89		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.59	0.65	0.83	0.89		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE		350 EMIS_07	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.93	0.95	0.65	0.56	0.63	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.93	0.95	0.65	0.56	0.63	0.96
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		350 EMIS_07	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.97	0.63	0.62	0.76	0.84		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.97	0.63	0.62	0.76	0.84		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE		351 EMIS_08	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.92	0.98	0.65	0.50	0.61	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.92	0.98	0.65	0.50	0.61	0.90
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		351 EMIS_08	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.90	0.56	0.55	0.68	0.75		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.90	0.56	0.55	0.68	0.75		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE		352 EMIS_09						
SEASONS		1	2	3	4	5	6	7
SUBPERIODS		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
1 WKDAY	SEASONAL PROFILE ENTRY	0.98	0.92	0.96	0.70	0.55	0.70	1.00
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.98	0.92	0.96	0.70	0.55	0.70	1.00
3 WKEND	SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		352 EMIS_09						
SEASONS		8	9	10	11	12		
SUBPERIODS		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.64	0.67	0.80	0.87		
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.64	0.67	0.80	0.87		
3 WKEND	SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE		353 EMIS_10						
SEASONS		1	2	3	4	5	6	7
SUBPERIODS		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.94	0.96	0.68	0.53	0.72	1.00
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.94	0.96	0.68	0.53	0.72	1.00
3 WKEND	SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		353 EMIS_10						
SEASONS		8	9	10	11	12		
SUBPERIODS		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.62	0.68	0.81	0.87		
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.62	0.68	0.81	0.87		
3 WKEND	SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE		354 EMIS_11						
SEASONS		1	2	3	4	5	6	7
SUBPERIODS		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
1 WKDAY	SEASONAL PROFILE ENTRY	0.99	0.92	0.96	0.71	0.54	0.73	1.00
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.99	0.92	0.96	0.71	0.54	0.73	1.00
3 WKEND	SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		354 EMIS_11						
SEASONS		8	9	10	11	12		
SUBPERIODS		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.60	0.66	0.79	0.87		
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.60	0.66	0.79	0.87		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	355 EMIS_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.91	0.96	0.68	0.53	0.73	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.91	0.96	0.68	0.53	0.73	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	355 EMIS_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.58	0.66	0.78	0.85		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.58	0.66	0.78	0.85		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	356 EMIS_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.97	0.92	0.95	0.70	0.51	0.66	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.97	0.92	0.95	0.70	0.51	0.66	0.98
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	356 EMIS_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.62	0.63	0.77	0.85		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.62	0.63	0.77	0.85		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	357 EMIS_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.94	0.97	0.71	0.51	0.68	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.94	0.97	0.71	0.51	0.68	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	357 EMIS_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

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1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.61	0.63	0.76	0.86		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.61	0.63	0.76	0.86		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
 SEASONAL PROFILE SEASONS	358 CDW_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
 SEASONAL PROFILE SEASONS	358 CDW_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
 SEASONAL PROFILE SEASONS	360 AM3_CF11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
 SEASONAL PROFILE SEASONS	360 AM3_CF11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
 SEASONAL PROFILE SEASONS	361 AM3_CF12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
 SEASONAL PROFILE SEASONS	361 AM3_CF12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
 SEASONAL PROFILE SEASONS	362 CDW_20	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
 SEASONAL PROFILE SEASONS	362 CDW_20	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	364 DAR_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.92	0.91	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.92	0.91	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.92	0.91	0.92	0.93
 SEASONAL PROFILE SEASONS	364 DAR_11	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.94	0.96	0.96	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.94	0.96	0.96	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.94	0.96	0.96	1.00		
 SEASONAL PROFILE SEASONS	365 DAR_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.90	0.89	0.90	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.90	0.89	0.90	0.91
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.90	0.89	0.90	0.91
 SEASONAL PROFILE SEASONS	365 DAR_12	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.92	0.93	0.95	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.92	0.93	0.95	0.99
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.92	0.93	0.95	0.99
SEASONAL PROFILE SEASONS	366 DAR_13	1 AUGUST	2 SEPTEMBER	3 OCTOBER	4 NOVEMBER	5 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.86	0.85	0.83	0.80	0.80
2 WKNIGHT SEASONAL PROFILE ENTRY		0.86	0.85	0.83	0.80	0.80
3 WKEND SEASONAL PROFILE ENTRY		0.86	0.85	0.83	0.80	0.80
SEASONAL PROFILE SEASONS	366 DAR_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.87	0.88	0.90	0.97	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.87	0.88	0.90	0.97	1.00
3 WKEND SEASONAL PROFILE ENTRY		0.87	0.88	0.90	0.97	1.00
SEASONAL PROFILE SEASONS	367 DAR_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.87
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.87
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.87
SEASONAL PROFILE SEASONS	367 DAR_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
SEASONAL PROFILE SEASONS	368 DAR_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
SEASONAL PROFILE SEASONS	368 DAR_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	369 DAR_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89

SEASONAL PROFILE SEASONS	369 DAR_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

SEASONAL PROFILE SEASONS	370 DAR_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89

SEASONAL PROFILE SEASONS	370 DAR_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

SEASONAL PROFILE SEASONS	371 DAR_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89

3B Input Summary.txt

SEASONAL PROFILE SEASONS		371 DAR_18					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
SEASONAL PROFILE SEASONS		372 DAR_19					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
SEASONAL PROFILE SEASONS		372 DAR_19					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
SEASONAL PROFILE SEASONS		373 DAR_20					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
SEASONAL PROFILE SEASONS		373 DAR_20					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		374 WTR_13					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.86	0.85	0.83	0.80	0.80	0.83

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.83	0.80	0.80	0.83	0.86
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.83	0.80	0.80	0.83	0.86

SEASONAL PROFILE SEASONS	374 WTR_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00	

SEASONAL PROFILE SEASONS	375 WTR_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89

SEASONAL PROFILE SEASONS	375 WTR_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	

SEASONAL PROFILE SEASONS	376 WTR_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89

SEASONAL PROFILE SEASONS	376 WTR_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	

SEASONAL PROFILE SEASONS	377 WTR_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT							

SEASONAL PROFILE ENTRY 1.00 3B Input Summary.txt 0.98 0.93 0.88 0.86 0.88 0.89

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.88 0.89

SEASONAL PROFILE 377 WTR_16 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

SEASONAL PROFILE 378 WTR_17 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.88 0.89

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.88 0.89

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.88 0.89

SEASONAL PROFILE 378 WTR_17 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 379 WTR_18 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

SEASONAL PROFILE 379 WTR_18 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

SEASONAL PROFILE 380 WTR_19 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	380 WTR_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	381 WTR_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	381 WTR_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	383 R_AM1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92
SEASONAL PROFILE SEASONS	383 R_AM1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96		
SEASONAL PROFILE SEASONS	384 R_AM1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

SEASONAL PROFILE		3B Input Summary.txt						
SEASONS	389 R_AM3_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
0.99	0.98	0.99	1.00	0.97	0.96	0.92		
2 WKNIGHT SEASONAL PROFILE ENTRY								
0.99	0.98	0.99	1.00	0.97	0.96	0.92		
3 WKEND SEASONAL PROFILE ENTRY								
0.99	0.98	0.99	1.00	0.97	0.96	0.92		
SEASONS	389 R_AM3_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
0.89	0.86	0.86	0.86	0.94				
2 WKNIGHT SEASONAL PROFILE ENTRY								
0.89	0.86	0.86	0.86	0.94				
3 WKEND SEASONAL PROFILE ENTRY								
0.89	0.86	0.86	0.86	0.94				
SEASONS	390 R_AM3_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
1.00	0.96	0.97	0.88	0.94	0.94	0.93		
2 WKNIGHT SEASONAL PROFILE ENTRY								
1.00	0.96	0.97	0.88	0.94	0.94	0.93		
3 WKEND SEASONAL PROFILE ENTRY								
1.00	0.96	0.97	0.88	0.94	0.94	0.93		
SEASONS	390 R_AM3_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
0.94	0.93	0.95	0.96	0.96				
2 WKNIGHT SEASONAL PROFILE ENTRY								
0.94	0.93	0.95	0.96	0.96				
3 WKEND SEASONAL PROFILE ENTRY								
0.94	0.93	0.95	0.96	0.96				
SEASONS	392 R_CD3_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
0.99	0.99	0.99	0.99	0.99	0.99	0.99	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY								
0.99	0.99	0.99	0.99	0.99	0.99	0.99	1.00	
3 WKEND SEASONAL PROFILE ENTRY								
0.99	0.99	0.99	0.99	0.99	0.99	0.99	1.00	
SEASONS	392 R_CD3_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
1.00	1.00	1.00	1.00	1.00	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY								
1.00	1.00	1.00	1.00	1.00	1.00			
3 WKEND SEASONAL PROFILE ENTRY								
1.00	1.00	1.00	1.00	1.00	1.00			

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		393 R_CD3_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	0.99	0.99	1.00
SEASONAL PROFILE SEASONS		393 R_CD3_12						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS		395 R_PWS_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		395 R_PWS_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.78	0.78	0.78	0.78	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.78	0.78	0.78	0.78	0.78		
3 WKEND SEASONAL PROFILE ENTRY								
		0.78	0.78	0.78	0.78	0.78		
SEASONAL PROFILE SEASONS		396 R_PWS_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		396 R_PWS_12						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		

3B Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	440 Emis_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.95	0.89	0.92	0.67	0.50	0.66	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY		0.95	0.89	0.92	0.67	0.50	0.66	0.96
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	440 Emis_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.95	0.57	0.61	0.73	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.95	0.57	0.61	0.73	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	441 Emis_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.92	0.95	0.67	0.49	0.72	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.92	0.95	0.67	0.49	0.72	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	441 Emis_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.57	0.65	0.78	0.86		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.57	0.65	0.78	0.86		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	442 Emis_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.90	0.94	0.69	0.48	0.72	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.90	0.94	0.69	0.48	0.72	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	442 Emis_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.55	0.63	0.76	0.85		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.55	0.63	0.76	0.85		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	443 Emis_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.94	0.95	0.69	0.69	0.67	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.94	0.95	0.69	0.69	0.67	0.98
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	443 Emis_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.61	0.59	0.70	0.79		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.61	0.59	0.70	0.79		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	444 Emis_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.86	0.58	0.45	0.59	0.85
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.86	0.58	0.45	0.59	0.85
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	444 Emis_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.85	0.51	0.54	0.70	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.85	0.51	0.54	0.70	0.78		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	445 Emis_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	445 Emis_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
 SEASONAL PROFILE SEASONS	446 Emis_21	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	446 Emis_21	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	447 Emis_22	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	447 Emis_22	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
 SEASONAL PROFILE SEASONS	448 Emis_23	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.46	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.46	0.97	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	448 Emis_23	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	449 Emis_24	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	449 Emis_24	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	450 Emis_25	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	450 Emis_25	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	451 Emis_26	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY 6 JUNE 7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.95	0.89	1.00	0.61	0.46
2 WKNIGHT SEASONAL PROFILE ENTRY		0.95	0.89	1.00	0.61	0.46
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	451 Emis_26	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.53	0.57	0.76	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.53	0.57	0.76	0.90
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	452 Emis_27	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00

SEASONAL PROFILE SEASONS	452 Emis_27	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	

SEASONAL PROFILE SEASONS	453 Emis_28	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00

SEASONAL PROFILE SEASONS	453 Emis_28	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	

SEASONAL PROFILE SEASONS	454 Emis_29	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00

3B Input Summary.txt

SEASONAL PROFILE SEASONS		454 Emis_29					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		455 Emis_30					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		455 Emis_30					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		456 Emis_31					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		456 Emis_31					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		457 Emis_32					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	457 Emis_32	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	458 Emis_33	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	458 Emis_33	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	459 Emis_34	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	459 Emis_34	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	460 Emis_35	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT								

SEASONAL PROFILE ENTRY 1.00 3B Input Summary.txt 0.94 0.94 0.64 0.50 0.68 0.97

3 WKEND SEASONAL PROFILE ENTRY 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00

SEASONAL PROFILE 460 Emis_35 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.94 0.56 0.60 0.80 0.94

2 WKNIGHT SEASONAL PROFILE ENTRY 0.94 0.56 0.60 0.80 0.94

3 WKEND SEASONAL PROFILE ENTRY 1.00 1.00 1.00 1.00 1.00

SEASONAL PROFILE 465 EE_2011 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.97 0.76 0.76 0.67 0.63 0.87 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.97 0.76 0.76 0.67 0.63 0.87 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.97 0.76 0.76 0.67 0.63 0.87 0.98

SEASONAL PROFILE 465 EE_2011 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.70 0.73 0.86 0.90

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.70 0.73 0.86 0.90

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.70 0.73 0.86 0.90

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 466 EE_2012 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.98 0.75 0.76 0.67 0.67 0.96 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.98 0.75 0.76 0.67 0.67 0.96 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.98 0.75 0.76 0.67 0.67 0.96 1.00

SEASONAL PROFILE 466 EE_2012 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.94 0.74 0.71 0.83 0.97

2 WKNIGHT SEASONAL PROFILE ENTRY 0.94 0.74 0.71 0.83 0.97

3 WKEND SEASONAL PROFILE ENTRY 0.94 0.74 0.71 0.83 0.97

SEASONAL PROFILE 467 EE_2013 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

3B Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.73	0.69	0.61	0.56	0.82	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.73	0.69	0.61	0.56	0.82	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.73	0.69	0.61	0.56	0.82	0.99
SEASONAL PROFILE SEASONS	467 EE_2013	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.88	0.64	0.81	0.86		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.88	0.64	0.81	0.86		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.88	0.64	0.81	0.86		
SEASONAL PROFILE SEASONS	468 EE_2014	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.80	0.68	0.64	0.56	0.54	0.83	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	0.80	0.68	0.64	0.56	0.54	0.83	0.88
3 WKEND SEASONAL PROFILE ENTRY	0.80	0.68	0.64	0.56	0.54	0.83	0.88
SEASONAL PROFILE SEASONS	468 EE_2014	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.73	0.61	0.78	0.82		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.73	0.61	0.78	0.82		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.73	0.61	0.78	0.82		
SEASONAL PROFILE SEASONS	469 EE_2015	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.82	0.66	0.62	0.52	0.52	0.78	0.85
2 WKNIGHT SEASONAL PROFILE ENTRY	0.82	0.66	0.62	0.52	0.52	0.78	0.85
3 WKEND SEASONAL PROFILE ENTRY	0.82	0.66	0.62	0.52	0.52	0.78	0.85
SEASONAL PROFILE SEASONS	469 EE_2015	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.69	0.56	0.74	0.79		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.69	0.56	0.74	0.79		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.69	0.56	0.74	0.79		
SEASONAL PROFILE SEASONS	470 EE_2016	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

3B Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	0.83	0.67	0.65	0.53	0.53	0.82	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.83	0.67	0.65	0.53	0.53	0.82	0.94	
3 WKEND SEASONAL PROFILE ENTRY	0.83	0.67	0.65	0.53	0.53	0.82	0.94	
 SEASONAL PROFILE SEASONS	470 EE_2016	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.68	0.61	0.77	0.81			
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.68	0.61	0.77	0.81			
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.68	0.61	0.77	0.81			
† 02/07/13 15:52:47 V04.0 R03.0								
							NewEnergy Associates Strategist Page 125	
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
 SEASONAL PROFILE SEASONS	471 EE_2017	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.84	0.72	0.69	0.58	0.61	0.92	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.84	0.72	0.69	0.58	0.61	0.92	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.84	0.72	0.69	0.58	0.61	0.92	1.00	
 SEASONAL PROFILE SEASONS	471 EE_2017	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.70	0.70	0.81	0.83			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.70	0.70	0.81	0.83			
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.70	0.70	0.81	0.83			
 SEASONAL PROFILE SEASONS	472 EE_2018	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.79	0.69	0.62	0.56	0.57	0.81	0.95	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.79	0.69	0.62	0.56	0.57	0.81	0.95	
3 WKEND SEASONAL PROFILE ENTRY	0.79	0.69	0.62	0.56	0.57	0.81	0.95	
 SEASONAL PROFILE SEASONS	472 EE_2018	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.73	0.65	0.71	0.85			
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.73	0.65	0.71	0.85			
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.73	0.65	0.71	0.85			

SEASONAL PROFILE		3B Input Summary.txt						
SEASONS	473 EE_2019	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.80	0.69	0.64	0.55	0.53	0.82	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.80	0.69	0.64	0.55	0.53	0.82	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.80	0.69	0.64	0.55	0.53	0.82	0.98
SEASONAL PROFILE	473 EE_2019	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.71	0.62	0.75	0.83		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.71	0.62	0.75	0.83		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.71	0.62	0.75	0.83		
SEASONAL PROFILE	474 EE_2020	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.76	0.65	0.60	0.52	0.51	0.83	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY		0.76	0.65	0.60	0.52	0.51	0.83	0.90
3 WKEND SEASONAL PROFILE ENTRY		0.76	0.65	0.60	0.52	0.51	0.83	0.90
SEASONAL PROFILE	474 EE_2020	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.67	0.59	0.73	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.67	0.59	0.73	0.78		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.67	0.59	0.73	0.78		
SEASONAL PROFILE	475 EE_2021	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.76	0.68	0.63	0.53	0.53	0.87	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.76	0.68	0.63	0.53	0.53	0.87	1.00
3 WKEND SEASONAL PROFILE ENTRY		0.76	0.68	0.63	0.53	0.53	0.87	1.00
SEASONAL PROFILE	475 EE_2021	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.74	0.62	0.76	0.80		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.74	0.62	0.76	0.80		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.74	0.62	0.76	0.80		

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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		476 EE_2022						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.77	0.68	0.62	0.54	0.52	0.85	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.77	0.68	0.62	0.54	0.52	0.85	0.98
3 WKEND SEASONAL PROFILE ENTRY								
		0.77	0.68	0.62	0.54	0.52	0.85	0.98
SEASONAL PROFILE SEASONS		476 EE_2022						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.69	0.60	0.75	0.79		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.69	0.60	0.75	0.79		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.69	0.60	0.75	0.79		
SEASONAL PROFILE SEASONS		477 EE_2023						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.76	0.67	0.62	0.53	0.52	0.86	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.76	0.67	0.62	0.53	0.52	0.86	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.76	0.67	0.62	0.53	0.52	0.86	0.99
SEASONAL PROFILE SEASONS		477 EE_2023						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.73	0.64	0.76	0.79		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.73	0.64	0.76	0.79		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.73	0.64	0.76	0.79		
SEASONAL PROFILE SEASONS		478 EE_2024						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.74	0.67	0.62	0.53	0.52	0.80	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.74	0.67	0.62	0.53	0.52	0.80	0.95
3 WKEND SEASONAL PROFILE ENTRY								
		0.74	0.67	0.62	0.53	0.52	0.80	0.95
SEASONAL PROFILE SEASONS		478 EE_2024						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.73	0.60	0.74	0.77		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.73	0.60	0.74	0.77		

3B Input Summary.txt

3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.74	0.77		
SEASONAL PROFILE SEASONS	479 EE_2025	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	0.74	0.66	0.62	0.53	0.52	0.79	0.93
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.74	0.66	0.62	0.53	0.52	0.79	0.93
3 WKEND	SEASONAL PROFILE ENTRY	0.74	0.66	0.62	0.53	0.52	0.79	0.93
SEASONAL PROFILE SEASONS	479 EE_2025	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.74	0.77		
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.74	0.77		
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.74	0.77		
SEASONAL PROFILE SEASONS	480 EE_2026	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.53	0.52	0.81	0.95
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.53	0.52	0.81	0.95
3 WKEND	SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.53	0.52	0.81	0.95
SEASONAL PROFILE SEASONS	480 EE_2026	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.72	0.60	0.75	0.78		
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.72	0.60	0.75	0.78		
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.72	0.60	0.75	0.78		
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	481 EE_2027	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY	SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.53	0.52	0.81	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.53	0.52	0.81	0.94
3 WKEND	SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.53	0.52	0.81	0.94
SEASONAL PROFILE SEASONS	481 EE_2027	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

3B Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.71	0.60	0.75	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.71	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.71	0.60	0.75	0.78		
SEASONAL PROFILE SEASONS	482 EE_2028	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.54	0.53	0.87	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.54	0.53	0.87	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.54	0.53	0.87	1.00
SEASONAL PROFILE SEASONS	482 EE_2028	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.69	0.61	0.76	0.80		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.69	0.61	0.76	0.80		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.69	0.61	0.76	0.80		
SEASONAL PROFILE SEASONS	483 EE_2029	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.73	0.67	0.62	0.53	0.52	0.78	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	0.73	0.67	0.62	0.53	0.52	0.78	0.95
3 WKEND SEASONAL PROFILE ENTRY	0.73	0.67	0.62	0.53	0.52	0.78	0.95
SEASONAL PROFILE SEASONS	483 EE_2029	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.73	0.77		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.73	0.77		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.73	0.77		
SEASONAL PROFILE SEASONS	484 EE_2030	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.68	0.63	0.54	0.52	0.80	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.68	0.63	0.54	0.52	0.80	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.68	0.63	0.54	0.52	0.80	0.97
SEASONAL PROFILE SEASONS	484 EE_2030	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.74	0.60	0.75	0.78		

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.74	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.74	0.60	0.75	0.78		
SEASONAL PROFILE SEASONS	485 EE_2031	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.79	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.79	0.97
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.79	0.97
SEASONAL PROFILE SEASONS	485 EE_2031	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.75	0.60	0.75	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.75	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.75	0.60	0.75	0.78		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	486 EE_2032	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.53	0.79	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.53	0.79	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.53	0.79	0.98
SEASONAL PROFILE SEASONS	486 EE_2032	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.76	0.60	0.75	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.76	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.76	0.60	0.75	0.78		
SEASONAL PROFILE SEASONS	487 EE_2033	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.77	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.77	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.77	0.98
SEASONAL PROFILE SEASONS	487 EE_2033	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.77	0.60	0.74	0.77
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.77	0.60	0.74	0.77
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.77	0.60	0.74	0.77
SEASONAL PROFILE SEASONS	488 EE_2034	1 AUGUST	2 SEPTEMBER	3 OCTOBER	4 NOVEMBER	5 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52
SEASONAL PROFILE SEASONS	488 EE_2034	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.78	0.60	0.75	0.77
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.78	0.60	0.75	0.77
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.78	0.60	0.75	0.77
SEASONAL PROFILE SEASONS	489 EE_2035	1 AUGUST	2 SEPTEMBER	3 OCTOBER	4 NOVEMBER	5 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.69	0.63	0.54	0.53
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.69	0.63	0.54	0.53
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.69	0.63	0.54	0.53
SEASONAL PROFILE SEASONS	489 EE_2035	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.79	0.60	0.75	0.77
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.79	0.60	0.75	0.77
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.79	0.60	0.75	0.77
SEASONAL PROFILE SEASONS	490 EE_2036	1 AUGUST	2 SEPTEMBER	3 OCTOBER	4 NOVEMBER	5 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.69	0.64	0.54	0.53
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.69	0.64	0.54	0.53
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.69	0.64	0.54	0.53
SEASONAL PROFILE SEASONS	490 EE_2036	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

3B Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.81	0.59	0.75	0.77		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.81	0.59	0.75	0.77		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.81	0.59	0.75	0.77		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	491 EE_2037						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	0.99
SEASONAL PROFILE SEASONS	491 EE_2037						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.82	0.59	0.75	0.76		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.82	0.59	0.75	0.76		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.82	0.59	0.75	0.76		
SEASONAL PROFILE SEASONS	492 EE_2038						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	1.00
SEASONAL PROFILE SEASONS	492 EE_2038						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.83	0.59	0.75	0.76		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.83	0.59	0.75	0.76		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.83	0.59	0.75	0.76		
SEASONAL PROFILE SEASONS	493 EE_2039						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.52	0.74	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.52	0.74	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.52	0.74	1.00

3B Input Summary.txt

SEASONAL PROFILE SEASONS		493 EE_2039					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		1.00	0.84	0.59	0.75	0.76	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		1.00	0.84	0.59	0.75	0.76	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	0.84	0.59	0.75	0.76	
SEASONAL PROFILE SEASONS		494 EE_2040					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		0.75	0.69	0.64	0.54	0.52	0.73
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		0.75	0.69	0.64	0.54	0.52	0.73
3 WEEKEND	SEASONAL PROFILE ENTRY						
		0.75	0.69	0.64	0.54	0.52	0.73
SEASONAL PROFILE SEASONS		494 EE_2040					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		1.00	0.85	0.59	0.75	0.75	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		1.00	0.85	0.59	0.75	0.75	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	0.85	0.59	0.75	0.75	
SEASONAL PROFILE SEASONS		749 NOX_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		2800.00	2800.00	2800.00	2800.00	2000.00	2000.00
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		2800.00	2800.00	2800.00	2800.00	2000.00	2000.00
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		749 NOX_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		2000.00	2000.00	2800.00	2800.00	2800.00	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		2000.00	2000.00	2800.00	2800.00	2800.00	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	1.00	1.00	
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		750 NOX_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		2500.00	2500.00	2500.00	2500.00	2000.00	2000.00

3B Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	2500.00	2500.00	2500.00	2500.00	2000.00	2000.00	2000.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	750 NOX_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2000.00	2500.00	2500.00	2500.00	2500.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	2000.00	2500.00	2500.00	2500.00	2500.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
SEASONAL PROFILE SEASONS	751 NOX13_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2200.00	2200.00	2200.00	2200.00	2000.00	2000.00	2000.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	2200.00	2200.00	2200.00	2200.00	2000.00	2000.00	2000.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	751 NOX13_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2000.00	2000.00	2200.00	2200.00	2200.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	2000.00	2000.00	2200.00	2200.00	2200.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
SEASONAL PROFILE SEASONS	752 NOX_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2300.00	2300.00	2300.00	2300.00	2000.00	2000.00	2000.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	2300.00	2300.00	2300.00	2300.00	2000.00	2000.00	2000.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	752 NOX_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2000.00	2300.00	2300.00	2300.00	2300.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	2000.00	2300.00	2300.00	2300.00	2300.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.COMPANY.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
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3B Input Summary.txt

DEFERRAL CAPACITY SWITCH		3	3	3	3
DEFERRAL CAPACITY WEIGHTING	%	0.00	0.00	0.00	0.00
EMERGENCY AIR BASIN POINTER		1	1	1	1
ESCALATION DUMP ENERGY PRICE					
ESCALATION EMERGENCY CUST IMPACT					
ESCALATION EMERGENCY DISP COST					
ESCALATION EMERGENCY ENERGY COST					
MARGINAL COST CURVE SELECTION		1	1	1	1

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.COMPANY.

GENERATING COMPANIES		1 OPCO+GSP	2 I&M	3 APCO	4 KPCO
----- YEAR 2011 -----					
CAPABILITY ADJUSTMENT	MW	-669.00	-687.00	-347.00	-9.00
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	0.00
DUMP ENERGY SALE PRICE	\$ /MWH	17.48	17.48	17.48	17.48
EMERGENCY CUSTOMER IMPACT	\$ /MWH	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH COST	\$ /MWH	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0
EMERGENCY ENERGY COST	\$ /MWH	88.43	88.43	88.43	88.43
EMERGENCY ENERGY PROFILE		465	465	465	465
INTERRUPTIBLE LOAD	MW	0.00	0.00	0.00	0.00
MAXIMUM SURPLUS CAPACITY	MW	-1.00	-1.00	-1.00	-1.00
MAXIMUM SURPLUS PROFILE		0	0	0	0
PEAK ADJUSTMENT	MW	678.00	-357.00	-1146.00	-171.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	-12.9999899648, 99999899648, 99999899648,			
SEASONAL RMU PROFILE		0	0	0	0
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	0.00
----- YEAR 2012 -----					
CAPABILITY ADJUSTMENT	MW	-508.00	-35.00	-224.00	-9.00
DUMP ENERGY SALE PRICE	\$ /MWH	17.80	17.80	17.80	17.80
EMERGENCY ENERGY COST	\$ /MWH	92.14	92.14	92.14	92.14
EMERGENCY ENERGY PROFILE		466	466	466	466
PEAK ADJUSTMENT	MW	1294.00	-323.00	-954.00	-171.00
----- YEAR 2013 -----					
CAPABILITY ADJUSTMENT	MW	-857.00	-10.00	219.00	-17.00
DUMP ENERGY SALE PRICE	\$ /MWH	17.93	17.93	17.93	17.93
EMERGENCY ENERGY COST	\$ /MWH	101.97	101.97	101.97	101.97
EMERGENCY ENERGY PROFILE		467	467	467	467
PEAK ADJUSTMENT	MW	1395.00	-297.00	-959.00	-295.00
----- YEAR 2014 -----					
CAPABILITY ADJUSTMENT	MW	-762.00	-54.00	-167.00	12.00
DUMP ENERGY SALE PRICE	\$ /MWH	18.23	18.23	18.23	18.23
EMERGENCY ENERGY COST	\$ /MWH	108.27	108.27	108.27	108.27
EMERGENCY ENERGY PROFILE		468	468	468	468
PEAK ADJUSTMENT	MW	1174.00	-264.00	-1082.00	-277.00
----- YEAR 2015 -----					
CAPABILITY ADJUSTMENT	MW	-773.00	163.00	-506.00	-2.00
DUMP ENERGY SALE PRICE	\$ /MWH	18.53	18.53	18.53	18.53
EMERGENCY ENERGY COST	\$ /MWH	119.97	119.97	119.97	119.97
EMERGENCY ENERGY PROFILE		469	469	469	469
PEAK ADJUSTMENT	MW	1119.00	-357.00	-1109.00	-258.00
----- YEAR 2016 -----					
CAPABILITY ADJUSTMENT	MW	-479.00	196.00	-425.00	-21.00
DUMP ENERGY SALE PRICE	\$ /MWH	18.84	18.84	18.84	18.84
EMERGENCY ENERGY COST	\$ /MWH	134.65	134.65	134.65	134.65
EMERGENCY ENERGY PROFILE		470	470	470	470
PEAK ADJUSTMENT	MW	1038.00	-358.00	-1165.00	-279.00
----- YEAR 2017 -----					
CAPABILITY ADJUSTMENT	MW	-496.00	61.00	-491.00	-58.00
DUMP ENERGY SALE PRICE	\$ /MWH	19.15	19.15	19.15	19.15
EMERGENCY ENERGY COST	\$ /MWH	130.38	130.38	130.38	130.38
EMERGENCY ENERGY PROFILE		471	471	471	471
PEAK ADJUSTMENT	MW	976.00	-383.00	-1183.00	-297.00
----- YEAR 2018 -----					
CAPABILITY ADJUSTMENT	MW	-462.00	59.00	-493.00	-37.00
DUMP ENERGY SALE PRICE	\$ /MWH	19.46	19.46	19.46	19.46
EMERGENCY ENERGY COST	\$ /MWH	137.69	137.69	137.69	137.69
EMERGENCY ENERGY PROFILE		472	472	472	472
PEAK ADJUSTMENT	MW	964.00	-400.00	-1172.00	-300.00
----- YEAR 2019 -----					
CAPABILITY ADJUSTMENT	MW	-268.00	40.00	-493.00	-46.00
DUMP ENERGY SALE PRICE	\$ /MWH	19.79	19.79	19.79	19.79
EMERGENCY ENERGY COST	\$ /MWH	140.70	140.70	140.70	140.70
EMERGENCY ENERGY PROFILE		473	473	473	473
PEAK ADJUSTMENT	MW	997.00	-415.00	-1164.00	-305.00
----- YEAR 2020 -----					
CAPABILITY ADJUSTMENT	MW	-255.00	40.00	-492.00	-45.00

3B Input Summary.txt					
DUMP ENERGY SALE PRICE	\$ /MWH	20.11	20.11	20.11	20.11
EMERGENCY ENERGY COST	\$ /MWH	148.61	148.61	148.61	148.61
EMERGENCY ENERGY PROFILE		474	474	474	474
PEAK ADJUSTMENT	MW	1064.00	-453.00	-1146.00	-303.00
----- YEAR 2021 -----					
CAPABILITY ADJUSTMENT	MW	-255.00	30.00	-619.00	-42.00
DUMP ENERGY SALE PRICE	\$ /MWH	20.45	20.45	20.45	20.45
EMERGENCY ENERGY COST	\$ /MWH	141.38	141.38	141.38	141.38
EMERGENCY ENERGY PROFILE		475	475	475	475
PEAK ADJUSTMENT	MW	1063.00	-506.00	-1147.00	-305.00
----- YEAR 2022 -----					
CAPABILITY ADJUSTMENT	MW	-442.00	19.00	-495.00	-43.00
DUMP ENERGY SALE PRICE	\$ /MWH	20.79	20.79	20.79	20.79
EMERGENCY ENERGY COST	\$ /MWH	160.73	160.73	160.73	160.73
EMERGENCY ENERGY PROFILE		476	476	476	476
PEAK ADJUSTMENT	MW	1016.00	-553.00	-1135.00	-304.00
----- YEAR 2023 -----					
CAPABILITY ADJUSTMENT	MW	-262.00	12.00	-495.00	-39.00
DUMP ENERGY SALE PRICE	\$ /MWH	21.13	21.13	21.13	21.13
EMERGENCY ENERGY COST	\$ /MWH	165.14	165.14	165.14	165.14
EMERGENCY ENERGY PROFILE		477	477	477	477
PEAK ADJUSTMENT	MW	982.00	-583.00	-1095.00	-308.00
----- YEAR 2024 -----					
CAPABILITY ADJUSTMENT	MW	-379.00	0.00	-547.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	21.48	21.48	21.48	21.48
EMERGENCY ENERGY COST	\$ /MWH	168.72	168.72	168.72	168.72
EMERGENCY ENERGY PROFILE		478	478	478	478
PEAK ADJUSTMENT	MW	953.00	-607.00	-1079.00	-306.00
----- YEAR 2025 -----					
CAPABILITY ADJUSTMENT	MW	-265.00	-8.00	-489.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	21.84	21.84	21.84	21.84
EMERGENCY ENERGY COST	\$ /MWH	174.95	174.95	174.95	174.95
EMERGENCY ENERGY PROFILE		479	479	479	479
PEAK ADJUSTMENT	MW	937.00	-625.00	-1076.00	-306.00
----- YEAR 2026 -----					
CAPABILITY ADJUSTMENT	MW	-301.00	-27.00	-489.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	22.20	22.20	22.20	22.20
EMERGENCY ENERGY COST	\$ /MWH	172.17	172.17	172.17	172.17
EMERGENCY ENERGY PROFILE		480	480	480	480
PEAK ADJUSTMENT	MW	-44.00	-639.00	-1069.00	-305.00
----- YEAR 2027 -----					
CAPABILITY ADJUSTMENT	MW	-301.00	-33.00	-489.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	22.56	22.56	22.56	22.56
EMERGENCY ENERGY COST	\$ /MWH	176.62	176.62	176.62	176.62
EMERGENCY ENERGY PROFILE		481	481	481	481
PEAK ADJUSTMENT	MW	994.00	-647.00	-1059.00	-303.00
----- YEAR 2028 -----					
CAPABILITY ADJUSTMENT	MW	-301.00	-40.00	-489.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	22.94	22.94	22.94	22.94
EMERGENCY ENERGY COST	\$ /MWH	176.22	176.22	176.22	176.22
EMERGENCY ENERGY PROFILE		482	482	482	482
PEAK ADJUSTMENT	MW	987.00	-653.00	-1047.00	-301.00
----- YEAR 2029 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	23.32	23.32	23.32	23.32
EMERGENCY ENERGY COST	\$ /MWH	184.81	184.81	184.81	184.81
EMERGENCY ENERGY PROFILE		483	483	483	483
PEAK ADJUSTMENT	MW	993.00	-652.00	-1013.00	-304.00
----- YEAR 2030 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	23.70	23.70	23.70	23.70
EMERGENCY ENERGY COST	\$ /MWH	184.75	184.75	184.75	184.75
EMERGENCY ENERGY PROFILE		484	484	484	484
PEAK ADJUSTMENT	MW	1000.00	-650.00	-1006.00	-303.00
----- YEAR 2031 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	24.10	24.10	24.10	24.10
EMERGENCY ENERGY COST	\$ /MWH	188.09	188.09	188.09	188.09
EMERGENCY ENERGY PROFILE		485	485	485	485
PEAK ADJUSTMENT	MW	1006.00	-648.00	-1000.00	-300.00
----- YEAR 2032 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	24.50	24.50	24.50	24.50

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.COMPANY.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
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----- YEAR 2032 -----

3B Input Summary.txt					
EMERGENCY ENERGY COST	\$ /MWH	193.08	193.08	193.08	193.08
EMERGENCY ENERGY PROFILE		486	486	486	486
PEAK ADJUSTMENT	MW	1003.00	-645.00	-985.00	-297.00
----- YEAR 2033 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	24.10	24.10	24.10	24.10
EMERGENCY ENERGY COST	\$ /MWH	208.03	208.03	208.03	208.03
EMERGENCY ENERGY PROFILE		487	487	487	487
PEAK ADJUSTMENT	MW	1006.00	-645.00	-986.00	-297.00
----- YEAR 2034 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	24.50	24.50	24.50	24.50
EMERGENCY ENERGY COST	\$ /MWH	226.48	226.48	226.48	226.48
EMERGENCY ENERGY PROFILE		488	488	488	488
PEAK ADJUSTMENT	MW	1011.00	-646.00	-943.00	-299.00
----- YEAR 2035 -----					
CAPABILITY ADJUSTMENT	MW	-296.00	-37.00	-486.00	-41.00
EMERGENCY ENERGY COST	\$ /MWH	243.38	243.38	243.38	243.38
EMERGENCY ENERGY PROFILE		489	489	489	489
PEAK ADJUSTMENT	MW	1011.00	-645.00	-938.00	-287.00
----- YEAR 2036 -----					
EMERGENCY ENERGY COST	\$ /MWH	261.95	261.95	261.95	261.95
EMERGENCY ENERGY PROFILE		490	490	490	490
PEAK ADJUSTMENT	MW	1018.00	-644.00	-907.00	-279.00
----- YEAR 2037 -----					
EMERGENCY ENERGY COST	\$ /MWH	282.74	282.74	282.74	282.74
EMERGENCY ENERGY PROFILE		491	491	491	491
PEAK ADJUSTMENT	MW	1100.00	-646.00	-802.00	-283.00
----- YEAR 2038 -----					
EMERGENCY ENERGY COST	\$ /MWH	305.33	305.33	305.33	305.33
EMERGENCY ENERGY PROFILE		492	492	492	492
PEAK ADJUSTMENT	MW	1103.00	-650.00	-793.00	-281.00
----- YEAR 2039 -----					
EMERGENCY ENERGY COST	\$ /MWH	329.04	329.04	329.04	329.04
EMERGENCY ENERGY PROFILE		493	493	493	493
PEAK ADJUSTMENT	MW	1102.00	-650.00	-790.00	-279.00
----- YEAR 2040 -----					
EMERGENCY ENERGY COST	\$ /MWH	354.85	354.85	354.85	354.85
EMERGENCY ENERGY PROFILE		494	494	494	494
PEAK ADJUSTMENT	MW	1102.00	-690.00	-790.00	-279.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.COMPANY.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
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EFFLUENT

1 SO2 (E) EMERGENCY EFFLUENT POINTER	0	0	0	0
2 CO2 (S) EMERGENCY EFFLUENT POINTER	0	0	0	0
3 CO2 (G) EMERGENCY EFFLUENT POINTER	0	0	0	0
4 NOX (B) EMERGENCY EFFLUENT POINTER	0	0	0	0
5 NSR SO2 EMERGENCY EFFLUENT POINTER	0	0	0	0
6 HG (E) EMERGENCY EFFLUENT POINTER	0	0	0	0

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AEP EAST
GENERATION AND FUEL MODULE

3B Input Summary.txt
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL CLASS.

FUEL CLASS	1 COLE	2 GASE	3 NUCL	4 BUCK	5 COLW	6 GASW	7 LIGS
NUCLEAR FUEL FLAG	0	0	1	0	0	0	0
FUEL CLASS	8 OTHR	10 COLA	11 COLC	12 COLI	13 COLK	14 COLO	15 COLP
NUCLEAR FUEL FLAG	0	0	0	0	0	0	0
FUEL CLASS	16 COLS	17 COLX	18 GASP	19 GASS	20 BIOM		
NUCLEAR FUEL FLAG	0	0	0	0	0	NewEnergy Associates	
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLA	COLA	COLO	COLC	COLK	COLK	COLO
FUEL ID NUMBER	1	2	3	4	5	6	7
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLE	COLE	OTHR	OTHR	OTHR	OTHR	OTHR
FUEL ID NUMBER	8	9	10	11	12	13	14
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	OTHR	COLA	COLA	COLA	COLC	COLC	COLC
FUEL ID NUMBER	15	16	17	18	19	20	21
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLC	COLC	COLC	NUCL	NUCL	COLO	COLO
FUEL ID NUMBER	22	23	24	25	26	27	28
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	GWH	GWH	TONS	TONS
FUEL	29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLA	COLA	COLO	COLO	COLO	COLA	COLA
FUEL ID NUMBER	29	30	33	34	35	36	37
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	38 KYG_E_1	39 KYG_E_2	40 KYG_E_3	41 KYG_E_4	42 KYG_E_5	43 MITC_1	44 MITC_2
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	OTHR	OTHR	OTHR	OTHR	OTHR	COLO	COLO

3B Input Summary.txt							
FUEL ID NUMBER	38	39	40	41	42	43	44
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	45	46	47	48	49	50	51
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLA	COLO	COLO	COLO	COLO	COLO	COLA
FUEL ID NUMBER	45	46	47	48	49	50	51
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	52	53	54	55	56	58	59
	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLO	COLA	COLO	COLO	COLC	COLI	COLI
FUEL ID NUMBER	52	53	54	55	56	58	59
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	61	62	63	64	65	66	67
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLC	COLC	COLC	COLC	GASE	COLI	COLI
FUEL ID NUMBER	61	62	63	64	65	66	67
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	MCFF	TONS	TONS

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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.FUEL TYPE.							
FUEL	68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLI	COLI	COLI	GASE	GASE	GASE	GASE
FUEL ID NUMBER	68	69	70	71	72	73	74
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	MCFF	MCFF	MCFF	MCFF
FUEL	75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	GASE	GASE	GASE	GASE	GASE	COLI	GASE
FUEL ID NUMBER	75	76	77	78	79	80	81
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	MCFF	MCFF	MCFF	MCFF	TONS	MCFF
FUEL	82	83					
	BS_RPWR	BS_NGCC					
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	GASE	GASE					
FUEL ID NUMBER	82	83					
FUEL LIMIT SWITCH	1	1					
FUEL UNIT	BBL,TONS	MCFF	MCFF				

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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.FUEL TYPE.							
FUEL	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1
EFFLUENT							

3B Input Summary.txt

1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 FUEL	 CARD_2	 CARD_3	 CLIF_1	 CLIF_2	 CLIF_3	 CLIF_4	 CLIF_5
8	9	10	11	12	13	14	
 EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 FUEL	 CLIF_6	 CLIN_1	 CLIN_2	 CLIN_3	 CSVL_1	 CSVL_2	 CSVL_3
15	16	17	18	19	20	21	
 EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 FUEL	 CSVL_4	 CSVL_5	 CSVL_6	 COOK_1	 COOK_2	 GAVI_1	 GAVI_2
22	23	24	25	26	27	28	
 EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 FUEL	 GLEN_5	 GLEN_6	 KAMM_1	 KAMM_2	 KAMM_3	 KANA_1	 KANA_2
29	30	33	34	35	36	37	
 EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt

2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	KYGE_1 ³⁸	KYGE_2 ³⁹	KYGE_3 ⁴⁰	KYGE_4 ⁴¹	KYGE_5 ⁴²	MITC_1 ⁴³	MITC_2 ⁴⁴
EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	MTNR_6.0 ⁴⁵	MUSK_1 ⁴⁶	MUSK_2 ⁴⁷	MUSK_3 ⁴⁸	MUSK_4 ⁴⁹	MUSK_5 ⁵⁰	PSPN_1 ⁵¹
EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	MTNR_6.0 ⁴⁵	MUSK_1 ⁴⁶	MUSK_2 ⁴⁷	MUSK_3 ⁴⁸	MUSK_4 ⁴⁹	MUSK_5 ⁵⁰	PSPN_1 ⁵¹
EFFLUENT							
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	PSPN_2 ⁵²	PSPN_3 ⁵³	PSPN_4 ⁵⁴	PSPN_5 ⁵⁵	PICW_5 ⁵⁶	ROCK_1IM ⁵⁸	ROCK_2IM ⁵⁹
EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt

6 HG (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	61	62	63	64	65	66	67
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
EFFLUENT							
1 SO2 (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
EFFLUENT							
1 SO2 (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC
EFFLUENT							
1 SO2 (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	82	83					
	BS_RPWR	BS_NGCC					
EFFLUENT							
1 SO2 (E)							
EMISSIONS DATA	0.00	0.00					
2 CO2 (S)							
EMISSIONS DATA	0.00	0.00					
3 CO2 (G)							
EMISSIONS DATA	0.00	0.00					
4 NOX (B)							
EMISSIONS DATA	0.00	0.00					
5 NSR SO2							
EMISSIONS DATA	0.00	0.00					
6 HG (E)							

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

GENERATING COMPANIES		1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
FUEL					
1 AMOS_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
2 AMOS_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
3 AMOS_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
4 BECK_6 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
5 BIGS_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
6 BIGS_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
7 CARD_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
8 CARD_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
9 CARD_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
10 CLIF_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
11 CLIF_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
12 CLIF_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
13 CLIF_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
14 CLIF_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
15 CLIF_6 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
16 CLIN_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
17 CLIN_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
18 CLIN_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
19 CSVL_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
20 CSVL_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
21 CSVL_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
22 CSVL_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
23 CSVL_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
24 CSVL_6 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
25 COOK_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	1.00	0.00	0.00
26 COOK_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	1.00	0.00	0.00
27 GAVI_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00
28 GAVI_2					

		FRACTION	0.00	3B Input Summary.txt 0.00 0.00	0.00
29	GLEN_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
30	GLEN_6 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
31					
32	FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
33	KAMM_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
34	KAMM_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
35	KAMM_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
36	KANA_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
37	KANA_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
38	KYGE_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
39	KYGE_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
40	KYGE_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
41	KYGE_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
42	KYGE_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
43	MITC_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
44	MITC_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
45	MTNR_6.0 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
46	MUSK_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
47	MUSK_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
48	MUSK_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
49	MUSK_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
50	MUSK_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
51	PSPN_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
52	PSPN_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
53	PSPN_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

GENERATING COMPANIES		1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
FUEL					
54	PSPN_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
55	PSPN_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
56	PICW_5				

		FRACTION	0.00	3B Input Summary.txt 0.00 0.00 0.00	
57	FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	
58	ROCK_1IM	FRACTION	0.00	0.00 0.00 0.00	
59	ROCK_2IM	FRACTION	0.00	0.00 0.00 0.00	
60	FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	
61	STUA_1	FRACTION	0.00	0.00 0.00 0.00	
62	STUA_2	FRACTION	0.00	0.00 0.00 0.00	
63	STUA_3	FRACTION	0.00	0.00 0.00 0.00	
64	STUA_4	FRACTION	0.00	0.00 0.00 0.00	
65	B91_CC	FRACTION	0.00	0.00 0.00 0.00	
66	TANN_1	FRACTION	0.00	0.00 0.00 0.00	
67	TANN_2	FRACTION	0.00	0.00 0.00 0.00	
68	TANN_3	FRACTION	0.00	0.00 0.00 0.00	
69	TANN_4	FRACTION	0.00	0.00 0.00 0.00	
70	ZIMM_1	FRACTION	0.00	0.00 0.00 0.00	
71	TCO_POOL	FRACTION	0.00	0.00 0.00 0.00	
72	DOMINON	FRACTION	0.00	0.00 0.00 0.00	
73	TCO_DELV	FRACTION	0.00	0.00 0.00 0.00	
74	CEREDO	FRACTION	0.00	0.00 0.00 0.00	
75	DARBY	FRACTION	0.00	0.00 0.00 0.00	
76	DRESDEN	FRACTION	0.00	0.00 0.00 0.00	
77	LAWRNG	FRACTION	0.00	0.00 0.00 0.00	
78	ROBMONE	FRACTION	0.00	0.00 0.00 0.00	
79	WATERFOR	FRACTION	0.00	0.00 0.00 0.00	
† 02/07/13 15:52:48 V04.0 R03.0					

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
----- YEAR 2011 -----							
FUEL COST	\$ /MBTU	2.55	2.55	2.55	2.76	2.78	2.78 1.68
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.					
FUEL HEAT CONTENT	MBTU/UNT	24.45	24.45	24.45	24.70	24.32	24.32 24.43
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.					
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00 0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00 0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	2.36	2.36	2.27	0.00	2.92	2.92 1.91
SEASONAL FUEL COST POINT		63	79	66	65	250	250 70
SEASONAL REPLACEMENT COST POINT		383	386	389	0	290	290 293
----- YEAR 2012 -----							
FUEL COST	\$ /MBTU	2.72	2.72	2.72	2.74	3.11	3.11 1.83
FUEL HEAT CONTENT	MBTU/UNT	24.52	24.52	24.52	24.70	24.16	24.16 24.37
REPLACEMENT COST OF FUEL	\$ /MBTU	2.56	2.56	2.49	0.00	2.81	2.81 1.83

		3B Input Summary.txt							
SEASONAL FUEL COST POINT	64	80	67	274	68	68	71		
SEASONAL REPLACEMENT COST POINTE	384	387	390	0	291	291	294		
----- YEAR 2013 -----									
FUEL COST	\$ /MBTU	2.94	2.94	2.94	2.83	3.27	3.27	1.86	
FUEL HEAT CONTENT	MBTU/UNT	24.65	24.65	24.65	24.70	24.06	24.06	24.46	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		250	250	250	250	69	69	250	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	
----- YEAR 2014 -----									
FUEL COST	\$ /MBTU	3.24	3.24	3.24	2.90	3.28	3.28	2.06	
FUEL HEAT CONTENT	MBTU/UNT	24.82	24.82	24.82	24.70	24.40	24.40	24.56	
SEASONAL FUEL COST POINTER		250	250	250	250	93	93	250	
----- YEAR 2015 -----									
FUEL COST	\$ /MBTU	3.34	3.34	3.34	2.97	3.43	3.43	2.12	
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	24.70	25.00	25.00	24.60	
SEASONAL FUEL COST POINTER		250	250	250	250	94	94	250	
----- YEAR 2016 -----									
FUEL COST	\$ /MBTU	3.41	3.41	3.41	3.04	3.25	3.25	2.21	
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	24.70	25.00	25.00	24.62	
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250	
----- YEAR 2017 -----									
FUEL COST	\$ /MBTU	3.44	3.44	3.44	3.07	3.42	3.42	2.26	
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	24.70	25.00	25.00	24.64	
----- YEAR 2018 -----									
FUEL COST	\$ /MBTU	3.57	3.57	3.57	3.13	3.52	3.52	2.72	
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	24.70	25.00	25.00	25.00	
----- YEAR 2019 -----									
FUEL COST	\$ /MBTU	3.64	3.64	3.64	3.19	3.60	3.60	2.77	
----- YEAR 2020 -----									
FUEL COST	\$ /MBTU	3.72	3.72	3.72	3.25	3.68	3.68	2.83	
----- YEAR 2021 -----									
FUEL COST	\$ /MBTU	3.80	3.80	3.80	3.32	3.79	3.79	2.89	
----- YEAR 2022 -----									
FUEL COST	\$ /MBTU	3.69	3.69	3.69	0.00	3.81	3.81	2.88	
----- YEAR 2023 -----									
FUEL COST	\$ /MBTU	3.76	3.76	3.76	0.00	3.90	3.90	2.94	
----- YEAR 2024 -----									
FUEL COST	\$ /MBTU	3.84	3.84	3.84	0.00	4.00	4.00	3.00	
----- YEAR 2025 -----									
FUEL COST	\$ /MBTU	3.92	3.92	3.92	0.00	4.11	4.11	3.06	
----- YEAR 2026 -----									
FUEL COST	\$ /MBTU	4.00	4.00	4.00	0.00	4.22	4.22	3.12	
----- YEAR 2027 -----									
FUEL COST	\$ /MBTU	4.09	4.09	4.09	0.00	4.33	4.33	3.18	
----- YEAR 2028 -----									
FUEL COST	\$ /MBTU	4.17	4.17	4.17	0.00	4.44	4.44	3.25	
----- YEAR 2029 -----									
FUEL COST	\$ /MBTU	4.26	4.26	4.26	0.00	4.55	4.55	3.31	
----- YEAR 2030 -----									
FUEL COST	\$ /MBTU	4.34	4.34	4.34	0.00	4.67	4.67	3.38	
----- YEAR 2031 -----									
FUEL COST	\$ /MBTU	4.43	4.43	4.43	0.00	4.78	4.78	3.45	
----- YEAR 2032 -----									
FUEL COST	\$ /MBTU	4.52	4.52	4.52	0.00	4.90	4.90	3.52	
----- YEAR 2033 -----									
FUEL COST	\$ /MBTU	4.61	4.61	4.61	0.00	5.03	5.03	3.59	
----- YEAR 2034 -----									
FUEL COST	\$ /MBTU	4.71	4.71	4.71	0.00	5.16	5.16	3.66	
----- YEAR 2035 -----									
FUEL COST	\$ /MBTU	4.80	4.80	4.80	0.00	5.29	5.29	3.73	
----- YEAR 2036 -----									
FUEL COST	\$ /MBTU	4.89	4.89	4.89	0.00	5.39	5.39	3.80	
----- YEAR 2037 -----									
FUEL COST	\$ /MBTU	4.99	4.99	4.99	0.00	5.49	5.49	3.87	
----- YEAR 2038 -----									
FUEL COST	\$ /MBTU	5.08	5.08	5.08	0.00	5.60	5.60	3.94	
----- YEAR 2039 -----									
FUEL COST	\$ /MBTU	5.18	5.18	5.18	0.00	5.71	5.71	4.01	
----- YEAR 2040 -----									
FUEL COST	\$ /MBTU	5.28	5.28	5.28	0.00	5.82	5.82	4.09	

3B Input Summary.txt

FUEL		CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
		8	9	10	11	12	13	14
----- YEAR 2011 -----								
FUEL COST	\$/MBTU	1.77	2.07	1.20	1.20	1.20	1.20	1.20
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	24.64	23.18	19.84	19.84	19.84	19.84	19.84
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	1.69	1.93	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		73	76	80	80	80	80	80
SEASONAL REPLACEMENT COST POINTE		296	392	0	0	0	0	0
----- YEAR 2012 -----								
FUEL COST	\$/MBTU	1.83	1.94	2.87	2.87	2.87	2.87	2.87
FUEL HEAT CONTENT	MBTU/UNT	24.54	24.00	17.63	17.63	17.63	17.63	17.63
REPLACEMENT COST OF FUEL	\$/MBTU	1.83	1.96	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		74	77	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		297	393	0	0	0	0	0
----- YEAR 2013 -----								
FUEL COST	\$/MBTU	1.97	2.37	2.79	2.79	2.79	2.79	2.79
FUEL HEAT CONTENT	MBTU/UNT	24.53	24.00	22.01	22.01	22.01	22.01	22.01
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$/MBTU	2.09	2.38	2.73	2.73	2.73	2.73	2.73
FUEL HEAT CONTENT	MBTU/UNT	24.54	24.00	23.00	23.00	23.00	23.00	23.00
----- YEAR 2015 -----								
FUEL COST	\$/MBTU	2.17	2.52	2.80	2.80	2.80	2.80	2.80
FUEL HEAT CONTENT	MBTU/UNT	24.63	24.00	23.00	23.00	23.00	23.00	23.00
----- YEAR 2016 -----								
FUEL COST	\$/MBTU	2.26	2.70	2.86	2.86	2.86	2.86	2.86
----- YEAR 2017 -----								
FUEL COST	\$/MBTU	2.33	2.73	2.91	2.91	2.91	2.91	2.91
FUEL HEAT CONTENT	MBTU/UNT	24.65	24.00	23.00	23.00	23.00	23.00	23.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
		8	9	10	11	12	13	14
----- YEAR 2018 -----								
FUEL COST	\$/MBTU	2.84	2.84	2.96	2.96	2.96	2.96	2.96
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	23.00	23.00	23.00	23.00	23.00
----- YEAR 2019 -----								
FUEL COST	\$/MBTU	2.89	2.89	3.01	3.01	3.01	3.01	3.01
----- YEAR 2020 -----								
FUEL COST	\$/MBTU	2.95	2.95	3.06	3.06	3.06	3.06	3.06
----- YEAR 2021 -----								
FUEL COST	\$/MBTU	3.01	3.01	3.13	3.13	3.13	3.13	3.13
----- YEAR 2022 -----								
FUEL COST	\$/MBTU	3.01	3.01	3.03	3.03	3.03	3.03	3.03
----- YEAR 2023 -----								
FUEL COST	\$/MBTU	3.07	3.07	3.10	3.10	3.10	3.10	3.10
----- YEAR 2024 -----								
FUEL COST	\$/MBTU	3.13	3.13	3.17	3.17	3.17	3.17	3.17
----- YEAR 2025 -----								
FUEL COST	\$/MBTU	3.20	3.20	3.24	3.24	3.24	3.24	3.24
----- YEAR 2026 -----								
FUEL COST	\$/MBTU	3.27	3.27	3.31	3.31	3.31	3.31	3.31
----- YEAR 2027 -----								
FUEL COST	\$/MBTU	3.33	3.33	3.38	3.38	3.38	3.38	3.38
----- YEAR 2028 -----								
FUEL COST	\$/MBTU	3.40	3.40	3.45	3.45	3.45	3.45	3.45
----- YEAR 2029 -----								
FUEL COST	\$/MBTU	3.47	3.47	3.53	3.53	3.53	3.53	3.53
----- YEAR 2030 -----								

FUEL COST	\$/MBTU	3.55	3B Input Summary.txt					
			3.55	3.60	3.60	3.60	3.60	3.60
----- YEAR 2031 -----								
FUEL COST	\$/MBTU	3.62	3.62	3.68	3.68	3.68	3.68	3.68
----- YEAR 2032 -----								
FUEL COST	\$/MBTU	3.69	3.69	3.76	3.76	3.76	3.76	3.76
----- YEAR 2033 -----								
FUEL COST	\$/MBTU	3.77	3.77	3.84	3.84	3.84	3.84	3.84
----- YEAR 2034 -----								
FUEL COST	\$/MBTU	3.85	3.85	3.93	3.93	3.93	3.93	3.93
----- YEAR 2035 -----								
FUEL COST	\$/MBTU	3.93	3.93	4.01	4.01	4.01	4.01	4.01
----- YEAR 2036 -----								
FUEL COST	\$/MBTU	4.00	4.00	4.09	4.09	4.09	4.09	4.09
----- YEAR 2037 -----								
FUEL COST	\$/MBTU	4.07	4.07	4.18	4.18	4.18	4.18	4.18
----- YEAR 2038 -----								
FUEL COST	\$/MBTU	4.15	4.15	4.26	4.26	4.26	4.26	4.26
----- YEAR 2039 -----								
FUEL COST	\$/MBTU	4.23	4.23	4.35	4.35	4.35	4.35	4.35
----- YEAR 2040 -----								
FUEL COST	\$/MBTU	4.31	4.31	4.44	4.44	4.44	4.44	4.44
FUEL		15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
----- YEAR 2011 -----								
FUEL COST	\$/MBTU	1.20	3.40	3.40	3.40	2.89	2.89	2.89
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	19.84	24.78	24.78	24.78	22.91	22.91	22.91
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	4.06	4.06	4.06	0.00	0.00	3.03
SEASONAL FUEL COST POINT		80	82	82	82	250	250	85
SEASONAL REPLACEMENT COST POINT		0	300	300	300	0	0	303
----- YEAR 2012 -----								
FUEL COST	\$/MBTU	2.87	4.48	4.48	4.48	3.38	3.38	3.38
FUEL HEAT CONTENT	MBTU/UNIT	17.63	24.65	24.65	24.65	23.40	23.40	23.40
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	3.92	3.92	3.92	0.00	0.00	3.62
SEASONAL FUEL COST POINT		250	83	83	83	250	250	86
SEASONAL REPLACEMENT COST POINT		0	301	301	301	0	0	304
----- YEAR 2013 -----								
FUEL COST	\$/MBTU	2.79	4.08	4.08	4.08	3.48	3.48	3.48
FUEL HEAT CONTENT	MBTU/UNIT	22.01	24.42	24.42	24.42	23.40	23.40	23.40
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINT		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINT		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$/MBTU	2.73	3.33	3.33	3.33	3.60	3.60	3.60
FUEL HEAT CONTENT	MBTU/UNIT	23.00	25.00	25.00	25.00	23.40	23.40	23.40
----- YEAR 2015 -----								
FUEL COST	\$/MBTU	2.80	5.25	5.25	5.25	3.73	3.73	3.73
FUEL HEAT CONTENT	MBTU/UNIT	23.00	24.00	24.00	24.00	23.40	23.40	23.40
----- YEAR 2016 -----								
FUEL COST	\$/MBTU	2.86	5.39	5.39	5.39	3.80	3.80	3.80
----- YEAR 2017 -----								
FUEL COST	\$/MBTU	2.91	5.53	5.53	5.53	3.88	3.88	3.88
----- YEAR 2018 -----								
FUEL COST	\$/MBTU	2.96	5.67	5.67	5.67	4.03	4.03	4.03
----- YEAR 2019 -----								
FUEL COST	\$/MBTU	3.01	5.80	5.80	5.80	4.14	4.14	4.14
----- YEAR 2020 -----								
FUEL COST	\$/MBTU	3.06	5.94	5.94	5.94	3.54	3.54	3.54
----- YEAR 2021 -----								
FUEL COST	\$/MBTU	3.13	6.09	6.09	6.09	3.60	3.60	3.60
FUEL HEAT CONTENT	MBTU/UNIT	23.00	24.00	24.00	24.00	23.00	23.00	23.00
----- YEAR 2022 -----								
FUEL COST	\$/MBTU	3.03	0.00	0.00	0.00	3.61	3.61	3.61
----- YEAR 2023 -----								
FUEL COST	\$/MBTU	3.10	0.00	0.00	0.00	3.68	3.68	3.68
----- YEAR 2024 -----								
FUEL COST	\$/MBTU	3.17	0.00	0.00	0.00	3.76	3.76	3.76
----- YEAR 2025 -----								
FUEL COST	\$/MBTU	3.24	0.00	0.00	0.00	3.84	3.84	3.84

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----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.31	0.00	0.00	0.00	3.92	3.92	3.92
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	3.38	0.00	0.00	0.00	4.00	4.00	4.00
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	3.45	0.00	0.00	0.00	4.08	4.08	4.08
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	3.53	0.00	0.00	0.00	4.17	4.17	4.17
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	3.60	0.00	0.00	0.00	4.25	4.25	4.25
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	3.68	0.00	0.00	0.00	4.34	4.34	4.34
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	3.76	0.00	0.00	0.00	4.43	4.43	4.43

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		15	16	17	18	19	20	21
		CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	3.84	0.00	0.00	0.00	4.52	4.52	4.52
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	3.93	0.00	0.00	0.00	4.61	4.61	4.61
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.01	0.00	0.00	0.00	4.71	4.71	4.71
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.09	0.00	0.00	0.00	4.80	4.80	4.80
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.18	0.00	0.00	0.00	4.89	4.89	4.89
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.26	0.00	0.00	0.00	4.98	4.98	4.98
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	4.35	0.00	0.00	0.00	5.08	5.08	5.08
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	4.44	0.00	0.00	0.00	5.18	5.18	5.18
FUEL		22	23	24	25	26	27	28
		CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	2.89	1.96	1.96	0.89	0.84	1.89	1.89
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	22.91	22.97	22.97	10.00	10.00	24.16	24.16
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /METU	3.03	2.58	2.58	0.00	0.00	1.91	1.91
SEASONAL FUEL COST POINT		88	91	91	95	107	118	118
SEASONAL REPLACEMENT COST POINT		303	306	306	0	0	309	309
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	3.38	2.09	2.09	0.89	0.82	2.21	2.21
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.12	23.12	10.00	10.00	23.21	23.21
REPLACEMENT COST OF FUEL	\$ /MBTU	3.62	2.57	2.57	0.00	0.00	2.01	2.01
SEASONAL FUEL COST POINT		89	92	92	96	108	119	119
SEASONAL REPLACEMENT COST POINT		304	307	307	0	0	310	310
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	3.48	2.53	2.53	0.84	0.82	2.38	2.38
FUEL HEAT CONTENT	MBTU/UNIT	23.40	23.12	23.12	10.00	10.00	23.20	23.20
REPLACEMENT COST OF FUEL	\$ /METU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINT		250	250	250	97	109	250	250
SEASONAL REPLACEMENT COST POINT		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	3.60	2.44	2.44	0.80	0.79	2.55	2.55
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.00	23.00	10.00	10.00	23.35	23.35
SEASONAL FUEL COST POINT		250	250	250	98	110	250	250
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	3.73	2.55	2.55	0.76	0.76	2.69	2.69
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.00	23.00	10.00	10.00	23.36	23.36
SEASONAL FUEL COST POINT		250	250	250	99	111	250	250

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----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	3.80	2.60	2.60	0.76	0.76	2.74	2.74
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.00	23.00	10.00	10.00	23.33	23.33
SEASONAL FUEL COST POINTER		250	250	250	100	112	250	250
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	3.88	2.56	2.56	0.76	0.74	2.79	2.79
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.04	23.04	10.00	10.00	23.33	23.33
SEASONAL FUEL COST POINTER		250	250	250	101	113	250	250
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	4.03	2.69	2.69	0.74	0.76	2.90	2.90
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.17	23.17	10.00	10.00	23.24	23.24
SEASONAL FUEL COST POINTER		250	250	250	102	114	250	250
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	4.14	3.37	3.37	0.76	0.76	2.85	2.85
FUEL HEAT CONTENT	MBTU/UNT	23.40	25.00	25.00	10.00	10.00	24.65	24.65
SEASONAL FUEL COST POINTER		250	250	250	103	115	250	250
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	3.54	3.44	3.44	0.78	0.77	2.91	2.91
FUEL HEAT CONTENT	MBTU/UNT	23.40	25.00	25.00	10.00	10.00	24.76	24.76
SEASONAL FUEL COST POINTER		250	250	250	104	116	250	250
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	3.60	3.51	3.51	0.81	0.79	2.98	2.98
FUEL HEAT CONTENT	MBTU/UNT	23.00	25.00	25.00	10.00	10.00	24.80	24.80
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	3.61	3.52	3.52	0.83	0.80	2.99	2.99
FUEL HEAT CONTENT	MBTU/UNT	23.00	25.00	25.00	10.00	10.00	25.00	25.00
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.68	3.59	3.59	0.85	0.82	3.05	3.05
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.76	3.67	3.67	0.88	0.84	3.12	3.12
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.84	3.74	3.74	0.90	0.86	3.18	3.18
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.92	3.82	3.82	0.93	0.87	3.25	3.25
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	4.00	3.90	3.90	0.95	0.89	3.32	3.32
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	4.08	3.98	3.98	0.98	0.91	3.39	3.39
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	4.17	4.06	4.06	1.01	0.93	3.46	3.46
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	4.25	4.15	4.15	1.03	0.95	3.53	3.53
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	4.34	4.23	4.23	1.06	0.97	3.60	3.60
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	4.43	4.32	4.32	1.09	0.99	3.67	3.67
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	4.52	4.41	4.41	1.12	1.01	3.75	3.75
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	4.61	4.50	4.50	1.15	1.03	3.83	3.83
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.71	4.59	4.59	1.19	1.05	3.90	3.90
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.80	4.68	4.68	1.19	1.05	3.98	3.98
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.89	4.77	4.77	1.19	1.05	4.05	4.05
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.98	4.86	4.86	1.19	1.05	4.13	4.13
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	5.08	4.95	4.95	1.19	1.05	4.21	4.21
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	5.18	5.05	5.05	1.19	1.05	4.28	4.28
FUEL		29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	3.97	3.97	2.97	2.97	2.97	2.27	2.27
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	22.67	22.67	22.67	24.36	24.36
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
YEAR 2011 -----								
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	3.69	3.69	2.84	2.84	2.84	2.83	2.83
SEASONAL FUEL COST POINTER		121	121	124	124	124	127	127
SEASONAL REPLACEMENT COST POINTE		312	312	318	318	318	321	321
YEAR 2012 -----								
FUEL COST	\$/MBTU	4.08	4.08	3.17	3.17	3.17	2.56	2.56
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	22.58	22.58	22.58	24.00	24.00
REPLACEMENT COST OF FUEL	\$/MBTU	3.31	3.31	2.26	2.26	2.26	2.42	2.42
SEASONAL FUEL COST POINTER		122	122	125	125	125	128	128
SEASONAL REPLACEMENT COST POINTE		313	313	319	319	319	322	322
YEAR 2013 -----								
FUEL COST	\$/MBTU	4.26	4.26	3.29	3.29	3.29	3.45	3.45
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	22.66	22.66	22.66	24.00	24.00
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
YEAR 2014 -----								
FUEL COST	\$/MBTU	4.38	4.38	3.37	3.37	3.37	3.33	3.33
YEAR 2015 -----								
FUEL COST	\$/MBTU	4.44	4.44	3.49	3.49	3.49	3.38	3.38
YEAR 2016 -----								
FUEL COST	\$/MBTU	4.49	4.49	3.52	3.52	3.52	3.42	3.42
YEAR 2017 -----								
FUEL COST	\$/MBTU	4.52	4.52	3.49	3.49	3.49	3.49	3.49
YEAR 2018 -----								
FUEL COST	\$/MBTU	4.61	4.61	3.56	3.56	3.56	3.55	3.55
YEAR 2019 -----								
FUEL COST	\$/MBTU	4.71	4.71	3.64	3.64	3.64	3.62	3.62
YEAR 2020 -----								
FUEL COST	\$/MBTU	4.81	4.81	3.73	3.73	3.73	3.69	3.69
YEAR 2021 -----								
FUEL COST	\$/MBTU	4.92	4.92	3.81	3.81	3.81	3.76	3.76
YEAR 2022 -----								
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
YEAR 2023 -----								
YEAR 2024 -----								
YEAR 2025 -----								
YEAR 2026 -----								
YEAR 2027 -----								
YEAR 2028 -----								
YEAR 2029 -----								
YEAR 2030 -----								
YEAR 2031 -----								
YEAR 2032 -----								
YEAR 2033 -----								
YEAR 2034 -----								
YEAR 2035 -----								
YEAR 2036 -----								
YEAR 2037 -----								
YEAR 2038 -----								
YEAR 2039 -----								
YEAR 2040 -----								

FUEL		3B Input Summary.txt						
	38	39	40	41	42	43	44	
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	0.53	0.53	0.53	0.53	0.53	2.34	2.34
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	21.89	21.89	21.89	21.89	21.89	24.86	24.86
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	2.41	2.41
SEASONAL FUEL COST POINTER		131	131	131	131	131	133	133
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	324	324
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	2.07	2.07	2.07	2.07	2.07	2.67	2.67
FUEL HEAT CONTENT	MBTU/UNT	24.70	24.70	24.70	24.70	24.70	24.90	24.90
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	2.49	2.49
SEASONAL FUEL COST POINTER		250	250	250	250	250	134	134
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	325	325
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	2.07	2.07	2.07	2.07	2.07	2.70	2.70
FUEL HEAT CONTENT	MBTU/UNT	24.67	24.67	24.67	24.67	24.67	24.78	24.78
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	2.58	2.58	2.58	2.58	2.58	2.69	2.69
FUEL HEAT CONTENT	MBTU/UNT	24.82	24.82	24.82	24.82	24.82	24.78	24.78
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	2.69	2.69	2.69	2.69	2.69	2.74	2.74
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	25.00	25.00	24.76	24.76
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	2.81	2.81	2.81	2.81	2.81	2.88	2.88
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	2.87	2.87	2.87	2.87	2.87	3.08	3.08
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	2.96	2.96	2.96	2.96	2.96	3.16	3.16
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	3.02	3.02	3.02	3.02	3.02	3.24	3.24
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	3.08	3.08	3.08	3.08	3.08	3.32	3.32
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	3.15	3.15	3.15	3.15	3.15	3.41	3.41
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	3.15	3.15	3.15	3.15	3.15	3.40	3.40
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	25.00	25.00	24.89	24.89
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.22	3.22	3.22	3.22	3.22	3.52	3.52
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	25.00	25.00	24.75	24.75
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.29	3.29	3.29	3.29	3.29	3.61	3.61
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.37	3.37	3.37	3.37	3.37	3.71	3.71
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.44	3.44	3.44	3.44	3.44	3.81	3.81
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	3.51	3.51	3.51	3.51	3.51	3.90	3.90
NOTE: DATA DISPLAYED AFTER 2011 ONLY IF VALUE CHANGED FROM PREVIOUS YEAR. † 02/07/13 15:52:49 V04.0 R03.0								

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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	3.59	3.59	3.59	3.59	3.59	4.00	4.00
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	3.67	3.67	3.67	3.67	3.67	4.11	4.11
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	3.75	3.75	3.75	3.75	3.75	4.21	4.21

3B Input Summary.txt								
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	3.83	3.83	3.83	3.83	3.83	4.31	4.31
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	3.91	3.91	3.91	3.91	3.91	4.42	4.42
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	4.00	4.00	4.00	4.00	4.00	4.53	4.53
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	4.08	4.08	4.08	4.08	4.08	4.64	4.64
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.17	4.17	4.17	4.17	4.17	4.76	4.76
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.25	4.25	4.25	4.25	4.25	4.85	4.85
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.34	4.34	4.34	4.34	4.34	4.94	4.94
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.42	4.42	4.42	4.42	4.42	5.03	5.03
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	4.51	4.51	4.51	4.51	4.51	5.12	5.12
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	4.60	4.60	4.60	4.60	4.60	5.22	5.22
FUEL		45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	2.22	2.23	2.23	2.23	2.23	2.89	2.87
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	24.50	25.04	25.04	25.04	25.04	24.02	24.18
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	2.18	2.48	2.48	2.48	2.48	3.00	2.80
SEASONAL FUEL COST POINTER		136	139	139	139	139	142	145
SEASONAL REPLACEMENT COST POINTE		315	327	327	327	327	330	333
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	2.55	3.15	3.15	3.15	3.15	3.56	3.47
FUEL HEAT CONTENT	MBTU/UNIT	24.74	26.00	26.00	26.00	26.00	24.13	24.02
REPLACEMENT COST OF FUEL	\$ /MBTU	2.01	3.03	3.03	3.03	3.03	2.83	2.47
SEASONAL FUEL COST POINTER		137	140	140	140	140	143	146
SEASONAL REPLACEMENT COST POINTE		316	328	328	328	328	331	334
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	2.36	3.24	3.24	3.24	3.24	4.03	3.56
FUEL HEAT CONTENT	MBTU/UNIT	24.99	26.00	26.00	26.00	26.00	25.00	24.00
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	2.47	3.27	3.27	3.27	3.27	4.14	3.61
FUEL HEAT CONTENT	MBTU/UNIT	25.00	26.00	26.00	26.00	26.00	25.00	24.00
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	2.57	3.39	3.39	3.39	3.39	4.18	3.61
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	2.67	3.48	3.48	3.48	3.48	3.48	3.61
FUEL HEAT CONTENT	MBTU/UNIT	25.00	26.00	26.00	26.00	26.00	26.00	24.00
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	2.71	3.55	3.55	3.55	3.55	3.55	3.57
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	2.78	3.64	3.64	3.64	3.64	3.64	3.64
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	2.83	3.71	3.71	3.71	3.71	3.71	3.71
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	2.88	3.79	3.79	3.79	3.79	3.79	3.78
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	2.94	3.88	3.88	3.88	3.88	3.88	3.86
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	2.94	0.00	0.00	0.00	0.00	3.87	0.00
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.00	0.00	0.00	0.00	0.00	3.95	0.00
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.06	0.00	0.00	0.00	0.00	4.04	0.00
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.12	0.00	0.00	0.00	0.00	4.13	0.00
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.19	0.00	0.00	0.00	0.00	4.21	0.00

3B Input Summary.txt

----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	3.25	0.00	0.00	0.00	0.00	4.30	0.00
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	3.32	0.00	0.00	0.00	0.00	4.40	0.00
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	3.39	0.00	0.00	0.00	0.00	4.49	0.00
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	3.46	0.00	0.00	0.00	0.00	4.58	0.00
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	3.53	0.00	0.00	0.00	0.00	4.68	0.00
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	3.60	0.00	0.00	0.00	0.00	4.78	0.00
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	3.67	0.00	0.00	0.00	0.00	4.88	0.00
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	3.75	0.00	0.00	0.00	0.00	4.98	0.00
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	3.82	0.00	0.00	0.00	0.00	5.09	0.00
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	3.89	0.00	0.00	0.00	0.00	5.19	0.00
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	3.97	0.00	0.00	0.00	0.00	5.29	0.00
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.04	0.00	0.00	0.00	0.00	5.39	0.00
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	4.11	0.00	0.00	0.00	0.00	5.50	0.00
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	4.19	0.00	0.00	0.00	0.00	5.61	0.00
FUEL		52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	2.87	2.87	2.87	2.87	3.05	2.11	2.11
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.	99999899648.99999899648.	99999899648.99999899648.	99999899648.99999899648.	99999899648.99999899648.		
FUEL HEAT CONTENT	MBTU /UNT	24.18	24.18	24.18	24.18	23.00	18.12	18.12

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

* 02/07/13 15:52:49 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

----- YEAR 2011 -----								
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.	99999899648.99999899648.	99999899648.99999899648.	99999899648.99999899648.	99999899648.99999899648.		
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	2.80	2.80	2.80	2.80	3.34	2.08	2.08
SEASONAL FUEL COST POINTER		145	145	145	145	148	151	151
SEASONAL REPLACEMENT COST POINTE		333	333	333	333	395	337	337
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	3.47	3.47	3.47	3.47	3.15	2.02	2.02
FUEL HEAT CONTENT	MBTU /UNT	24.02	24.02	24.02	24.02	23.00	18.30	18.31
REPLACEMENT COST OF FUEL	\$ /MBTU	2.47	2.47	2.47	2.47	2.50	1.94	1.94
SEASONAL FUEL COST POINTER		146	146	146	146	149	152	152
SEASONAL REPLACEMENT COST POINTE		334	334	334	334	396	338	338
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	3.56	3.56	3.56	3.56	3.21	2.52	2.52
FUEL HEAT CONTENT	MBTU /UNT	24.00	24.00	24.00	24.00	23.00	18.18	18.20
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	3.61	3.61	3.61	3.61	3.19	2.46	2.45
FUEL HEAT CONTENT	MBTU /UNT	24.00	24.00	24.00	24.00	23.00	18.29	18.25
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	3.61	3.61	3.61	3.61	3.31	2.77	2.77
FUEL HEAT CONTENT	MBTU /UNT	24.00	24.00	24.00	24.00	23.00	18.38	18.40
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	3.61	3.61	3.61	3.61	3.36	2.27	2.92

FUEL HEAT CONTENT	MBTU/UNT	24.00	3B Input Summary.txt	24.00	24.00	23.00	21.16	18.26	
----- YEAR 2017 -----									
FUEL COST	\$/MBTU	3.57	3.57	3.57	3.57	3.32	2.36	3.02	
FUEL HEAT CONTENT	MBTU/UNT	24.00	24.00	24.00	24.00	23.00	21.16	18.43	
----- YEAR 2018 -----									
FUEL COST	\$/MBTU	3.64	3.64	3.64	3.64	3.37	2.43	3.11	
----- YEAR 2019 -----									
FUEL COST	\$/MBTU	3.71	3.71	3.71	3.71	3.44	2.49	3.20	
----- YEAR 2020 -----									
FUEL COST	\$/MBTU	3.78	3.78	3.78	3.78	3.51	2.55	3.30	
FUEL HEAT CONTENT	MBTU/UNT	24.00	24.00	24.00	24.00	23.00	21.12	18.43	
----- YEAR 2021 -----									
FUEL COST	\$/MBTU	3.86	3.86	3.86	3.86	3.59	2.62	3.39	
----- YEAR 2022 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.63	3.43	
----- YEAR 2023 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.70	3.52	
----- YEAR 2024 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.78	3.62	
----- YEAR 2025 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.85	3.72	
----- YEAR 2026 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.93	3.81	
----- YEAR 2027 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.00	3.92	
----- YEAR 2028 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.08	4.02	
----- YEAR 2029 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.16	4.12	
----- YEAR 2030 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.24	4.23	
----- YEAR 2031 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.32	4.34	
----- YEAR 2032 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.41	4.45	
----- YEAR 2033 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.49	4.57	
----- YEAR 2034 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.58	4.69	
----- YEAR 2035 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.67	4.81	
----- YEAR 2036 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.74	4.92	
----- YEAR 2037 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.81	5.03	
----- YEAR 2038 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.89	5.14	
----- YEAR 2039 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.96	5.26	
----- YEAR 2040 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	4.04	5.37	
FUEL		61	62	63	64	65	66	67	
		STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	
----- YEAR 2011 -----									
FUEL COST	\$/MBTU	2.74	2.74	2.74	2.74	5.26	2.31	2.31	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL HEAT CONTENT	MBTU/UNT	23.04	23.04	23.04	23.04	1.03	24.11	24.11	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.99	2.99	
SEASONAL FUEL COST POINTER	154	154	154	154	62	157	157		
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	340	340		
----- YEAR 2012 -----									
FUEL COST	\$/MBTU	2.85	2.85	2.85	2.85	5.74	2.93	2.93	
FUEL HEAT CONTENT	MBTU/UNT	23.04	23.04	23.04	23.04	1.03	24.00	24.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.02	3.02	
SEASONAL FUEL COST POINTER	155	155	155	155	62	158	158		
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	341	341		
----- YEAR 2013 -----									

			3B Input Summary.txt					
FUEL COST	\$ /MBTU	2.94	2.94	2.94	2.94	6.17	3.23	3.23
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	62	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
<hr/> ----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	2.95	2.95	2.95	2.95	6.32	3.88	3.88
<hr/> ----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	2.95	2.95	2.95	2.95	5.29	3.86	3.86
<hr/> ----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	2.97	2.97	2.97	2.97	5.70	3.85	3.85
<hr/> ----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	2.98	2.98	2.98	2.98	5.83	3.84	3.84
<hr/> ----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	3.03	3.03	3.03	3.03	6.00	3.91	3.91
<hr/> ----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	3.08	3.08	3.08	3.08	6.12	3.99	3.99
<hr/> ----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	3.13	3.13	3.13	3.13	6.17	4.07	4.07

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		61	62	63	64	65	66	67
		STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
<hr/> ----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	3.20	3.20	3.20	3.20	6.38	4.16	4.16
<hr/> ----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	3.21	3.21	3.21	3.21	6.65	0.00	0.00
<hr/> ----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.28	3.28	3.28	3.28	6.82	0.00	0.00
<hr/> ----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.35	3.35	3.35	3.35	7.04	0.00	0.00
<hr/> ----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.42	3.42	3.42	3.42	7.25	0.00	0.00
<hr/> ----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.50	3.50	3.50	3.50	7.34	0.00	0.00
<hr/> ----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	3.57	3.57	3.57	3.57	7.51	0.00	0.00
<hr/> ----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	3.64	3.64	3.64	3.64	7.67	0.00	0.00
<hr/> ----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	3.72	3.72	3.72	3.72	7.83	0.00	0.00
<hr/> ----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	3.80	3.80	3.80	3.80	7.93	0.00	0.00
<hr/> ----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	3.88	3.88	3.88	3.88	8.09	0.00	0.00
<hr/> ----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	3.96	3.96	3.96	3.96	8.25	0.00	0.00
<hr/> ----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	4.04	4.04	4.04	4.04	8.42	0.00	0.00
<hr/> ----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	4.12	4.12	4.12	4.12	8.59	0.00	0.00
<hr/> ----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.21	4.21	4.21	4.21	8.76	0.00	0.00
<hr/> ----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.29	4.29	4.29	4.29	8.93	0.00	0.00
<hr/> ----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.38	4.38	4.38	4.38	10.80	0.00	0.00
<hr/> ----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.47	4.47	4.47	4.47	11.01	0.00	0.00
<hr/> ----- YEAR 2039 -----								

			3B Input Summary.txt					
FUEL COST	\$ /MBTU	4.55	4.55	4.55	4.55	11.21	0.00	0.00
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	4.64	4.64	4.64	4.64	11.42	0.00	0.00
FUEL		68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	2.31	1.78	2.44	4.88	4.93	5.19	4.93
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	24.11	19.28	23.70	1.03	1.03	1.03	1.03
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	2.99	2.26	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		157	160	163	1	215	31	166
SEASONAL REPLACEMENT COST POINTE		340	343	0	0	0	0	0
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	2.93	2.21	2.59	5.27	5.30	5.58	4.96
FUEL HEAT CONTENT	MBTU/UNT	24.00	18.69	23.70	1.03	1.03	1.03	1.03
REPLACEMENT COST OF FUEL	\$ /MBTU	3.02	2.20	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		158	161	164	2	216	32	171
SEASONAL REPLACEMENT COST POINTE		341	344	0	0	0	0	0
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	3.23	3.02	2.64	5.70	5.75	6.02	5.46
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	3	217	33	172
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	3.88	3.11	2.66	6.11	6.11	6.44	5.73
SEASONAL FUEL COST POINTER		250	250	250	4	218	34	173
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	3.86	3.13	2.58	6.22	6.25	6.56	5.87
SEASONAL FUEL COST POINTER		250	250	250	5	219	35	174
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	3.85	3.21	2.64	6.69	6.72	7.03	6.08
SEASONAL FUEL COST POINTER		250	250	250	6	220	36	175
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	3.84	3.09	2.69	6.83	6.86	7.18	6.11
SEASONAL FUEL COST POINTER		250	250	250	7	221	37	176
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	3.91	3.35	2.74	7.02	7.05	7.38	6.35
SEASONAL FUEL COST POINTER		250	250	250	8	222	38	177
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	3.99	3.45	2.79	7.16	7.19	7.51	6.56
SEASONAL FUEL COST POINTER		250	250	250	9	223	39	358
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	4.07	3.53	2.84	7.22	7.25	7.57	6.73
SEASONAL FUEL COST POINTER		250	250	250	10	224	40	362
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	4.16	3.63	2.89	7.46	7.49	7.82	6.95
SEASONAL FUEL COST POINTER		250	250	250	11	225	41	250
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	0.00	3.70	3.00	7.77	7.80	8.13	7.21
FUEL HEAT CONTENT	MBTU/UNT	24.00	18.69	24.00	1.03	1.03	1.03	1.03
SEASONAL FUEL COST POINTER		250	250	250	12	226	42	250
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	0.00	3.79	3.07	7.97	8.00	8.34	7.40
SEASONAL FUEL COST POINTER		250	250	250	13	227	43	250
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	0.00	3.88	3.13	8.21	8.24	8.59	7.62
SEASONAL FUEL COST POINTER		250	250	250	14	228	44	250
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	0.00	3.98	3.20	8.45	8.48	8.83	7.83
SEASONAL FUEL COST POINTER		250	250	250	15	229	45	250
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	0.00	4.07	3.27	8.56	8.59	8.94	7.93
SEASONAL FUEL COST POINTER		250	250	250	16	230	46	250
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	0.00	4.17	3.34	8.75	8.78	9.14	8.10
SEASONAL FUEL COST POINTER		250	250	250	17	231	47	250
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	0.00	4.27	3.42	8.94	8.97	9.33	8.27
SEASONAL FUEL COST POINTER		250	250	250	18	232	48	250
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	0.00	4.38	3.49	9.13	9.16	9.52	8.44
SEASONAL FUEL COST POINTER		250	250	250	19	233	49	250
----- YEAR 2030 -----								

			3B Input Summary.txt							
FUEL COST	\$ /MBTU	0.00	4.48	3.57	9.26	9.29	9.65	8.56		
SEASONAL FUEL COST POINTER		250	250	250	20	234	50	250		

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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† 02/07/13 15:52:49 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	0.00	4.59	3.64	9.42	9.45	9.81	8.70
SEASONAL FUEL COST POINTER		250	250	250	21	235	51	250
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	0.00	4.70	3.72	9.60	9.63	9.99	8.86
SEASONAL FUEL COST POINTER		250	250	250	22	236	52	250
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	0.00	4.81	3.80	9.78	9.81	10.17	9.02
SEASONAL FUEL COST POINTER		250	250	250	23	237	53	250
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	0.00	4.93	3.89	9.95	9.98	10.35	9.18
SEASONAL FUEL COST POINTER		250	250	250	24	238	54	250
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	0.00	5.05	3.97	10.12	10.15	10.52	9.33
SEASONAL FUEL COST POINTER		250	250	250	25	239	55	250
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	0.00	5.16	4.05	10.31	10.34	10.70	9.50
SEASONAL FUEL COST POINTER		250	250	250	26	240	56	250
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	0.00	5.28	4.13	10.49	10.52	10.89	9.67
SEASONAL FUEL COST POINTER		250	250	250	27	241	57	250
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	0.00	5.41	4.22	10.68	10.71	11.08	9.83
SEASONAL FUEL COST POINTER		250	250	250	28	242	58	250
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	0.00	5.53	4.30	10.87	10.90	11.27	10.01
SEASONAL FUEL COST POINTER		250	250	250	29	243	59	250
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	0.00	5.66	4.39	11.07	11.10	11.47	10.18
SEASONAL FUEL COST POINTER		250	250	250	30	244	60	250
FUEL		75	76	77	78	79	80	81
		DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	4.93	4.93	4.93	4.93	4.93	0.00	4.48
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	1.03	1.03	1.03	1.03	1.03	21.12	1.03
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		364	250	191	203	171	250	0
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	4.96	4.96	4.96	4.96	4.96	0.00	4.54
SEASONAL FUEL COST POINTER		365	250	192	204	172	250	0
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	5.46	5.46	5.46	5.46	5.46	0.00	5.07
SEASONAL FUEL COST POINTER		366	179	193	205	374	250	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	5.73	5.73	5.73	5.73	5.73	0.00	5.46
SEASONAL FUEL COST POINTER		367	180	194	206	375	250	0
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	5.87	5.87	5.87	5.87	5.87	2.40	5.59
SEASONAL FUEL COST POINTER		368	181	195	207	376	250	0
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	6.08	6.08	6.08	6.08	6.08	2.44	5.80
SEASONAL FUEL COST POINTER		369	182	196	208	377	250	0
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	6.11	6.11	6.11	6.11	6.11	2.48	5.96
SEASONAL FUEL COST POINTER		370	183	197	209	378	250	0

3B Input Summary.txt

----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	6.35	6.35	6.35	6.35	6.35	2.52	6.51
SEASONAL FUEL COST POINTER		371	184	198	210	379	250	0
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	6.56	6.56	6.56	6.56	6.56	2.56	6.75
SEASONAL FUEL COST POINTER		372	184	199	211	380	250	0
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	6.73	6.73	6.73	6.73	6.73	2.61	6.91
SEASONAL FUEL COST POINTER		373	186	200	212	381	250	0
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	6.95	6.95	6.95	6.95	6.95	2.66	7.15
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	7.21	7.21	7.21	7.21	7.21	2.67	7.29
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	7.40	7.40	7.40	7.40	7.40	2.72	7.49
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	7.62	7.62	7.62	7.62	7.62	2.78	7.74
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	7.83	7.83	7.83	7.83	7.83	2.84	7.96
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	7.93	7.93	7.93	7.93	7.93	2.89	8.09
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	8.10	8.10	8.10	8.10	8.10	2.95	8.27
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	8.27	8.27	8.27	8.27	8.27	3.01	8.44
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	8.44	8.44	8.44	8.44	8.44	3.07	8.64
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	8.56	8.56	8.56	8.56	8.56	3.14	8.75
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	8.70	8.70	8.70	8.70	8.70	3.20	8.86
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	8.86	8.86	8.86	8.86	8.86	3.26	8.96
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	9.02	9.02	9.02	9.02	9.02	3.33	9.07
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	9.18	9.18	9.18	9.18	9.18	3.40	9.18
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	9.33	9.33	9.33	9.33	9.33	3.47	9.29
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	9.50	9.50	9.50	9.50	9.50	3.53	9.40
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	9.67	9.67	9.67	9.67	9.67	3.60	9.51
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	9.83	9.83	9.83	9.83	9.83	3.67	9.63
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	10.01	10.01	10.01	10.01	10.01	3.74	9.74
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	10.18	10.18	10.18	10.18	10.18	3.81	9.86
FUEL		82	83	84	85	86	87	88
	BS_RPWR		BS_NGCC					
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	1.00	1.00	0.00	0.00	0.00	0.00	0.00
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	1.03	1.03	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL 82 83 84 85 86 87 88
BS_RPWR BS_NGCC

			3B Input Summary.txt					
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		62	62	0	0	0	0	0
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2012 -----								
FUEL COST	\$/MBTU	4.62	4.61	0.00	0.00	0.00	0.00	0.00
----- YEAR 2013 -----								
FUEL COST	\$/MBTU	5.04	5.03	0.00	0.00	0.00	0.00	0.00
----- YEAR 2014 -----								
FUEL COST	\$/MBTU	5.49	5.48	0.00	0.00	0.00	0.00	0.00
----- YEAR 2015 -----								
FUEL COST	\$/MBTU	5.64	5.63	0.00	0.00	0.00	0.00	0.00
----- YEAR 2016 -----								
FUEL COST	\$/MBTU	6.11	6.11	0.00	0.00	0.00	0.00	0.00
----- YEAR 2017 -----								
FUEL COST	\$/MBTU	6.26	6.26	0.00	0.00	0.00	0.00	0.00
----- YEAR 2018 -----								
FUEL COST	\$/MBTU	6.46	6.46	0.00	0.00	0.00	0.00	0.00
----- YEAR 2019 -----								
FUEL COST	\$/MBTU	6.60	6.60	0.00	0.00	0.00	0.00	0.00
----- YEAR 2020 -----								
FUEL COST	\$/MBTU	6.66	6.66	0.00	0.00	0.00	0.00	0.00
----- YEAR 2021 -----								
FUEL COST	\$/MBTU	6.91	6.91	0.00	0.00	0.00	0.00	0.00
----- YEAR 2022 -----								
FUEL COST	\$/MBTU	7.24	7.24	0.00	0.00	0.00	0.00	0.00
----- YEAR 2023 -----								
FUEL COST	\$/MBTU	7.43	7.43	0.00	0.00	0.00	0.00	0.00
----- YEAR 2024 -----								
FUEL COST	\$/MBTU	7.68	7.68	0.00	0.00	0.00	0.00	0.00
----- YEAR 2025 -----								
FUEL COST	\$/MBTU	7.93	7.93	0.00	0.00	0.00	0.00	0.00
----- YEAR 2026 -----								
FUEL COST	\$/MBTU	8.04	8.04	0.00	0.00	0.00	0.00	0.00
----- YEAR 2027 -----								
FUEL COST	\$/MBTU	8.23	8.23	0.00	0.00	0.00	0.00	0.00
----- YEAR 2028 -----								
FUEL COST	\$/MBTU	8.41	8.41	0.00	0.00	0.00	0.00	0.00
----- YEAR 2029 -----								
FUEL COST	\$/MBTU	8.60	8.60	0.00	0.00	0.00	0.00	0.00
----- YEAR 2030 -----								
FUEL COST	\$/MBTU	8.73	8.73	0.00	0.00	0.00	0.00	0.00
----- YEAR 2031 -----								
FUEL COST	\$/MBTU	8.90	8.90	0.00	0.00	0.00	0.00	0.00
----- YEAR 2032 -----								
FUEL COST	\$/MBTU	9.07	9.07	0.00	0.00	0.00	0.00	0.00
----- YEAR 2033 -----								
FUEL COST	\$/MBTU	9.23	9.23	0.00	0.00	0.00	0.00	0.00
----- YEAR 2034 -----								
FUEL COST	\$/MBTU	9.40	9.39	0.00	0.00	0.00	0.00	0.00
----- YEAR 2035 -----								
FUEL COST	\$/MBTU	9.57	9.57	0.00	0.00	0.00	0.00	0.00
----- YEAR 2036 -----								
FUEL COST	\$/MBTU	9.75	9.75	0.00	0.00	0.00	0.00	0.00
----- YEAR 2037 -----								
FUEL COST	\$/MBTU	9.94	9.94	0.00	0.00	0.00	0.00	0.00
----- YEAR 2038 -----								
FUEL COST	\$/MBTU	10.13	10.13	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
FUEL COST	\$/MBTU	10.32	10.32	0.00	0.00	0.00	0.00	0.00
----- YEAR 2040 -----								
FUEL COST	\$/MBTU	10.52	10.52	0.00	0.00	0.00	0.00	0.00
FUEL		89	90	91	92	93	94	95
----- YEAR 2011 -----								
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL FLOW MAXIMUM	UNITS/HR	999998999648.999998999648.999998999648.999998999648.999998999648.999998999648.999998999648.999998999648.						

		3B Input Summary.txt							
FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
----- YEAR 2015 -----									
----- YEAR 2016 -----									
----- YEAR 2017 -----									
----- YEAR 2018 -----									
----- YEAR 2019 -----									
----- YEAR 2020 -----									
----- YEAR 2021 -----									
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----- YEAR 2028 -----									
----- YEAR 2029 -----									
----- YEAR 2030 -----									
----- YEAR 2031 -----									
----- YEAR 2032 -----									
----- YEAR 2033 -----									
----- YEAR 2034 -----									
----- YEAR 2035 -----									

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NewEnergy Associates
Strategist Page 151

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	89	90	91	92	93	94	95
------	----	----	----	----	----	----	----

----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

FUEL	96	97	98	99	100	101	102
------	----	----	----	----	-----	-----	-----

----- YEAR 2011 -----
FUEL COST \$/MBTU 0.00 0.00 0.00 0.00 0.00 0.00 0.00
FUEL FLOW MAXIMUM UNITS/HR 99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.
FUEL HEAT CONTENT MBTU/UNT 0.00 0.00 0.00 0.00 0.00 0.00 0.00
FUEL LIMIT MAXIMUM UNIT/DAY 99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.
FUEL LIMIT MINIMUM UNIT/DAY 0.00 0.00 0.00 0.00 0.00 0.00 0.00
INVENTORY FACTOR %-KUNITS 0.00 0.00 0.00 0.00 0.00 0.00 0.00
REPLACEMENT COST OF FUEL \$/MBTU 0.00 0.00 0.00 0.00 0.00 0.00 0.00
SEASONAL FUEL COST POINTER 0 0 0 0 0 0 0
SEASONAL REPLACEMENT COST POINTE 0 0 0 0 0 0 0

----- YEAR 2012 -----

3B Input Summary.txt

----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	103	104	105	106	107	108	109
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----								
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
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 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----

3B Input Summary.txt

----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

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 Strategist Page 152

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	110	111	112	113	114	115	116	
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINT	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINT	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								

3B Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	117	118	119	120	121	122	123
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU /UNIT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT /DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT /DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	% -KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINT	ER	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINT	ER	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	124	125	126	127	128	129	130
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						

		3B Input Summary.txt							
FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	

----- YEAR 2012 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	124	125	126	127	128	129	130
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	131	132	133	134	135	136	137
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	

----- YEAR 2012 -----

3B Input Summary.txt

----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	138	142	158	159	160	161	162
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU /UNIT	0.00	2.25	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT /DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT /DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	% -KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

3B Input Summary.txt

FUEL	138	142	158	159	160	161	162
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

FUEL HEAT CONTENT	MBTU/UNT	0.00	2.25	0.00	0.00	0.00	0.00
-------------------	----------	------	------	------	------	------	------

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	163	164	165	166	167	168	169
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00
FUEL LIMIT MAXIMUM	UNIT /DAY	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.
FUEL LIMIT MINIMUM	UNIT /DAY	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINT	0	0	0	0	0	0	0
SEASONAL REPLACEMENT COST POINT	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

3B Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-------------------	----------	------	------	------	------	------	------	------

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL		170	171	172	173	174	175	176
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----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINT	0	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINT	0	0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
Strategist Page 155

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		170	171	172	173	174	175	176
------	--	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

3B Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

FUEL HEAT CONTENT MBTU/UNT 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL 177 178 179 180 181 182 183

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

FUEL HEAT CONTENT MBTU/UNT 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL 184 185 186 187 188 189 190

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	

3B Input Summary.txt

 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		184	185	186	187	188	189	190
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----	FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL		191	192	193	194	195	196	197
----- YEAR 2011 -----	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	1.00
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINT	0	0	0	0	0	0	0	0
SEASONAL REPLACEMENT COST POINT	0	0	0	0	0	0	0	0
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								

3B Input Summary.txt

----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 FUEL HEAT CONTENT MBTU/UNT 0.00 0.00 0.00 0.00 0.00 0.00
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----
 FUEL 198 199 200
 ----- YEAR 2011 -----
 FUEL COST \$ /MBTU 0.00 0.00 0.00
 FUEL FLOW MAXIMUM UNITS/HR 99999899648.99999899648.99999899648.
 FUEL HEAT CONTENT METU/UNT 1.00 1.00 1.00
 FUEL LIMIT MAXIMUM UNIT/DAY 99999899648.99999899648.99999899648.
 FUEL LIMIT MINIMUM UNIT/DAY 0.00 0.00 0.00
 INVENTORY FACTOR %-KUNITS 0.00 0.00 0.00
 REPLACEMENT COST OF FUEL \$ /METU 0.00 0.00 0.00
 SEASONAL FUEL COST POINTER 0 0 0
 SEASONAL REPLACEMENT COST POINTE 0 0 0
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----

3B Input Summary.txt

----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----

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VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		198	199	200
----- YEAR 2037 -----				
FUEL HEAT CONTENT	METU/UNT	0.00	0.00	0.00
----- YEAR 2038 -----				
----- YEAR 2039 -----				
----- YEAR 2040 -----				

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST

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3B Input Summary.txt
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 1 JANUARY =====						
	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1

----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY =====						
	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5

----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

3B Input Summary.txt

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY =====							
	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 1 JANUARY =====							
	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								

3B Input Summary.txt

----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY	22 CSV1_4	23 CSV1_5	24 CSV1_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
----- YEAR 2013 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	464.11	464.11	0.00	0.00
----- YEAR 2014 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00

3B Input Summary.txt

----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
===== SEASON 1 JANUARY =====								
FUEL		29	30	33	34	35	36	37
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 160

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		29	30	33	34	35	36	37
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2	
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								

3B Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY =====							
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
	38	39	40	41	42	43	44	
YEAR 2011								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY =====							
	45	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	
	MTNR_6.0	46	47	48	49	50	51	
YEAR 2011								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

3B Input Summary.txt

----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----

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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 1 JANUARY =====							
		45	46	47	48	49	50	51
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	

----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 1 JANUARY =====							
		52	53	54	55	56	58	59
	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM	

----- YEAR 2011 -----
 SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
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 ----- YEAR 2026 -----
 ----- YEAR 2027 -----

3B Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 1 JANUARY =====

FUEL	61 STUA_1	62 STUA_2	63 STUA_3	64 STUA_4	65 BS1_CC	66 TANN_1	67 TANN_2
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2020 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

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NewEnergy Associates
Strategist Page 162

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 1 JANUARY	68 TANN_3	69 TANN_4	70 ZIMM_1	71 TCO_POOL	72 DOMINON	73 TCO_DELV	74 CEREDO
-----	-----							
-----	YEAR 2011							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
-----	YEAR 2012							
-----	YEAR 2013							
-----	YEAR 2014							
-----	YEAR 2015							
-----	YEAR 2016							
-----	YEAR 2017							
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-----	YEAR 2031							
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-----	YEAR 2036							
-----	YEAR 2037							
-----	YEAR 2038							
-----	YEAR 2039							
-----	YEAR 2040							

FUEL	SEASON 1 JANUARY	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
-----	-----							
-----	YEAR 2011							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
-----	YEAR 2012							
-----	YEAR 2013							
-----	YEAR 2014							
-----	YEAR 2015							
-----	YEAR 2016							
-----	YEAR 2017							

3B Input Summary.txt

----- YEAR 2018 -----
 ----- YEAR 2019 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 1 JANUARY ======
 FUEL 82 83
 BS_RPWR BS_NGCC

----- YEAR 2011 -----			
SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

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NewEnergy Associates
 Strategist Page 163

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 1 JANUARY ======
 FUEL 82 83
 BS_RPWR BS_NGCC

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----

3B Input Summary.txt

----- YEAR 2025 -----
 ----- YEAR 2026 -----
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 ----- YEAR 2031 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2011 -----							
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
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----- YEAR 2030 -----							
----- YEAR 2031 -----							
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----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

3B Input Summary.txt

FUEL	SEASON 2 FEBRUARY =====							
	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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----- YEAR 2026 -----								
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----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

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VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 164

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 2 FEBRUARY =====							
	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5	
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	SEASON 2 FEBRUARY =====							
	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								

3B Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
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 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 2 FEBRUARY =====	22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
----- YEAR 2013 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	464.11	464.11	0.00	0.00
----- YEAR 2014 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								

				3B Input Summary.txt				
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00

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VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 165

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 2 FEBRUARY	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
----- YEAR 2034 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	335.18	335.18	0.00	0.00	0.00	0.00	
----- YEAR 2035 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	344.99	344.99	0.00	0.00	0.00	0.00	
----- YEAR 2036 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	355.10	0.00	0.00	0.00	0.00	
----- YEAR 2037 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	365.51	0.00	0.00	0.00	0.00	
----- YEAR 2038 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
----- YEAR 2039 -----															
----- YEAR 2040 -----															
FUEL	SEASON 2 FEBRUARY	29	GLEN_5	30	GLEN_6	33	KAMM_1	34	KAMM_2	35	KAMM_3	36	KANA_1	37	KANA_2
----- YEAR 2011 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----															
----- YEAR 2013 -----															
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3B Input Summary.txt

----- YEAR 2025 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 2 FEBRUARY =====							
	38	39	40	41	42	43	44	
	KYG_E_1	KYG_E_2	KYG_E_3	KYG_E_4	KYG_E_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
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----- YEAR 2039 -----							
----- YEAR 2040 -----							

FUEL	52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							

3B Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
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 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====

FUEL	61	62	63	64	65	66	67
STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM							

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

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NewEnergy Associates
 Strategist Page 167

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	61	62	63	64	65	66	67
STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2021 -----

3B Input Summary.txt

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====

FUEL		68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
----- YEAR 2011 -----	SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
	SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
	SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2015 -----

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----- YEAR 2019 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2034 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

3B Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====

FUEL		75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
YEAR 2011								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2028 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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 NewEnergy Associates
 Strategist Page 168

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 2 FEBRUARY =====

FUEL		75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
YEAR 2033								
YEAR 2034								
YEAR 2035								
YEAR 2036								
YEAR 2037								
YEAR 2038								
YEAR 2039								
YEAR 2040								

===== SEASON 2 FEBRUARY =====

FUEL		82	83
	BS_RPWR	BS_NGCC	
YEAR 2011			
SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

3B Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 3 MARCH =====							
	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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----- YEAR 2026 -----								
----- YEAR 2027 -----								

3B Input Summary.txt

----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 3 MARCH =====	8	9	10	11	12	13	14
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 169

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 3 MARCH =====	8	9	10	11	12	13	14
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
----- YEAR 2011 -----								
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
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----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								

3B Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 3 MARCH =====	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
		15	16	17	18	19	20	21
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 3 MARCH =====	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
		22	23	24	25	26	27	28
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	464.11	464.11	0.00	0.00
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00

3B Input Summary.txt								
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 3 MARCH =====	22	23	24	25	26	27	28
		CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	===== SEASON 3 MARCH =====	29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	3B Input Summary.txt -1.00 -1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
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----- YEAR 2024 -----							
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----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

FUEL	===== SEASON 3 MARCH =====	38	39	40	41	42	43	44
		KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							

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VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 171

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

3B Input Summary.txt

FUEL	===== SEASON 3 MARCH =====	38	KYGE_1	39	KYGE_2	40	KYGE_3	41	KYGE_4	42	KYGE_5	43	MITC_1	44	MITC_2
------	----------------------------	----	--------	----	--------	----	--------	----	--------	----	--------	----	--------	----	--------

----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
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----- YEAR 2039 -----
----- YEAR 2040 -----

FUEL	===== SEASON 3 MARCH =====	45	MTNR_6.0	46	MUSK_1	47	MUSK_2	48	MUSK_3	49	MUSK_4	50	MUSK_5	51	PSPN_1
------	----------------------------	----	----------	----	--------	----	--------	----	--------	----	--------	----	--------	----	--------

----- YEAR 2011 -----
SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
----- YEAR 2012 -----
----- YEAR 2013 -----
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----- YEAR 2031 -----
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3B Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 3 MARCH	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

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----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 3 MARCH	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

FUEL	SEASON 3 MARCH	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
------	----------------	--------	--------	--------	--------	--------	--------	--------

3B Input Summary.txt

	YEAR 2011	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST		UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM		UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM									

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----- YEAR 2040 -----

FUEL	SEASON 3	MARCH	68	69	70	71	72	73	74
			TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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3B Input Summary.txt

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FUEL	SEASON 3 MARCH	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 3 MARCH	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
----- YEAR 2011 -----								
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
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3B Input Summary.txt

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FUEL	SEASON 3 MARCH	82 BS_RPWR	83 BS_NGCC
------	----------------	---------------	---------------

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 4 APRIL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
------	----------------	-------------	-------------	-------------	-------------	-------------	-------------	-------------

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 APRIL =====	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1	

----- YEAR 2022 -----
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FUEL	===== SEASON 4 APRIL =====	8	9	10	11	12	13	14
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	

----- YEAR 2011 -----
 SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
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3B Input Summary.txt

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FUEL	SEASON 4 APRIL													
	CLIF_6	15	CLIN_1	16	CLIN_2	17	CLIN_3	18	CSVL_1	19	CSVL_2	20	CSVL_3	21
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
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3B Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	4	APRIL	15	CLIF_6	16	CLIN_1	17	CLIN_2	18	CLIN_3	19	CSVL_1	20	CSVL_2	21	CSVL_3
----- YEAR 2034 -----																	
----- YEAR 2035 -----																	
----- YEAR 2036 -----																	
----- YEAR 2037 -----																	
----- YEAR 2038 -----																	
----- YEAR 2039 -----																	
----- YEAR 2040 -----																	
FUEL	SEASON	4	APRIL	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
----- YEAR 2011 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		453.90		453.90		0.00		0.00		0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
----- YEAR 2012 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		458.93		458.93		0.00		0.00		0.00
----- YEAR 2013 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		182.83		182.83		0.00		0.00		0.00
----- YEAR 2014 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		188.16		188.16		0.00		0.00		0.00
----- YEAR 2015 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		193.66		193.66		0.00		0.00		0.00
----- YEAR 2016 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		199.32		199.32		0.00		0.00		0.00
----- YEAR 2017 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		205.15		205.15		0.00		0.00		0.00
----- YEAR 2018 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		211.15		211.15		0.00		0.00		0.00
----- YEAR 2019 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		217.34		217.34		0.00		0.00		0.00
----- YEAR 2020 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		223.71		223.71		0.00		0.00		0.00
----- YEAR 2021 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		230.26		230.26		0.00		0.00		0.00
----- YEAR 2022 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		237.01		237.01		0.00		0.00		0.00
----- YEAR 2023 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		243.95		243.95		0.00		0.00		0.00
----- YEAR 2024 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		251.10		251.10		0.00		0.00		0.00
----- YEAR 2025 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		258.46		258.46		0.00		0.00		0.00
----- YEAR 2026 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		266.03		266.03		0.00		0.00		0.00
----- YEAR 2027 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		273.83		273.83		0.00		0.00		0.00
----- YEAR 2028 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		281.85		281.85		0.00		0.00		0.00
----- YEAR 2029 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		290.11		290.11		0.00		0.00		0.00
----- YEAR 2030 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		298.61		298.61		0.00		0.00		0.00
----- YEAR 2031 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		307.36		307.36		0.00		0.00		0.00
----- YEAR 2032 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		316.36		316.36		0.00		0.00		0.00
----- YEAR 2033 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		325.63		325.63		0.00		0.00		0.00

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----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	===== SEASON 4 APRIL =====	29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 APRIL =====	29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2032 -----								
----- YEAR 2033 -----								
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3B Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 4 APRIL =====													
	38	KYGE_1	39	KYGE_2	40	KYGE_3	41	KYGE_4	42	KYGE_5	43	MITC_1	44	MITC_2
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2011 -----

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FUEL	SEASON 4 APRIL =====													
	45	MTNR_6.0	46	MUSK_1	47	MUSK_2	48	MUSK_3	49	MUSK_4	50	MUSK_5	51	PSPN_1
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

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3B Input Summary.txt

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 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 4 APRIL =====											
	PSPN_2	52	53	54	PSPN_5	55	PICW_5	56	ROCK_1IM	58	ROCK_2IM	59
----- YEAR 2011 -----												
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00	
----- YEAR 2012 -----												
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3B Input Summary.txt

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FUEL	SEASON 4 APRIL =====							
	61 STUA_1	62 STUA_2	63 STUA_3	64 STUA_4	65 BS1_CC	66 TANN_1	67 TANN_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
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FUEL	SEASON 4 APRIL =====							
	68 TANN_3	69 TANN_4	70 ZIMM_1	71 TCO_POOL	72 DOMINON	73 TCO_DELV	74 CEREDO	

3B Input Summary.txt

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 178

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 APRIL =====	68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
----- YEAR 2021 -----								

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FUEL	===== SEASON 4 APRIL =====	75	76	77	78	79	80	81
		DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC
----- YEAR 2011 -----								

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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3B Input Summary.txt

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----- YEAR 2040 -----

===== SEASON 4 APRIL ======
FUEL 82 83
 BS_RPWR BS_NGCC

----- YEAR 2011 -----			
SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 179

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 =====	APRIL	82	83
			BS_RPWR	BS_NGCC

----- YEAR 2033 -----

----- YEAR 2034 -----

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FUEL	===== SEASON 5 =====	MAY	1	AMOS_1	2	AMOS_2	3	AMOS_3	4	BECK_6	5	BIGS_1	6	BIGS_2	7	CARD_1

----- YEAR 2011 -----
 SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----

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----- YEAR 2040 -----

3B Input Summary.txt

FUEL	SEASON	MAY	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
			8	9	10	11	12	13	14
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00		0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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----- YEAR 2040 -----									

FUEL	SEASON	MAY	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
			15	16	17	18	19	20	21
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00		0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 180

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	MAY	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
			15	16	17	18	19	20	21
----- YEAR 2011 -----									
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									

3B Input Summary.txt

----- YEAR 2014 -----
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FUEL	SEASON	MAY								
			22	23	24	25	26	27	28	
		CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2		
----- YEAR 2011 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00		
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00		
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00		
----- YEAR 2012 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00		
----- YEAR 2013 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00		
----- YEAR 2014 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00		
----- YEAR 2015 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00		
----- YEAR 2016 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00		
----- YEAR 2017 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00		
----- YEAR 2018 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00		
----- YEAR 2019 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00		
----- YEAR 2020 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00		
----- YEAR 2021 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00		
----- YEAR 2022 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00		
----- YEAR 2023 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00		

3B Input Summary.txt

----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								

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VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 181

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 5 =====	MAY	=====						
			29	30	33	34	35	36	37
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2		
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----									
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3B Input Summary.txt

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FUEL	SEASON 5	MAY	38	39	40	41	42	43	44
			KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000		0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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3B Input Summary.txt

----- YEAR 2040 -----

FUEL	SEASON 5	MAY	45	46	47	48	49	50	51
		MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 182

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 5	MAY	45	46	47	48	49	50	51
		MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	

----- YEAR 2021 -----

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FUEL	SEASON 5	MAY	52	53	54	55	56	58	59
		PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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3B Input Summary.txt

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FUEL	===== SEASON 5 =====	MAY	=====	61	62	63	64	65	66	67
				STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
----- YEAR 2011 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----										
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----- YEAR 2030 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 183

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 5 =====	MAY =====	61	62	63	64	65	66	67
		STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2033 -----

----- YEAR 2034 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 5 =====	MAY =====	68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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----- YEAR 2031 -----

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----- YEAR 2033 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

3B Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 5		MAY		75		76		77		78		79		80		81	
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC											
----- YEAR 2011 -----																		
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00		
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00		

----- YEAR 2012 -----

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----- YEAR 2040 -----

FUEL	SEASON 5		MAY		82		83	
	BS_RPWR	BS_NGCC						

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00

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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 5		MAY		82		83	
	BS_RPWR	BS_NGCC						

----- YEAR 2011 -----

SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 3B Input Summary.txt

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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 6 JUNE =====						
	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
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----- YEAR 2020 -----							
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----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							

3B Input Summary.txt

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

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----- YEAR 2040 -----

FUEL	SEASON 6 JUNE =====	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

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----- YEAR 2021 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 6 JUNE =====	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
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----- YEAR 2033 -----								

3B Input Summary.txt

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

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----- YEAR 2040 -----

FUEL	SEASON 6 JUNE =====		CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
	15	16							

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 6 JUNE =====		CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
	22	23							

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
--------------------------	-------	------	------	------	--------	--------	------	------

----- YEAR 2013 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00
--------------------------	-------	------	------	------	--------	--------	------	------

----- YEAR 2014 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
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3B Input Summary.txt

-----	YEAR 2015 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00
-----	YEAR 2016 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00
-----	YEAR 2017 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00
-----	YEAR 2018 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00
-----	YEAR 2019 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00
-----	YEAR 2020 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00
-----	YEAR 2021 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00
-----	YEAR 2022 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00
-----	YEAR 2023 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00
-----	YEAR 2024 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00
-----	YEAR 2025 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00

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NewEnergy Associates
Strategist Page 186

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 6 JUNE =====	22	23	24	25	26	27	28
-----	YEAR 2026 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00
-----	YEAR 2027 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00
-----	YEAR 2028 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00
-----	YEAR 2029 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00
-----	YEAR 2030 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00
-----	YEAR 2031 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00
-----	YEAR 2032 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00
-----	YEAR 2033 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00
-----	YEAR 2034 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00
-----	YEAR 2035 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00
-----	YEAR 2036 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00
-----	YEAR 2037 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00
-----	YEAR 2038 -----							
SEASONAL	FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
-----	YEAR 2039 -----							
-----	YEAR 2040 -----							

FUEL	===== SEASON 6 JUNE =====	29	30	33	34	35	36	37
GLEN_5		GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2	

3B Input Summary.txt

----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
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----- YEAR 2040 -----								

FUEL	===== SEASON 6 =====	JUNE	=====	38	39	40	41	42	43	44
				KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2
----- YEAR 2011 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----										
----- YEAR 2013 -----										
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----- YEAR 2030 -----

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NewEnergy Associates
 Strategist Page 187

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 6 JUNE =====	38 KYGE_1	39 KYGE_2	40 KYGE_3	41 KYGE_4	42 KYGE_5	43 MITC_1	44 MITC_2
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	===== SEASON 6 JUNE =====	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
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----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

3B Input Summary.txt

----- YEAR 2033 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 6 JUNE		PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
	52	53							
- YEAR 2011 -									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
- YEAR 2012 -									
- YEAR 2013 -									
- YEAR 2014 -									
- YEAR 2015 -									
- YEAR 2016 -									
- YEAR 2017 -									
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- YEAR 2039 -									
- YEAR 2040 -									

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 188

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

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3B Input Summary.txt

FUEL	SEASON	JUNE	61	62	63	64	65	66	67
			STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
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----- YEAR 2035 -----									
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----- YEAR 2038 -----									
----- YEAR 2039 -----									
----- YEAR 2040 -----									
FUEL	SEASON	JUNE	68	69	70	71	72	73	74
			TANN_3	TANN_4	ZIMM_1	TCO_POOL	Dominon	TCO_DELV	CEREDO
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
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3B Input Summary.txt

----- YEAR 2023 -----
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FUEL	SEASON 6	JUNE =====	75	76	77	78	79	80	81
		DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
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 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 189

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 6	JUNE =====	75	76	77	78	79	80	81
		DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
----- YEAR 2021 -----									
----- YEAR 2022 -----									
----- YEAR 2023 -----									
----- YEAR 2024 -----									
----- YEAR 2025 -----									
----- YEAR 2026 -----									
----- YEAR 2027 -----									
----- YEAR 2028 -----									
----- YEAR 2029 -----									

3B Input Summary.txt

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 6 JUNE =====		
		82	83
		BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----

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----- YEAR 2036 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 7 JULY =====	1	2	3	4	5	6	7
		AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

3B Input Summary.txt

----- YEAR 2012 -----
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----- YEAR 2030 -----
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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 7 JULY =====

----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

FUEL ===== SEASON 7 JULY ====== 8 9 10 11 12 13 14
CARD 2 CARD 3 CLIF 1 CLIF 2 CLIF 3 CLIF 4 CLIF 5

----- YEAR 2011 -----
 SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
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----- YEAR 2019 -----

3B Input Summary.txt

----- YEAR 2020 -----
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 ----- YEAR 2040 -----

FUEL	SEASON 7	JULY =====	15	16	17	18	19	20	21
			CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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----- YEAR 2035 -----									

3B Input Summary.txt

----- YEAR 2036 -----
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 ----- YEAR 2040 -----

FUEL	SEASON	7	JULY	=====	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
----- YEAR 2011 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		453.90		453.90		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY				-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	7	JULY	=====	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
----- YEAR 2011 -----																		
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY				-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
----- YEAR 2012 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		458.93		458.93		0.00		0.00	
----- YEAR 2013 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		182.83		182.83		0.00		0.00	
----- YEAR 2014 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		188.16		188.16		0.00		0.00	
----- YEAR 2015 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		193.66		193.66		0.00		0.00	
----- YEAR 2016 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		199.32		199.32		0.00		0.00	
----- YEAR 2017 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		205.15		205.15		0.00		0.00	
----- YEAR 2018 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		211.15		211.15		0.00		0.00	
----- YEAR 2019 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		217.34		217.34		0.00		0.00	
----- YEAR 2020 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		223.71		223.71		0.00		0.00	
----- YEAR 2021 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		230.26		230.26		0.00		0.00	
----- YEAR 2022 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		237.01		237.01		0.00		0.00	
----- YEAR 2023 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		243.95		243.95		0.00		0.00	
----- YEAR 2024 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		251.10		251.10		0.00		0.00	
----- YEAR 2025 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		258.46		258.46		0.00		0.00	
----- YEAR 2026 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		266.03		266.03		0.00		0.00	
----- YEAR 2027 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		273.83		273.83		0.00		0.00	
----- YEAR 2028 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		281.85		281.85		0.00		0.00	
----- YEAR 2029 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		290.11		290.11		0.00		0.00	
----- YEAR 2030 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		298.61		298.61		0.00		0.00	
----- YEAR 2031 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		307.36		307.36		0.00		0.00	
----- YEAR 2032 -----																		

					3B Input Summary.txt			
					0.00	0.00	316.36	316.36
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
	===== SEASON 7 JULY =====							
FUEL		29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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3B Input Summary.txt

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	7	JULY	38	39	40	41	42	43	44
				KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2

-----	YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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FUEL	SEASON	7	JULY	45	46	47	48	49	50	51
				MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1

-----	YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00

----- YEAR 2012 -----

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3B Input Summary.txt

----- YEAR 2020 -----
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FUEL	SEASON 7	JULY	52	53	54	55	56	58	59
			PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000		0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 7	JULY	52	53	54	55	56	58	59
			PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
----- YEAR 2021 -----									
----- YEAR 2022 -----									
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3B Input Summary.txt

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FUEL	SEASON 7 JULY =====							
	61	62	63	64	65	66	67	
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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FUEL	SEASON 7 JULY =====							
	68	69	70	71	72	73	74	
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	

3B Input Summary.txt

----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 7	JULY =====	68	69	70	71	72	73	74
			TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO

----- YEAR 2033 -----

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FUEL	===== SEASON 7	JULY =====	75	76	77	78	79	80	81
			DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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3B Input Summary.txt

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===== SEASON 7 JULY ======

FUEL	82 BS_RPWR	83 BS_NGCC
SEASONAL FIXED FUEL COST	\$000	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00

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3B Input Summary.txt

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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST =====	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 8 AUGUST =====	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1	
----- YEAR 2011 -----								
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
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----- YEAR 2039 -----								

3B Input Summary.txt

----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
		8	9	10	11	12	13	14
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
		15	16	17	18	19	20	21
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

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----- YEAR 2020 -----

----- YEAR 2021 -----

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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	8	AUGUST	15	16	17	18	19	20	21
	-----	-----	-----	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
----- YEAR 2022 -----										
----- YEAR 2023 -----										
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----- YEAR 2040 -----										

FUEL	SEASON	8	AUGUST	22	23	24	25	26	27	28
	-----	-----	-----	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
----- YEAR 2011 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00	0.00	0.00
----- YEAR 2013 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00	0.00	0.00
----- YEAR 2014 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00	0.00	0.00
----- YEAR 2015 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00	0.00	0.00
----- YEAR 2016 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00	0.00	0.00
----- YEAR 2017 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00	0.00	0.00
----- YEAR 2018 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00	0.00	0.00
----- YEAR 2019 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00	0.00	0.00
----- YEAR 2020 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00	0.00	0.00
----- YEAR 2021 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00	0.00	0.00
----- YEAR 2022 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00	0.00	0.00
----- YEAR 2023 -----										

SEASONAL FIXED FUEL COST	\$000	0.00	3B Input Summary.txt 0.00 0.00	243.95	243.95	0.00	0.00	
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	251.10	251.10	0.00	0.00	
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	258.46	258.46	0.00	0.00	
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	266.03	266.03	0.00	0.00	
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	273.83	273.83	0.00	0.00	
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	281.85	281.85	0.00	0.00	
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	290.11	290.11	0.00	0.00	
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	298.61	298.61	0.00	0.00	
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	307.36	307.36	0.00	0.00	
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	316.36	316.36	0.00	0.00	
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	325.63	325.63	0.00	0.00	
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	335.18	335.18	0.00	0.00	
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	344.99	344.99	0.00	0.00	
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	355.10	355.10	0.00	0.00	
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	365.51	365.51	0.00	0.00	
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00 0.00	0.00	0.00	0.00	0.00	
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	===== SEASON 8 AUGUST =====							
		29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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Strategist Page 197

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 8 AUGUST =====							
		29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								

3B Input Summary.txt

----- YEAR 2023 -----
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FUEL	SEASON 8 AUGUST =====							
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
	38	39	40	41	42	43	44	
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2011 -----
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3B Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 8 AUGUST =====	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

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VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 198

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 8 AUGUST =====	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
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----- YEAR 2032 -----

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----- YEAR 2040 -----

FUEL	===== SEASON 8 AUGUST =====	52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
------	-----------------------------	--------------	--------------	--------------	--------------	--------------	----------------	----------------

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

3B Input Summary.txt

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FUEL	SEASON 8 AUGUST =====							
	61	62	63	64	65	66	67	
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
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3B Input Summary.txt

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 VALUE CHANGED FROM PREVIOUS YEAR.
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 Strategist Page 199

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 8 AUGUST =====	68 TANN_3	69 TANN_4	70 ZIMM_1	71 TCO_POOL	72 DOMINON	73 TCO_DELV	74 CEREDO
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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3B Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST =====	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
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----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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FUEL	SEASON 8 AUGUST =====	82 BS_RPWR	83 BS_NGCC
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----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----

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3B Input Summary.txt

----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL ===== SEASON 8 AUGUST ====== 82 83
 BS_RPWR BS_NGCC

----- YEAR 2021 -----
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FUEL ===== SEASON 9 SEPTEMBER ====== 1 2 3 4 5 6 7
 AMOS_1 AMOS_2 AMOS_3 BECK_6 BIGS_1 BIGS_2 CARD_1

YEAR 2011							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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3B Input Summary.txt

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 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 9 SEPTEMBER =====							
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
	8	9	10	11	12	13	14	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
 Strategist Page 201

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 9 SEPTEMBER =====							
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
	8	9	10	11	12	13	14	

3B Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER =====

FUEL		15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER =====

FUEL		22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2	
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----	SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
----- YEAR 2013 -----	SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00

3B Input Summary.txt

----- YEAR 2014 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00

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NewEnergy Associates
Strategist Page 202

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 9 SEPTEMBER							
	22	23	24	25	26	27	28	
	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2	
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	SEASON 9 SEPTEMBER							
	29	30	33	34	35	36	37	
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2	

3B Input Summary.txt

----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
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===== SEASON 9 SEPTEMBER =====

FUEL		38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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3B Input Summary.txt

----- YEAR 2025 -----
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 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 9 SEPTEMBER							
	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1	
----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2012 -----
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3B Input Summary.txt

----- YEAR 2033 -----

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----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER =====

FUEL		52	53	54	55	56	58	59
	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER =====

FUEL		61	62	63	64	65	66	67
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

3B Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 Strategist Page 204

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 9 SEPTEMBER =====	61	62	63	64	65	66	67
		STUA_1	STUA_2	STUA_3	STUA_4	BSI_CC	TANN_1	TANN_2

----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2040 -----

FUEL	===== SEASON 9 SEPTEMBER =====	68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO

SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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3B Input Summary.txt

----- YEAR 2022 -----

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FUEL	SEASON 9 SEPTEMBER =====							
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
	75	76	77	78	79	80	81	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
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----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 205

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

3B Input Summary.txt
QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 9 SEPTEMBER =====	75	76	77	78	79	80	81
		DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC

----- YEAR 2033 -----

----- YEAR 2034 -----

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FUEL	===== SEASON 9 SEPTEMBER =====	82	83
		BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

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FUEL	===== SEASON 10 OCTOBER =====	1	2	3	4	5	6	7
		AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

3B Input Summary.txt

----- YEAR 2012 -----
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 ----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====							
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
	8	9	10	11	12	13	14	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 # 02/07/13 15:52:58 V04.0 R03.0

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 Strategist Page 206

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 10 OCTOBER =====							
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
	8	9	10	11	12	13	14	
----- YEAR 2011 -----								
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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3B Input Summary.txt

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FUEL	SEASON 10 OCTOBER =====							
	15	16	17	18	19	20	21	
	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
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----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								

3B Input Summary.txt

----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====													
	CSVL_4	22	CSVL_5	23	CSVL_6	24	COOK_1	25	COOK_2	26	GAVI_1	27	GAVI_2	28
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00						
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00						
----- YEAR 2013 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00						
----- YEAR 2014 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00						
----- YEAR 2015 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00						
----- YEAR 2016 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00						
----- YEAR 2017 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00						
----- YEAR 2018 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00						

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 Strategist Page 207

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 10 OCTOBER =====													
	CSVL_4	22	CSVL_5	23	CSVL_6	24	COOK_1	25	COOK_2	26	GAVI_1	27	GAVI_2	28
----- YEAR 2019 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00						
----- YEAR 2020 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00						
----- YEAR 2021 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00						
----- YEAR 2022 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00						
----- YEAR 2023 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00						
----- YEAR 2024 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00						
----- YEAR 2025 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00						
----- YEAR 2026 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00						
----- YEAR 2027 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00						
----- YEAR 2028 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00						
----- YEAR 2029 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00						
----- YEAR 2030 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00						
----- YEAR 2031 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00						
----- YEAR 2032 -----														

					3B Input Summary.txt			
					0.00	0.00	316.36	316.36
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
===== SEASON 10 OCTOBER =====								
FUEL		29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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----- YEAR 2039 -----								
----- YEAR 2040 -----								
===== SEASON 10 OCTOBER =====								
FUEL		38 KYG_E_1	39 KYG_E_2	40 KYG_E_3	41 KYG_E_4	42 KYG_E_5	43 MITC_1	44 MITC_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	3B Input Summary.txt -1.00 -1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							

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NewEnergy Associates
Strategist Page 208

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 10 OCTOBER =====	38	39	40	41	42	43	44
		KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2

----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
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----- YEAR 2027 -----							
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----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
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----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

FUEL	===== SEASON 10 OCTOBER =====	45	46	47	48	49	50	51
		MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1

----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST								
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							

3B Input Summary.txt

----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
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 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====							
	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM	
	52	53	54	55	56	58	59	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 10 OCTOBER =====							
	52	53	54	55	56	58	59	
	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM	

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====							
	61	62	63	64	65	66	67	
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====							
	68	69	70	71	72	73	74	
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	

3B Input Summary.txt

----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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----- YEAR 2017 -----								
----- YEAR 2018 -----								
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----- YEAR 2029 -----								
----- YEAR 2030 -----								
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----- YEAR 2039 -----								
----- YEAR 2040 -----								

===== SEASON 10 OCTOBER =====

FUEL	DARBY	75	DRESDEN	76	LAWRNG	77	ROBMONE	78	WATERFOR	79	ROCK_5.1	80	MR5_NGCC	81
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	DARBY	75	DRESDEN	76	LAWRNG	77	ROBMONE	78	WATERFOR	79	ROCK_5.1	80	MR5_NGCC	81
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2011 -----														
----- YEAR 2012 -----														
----- YEAR 2013 -----														
----- YEAR 2014 -----														
----- YEAR 2015 -----														

3B Input Summary.txt

----- YEAR 2016 -----
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----- YEAR 2024 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
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----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 10 OCTOBER ======
FUEL 82 83
BS_RPWR BS_NGCC

----- YEAR 2011 -----
SEASONAL FIXED FUEL COST \$000 0.00 0.00
SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00
SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
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----- YEAR 2021 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----

3B Input Summary.txt

----- YEAR 2032 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====								
FUEL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1	
----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM								
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								

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 VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 11 NOVEMBER =====								
FUEL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1	
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
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----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								

3B Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 11 NOVEMBER =====													
	8	CARD_2	9	CARD_3	10	CLIF_1	11	CLIF_2	12	CLIF_3	13	CLIF_4	14	CLIF_5
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 11 NOVEMBER =====													
	15	CLIF_6	16	CLIN_1	17	CLIN_2	18	CLIN_3	19	CSVL_1	20	CSVL_2	21	CSVL_3
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

3B Input Summary.txt

----- YEAR 2021 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----

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 Strategist Page 212

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 11 NOVEMBER =====								
	15	16	17	18	19	20	21		
	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3		
----- YEAR 2034 -----									
----- YEAR 2035 -----									
----- YEAR 2036 -----									
----- YEAR 2037 -----									
----- YEAR 2038 -----									
----- YEAR 2039 -----									
----- YEAR 2040 -----									
	SEASON 11 NOVEMBER =====								
FUEL	22	23	24	25	26	27	28		
	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2		
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	803.90	803.90	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	808.93	808.93	0.00	0.00	
----- YEAR 2013 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	532.83	532.83	0.00	0.00	
----- YEAR 2014 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	538.16	538.16	0.00	0.00	
----- YEAR 2015 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	543.66	543.66	0.00	0.00	
----- YEAR 2016 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	549.32	549.32	0.00	0.00	
----- YEAR 2017 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	555.15	555.15	0.00	0.00	
----- YEAR 2018 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	561.15	561.15	0.00	0.00	
----- YEAR 2019 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	567.34	567.34	0.00	0.00	
----- YEAR 2020 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	573.71	573.71	0.00	0.00	
----- YEAR 2021 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	580.03	580.03	0.00	0.00	
----- YEAR 2022 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	586.54	586.54	0.00	0.00	
----- YEAR 2023 -----									

				3B Input Summary.txt				
				0.00	0.00	593.01	593.01	0.00
SEASONAL FIXED FUEL COST	\$000	0.00						
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	599.67	599.67	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	606.28	606.28	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	613.08	613.08	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	619.84	619.84	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	626.80	626.80	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	633.71	633.71	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	640.83	640.83	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	647.89	647.89	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	655.16	655.16	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	662.38	662.38	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	669.82	669.82	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	677.20	677.20	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	684.81	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	692.36	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL		===== SEASON 11 NOVEMBER =====						
		29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
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----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								

----- YEAR 2031 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 Strategist Page 213

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 11 NOVEMBER =====

FUEL	29	30	33	34	35	36	37
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL	38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

3B Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL		45	46	47	48	49	50	51
		MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 11 NOVEMBER =====

FUEL		52	53	54	55	56	58	59
		PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

3B Input Summary.txt

----- YEAR 2012 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL		61	62	63	64	65	66	67
		STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
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----- YEAR 2027 -----								

3B Input Summary.txt

----- YEAR 2028 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL		68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 11 NOVEMBER =====

FUEL		68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								

3B Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL		75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2028 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL		82	83
	BS_RPWR	BS_NGCC	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

3B Input Summary.txt

----- YEAR 2017 -----
 ----- YEAR 2018 -----
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 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----

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NewEnergy Associates
 Strategist Page 216

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL ===== SEASON 11 NOVEMBER ====== 82 83
 BS_RPWR BS_NGCC

----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1
YEAR 2011							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----
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 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----

3B Input Summary.txt

----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
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 ----- YEAR 2032 -----
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 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

FUEL	8	CARD_2	9	CARD_3	10	CLIF_1	11	CLIF_2	12	CLIF_3	13	CLIF_4	14	CLIF_5
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	

----- YEAR 2011 -----
 ----- YEAR 2012 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
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 ----- YEAR 2034 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

3B Input Summary.txt

===== SEASON 12 DECEMBER =====

FUEL	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 12 DECEMBER =====

FUEL	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
----- YEAR 2011 -----							
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
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----- YEAR 2021 -----							
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----- YEAR 2026 -----							
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----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

===== SEASON 12 DECEMBER =====

FUEL	22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00
----- YEAR 2013 -----							

SEASONAL FIXED FUEL COST	\$000	0.00	3B Input Summary.txt	0.00	0.00	182.83	182.83	0.00	0.00
----- YEAR 2014 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	188.16	188.16	0.00	0.00
----- YEAR 2015 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2019 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	355.10	0.00	0.00
----- YEAR 2037 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	365.51	0.00	0.00
----- YEAR 2038 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----									
----- YEAR 2040 -----									

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 218

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 12 DECEMBER =====	29	30	33	34	35	36	37
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KAMA_1	KANA_2	

3B Input Summary.txt

----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

FUEL		38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

3B Input Summary.txt

----- YEAR 2025 -----

----- YEAR 2026 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

FUEL		45	46	47	48	49	50	51
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
Strategist Page 219

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 12 DECEMBER =====

FUEL		45	46	47	48	49	50	51
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								

3B Input Summary.txt

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

FUEL		52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

FUEL		61 STUA_1	62 STUA_2	63 STUA_3	64 STUA_4	65 BS1_CC	66 TANN_1	67 TANN_2
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

3B Input Summary.txt

----- YEAR 2014 -----
 ----- YEAR 2015 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
 Strategist Page 220

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 12 DECEMBER =====	61	62	63	64	65	66	67
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 12 DECEMBER =====	68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	

SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----

3B Input Summary.txt

----- YEAR 2022 -----
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 ----- YEAR 2030 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 12 DECEMBER =====							
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
	75	76	77	78	79	80	81	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
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----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								

3B Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

----- SEASON 12 DECEMBER -----

FUEL	82	83
	BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
Strategist Page 221

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

----- SEASON 12 DECEMBER -----

FUEL	82	83
	BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00
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----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 222

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

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3B Input Summary.txt

QUALIFIER = GAF.INPUT.HYDRO UNIT.

HYDRO UNIT		1	2	3
	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	
AIR BASIN POINTER		1	1	1
COMMISSION MONTH	MONTH	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011
COMMITMENT CONTRIBUTION		N	N	N
ESCALATION ANCILLARY REVENUE				
ESCALATION CAPACITY REVENUE				
ESCALATION FIXED COSTS				
ESCALATION VARIABLE COSTS				
RETIREMENT MONTH	MONTH	12	12	12
RETIREMENT YEAR	YEAR	2045	2045	2045
SOURCE INDEX NUMBER		0	0	0
SPINNING CONTRIBUTION	%	100.00	100.00	100.00
SYSTEM AGGREGATE POINTER		0	0	0

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NewEnergy Associates
Strategist Page 223

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

HYDRO UNIT		1	2	3
	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	
----- YEAR 2011 -----				
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00
ANNUAL HYDRO ENERGY	MWH	678900.00	116500.00	177300.00
CAPACITY REVENUE PROFILE		0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00
FIXED COSTS	\$ /000	0.00	0.00	0.00
HYDRO ENERGY POINTER		0	0	0
HYDRO MAXIMUM CAPACITY POINTER		-31	-32	-20
HYDRO MINIMUM CAPACITY POINTER		-31	-32	-20
MAXIMUM CAPACITY	MW	121.00	18.00	26.00
MINIMUM CAPACITY	MW	20.00	2.00	1.00
PERCENT FIRM	%	100.00	100.00	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	0.00	0.00
----- YEAR 2012 -----				
ANNUAL HYDRO ENERGY	MWH	696500.00	118600.00	183600.00
----- YEAR 2013 -----				
ANNUAL HYDRO ENERGY	MWH	667200.00	118900.00	183600.00
----- YEAR 2014 -----				
ANNUAL HYDRO ENERGY	MWH	714200.00	117700.00	183600.00
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				
----- YEAR 2018 -----				
----- YEAR 2019 -----				
----- YEAR 2020 -----				
----- YEAR 2021 -----				
----- YEAR 2022 -----				
----- YEAR 2023 -----				
----- YEAR 2024 -----				
----- YEAR 2025 -----				
----- YEAR 2026 -----				
----- YEAR 2027 -----				
----- YEAR 2028 -----				
----- YEAR 2029 -----				
----- YEAR 2030 -----				
----- YEAR 2031 -----				
----- YEAR 2032 -----				
----- YEAR 2033 -----				
----- YEAR 2034 -----				

3B Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 224

3B Input Summary.txt

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

GENERATING COMPANIES	1 OPCO+CSP	1	2	3
HYDRO UNIT	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2011 -----
 OWNERSHIP RATIO RATIO 0.00 0.00 1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

GENERATING COMPANIES	2 I&M	1	2	3
HYDRO UNIT	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2011 -----
 OWNERSHIP RATIO RATIO 0.00 1.00 0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

3B Input Summary.txt

----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

GENERATING COMPANIES	3 APCO			
HYDRO UNIT		1	2	3
		HYDRO AP	HYDRO IM	RACINE
		0	0	0

----- YEAR 2011 -----
 OWNERSHIP RATIO RATIO 1.00 0.00 0.00
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 # 02/07/13 15:53:00 V04.0 R03.0

NewEnergy Associates
 Strategist Page 225

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

GENERATING COMPANIES	3 APCO			
HYDRO UNIT		1	2	3
		HYDRO AP	HYDRO IM	RACINE
		0	0	0

----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----

3B Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

GENERATING COMPANIES	4 KPCO	1	2	3
HYDRO UNIT	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2011 -----

OWNERSHIP RATIO	RATIO	0.00	0.00	0.00
-----------------	-------	------	------	------

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 226

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO.UNIT.

===== SEASON 1 JANUARY =====				
HYDRO UNIT		1	2	3
	HYDRO AP	HYDRO IM	RACINE	
----- YEAR 2011 -----				
SEASONAL HYDRO ENERGY	RATIO	0.09	0.09	0.09
----- YEAR 2012 -----				
SEASONAL HYDRO ENERGY	RATIO	0.10	0.09	0.09
----- YEAR 2013 -----				
SEASONAL HYDRO ENERGY	RATIO	0.10	0.09	0.09
----- YEAR 2014 -----				
SEASONAL HYDRO ENERGY	RATIO	0.10	0.09	0.09
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				
----- YEAR 2018 -----				
----- YEAR 2019 -----				
----- YEAR 2020 -----				
----- YEAR 2021 -----				
----- YEAR 2022 -----				
----- YEAR 2023 -----				
----- YEAR 2024 -----				
----- YEAR 2025 -----				

3B Input Summary.txt

----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	

----- YEAR 2011 ----- SEASONAL HYDRO ENERGY	RATIO	0.10	0.08	0.08
----- YEAR 2012 ----- SEASONAL HYDRO ENERGY	RATIO	0.10	0.09	0.07
----- YEAR 2013 ----- SEASONAL HYDRO ENERGY	RATIO	0.10	0.08	0.07
----- YEAR 2014 ----- SEASONAL HYDRO ENERGY	RATIO	0.10	0.08	0.07
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				
----- YEAR 2018 -----				
----- YEAR 2019 -----				
----- YEAR 2020 -----				
----- YEAR 2021 -----				
----- YEAR 2022 -----				
----- YEAR 2023 -----				
----- YEAR 2024 -----				
----- YEAR 2025 -----				
----- YEAR 2026 -----				
----- YEAR 2027 -----				
----- YEAR 2028 -----				
----- YEAR 2029 -----				
----- YEAR 2030 -----				
----- YEAR 2031 -----				
----- YEAR 2032 -----				
----- YEAR 2033 -----				
----- YEAR 2034 -----				
----- YEAR 2035 -----				
----- YEAR 2036 -----				
----- YEAR 2037 -----				
----- YEAR 2038 -----				
----- YEAR 2039 -----				
----- YEAR 2040 -----				

3B Input Summary.txt

===== SEASON 3 MARCH =====		1	2	3
HYDRO UNIT		HYDRO AP	HYDRO IM	RACINE
		0	0	0
 ----- YEAR 2011 -----				
SEASONAL HYDRO ENERGY	RATIO	0.13	0.10	0.08
 ----- YEAR 2012 -----				
SEASONAL HYDRO ENERGY	RATIO	0.13	0.10	0.08
 ----- YEAR 2013 -----				
SEASONAL HYDRO ENERGY	RATIO	0.13	0.10	0.08
 ----- YEAR 2014 -----				
SEASONAL HYDRO ENERGY	RATIO	0.12	0.10	0.08
 ----- YEAR 2015 -----				
 ----- YEAR 2016 -----				
 ----- YEAR 2017 -----				

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
\$ 02/07/13 15:53:01 VU4.0 R03.0

NewEnergy Associates
Strategist Page 227

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

===== SEASON 3 MARCH =====		1	2	3
HYDRO UNIT		HYDRO AP	HYDRO IM	RACINE
		0	0	0
 ----- YEAR 2018 -----				
 ----- YEAR 2019 -----				
 ----- YEAR 2020 -----				
 ----- YEAR 2021 -----				
 ----- YEAR 2022 -----				
 ----- YEAR 2023 -----				
 ----- YEAR 2024 -----				
 ----- YEAR 2025 -----				
 ----- YEAR 2026 -----				
 ----- YEAR 2027 -----				
 ----- YEAR 2028 -----				
 ----- YEAR 2029 -----				
 ----- YEAR 2030 -----				
 ----- YEAR 2031 -----				
 ----- YEAR 2032 -----				
 ----- YEAR 2033 -----				
 ----- YEAR 2034 -----				
 ----- YEAR 2035 -----				
 ----- YEAR 2036 -----				
 ----- YEAR 2037 -----				
 ----- YEAR 2038 -----				
 ----- YEAR 2039 -----				
 ----- YEAR 2040 -----				

===== SEASON 4 APRIL =====		1	2	3
HYDRO UNIT		HYDRO AP	HYDRO IM	RACINE
		0	0	0
 ----- YEAR 2011 -----				
SEASONAL HYDRO ENERGY	RATIO	0.12	0.11	0.08
 ----- YEAR 2012 -----				
SEASONAL HYDRO ENERGY	RATIO	0.12	0.11	0.08

3B Input Summary.txt

----- YEAR 2013 -----
SEASONAL HYDRO ENERGY RATIO 0.12 0.11 0.08

----- YEAR 2014 -----
SEASONAL HYDRO ENERGY RATIO 0.11 0.11 0.08

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

HYDRO UNIT	SEASON	5	MAY		
			1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0
----- YEAR 2011 -----					
SEASONAL HYDRO ENERGY	RATIO	0.11	0.09	0.11	
----- YEAR 2012 -----					
SEASONAL HYDRO ENERGY	RATIO	0.11	0.09	0.10	
----- YEAR 2013 -----					
SEASONAL HYDRO ENERGY	RATIO	0.11	0.09	0.10	
----- YEAR 2014 -----					
SEASONAL HYDRO ENERGY	RATIO	0.11	0.09	0.10	
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
----- YEAR 2018 -----					
----- YEAR 2019 -----					
----- YEAR 2020 -----					
----- YEAR 2021 -----					
----- YEAR 2022 -----					
----- YEAR 2023 -----					
----- YEAR 2024 -----					
----- YEAR 2025 -----					
----- YEAR 2026 -----					

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 228

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

HYDRO UNIT	SEASON 5			MAY
	1	2	3	
	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

HYDRO UNIT	SEASON 6			JUNE
	1	2	3	
	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY RATIO 0.07 0.08 0.10

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY RATIO 0.08 0.08 0.09

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY RATIO 0.07 0.08 0.09

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY RATIO 0.08 0.08 0.09

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

3B Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

HYDRO UNIT	SEASON 7 JULY =====		
	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.09

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 NewEnergy Associates
 Strategist Page 229

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO.UNIT.

HYDRO UNIT	SEASON 7 JULY =====		
	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

3B Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 8 AUGUST =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.05
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.05
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.04	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.04	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

3B Input Summary.txt

----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 10 OCTOBER ======
 HYDRO UNIT 1 2 3
 HYDRO AP HYDRO IM RACINE
 0 0 0

----- YEAR 2011 -----
 SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 † 02/07/13 15:53:01 V04.0 R03.0

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 Strategist Page 230

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO.UNIT.

===== SEASON 10 OCTOBER ======
 HYDRO UNIT 1 2 3
 HYDRO AP HYDRO IM RACINE
 0 0 0

----- YEAR 2012 -----
 SEASONAL HYDRO ENERGY RATIO 0.06 0.06 0.08

----- YEAR 2013 -----
 SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

----- YEAR 2014 -----
 SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----

3B Input Summary.txt

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.07	0.08	0.10
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.07	0.08	0.09
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.07	0.08	0.09
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.07	0.08	0.09
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

3B Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.08	0.10	0.09
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.08	0.10	0.09
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.08	0.10	0.09
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.09	0.10	0.09
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

VALUE CHANGED FROM PREVIOUS YEAR.

† 02/07/13 15:53:01 V04.0 R03.0

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Strategist Page 231

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO.UNIT.

===== SEASON 12 DECEMBER =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

3B Input Summary.txt

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/07/13 15:53:01 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

INTERCHANGE SYSTEM	1	I&M	2	APCO	3	KPCO	4	WD_MKTP	5	WN_MKTP	6	WE_MKTP	7
AIR BASIN POINTER COMPANY REFERENCE ESCALATION RUNNING RATE PEAK	OPCO+CSP			APCO	1	KPCO	1		1	1	1	1	
INTERCHANGE SYSTEM	8		9		10								
AIR BASIN POINTER COMPANY REFERENCE ESCALATION RUNNING RATE PEAK † 02/07/13 15:53:01 V04.0 R03.0	WD_MKTS		WN_MKTS		WE_MKTS								

NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

TRANSMISSION LINK	1		2		3		4		5		6		7	
ESCALATION FIRST CONNECT CHARGES ESCALATION SECOND CONNECT CHARGE FIRST SYSTEM REFERENCE SECOND SYSTEM REFERENCE THIRD PARTY METHOD	WD_MKTP OPCO+CSP		WN_MKTP OPCO+CSP		WE_MKTP OPCO+CSP		WD_MKTS OPCO+CSP		WN_MKTS OPCO+CSP		WE_MKTS OPCO+CSP		WD_MKTP I&M	
TRANSMISSION LINK	8		9		10		11		12		13		14	
ESCALATION FIRST CONNECT CHARGES ESCALATION SECOND CONNECT CHARGE FIRST SYSTEM REFERENCE SECOND SYSTEM REFERENCE THIRD PARTY METHOD	WN_MKTP I&M		WE_MKTP I&M		WD_MKTS I&M		WN_MKTS I&M		WE_MKTS I&M		WD_MKTP APCO		WN_MKTP APCO	
TRANSMISSION LINK	15		16		17		18		19		20		21	
ESCALATION FIRST CONNECT CHARGES ESCALATION SECOND CONNECT CHARGE FIRST SYSTEM REFERENCE SECOND SYSTEM REFERENCE THIRD PARTY METHOD	WE_MKTP APCO		WD_MKTS APCO		WN_MKTS APCO		WE_MKTS APCO		WD_MKTP KPCO		WN_MKTP KPCO		WE_MKTP KPCO	
TRANSMISSION LINK	22		23		24									
ESCALATION FIRST CONNECT CHARGES ESCALATION SECOND CONNECT CHARGE FIRST SYSTEM REFERENCE SECOND SYSTEM REFERENCE THIRD PARTY METHOD † 02/07/13 15:53:01 V04.0 R03.0	WD_MKTS KPCO		WN_MKTS KPCO		WE_MKTS KPCO									

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

INTERCHANGE SYSTEM	1	I&M	2	APCO	3	KPCO	4	WD_MKTP	5	WN_MKTP	6	WE_MKTP	7
----- YEAR 2011 ----- ANNUAL RUNNING RATE PEAK VALUE \$/MWH EXTERNAL SYSTEM DATA GROUP INTERCHANGE PARTICIPATION % RUNNING RATE CURVE POINTER SEASONAL RUNNING RATE PROFILE	OPCO+CSP POINTER												
	0.00		0.00		0.00		0.00		0.00		0.00		0.00
	0		0		0		0		0		0		0
	100.00		100.00		100.00		100.00		100.00		100.00		100.00
	0		0		0		0		11		11		11
	0		0		0		0		0		0		0

3B Input Summary.txt

----- YEAR 2012 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	12	12	12
----- YEAR 2013 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	13	13	13
----- YEAR 2014 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	14	14	14
----- YEAR 2015 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	15	15	15
----- YEAR 2016 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	16	16	16
----- YEAR 2017 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	17	17	17
----- YEAR 2018 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	18	18	18
----- YEAR 2019 -----								
ANNUAL RUNNING RATE PEAK VALUE	\$ /MWH	0.00	1.00	0.00	0.00	0.00	0.00	0.00
RUNNING RATE CURVE POINTER		0	0	0	0	19	19	19
----- YEAR 2020 -----								
ANNUAL RUNNING RATE PEAK VALUE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RUNNING RATE CURVE POINTER		0	0	0	0	20	20	20
----- YEAR 2021 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	21	21	21
----- YEAR 2022 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	22	22	22
----- YEAR 2023 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	23	23	23
----- YEAR 2024 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	24	24	24
----- YEAR 2025 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	25	25	25
----- YEAR 2026 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	26	26	26
----- YEAR 2027 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	27	27	27
----- YEAR 2028 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	28	28	28
----- YEAR 2029 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	29	29	29
----- YEAR 2030 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	30	30	30
----- YEAR 2031 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	31	31	31
----- YEAR 2032 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	32	32	32
----- YEAR 2033 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	33	33	33
----- YEAR 2034 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	34	34	34
----- YEAR 2035 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	35	35	35
----- YEAR 2036 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	36	36	36
----- YEAR 2037 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	37	37	37
----- YEAR 2038 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	38	38	38
----- YEAR 2039 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	39	39	39
----- YEAR 2040 -----								
RUNNING RATE CURVE POINTER		0	0	0	0	40	40	40
INTERCHANGE SYSTEM		8	9	10				
		WD_MKTS	WN_MKTS	WE_MKTS				
----- YEAR 2011 -----								
ANNUAL RUNNING RATE PEAK VALUE	\$ /MWH	0.00	0.00	0.00				
EXTERNAL SYSTEM DATA GROUP	POINTER	0	0	0				
INTERCHANGE PARTICIPATION	%	100.00	100.00	100.00				
RUNNING RATE CURVE POINTER		41	41	41				
SEASONAL RUNNING RATE PROFILE		0	0	0				

3B Input Summary.txt

----- YEAR 2012 -----			
RUNNING RATE CURVE POINTER	42	42	42
----- YEAR 2013 -----			
RUNNING RATE CURVE POINTER	43	43	43
----- YEAR 2014 -----			
RUNNING RATE CURVE POINTER	44	44	44
----- YEAR 2015 -----			
RUNNING RATE CURVE POINTER	45	45	45
----- YEAR 2016 -----			
RUNNING RATE CURVE POINTER	46	46	46
----- YEAR 2017 -----			
RUNNING RATE CURVE POINTER	47	47	47
----- YEAR 2018 -----			
RUNNING RATE CURVE POINTER	48	48	48
----- YEAR 2019 -----			
RUNNING RATE CURVE POINTER	49	49	49
----- YEAR 2020 -----			
RUNNING RATE CURVE POINTER	50	50	50
----- YEAR 2021 -----			
RUNNING RATE CURVE POINTER	51	51	51
----- YEAR 2022 -----			
RUNNING RATE CURVE POINTER	52	52	52
----- YEAR 2023 -----			
RUNNING RATE CURVE POINTER	53	53	53
----- YEAR 2024 -----			
RUNNING RATE CURVE POINTER	54	54	54
----- YEAR 2025 -----			
RUNNING RATE CURVE POINTER	55	55	55
----- YEAR 2026 -----			
RUNNING RATE CURVE POINTER	56	56	56
----- YEAR 2027 -----			
RUNNING RATE CURVE POINTER	57	57	57
----- YEAR 2028 -----			
RUNNING RATE CURVE POINTER	58	58	58

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
Strategist Page 235

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

INTERCHANGE SYSTEM	8 WD_MKTS	9 WN_MKTS	10 WE_MKTS
----- YEAR 2029 -----			
RUNNING RATE CURVE POINTER	59	59	59
----- YEAR 2030 -----			
RUNNING RATE CURVE POINTER	60	60	60
----- YEAR 2031 -----			
RUNNING RATE CURVE POINTER	61	61	61
----- YEAR 2032 -----			
RUNNING RATE CURVE POINTER	62	62	62
----- YEAR 2033 -----			
RUNNING RATE CURVE POINTER	63	63	63
----- YEAR 2034 -----			
RUNNING RATE CURVE POINTER	64	64	64
----- YEAR 2035 -----			
RUNNING RATE CURVE POINTER	65	65	65
----- YEAR 2036 -----			
RUNNING RATE CURVE POINTER	66	66	66
----- YEAR 2037 -----			
RUNNING RATE CURVE POINTER	67	67	67
----- YEAR 2038 -----			
RUNNING RATE CURVE POINTER	68	68	68

3B Input Summary.txt

----- YEAR 2039 -----			
RUNNING RATE CURVE POINTER	69	69	69
----- YEAR 2040 -----			
RUNNING RATE CURVE POINTER	70	70	70

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 236

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

INTERCHANGE SYSTEM	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO	5 WD_MKTP	6 WN_MKTP	7 WE_MKTP
EFFLUENT							
1 SO2 (E) EFFLUENT POINTER	0	0	0	0	0	0	0
2 CO2 (S) EFFLUENT POINTER	0	0	0	0	0	0	0
3 CO2 (G) EFFLUENT POINTER	0	0	0	0	0	0	0
4 NOX (B) EFFLUENT POINTER	0	0	0	0	0	0	0
5 NSR SO2 EFFLUENT POINTER	0	0	0	0	0	0	0
6 HG (E) EFFLUENT POINTER	0	0	0	0	0	0	0
INTERCHANGE SYSTEM	8 WD_MKTS	9 WN_MKTS	10 WE_MKTS				
EFFLUENT							
1 SO2 (E) EFFLUENT POINTER	0	0	0				
2 CO2 (S) EFFLUENT POINTER	0	0	0				
3 CO2 (G) EFFLUENT POINTER	0	0	0				
4 NOX (B) EFFLUENT POINTER	0	0	0				
5 NSR SO2 EFFLUENT POINTER	0	0	0				
6 HG (E) EFFLUENT POINTER	0	0	0				

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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

3B Input Summary.txt								
TRANSMISSION LINK	1	2	3	4	5	6	7	
-- YEAR 2011 --								
FIRST CONNECTION CHARGES	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIRST CONNECTION PROFILE		0	0	0	0	0	0	0
FIRST LOSS POINTER	POINTER	0	0	0	0	0	0	0
FIRST SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIRST TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FIRST TIE LIMIT POINTER	POINTER	1	1	1	2	2	2	1
FIRST TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50	0.50
FIRST TRANSFER PROFILE		0	0	0	0	0	0	0
SECOND CONNECTION CHARGES	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SECOND CONNECTION PROFILE		0	0	0	0	0	0	0
SECOND LOSS POINTER	POINTER	0	0	0	0	0	0	0
SECOND SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SECOND TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
SECOND TIE LIMIT POINTER	POINTER	2	2	2	1	1	1	2
SECOND TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50	0.50
SECOND TRANSFER PROFILE		0	0	0	0	0	0	0
-- YEAR 2012 --								
-- YEAR 2013 --								
-- YEAR 2014 --								
-- YEAR 2015 --								
-- YEAR 2016 --								
-- YEAR 2017 --								
-- YEAR 2018 --								
-- YEAR 2019 --								
-- YEAR 2020 --								
-- YEAR 2021 --								
-- YEAR 2022 --								
-- YEAR 2023 --								
-- YEAR 2024 --								
-- YEAR 2025 --								
-- YEAR 2026 --								
-- YEAR 2027 --								
-- YEAR 2028 --								
-- YEAR 2029 --								
-- YEAR 2030 --								
-- YEAR 2031 --								
-- YEAR 2032 --								
-- YEAR 2033 --								
-- YEAR 2034 --								
-- YEAR 2035 --								
-- YEAR 2036 --								
-- YEAR 2037 --								
-- YEAR 2038 --								
-- YEAR 2039 --								
-- YEAR 2040 --								
TRANSMISSION LINK	8	9	10	11	12	13	14	
-- YEAR 2011 --								
FIRST CONNECTION CHARGES	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIRST CONNECTION PROFILE		0	0	0	0	0	0	0
FIRST LOSS POINTER	POINTER	0	0	0	0	0	0	0
FIRST SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIRST TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FIRST TIE LIMIT POINTER	POINTER	1	1	2	2	2	1	1
FIRST TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50	0.50
FIRST TRANSFER PROFILE		0	0	0	0	0	0	0
SECOND CONNECTION CHARGES	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SECOND CONNECTION PROFILE		0	0	0	0	0	0	0
SECOND LOSS POINTER	POINTER	0	0	0	0	0	0	0
SECOND SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SECOND TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
SECOND TIE LIMIT POINTER	POINTER	2	2	1	1	1	2	2
SECOND TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50	0.50
SECOND TRANSFER PROFILE		0	0	0	0	0	0	0

3B Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

TRANSMISSION LINK	15	16	17	18	19	20	21
- YEAR 2011 -----							
FIRST CONNECTION CHARGES \$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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 Strategist Page 238

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

TRANSMISSION LINK	15	16	17	18	19	20	21
- YEAR 2011 -----							
FIRST CONNECTION PROFILE	0	0	0	0	0	0	0
FIRST LOSS POINTER	0	0	0	0	0	0	0
FIRST SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00
FIRST TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00
FIRST TIE LIMIT POINTER	POINTER	1	2	2	1	1	1
FIRST TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50
FIRST TRANSFER PROFILE		0	0	0	0	0	0
SECOND CONNECTION CHARGES	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
SECOND CONNECTION PROFILE		0	0	0	0	0	0
SECOND LOSS POINTER	POINTER	0	0	0	0	0	0
SECOND SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00
SECOND TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00
SECOND TIE LIMIT POINTER	POINTER	2	1	1	2	2	2
SECOND TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50
SECOND TRANSFER PROFILE		0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							

3B Input Summary.txt

----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

TRANSMISSION LINK		22	23	24	120
----- YEAR 2011 -----					
FIRST CONNECTION CHARGES	\$/MWH	0.00	0.00	0.00	0.00
FIRST CONNECTION PROFILE		0	0	0	0
FIRST LOSS POINTER	POINTER	0	0	0	0
FIRST SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00
FIRST TIE AVAILABILITY	%	100.00	100.00	100.00	100.00
FIRST TIE LIMIT POINTER	POINTER	2	2	2	0
FIRST TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50
FIRST TRANSFER PROFILE		0	0	0	0
SECOND CONNECTION CHARGES	\$/MWH	0.00	0.00	0.00	0.00
SECOND CONNECTION PROFILE		0	0	0	0
SECOND LOSS POINTER	POINTER	0	0	0	0
SECOND SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00
SECOND TIE AVAILABILITY	%	100.00	100.00	100.00	100.00
SECOND TIE LIMIT POINTER	POINTER	1	1	1	0
SECOND TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50
SECOND TRANSFER PROFILE		0	0	0	0
----- YEAR 2012 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	300
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	298
----- YEAR 2016 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	290
----- YEAR 2017 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	300
----- YEAR 2018 -----					
----- YEAR 2019 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	266
----- YEAR 2020 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	300

3B Input Summary.txt

----- YEAR 2021 -----

----- YEAR 2022 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	258
----- YEAR 2023 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	242
----- YEAR 2024 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	300
----- YEAR 2025 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	210
----- YEAR 2026 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	202
----- YEAR 2027 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	258
----- YEAR 2028 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	170
----- YEAR 2029 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	258
----- YEAR 2030 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	0
----- YEAR 2031 -----					
----- YEAR 2032 -----					
----- YEAR 2033 -----					
----- YEAR 2034 -----					
----- YEAR 2035 -----					

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Strategist Page 239

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

TRANSMISSION LINK	22	23	24	120
-------------------	----	----	----	-----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 240

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

TRANSMISSION LIMIT PROFILE		1	2
		0 MW_TIE	UNLIMIT
---- SEASON 1	JANUARY ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 2	FEBRUARY ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 3	MARCH ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 4	APRIL ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 5	MAY ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 6	JUNE ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 7	JULY ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 8	AUGUST ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 9	SEPTEMBER ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 10	OCTOBER ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 11	NOVEMBER ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 12	DECEMBER ----	MW	0.00 999999.00
TIE LIMIT			

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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

PUMPED STORAGE UNIT		1
		SMITH MT
		0
AIR BASIN POINTER	MONTH	1
COMMISSION MONTH	MONTH	1
COMMISSION YEAR	YEAR	2011
COMMITMENT CONTRIBUTION		N
ESCALATION ANCILLARY REVENUE		
ESCALATION CAPACITY REVENUE		
ESCALATION FIXED COSTS		
ESCALATION MINIMUM SAVING		
ESCALATION VARIABLE COSTS		
FUEL TYPE	FUEL ID	0
RETIREMENT MONTH	MONTH	12
RETIREMENT YEAR	YEAR	2045
SOURCE INDEX NUMBER	%	0
SPINNING CONTRIBUTION		100.00
SYSTEM AGGREGATE POINTER		0
UNIT DISPATCH METHOD		1

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NewEnergy Associates

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

PUMPED STORAGE UNIT		1
	SMITH MT	
	0	
 ----- YEAR 2011 -----		
ANCILLARY REVENUE RATE	\$/MWH	0.00
CAPACITY REVENUE PROFILE		0
CAPACITY REVENUE RATE	\$/KWH	0.00
CYCLE EFFICIENCY	%	70.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00
FIXED COSTS	\$000	0.00
GENERATION CAP POINTER		0
GENERATION CAPACITY	MW	586.00
HEAT RATE	MBTU/MWH	0.00
MINIMUM SAVINGS	\$/MWH	-8.30
PERCENT FIRM	%	100.00
POND LIMIT	MWH	5900.00
PUMPING CAP POINTER		0
PUMPING CAPACITY	MW	300.00
RENEWABLE ENERGY CREDIT	RATIO	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00
 ----- YEAR 2012 -----		
MINIMUM SAVINGS	\$/MWH	-8.80
 ----- YEAR 2013 -----		
MINIMUM SAVINGS	\$/MWH	-8.70
 ----- YEAR 2014 -----		
MINIMUM SAVINGS	\$/MWH	-9.00
 ----- YEAR 2015 -----		
 ----- YEAR 2016 -----		
 ----- YEAR 2017 -----		
 ----- YEAR 2018 -----		
 ----- YEAR 2019 -----		
 ----- YEAR 2020 -----		
 ----- YEAR 2021 -----		
 ----- YEAR 2022 -----		
 ----- YEAR 2023 -----		
 ----- YEAR 2024 -----		
 ----- YEAR 2025 -----		
 ----- YEAR 2026 -----		
 ----- YEAR 2027 -----		
 ----- YEAR 2028 -----		
 ----- YEAR 2029 -----		
 ----- YEAR 2030 -----		
 ----- YEAR 2031 -----		
 ----- YEAR 2032 -----		
 ----- YEAR 2033 -----		
 ----- YEAR 2034 -----		
 ----- YEAR 2035 -----		
 ----- YEAR 2036 -----		
 ----- YEAR 2037 -----		
 ----- YEAR 2038 -----		
 ----- YEAR 2039 -----		
 ----- YEAR 2040 -----		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

PUMPED STORAGE UNIT 1
SMITH MT 0

EFFLUENT

1 SO2 (E) EFFLUENT POINTER	0
2 CO2 (S) EFFLUENT POINTER	0
3 CO2 (G) EFFLUENT POINTER	0

3B Input Summary.txt

4 NOX (B)	
EFFLUENT POINTER	0
5 NSR SO2	
EFFLUENT POINTER	0
6 HG (E)	
EFFLUENT POINTER	0

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Strategist Page 244

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

PUMPED STORAGE UNIT	1
SMITH MT	0
---- SEASON 1 JANUARY ----	
WEEKLY POND CYCLES	1.00
---- SEASON 2 FEBRUARY ----	
WEEKLY POND CYCLES	1.00
---- SEASON 3 MARCH ----	
WEEKLY POND CYCLES	1.00
---- SEASON 4 APRIL ----	
WEEKLY POND CYCLES	1.00
---- SEASON 5 MAY ----	
WEEKLY POND CYCLES	1.00
---- SEASON 6 JUNE ----	
WEEKLY POND CYCLES	1.00
---- SEASON 7 JULY ----	
WEEKLY POND CYCLES	1.00
---- SEASON 8 AUGUST ----	
WEEKLY POND CYCLES	1.00
---- SEASON 9 SEPTEMBER ----	
WEEKLY POND CYCLES	1.00
---- SEASON 10 OCTOBER ----	
WEEKLY POND CYCLES	1.00
---- SEASON 11 NOVEMBER ----	
WEEKLY POND CYCLES	1.00
---- SEASON 12 DECEMBER ----	
WEEKLY POND CYCLES	1.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

GENERATING COMPANIES	1 OPCO+CSP
PUMPED STORAGE UNIT	1
SMITH MT	0
----- YEAR 2011 -----	
OWNERSHIP RATIO	RATIO
	0.00
----- YEAR 2012 -----	
----- YEAR 2013 -----	
----- YEAR 2014 -----	
----- YEAR 2015 -----	
----- YEAR 2016 -----	
----- YEAR 2017 -----	
----- YEAR 2018 -----	
----- YEAR 2019 -----	
----- YEAR 2020 -----	
----- YEAR 2021 -----	
----- YEAR 2022 -----	
----- YEAR 2023 -----	

3B Input Summary.txt

----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

GENERATING COMPANIES	2 I&M
PUMPED STORAGE UNIT	1
	SMITH MT
	0

----- YEAR 2011 -----
OWNERSHIP RATIO RATIO 0.00

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----

3B Input Summary.txt

----- YEAR 2040 -----

GENERATING COMPANIES	3 APCO
PUMPED STORAGE UNIT	SMITH MT
	1
	0

----- YEAR 2011 -----

OWNERSHIP RATIO	RATIO	1.00
-----------------	-------	------

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

GENERATING COMPANIES	3 APCO
PUMPED STORAGE UNIT	SMITH MT
	1
	0

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

GENERATING COMPANIES	4 KPCO
PUMPED STORAGE UNIT	SMITH MT
	1
	0

----- YEAR 2011 -----

OWNERSHIP RATIO	RATIO	0.00
-----------------	-------	------

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

3B Input Summary.txt

----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 1 JANUARY ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -10600.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -11800.00

----- YEAR 2012 -----

----- YEAR 2013 -----

3B Input Summary.txt

----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 3 MARCH ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -16800.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 248

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 3 MARCH ======
PUMPED STORAGE UNIT 1

3B Input Summary.txt
SMITH MT
0

----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 4 APRIL ======
PUMPED STORAGE UNIT 1
SMITH MT
0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -15600.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----

3B Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 5 MAY =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -10900.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 249

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 5 MAY =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 6 JUNE =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -6800.00

3B Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 7 JULY ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -4200.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----

3B Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 8 AUGUST =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -4500.00

----- YEAR 2012 -----

----- YEAR 2013 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/07/13 15:53:03 V04.0 R03.0

NewEnergy Associates
Strategist Page 250

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 8 AUGUST =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

3B Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -5500.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 10 OCTOBER ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -5700.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 251

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 10 OCTOBER ======
 PUMPED STORAGE UNIT 1
 SMITH MT 0

----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 11 NOVEMBER ======
 PUMPED STORAGE UNIT 1
 SMITH MT 0

----- YEAR 2011 -----
 SEASONAL ENERGY MWH -4600.00
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----

3B Input Summary.txt

----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----
===== SEASON 12 DECEMBER ======
PUMPED STORAGE UNIT 1
 SMITH MT
 0
----- YEAR 2011 -----
SEASONAL ENERGY MWH -5400.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
† 02/07/13 15:53:03 V04.0 R03.0

NewEnergy Associates
Strategist Page 252

AEP EAST
GENERATION AND FUEL MODULE

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3B Input Summary.txt
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 12 DECEMBER =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/07/13 15:53:04 V04.0 R03.0

NewEnergy Associates
Strategist Page 253

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	1	2	3	4	5	6	7
	AMOS	AMOS	AMOS_OP	BECKJORD	BIG SAND	BIG SAND	CARD 1+2
	1	2	3	6	1	2	1
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE		FIX0&M	FIX0&M	FIX0&M			

3B Input Summary.txt

ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	3	12	12	12	5	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2014	2015	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

THERMAL UNIT							
	8	9	10	11	12	13	14
CARD 1+2	CARD 3 2	CARD 3 3	CLIFTY 1	CLIFTY 2	CLIFTY 3	CLIFTY 4	CLIFTY 5

AIR BASIN POINTER		1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	1	1	1	1
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2026	2026	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

THERMAL UNIT							
	15	16	17	18	19	20	21
CLIFTY	CLIFTY 6	CLINCH R 1	CLINCH R 2	CLINCH R 3	ROCKP_KP 1	ROCKP_KP 2	CSVL 1-4 3

AIR BASIN POINTER		1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							

IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		1	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	3	12
RETIREMENT YEAR	YEAR	2100	2014	2014	2014	2015	2012
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

THERMAL UNIT							
	22	23	24	25	26	27	28
CSV1 1-4	CSV1 5-6 4	CSV1 5-6 5	CSV1 5-6 6	D C COOK 1	D C COOK 2	GAVIN 1	GAVIN 2

AIR BASIN POINTER		1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							

3B Input Summary.txt

ESCALATION BID PRICE AT MINIMUM
 ESCALATION CAPACITY REVENUE
 ESCALATION CAPITAL COSTS
 ESCALATION FIXED ANNUAL RATE
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FIXO&M

FIXO&M
 NewEnergy Associates
 Strategist Page 254

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	22 CSVL 1-4	23 CSVL 5+6	24 CSVL 5+6	25 D C COOK	26 D C COOK	27 GAVIN	28 GAVIN
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE %	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	NUC-VOM 0.00	NUC-VOM 0.00	VARO&M 0.00	VARO&M 0.00
IMMURITY PERIOD YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011
PURCHASE UNIT FLAG	0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT %	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12
RETIREMENT YEAR	YEAR 2100	YEAR 2019	YEAR 2019	YEAR 2035	YEAR 2037	YEAR 2100	YEAR 2100
SOURCE INDEX NUMBER	0	0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	29 GLEN LYN	30 GLEN LYN	31	32	33 KAMMER	34 KAMMER	35 KAMMER
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH 1	MONTH 1	1	1	1	1	1
COMMISSION YEAR	YEAR 2011	YEAR 2011	0	0	2011	2011	2011
DEFERRAL PRIORITY	0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE %	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00
IMMURITY PERIOD YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR 2011	YEAR 2011	YEAR 1900	YEAR 1900	YEAR 2011	YEAR 2011	YEAR 2011
PURCHASE UNIT FLAG	0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT %	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12
RETIREMENT YEAR	YEAR 2014	YEAR 2014	YEAR 2100	YEAR 2100	YEAR 2014	YEAR 2014	YEAR 2014
SOURCE INDEX NUMBER	0	0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	36 KANAWHA	37 KANAWHA	38 KYGER	39 KYGER	40 KYGER	41 KYGER	42 KYGER
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH 1	MONTH 1	1	1	1	1	1
COMMISSION YEAR	YEAR 2011	YEAR 2011	2100	2100	2100	2100	2100
DEFERRAL PRIORITY	0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE %	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00
IMMURITY PERIOD YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011
PURCHASE UNIT FLAG	0	0	1	1	1	1	1
RESERVE OF TOTAL UNIT %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT %	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12
RETIREMENT YEAR	YEAR 2014	YEAR 2014	YEAR 2100	YEAR 2100	YEAR 2100	YEAR 2100	YEAR 2100

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SOURCE INDEX NUMBER	0	0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	43	44	45	46	47	48	49
	MITCHELL	MITCHELL	MOUNT_ER	MUSK_RVR	MUSK_RVR	MUSK_RVR	MUSK_RVR
	1	2	1	1	2	3	4
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMURITY PERIOD	YEARS	0.00	0.00	0.00	0.00	0.00	0.00
MATURITY YEAR	YEAR	0	0	0	0	0	0
PURCHASE UNIT FLAG		2011	2011	2011	2011	2011	2011
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2014	2014	2014
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

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QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	50	51	52	53	54	55	56
	MUSK_RVR	P_SPORN	P_SPORN	P_SPORN	P_SPORN	P_SPORN	PICWAY
	5	1	2	3	4	5	5
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMURITY PERIOD	YEARS	0.00	0.00	0.00	0.00	0.00	0.00
MATURITY YEAR	YEAR	0	0	0	0	0	0
PURCHASE UNIT FLAG		2011	2011	2011	2011	2011	2011
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	5	12	12	12	5	12
RETIREMENT YEAR	YEAR	2015	2014	2014	2014	2014	2014
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	57	58	59	60	61	62	63
	RPRET_IM	RPRUN_IM	ROCKP_IM		STUART	STUART	STUART
	1	1	2	0	1	2	3
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2011	2011	0	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
	FIX0&M	FIX0&M	FIX0&M				

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ESCALATION FIXED COSTS
 ESCALATION FIXED SEASONAL RATE
 ESCALATION VARIABLE COSTS
 IMMATURE FORCED OUTAGE RATE % 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 IMMURITY PERIOD YEARS 0 0 0 0 0 0 0
 MATURITY YEAR YEAR 2011 2011 2011 1900 2011 2011 2011
 PURCHASE UNIT FLAG 0 0 0 0 0 0 0
 RESERVE OF TOTAL UNIT % 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 RESERVE OF UPPER SEGMENT % 100.00 100.00 100.00 100.00 100.00 100.00 100.00
 RESOURCE TYPE C C C C C C C
 RETIREMENT MONTH MONTH 12 12 3 12 12 12 12
 RETIREMENT YEAR YEAR 2100 2100 2015 2100 2100 2100 2100
 SOURCE INDEX NUMBER 0 0 0 0 0 0 0
 THERMAL UNIT TYPE

THERMAL UNIT	64	65	66	67	68	69	70
	STUART	AMOS_AP	TANN	TANN	TANN	TANN	ZIMMER
	4	3	1-3	1-3	1-3	4	1

AIR BASIN POINTER 1 1 1 1 1 1 1
 BID PRICE ACCOUNTING FLAG 0 0 0 0 0 0 0
 BID PRICE OPTION 0 0 0 0 0 0 0
 COMMISSION MONTH MONTH 1 1 1 1 1 1 1
 COMMISSION YEAR YEAR 2011 2011 2011 2011 2011 2011 2011
 DEFERRAL PRIORITY 0 0 0 0 0 0 0
 DISPATCH LAMEDA OPTION 0 0 0 0 0 0 0
 EFFICIENT HEAT RATE OPTION 0 0 0 0 0 0 0
 ESCALATION ANCILLARY REVENUE
 ESCALATION BID PRICE AT INCREMEN
 ESCALATION BID PRICE AT MINIMUM
 ESCALATION CAPACITY REVENUE
 ESCALATION CAPITAL COSTS
 ESCALATION FIXED ANNUAL RATE
 ESCALATION FIXED COSTS
 ESCALATION FIXED SEASONAL RATE
 ESCALATION VARIABLE COSTS
 IMMATURE FORCED OUTAGE RATE % 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 IMMURITY PERIOD YEARS 0 0 0 0 0 0 0
 MATURITY YEAR YEAR 2011 2011 2011 2011 2011 2011 2011
 PURCHASE UNIT FLAG 0 0 0 0 0 0 0
 RESERVE OF TOTAL UNIT % 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 RESERVE OF UPPER SEGMENT % 100.00 100.00 100.00 100.00 100.00 100.00 100.00
 RESOURCE TYPE C C C C C C C
 RETIREMENT MONTH MONTH 12 12 12 12 12 12 12
 RETIREMENT YEAR YEAR 2100 2100 2014 2014 2014 2013 2100
 SOURCE INDEX NUMBER 0 0 0 0 0 0 0
 THERMAL UNIT TYPE

THERMAL UNIT	71	72	73	74	75	76	77
	ROBTMONE	ROBTMONE	ROBTMONE	CEREDO	CEREDO	CEREDO	CEREDO
	1	2	3	0	1	2	3

AIR BASIN POINTER 1 1 1 1 1 1 1
 BID PRICE ACCOUNTING FLAG 0 0 0 0 0 0 0
 BID PRICE OPTION 0 0 0 0 0 0 0
 COMMISSION MONTH MONTH 1 1 1 1 1 1 1
 COMMISSION YEAR YEAR 2011 2011 2011 0 2011 2011 2011
 DEFERRAL PRIORITY 0 0 0 0 0 0 0
 DISPATCH LAMEDA OPTION 0 0 0 0 0 0 0
 EFFICIENT HEAT RATE OPTION 0 0 0 0 0 0 0
 ESCALATION ANCILLARY REVENUE
 ESCALATION BID PRICE AT INCREMEN
 ESCALATION BID PRICE AT MINIMUM
 ESCALATION CAPACITY REVENUE
 ESCALATION CAPITAL COSTS
 ESCALATION FIXED ANNUAL RATE

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QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	71	72	73	74	75	76	77
	ROBTMONE	ROBTMONE	ROBTMONE	CEREDO	CEREDO	CEREDO	CEREDO
	1	2	3	0	1	2	3

ESCALATION FIXED COSTS
 ESCALATION FIXED SEASONAL RATE
 ESCALATION VARIABLE COSTS
 IMMATURE FORCED OUTAGE RATE % 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 IMMURITY PERIOD YEARS 0 0 0 0 0 0 0
 MATURITY YEAR YEAR 2011 2011 2011 2011 2011 2011 2011
 PURCHASE UNIT FLAG 1 1 1 0 0 0 0
 RESERVE OF TOTAL UNIT % 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 RESERVE OF UPPER SEGMENT % 100.00 100.00 100.00 100.00 100.00 100.00 100.00
 RESOURCE TYPE C C C C C C C
 RETIREMENT MONTH MONTH 12 12 12 12 12 12 12
 RETIREMENT YEAR YEAR 2100 2100 2100 2100 2100 2100 2100
 SOURCE INDEX NUMBER 0 0 0 0 0 0 0
 THERMAL UNIT TYPE

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THERMAL UNIT	78	79	80	81	82	83	84		
CEREDO	4	CEREDO	5	CEREDO	6	DARBY	1	DARBY	2
AIR BASIN POINTER	1	1	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY	0	0	0	0	0	0	0	0	0
DISPATCH LAMDA OPTION	0	0	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE									
ESCALATION BID PRICE AT INCREMEN									
ESCALATION BID PRICE AT MINIMUM									
ESCALATION CAPACITY REVENUE									
ESCALATION CAPITAL COSTS									
ESCALATION FIXED ANNUAL RATE									
ESCALATION FIXED COSTS									
ESCALATION FIXED SEASONAL RATE									
ESCALATION VARIABLE COSTS									
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMURITY PERIOD	YEARS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MURITY YEAR	YEAR	0	0	0	0	0	0	0	0
PURCHASE UNIT FLAG	YEAR	2011	2011	2011	2011	2011	2011	2011	2011
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESOURCE TYPE	C	C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER	0	0	0	0	0	0	0	0	0
THERMAL UNIT TYPE									
THERMAL UNIT	85	86	87	88	89	90	91		
DARBY	5	DARBY	6	LWBG WIN	LWBG SMR	LWBG SMR	WATR CC		
AIR BASIN POINTER	1	1	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY	0	0	0	0	0	0	0	0	0
DISPATCH LAMDA OPTION	0	0	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE									
ESCALATION BID PRICE AT INCREMEN									
ESCALATION BID PRICE AT MINIMUM									
ESCALATION CAPACITY REVENUE									
ESCALATION CAPITAL COSTS									
ESCALATION FIXED ANNUAL RATE									
ESCALATION FIXED COSTS									
ESCALATION FIXED SEASONAL RATE									
ESCALATION VARIABLE COSTS									
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	FIX0&M	FIX0&M	VAR0&M	VAR0&M
IMMURITY PERIOD	YEARS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MURITY YEAR	YEAR	0	0	0	0	0	0	0	0
PURCHASE UNIT FLAG	YEAR	2011	2011	2011	2011	2011	2011	2011	2011
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESOURCE TYPE	C	C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER	0	0	0	0	0	0	0	0	0
THERMAL UNIT TYPE									
THERMAL UNIT	92	93	94	95	96	97	98		
WATR2	1	DRESDEN	1	DRESD2	1	CT_APCO	1	CC_APCO	1
AIR BASIN POINTER	1	1	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	4	4	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2013	2013	0	2100	2100	2100	2100
DEFERRAL PRIORITY	0	0	0	0	0	0	0	0	0
DISPATCH LAMDA OPTION	0	0	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE									
ESCALATION BID PRICE AT INCREMEN									
ESCALATION BID PRICE AT MINIMUM									
ESCALATION CAPACITY REVENUE									
ESCALATION CAPITAL COSTS									
ESCALATION FIXED ANNUAL RATE									
ESCALATION FIXED COSTS									
ESCALATION FIXED SEASONAL RATE									
ESCALATION VARIABLE COSTS									
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMURITY PERIOD	YEARS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MURITY YEAR	YEAR	0	0	0	0	0	0	0	0
PURCHASE UNIT FLAG	YEAR	2011	2013	2013	1900	2010	2100	2100	2100
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	100.00	0.00	100.00	100.00	0.00
RESOURCE TYPE	C	C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100	2100

SOURCE INDEX NUMBER
 THERMAL UNIT TYPE
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 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	99 PC_UL_AP	100 Nuke_AP	101 CT_I&M	102 CC_I&M	103 IGCC_IM	104 PC_UL_IM	105 NUKE_IM
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE		FIX0&M		FIX0&M	FIX0&M	FIX0&M	FIX0&M
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS		VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2100	1900	2010	2100	2100	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	100.00	0.00	0.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	106 CT_KPC0	107 CC_KPC0	108 IGCC_KP	109 PC_UL_KP	110 NUKE_KP	111 CT_OHIO	112 CC_OH
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE		FIX0&M	FIX0&M	FIX0&M	FIX0&M	FIX0&M	FIX0&M
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS		VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2100	2100	2100	2010	2100
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	100.00	0.00	0.00	0.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	113 IGCC_OH	114 PC_UL_OH	115 NUKE_OH	116 CC_FA_KP	118 BS1_Gas	119 BS_RPWR	120 BS_BFCC
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE		FIX0&M	FIX0&M	FIX0&M			

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ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2100	2100	1900	2100	2011	2100
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	117
THERMAL UNIT TYPE							

THERMAL UNIT		121	122	126	127	128	129	130
	BS2	FGD	BS_BF50	CSV5_SCR	CSV6_SCR	0	CR1_NGCC	CR2_NGCC
		23	1	5	6		1	2

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	0	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00						
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2100	2011	2011	1900	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		121	122	126	127	128	129	130
	BS2	FGD	BS_BF50	CSV5_SCR	CSV6_SCR	0	CR1_NGCC	CR2_NGCC
		23	1	5	6		1	2
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00						
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2100	2011	2011	1900	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

THERMAL UNIT		131	132	133	134	135	136	137
	MR5_NGCC	MR5_FGD	RP1D_IM	RP2D_IM	TAN4_FGD	RP1D_KP	RP2D_KP	
	5	5	1	2	4	1	2	

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	9	9	1	9	9
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00						
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00						
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

3B Input Summary.txt								
THERMAL UNIT	143	144	152	153	185	186	187	
		TC4_ESP		MTN_18%	RP1D_03	RP1TR_IM	RP2TR_IM	
	0	4	0	1	1	1	2	
AIR BASIN POINTER	1	1	1	1	1	1	1	
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0	
BID PRICE OPTION	0	0	0	0	0	0	0	
COMMISSION MONTH	MONTH	1	1	1	1	1	1	
COMMISSION YEAR	YEAR	2100	2100	0	2100	2100	2100	
DEFERRAL PRIORITY	0	0	0	0	0	0	0	
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0	
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0	
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE			FIXO&M		FIXO&M		FIXO&M	
ESCALATION FIXED COSTS							FIXO&M	
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS			VARO&M		VARO&M		VARO&M	
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	
MATURITY YEAR	YEAR	1900	2011	2011	2011	2011	2011	
PURCHASE UNIT FLAG	0	0	0	0	0	0	0	
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	
RESOURCE TYPE	C	C	C	C	C	C	C	
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	
SOURCE INDEX NUMBER	0	0	0	0	0	0	0	
THERMAL UNIT TYPE								
THERMAL UNIT	188	189	190	191	193	194	195	
	RP1TR_KP	RP2TR_KP	T4_TRONA	T4_TRCCR	ML_KP20	ML_KP20	ML_KP50	
	1	2	4	4	1	2	1	
AIR BASIN POINTER	1	1	1	1	1	1	1	
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0	
BID PRICE OPTION	0	0	0	0	0	0	0	
COMMISSION MONTH	MONTH	1	1	1	1	1	1	
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	
DEFERRAL PRIORITY	0	0	0	0	0	0	0	
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0	
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0	
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE			FIXO&M		FIXO&M			
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS			VARO&M		VARO&M		VARO&M	
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011	
PURCHASE UNIT FLAG	0	0	0	0	0	0	0	
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	
RESOURCE TYPE	C	C	C	C	C	C	C	
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	
SOURCE INDEX NUMBER	0	0	0	190	0	0	0	
THERMAL UNIT TYPE								

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL.UNIT.

THERMAL UNIT	196	330	331	332	333	335	336
	ML_KP50						
	2	0	0	0	0	0	0
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY	0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt								
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	9999	9999	9999	9999	9999	9999
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		337	338	339	340	341	342	343
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	9999	9999	9999	9999	9999	9999	9999
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		344	345	346	347	348	349	350
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	9999	9999	9999	9999	9999	9999	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		351	352	353	354	355	356	357
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		351	352	353	354	355	356	357
		0	0	0	0	0	0	0
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		358	359	360	361	362	363	365
		0	0	0	0	0	0	0
AIR BASIN POINTER								
BID PRICE ACCOUNTING FLAG		1	1	1	1	1	1	1
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	0	0	0	0	0	0	0
COMMISSION YEAR	YEAR	1	1	1	1	1	1	1
DEFERRAL PRIORITY		2100	2100	2100	2100	2100	2100	2100
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		366	367	368	369	370	371	372
		0	0	0	0	0	0	0
AIR BASIN POINTER								
BID PRICE ACCOUNTING FLAG		1	1	1	1	1	1	1
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	0	0	0	0	0	0	0
COMMISSION YEAR	YEAR	1	1	1	1	1	1	1
DEFERRAL PRIORITY		2100	2100	2100	2100	2100	2100	2100
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

		3B Input Summary.txt						
		373	374	375	376	377	378	379
THERMAL UNIT		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

		380	381	382	383	384	385	390
THERMAL UNIT		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
		391	392	393	394	395	396	397
THERMAL UNIT		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt								
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

THERMAL UNIT		398	399	400	401	402	403	404
		0	0	0	0	0	0	0

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0

ESCALATION ANCILLARY REVENUE								
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ESCALATION BID PRICE AT INCREMEN								
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ESCALATION BID PRICE AT MINIMUM								
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ESCALATION CAPACITY REVENUE								
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ESCALATION CAPITAL COSTS								
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ESCALATION FIXED ANNUAL RATE								
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ESCALATION FIXED COSTS								
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ESCALATION FIXED SEASONAL RATE								
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ESCALATION VARIABLE COSTS								
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IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
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IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
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MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
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PURCHASE UNIT FLAG		0	0	0	0	0	0	0
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RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
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RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
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RESOURCE TYPE		C	C	C	C	C	C	C
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RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
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RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
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SOURCE INDEX NUMBER		0	0	0	0	0	0	0
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THERMAL UNIT TYPE								
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THERMAL UNIT		405	406	407	408	409	410	411
		0	0	0	0	0	0	0

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0

ESCALATION ANCILLARY REVENUE								
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ESCALATION BID PRICE AT INCREMEN								
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ESCALATION BID PRICE AT MINIMUM								
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ESCALATION CAPACITY REVENUE								
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ESCALATION CAPITAL COSTS								
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ESCALATION FIXED ANNUAL RATE								
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		405	406	407	408	409	410	411
		0	0	0	0	0	0	0

ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

THERMAL UNIT		412	413	414	415	416	417	418
		0	0	0	0	0	0	0

3B Input Summary.txt

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		419	420	421	422	423	424	425
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		426	427	428	429	430	431	432
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

3B Input Summary.txt

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	433	435	436	437	438	440	441
	0	0	0	0	0	0	0
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	442	443	444	445	447	449	450
	0	0	0	0	0	0	0
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	451	452	453	454	455	456	457
	0	0	0	0	0	0	0
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt								
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

THERMAL UNIT		460	461	462	463	465	466	467
		0	0	0	0	0	0	0

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								

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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		460	461	462	463	465	466	467
		0	0	0	0	0	0	0

ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

THERMAL UNIT		468	469	470	472	474	475	476
		0	0	0	0	0	0	0

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								

IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

THERMAL UNIT		477	478	479	480	481	482	484
		0	0	0	0	0	0	0

3B Input Summary.txt

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		485	486	487	488	490	491	493
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		494	495	496	497	500	501	502
		0	0	0	0	DUMMY_OP_0	DUMMY_IM_0	DUMMY_AP_0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	6	6	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt								
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		503	955	956	957	958	959	960
	DUMMY_KP	CT_KP0	CT_KP0	CT_KP0	CT_KP0	CT_KP0	RP2D_KP	RP2D_IM
	0	955	956	957	958	959	960	960
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	6	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2026	2026	2026	2026	2020	2020
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE				FIX0&M	FIX0&M	FIX0&M	FIX0&M	
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	2026	2026	2026	2026	2020	2020
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	0.00	0.00	0.00	0.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2055	2055	2055	2055	2049	2049
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		961	962	963	964	965	966	967
	CSV6_SCR	CSV5_SCR	DUMMY_OP	BS_RPWR	RPLD_KP	RPLD_03	DUMMY_KP	967
	961	962	963	964	965	966	967	967
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	6	1	1	1
COMMISSION YEAR	YEAR	2020	2020	2018	2017	2016	2016	2016
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE				FIX0&M	FIX0&M			
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2020	2020	2018	2017	2016	2016	2016
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	5	12	12	12
RETIREMENT YEAR	YEAR	2049	2049	2018	2047	2045	2045	2016
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		968	969	970	971	972	973	974
	CR2_NGCC	CR1_NGCC	MR5_NGCC	RP2TR_KP	RP2TR_IM	DUMMY_OP	DUMMY_OP	974
	968	969	970	971	972	973	974	974
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	4	4	1	1
COMMISSION YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE				FIX0&M	FIX0&M			
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2020	2020	2018	2017	2016	2016	2016
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	5	12	12	12
RETIREMENT YEAR	YEAR	2049	2049	2018	2047	2045	2045	2016
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

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3B Input Summary.txt
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	968 CR2_NGCC 968	969 CR1_NGCC 969	970 MR5_NGCC 970	971 RP2TR_KP 971	972 RP2TR_IM 972	973 DUMMY_OP 973	974 DUMMY_OP 974
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	% YEARS	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2015	2015	2015	2015	2015	2015
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	% %	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	% %	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2044	2044	2044	2019	2019	2015
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	975 DUMMY_OP 975	976 DUMMY_OP 976	977 DUMMY_OP 977	978 DUMMY_OP 978	979 DUMMY_OP 979	980 DUMMY_OP 980	981 DUMMY_OP 981
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	6
COMMISSION YEAR	YEAR	2015	2015	2015	2015	2015	2015
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	% YEARS	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2015	2015	2015	2015	2015	2015
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	% %	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	% %	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	5
RETIREMENT YEAR	YEAR	2015	2015	2015	2015	2015	2016
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	982 DUMMY_OP 982	983 DUMMY_OP 983	984 DUMMY_OP 984	985 DUMMY_OP 985	986 DUMMY_OP 986	987 DUMMY_OP 987	988 DUMMY_OP 988
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2015	2015	2015	2015	2015	2015
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	% YEARS	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2015	2015	2015	2015	2015	2015
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	% %	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	% %	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2015	2015	2015	2015	2015	2015
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992	993 DUMMY_OP 993	994 DUMMY_OP 994	995 DUMMY_OP 995

3B Input Summary.txt								
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	996	997	998	999
DUMMY_OP	DUMMY_OP	T4_TRONA	DUMMY_OP	
996	997	998	999	
AIR BASIN POINTER	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0
BID PRICE OPTION	0	0	0	0
COMMISSION MONTH	MONTH	6	1	1
COMMISSION YEAR	YEAR	2015	2015	2014
DEFERRAL PRIORITY		0	0	0
DISPATCH LAMBDA OPTION		0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0
ESCALATION ANCILLARY REVENUE				
ESCALATION BID PRICE AT INCREMEN				
ESCALATION BID PRICE AT MINIMUM				
ESCALATION CAPACITY REVENUE				
ESCALATION CAPITAL COSTS				
ESCALATION FIXED ANNUAL RATE				
ESCALATION FIXED COSTS				
ESCALATION FIXED SEASONAL RATE				
ESCALATION VARIABLE COSTS				
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0
MATURITY YEAR	YEAR	2015	2015	2014
PURCHASE UNIT FLAG		0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00
RESOURCE TYPE		C	C	C
RETIREMENT MONTH	MONTH	5	12	12
RETIREMENT YEAR	YEAR	2016	2015	2017
SOURCE INDEX NUMBER		0	0	0
THERMAL UNIT TYPE				
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

SEGMENT EMISSIONS LIBRARY	1	2	3	4	5	6	7
AMOS1_11	AMOS2_11	AMOS3_11	BECK_11	BIG 1_11	BIG 2_11	BIG 2_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	8	9	10	11	12	13	14
CARD1_11	CARD2_11	CARD3_11	CLNRI_11	CLNR2_11	CLNR3_11	CSVL3_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	15	16	17	18	19	20	21
CSVL4_11	CSVL5_11	CSVL6_11	GAV1_11	GAV2_11	GLN5_11	GLN6_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1

3B Input Summary.txt														
SEGMENT EMISSIONS LIBRARY	22	KMR1_11	23	KMR2_11	24	KMR3_11	25	KNWHL_11	26	KNWH2_11	27	SP3_SNCR	28	MTN_18%
EMISSIONS DATA METHOD		1		1		1		1		1		1		1
SEGMENT EMISSIONS LIBRARY	29	MTN_90%	30	MTCH1_11	31	MTCH2_11	32	MNTR_11	33	MTNR_1	34	MR1_11	35	MR2_11
EMISSIONS DATA METHOD		1		1		1		1		1		1		1
SEGMENT EMISSIONS LIBRARY	36	MR3_11	37	MR4_11	38	MR5_11	39	SPRN1_11	40	SPRN2_11	41	SPRN3_11	42	SPRN4_11
EMISSIONS DATA METHOD		1		1		1		1		1		1		1
SEGMENT EMISSIONS LIBRARY	43	SPRN5_11	44	PCWY_11	45	ROCK1_11	46	ROCK2_11	47	TNRC1_11	48	TNRC2_11	49	TNRC3_11
EMISSIONS DATA METHOD		1		1		1		1		1		1		1
SEGMENT EMISSIONS LIBRARY	50	BS2_FGD	51	TNRC4_11	52	CD3_11	53	AM1_FGD	54	AM2_FGD	55	AM3_FGD	56	BS1_SNCR
EMISSIONS DATA METHOD		1		1		1		1		1		1		1
SEGMENT EMISSIONS LIBRARY	57	BS2_FGD	58	CSV4_FGD	59	SP4_SNCR	60	CSV5_SCR	61	CSV6_SCR	62	GAV1_CCS	63	GAV2_FUP
EMISSIONS DATA METHOD		1		1		1		1		1		1		1
SEGMENT EMISSIONS LIBRARY	64	GAV2_FUP	65	MR5_FGD	66	RP1_FGSC	67	RP2_FGSC	68	TC1_SNCR	69	TC2_SNCR	70	TC3_SNCR
EMISSIONS DATA METHOD		1		1		1		1		1		1		1
SEGMENT EMISSIONS LIBRARY	71	ROCK2_15												
EMISSIONS DATA METHOD		1												
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT									NewEnergy Associates	Strategist	Page	269		
QUALIFIER = GAF.INPUT.THERMAL UNIT.														
SEGMENT HEAT RATE LIBRARY	1	AMS_1D	2	AMS_2D	3	AMOS_3	4	BECK_6	5	BS1_11	6	BIGS_2	7	CARD_1
HEAT RATE METHOD		3		3		2		3		3		3		3
SEGMENT HEAT RATE LIBRARY	8	CARD_2	9	CARD_3	10	CLIF_1	11	CLIF_2	12	CLIF_3	13	CLIF_4	14	CLIF_5
HEAT RATE METHOD		3		3		3		3		3		3		3
SEGMENT HEAT RATE LIBRARY	15	CLIF_6	16	CLIN_1	17	CLIN_2	18	CLIN_3	19	GAV2_11	20	AM3_AP	21	CSVL_3
HEAT RATE METHOD		3		3		3		3		3		2		3
SEGMENT HEAT RATE LIBRARY	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
HEAT RATE METHOD		3		3		3		1		1		3		3
SEGMENT HEAT RATE LIBRARY	29	GLEN_5	30	GLEN_6	31	IGCC_1	32	NUCLEAR	33	KAMM_1	34	KAMM_2	35	KAMM_3
HEAT RATE METHOD		3		3		3		2		3		3		3
SEGMENT HEAT RATE LIBRARY	36	KANA_1	37	KANA_2	38	KYGE_1	39	KYGE_2	40	KYGE_3	41	KYGE_4	42	KYGE_5
HEAT RATE METHOD		3		3		3		3		3		3		3
SEGMENT HEAT RATE LIBRARY	43	MITC_1	44	MITC_2	45	MOON_1	46	MUSK_1	47	MUSK_2	48	MUSK_3	49	MUSK_4
HEAT RATE METHOD		3		3		3		3		3		3		3

3B Input Summary.txt								
SEGMENT HEAT RATE LIBRARY	50	MUSK_5	51 PSPN_1	52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5
HEAT RATE METHOD	3		3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	57	BS2_14	58 ROCK_1IM	59 ROCK_2IM	60 MR5_SI	61 STUA_1	62 STUA_2	63 STUA_3
HEAT RATE METHOD	3		2	2	3	3	3	3
SEGMENT HEAT RATE LIBRARY	64	STUA_4	65 TANN_1	66 TANN_2	67 TANN_3	68 TANN_4	69 ZIMM_1	70
HEAT RATE METHOD	3		3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	71	AM1SI	72 BS2SI	73 TN4SI	74 ST1SI	75 ST2SI	76 ST3SI	77 ST4SI
HEAT RATE METHOD	3		3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	78	MTRSI	79 RK1BIO	80 RK2BIO_L	81 IGCC_CCS	82 RK2BIO_F	83 PC_CCS	84 KM8_2_1
HEAT RATE METHOD	3		3	3	2	3	3	1
SEGMENT HEAT RATE LIBRARY	85	KM8_2_2	86 KM8_2_3	87 CL1_P	88 CL2_P	89 CL3_P	90 Tan4_Q	91 CERED01
HEAT RATE METHOD	1		1	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	92	CERED02	93 CERED03	94 CERED04	95 CERED05	96 CERED06	97 RK1_CF	98 RK2_CF
HEAT RATE METHOD	3		3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	99	TC1_SNCR	100 TC2_SNCR	101 TC3_SNCR	102 USCPC	103 PC_R_CCS	104 PC_N_CCS	105
HEAT RATE METHOD	3		3	3	2	2	2	3
SEGMENT HEAT RATE LIBRARY	106	IGCC	107 IGC_RCCS	108 IGC_NCCS	109 MR5_SI	110 MR5_CF	111 SP_3SNCR	112 SP_4SNCR
HEAT RATE METHOD	2		2	2	3	3	3	3
SEGMENT HEAT RATE LIBRARY	115	CARD1_3	116 MITC1_2	117 MITC2_4	118 MOUN1_6	119 BS1_14	120 BS1_16	122 LUBG_CC
HEAT RATE METHOD	3		3	3	3	3	3	1
SEGMENT HEAT RATE LIBRARY	123	KMREPOW1	124 KMREPOW2	125 KMREPOW3	126 WATERFD	127 W_PC_SUB	128 W_PC_SUP	129 W_CFB
HEAT RATE METHOD	3		3	3	1	2	2	2
SEGMENT HEAT RATE LIBRARY	130	DRESDEN	131 W_CT_SM	132 W_CT_LG	133 E_PC_SUB	134 P_LAWTN	135 E_PC_SUP	136 2x1GE7FA
HEAT RATE METHOD	1		2	3	2	2	2	2
SEGMENT HEAT RATE LIBRARY	137	1x1GE7H	138 2X2GE7H	139 BS1_P	143 AM3SI	144 BS2_D	145 CD3_D	146 CD2_D
HEAT RATE METHOD	2		2	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	147	TN4_FGD	148 MC1_D	149 MC2_D	150 MN1_10	151 MR5_D	152 RP1_F	153 RP2_F
HEAT RATE METHOD	3		3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	154	ST1_D	155 ST2_D	156 ST3_D	157 ST4_D	158 BS2SI	159 KW1_A	160 KN2_A
HEAT RATE METHOD	3		3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	161	MONESU20	162 MONESUMR	163 MONEWI20	164 MONEWINT	165 ROCK1_10	166 ROCK2_11	167 ROCK1_D
HEAT RATE METHOD	3		3	3	3	3	3	2
SEGMENT HEAT RATE LIBRARY	168	ROCK2_D	170 AM3_CF	171 RK1_SI	172 RK2_SI	174 AM3_90%	175 MTM_90%	176 RP1_90%

3B Input Summary.txt

HEAT RATE METHOD	2	3	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	177 RP2_90%	178 GV1D_90%	179 GV2_90%	180 MTN_1.2%	181 MTN_18%	182 BFCC50%	183 BFCCWIN	
HEAT RATE METHOD	3	3	3	3	3	2	2	
SEGMENT HEAT RATE LIBRARY	184 CR1_NGCC	185 CR2_NGCC	186 MR5_NGCC	187 BRPWMSMR	188 BRPWCWIN	193 GE7FA.05		
HEAT RATE METHOD	3	3	3	2	2	2		
* 02/07/13 15:53:05 V04.0 R03.0								
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	1	2	3	4	5	6	7	
	AMOS	AMOS	AMOS_OP	BECKJORD	BIG SAND	BIG SAND	CARD 1+2	
	1	2	3	6	1	2	1	
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH							
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH							
AVG HEAT RATE MAXIMUM SEASONAL P								
AVG HEAT RATE MINIMUM SEASONAL P								
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE INCREMENTAL SEASONAL P								
BID PRICE MINIMUM SEASONAL POINT								
CAPACITY REVENUE PROFILE								
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	
CAPACITY SEGMENT PROFILE		1	2	3	4	5	6	
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
DERATION LIBRARY POINTER		1	2	3	4	5	7	
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	
FIXED COSTS	\$000/YR	5009.72	-2953.73	15815.54	579.44	3983.00	0.00	8767.37
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	
HEAT RATE PROFILE		1	2	3	4	5	7	
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	
MATURE FORCED OUTAGE RATE	%	5.84	7.49	4.76	4.59	10.30	7.50	10.25
MATURE OUTAGE RATE SEASONAL PROF		0	246	0	0	0	0	248
MAXIMUM CAPACITY	MW	790.00	790.00	858.00	53.00	278.00	800.00	595.00
MINIMUM CAPACITY	MW	350.00	350.00	462.00	20.00	100.00	300.00	325.00
MUST RUN INDICATOR		1	1	1	1	0	0	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	94.16	92.51	95.24	95.41	89.70	92.50	89.75
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		250	250	250	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	1.84	1.84	1.84	2.98	1.13	1.13	2.21
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	7647.04	12844.91	12196.69	849.65	3713.00	0.00	4231.07
MATURE FORCED OUTAGE RATE	%	6.75	7.21	4.58	4.03	11.80	8.86	14.52
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
PERCENT FIRM	%	93.25	92.79	95.42	95.97	88.20	91.14	85.48
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	17002.88	12257.52	21432.37	931.76	4492.00	16226.00	-1078.63
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	3.90	13.00	8.86	16.74
PERCENT FIRM	%	94.89	93.55	95.45	96.10	87.00	91.14	83.26
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	10251.86	17303.69	19567.19	2891.79	11158.00	16128.00	6290.73
HEAT RATE PROFILE		1	2	3	4	119	57	7
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	3.90	13.00	7.26	16.74
PERCENT FIRM	%	94.89	93.55	95.45	96.10	87.00	92.74	83.26
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	22825.56	25468.03	26103.08	0.00	52987.00	99357.00	9989.05
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	100.00	12.42	7.26	16.74
PERCENT FIRM	%	94.89	93.55	95.45	0.00	0.00	92.74	83.26
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	34622.92	27299.03	33387.89	0.00	0.00	0.00	16484.25
HEAT RATE PROFILE		1	2	3	4	120	57	7
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	100.00	100.00	7.26	16.74
PERCENT FIRM	%	94.89	93.55	95.45	0.00	0.00	0.00	83.26
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	32931.94	29688.28	40702.05	0.00	0.00	0.00	23447.12

MATURE FORCED OUTAGE RATE	%	5.11	3B Input 6.45	Summary.txt 4.55	100.00	100.00	100.00	16.74
----- YEAR 2018 -----								
FIXED COSTS HEAT RATE PROFILE	\$000/YR	29150.14 1	26876.46 2	38264.98 3	0.00 4	0.00 120	0.00 6	21804.57 7
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	28956.36	37974.04	41682.87	0.00	0.00	0.00	20914.02
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	37041.15	30832.86	37986.84	0.00	0.00	0.00	30062.17
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	36319.89	37324.88	43775.85	0.00	0.00	0.00	117457.37
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	36526.60	38389.57	45880.61	0.00	0.00	0.00	62292.65
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	37453.33	41625.83	47328.14	0.00	0.00	0.00	74140.11
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	41581.46	43405.13	49873.90	0.00	0.00	0.00	91532.98
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	41785.27	44832.35	11659.01	0.00	0.00	0.00	80025.04
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	44521.11	47694.77	12781.52	0.00	0.00	0.00	88701.22
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	44557.09	50028.09	20250.06	0.00	0.00	0.00	91610.57
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	46044.63	53971.09	21291.62	0.00	0.00	0.00	93799.21
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	50518.55	55120.95	22774.73	0.00	0.00	0.00	95835.16
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	49689.95	57290.29	17458.61	0.00	0.00	0.00	101129.12
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	48793.35	57349.18	14658.88	0.00	0.00	0.00	99221.07
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	47148.31	55336.30	21706.55	0.00	0.00	0.00	104423.40
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	45519.42	57480.48	17021.04	0.00	0.00	0.00	104332.77
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	46378.75	52729.99	15062.34	0.00	0.00	0.00	107000.86
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	39685.50	50490.45	5479.40	0.00	0.00	0.00	101648.39
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	33709.79	51696.37	272.00	0.00	0.00	0.00	99123.01
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	33128.16	52914.62	8997.21	0.00	0.00	0.00	97836.10
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	33601.97	52821.13	1271.45	0.00	0.00	0.00	102908.71
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	35472.83	53882.12	8536.66	0.00	0.00	0.00	105569.01
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	257312.59	366185.16	254527.97	0.00	0.00	0.00	359746.94
THERMAL UNIT		8 CARD 1+2 2	9 CARD 3 3	10 CLIFTY 1	11 CLIFTY 2	12 CLIFTY 3	13 CLIFTY 4	14 CLIFTY 5
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

3B Input Summary.txt

THERMAL UNIT		8 CARD 1+2 2	9 CARD 3 3	10 CLIFTY 1	11 CLIFTY 2	12 CLIFTY 3	13 CLIFTY 4	14 CLIFTY 5
----- YEAR 2011 -----								
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE \$/KWH		0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		8 \$000	9 0.00	10 0.00	11 0.00	12 0.00	13 0.00	14 0.00
CAPITAL COSTS		0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		8 1.00	9 1.00	10 1.00	11 1.00	12 1.00	13 1.00	14 1.00
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR FRACTION		0.00 FRACTION	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
FIXED ANNUAL CAPACITY RATE \$/KWH/YR		0.00 \$000/YR	0.00 -8578.68	0.00 -865.15	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
FIXED COSTS		0.00 \$/KWH/SEA	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
FIXED SEASONAL CAPACITY RATE \$/KWH/SEA		0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
FIXED SEASONAL RATE PROFILE		0 WKS/YEAR	0 0.00	0 0.00	0 0.00	0 0.00	0 0.00	0 0.00
HEAT RATE PROFILE		8 1	9 1	10 1	11 1	12 1	13 1	14 1
MAINTENANCE REQUIREMENT		WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1 0	1 0	1 0	1 0	1 0	1 0	1 0
MAINTENANCE SEASONAL POINTER		0 %	0 6.21	0 17.51	0 6.89	0 7.23	0 6.04	0 5.61
MATURE FORCED OUTAGE RATE %		6.21	17.51	6.89	7.23	6.04	5.61	5.02
MATURE OUTAGE RATE SEASONAL PROF		0 0	0 0	0 0	0 0	0 0	0 0	0 0
MAXIMUM CAPACITY MW		595.00	630.00	87.00	87.00	87.00	87.00	87.00
MINIMUM CAPACITY MW		325.00	325.00	37.00	37.00	37.00	37.00	37.00
MUST RUN INDICATOR		1 0	1 0	0 0	0 0	0 0	0 0	0 0
PARTIAL OUTAGE RATE %		0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0 %	0 93.79	0 82.49	0 93.11	0 92.77	0 93.96	0 94.39
PERCENT FIRM %		93.79	82.49	93.11	92.77	93.96	94.39	94.98
RENEWABLE ENERGY CREDIT RATIO		0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0 \$/MWH	0 2.21	0 2.21	0 0.00	0 0.00	0 0.00	0 0.00
VARIABLE O AND M COSTS		2.21	2.21	0.00	0.00	0.00	0.00	0.00
----- YEAR 2012 -----								
CAPACITY SEGMENT PROFILE		8 \$000/YR	76 -6165.73	10 -7188.45	11 0.00	12 0.00	13 0.00	14 0.00
FIXED COSTS		\$000/YR	-6165.73	-7188.45	0.00	0.00	0.00	0.00
HEAT RATE PROFILE		8 %	145 5.99	10 11.29	11 6.89	12 7.23	13 6.04	14 5.61
MATURE FORCED OUTAGE RATE %		5.99	11.29	6.89	7.23	6.04	5.61	5.02
MAXIMUM CAPACITY MW		595.00	620.00	87.00	87.00	87.00	87.00	87.00
PERCENT FIRM %		94.01	88.71	93.11	92.77	93.96	94.39	94.98
----- YEAR 2013 -----								
FIXED COSTS		\$000/YR	-4599.09	-3529.31	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE %		%	6.54	8.77	6.89	7.23	6.04	5.61
PERCENT FIRM %		93.46	91.23	93.11	92.77	93.96	94.39	94.98
----- YEAR 2014 -----								
FIXED COSTS		\$000/YR	-8817.18	-4421.98	0.00	0.00	0.00	0.00
----- YEAR 2015 -----								
FIXED COSTS		\$000/YR	-6363.41	-6141.78	0.00	0.00	0.00	0.00
----- YEAR 2016 -----								
FIXED COSTS		\$000/YR	-2664.25	-2264.24	0.00	0.00	0.00	0.00
----- YEAR 2017 -----								
FIXED COSTS		\$000/YR	-8019.48	-3174.45	0.00	0.00	0.00	0.00
----- YEAR 2018 -----								
FIXED COSTS		\$000/YR	-5397.14	-5312.55	0.00	0.00	0.00	0.00
----- YEAR 2019 -----								
FIXED COSTS		\$000/YR	-1890.83	287.10	0.00	0.00	0.00	0.00
----- YEAR 2020 -----								
FIXED COSTS		\$000/YR	-7643.36	-2310.66	0.00	0.00	0.00	0.00
----- YEAR 2021 -----								
FIXED COSTS		\$000/YR	56555.04	60594.20	0.00	0.00	0.00	0.00
----- YEAR 2022 -----								
FIXED COSTS		\$000/YR	18195.68	18580.21	0.00	0.00	0.00	0.00
----- YEAR 2023 -----								
FIXED COSTS		\$000/YR	22459.94	25732.19	0.00	0.00	0.00	0.00
----- YEAR 2024 -----								
FIXED COSTS		\$000/YR	34030.27	39058.11	0.00	0.00	0.00	0.00
----- YEAR 2025 -----								
FIXED COSTS		\$000/YR	27965.17	29470.36	0.00	0.00	0.00	0.00
----- YEAR 2026 -----								
FIXED COSTS		\$000/YR	63031.98	67937.72	0.00	0.00	0.00	0.00
PERCENT FIRM %		%	0.00	0.00	93.11	92.77	93.96	94.39
----- YEAR 2027 -----								
FIXED COSTS		\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								

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----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT		15 CLIFTY 6	16 CLINCH R 1	17 CLINCH R 2	18 CLINCH R 3	19 ROCKP_KP 1	20 ROCKP_KP 2	21 CSVL 1-4 3
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00			0.00
AVERAGE HEAT RATE AT MAXIMUM	METU/MWH	0.00	0.00	0.00	0.00			0.00
AVERAGE HEAT RATE AT MINIMUM	METU/MWH	0.00	0.00	0.00	0.00			0.00
AVG HEAT RATE MAXIMUM SEASONAL P		0	0	0	0			0
AVG HEAT RATE MINIMUM SEASONAL P		0	0	0	0			0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0			0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0			0
CAPACITY REVENUE PROFILE		0	0	0	0			0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		15	16	17	18	0	0	21
CAPITAL COSTS	\$4000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		15	16	17	18	58	0	110
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$4000/YR	0.00	5368.07	2450.71	4149.57	0.00	0.00	-504.54
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		15	16	17	18	0	0	21
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	5.36	16.23	15.98	10.31	6.74	6.31	16.36
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	87.00	235.00	235.00	235.00	198.00	195.00	165.00
MINIMUM CAPACITY	MW	23.00	60.00	60.00	60.00	198.00	195.00	40.00
MUST RUN INDICATOR		0	0	0	0	0	0	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	94.64	83.77	84.02	89.69	93.26	93.69	0.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.19	0.89	2.24

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

† 02/07/13 15:53:06 V04.0 R03.0

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL.UNIT.

THERMAL UNIT		15 CLIFTY 6	16 CLINCH R 1	17 CLINCH R 2	18 CLINCH R 3	19 ROCKP_KP 1	20 ROCKP_KP 2	21 CSVL 1-4 3
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	0.00	2502.41	6541.13	4470.74	2201.00	2728.00	114.83
MATURE FORCED OUTAGE RATE	%	5.36	17.17	16.57	14.17	9.95	11.86	16.36
PERCENT FIRM	%	94.64	82.83	83.43	85.83	90.05	88.14	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.23	0.92	2.24
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	0.00	2429.40	2578.37	7910.60	2520.00	3326.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	18.62	17.00	16.75	7.63	11.43	100.00
PERCENT FIRM	%	94.64	81.38	83.00	83.25	92.37	88.57	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.26	0.94	2.24
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	0.00	5692.62	2427.14	3662.39	3370.00	4118.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	18.62	17.00	16.75	10.24	10.55	100.00
PERCENT FIRM	%	94.64	81.38	83.00	83.25	89.76	89.45	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.29	0.97	2.24

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----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	1953.01	4781.58	3768.79	4422.00	4781.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	18.62	17.00	16.75	9.69	11.36	100.00
PERCENT FIRM	%	94.64	81.38	83.00	83.25	90.31	88.64	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.32	0.98	2.24
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	8957.52	43740.34	17632.00	11712.00	5123.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	18.62	17.00	16.75	100.00	6.58	100.00
MAXIMUM CAPACITY	MW	87.00	235.00	235.00	235.00	203.40	195.00	165.00
MINIMUM CAPACITY	MW	23.00	60.00	60.00	60.00	203.40	195.00	40.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	93.42	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.34	1.00	2.24
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	13196.00	5335.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	100.00	100.00	100.00	100.00	5.34	100.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	94.66	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.36	1.02	2.24
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	14362.00	5638.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	100.00	100.00	100.00	100.00	5.28	100.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	94.72	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.38	1.03	2.24
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	14890.00	6657.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	100.00	100.00	100.00	100.00	4.93	100.00
MAXIMUM CAPACITY	MW	87.00	235.00	235.00	235.00	203.40	200.40	165.00
MINIMUM CAPACITY	MW	23.00	60.00	60.00	60.00	203.40	200.40	40.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	95.07	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.40	1.05	2.24
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	15202.00	6823.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	100.00	100.00	100.00	100.00	100.00	100.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.42	1.06	2.24
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	15586.00	7173.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.44	1.08	2.24
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	15976.00	7571.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.46	1.09	2.24
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	16302.00	7915.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.48	1.11	2.24
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	16675.00	8288.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.50	1.12	2.24
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	17049.00	8669.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.52	1.14	2.24
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	17418.00	9043.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.55	1.16	2.24
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	17800.00	9429.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.57	1.17	2.24
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	18185.00	9818.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.59	1.19	2.24
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	18573.00	10211.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.61	1.21	2.24
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	18968.00	10609.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.64	1.22	2.24
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	19367.00	11012.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.66	1.24	2.24
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	19771.00	11420.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.68	1.26	2.24
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	20181.00	11833.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.71	1.28	2.24
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	20595.00	12251.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.73	1.30	2.24
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	21014.00	12674.00	0.00

VARIABLE O AND M COSTS	\$ /MWH	0.00	3B Input Summary.txt	2.38	2.38	2.38	1.76	1.32	2.24
----- YEAR 2036 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	21439.00	13102.00	0.00	
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.78	1.33	2.24	
----- YEAR 2037 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	21808.00	13189.00	0.00	
MUST RUN INDICATOR		0	0	0	0	0	0	0	
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.81	1.35	2.24	
----- YEAR 2038 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	21990.00	12982.00	0.00	
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.84	1.37	2.24	
----- YEAR 2039 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	21923.00	13097.00	0.00	
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.86	1.39	2.24	
----- YEAR 2040 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	80091.00	69044.00	0.00	
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.38	2.38	2.38	1.89	1.41	2.24	
THERMAL UNIT		22 CSVL 1-4 4	23 CSVL 5+6 5	24 CSVL 5+6 6	25 D C COOK 1	26 D C COOK 2	27 GAVIN 1	28 GAVIN 2	
----- YEAR 2011 -----									
AMCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00			0.00	0.00	
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00			0.00	0.00	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00			0.00	0.00	
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0	
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0	
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0	
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0	
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/07/13 15:53:06 V04.0 R03.0

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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	22 CSVL 1-4 4	23 CSVL 5+6 5	24 CSVL 5+6 6	25 D C COOK 1	26 D C COOK 2	GAVIN 1	27	28 GAVIN 2
----- YEAR 2011 -----								
CAPACITY REVENUE RATE	\$ /Kw	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		22	23	24	25	92	27	28
CAPITAL COSTS	\$ 000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		22	23	24	150	107	27	28
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /Kw/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$ 000/YR	6062.75	6519.00	4703.00	94385.42	88582.12	8764.71	17493.44
FIXED SEASONAL CAPACITY RATE	\$ /Kw/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		22	23	24	0	0	27	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	5.93	4.95	7.69	5.00	5.00	5.90	4.40
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	337.00	400.00	400.00	1084.00	1107.00	1320.00	1320.00
MINIMUM CAPACITY	MW	141.00	130.00	130.00	1082.00	1105.00	900.00	950.00
MUST RUN INDICATOR		1	1	1	1	1	1	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	94.07	95.05	92.31	100.00	100.00	94.10	95.60
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		250	0	0	0	0	250	250
VARIABLE O AND M COSTS	\$ /MWH	2.24	2.24	2.24	4.69	4.69	0.98	0.98
----- YEAR 2012 -----								
FIXED COSTS	\$ 000/YR	17379.32	19856.00	9303.00	101139.20	103767.67	15440.11	12326.42
HEAT RATE PROFILE		22	23	24	0	0	27	19
MATURE FORCED OUTAGE RATE	%	4.39	4.95	8.43	5.00	5.00	6.82	5.09
PERCENT FIRM	%	95.61	95.05	91.57	100.00	100.00	93.18	94.91
----- YEAR 2013 -----								
DERATION LIBRARY POINTER		22	23	24	150	108	27	28
FIXED COSTS	\$ 000/YR	11037.77	9843.00	19603.00	117673.31	117025.41	14326.69	22931.10
MATURE FORCED OUTAGE RATE	%	3.87	4.95	8.43	5.00	5.00	7.74	5.05
PERCENT FIRM	%	96.13	95.05	91.57	100.00	100.00	92.26	94.95
----- YEAR 2014 -----								

3B Input Summary.txt										
DERATION LIBRARY POINTER		22	23	24	150	109	27	28		
FIXED COSTS	\$000/YR	11338.75	11524.00	12194.00	130557.72	125665.18	34782.15	25911.62		
MATURE FORCED OUTAGE RATE	%	3.10	3.89	4.91	5.00	5.00	7.74	5.05		
PERCENT FIRM	%	96.90	96.11	95.09	100.00	100.00	92.26	94.95		
----- YEAR 2015 -----										
FIXED COSTS	\$000/YR	20413.85	24243.00	15054.00	139847.36	143129.27	30441.83	48671.82		
MATURE FORCED OUTAGE RATE	%	2.84	4.24	5.32	5.00	5.00	7.74	5.05		
PERCENT FIRM	%	97.16	95.76	94.68	100.00	100.00	92.26	94.95		
----- YEAR 2016 -----										
FIXED COSTS	\$000/YR	21443.51	23147.00	34508.00	157399.56	156668.94	54365.89	41293.61		
MATURE FORCED OUTAGE RATE	%	2.58	3.89	4.50	5.00	5.00	7.74	5.05		
PERCENT FIRM	%	97.42	96.11	95.50	100.00	100.00	92.26	94.95		
----- YEAR 2017 -----										
FIXED COSTS	\$000/YR	21487.24	27588.00	27065.00	171559.28	166668.16	45707.44	62263.37		
MATURE FORCED OUTAGE RATE	%	2.84	4.24	4.09	5.00	5.00	7.74	5.05		
PERCENT FIRM	%	97.16	95.76	95.91	100.00	100.00	92.26	94.95		
----- YEAR 2018 -----										
FIXED COSTS	\$000/YR	35510.53	43594.00	35114.00	181841.05	185885.00	54842.56	49194.93		
MATURE FORCED OUTAGE RATE	%	2.58	4.24	4.09	5.00	5.00	7.74	5.05		
PERCENT FIRM	%	97.42	95.76	95.91	100.00	100.00	92.26	94.95		
----- YEAR 2019 -----										
FIXED COSTS	\$000/YR	30348.22	349497.00	375849.00	202032.41	201680.08	49729.78	62526.15		
MATURE FORCED OUTAGE RATE	%	2.84	3.89	4.50	5.00	5.00	7.74	5.05		
PERCENT FIRM	%	97.16	96.11	95.50	100.00	100.00	92.26	94.95		
----- YEAR 2020 -----										
FIXED COSTS	\$000/YR	29112.49	0.00	0.00	215596.77	210701.50	57120.38	69019.08		
----- YEAR 2021 -----										
FIXED COSTS	\$000/YR	31348.53	0.00	0.00	225172.30	230030.53	59254.23	70807.57		
----- YEAR 2022 -----										
FIXED COSTS	\$000/YR	33901.05	0.00	0.00	244482.31	244548.12	62912.33	74473.06		
----- YEAR 2023 -----										
FIXED COSTS	\$000/YR	38283.74	0.00	0.00	260279.31	254030.77	1975.62	80671.25		
----- YEAR 2024 -----										
FIXED COSTS	\$000/YR	38512.50	0.00	0.00	268485.34	274205.44	10272.09	82696.28		
----- YEAR 2025 -----										
FIXED COSTS	\$000/YR	40745.07	0.00	0.00	289181.19	289698.94	5499.72	92703.41		
----- YEAR 2026 -----										
FIXED COSTS	\$000/YR	44073.09	0.00	0.00	304436.03	299489.50	13096.68	92387.73		
----- YEAR 2027 -----										
FIXED COSTS	\$000/YR	45873.56	0.00	0.00	314489.69	321182.62	9780.18	98347.13		
----- YEAR 2028 -----										
FIXED COSTS	\$000/YR	48301.57	0.00	0.00	336182.84	337069.75	19118.17	101773.12		
----- YEAR 2029 -----										
FIXED COSTS	\$000/YR	51332.26	0.00	0.00	352363.44	347402.22	13957.95	108559.67		
----- YEAR 2030 -----										
FIXED COSTS	\$000/YR	53125.39	0.00	0.00	362786.16	370470.50	22009.21	111423.61		
----- YEAR 2031 -----										
FIXED COSTS	\$000/YR	54134.95	0.00	0.00	375509.59	376835.16	16807.61	117428.42		
----- YEAR 2032 -----										
FIXED COSTS	\$000/YR	54641.44	0.00	0.00	379412.38	374030.50	23394.33	117896.07		
----- YEAR 2033 -----										
FIXED COSTS	\$000/YR	54299.46	0.00	0.00	377499.22	385880.62	17259.00	119294.86		
----- YEAR 2034 -----										
FIXED COSTS	\$000/YR	53824.80	0.00	0.00	388787.25	390062.84	21098.00	117682.14		
----- YEAR 2035 -----										
FIXED COSTS	\$000/YR	53104.32	0.00	0.00	2434332.50	311112.03	7295.00	119585.25		
----- YEAR 2036 -----										
FIXED COSTS	\$000/YR	51762.32	0.00	0.00	0.00	313744.19	5614.73	110701.08		
----- YEAR 2037 -----										
FIXED COSTS	\$000/YR	53953.67	0.00	0.00	0.00	2549185.25	-649.82	111521.00		
----- YEAR 2038 -----										
FIXED COSTS	\$000/YR	51994.77	0.00	0.00	0.00	0.00	6609.94	113416.47		
----- YEAR 2039 -----										
FIXED COSTS	\$000/YR	52876.13	0.00	0.00	0.00	0.00	0.00	-2273.19	116537.11	
----- YEAR 2040 -----										
FIXED COSTS	\$000/YR	359757.72	0.00	0.00	0.00	0.00	0.00	429776.09	670077.81	
THERMAL UNIT		29 GLEN LYN 5	30 GLEN LYN 6	33 KAMMER 1	34 KAMMER 2	35 KAMMER 3	36 KANAWHA 1	37 KANAWHA 2		
----- YEAR 2011 -----										

		3B Input Summary.txt						
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		29	30	33	34	35	36	37
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		29	30	33	34	35	36	37
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00

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VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		29	30	33	34	35	36	37
		GLEN LYN 5	GLEN LYN 6	KAMMER 1	KAMMER 2	KAMMER 3	KANAWHA 1	KANAWHA 2
----- YEAR 2011 -----								
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$'000/YR	2141.95	2787.92	-2003.94	-1751.55	-390.47	2716.23	2358.20
FIXED SEASONAL CAPACITY RATE	\$ /KW/SEA	0	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		29	30	33	34	35	36	37
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	29.70	31.50	6.07	6.07	6.43	12.42	11.18
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	95.00	240.00	210.00	210.00	210.00	200.00	200.00
MINIMUM CAPACITY	MW	25.00	75.00	70.00	70.00	70.00	50.00	50.00
MUST RUN INDICATOR		0	0	1	1	1	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	70.30	68.50	93.93	93.93	93.57	87.58	88.82
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	3.69	3.69	3.00	3.00	3.00	3.22	3.22
----- YEAR 2012 -----								
FIXED COSTS	\$'000/YR	3197.85	3801.28	-3673.11	-2480.97	-1248.74	268.49	-414.80
MATURE FORCED OUTAGE RATE	%	34.20	34.20	5.65	5.65	5.99	11.98	10.89
PERCENT FIRM	%	65.80	65.80	94.35	94.35	94.01	88.02	89.11
----- YEAR 2013 -----								
FIXED COSTS	\$'000/YR	2716.74	2538.20	-3601.48	-3242.58	2649.01	1609.32	1275.99
MATURE FORCED OUTAGE RATE	%	38.70	36.90	6.14	6.13	6.50	12.64	13.69
PERCENT FIRM	%	61.30	63.10	93.86	93.87	93.50	87.36	86.31
----- YEAR 2014 -----								
FIXED COSTS	\$'000/YR	460.27	195.80	3045.55	2978.62	4477.09	5507.67	442.43
----- YEAR 2015 -----								
FIXED COSTS	\$'000/YR	2501.69	5483.80	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	38.70	36.90	100.00	100.00	100.00	100.00	100.00
PERCENT FIRM	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2016 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								

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----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
MUST RUN INDICATOR		0	0	0	0	0	0	0
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
THERMAL UNIT		38 KYGERS 1	39 KYGERS 2	40 KYGERS 3	41 KYGERS 4	42 KYGERS 5	43 MITCHELL 1	44 MITCHELL 2
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P		0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P		0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		38	38	38	38	38	43	44
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		38	39	40	41	42	43	44
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	12365.89	7631.90
FIXED SEASONAL CAPACITY RATE	\$ /KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		38	39	40	41	42	43	44
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	4.42	3.66	6.21	3.83	2.98	4.49	6.60
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	85.00	85.00	85.00	85.00	85.00	614.00	634.00
MINIMUM CAPACITY	MW	65.00	65.00	65.00	65.00	65.00	307.00	317.00
MUST RUN INDICATOR		0	0	0	0	0	1	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	95.58	96.34	93.79	96.17	97.02	95.51	93.40
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	250	250
VARIABLE O AND M COSTS	\$ /MWH	3.04	4.75	4.75	4.76	4.75	0.99	0.99
----- YEAR 2012 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	11713.21	16143.32
MATURE FORCED OUTAGE RATE	%	4.42	3.66	6.21	3.83	2.98	4.33	7.64
PERCENT FIRM	%	95.58	96.34	93.79	96.17	97.02	95.67	92.36
----- YEAR 2013 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	22711.20	16009.53
MATURE FORCED OUTAGE RATE	%	4.42	3.66	6.21	3.83	2.98	5.16	6.32
PERCENT FIRM	%	95.58	96.34	93.79	96.17	97.02	94.84	93.68
----- YEAR 2014 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	26382.20	26031.62
----- YEAR 2015 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	35326.45	43573.07
----- YEAR 2016 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	50018.70	42841.24

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		KYGER 1	KYGER 2	KYGER 3	KYGER 4	KYGER 5	MITCHELL 1	MITCHELL 2
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	43098.07	42544.47
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	44208.14	56491.08
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	69400.77	47517.78
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	56199.18	51824.45
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	63887.71	54474.79
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	68710.21	55750.81
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	70192.35	57066.38
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	73931.13	58673.97
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	77953.03	61219.15
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	81683.93	62201.07
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	84596.44	63818.14
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	88230.44	66626.60
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	92864.63	67457.54
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	95741.26	69316.21
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	98915.00	69991.84
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	99405.96	69981.12
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	100427.43	67789.55
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	96565.77	62449.14
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	91057.56	54976.11
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	91982.78	52358.80
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	94269.57	54130.51
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	97839.54	53289.07
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	97460.94	53713.48
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	498407.88	236057.94
THERMAL UNIT		MOUNT_ER 1	MUSK_RVR 1	MUSK_RVR 2	MUSK_RVR 3	MUSK_RVR 4	MUSK_RVR 5	P_SPORN 1
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL	P	0	0	0	0	0	0	0

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BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		45	46	47	48	49	50	51
CAPITAL COSTS	\$/000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		98	46	47	48	49	50	51
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$/000/YR	13534.59	-645.88	-753.76	-702.22	991.54	18686.00	-683.43
FIXED SEASONAL CAPACITY RATE	\$/KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		45	46	47	48	49	50	51
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	5.22	14.85	17.41	19.72	9.21	21.90	31.05
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	1314.00	205.00	205.00	215.00	215.00	600.00	150.00
MINIMUM CAPACITY	MW	600.00	60.00	60.00	60.00	60.00	450.00	35.00
MUST RUN INDICATOR		1	0	0	0	0	1	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	94.78	85.15	82.59	80.28	90.79	78.10	68.95
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		250	0	0	0	0	0	0
VARIABLE U AND M COSTS	\$/MWH	2.68	1.82	1.82	1.82	1.82	1.82	2.78
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	29605.59	531.26	1513.21	223.70	2279.04	24101.00	-387.05
MATURE FORCED OUTAGE RATE	%	5.03	14.47	16.96	19.21	12.56	14.27	32.67
PERCENT FIRM	%	94.97	85.53	83.04	80.79	87.44	85.73	67.33
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	35115.84	490.60	31.95	384.69	986.84	19057.00	-416.06
MATURE FORCED OUTAGE RATE	%	4.99	13.99	16.96	18.58	12.56	12.05	34.75
PERCENT FIRM	%	95.01	86.01	83.04	81.42	87.44	87.95	65.25
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	53294.17	5438.13	-1378.51	10953.20	-73.60	18096.00	1109.54
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	45879.80	0.00	0.00	0.00	0.00	62139.00	0.00
MATURE FORCED OUTAGE RATE	%	4.99	100.00	100.00	100.00	100.00	12.05	100.00
PERCENT FIRM	%	95.01	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	86618.34	0.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.99	100.00	100.00	100.00	100.00	100.00	100.00
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	73117.19	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	87219.08	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	80550.57	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	86465.66	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	91550.24	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	63191.60	0.00	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		45	46	47	48	49	50	51
		MOUNT_ER	MUSK_RVR	MUSK_RVR	MUSK_RVR	MUSK_RVR	MUSK_RVR	P_SPORN
		1	1	2	3	4	5	1
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	63474.61	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	71955.60	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	69202.64	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	91234.39	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt									
----- YEAR 2027 -----	\$000/YR	73539.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2028 -----	\$000/YR	81342.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2029 -----	\$000/YR	79760.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2030 -----	\$000/YR	88078.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2031 -----	\$000/YR	80023.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2032 -----	\$000/YR	76195.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2033 -----	\$000/YR	67427.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2034 -----	\$000/YR	68825.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2035 -----	\$000/YR	61143.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2036 -----	\$000/YR	83592.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2037 -----	\$000/YR	59044.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2038 -----	\$000/YR	65166.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----	\$000/YR	61218.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2040 -----	\$000/YR	511774.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
THERMAL UNIT			52 P SPORN 2	53 P SPORN 3	54 P SPORN 4	55 P SPORN 5	56 PICWAY 5	57 RPRET_IM 1	58 RPRUN_IM 1
----- YEAR 2011 -----									
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0	0
CAPACITY SEGMENT PROFILE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		52	53	54	55	56	58	58	58
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	5229.59	3439.02	6772.53	0.00	2127.00	25550.00	25686.00	
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0	0
HEAT RATE PROFILE		52	53	54	55	56	58	58	58
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	31.05	24.30	24.30	100.00	7.31	8.00	8.00	
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	150.00	150.00	150.00	450.00	100.00	1105.00	1105.00	
MINIMUM CAPACITY	MW	35.00	35.00	35.00	270.00	10.00	370.00	370.00	
MUST RUN INDICATOR		0	0	0	1	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0	0
PERCENT FIRM	%	68.95	75.70	75.70	0.00	92.69	92.00	92.00	
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	3.39	2.78	3.39	3.39	6.64	0.99	0.99	
----- YEAR 2012 -----									
FIXED COSTS	\$000/YR	6071.18	789.05	7579.46	0.00	1771.98	16062.00	16407.00	
HEAT RATE PROFILE		52	111	112	55	56	58	58	
MATURE FORCED OUTAGE RATE	%	32.67	27.90	27.90	100.00	7.65	7.10	7.10	
PERCENT FIRM	%	67.33	72.10	72.10	0.00	92.35	92.90	92.90	
----- YEAR 2013 -----									
FIXED COSTS	\$000/YR	7969.36	1049.08	7368.90	0.00	2520.73	18706.00	21159.00	
MATURE FORCED OUTAGE RATE	%	34.75	31.50	31.50	100.00	8.16	7.00	7.00	
PERCENT FIRM	%	65.25	68.50	68.50	0.00	91.84	93.00	93.00	
----- YEAR 2014 -----									

				3B Input Summary.txt				
FIXED COSTS	\$000/YR	9693.78	3490.42	9414.73	0.00	1449.62	17868.00	19977.00
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	22950.00	37160.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	100.00	100.00	7.00	7.00
PERCENT FIRM	%	0.00	0.00	0.00	0.00	0.00	93.00	93.00
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
PERCENT FIRM	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2017 -----								
DERATION LIBRARY POINTER		52	53	54	55	56	59	59
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	52	53	54	55	56	57	58
	P SPORN 2	P SPORN 3	P SPORN 4	P SPORN 5	PICWAY 5	RPRET_IM 1	RPRUN_IM 1
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
MUST RUN INDICATOR	0	0	0	0	0	0	0
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							
THERMAL UNIT	59	61	62	63	64	65	66
	ROCKP_IM 2	STUART 1	STUART 2	STUART 3	STUART 4	AMOS_AP 3	TANN_1-3 1
----- YEAR 2011 -----							
AMCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL	P	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL	P	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL	P	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE	59	61	61	61	61	105	66
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt								
DERATION LIBRARY POINTER		59	78	78	78	78	3	66
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$/000/YR	4695.00	5515.56	5944.26	5962.41	5690.38	37159.33	1620.81
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		59	61	62	63	64	20	66
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	6.31	8.39	8.89	8.09	8.50	4.76	16.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	1105.00	150.00	150.00	150.00	150.00	429.00	145.00
MINIMUM CAPACITY	MW	305.00	104.00	104.00	104.00	104.00	231.00	50.00
MUST RUN INDICATOR		0	1	1	1	1	1	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	93.69	91.61	91.11	91.91	91.50	95.24	84.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	250	250	250	250	250	0
VARIABLE O AND M COSTS	\$/MWH	0.69	1.97	1.97	1.97	1.97	1.84	3.25
<hr/> ----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	17642.00	5955.74	5919.04	5978.96	5959.61	43716.21	1653.24
HEAT RATE PROFILE		59	61	62	63	64	20	99
MATURE FORCED OUTAGE RATE	%	6.77	9.16	9.70	8.82	9.28	4.58	20.00
PERCENT FIRM	%	93.23	90.84	90.30	91.18	90.72	95.42	80.00
<hr/> ----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	9555.00	7262.81	7062.07	7110.81	7093.72	53622.27	1907.39
MATURE FORCED OUTAGE RATE	%	7.24	9.92	10.50	9.56	10.05	4.55	23.00
PERCENT FIRM	%	92.76	90.08	89.50	90.44	89.95	95.45	78.00
<hr/> ----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	19368.00	9037.65	9201.00	9231.32	9486.67	46278.29	-228.86
<hr/> ----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	13262.00	9865.47	9846.30	9874.97	9866.69	57362.63	0.00
MATURE FORCED OUTAGE RATE	%	7.24	9.92	10.50	9.56	10.05	4.55	100.00
PERCENT FIRM	%	92.76	90.08	89.50	90.44	89.95	95.45	0.00
<hr/> ----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	21073.00	11460.29	10974.28	11011.10	10999.26	67579.17	0.00
<hr/> ----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	20184.00	11827.66	11955.97	12028.41	12019.51	68323.79	0.00
<hr/> ----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	23459.00	12930.69	12879.30	12981.66	12954.39	57186.02	0.00
<hr/> ----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	27041.00	12821.91	12563.08	12705.35	12651.45	68800.85	0.00
<hr/> ----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	13035.51	13141.24	13304.03	13252.75	64944.07	0.00
MATURE FORCED OUTAGE RATE	%	100.00	9.92	10.50	9.56	10.05	4.55	100.00
PERCENT FIRM	%	0.00	90.08	89.50	90.44	89.95	95.45	0.00
<hr/> ----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	14555.25	14454.39	14644.21	14566.40	68606.87	0.00
<hr/> ----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	15265.31	14937.31	15138.02	15062.45	72604.18	0.00
<hr/> ----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	15713.64	15820.87	16026.94	16281.04	73819.76	0.00
<hr/> ----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	16553.55	16438.04	16655.13	16569.63	76601.47	0.00
<hr/> ----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	17700.64	17025.17	17218.04	17137.65	88626.22	0.00
<hr/> ----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	17996.40	18129.19	18324.12	18240.01	91235.02	0.00
<hr/> ----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	18993.81	18885.88	19076.76	19007.23	94153.86	0.00
<hr/> ----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	19793.28	19404.10	19629.13	19567.48	97079.59	0.00
<hr/> ----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	20365.08	20476.53	20700.85	20630.38	100016.08	0.00
<hr/> ----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	21474.46	21324.29	21559.76	21491.09	103067.47	0.00
<hr/> ----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	21288.34	20862.72	21119.03	21041.73	103194.00	0.00
<hr/> ----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	21114.10	21230.31	21472.09	21796.99	104880.97	0.00
<hr/> ----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	21438.10	21288.69	21543.42	21463.11	104972.18	0.00

3B Input Summary.txt

----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	21707.67	20848.49	21112.83	21034.38	106253.63	0.00
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	20734.16	20872.92	21125.94	21056.32	107510.37	0.00
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	20867.78	20716.23	21014.19	20890.90	107532.63	0.00
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	20663.74	20209.50	20496.03	20380.10	110065.30	0.00
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	20855.71	21005.35	21275.72	21174.55	112670.43	0.00
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	21722.25	21564.56	21859.23	21737.52	114701.17	0.00
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	113179.22	112714.05	113037.29	112912.03	330344.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
02/07/13 15:53:06 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		67	68	69	70	71	72	73
		TANN 1-3 2	TANN 1-3 3	TANN 4 4	ZIMMER 1	ROBTMONE 1	ROBTMONE 2	ROBTMONE 3
----- YEAR 2011 -----								
AMCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	%	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	%	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	%	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	%	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		67	68	69	70	111	112	113
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		67	68	69	70	71	72	73
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/yr	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	1618.98	5250.53	-1827.00	6217.46	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		67	68	69	70	0	0	0
HEAT RATE PROFILE		67	68	69	70	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	9.00	14.00	16.00	7.58	2.00	2.00	2.00
MATURE OUTAGE RATE SEASONAL PROF	%	0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	145.00	205.00	500.00	330.00	175.00	175.00	175.00
MINIMUM CAPACITY	MW	50.00	65.00	200.00	165.00	173.00	173.00	173.00
MUST RUN INDICATOR		0	0	0	1	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO	%	0	0	0	0	0	0	0
PERCENT FIRM	%	91.00	86.00	84.00	92.42	98.00	98.00	98.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	3.25	3.25	3.25	1.97	11.86	11.86	11.86
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	1739.59	-2032.03	2827.00	19337.31	0.00	0.00	0.00
HEAT RATE PROFILE		100	101	69	70	0	0	0
MATURE FORCED OUTAGE RATE	%	14.00	14.00	17.00	7.58	2.00	2.00	2.00
PERCENT FIRM	%	87.00	86.00	83.00	92.42	98.00	98.00	98.00
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	2022.52	-804.10	15698.00	8278.27	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	17.00	22.00	20.00	7.58	2.00	2.00	2.00
PERCENT FIRM	%	83.00	79.00	80.00	92.42	98.00	98.00	98.00
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	1574.83	9389.14	0.00	9666.10	0.00	0.00	0.00
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	18646.52	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	20.00	7.58	2.00	2.00	2.00
PERCENT FIRM	%	0.00	0.00	80.00	92.42	98.00	98.00	98.00

3B Input Summary.txt

----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	20673.88	0.00	0.00	0.00
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	27677.58	0.00	0.00	0.00
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	27623.17	0.00	0.00	0.00
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	26439.90	0.00	0.00	0.00
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	27045.17	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	7.58	2.00	2.00	2.00
PERCENT FIRM	%	0.00	0.00	0.00	92.42	98.00	98.00	98.00
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	31986.48	0.00	0.00	0.00
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	32708.40	0.00	0.00	0.00
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	33694.63	0.00	0.00	0.00
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	36097.59	0.00	0.00	0.00
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	37151.57	0.00	0.00	0.00
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	39277.87	0.00	0.00	0.00
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	42571.22	0.00	0.00	0.00
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	42810.20	0.00	0.00	0.00
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	44705.30	0.00	0.00	0.00
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	47806.64	0.00	0.00	0.00
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	46388.62	0.00	0.00	0.00
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	45161.65	0.00	0.00	0.00
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	47642.45	0.00	0.00	0.00
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	46539.52	0.00	0.00	0.00
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	46292.60	0.00	0.00	0.00
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	48925.32	0.00	0.00	0.00
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	48310.54	0.00	0.00	0.00
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	47564.16	0.00	0.00	0.00
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	50889.60	0.00	0.00	0.00
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	268942.22	0.00	0.00	0.00
THERMAL UNIT		74	75	76	77	78	79	80
		CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO
		0	1	2	3	4	5	6
----- YEAR 2011 -----								
AMCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE	0	96	96	96	96	96	96	96
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
+ 02/07/13 15:53:07 V04.0 R03.0

NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	74	75	76	77	78	79	80
	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO
	0	1	2	3	4	5	6
----- YEAR 2011 -----							
DERATION LIBRARY POINTER	0	142	143	144	145	146	147
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KU/YR	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	-1234.75	-1011.50	-910.74	-1329.89	-951.26
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	-865.11
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0
HEAT RATE PROFILE		0	91	92	93	94	95
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	2.00	2.00	2.00	2.00	2.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	86.00	86.00	86.00	86.00	86.00
MINIMUM CAPACITY	MW	0.00	84.00	84.00	84.00	84.00	84.00
MUST RUN INDICATOR		0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0
PERCENT FIRM	%	0.00	98.00	98.00	98.00	98.00	98.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	0.00	5.18	5.18	5.18	5.18	5.18
----- YEAR 2012 -----							
FIXED COSTS	\$000/YR	0.00	-1004.17	-696.97	-411.97	-1410.15	-936.57
----- YEAR 2013 -----							
FIXED COSTS	\$000/YR	0.00	-1146.43	-1003.63	-788.44	-927.31	-615.53
----- YEAR 2014 -----							
FIXED COSTS	\$000/YR	0.00	118.43	140.14	219.87	8.99	144.61
----- YEAR 2015 -----							
FIXED COSTS	\$000/YR	0.00	998.57	287.04	350.40	283.31	363.28
----- YEAR 2016 -----							
FIXED COSTS	\$000/YR	0.00	1054.64	334.43	390.69	279.14	368.96
----- YEAR 2017 -----							
FIXED COSTS	\$000/YR	0.00	993.79	278.41	348.56	206.04	316.14
----- YEAR 2018 -----							
FIXED COSTS	\$000/YR	0.00	1048.28	332.70	397.95	277.07	376.43
----- YEAR 2019 -----							
FIXED COSTS	\$000/YR	0.00	1034.72	321.98	393.41	255.58	366.63
----- YEAR 2020 -----							
FIXED COSTS	\$000/YR	0.00	1038.74	328.36	403.79	257.38	375.52
----- YEAR 2021 -----							
FIXED COSTS	\$000/YR	0.00	1097.76	379.17	466.92	365.24	372.82
----- YEAR 2022 -----							
FIXED COSTS	\$000/YR	0.00	1063.47	360.67	445.12	276.67	452.55
----- YEAR 2023 -----							
FIXED COSTS	\$000/YR	0.00	1107.10	395.20	469.91	334.92	438.99
----- YEAR 2024 -----							
FIXED COSTS	\$000/YR	0.00	1212.63	469.09	539.39	368.79	486.15
----- YEAR 2025 -----							
FIXED COSTS	\$000/YR	0.00	1164.61	454.60	533.17	383.71	503.68
----- YEAR 2026 -----							
FIXED COSTS	\$000/YR	0.00	1230.84	524.59	607.22	449.65	576.25
----- YEAR 2027 -----							
FIXED COSTS	\$000/YR	0.00	1196.58	489.56	576.20	408.53	540.17
----- YEAR 2028 -----							
FIXED COSTS	\$000/YR	0.00	1230.81	525.26	612.16	444.68	579.50
----- YEAR 2029 -----							
FIXED COSTS	\$000/YR	0.00	1255.60	552.70	640.71	550.13	608.74
----- YEAR 2030 -----							
FIXED COSTS	\$000/YR	0.00	1344.22	631.78	729.39	496.22	678.26

3B Input Summary.txt

----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	1280.14	571.28	655.77	499.33	624.56	698.29
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	1219.16	512.95	601.44	576.46	568.71	642.72
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	1237.30	533.51	625.01	448.02	587.51	725.01
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	1230.57	531.60	629.16	463.80	639.49	675.58
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	553.96	545.29	685.51	425.52	566.71	643.46
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	476.63	545.14	649.48	432.96	610.63	687.45
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	447.96	493.19	588.45	416.70	555.03	636.87
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	449.93	496.33	593.63	414.56	560.49	685.49
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	440.84	488.66	589.53	405.95	555.83	639.16
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	3915.90	3959.60	4153.10	3902.01	3942.14	4031.82
THERMAL UNIT								
		DARBY	81 1	DARBY	82 2	DARBY	83 3	DARBY
								84 4
								DARBY
								85 5
								DARBY
								86 6
								LUBG WIN 1
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		97	97	97	97	97	97	153
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		116	116	116	136	136	136	138
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	10.49	36.33	59.41	82.07	102.49	121.80	0.00
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		91	91	91	91	91	91	122
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	2.00	2.00	2.00	2.00	2.00	2.00	1.78
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	85.00	85.00	85.00	85.00	85.00	85.00	593.00
MINIMUM CAPACITY	MW	83.00	83.00	83.00	83.00	83.00	83.00	140.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	98.00	98.00	98.00	98.00	98.00	98.00	0.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	5.34	5.34	5.34	5.34	5.34	5.34	3.82

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 280

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT								
		DARBY	81 1	DARBY	82 2	DARBY	83 3	DARBY
								84 4
								DARBY
								85 5
								DARBY
								86 6
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	232.30	247.44	259.59	272.59	284.34	294.92	0.00
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	116.99	135.44	152.90	169.19	184.47	198.93	0.00

3B Input Summary.txt									
----- YEAR 2014 -----									
FIXED COSTS	\$000/YR	120.08	139.04	156.86	194.75	204.64	218.66	0.00	
----- YEAR 2015 -----									
FIXED COSTS	\$000/YR	206.08	209.68	231.70	223.07	239.97	255.43	0.00	
----- YEAR 2016 -----									
FIXED COSTS	\$000/YR	400.51	418.76	435.19	450.25	464.58	477.79	0.00	
----- YEAR 2017 -----									
FIXED COSTS	\$000/YR	414.33	436.11	456.04	474.76	491.82	507.23	0.00	
----- YEAR 2018 -----									
FIXED COSTS	\$000/YR	247.13	269.84	291.93	311.80	331.07	348.40	0.00	
----- YEAR 2019 -----									
FIXED COSTS	\$000/YR	261.19	284.79	306.90	327.13	346.19	364.32	0.00	
----- YEAR 2020 -----									
FIXED COSTS	\$000/YR	208.69	230.58	252.34	270.92	319.06	334.61	0.00	
----- YEAR 2021 -----									
FIXED COSTS	\$000/YR	317.42	344.05	368.00	390.77	412.17	455.77	0.00	
----- YEAR 2022 -----									
FIXED COSTS	\$000/YR	243.94	274.54	296.78	321.17	347.61	406.03	0.00	
----- YEAR 2023 -----									
FIXED COSTS	\$000/YR	238.69	271.02	301.18	329.28	355.57	410.75	0.00	
----- YEAR 2024 -----									
FIXED COSTS	\$000/YR	286.08	316.37	344.75	402.21	412.96	445.27	0.00	
----- YEAR 2025 -----									
FIXED COSTS	\$000/YR	334.67	347.12	392.75	369.30	396.75	451.21	0.00	
----- YEAR 2026 -----									
FIXED COSTS	\$000/YR	355.54	387.06	417.73	445.51	471.83	526.45	0.00	
----- YEAR 2027 -----									
FIXED COSTS	\$000/YR	365.27	399.43	431.04	459.46	487.07	536.20	0.00	
----- YEAR 2028 -----									
FIXED COSTS	\$000/YR	352.00	386.27	420.03	451.02	479.53	533.95	0.00	
----- YEAR 2029 -----									
FIXED COSTS	\$000/YR	426.82	460.29	491.53	520.31	547.32	594.27	0.00	
----- YEAR 2030 -----									
FIXED COSTS	\$000/YR	419.82	445.86	476.77	505.05	574.45	597.04	0.00	
----- YEAR 2031 -----									
FIXED COSTS	\$000/YR	480.50	513.33	545.45	574.10	601.90	647.81	0.00	
----- YEAR 2032 -----									
FIXED COSTS	\$000/YR	434.61	471.24	498.70	528.69	561.15	618.34	0.00	
----- YEAR 2033 -----									
FIXED COSTS	\$000/YR	437.08	477.84	515.85	551.36	584.31	639.92	0.00	
----- YEAR 2034 -----									
FIXED COSTS	\$000/YR	446.69	487.98	526.59	599.88	612.33	651.77	0.00	
----- YEAR 2035 -----									
FIXED COSTS	\$000/YR	515.84	522.11	603.51	563.73	599.84	659.86	0.00	
----- YEAR 2036 -----									
FIXED COSTS	\$000/YR	455.92	500.45	541.93	580.87	617.65	681.72	0.00	
----- YEAR 2037 -----									
FIXED COSTS	\$000/YR	488.01	525.61	564.88	597.22	631.12	681.73	0.00	
----- YEAR 2038 -----									
FIXED COSTS	\$000/YR	439.62	481.87	519.17	558.82	592.25	650.08	0.00	
----- YEAR 2039 -----									
FIXED COSTS	\$000/YR	490.31	531.92	571.12	608.06	642.70	697.25	0.00	
----- YEAR 2040 -----									
FIXED COSTS	\$000/YR	2579.29	2613.71	2651.82	2689.87	2760.77	2791.09	0.00	
THERMAL UNIT		88 LWBG 2	89 WIN 1	90 SMR 2	91 SHR 1	92 CC 1	93 WATR 2	94 DRESDEN 1	94 DRESD2 1
----- YEAR 2011 -----									
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU /MWH			0					
AVERAGE HEAT RATE AT MINIMUM	MBTU /MWH								
AVG HEAT RATE MAXIMUM SEASONAL P		0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P		0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0	0

			3B Input Summary.txt					
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		153	153	153	109	109	162	162
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		138	138	138	74	74	114	114
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	-640.78	-822.76	-547.28	210.70	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		122	122	122	126	126	130	130
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	1.78	1.78	1.78	1.78	1.78	1.78	1.78
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	593.00	593.00	593.00	840.00	840.00	625.00	625.00
MINIMUM CAPACITY	MW	140.00	140.00	140.00	140.00	140.00	273.00	273.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	0.00	98.22	98.22	98.22	0.00	98.22	0.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	3.69	3.82	3.69	3.65	3.65	2.60	2.60
<hr/>								
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	0.00	-636.77	-866.83	-1437.84	-1723.85	0.00	0.00
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	0.00	-607.53	-782.12	-2284.44	-1776.47	0.00	0.00
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	0.00	-705.54	-864.76	-2314.78	-1734.33	0.00	0.00
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	-720.25	-928.24	3763.22	4115.30	0.00	0.00
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	-657.08	-859.24	1494.37	1595.75	0.00	0.00
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	-830.58	-1043.35	-1823.50	-1519.47	0.00	0.00
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	-659.11	-866.60	-1270.08	-425.54	0.00	0.00
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	-813.69	-1026.57	-1662.69	-969.56	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		88 LUBG WIN 2	89 LUBG SMR 1	90 LUBG SMR 2	91 WATR CC 1	92 WATR2 1	93 DRESDEN 1	94 DRESD2 1
<hr/>								
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	-933.93	-1153.61	-1939.10	-1535.67	0.00	0.00
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	-1057.45	-1273.94	-968.78	-697.92	0.00	0.00
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	-1144.01	-1371.23	-1671.57	-1169.79	0.00	0.00
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	-1214.54	-1452.18	-1400.94	-1093.71	0.00	0.00
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	-1240.02	-1509.88	-1195.15	-1073.83	0.00	0.00
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	-1251.43	-1526.13	-1400.21	-1006.38	0.00	0.00
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	-1194.84	-1499.46	-1017.83	-706.76	0.00	0.00
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	-1477.64	-1788.09	-1137.70	-1069.54	0.00	0.00
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	-1557.87	-1878.03	-948.35	-1067.40	0.00	0.00
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	-1498.27	-1850.34	-1013.76	-868.19	0.00	0.00

3B Input Summary.txt

----- YEAR 2030 -----									
FIXED COSTS	\$000/YR	0.00	-1536.80	-1893.11	-1082.95	-812.66	0.00	0.00	0.00
----- YEAR 2031 -----									
FIXED COSTS	\$000/YR	0.00	-1629.79	-1996.54	-1245.04	-971.57	0.00	0.00	0.00
----- YEAR 2032 -----									
FIXED COSTS	\$000/YR	0.00	-1669.45	-2046.17	-1260.17	-956.37	0.00	0.00	0.00
----- YEAR 2033 -----									
FIXED COSTS	\$000/YR	0.00	-1701.65	-2092.96	-1324.30	-909.90	0.00	0.00	0.00
----- YEAR 2034 -----									
FIXED COSTS	\$000/YR	0.00	-1760.01	-2161.96	-1480.83	-902.14	0.00	0.00	0.00
----- YEAR 2035 -----									
FIXED COSTS	\$000/YR	0.00	-1818.44	-2232.32	-1915.75	-1277.11	0.00	0.00	0.00
----- YEAR 2036 -----									
FIXED COSTS	\$000/YR	0.00	-1866.59	-2293.58	-2233.60	-1453.57	0.00	0.00	0.00
----- YEAR 2037 -----									
FIXED COSTS	\$000/YR	0.00	-2177.28	-2525.00	-1621.16	-1235.46	0.00	0.00	0.00
----- YEAR 2038 -----									
FIXED COSTS	\$000/YR	0.00	-2238.95	-2594.78	-2055.26	-1304.89	0.00	0.00	0.00
----- YEAR 2039 -----									
FIXED COSTS	\$000/YR	0.00	-2299.04	-2668.29	-2224.60	-1348.62	0.00	0.00	0.00
----- YEAR 2040 -----									
FIXED COSTS	\$000/YR	0.00	-2072.94	-2450.30	11769.22	12854.77	0.00	0.00	0.00
THERMAL UNIT		95	96	97	98	99	100	101	
		0	CT_AP0	CC_AP0	IGCC_AP	PC_UL_AP	Nuke_AP	CT_I&M	1
----- YEAR 2011 -----									
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00			
AVERAGE HEAT RATE AT MAXIMUM	METU/MWH	0.00							
AVERAGE HEAT RATE AT MINIMUM	METU/MWH	0.00							
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	0	126	106	102	0	0	0
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		0	120	121	123	118	124	120	
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00	
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00	
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	8.28	9.51	69.51	32.36	69.05	8.28	
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0	0
HEAT RATE PROFILE		0	0	136	106	102	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	4.00	0.00	0.00	0.00	0.00	
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1	
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0	
MATURE FORCED OUTAGE RATE	%	0.00	3.00	4.00	7.50	5.40	1.00	3.00	
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0	
MAXIMUM CAPACITY	MW	0.00	86.00	618.00	637.00	624.00	800.00	86.00	
MINIMUM CAPACITY	MW	0.00	86.00	309.00	319.00	312.00	800.00	86.00	
MUST RUN INDICATOR		0	0	0	1	1	0	0	
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0	
PERCENT FIRM	%	0.00	97.00	96.00	92.50	94.60	99.00	97.00	
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0	
VARIABLE O AND M COSTS	\$ /MWH	0.00	9.03	3.49	4.16	3.57	5.73	9.03	
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
----- YEAR 2015 -----									
----- YEAR 2016 -----									
----- YEAR 2017 -----									
----- YEAR 2018 -----									
----- YEAR 2019 -----									
----- YEAR 2020 -----									
----- YEAR 2021 -----									

3B Input Summary.txt

----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	95	96	97	98	99	100	101
	CT_APPO	CC_APPO	IGCC_AP	PC_UL_AP	Nuke_AP	CT_I&M	
	0	1	1	1	1	1	1

----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	102	103	104	105	106	107	108
	CC_I&M	IGCC_IM	PC_UL_IM	NUKE_IM	CT_KPCO	CC_KPCO	IGCC_KP
	1	1	1	1	1	1	1

----- YEAR 2011 -----
 ANCILLARY REVENUE RATE \$/MWH
 AVERAGE HEAT RATE AT MAXIMUM MBTU/MWH
 AVERAGE HEAT RATE AT MINIMUM MBTU/MWH
 AVG HEAT RATE MAXIMUM SEASONAL P 0 0 0 0 0 0 0 0
 AVG HEAT RATE MINIMUM SEASONAL P 0 0 0 0 0 0 0 0
 BID PRICE AT INCREMENTAL \$/MWH 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 BID PRICE AT MINIMUM \$/MWH 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 BID PRICE CAPACITY FACTOR % 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 BID PRICE COST FACTOR % 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 BID PRICE INCREMENTAL SEASONAL P 0 0 0 0 0 0 0 0
 BID PRICE MINIMUM SEASONAL POINT 0 0 0 0 0 0 0 0
 CAPACITY REVENUE PROFILE 0 0 0 0 0 0 0 0
 CAPACITY REVENUE RATE \$/KWH 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 CAPACITY SEGMENT PROFILE 126 106 102 0 0 125 106
 CAPITAL COSTS \$/000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 DERATION LIBRARY POINTER 121 123 118 124 120 121 123
 DISPATCH PENALTY AT MAXIMUM 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00
 DISPATCH PENALTY AT MINIMUM 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00
 ENERGY MARGIN CAPACITY FACTOR FRACTION 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 FIXED ANNUAL CAPACITY RATE \$/KWH/YR 9.51 69.51 32.36 69.05 8.75 11.35 69.51
 FIXED COSTS \$/000/YR 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 FIXED SEASONAL CAPACITY RATE \$/KWH/SEA 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 FIXED SEASONAL RATE PROFILE 0 0 0 0 0 0 0 0
 HEAT RATE PROFILE 136 106 102 0 0 193 106
 MAINTENANCE REQUIREMENT WKS/YEAR 4.00 0.00 0.00 0.00 0.00 4.00 0.00
 MAINTENANCE SEASONAL METHOD 1 1 1 1 1 1 1
 MAINTENANCE SEASONAL POINTER 0 0 0 0 0 0 0 0
 MATURE FORCED OUTAGE RATE % 4.00 7.50 5.40 1.00 3.00 4.00 7.50
 MATURE OUTAGE RATE SEASONAL PROF 0 0 0 0 0 0 0 0
 MAXIMUM CAPACITY MW 618.00 637.00 624.00 800.00 85.00 384.00 637.00
 MINIMUM CAPACITY MW 309.00 319.00 312.00 800.00 85.00 192.00 319.00
 MUST RUN INDICATOR 0 1 1 0 0 0 0 1
 PARTIAL OUTAGE RATE % 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 PARTIAL OUTAGE RATE SEASONAL PRO 0 0 0 0 0 0 0 0
 PERCENT FIRM % 96.00 92.50 94.60 99.00 97.00 96.00 92.50
 RENEWABLE ENERGY CREDIT RATIO 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL VARIABLE COST PROFILE 0 0 0 0 0 0 0 0
 VARIABLE O AND M COSTS \$/MWH 3.49 4.16 3.57 5.73 8.85 3.00 4.16

3B Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	109 PC_UL_KP 1	110 NUKE_KP 1	111 CT_OHIO 1	112 CC_OH 1	113 IGCC_OH 1	114 PC_UL_OH 1	115 NUKE_OH 1
----- YEAR 2011 -----							
ANCILLARY REVENUE RATE	\$ /MWH						
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH						
AVG HEAT RATE MAXIMUM SEASONAL P							
AVG HEAT RATE MINIMUM SEASONAL P		0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		102	0	126	106	102	0
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		118	124	120	121	123	118
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	32.36	69.05	8.28	9.51	69.51	32.36
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0
HEAT RATE PROFILE		102	0	0	136	106	102
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	4.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	5.40	1.00	3.00	4.00	7.50	5.40
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0
MAXIMUM CAPACITY	MW	624.00	800.00	86.00	618.00	637.00	624.00
MINIMUM CAPACITY	MW	312.00	800.00	86.00	309.00	319.00	312.00
MUST RUN INDICATOR		1	0	0	0	1	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0
PERCENT FIRM	%	94.60	99.00	97.00	96.00	92.50	94.60
							99.00

	RATIO	3B Input Summary.txt						
RENEWABLE ENERGY CREDIT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS		3.57	5.73	9.03	3.49	4.16	3.57	5.73

----- YEAR 2012 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
\$ 02/07/13 15:53:07 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	109 PC_UL_KP	110 NUKE_KP	111 CT_OHIO	112 CC_OH	113 IGCC_OH	114 PC_UL_OH	115 NUKE_OH
	1	1	1	1	1	1	1

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	116 CC_FA_KP	118 BS1_Gas	119 BS_RPWR	120 BS_BFCC	121 BS2_FGD	122 BS_BF50	126 CSV5_SCR
	1	1	1	1	23	1	5

----- YEAR 2011 -----

ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE	184	188	124	124	179	123	23

3B Input Summary.txt								
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		121	5	139	139	6	139	23
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/Kw/YR	11.35	0.00	0.00	0.00	0.00	0.00	3.44
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/Kw/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		138	0	188	183	144	182	23
MAINTENANCE REQUIREMENT	WKS/YEAR	4.00	0.00	4.00	4.00	0.00	4.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	7.50	4.00	4.95
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	767.00	260.00	745.00	762.00	775.00	381.00	391.00
MINIMUM CAPACITY	MW	192.00	100.00	373.00	381.00	300.00	191.00	130.00
MUST RUN INDICATOR		0	0	0	0	0	0	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	96.00	98.50	103.65	116.00	92.50	116.00	95.05
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	0.00	2.72	2.24
<hr/> -- YEAR 2012 --								
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	8.86	4.00	4.95
PERCENT FIRM	%	96.00	98.50	103.65	116.00	91.14	116.00	95.05
<hr/> -- YEAR 2013 --								
<hr/> -- YEAR 2014 --								
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	7.26	4.00	3.89
PERCENT FIRM	%	96.00	98.50	103.65	116.00	92.74	116.00	96.11
<hr/> -- YEAR 2015 --								
FIXED COSTS	\$/000/YR	0.00	6532.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	7.26	4.00	4.24
PERCENT FIRM	%	96.00	98.50	103.65	116.00	92.74	116.00	95.76
<hr/> -- YEAR 2016 --								
FIXED COSTS	\$/000/YR	0.00	8894.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	7.26	4.00	3.89
PERCENT FIRM	%	96.00	98.50	103.65	116.00	92.74	116.00	96.11
<hr/> -- YEAR 2017 --								
FIXED ANNUAL CAPACITY RATE	\$/Kw/YR	11.35	0.00	14.52	13.11	0.00	13.11	3.44
FIXED COSTS	\$/000/YR	0.00	8695.00	45892.00	45949.00	66162.00	22975.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	2.66	4.00	4.24
PERCENT FIRM	%	96.00	98.50	103.65	116.00	97.34	116.00	95.76
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	7.75	2.72	2.24
<hr/> -- YEAR 2018 --								
FIXED ANNUAL CAPACITY RATE	\$/Kw/YR	11.35	0.00	23.71	23.17	0.00	23.17	3.44
FIXED COSTS	\$/000/YR	0.00	9960.00	45892.00	45949.00	68800.00	22975.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	3.49	4.00	4.24
PERCENT FIRM	%	96.00	98.00	103.65	116.00	96.51	116.00	95.76
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	7.90	2.72	2.24
<hr/> -- YEAR 2019 --								
FIXED COSTS	\$/000/YR	0.00	9571.00	45892.00	45949.00	68478.00	22975.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	3.78	4.00	3.89
PERCENT FIRM	%	96.00	98.00	103.65	116.00	96.22	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.05	2.72	2.24
<hr/> -- YEAR 2020 --								
FIXED COSTS	\$/000/YR	0.00	11357.00	45892.00	45949.00	70462.00	22975.00	11112.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	4.07	4.00	3.89
PERCENT FIRM	%	96.00	98.00	103.65	116.00	95.93	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.21	2.72	2.24
<hr/> -- YEAR 2021 --								
FIXED COSTS	\$/000/YR	0.00	10968.00	45892.00	45949.00	75147.00	22975.00	18177.00
PERCENT FIRM	%	96.00	97.50	103.65	116.00	95.93	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.36	2.72	2.24
<hr/> -- YEAR 2022 --								
FIXED COSTS	\$/000/YR	0.00	11379.00	45892.00	45949.00	77754.00	22975.00	24582.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.52	2.72	2.24

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	116 CC_FA_KP 1	118 BS1_Gas 1	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2_FGD 23	122 BS_BF50 1	126 CSV5_SCR 5
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3B Input Summary.txt									
----- YEAR 2023 -----									
FIXED COSTS	\$000/YR	0.00	12789.00	45892.00	45949.00	80424.00	22975.00	30330.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.69	2.72	2.24	
----- YEAR 2024 -----									
FIXED COSTS	\$000/YR	0.00	12200.00	45892.00	45949.00	83158.00	22975.00	34769.00	
PERCENT FIRM	%	96.00	97.00	103.65	116.00	95.93	116.00	96.11	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.85	2.72	2.24	
----- YEAR 2025 -----									
FIXED COSTS	\$000/YR	0.00	12611.00	45892.00	45949.00	85957.00	22975.00	41866.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.02	2.72	2.24	
----- YEAR 2026 -----									
FIXED COSTS	\$000/YR	0.00	14005.00	45892.00	45949.00	88824.00	22975.00	46268.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.20	2.72	2.24	
----- YEAR 2027 -----									
FIXED COSTS	\$000/YR	0.00	13399.00	45892.00	45949.00	91759.00	22975.00	52157.00	
PERCENT FIRM	%	96.00	96.50	103.65	116.00	95.93	116.00	96.11	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.38	2.72	2.24	
----- YEAR 2028 -----									
FIXED COSTS	\$000/YR	0.00	13793.00	45892.00	45949.00	94765.00	22975.00	59322.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.56	2.72	2.24	
----- YEAR 2029 -----									
FIXED COSTS	\$000/YR	0.00	14187.00	45892.00	45949.00	97843.00	22975.00	64141.00	
PERCENT FIRM	%	96.00	96.00	103.65	116.00	95.93	116.00	96.11	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.74	2.72	2.24	
----- YEAR 2030 -----									
FIXED COSTS	\$000/YR	0.00	17449.00	45892.00	45949.00	100995.00	22975.00	70806.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.93	2.72	2.24	
----- YEAR 2031 -----									
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	104223.00	22975.00	76807.00	
MATURE FORCED OUTAGE RATE	%	4.00	100.00	4.00	4.00	4.07	4.00	3.89	
PERCENT FIRM	%	96.00	0.00	103.65	116.00	95.93	116.00	96.11	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.12	2.72	2.24	
----- YEAR 2032 -----									
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	107528.00	22975.00	84015.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.31	2.72	2.24	
----- YEAR 2033 -----									
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	110913.00	22975.00	89978.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.51	2.72	2.24	
----- YEAR 2034 -----									
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	114379.00	22975.00	96560.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.72	2.72	2.24	
----- YEAR 2035 -----									
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	117929.00	22975.00	105877.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.92	2.72	2.24	
----- YEAR 2036 -----									
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	121564.00	22975.00	110462.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	11.13	2.72	2.24	
----- YEAR 2037 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	45949.00	125286.00	22975.00	117439.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	11.35	2.72	2.24	
----- YEAR 2038 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	45949.00	129098.00	22975.00	126202.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	11.57	2.72	2.24	
----- YEAR 2039 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	45949.00	133001.00	22975.00	132072.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	11.79	2.72	2.24	
----- YEAR 2040 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	180111.00	614908.00	90055.00	871608.00	
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	12.02	2.72	2.24	
THERMAL UNIT									
	127	129	130	131	132	133	134		
CSV6_SCR	CR1_NGCC	CR2_NGCC	MR5_NGCC	MR5_FGD	RPLD_IM	RP2D_IM			
	6	1	2	5	5	1	2		
----- YEAR 2011 -----									
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVG HEAT RATE MAXIMUM SEASONAL P		0	0	0	0	0	0	0	
AVG HEAT RATE MINIMUM SEASONAL P		0	0	0	0	0	0	0	
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0	
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0	
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0	
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
CAPACITY SEGMENT PROFILE	24	185	185	186	134	146	147		
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
DERATION LIBRARY POINTER	24	121	121	121	50	58	59		

3B Input Summary.txt								
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KWH/YR	3.44	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KWH/SEA	0.00	9.51	9.51	9.51	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		24	184	185	186	50	167	168
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	4.00	4.00	4.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	7.69	4.00	4.00	4.00	6.00	6.74	6.31
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	391.00	212.00	212.00	510.00	591.00	1126.00	1090.00
MINIMUM CAPACITY	MW	130.00	60.00	60.00	255.00	400.00	510.00	359.00
MUST RUN INDICATOR		1	0	0	1	1	1	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	92.31	96.00	96.00	96.00	92.50	93.26	93.69
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	8.18	9.44	0.69
<hr/> ----- YEAR 2012 -----								
MATURE FORCED OUTAGE RATE	%	8.43	4.00	4.00	4.00	6.00	6.92	6.77
PERCENT FIRM	%	91.57	96.00	96.00	96.00	94.00	93.08	93.23
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	8.33	9.59	0.70
<hr/> ----- YEAR 2013 -----								
MATURE FORCED OUTAGE RATE	%	8.43	4.00	4.00	4.00	6.00	6.77	7.24
PERCENT FIRM	%	91.57	96.00	96.00	96.00	93.00	93.23	92.76
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	8.48	9.82	0.72
<hr/> ----- YEAR 2014 -----								
MATURE FORCED OUTAGE RATE	%	4.91	4.00	4.00	4.00	6.00	6.77	7.24
PERCENT FIRM	%	95.09	96.00	96.00	96.00	94.50	93.23	92.76
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	8.64	10.10	0.73
<hr/> ----- YEAR 2015 -----								
MATURE FORCED OUTAGE RATE	%	5.32	4.00	4.00	4.00	6.00	6.77	7.24
PERCENT FIRM	%	94.68	96.00	96.00	96.00	94.00	93.23	92.76
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	8.80	10.28	0.75
<hr/> ----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	42601.00	12488.00	0.00
MATURE FORCED OUTAGE RATE	%	4.50	4.00	4.00	4.00	6.50	6.77	7.24
PERCENT FIRM	%	95.50	96.00	96.00	96.00	93.50	93.23	92.76
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	8.97	10.45	0.76
<hr/> ----- YEAR 2017 -----								
DERATION LIBRARY POINTER		24	121	121	121	50	59	59
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	45867.00	32152.00	0.00
MATURE FORCED OUTAGE RATE	%	4.09	4.00	4.00	4.00	5.50	6.77	7.24
PERCENT FIRM	%	95.91	96.00	96.00	96.00	94.50	93.23	92.76
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	9.14	10.66	0.78
<hr/> ----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	46810.00	32396.00	0.00
NOTE: DATA DISPLAYED AFTER 2011 ONLY IF VALUE CHANGED FROM PREVIOUS YEAR.								
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.THERMAL UNIT.								
THERMAL UNIT	127	129	130	131	132	133	134	
	CSV6_SCR	CR1_NGCC	CR2_NGCC	MR5_NGCC	MR5_FGD	RPLD_IM	RP2D_IM	
	6	1	2	5	5	1	2	
<hr/> ----- YEAR 2018 -----								
MATURE FORCED OUTAGE RATE	%	4.09	4.00	4.00	6.00	6.77	7.24	
PERCENT FIRM	%	95.91	96.00	96.00	94.00	93.23	92.76	
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	9.31	10.87	0.80	
<hr/> ----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	48098.00	28107.00	0.00	
MATURE FORCED OUTAGE RATE	%	4.50	4.00	4.00	6.50	6.77	7.24	
PERCENT FIRM	%	95.50	96.00	96.00	93.50	93.23	92.76	
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	9.49	11.06	0.82	
<hr/> ----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	12385.00	0.00	0.00	49427.00	34154.00	31316.00	
MATURE FORCED OUTAGE RATE	%	4.50	4.00	4.00	7.00	6.77	7.24	
PERCENT FIRM	%	95.50	96.00	96.00	93.00	93.23	92.76	
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	9.68	11.27	0.84	
<hr/> ----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	22001.00	0.00	0.00	50237.00	38905.00	40228.00	
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	9.86	11.48	0.86	
<hr/> ----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	26162.00	0.00	0.00	51000.00	43490.00	42074.00	

VARIABLE O AND M COSTS	\$ /MWH	2.24	3B Input Summary.txt	3.49	3.49	3.49	10.06	11.70	0.88
----- YEAR 2023 -----									
FIXED COSTS	\$ 000/YR	34547.00	0.00	0.00	0.00	51794.00	48339.00	45183.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	10.25	11.91	0.90	
----- YEAR 2024 -----									
FIXED COSTS	\$ 000/YR	40838.00	0.00	0.00	0.00	52614.00	46003.00	50809.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	10.45	12.14	0.92	
----- YEAR 2025 -----									
FIXED COSTS	\$ 000/YR	47551.00	0.00	0.00	0.00	53437.00	50472.00	49952.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	10.65	12.36	0.94	
----- YEAR 2026 -----									
FIXED COSTS	\$ 000/YR	52489.00	0.00	0.00	0.00	54281.00	52630.00	54606.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	10.85	12.59	0.96	
----- YEAR 2027 -----									
FIXED COSTS	\$ 000/YR	59756.00	0.00	0.00	0.00	55142.00	56762.00	50654.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	11.06	12.82	0.99	
----- YEAR 2028 -----									
FIXED COSTS	\$ 000/YR	68602.00	0.00	0.00	0.00	56018.00	58407.00	55179.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	11.27	13.06	1.01	
----- YEAR 2029 -----									
FIXED COSTS	\$ 000/YR	73207.00	0.00	0.00	0.00	56911.00	66956.00	52462.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	11.48	13.30	1.03	
----- YEAR 2030 -----									
FIXED COSTS	\$ 000/YR	79663.00	0.00	0.00	0.00	57822.00	66040.00	55614.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	11.70	13.55	1.05	
----- YEAR 2031 -----									
FIXED COSTS	\$ 000/YR	87421.00	0.00	0.00	0.00	58750.00	67988.00	61335.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	11.92	13.80	1.08	
----- YEAR 2032 -----									
FIXED COSTS	\$ 000/YR	96051.00	0.00	0.00	0.00	59697.00	72699.00	58273.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	12.14	14.05	1.10	
----- YEAR 2033 -----									
FIXED COSTS	\$ 000/YR	102301.00	0.00	0.00	0.00	60662.00	74830.00	58936.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	12.37	14.31	1.12	
----- YEAR 2034 -----									
FIXED COSTS	\$ 000/YR	112564.00	0.00	0.00	0.00	61645.00	79589.00	58995.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	12.61	14.57	1.15	
----- YEAR 2035 -----									
FIXED COSTS	\$ 000/YR	118381.00	0.00	0.00	0.00	62647.00	87242.00	61127.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	12.85	14.84	1.17	
----- YEAR 2036 -----									
FIXED COSTS	\$ 000/YR	126396.00	0.00	0.00	0.00	39025.00	72766.00	65968.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	13.09	15.12	1.20	
----- YEAR 2037 -----									
FIXED COSTS	\$ 000/YR	133475.00	0.00	0.00	0.00	36875.00	70165.00	62501.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	13.34	15.39	1.22	
----- YEAR 2038 -----									
FIXED COSTS	\$ 000/YR	143842.00	0.00	0.00	0.00	37585.00	70582.00	66847.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	13.59	15.68	1.25	
----- YEAR 2039 -----									
FIXED COSTS	\$ 000/YR	150119.00	0.00	0.00	0.00	37670.00	75274.00	64536.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	13.85	15.97	1.28	
----- YEAR 2040 -----									
FIXED COSTS	\$ 000/YR	988756.00	0.00	0.00	0.00	94557.00	445684.00	301772.00	
VARIABLE O AND M COSTS									
	\$ /MWH	2.24	3.49	3.49	3.49	14.11	16.26	1.30	
THERMAL UNIT		135	136	137	144	153	185	186	
	TAN4_FGD	4	RPLD_KP	1	RP2D_KP	2	TC4_ESP	4	
							MTN_18%	1	
							RPLD_03	1	
								RP1TR_IM	
----- YEAR 2011 -----									
ANCILLARY REVENUE RATE	\$ /MWH	0.00				0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00				0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00				0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE	175	0	0	69	98	180	58		
CAPITAL COSTS	\$ 000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER	69	58	59	69	98	58	58		
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt								
FIXED ANNUAL CAPACITY RATE	\$ /Kw/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	13534.59	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /Kw/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		147	0	0	69	181	167	58
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	16.44	6.74	6.31	16.44	5.22	6.74	8.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	492.00	198.00	195.00	500.00	1256.00	1090.00	1105.00
MINIMUM CAPACITY	MW	295.00	198.00	195.00	300.00	600.00	359.00	370.00
MUST RUN INDICATOR		1	0	0	1	1	1	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	83.56	93.26	93.69	83.56	94.78	93.26	92.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	250	0	0
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.19	0.89	3.25	3.46	7.76	0.99
----- YEAR 2012 -----								
FIXED COSTS	\$ 000/YR	0.00	2201.00	2728.00	0.00	29605.59	0.00	0.00
MATURE FORCED OUTAGE RATE	%	17.05	9.95	11.86	17.05	5.03	6.92	7.10
PERCENT FIRM	%	82.95	90.05	88.14	82.95	94.97	93.08	92.90
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.23	0.92	3.25	3.46	7.88	0.99
----- YEAR 2013 -----								
FIXED COSTS	\$ 000/YR	0.00	2520.00	3326.00	0.00	35115.84	0.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	7.63	11.43	19.54	4.99	6.77	7.00
PERCENT FIRM	%	80.46	92.37	88.57	80.46	95.01	93.23	93.00
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.26	0.94	3.25	3.46	8.09	0.99
----- YEAR 2014 -----								
FIXED COSTS	\$ 000/YR	0.00	3370.00	4118.00	0.00	53294.17	0.00	19368.00
MATURE FORCED OUTAGE RATE	%	19.54	10.24	10.55	19.54	4.99	6.77	7.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.THERMAL UNIT.								
THERMAL UNIT		135 TAN4_FGD 4	136 RP1D_KP 1	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1
----- YEAR 2014 -----								
PERCENT FIRM	%	80.46	89.76	89.45	80.46	95.01	93.23	93.00
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.29	0.98	3.25	3.46	8.22	0.99
----- YEAR 2015 -----								
FIXED COSTS	\$ 000/YR	0.00	4422.00	4781.00	0.00	45879.80	0.00	13893.00
MATURE FORCED OUTAGE RATE	%	19.54	9.69	11.36	19.54	4.99	6.77	7.00
PERCENT FIRM	%	80.46	90.31	88.64	80.46	95.01	93.23	93.00
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.32	1.00	3.25	3.46	8.39	0.99
----- YEAR 2016 -----								
FIXED COSTS	\$ 000/YR	0.00	11712.00	5123.00	0.00	86618.34	51019.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.10	6.58	19.54	4.99	6.77	100.00
MAXIMUM CAPACITY	MW	492.00	203.40	195.00	500.00	1256.00	1090.00	1105.00
MINIMUM CAPACITY	MW	295.00	203.40	195.00	300.00	600.00	359.00	370.00
PERCENT FIRM	%	80.46	95.90	93.42	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.34	1.01	3.25	3.46	8.48	0.99
----- YEAR 2017 -----								
DERATION LIBRARY POINTER		69	58	59	69	98	59	59
FIXED COSTS	\$ 000/YR	0.00	13196.00	5335.00	0.00	73117.19	68050.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.32	5.34	19.54	4.99	6.77	100.00
PERCENT FIRM	%	80.46	95.68	94.66	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.36	1.03	3.25	3.46	8.65	0.99
----- YEAR 2018 -----								
FIXED COSTS	\$ 000/YR	0.00	14362.00	5638.00	0.00	87219.08	68104.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.80	5.28	19.54	4.99	6.77	100.00
PERCENT FIRM	%	80.46	95.20	94.72	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.38	1.04	3.25	3.46	8.80	0.99
----- YEAR 2019 -----								
FIXED COSTS	\$ 000/YR	0.00	14890.00	6657.00	0.00	80550.57	65087.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.80	4.93	19.54	4.99	6.77	100.00
MAXIMUM CAPACITY	MW	492.00	203.40	200.40	500.00	1256.00	1090.00	1105.00
MINIMUM CAPACITY	MW	295.00	203.40	200.40	300.00	600.00	359.00	370.00
PERCENT FIRM	%	80.46	95.20	95.07	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.40	1.06	3.25	3.46	8.96	0.99
----- YEAR 2020 -----								
FIXED COSTS	\$ 000/YR	0.00	15202.00	6823.00	0.00	86465.66	68290.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	3.95	3.52	19.54	4.99	6.77	100.00
PERCENT FIRM	%	80.46	96.05	96.48	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$ /MWH	3.25	1.42	1.07	3.25	3.46	9.12	0.99
----- YEAR 2021 -----								

3B Input Summary.txt									
FIXED COSTS	\$/000/YR	0.00	15586.00	7173.00	0.00	91550.24	68117.00	0.00	
MATURE FORCED OUTAGE RATE	%	19.54	4.94	4.93	19.54	4.99	6.77	100.00	
PERCENT FIRM	%	80.46	95.06	95.07	80.46	95.01	93.23	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.44	1.09	3.25	3.46	9.30	0.99	
----- YEAR 2022 -----									
FIXED COSTS	\$/000/YR	0.00	15976.00	7571.00	0.00	63191.60	74913.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.46	1.10	3.25	3.46	9.47	0.99	
----- YEAR 2023 -----									
FIXED COSTS	\$/000/YR	0.00	16302.00	7915.00	0.00	63474.61	88293.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.48	1.12	3.25	3.46	9.65	0.99	
----- YEAR 2024 -----									
FIXED COSTS	\$/000/YR	0.00	16675.00	8288.00	0.00	71955.60	85988.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.50	1.13	3.25	3.46	9.83	0.99	
----- YEAR 2025 -----									
FIXED COSTS	\$/000/YR	0.00	17049.00	8669.00	0.00	69202.64	89696.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.52	1.15	3.25	3.46	10.02	0.99	
----- YEAR 2026 -----									
FIXED COSTS	\$/000/YR	0.00	17418.00	9043.00	0.00	91234.39	83347.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.55	1.17	3.25	3.46	10.21	0.99	
----- YEAR 2027 -----									
FIXED COSTS	\$/000/YR	0.00	17800.00	9429.00	0.00	73539.90	89477.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.57	1.18	3.25	3.46	10.40	0.99	
----- YEAR 2028 -----									
FIXED COSTS	\$/000/YR	0.00	18185.00	9818.00	0.00	81342.54	86148.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.59	1.20	3.25	3.46	10.59	0.99	
----- YEAR 2029 -----									
FIXED COSTS	\$/000/YR	0.00	18573.00	10211.00	0.00	79760.94	95793.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.61	1.23	3.25	3.46	10.79	0.99	
----- YEAR 2030 -----									
FIXED COSTS	\$/000/YR	0.00	18968.00	10609.00	0.00	88078.74	87566.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.64	1.24	3.25	3.46	10.99	0.99	
----- YEAR 2031 -----									
FIXED COSTS	\$/000/YR	0.00	19367.00	11012.00	0.00	80023.92	70757.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.66	1.26	3.25	3.46	11.19	0.99	
----- YEAR 2032 -----									
FIXED COSTS	\$/000/YR	0.00	19771.00	11420.00	0.00	76195.13	63106.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.68	1.28	3.25	3.46	11.40	0.99	
----- YEAR 2033 -----									
FIXED COSTS	\$/000/YR	0.00	20181.00	11833.00	0.00	67427.20	67693.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.71	1.30	3.25	3.46	11.61	0.99	
----- YEAR 2034 -----									
FIXED COSTS	\$/000/YR	0.00	20595.00	12251.00	0.00	68825.85	62989.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.73	1.32	3.25	3.46	11.83	0.99	
----- YEAR 2035 -----									
FIXED COSTS	\$/000/YR	0.00	21014.00	12674.00	0.00	61143.53	68040.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.76	1.34	3.25	3.46	12.05	0.99	
----- YEAR 2036 -----									
FIXED COSTS	\$/000/YR	0.00	21439.00	13102.00	0.00	83592.85	64257.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.78	1.35	3.25	3.46	12.27	0.99	
----- YEAR 2037 -----									
FIXED COSTS	\$/000/YR	0.00	21808.00	13189.00	0.00	59044.96	57962.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.81	1.37	3.25	3.46	12.50	0.99	
----- YEAR 2038 -----									
FIXED COSTS	\$/000/YR	0.00	21990.00	12982.00	0.00	65166.14	55995.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.84	1.39	3.25	3.46	12.74	0.99	
----- YEAR 2039 -----									
FIXED COSTS	\$/000/YR	0.00	21923.00	13097.00	0.00	61218.57	48940.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.86	1.41	3.25	3.46	12.97	0.99	
----- YEAR 2040 -----									
FIXED COSTS	\$/000/YR	0.00	80091.00	69044.00	0.00	511774.31	77846.00	0.00	
VARIABLE O AND M COSTS	\$/MWH	3.25	1.89	1.43	3.25	3.46	13.21	0.99	
THERMAL UNIT		187 RP2TR_IM 2	188 RP1TR_KP 1	189 RP2TR_KP 2	190 T4_TRONA 4	191 T4_TRCCR 4	193 ML_KP20 1	194 ML_KP20 2	
----- YEAR 2011 -----									
ANCILLARY REVENUE RATE	\$/MWH	0.00	0	0.00	0.00	0.00	0	0	
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0	0	0	0	0	0	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0	0	0	0	0	0	
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0	0	0	0	0	
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0	0	0	0	0	
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE INCREMENTAL SEASONAL P	0	0	0	0	0	0	0	0	
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0	0	
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0	0	

3B Input Summary.txt								
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		59	0	0	69	69	189	190
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		59	58	59	69	69	43	44
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		59	0	0	69	69	0	0

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		187	188	189	190	191	193	194
		RP2TR_IM	RP1TR_KP	RP2TR_KP	T4_TRONA	T4_TRCCR	ML_KP20	ML_KP20
		2	1	2	4	4	1	2
----- YEAR 2011 -----								
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	6.31	6.74	6.31	16.44	16.44	4.49	6.60
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	1105.00	195.00	195.00	500.00	500.00	154.00	158.00
MINIMUM CAPACITY	MW	305.00	195.00	195.00	200.00	200.00	80.00	90.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	93.69	93.26	93.69	83.56	83.56	95.51	93.40
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	250	250
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	0.89	3.25	3.25	1.48	1.48
----- YEAR 2012 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	0.00	[REDACTED]	2728.00	0.00	0.00	[REDACTED]	[REDACTED]
MATURE FORCED OUTAGE RATE	%	6.77	6.92	11.86	17.05	17.05	8.13	12.79
PERCENT FIRM	%	93.23	93.08	88.14	82.95	82.95	91.87	87.21
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	0.92	3.25	3.25	1.50	1.50
----- YEAR 2013 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	0.00	[REDACTED]	3326.00	0.00	0.00	[REDACTED]	[REDACTED]
MATURE FORCED OUTAGE RATE	%	7.24	6.77	11.43	19.54	19.54	7.20	10.72
PERCENT FIRM	%	92.76	93.23	88.57	80.46	80.46	92.80	89.28
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	0.94	3.25	3.25	1.54	1.54
----- YEAR 2014 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	19368.00	3243.00	4118.00	6735.00	6735.00	21034.00	20995.00
MATURE FORCED OUTAGE RATE	%	7.24	6.77	10.55	19.54	19.54	5.47	9.04
PERCENT FIRM	%	92.76	93.23	89.45	80.46	80.46	94.53	90.96
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	0.98	3.25	3.25	1.59	1.59
----- YEAR 2015 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	15628.00	2264.00	4781.00	9432.00	9432.00	21865.00	23201.00
MATURE FORCED OUTAGE RATE	%	7.24	6.77	11.36	19.54	19.54	5.43	9.94
PERCENT FIRM	%	92.76	93.23	88.64	80.46	80.46	94.57	90.06
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.00	3.25	3.25	1.62	1.62
----- YEAR 2016 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	23440.00	[REDACTED]	5123.00	5311.00	5311.00	24408.00	23362.00
MATURE FORCED OUTAGE RATE	%	7.24	100.00	6.58	19.54	19.54	6.48	10.21
PERCENT FIRM	%	92.76	0.00	93.42	80.46	80.46	93.52	89.79
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.01	3.25	3.25	1.65	1.65
----- YEAR 2017 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
DERATION LIBRARY POINTER		59	59	59	69	69	43	44
FIXED COSTS	\$000/YR	22550.00	0.00	5335.00	102928.00	47485.00	23769.00	23903.00
MATURE FORCED OUTAGE RATE	%	7.24	100.00	5.34	19.54	19.54	5.75	10.72
PERCENT FIRM	%	92.76	0.00	94.66	80.46	80.46	94.25	89.28
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.03	3.25	3.25	1.68	1.68
----- YEAR 2018 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	25825.00	[REDACTED]	5638.00	0.00	39243.00	24919.00	25659.00

3B Input Summary.txt									
MATURE FORCED OUTAGE RATE	%	7.24	100.00	5.28	19.54	19.54	5.85	9.46	
PERCENT FIRM	%	92.76	0.00	94.72	80.46	80.46	94.15	90.54	
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.04	3.25	3.25	1.70	1.70	
YEAR 2019									
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
FIXED COSTS	\$000/YR	44836.00	0.00	6657.00	0.00	54619.00	27275.00	26417.00	
MATURE FORCED OUTAGE RATE	%	7.24	100.00	4.93	19.54	19.54	5.85	9.46	
MAXIMUM CAPACITY	MW	1105.00	195.00	200.40	500.00	500.00	154.00	158.00	
MINIMUM CAPACITY	MW	305.00	195.00	200.40	200.00	200.00	80.00	90.00	
PERCENT FIRM	%	92.76	0.00	95.07	80.46	80.46	94.15	90.54	
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.06	3.25	3.25	1.73	1.73	
YEAR 2020									
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
FIXED COSTS	\$000/YR	0.00	0.00	6823.00	0.00	45327.00	27438.00	27474.00	
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	19.54	19.54	5.85	9.46	
PERCENT FIRM	%	0.00	0.00	0.00	80.46	80.46	94.15	90.54	
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.07	3.25	3.25	1.76	1.76	
YEAR 2021									
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
FIXED COSTS	\$000/YR	0.00	0.00	7173.00	0.00	45753.00	27260.00	27204.00	
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.09	3.25	3.25	1.79	1.79	
YEAR 2022									
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
FIXED COSTS	\$000/YR	0.00	0.00	7571.00	0.00	46641.00	29024.00	29023.00	
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.10	3.25	3.25	1.82	1.82	
YEAR 2023									
FIXED COSTS	\$000/YR	0.00	0.00	7915.00	0.00	47631.00	29863.00	29862.00	
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.12	3.25	3.25	1.85	1.85	
YEAR 2024									
FIXED COSTS	\$000/YR	0.00	0.00	8288.00	0.00	316299.00	30722.00	30721.00	
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.13	3.25	3.25	1.88	1.88	
YEAR 2025									
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
FIXED COSTS	\$000/YR	0.00	0.00	8669.00	0.00	100.00	100.00	31602.00	31601.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	100.00	100.00	5.85	9.46	
PERCENT FIRM	%	0.00	0.00	0.00	0.00	0.00	94.15	90.54	
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.15	3.25	3.25	1.91	1.91	
YEAR 2026									
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
FIXED COSTS	\$000/YR	0.00	0.00	9043.00	0.00	0.00	0.00	32503.00	32502.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.17	3.25	3.25	1.94	1.94	
YEAR 2027									
FIXED COSTS	\$000/YR	0.00	0.00	9429.00	0.00	0.00	0.00	33426.00	33425.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.18	3.25	3.25	1.97	1.97	
YEAR 2028									
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
FIXED COSTS	\$000/YR	0.00	0.00	9818.00	0.00	0.00	0.00	34372.00	34370.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.20	3.25	3.25	2.00	2.00	
YEAR 2029									
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
FIXED COSTS	\$000/YR	0.00	0.00	10211.00	0.00	0.00	0.00	35340.00	35339.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.23	3.25	3.25	2.03	2.03	
YEAR 2030									
FIXED COSTS	\$000/YR	0.00	0.00	10609.00	0.00	0.00	0.00	36332.00	36331.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.24	3.25	3.25	2.06	2.06	
YEAR 2031									
FIXED COSTS	\$000/YR	0.00	0.00	11012.00	0.00	0.00	0.00	37348.00	37346.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.26	3.25	3.25	2.09	2.09	
YEAR 2032									
FIXED COSTS	\$000/YR	0.00	0.00	11420.00	0.00	0.00	0.00	38389.00	38387.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.28	3.25	3.25	2.12	2.12	
YEAR 2033									
FIXED COSTS	\$000/YR	0.00	0.00	11833.00	0.00	0.00	0.00	39454.00	39453.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.30	3.25	3.25	2.16	2.16	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL.UNIT.

3B Input Summary.txt

THERMAL UNIT		187 RP2TR_IM_2	188 RP1TR_KP_1	189 RP2TR_KP_2	190 T4_TRONA_4	191 T4_TRCCR_4	193 ML_KP20_1	194 ML_KP20_2
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	12251.00	0.00	0.00	40546.00	40544.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.32	3.25	3.25	2.19	2.19
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	12674.00	0.00	0.00	41664.00	41662.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.34	3.25	3.25	2.22	2.22
----- YEAR 2036 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	0.00	0.00	13102.00	0.00	0.00	42614.00	42612.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.35	3.25	3.25	2.26	2.26
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	0.00	13189.00	0.00	0.00	43267.00	43265.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.37	3.25	3.25	2.29	2.29
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	0.00	12982.00	0.00	0.00	43640.00	43638.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.39	3.25	3.25	2.32	2.32
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	0.00	13097.00	0.00	0.00	27745.00	27743.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.41	3.25	3.25	2.35	2.35
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	0.00	69044.00	0.00	0.00	137359.00	137357.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.43	3.25	3.25	2.39	2.39
THERMAL UNIT		195 ML_KP50_1	196 ML_KP50_2	500 DUMMY_OP_0	501 DUMMY_IM_0	502 DUMMY_AP_0	503 DUMMY_KP_0	955 CT_KPC0_955
----- YEAR 2011 -----								
AMCILLARY REVENUE RATE	\$/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		189	190	0	0	0	0	0
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		43	44	0	0	0	0	120
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KWH/yr	0.00	0.00	0.00	0.00	0.00	0.00	8.75
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		0	0	0	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	4.49	6.60	0.00	0.00	0.00	0.00	3.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	385.00	395.00	0.00	0.00	0.00	0.00	85.00
MINIMUM CAPACITY	MW	200.00	225.00	0.00	0.00	0.00	0.00	85.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	95.51	93.40	100.00	100.00	100.00	100.00	97.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		250	250	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	1.48	1.48	0.00	0.00	0.00	0.00	8.85
----- YEAR 2012 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
MATURE FORCED OUTAGE RATE	%	8.13	12.79	0.00	0.00	0.00	0.00	3.00
PERCENT FIRM	%	91.87	87.21	100.00	100.00	100.00	100.00	97.00
VARIABLE O AND M COSTS	\$/MWH	1.50	1.50	0.00	0.00	0.00	0.00	8.85
----- YEAR 2013 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
MATURE FORCED OUTAGE RATE	%	7.20	10.72	0.00	0.00	0.00	0.00	3.00
PERCENT FIRM	%	92.80	89.28	100.00	100.00	100.00	100.00	97.00
VARIABLE O AND M COSTS	\$/MWH	1.54	1.54	0.00	0.00	0.00	0.00	8.85
----- YEAR 2014 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	52584.00	52487.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt								
MATURE FORCED OUTAGE RATE	%	5.47	9.04	0.00	0.00	0.00	0.00	3.00
PERCENT FIRM	%	94.53	90.96	100.00	100.00	100.00	100.00	97.00
VARIABLE O AND M COSTS	\$/MWH	1.59	1.59	0.00	0.00	0.00	0.00	8.85
----- YEAR 2015 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	54653.00	58004.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	5.43	9.94	0.00	0.00	0.00	0.00	3.00
PERCENT FIRM	%	94.57	90.06	100.00	100.00	100.00	100.00	97.00
VARIABLE O AND M COSTS	\$/MWH	1.62	1.62	0.00	0.00	0.00	0.00	8.85
----- YEAR 2016 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	61020.00	58406.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	6.48	10.21	0.00	0.00	0.00	0.00	3.00
PERCENT FIRM	%	93.52	89.79	100.00	100.00	100.00	100.00	97.00
VARIABLE O AND M COSTS	\$/MWH	1.65	1.65	0.00	0.00	0.00	0.00	8.85
----- YEAR 2017 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	59422.00	59757.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	5.75	10.72	0.00	0.00	0.00	0.00	3.00
PERCENT FIRM	%	94.25	89.28	100.00	100.00	100.00	100.00	97.00
VARIABLE O AND M COSTS	\$/MWH	1.68	1.68	0.00	0.00	0.00	0.00	8.85
----- YEAR 2018 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	62298.00	64148.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	5.85	9.46	0.00	0.00	0.00	0.00	3.00
PERCENT FIRM	%	94.15	90.54	100.00	100.00	100.00	100.00	97.00
VARIABLE O AND M COSTS	\$/MWH	1.70	1.70	0.00	0.00	0.00	0.00	8.85
----- YEAR 2019 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	68187.00	66042.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.73	1.73	0.00	0.00	0.00	0.00	8.85
----- YEAR 2020 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	68596.00	68686.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.76	1.76	0.00	0.00	0.00	0.00	8.85
----- YEAR 2021 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	68149.00	68009.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.79	1.79	0.00	0.00	0.00	0.00	8.85
----- YEAR 2022 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	72556.00	72557.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.82	1.82	0.00	0.00	0.00	0.00	8.85
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	74657.00	74654.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.85	1.85	0.00	0.00	0.00	0.00	8.85

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	195 ML_KP50 1	196 ML_KP50 2	500 DUMMY_OP 0	501 DUMMY_IM 0	502 DUMMY_AP 0	503 DUMMY_KP 0	955 CT_KP50 955
----- YEAR 2024 -----							
FIXED COSTS	\$000/YR	76805.00	76802.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.88	1.88	0.00	0.00	0.00	0.00
----- YEAR 2025 -----							
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	79005.00	79001.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.91	1.91	0.00	0.00	0.00	0.00
----- YEAR 2026 -----							
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FIXED COSTS	\$000/YR	81258.00	81255.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.94	1.94	0.00	0.00	0.00	0.00
----- YEAR 2027 -----							

3B Input Summary.txt								
FIXED COSTS	\$000/YR	83566.00	83562.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	1.97	1.97	0.00	0.00	0.00	0.00	8.85
----- YEAR 2028 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	85930.00	85926.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.00	2.00	0.00	0.00	0.00	0.00	8.85
----- YEAR 2029 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	86351.00	86347.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.03	2.03	0.00	0.00	0.00	0.00	8.85
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	90831.00	90827.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.06	2.06	0.00	0.00	0.00	0.00	8.85
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	93370.00	93366.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.09	2.09	0.00	0.00	0.00	0.00	8.85
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	95972.00	95968.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.12	2.12	0.00	0.00	0.00	0.00	8.85
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	98636.00	98632.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.16	2.16	0.00	0.00	0.00	0.00	8.85
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	101365.00	101361.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.19	2.19	0.00	0.00	0.00	0.00	8.85
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	104161.00	104156.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.22	2.22	0.00	0.00	0.00	0.00	8.85
----- YEAR 2036 -----								
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
FIXED COSTS	\$000/YR	106536.00	106531.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.26	2.26	0.00	0.00	0.00	0.00	8.85
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	108168.00	108163.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.29	2.29	0.00	0.00	0.00	0.00	8.85
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	109100.00	109095.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.32	2.32	0.00	0.00	0.00	0.00	8.85
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	69361.00	69357.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.35	2.35	0.00	0.00	0.00	0.00	8.85
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	343398.00	343393.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.39	2.39	0.00	0.00	0.00	0.00	8.85
THERMAL UNIT								
	956	957	958	959	960	961	962	
	CT_KPC0	CT_KPC0	CT_KPC0	RP2D_KP	RP2D_IM	CSV6_SCR	CSV5_SCR	
	956	957	958	959	960	961	962	
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	[REDACTED]						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	[REDACTED]						
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	0	0	0	147	24	23
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		120	120	120	59	59	24	23
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	8.75	8.75	8.75	0.00	0.00	3.44	3.44
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		0	0	0	0	168	24	23
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	6.31	6.31	7.69	4.95
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	85.00	85.00	85.00	195.00	1090.00	391.00	391.00
MINIMUM CAPACITY	MW	85.00	85.00	85.00	195.00	359.00	130.00	130.00
MUST RUN INDICATOR		0	0	0	0	1	1	1

3B Input Summary.txt								
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	97.00	97.00	97.00	93.69	93.69	92.31	95.05
RENEWABLE ENERGY CREDIT RATIO		0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	0.89	0.69	2.24	2.24
----- YEAR 2012 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	2728.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	11.86	6.77	8.43	4.95
PERCENT FIRM	%	97.00	97.00	97.00	88.14	93.23	91.57	95.05
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	0.92	0.70	2.24	2.24
----- YEAR 2013 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	3326.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	11.43	7.24	8.43	4.95
PERCENT FIRM	%	97.00	97.00	97.00	88.57	92.76	91.57	95.05
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	0.94	0.72	2.24	2.24
----- YEAR 2014 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	4118.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	10.55	7.24	4.91	3.89
PERCENT FIRM	%	97.00	97.00	97.00	89.45	92.76	95.09	96.11
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	0.98	0.73	2.24	2.24
----- YEAR 2015 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	4781.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	11.36	7.24	5.32	4.24
PERCENT FIRM	%	97.00	97.00	97.00	88.64	92.76	94.68	95.76
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.00	0.75	2.24	2.24
----- YEAR 2016 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	5123.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	6.58	7.24	4.50	3.89
PERCENT FIRM	%	97.00	97.00	97.00	93.42	92.76	95.50	96.11
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.01	0.76	2.24	2.24
----- YEAR 2017 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	5335.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	5.34	7.24	4.09	4.24
PERCENT FIRM	%	97.00	97.00	97.00	94.66	92.76	95.91	95.76

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
+ 02/07/13 15:53:08 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	956 CT_KPC0 956	957 CT_KPC0 957	958 CT_KPC0 958	959 RP2D_KP 959	960 RP2D_IM 960	961 CSV6_SCR 961	962 CSV5_SCR 962	
----- YEAR 2017 -----								
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.03	0.78	2.24	2.24
----- YEAR 2018 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	5638.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	5.28	7.24	4.09	4.24
PERCENT FIRM	%	97.00	97.00	97.00	94.72	92.76	95.91	95.76
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.04	0.80	2.24	2.24
----- YEAR 2019 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	6657.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	4.93	7.24	4.50	3.89
MAXIMUM CAPACITY	MW	85.00	85.00	85.00	200.40	1090.00	391.00	391.00
MINIMUM CAPACITY	MW	85.00	85.00	85.00	200.40	359.00	130.00	130.00
PERCENT FIRM	%	97.00	97.00	97.00	95.07	92.76	95.50	96.11
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.06	0.82	2.24	2.24
----- YEAR 2020 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	6823.00	31316.00	12385.00	11112.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	3.52	7.24	4.50	3.89
PERCENT FIRM	%	97.00	97.00	97.00	96.48	92.76	95.50	96.11
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.07	0.84	2.24	2.24
----- YEAR 2021 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	7173.00	40228.00	22001.00	18177.00
MATURE FORCED OUTAGE RATE	%	3.00	3.00	3.00	4.93	7.24	4.50	3.89
PERCENT FIRM	%	97.00	97.00	97.00	95.07	92.76	95.50	96.11
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.09	0.86	2.24	2.24
----- YEAR 2022 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	7571.00	42074.00	26162.00	24582.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.10	0.88	2.24	2.24
----- YEAR 2023 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	7915.00	45183.00	34547.00	30330.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.12	0.90	2.24	2.24
----- YEAR 2024 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	8288.00	50809.00	40838.00	34769.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.13	0.92	2.24	2.24

3B Input Summary.txt

----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	8669.00	49952.00	47551.00	41866.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.15	0.94	2.24	2.24
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	9043.00	54606.00	52489.00	46268.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.17	0.96	2.24	2.24
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	9429.00	50654.00	59756.00	52157.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.18	0.99	2.24	2.24
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	9818.00	55179.00	68602.00	59322.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.20	1.01	2.24	2.24
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	10211.00	52462.00	73207.00	64141.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.23	1.03	2.24	2.24
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	10609.00	55614.00	79663.00	70806.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.24	1.05	2.24	2.24
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	11012.00	61335.00	87421.00	76807.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.26	1.08	2.24	2.24
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	11420.00	58273.00	96051.00	84015.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.28	1.10	2.24	2.24
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	11833.00	58936.00	102301.00	89978.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.30	1.12	2.24	2.24
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	12251.00	58995.00	112564.00	96560.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.32	1.15	2.24	2.24
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	12674.00	61127.00	118381.00	105877.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.34	1.17	2.24	2.24
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	13102.00	65968.00	126396.00	110462.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.35	1.20	2.24	2.24
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	13189.00	62501.00	133475.00	117439.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.37	1.22	2.24	2.24
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	12982.00	66847.00	143842.00	126202.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.39	1.25	2.24	2.24
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	13097.00	64536.00	150119.00	132072.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.41	1.28	2.24	2.24
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	69044.00	301772.00	988756.00	871608.00
VARIABLE O AND M COSTS	\$/MWH	8.85	8.85	8.85	1.43	1.30	2.24	2.24
THERMAL UNIT		963	964	965	966	967	968	969
	DUMMY_OP	963	BS_RPWR	964	RP1D_KP	965	DUMMY_KP	966
		963	964	965	966	967	CR2_NGCC	CR1_NGCC
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	124	0	180	0	185	185
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		0	139	58	58	0	121	121
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	9.51	9.51
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		0	188	0	167	0	185	184
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	4.00	0.00	0.00	4.00	4.00	4.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	4.00	6.74	6.74	0.00	4.00	4.00

3B Input Summary.txt								
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	745.00	198.00	1090.00	0.00	212.00	212.00
MINIMUM CAPACITY	MW	0.00	373.00	198.00	359.00	0.00	60.00	60.00
MUST RUN INDICATOR		0	0	0	1	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	100.00	103.65	93.26	93.26	100.00	96.00	96.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.19	7.76	0.00	3.49	3.49
----- YEAR 2012 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	2201.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	9.95	6.92	0.00	4.00	4.00
PERCENT FIRM	%	100.00	103.65	90.05	93.08	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.23	7.88	0.00	3.49	3.49

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+ 02/07/13 15:53:08 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	963	964	965	966	967	968	969	
	DUMMY_OP	BS_RPWR	RP1D_KP	RP1D_03	DUMMY_KP	CR2_NGCC	CR1_NGCC	
	963	964	965	966	967	968	969	
----- YEAR 2013 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	2520.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	7.63	6.77	0.00	4.00	4.00
PERCENT FIRM	%	100.00	103.65	92.37	93.23	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.26	8.09	0.00	3.49	3.49
----- YEAR 2014 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	3370.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	10.24	6.77	0.00	4.00	4.00
PERCENT FIRM	%	100.00	103.65	89.76	93.23	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.29	6.22	0.00	3.49	3.49
----- YEAR 2015 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	4422.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	9.69	6.77	0.00	4.00	4.00
PERCENT FIRM	%	100.00	103.65	90.31	93.23	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.32	8.39	0.00	3.49	3.49
----- YEAR 2016 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	11712.00	51019.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	4.10	6.77	0.00	4.00	4.00
MAXIMUM CAPACITY	MW	0.00	745.00	203.40	1090.00	0.00	212.00	212.00
MINIMUM CAPACITY	MW	0.00	373.00	203.40	359.00	0.00	60.00	60.00
PERCENT FIRM	%	100.00	103.65	95.90	93.23	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.34	8.48	0.00	3.49	3.49
----- YEAR 2017 -----								
DERATION LIBRARY POINTER		0	139	58	59	0	121	121
FIXED ANNUAL CAPACITY RATE	\$/Kw/YR	0.00	14.52	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$/000/YR	0.00	45892.00	13196.00	68050.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	4.32	6.77	0.00	4.00	4.00
PERCENT FIRM	%	100.00	103.65	95.68	93.23	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.36	8.65	0.00	3.49	3.49
----- YEAR 2018 -----								
FIXED ANNUAL CAPACITY RATE	\$/Kw/YR	0.00	23.71	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$/000/YR	0.00	45892.00	14362.00	68104.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	4.80	6.77	0.00	4.00	4.00
PERCENT FIRM	%	100.00	103.65	95.20	93.23	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.38	8.80	0.00	3.49	3.49
----- YEAR 2019 -----								
FIXED COSTS	\$/000/YR	0.00	45892.00	14890.00	65087.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.40	8.96	0.00	3.49	3.49
----- YEAR 2020 -----								
FIXED COSTS	\$/000/YR	0.00	45892.00	15202.00	68290.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	3.95	6.77	0.00	4.00	4.00
PERCENT FIRM	%	100.00	103.65	96.05	93.23	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.42	9.12	0.00	3.49	3.49
----- YEAR 2021 -----								
FIXED COSTS	\$/000/YR	0.00	45892.00	15586.00	68117.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	4.00	4.94	6.77	0.00	4.00	4.00
PERCENT FIRM	%	100.00	103.65	95.06	93.23	100.00	96.00	96.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.44	9.30	0.00	3.49	3.49
----- YEAR 2022 -----								
FIXED COSTS	\$/000/YR	0.00	45892.00	15976.00	74913.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.79	1.46	9.47	0.00	3.49	3.49
----- YEAR 2023 -----								
FIXED COSTS	\$/000/YR	0.00	45892.00	16302.00	88293.00	0.00	0.00	0.00

VARIABLE O AND M COSTS	\$ /MWH	0.00	3B Input Summary.txt	2.79	1.48	9.65	0.00	3.49	3.49
----- YEAR 2024 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	16675.00	85988.00	0.00	0.00	0.00	0.00
----- YEAR 2025 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	17049.00	89696.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.52	10.02	0.00	0.00	3.49	3.49
----- YEAR 2026 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	17418.00	83347.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.55	10.21	0.00	0.00	3.49	3.49
----- YEAR 2027 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	17800.00	89477.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.57	10.40	0.00	0.00	3.49	3.49
----- YEAR 2028 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	18185.00	86148.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.59	10.59	0.00	0.00	3.49	3.49
----- YEAR 2029 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	18573.00	95793.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.61	10.79	0.00	0.00	3.49	3.49
----- YEAR 2030 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	18968.00	87566.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.64	10.99	0.00	0.00	3.49	3.49
----- YEAR 2031 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	19367.00	70757.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.66	11.19	0.00	0.00	3.49	3.49
----- YEAR 2032 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	19771.00	63106.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.68	11.40	0.00	0.00	3.49	3.49
----- YEAR 2033 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	20181.00	67693.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.71	11.61	0.00	0.00	3.49	3.49
----- YEAR 2034 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	20595.00	62989.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.73	11.83	0.00	0.00	3.49	3.49
----- YEAR 2035 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	21014.00	68040.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.76	12.05	0.00	0.00	3.49	3.49
----- YEAR 2036 -----									
FIXED COSTS	\$ 000/YR	0.00	45892.00	21439.00	64257.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.78	12.27	0.00	0.00	3.49	3.49
----- YEAR 2037 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	21808.00	57962.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.81	12.50	0.00	0.00	3.49	3.49
----- YEAR 2038 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	21990.00	55995.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.84	12.74	0.00	0.00	3.49	3.49
----- YEAR 2039 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	21923.00	48940.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.86	12.97	0.00	0.00	3.49	3.49
----- YEAR 2040 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	80091.00	77846.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	2.79	1.89	13.21	0.00	0.00	3.49	3.49
THERMAL UNIT			970	971	972	973	974	975	976
	MRS_NGCC		RP2TR_KP	RP2TR_IM	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	970		971	972	973	974	975	976	977
----- YEAR 2011 -----									
AMCIILARY REVENUE RATE	\$ /MWH	0.00			0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00			0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00			0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	%	0			0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	%	0			0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00			0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00			0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00			0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00			0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	%	0			0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	%	0			0	0	0	0	0
CAPACITY REVENUE PROFILE		0			0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KW	0.00			0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		186			59	0	0	0	0
CAPITAL COSTS	\$ 000	0.00			0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		121			59	0	0	0	0
DISPATCH PENALTY AT MAXIMUM	1.00		1.00		1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00		1.00		1.00	1.00	1.00	1.00	1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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3B Input Summary.txt

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		970	971	972	973	974	975	976
	MR5_NGCC	RP2TR_KP	RP2TR_IM	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	
		970	971	972	973	974	975	976
----- YEAR 2011 -----								
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KU/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KU/SEA	9.51	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		186	0	59	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	4.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	4.00	6.31	6.31	0.00	0.00	0.00	0.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	510.00	195.00	1105.00	0.00	0.00	0.00	0.00
MINIMUM CAPACITY	MW	255.00	195.00	305.00	0.00	0.00	0.00	0.00
MUST RUN INDICATOR		1	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	96.00	93.69	93.69	100.00	100.00	100.00	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	3.49	0.89	0.69	0.00	0.00	0.00	0.00
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	0.00	2728.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	11.86	6.77	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	88.14	93.23	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	0.92	0.69	0.00	0.00	0.00	0.00
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	0.00	3326.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	11.43	7.24	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	88.57	92.76	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	0.94	0.69	0.00	0.00	0.00	0.00
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	0.00	4118.00	19368.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	10.55	7.24	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	89.45	92.76	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	0.98	0.69	0.00	0.00	0.00	0.00
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	4781.00	15628.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	11.36	7.24	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	88.64	92.76	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.00	0.69	0.00	0.00	0.00	0.00
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	5123.00	23440.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	6.58	7.24	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	93.42	92.76	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.01	0.69	0.00	0.00	0.00	0.00
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	5335.00	22550.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	5.34	7.24	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	94.66	92.76	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.03	0.69	0.00	0.00	0.00	0.00
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	5638.00	25825.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	5.28	7.24	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	94.72	92.76	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.04	0.69	0.00	0.00	0.00	0.00
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	6657.00	44836.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	4.93	7.24	0.00	0.00	0.00	0.00
MAXIMUM CAPACITY	MW	510.00	200.40	1105.00	0.00	0.00	0.00	0.00
MINIMUM CAPACITY	MW	255.00	200.40	305.00	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	95.07	92.76	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.06	0.69	0.00	0.00	0.00	0.00
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	6823.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	100.00	100.00	0.00	0.00	0.00	0.00
PERCENT FIRM	%	96.00	0.00	0.00	100.00	100.00	100.00	100.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.07	0.69	0.00	0.00	0.00	0.00
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	7173.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.09	0.69	0.00	0.00	0.00	0.00
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	7571.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.10	0.69	0.00	0.00	0.00	0.00

3B Input Summary.txt								
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	7915.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.12	0.69	0.00	0.00	0.00	0.00
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	8288.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.13	0.69	0.00	0.00	0.00	0.00
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	8669.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.15	0.69	0.00	0.00	0.00	0.00
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	9043.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.17	0.69	0.00	0.00	0.00	0.00
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	9429.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.18	0.69	0.00	0.00	0.00	0.00
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	9818.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.20	0.69	0.00	0.00	0.00	0.00
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	10211.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.23	0.69	0.00	0.00	0.00	0.00
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	10609.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.24	0.69	0.00	0.00	0.00	0.00
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	11012.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.26	0.69	0.00	0.00	0.00	0.00
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	11420.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.28	0.69	0.00	0.00	0.00	0.00
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	11833.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.30	0.69	0.00	0.00	0.00	0.00
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	12251.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.32	0.69	0.00	0.00	0.00	0.00
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	12674.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.34	0.69	0.00	0.00	0.00	0.00
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	13102.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.35	0.69	0.00	0.00	0.00	0.00
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	13189.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.37	0.69	0.00	0.00	0.00	0.00
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	12982.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.39	0.69	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	13097.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.49	1.41	0.69	0.00	0.00	0.00	0.00
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	69044.00	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	970	971	972	973	974	975	976
MR5_NGCC	RP2TR_KP	RP2TR_IM	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
----- YEAR 2040 -----							
VARIABLE O AND M COSTS	\$/MWH	3.49	1.43	0.69	0.00	0.00	0.00
----- THERMAL UNIT -----							
DUMMY_OP	977	978	979	980	981	982	983
----- YEAR 2011 -----							
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00

3B Input Summary.txt

AVG HEAT RATE MAXIMUM SEASONAL P		0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P		0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	0	0	0	0	0	0
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		0	0	0	0	0	0	0
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		0	0	0	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MINIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 ----- YEAR 2012 -----								
 ----- YEAR 2013 -----								
 ----- YEAR 2014 -----								
 ----- YEAR 2015 -----								
 ----- YEAR 2016 -----								
 ----- YEAR 2017 -----								
 ----- YEAR 2018 -----								
 ----- YEAR 2019 -----								
 ----- YEAR 2020 -----								
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 ----- YEAR 2030 -----								
 ----- YEAR 2031 -----								
 ----- YEAR 2032 -----								
 ----- YEAR 2033 -----								
 ----- YEAR 2034 -----								
 ----- YEAR 2035 -----								
 ----- YEAR 2036 -----								
 ----- YEAR 2037 -----								
 ----- YEAR 2038 -----								
 ----- YEAR 2039 -----								
 ----- YEAR 2040 -----								
THERMAL UNIT		984	985	986	987	988	989	990
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	984	985	986	987	988	989	990	

3B Input Summary.txt

----- YEAR 2011 -----								
AMCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	0	0	0	0	0	0
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		0	0	0	0	0	0	0
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		0	0	0	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MINIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	984	985	986	987	988	989	990
DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
984	985	986	987	988	989	990	

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

3B Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

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----- YEAR 2036 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT		991 DUMMY_OP 991	992 DUMMY_OP 992	993 DUMMY_OP 993	994 DUMMY_OP 994	995 DUMMY_OP 995	996 DUMMY_OP 996	997 DUMMY_OP 997
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE	0	0	0	0	0	0	0	0
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER	0	0	0	0	0	0	0	0
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE	0	0	0	0	0	0	0	0
HEAT RATE PROFILE	0	0	0	0	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD	1	1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER	0	0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MATURE OUTAGE RATE SEASONAL PROF	0	0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MINIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MUST RUN INDICATOR	0	0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO	0	0	0	0	0	0	0	0
PERCENT FIRM	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE	0	0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2021 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		998	999
	T4_TRONA	DUMMY_OP	
	998	999	
----- YEAR 2011 -----			
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	%	0	0
AVG HEAT RATE MINIMUM SEASONAL P	%	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	%	0	0
BID PRICE MINIMUM SEASONAL POINT	%	0	0
CAPACITY REVENUE PROFILE		0	0
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00
CAPACITY SEGMENT PROFILE		69	0
CAPITAL COSTS	\$ 000	0.00	0.00
DERATION LIBRARY POINTER		69	0
DISPATCH PENALTY AT MAXIMUM		1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KW/YR	0.00	0.00
FIXED COSTS	\$ 000/YR	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KW/SEA	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0
HEAT RATE PROFILE		69	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1
MAINTENANCE SEASONAL POINTER		0	0
MATURE FORCED OUTAGE RATE	%	16.44	0.00
MATURE OUTAGE RATE SEASONAL PROF		0	0
MAXIMUM CAPACITY	MW	500.00	0.00
MINIMUM CAPACITY	MW	200.00	0.00
MUST RUN INDICATOR		0	0
PARTIAL OUTAGE RATE	%	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0
PERCENT FIRM	%	83.56	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0
VARIABLE O AND M COSTS	\$ /MWH	3.25	0.00
----- YEAR 2012 -----			
MATURE FORCED OUTAGE RATE	%	17.05	0.00
PERCENT FIRM	%	82.95	100.00
----- YEAR 2013 -----			
MATURE FORCED OUTAGE RATE	%	19.54	0.00
PERCENT FIRM	%	80.46	100.00
----- YEAR 2014 -----			
FIXED COSTS	\$ 000/YR	6735.00	0.00
----- YEAR 2015 -----			
FIXED COSTS	\$ 000/YR	9432.00	0.00
----- YEAR 2016 -----			
FIXED COSTS	\$ 000/YR	5311.00	0.00

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----- YEAR 2017 -----	\$000/YR	102928.00	0.00
----- YEAR 2018 -----	\$000/YR	0.00	0.00
----- YEAR 2019 -----			
----- YEAR 2020 -----			
----- YEAR 2021 -----			
----- YEAR 2022 -----			
----- YEAR 2023 -----			
----- YEAR 2024 -----			
----- YEAR 2025 -----			
MATURE FORCED OUTAGE RATE PERCENT FIRM	%	100.00	0.00
----- YEAR 2026 -----			
----- YEAR 2027 -----			
----- YEAR 2028 -----			
----- YEAR 2029 -----			
----- YEAR 2030 -----			
----- YEAR 2031 -----			
----- YEAR 2032 -----			
----- YEAR 2033 -----			
----- YEAR 2034 -----			
----- YEAR 2035 -----			
----- YEAR 2036 -----			
----- YEAR 2037 -----			
----- YEAR 2038 -----			
----- YEAR 2039 -----			
----- YEAR 2040 -----			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	AMOS 1	AMOS 2	AMOS_OP 3	BECKJORD 4	BIG SAND 5	BIG SAND 6	CARD 1+2 7
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	
THERMAL UNIT	CARD 1+2 8	CARD 3 9	CLIFTY 10	CLIFTY 11	CLIFTY 12	CLIFTY 13	CLIFTY 14
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL					
THERMAL UNIT	CLIFTY 15	CLINCH_R 16	CLINCH_R 17	CLINCH_R 18	ROCKP_KP 19	ROCKP_KP 20	CSV_L 1-4 21
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL			GEN-ESCL
THERMAL UNIT	CSV_L 1-4 22	CSV_L 5+6 23	CSV_L 5+6 24	D_C_COOK 25	D_C_COOK 26	GAVIN 27	GAVIN 28
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	GLEN_LYN 29	GLEN_LYN 30	KAMMER 33	KAMMER 34	KAMMER 35	KANAWHA 36	KANAWHA 37
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	KYGER 38	KYGER 39	KYGER 40	KYGER 41	KYGER 42	MITCHELL 43	MITCHELL 44
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	MOUNT_ER 45	MUSK_RVR 46	MUSK_RVR 47	MUSK_RVR 48	MUSK_RVR 49	MUSK_RVR 50	P_SPORN 51
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	P_SPORN 52	P_SPORN 53	P_SPORN 54	P_SPORN 55	PICWAY 56	RPRET_IM 57	RPRUN_IM 58
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	ROCKP_IM 59	STUART 61	STUART 62	STUART 63	STUART 64	AMOS_AP 65	TANN_1-3 66
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	TANN_1-3 67	TANN_1-3 68	TANN_4 69	ZIMMER_1 70	ROBTMONE_1 71	ROBTMONE_2 72	ROBTMONE_3 73
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	GEN-ESCL 1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	CEREDO 75	CEREDO 76	CEREDO 77	CEREDO 78	CEREDO 79	CEREDO 80	DARBY 81

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UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

THERMAL UNIT	89	LWBG	90	WATR	91	WATR2	92	DRESDEN	93	DRESD2	94	CT_APCO	96
	SMR	SMR	CC			1	1	1	1	1	1	1	
	1		2		1							1	

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

THERMAL UNIT	111 CT_OHIO	112 CC_OH	113 IGCC OH	114 PC_UL_OH	115 NUKE OH	116 CC_FA_KP	118 BS1_Gas
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UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

RP2D_KP TC4_ESP MTN_18% RPLD_03 RP1TR_IM RP2TR_IM RP1TR_KP
2 4 1 1 1 2 1

ESCALATION UNIT FUEL AUXILIARY

TERMINAL UNIT
 $\frac{109}{RP2TR_KP}$ $\frac{190}{T4_TRONA}$ $\frac{191}{T4_TRCCR}$ $\frac{193}{ML_KP20}$ $\frac{194}{ML_KP20}$ $\frac{195}{ML_KP50}$ $\frac{196}{ML_KP50}$
 2 4 4 1 2 1 2

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT

500	501	502	503	955	956	957
DUMMY_OP	DUMMY_IM	DUMMY_AP	DUMMY_KP	CT_KPC0	CT_KPC0	CT_KPC0
0	0	0	0	955	956	957

ESCALATION UNIT FUEL AUXILIARY

958 959 960 961 962 963 964
CT_KPC0 RP2D_KP RP2D_IM CSV6_SCR CSV5_SCR DUMMY_OP BS_RPMR

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY

GEN-ESCI GEN-ESCI

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THERMAL UNIT	965 RP1D_KP 965	966 RP1D_03 966	967 DUMMY_KP 967	968 CR2_NGCC 968	969 CR1_NGCC 969	970 MR5_NGCC 970	971 RP2TR_KP 971
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1				GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	972 RP2TR_IM 972	973 DUMMY_OP 973	974 DUMMY_OP 974	975 DUMMY_OP 975	976 DUMMY_OP 976	977 DUMMY_OP 977	978 DUMMY_OP 978
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1						
THERMAL UNIT	979 DUMMY_OP 979	980 DUMMY_OP 980	981 DUMMY_OP 981	982 DUMMY_OP 982	983 DUMMY_OP 983	984 DUMMY_OP 984	985 DUMMY_OP 985
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1						
THERMAL UNIT	986 DUMMY_OP 986	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1						
THERMAL UNIT	993 DUMMY_OP 993	994 DUMMY_OP 994	995 DUMMY_OP 995	996 DUMMY_OP 996	997 DUMMY_OP 997	998 T4_TRONA 998	999 DUMMY_OP 999
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1						

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS	1	2	3	4	5
SEGMENT CAPACITY LIBRARY					
1 AMS_1D SEGMENT CAPACITY LIBRARY	350.00	600.00	672.00	790.00	0.00
2 AMS_2D SEGMENT CAPACITY LIBRARY	350.00	600.00	672.00	790.00	0.00
3 AMOS_3 SEGMENT CAPACITY LIBRARY	462.00	683.10	772.20	858.00	0.00
4 BECK_6 SEGMENT CAPACITY LIBRARY	20.00	42.00	53.00	0.00	0.00
5 BIGS_1 SEGMENT CAPACITY LIBRARY	100.00	236.00	278.00	0.00	0.00
6 BIGS_2 SEGMENT CAPACITY LIBRARY	300.00	600.00	680.00	800.00	0.00
7 CD1_D SEGMENT CAPACITY LIBRARY	325.00	476.00	595.00	0.00	0.00
8 CD2_D SEGMENT CAPACITY LIBRARY	325.00	476.00	595.00	0.00	0.00
9 CARD_3 SEGMENT CAPACITY LIBRARY	325.00	504.00	630.00	0.00	0.00
10 CLIF_1 SEGMENT CAPACITY LIBRARY	37.00	66.00	87.00	0.00	0.00
11 CLIF_2 SEGMENT CAPACITY LIBRARY	37.00	65.00	87.00	0.00	0.00
12 CLIF_3 SEGMENT CAPACITY LIBRARY	37.00	65.00	87.00	0.00	0.00
13 CLIF_4 SEGMENT CAPACITY LIBRARY	37.00	65.00	87.00	0.00	0.00
14 CLIF_5 SEGMENT CAPACITY LIBRARY	37.00	65.00	87.00	0.00	0.00
15 CLIF_6 SEGMENT CAPACITY LIBRARY	23.00	65.00	87.00	0.00	0.00

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16	CLIN_1 SEGMENT CAPACITY LIBRARY	60.00	200.00	235.00	0.00	0.00
17	CLIN_2 SEGMENT CAPACITY LIBRARY	60.00	200.00	235.00	0.00	0.00
18	CLIN_3 SEGMENT CAPACITY LIBRARY	60.00	200.00	235.00	0.00	0.00
19	SEGMENT CAPACITY LIBRARY	40.00	132.00	165.00	0.00	0.00
20	SEGMENT CAPACITY LIBRARY	141.00	270.00	337.00	0.00	0.00
21	CSVL_3 SEGMENT CAPACITY LIBRARY	130.00	340.00	391.00	0.00	0.00
22	CSVL_4 SEGMENT CAPACITY LIBRARY	130.00	340.00	391.00	0.00	0.00
23	CSVL_5 SEGMENT CAPACITY LIBRARY	1082.00	1083.00	1084.00	0.00	0.00
24	CSVL_6 SEGMENT CAPACITY LIBRARY	900.00	1090.00	1222.00	1320.00	0.00
25	COK1_09 SEGMENT CAPACITY LIBRARY	950.00	1090.00	1222.00	1320.00	0.00
26	SEGMENT CAPACITY LIBRARY	25.00	73.00	95.00	0.00	0.00
27	GAVI_1 SEGMENT CAPACITY LIBRARY	75.00	204.00	240.00	0.00	0.00
28	GAVI_2 SEGMENT CAPACITY LIBRARY	20.00	121.00	0.00	0.00	0.00
29	GLEN_5 SEGMENT CAPACITY LIBRARY	2.00	18.00	0.00	0.00	0.00
30	GLEN_6 SEGMENT CAPACITY LIBRARY	70.00	179.00	210.00	0.00	0.00
31	HYDRAP SEGMENT CAPACITY LIBRARY	70.00	179.00	210.00	0.00	0.00
32	HYDRIM SEGMENT CAPACITY LIBRARY	70.00	179.00	210.00	0.00	0.00
33	KAMM_1 SEGMENT CAPACITY LIBRARY	50.00	180.00	200.00	0.00	0.00
34	KAMM_2 SEGMENT CAPACITY LIBRARY	50.00	180.00	200.00	0.00	0.00
35	KAMM_3 SEGMENT CAPACITY LIBRARY	65.00	75.00	85.00	0.00	0.00
36	KANA_1 SEGMENT CAPACITY LIBRARY	307.00	409.00	512.00	614.00	0.00
37	KANA_2 SEGMENT CAPACITY LIBRARY	317.00	423.00	528.00	634.00	0.00
38	KYGE_3 SEGMENT CAPACITY LIBRARY	600.00	1144.00	1183.00	1314.00	0.00
39	SEGMENT CAPACITY LIBRARY	60.00	174.00	205.00	0.00	0.00
40	SEGMENT CAPACITY LIBRARY	60.00	174.00	205.00	0.00	0.00
41	SEGMENT CAPACITY LIBRARY	60.00	183.00	215.00	0.00	0.00
42	SEGMENT CAPACITY LIBRARY	60.00	183.00	215.00	0.00	0.00
43	MITC_1 SEGMENT CAPACITY LIBRARY	450.00	540.00	600.00	0.00	0.00
44	MITC_2 SEGMENT CAPACITY LIBRARY	35.00	120.00	150.00	0.00	0.00
45	MOUN_1 SEGMENT CAPACITY LIBRARY	35.00	120.00	150.00	0.00	0.00
46	MUSK_1 SEGMENT CAPACITY LIBRARY	35.00	120.00	150.00	0.00	0.00
47	MUSK_2 SEGMENT CAPACITY LIBRARY	35.00	120.00	150.00	0.00	0.00
48	MUSK_3					

SEGMENT CAPACITY LIBRARY	270.00	3B Input Summary.txt 360.00 450.00	0.00	0.00
49 MUSK_4 SEGMENT CAPACITY LIBRARY	10.00	80.00 100.00	0.00	0.00
50 MUSK_5 SEGMENT CAPACITY LIBRARY	1.00	26.00 0.00	0.00	0.00
51 PSPN_1 SEGMENT CAPACITY LIBRARY	370.00	553.00 829.00	1105.00	0.00
52 PSPN_2 SEGMENT CAPACITY LIBRARY	305.00	605.00 845.00	1105.00	0.00
53 PSPN_3 SEGMENT CAPACITY LIBRARY + 02/07/13 15:53:09 V04.0 R03.0	10.00	586.00 0.00	0.00	0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS	1	2	3	4	5
SEGMENT CAPACITY LIBRARY					
54 PSPN_4 SEGMENT CAPACITY LIBRARY	104.00	120.00 150.00	0.00	0.00	
55 PSPN_5 SEGMENT CAPACITY LIBRARY	50.00	116.00 145.00	0.00	0.00	
56 PICW_5 SEGMENT CAPACITY LIBRARY	50.00	116.00 145.00	0.00	0.00	
57 RACINE SEGMENT CAPACITY LIBRARY	65.00	174.00 205.00	0.00	0.00	
58 ROCK_1IM SEGMENT CAPACITY LIBRARY	200.00	440.00 500.00	0.00	0.00	
59 ROCK_2IM SEGMENT CAPACITY LIBRARY	165.00	290.00 330.00	0.00	0.00	
60 SMITHMT SEGMENT CAPACITY LIBRARY	325.00	496.00 620.00	0.00	0.00	
61 ST1234 SEGMENT CAPACITY LIBRARY	1105.00	1106.00 1107.00	0.00	0.00	
62 SEGMENT CAPACITY LIBRARY	84.00	86.00 0.00	0.00	0.00	
63 SEGMENT CAPACITY LIBRARY	83.00	85.00 0.00	0.00	0.00	
64 SEGMENT CAPACITY LIBRARY	600.00	1089.00 1130.00	1256.00	0.00	
65 SEGMENT CAPACITY LIBRARY	312.00	468.00 624.00	0.00	0.00	
66 TANN_1 SEGMENT CAPACITY LIBRARY	231.00	341.55 386.10	429.00	0.00	
67 TANN_2 SEGMENT CAPACITY LIBRARY	318.00	477.00 636.00	0.00	0.00	
68 TANN_3 SEGMENT CAPACITY LIBRARY	140.00	232.00 480.00	719.00	840.00	
69 TANN_4 SEGMENT CAPACITY LIBRARY	100.00	228.00 270.00	0.00	0.00	
70 ZIMM_1 SEGMENT CAPACITY LIBRARY	173.00	175.00 0.00	0.00	0.00	
71 SEGMENT CAPACITY LIBRARY	173.00	175.00 0.00	0.00	0.00	
72 SEGMENT CAPACITY LIBRARY	173.00	175.00 0.00	0.00	0.00	
73 SEGMENT CAPACITY LIBRARY	191.00	286.00 381.00	0.00	0.00	
74 SEGMENT CAPACITY LIBRARY	373.00	558.00 745.00	0.00	0.00	
75 SEGMENT CAPACITY LIBRARY	192.00	288.00 384.00	0.00	0.00	
76 CARD3D SEGMENT CAPACITY LIBRARY	309.00	464.00 618.00	0.00	0.00	

3B Input Summary.txt

77	SEGMENT CAPACITY LIBRARY	400.00	524.00	591.00	0.00	0.00
78	SEGMENT CAPACITY LIBRARY	510.00	563.13	844.69	1126.25	0.00
79	SEGMENT CAPACITY LIBRARY	359.00	545.00	818.00	1090.00	0.00
80	SEGMENT CAPACITY LIBRARY	140.00	248.00	516.00	593.00	0.00
81	SEGMENT CAPACITY LIBRARY	273.00	499.00	625.00	0.00	0.00
82	SEGMENT CAPACITY LIBRARY	295.00	433.00	492.00	0.00	0.00
83	SEGMENT CAPACITY LIBRARY	500.00	592.00	685.00	777.00	0.00
84	SEGMENT CAPACITY LIBRARY	500.00	596.00	691.00	787.00	0.00
85	SEGMENT CAPACITY LIBRARY	500.00	597.00	693.00	790.00	0.00
86	SEGMENT CAPACITY LIBRARY	300.00	600.00	659.00	775.00	0.00
87	SEGMENT CAPACITY LIBRARY	359.00	545.00	818.00	1090.00	0.00
88	SEGMENT CAPACITY LIBRARY	359.00	545.00	818.00	1090.00	0.00
89	SEGMENT CAPACITY LIBRARY	357.00	544.00	816.00	1088.00	0.00
90	SEGMENT CAPACITY LIBRARY	344.00	536.00	803.00	1071.00	0.00
91	SEGMENT CAPACITY LIBRARY	192.00	384.00	575.00	767.00	0.00
92	CK2_1011 SEGMENT CAPACITY LIBRARY	60.00	136.00	212.00	0.00	0.00
93	SEGMENT CAPACITY LIBRARY	255.00	383.00	510.00	0.00	0.00
94	SEGMENT CAPACITY LIBRARY	100.00	180.00	260.00	0.00	0.00
95	SEGMENT CAPACITY LIBRARY	80.00	120.00	131.00	154.00	0.00
96	CERODO SEGMENT CAPACITY LIBRARY	90.00	120.00	134.00	158.00	0.00
97	DARBY SEGMENT CAPACITY LIBRARY	200.00	300.00	328.00	385.00	0.00
98	MOUN10 SEGMENT CAPACITY LIBRARY	225.00	300.00	335.00	395.00	0.00
† 02/07/13 15:53:10 V04.0 R03.0						NewEnergy Associates Strategist Page 300

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS	1	2	3	4
SEGMENT EMISSIONS LIBRARY				
1 AMOS1_11 SEGMENT EMISSIONS DATA LIBRARY	0.41	0.43	0.43	0.44
2 AMOS2_11 SEGMENT EMISSIONS DATA LIBRARY	0.40	0.41	0.42	0.43
3 AMOS3_11 SEGMENT EMISSIONS DATA LIBRARY	0.59	0.65	0.67	0.69
4 BECK_11 SEGMENT EMISSIONS DATA LIBRARY	0.00	0.00	0.00	0.00
5 BIG 1_11 SEGMENT EMISSIONS DATA LIBRARY	4.70	10.56	12.49	0.00
6 BIG 2_11 SEGMENT EMISSIONS DATA LIBRARY	0.39	0.39	0.38	0.38

		3B Input Summary.txt			
7	BIG_2_11 SEGMENT EMISSIONS DATA LIBRARY	0.37	0.37	0.37	0.36
8	CARD1_11 SEGMENT EMISSIONS DATA LIBRARY	0.40	0.45	0.48	0.00
9	CARD2_11 SEGMENT EMISSIONS DATA LIBRARY	0.41	0.45	0.48	0.00
10	CARD3_11 SEGMENT EMISSIONS DATA LIBRARY	0.44	0.49	0.53	0.00
11	CLNR1_11 SEGMENT EMISSIONS DATA LIBRARY	1.68	3.57	4.13	0.00
12	CLNR2_11 SEGMENT EMISSIONS DATA LIBRARY	1.74	3.60	4.14	0.00
13	CLNR3_11 SEGMENT EMISSIONS DATA LIBRARY	1.70	3.50	4.02	0.00
14	CSVL3_11 SEGMENT EMISSIONS DATA LIBRARY	3.69	8.84	11.13	0.00
15	CSVL4_11 SEGMENT EMISSIONS DATA LIBRARY	0.51	0.55	0.56	0.00
16	CSVL5_11 SEGMENT EMISSIONS DATA LIBRARY	2.96	4.65	5.19	0.00
17	CSVL6_11 SEGMENT EMISSIONS DATA LIBRARY	2.89	4.54	5.07	0.00
18	GAV1_11 SEGMENT EMISSIONS DATA LIBRARY	0.65	0.67	0.69	0.70
19	GAV2_11 SEGMENT EMISSIONS DATA LIBRARY	0.58	0.60	0.61	0.62
20	GLN5_11 SEGMENT EMISSIONS DATA LIBRARY	4.96	5.46	5.69	0.00
21	GLN6_11 SEGMENT EMISSIONS DATA LIBRARY	2.93	4.34	4.77	0.00
22	KMR1_11 SEGMENT EMISSIONS DATA LIBRARY	2.52	2.15	1.96	0.00
23	KMR2_11 SEGMENT EMISSIONS DATA LIBRARY	2.58	2.17	2.00	0.00
24	KMR3_11 SEGMENT EMISSIONS DATA LIBRARY	2.45	2.08	1.92	0.00
25	KNWH1_11 SEGMENT EMISSIONS DATA LIBRARY	2.14	5.69	6.33	0.00
26	KNWH2_11 SEGMENT EMISSIONS DATA LIBRARY	1.97	4.96	5.49	0.00
27	SP3_SNCR SEGMENT EMISSIONS DATA LIBRARY	1.62	2.42	2.73	0.00
28	MTN_18% SEGMENT EMISSIONS DATA LIBRARY	0.61	0.70	0.71	0.73
29	MTN_90% SEGMENT EMISSIONS DATA LIBRARY	0.69	0.76	0.77	0.79
30	MTCH1_11 SEGMENT EMISSIONS DATA LIBRARY	0.44	0.47	0.48	0.51
31	MTCH2_11 SEGMENT EMISSIONS DATA LIBRARY	0.42	0.44	0.46	0.48
32	MNTR_11 SEGMENT EMISSIONS DATA LIBRARY	0.61	0.61	0.62	0.64
33	MTNR_1 SEGMENT EMISSIONS DATA LIBRARY	0.59	0.68	0.68	0.71
34	MR1_11 SEGMENT EMISSIONS DATA LIBRARY	4.89	8.91	10.15	0.00
35	MR2_11 SEGMENT EMISSIONS DATA LIBRARY	3.77	6.56	7.42	0.00
36	MR3_11 SEGMENT EMISSIONS DATA LIBRARY	3.41	6.12	6.94	0.00
37	MR4_11 SEGMENT EMISSIONS DATA LIBRARY	2.79	5.82	6.77	0.00
38	MR5_11 SEGMENT EMISSIONS DATA LIBRARY	0.54	0.57	0.59	0.00
39	SPRN1_11 SEGMENT EMISSIONS DATA LIBRARY	2.06	3.59	4.21	0.00

3B Input Summary.txt

40 SPRN2_11 SEGMENT EMISSIONS DATA LIBRARY	1.97	3.46	4.06	0.00
41 SPRN3_11 SEGMENT EMISSIONS DATA LIBRARY	2.04	3.60	4.24	0.00
42 SPRN4_11 SEGMENT EMISSIONS DATA LIBRARY	2.00	3.57	4.20	0.00
43 SPRN5_11 SEGMENT EMISSIONS DATA LIBRARY	3.84	4.91	6.07	0.00
44 PCWY_11 SEGMENT EMISSIONS DATA LIBRARY	4.81	7.11	7.81	0.00
45 ROCK1_11 SEGMENT EMISSIONS DATA LIBRARY	1.76	2.39	2.80	3.24
46 ROCK2_11 SEGMENT EMISSIONS DATA LIBRARY	1.72	2.29	2.63	3.02
47 TNRC1_11 SEGMENT EMISSIONS DATA LIBRARY	2.24	2.93	3.25	0.00
48 TNRC2_11 SEGMENT EMISSIONS DATA LIBRARY	2.36	2.98	3.26	0.00
49 TNRC3_11 SEGMENT EMISSIONS DATA LIBRARY	2.16	3.72	4.16	0.00
50 BS2_FGD SEGMENT EMISSIONS DATA LIBRARY	0.47	1.06	1.25	0.00
51 TNRC4_11 SEGMENT EMISSIONS DATA LIBRARY	1.68	2.17	2.30	0.00
52 CD3_11 SEGMENT EMISSIONS DATA LIBRARY	0.43	0.48	0.52	0.00
53 AM1_FGD SEGMENT EMISSIONS DATA LIBRARY	0.42	0.43	0.43	0.44

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS	1	2	3	4
SEGMENT EMISSIONS LIBRARY				
54 AM2_FGD SEGMENT EMISSIONS DATA LIBRARY	0.41	0.42	0.42	0.43
55 AM3_FGD SEGMENT EMISSIONS DATA LIBRARY	0.78	0.80	0.83	0.86
56 BS1_SNCR SEGMENT EMISSIONS DATA LIBRARY	2.32	3.86	4.36	0.00
57 BS2_FGD SEGMENT EMISSIONS DATA LIBRARY	0.40	0.40	0.40	0.39
58 CSV4_FGD SEGMENT EMISSIONS DATA LIBRARY	0.56	0.59	0.62	0.00
59 SP4_SNCR SEGMENT EMISSIONS DATA LIBRARY	1.59	2.41	2.73	0.00
60 CSV5_SCR SEGMENT EMISSIONS DATA LIBRARY	0.30	0.47	0.52	0.00
61 CSV6_SCR SEGMENT EMISSIONS DATA LIBRARY	0.29	0.45	0.51	0.00
62 GAV1_CCS SEGMENT EMISSIONS DATA LIBRARY	0.66	0.66	0.68	0.69
63 GAV2_FUP SEGMENT EMISSIONS DATA LIBRARY	0.68	0.68	0.70	0.71
64 GAV2_FUP SEGMENT EMISSIONS DATA LIBRARY	0.77	0.78	0.79	0.80
65 MR5_FGD SEGMENT EMISSIONS DATA LIBRARY	0.47	0.51	0.53	0.00
66 RP1_FGSC SEGMENT EMISSIONS DATA LIBRARY	0.33	0.35	0.35	0.35
67 RP2_FGSC SEGMENT EMISSIONS DATA LIBRARY	1.71	2.24	2.77	3.28

		3B Input	Summary.txt		
68	TC1_SNCR SEGMENT EMISSIONS DATA LIBRARY	1.68	2.14	2.35	0.00
69	TC2_SNCR SEGMENT EMISSIONS DATA LIBRARY	1.77	2.17	2.36	0.00
70	TC3_SNCR SEGMENT EMISSIONS DATA LIBRARY	1.87	2.57	2.78	0.00
71	ROCK2_15 SEGMENT EMISSIONS DATA LIBRARY	2.01	2.66	3.20	3.80
† 02/07/13 15:53:10 V04.0 R03.0					

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF. INPUT. THERMAL UNIT.

CAPACITY SEGMENTS

1 2 3 4

+ 02/07/13 15:53:10 V04.0 R03.0

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Strategist Page 306

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	1 AMOS	2 AMOS	3 AMOS_OP	4 BECKJORD	5 BIG SAND	6 BIG SAND	7 CARD 1+2
	1	2	3	6	1	2	1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	8 CARD 1+2	9 3	10 CLIFTY 1	11 CLIFTY 2	12 CLIFTY 3	13 CLIFTY 4	14 CLIFTY 5
	2	3	1	2	3	4	5
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

3B Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	15 CLIFTY 6	16 CLINCH R 1	17 CLINCH R 2	18 CLINCH R 3	19 ROCKP_KP 1	20 ROCKP_KP 2	21 CSVL 1-4 3
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 # 02/07/13 15:53:10 V04.0 R03.0

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Strategist Page 307

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	15	16	17	18	19	20	21

CLIFTY	6	3B Input Summary.txt	CLINCH_R	CLINCH_R	CLINCH_R	ROCKP_KP	ROCKP_KP	CSVL 1-4	3
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----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)	22 CSVL 1-4	23 CSVL 5+6	24 CSVL 5+6	25 D C COOK	26 D C COOK	27 GAVIN	28 GAVIN
EMISSIONS DATA AT MAXIMUM	0.00		0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00		0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0		0	0	0	0	0	0

----- YEAR 2011 -----
 ----- YEAR 2012 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----

3B Input Summary.txt

----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	29 GLEN LYN 5	30 GLEN LYN 6	33 KAMMER 1	34 KAMMER 2	35 KAMMER 3	36 KANAUHA 1	37 KANAUHA 2	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 # 02/07/13 15:53:11 V04.0 R03.0

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	29 GLEN LYN 5	30 GLEN LYN 6	33 KAMMER 1	34 KAMMER 2	35 KAMMER 3	36 KANAUHA 1	37 KANAUHA 2	
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								

3B Input Summary.txt

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)					MITCHELL 1	MITCHELL 2
	KYGER 1	KYGER 2	KYGER 3	KYGER 4	KYGER 5		

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)					MUSK RVR 5	P SPORN 1
	MOUNT_ER 1	MUSK RVR 1	MUSK RVR 2	MUSK RVR 3	MUSK RVR 4		

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

3B Input Summary.txt

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
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 ----- YEAR 2031 -----
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 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	45 MOUNT_ER 1	46 MUSK_RVR 1	47 MUSK_RVR 2	48 MUSK_RVR 3	49 MUSK_RVR 4	50 MUSK_RVR 5	51 P_SPORN 1	
----- YEAR 2040 -----								
EFFLUENT THERMAL UNIT	1 SO2 (E)							
	52 P_SPORN 2	53 P_SPORN 3	54 P_SPORN 4	55 P_SPORN 5	56 PICWAY 5	57 RPRET_IM 1	58 RPRUN_IM 1	
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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----- YEAR 2026 -----								
----- YEAR 2027 -----								

3B Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

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----- YEAR 2034 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)							
THERMAL UNIT		59	61	62	63	64	65	66
		ROCKP_IM	STUART	STUART	STUART	STUART	AMOS_AP	TANN 1-3
		2	1	2	3	4	3	1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)							
THERMAL UNIT		67	68	69	70	71	72	73
		TANN 1-3	TANN 1-3	TANN 4	ZIMMER	ROBTMONE	ROBTMONE	ROBTMONE

3B Input Summary.txt

2 3 4 1 1 2 3

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA AT MINIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA PROFILE 0 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	1 SO2 (E)	67	68	69	70	71	72	73
THERMAL UNIT		TANN 1-3	TANN 1-3	TANN 4	ZIMMER	ROBTMONE	ROBTMONE	ROBTMONE
		2	3	4	1	1	2	3

----- YEAR 2016 -----

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----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)	75	76	77	78	79	80	81
THERMAL UNIT		CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	DARBY
		1	2	3	4	5	6	1

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA AT MINIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA PROFILE 0 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

3B Input Summary.txt

----- YEAR 2015 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	DARBY 2	DARBY 3	DARBY 4	DARBY 5	DARBY 6	LWBG WIN 1	LWBG WIN 2	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM
 EMISSIONS DATA AT MINIMUM
 EMISSIONS DATA PROFILE
 ----- YEAR 2012 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE

3B Input Summary.txt
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	1	SO2	(E)	82	83	84	85	86	87	88
THERMAL UNIT		DARBY	DARBY	DARBY	DARBY	DARBY	DARBY	LWBG WIN	LWBG WIN	
		2	3	4	5	6	1		2	

----- YEAR 2026 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	1	SO2	(E)	89	90	91	92	93	94	95
THERMAL UNIT		LWBG SMR	LWBG SMR	WATR CC	WATR2	DRESDEN	DRESD2	CT_APCO		
		1	2	1	1	1	1	1		

----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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 ----- YEAR 2036 -----

3B Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	97 CC_APCO 1	98 IGCC_AP 1	99 PC_UL_AP 1	100 Nuke_AP 1	101 CT_I&M 1	102 CC_I&M 1	103 IGCC_IM 1	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	97 CC_APCO 1	98 IGCC_AP 1	99 PC_UL_AP 1	100 Nuke_AP 1	101 CT_I&M 1	102 CC_I&M 1	103 IGCC_IM 1	

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	104 PC_UL_IM 1	105 NUKE_IM 1	106 CT_KPCO 1	107 CC_KPCO 1	108 IGCC_KP 1	109 PC_UL_KP 1	110 NUKE_KP 1	

3B Input Summary.txt

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	111 CT_OHIO	112 CC_OH	113 IGCC OH	114 PC_UL_OH	115 NUKE OH	116 CC_FA_KP	118 BS1_Gas
	1	1	1	1	1	1	1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

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3B Input Summary.txt

----- YEAR 2024 -----
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 ----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)						
THERMAL UNIT	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2 FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CR1_NGCC 1

----- YEAR 2011 -----	
EMISSIONS DATA AT MAXIMUM	0.00
EMISSIONS DATA AT MINIMUM	0.00
EMISSIONS DATA PROFILE	0
	0.00
	0.00
	0
	0.00
	0.00
	0

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	1 SO2 (E)						
THERMAL UNIT	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2 FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CR1_NGCC 1

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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