

* 02/12/13 08:26:23 V04.0 R03.0

1 A Input Summary.txt

NewEnergy Associates
Strategist Page 1

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.PARAMETERS.

CLASS PRICING SWITCH 0
DIRECT LOAD CONTROL SWITCH 0
WEEKLY PROCESSING OPTION 1

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NewEnergy Associates
Strategist Page 2

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.PARAMETERS.

DIAGNOSTICS FLAG SETTINGS

NO.	DESCRIPTION	VALUE
1	Seasonal Peak and Energy Results	N
2	Group Requirements Seasonal Shapes	N
3	Class Requirements Seasonal Shapes	N
4	Company Requirements Seasonal Shapes	N
5	Group Seasonal Load Shape	N
6	Block Rate Revenue Calculations	N
7	Aggregation Table	N
8	Adjustment Shapes	N
9	Aggregate Shape	N
10	Residual Shape	N
11	Change Commands - Class Coinc. Factors	N
12	Write PROMOD IV LLIB and LDAT Records	N
13	Weighted Average Price Calculations	N
14	MAT Program Calculations	N
15	Write Adjusted Load Group LLIB Records	N
16	Write Company Requirements Seasonal Shapes LLIB R	N
17	Write Residual Shape LLIB Records	N
18	Market Program Summary	N

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Strategist Page 3

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.PARAMETERS.

SEASONS	1	2	3	4	5	6	7
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2011 -----							
SEASONAL CAPACITY CREDIT	RATIO	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
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----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2011 -----	SEASONAL CAPACITY CREDIT	RATIO	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----						
----- YEAR 2013 -----						
----- YEAR 2014 -----						
----- YEAR 2015 -----						
----- YEAR 2016 -----						
----- YEAR 2017 -----						
----- YEAR 2018 -----						
----- YEAR 2019 -----						
----- YEAR 2020 -----						
----- YEAR 2021 -----						
----- YEAR 2022 -----						
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----- YEAR 2030 -----						
----- YEAR 2031 -----						
----- YEAR 2032 -----						
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----- YEAR 2034 -----						
----- YEAR 2035 -----						
----- YEAR 2036 -----						
----- YEAR 2037 -----						
----- YEAR 2038 -----						
----- YEAR 2039 -----						
----- YEAR 2040 -----						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 4

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.COMPANY.

GENERATING COMPANIES
PRICE ADJUSTMENT SWITCH
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	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
--	---------------	----------	-----------	-----------

NewEnergy Associates
Strategist Page 5

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.COMPANY.

GENERATING COMPANIES

AGGREGATE PEAK DEMAND
AGGREGATE SHAPE FILE
AGGREGATE SHAPE POINTER
CAPACITY CREDIT
\$ /KW

	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
--	---------------	----------	-----------	-----------

YEAR 2011
YEAR 2012
YEAR 2013
YEAR 2014
YEAR 2015
YEAR 2016
YEAR 2017
YEAR 2018
YEAR 2019
YEAR 2020
YEAR 2021
YEAR 2022
YEAR 2023
YEAR 2024
YEAR 2025
YEAR 2026
YEAR 2027
YEAR 2028
YEAR 2029
YEAR 2030
YEAR 2031
YEAR 2032
YEAR 2033

1 A Input Summary.txt

----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 6

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA, INPUT, COMPANY.

===== SEASON 1 JANUARY =====		1	2	3	4
GENERATING COMPANIES		OPCO+CSP	I&M	APCO	KPCO
SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	0.00	0.00	0.00	0.00
----- YEAR 2011 -----					
----- YEAR 2012 -----					
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
----- YEAR 2018 -----					
----- YEAR 2019 -----					
----- YEAR 2020 -----					
----- YEAR 2021 -----					
----- YEAR 2022 -----					
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----- YEAR 2026 -----					
----- YEAR 2027 -----					
----- YEAR 2028 -----					
----- YEAR 2029 -----					
----- YEAR 2030 -----					
----- YEAR 2031 -----					
----- YEAR 2032 -----					
----- YEAR 2033 -----					
----- YEAR 2034 -----					
----- YEAR 2035 -----					
----- YEAR 2036 -----					
----- YEAR 2037 -----					
----- YEAR 2038 -----					
----- YEAR 2039 -----					
----- YEAR 2040 -----					

===== SEASON 2 FEBRUARY =====		1	2	3	4
GENERATING COMPANIES		OPCO+CSP	I&M	APCO	KPCO
SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	0.00	0.00	0.00	0.00
----- YEAR 2011 -----					
----- YEAR 2012 -----					
----- YEAR 2013 -----					

1 A Input Summary.txt

----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
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----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 3 MARCH ======
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

----- YEAR 2011 -----
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF 0.00 0.00 0.00 0.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----

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VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.COMPANY.

===== SEASON 3 MARCH ======

GENERATING COMPANIES		1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
----- YEAR 2024 -----					
----- YEAR 2025 -----					
----- YEAR 2026 -----					
----- YEAR 2027 -----					
----- YEAR 2028 -----					
----- YEAR 2029 -----					
----- YEAR 2030 -----					
----- YEAR 2031 -----					
----- YEAR 2032 -----					
----- YEAR 2033 -----					
----- YEAR 2034 -----					
----- YEAR 2035 -----					
----- YEAR 2036 -----					
----- YEAR 2037 -----					
----- YEAR 2038 -----					
----- YEAR 2039 -----					
----- YEAR 2040 -----					
===== SEASON 4 APRIL =====					
GENERATING COMPANIES		1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
----- YEAR 2011 -----	SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	0.00	0.00	0.00
----- YEAR 2012 -----					
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
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----- YEAR 2020 -----					
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----- YEAR 2028 -----					
----- YEAR 2029 -----					
----- YEAR 2030 -----					
----- YEAR 2031 -----					
----- YEAR 2032 -----					
----- YEAR 2033 -----					
----- YEAR 2034 -----					
----- YEAR 2035 -----					
----- YEAR 2036 -----					
----- YEAR 2037 -----					
----- YEAR 2038 -----					

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 5	MAY =====				
GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO	

----- YEAR 2011 -----	SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	0.00	0.00	0.00	0.00
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----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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----- YEAR 2021 -----

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----- YEAR 2030 -----

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----- YEAR 2037 -----

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VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 8

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.COMPANY.

===== SEASON 5	MAY =====				
GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO	

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 6	JUNE =====				
GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO	

----- YEAR 2011 -----	SEASONAL AGGREGATE PEAK DEMAND	MW,MP,LF	0.00	0.00	0.00	0.00
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----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

1 A Input Summary.txt

----- YEAR 2016 -----
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----- YEAR 2039 -----
----- YEAR 2040 -----

GENERATING COMPANIES	SEASON 7 JULY =====			
	OPCO+CSP	I&M	APCO	KPCO
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF	0.00	0.00	0.00	0.00
----- YEAR 2011 -----				
----- YEAR 2012 -----				
----- YEAR 2013 -----				
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----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 8 AUGUST ======
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF 0.00 0.00 0.00 0.00

YEAR 2011 -----
YEAR 2012 -----
YEAR 2013 -----
YEAR 2014 -----
YEAR 2015 -----
YEAR 2016 -----
YEAR 2017 -----
YEAR 2018 -----

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.COMPANY.

===== SEASON 8 AUGUST ======
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

YEAR 2019 -----
YEAR 2020 -----
YEAR 2021 -----
YEAR 2022 -----
YEAR 2023 -----
YEAR 2024 -----
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YEAR 2030 -----
YEAR 2031 -----
YEAR 2032 -----
YEAR 2033 -----
YEAR 2034 -----
YEAR 2035 -----
YEAR 2036 -----
YEAR 2037 -----
YEAR 2038 -----
YEAR 2039 -----
YEAR 2040 -----

1 A Input Summary.txt

GENERATING COMPANIES	OPCO+CSP	1	2	3	4
		I&M	APCO	KPCO	
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF	0.00	0.00	0.00	0.00	
----- YEAR 2011 -----					
----- YEAR 2012 -----					
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
----- YEAR 2018 -----					
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----- YEAR 2034 -----					
----- YEAR 2035 -----					
----- YEAR 2036 -----					
----- YEAR 2037 -----					
----- YEAR 2038 -----					
----- YEAR 2039 -----					
----- YEAR 2040 -----					
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF	0.00	0.00	0.00	0.00	
----- YEAR 2011 -----					
----- YEAR 2012 -----					
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
----- YEAR 2018 -----					
----- YEAR 2019 -----					
----- YEAR 2020 -----					
----- YEAR 2021 -----					
----- YEAR 2022 -----					
----- YEAR 2023 -----					
----- YEAR 2024 -----					

1 A Input Summary.txt

----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 10

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.COMPANY.

===== SEASON 10 OCTOBER ======
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 11 NOVEMBER ======
GENERATING COMPANIES 1 2 3 4
OPCO+CSP I&M APCO KPCO

----- YEAR 2011 -----
SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF 0.00 0.00 0.00 0.00

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----

1 A Input Summary.txt

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
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SEASONAL AGGREGATE PEAK DEMAND MW,MP,LF	0.00	0.00	0.00	0.00
---	------	------	------	------

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 11

1 A Input Summary.txt
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
AREA NUMBER	0	0	0	0
COMPANY NUMBER	1	2	3	4
TOU RATE SCHEDULE				
RELATIVE RATE FACTOR	1.00	1.00	1.00	1.00
+\$ 02/12/13 08:26:24 V04.0 R03.0				

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
----- YEAR 2011 -----				
ALTERNATE PRICE	CENT/KWH	0.00	0.00	0.00
BASE PRICE	CENT/KWH	0.00	0.00	0.00
CLASS DISCOUNT RATE	%	-1.00	-1.00	-1.00
----- YEAR 2012 -----				
----- YEAR 2013 -----				
----- YEAR 2014 -----				
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				
----- YEAR 2018 -----				
----- YEAR 2019 -----				
----- YEAR 2020 -----				
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----- YEAR 2024 -----				
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----- YEAR 2030 -----				
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----- YEAR 2037 -----				
----- YEAR 2038 -----				
----- YEAR 2039 -----				
----- YEAR 2040 -----				

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 13

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.LOAD CLASS.

1 A Input Summary.txt
 LOAD CLASS 1 2 3 4
 OPCO+CSP I&M APCO KPCO

---- SEASON 1 JANUARY ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 2 FEBRUARY ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 3 MARCH ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 4 APRIL ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 5 MAY ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 6 JUNE ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 7 JULY ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 8 AUGUST ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 9 SEPTEMBER ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 10 OCTOBER ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 11 NOVEMBER ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

---- SEASON 12 DECEMBER ----
 DEMAND BLOCK RATE SCHEDULE
 ENERGY BLOCK RATE SCHEDULE

† 02/12/13 08:26:25 V04.0 R03.0

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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS SEASONS	1	OPCO+CSP	1	2	3	4	5	6	7
			JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2011 ----- COINCIDENCE FACTOR			1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
----- YEAR 2015 -----									
----- YEAR 2016 -----									
----- YEAR 2017 -----									
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1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD CLASS SEASONS	1 OPCO+CSP	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00
----- YEAR 2011 -----						
----- YEAR 2012 -----						
----- YEAR 2013 -----						
----- YEAR 2014 -----						
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----- YEAR 2016 -----						
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----- YEAR 2030 -----						
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----- YEAR 2040 -----						

LOAD CLASS SEASONS	2 I&M	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00

1 A Input Summary.txt

YEAR 2012

YEAR 2013

YEAR 2014

YEAR 2015

YEAR 2016

YEAR 2017

YEAR 2018

YEAR 2019

YEAR 2020

YEAR 2021

YEAR 2022

YEAR 2023

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NewEnergy Associates
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS SEASONS	2 I&M	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

YEAR 2024

YEAR 2025

YEAR 2026

YEAR 2027

YEAR 2028

YEAR 2029

YEAR 2030

YEAR 2031

YEAR 2032

YEAR 2033

YEAR 2034

YEAR 2035

YEAR 2036

YEAR 2037

YEAR 2038

YEAR 2039

YEAR 2040

LOAD CLASS SEASONS	2 I&M	8	9	10	11	12
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER

----- COINCIDENCE FACTOR	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012					
----- YEAR 2013					
----- YEAR 2014					
----- YEAR 2015					
----- YEAR 2016					
----- YEAR 2017					
----- YEAR 2018					
----- YEAR 2019					
----- YEAR 2020					

1 A Input Summary.txt

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD CLASS SEASONS	3 APCO	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2011 -----		1.00	1.00	1.00	1.00	1.00	1.00	1.00
COINCIDENCE FACTOR								
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								

1 A Input Summary.txt

----- YEAR 2037 -----

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NewEnergy Associates
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS	3 APCO							
SEASONS		1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD CLASS	3 APCO							
SEASONS		8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		

----- YEAR 2011 -----

COINCIDENCE FACTOR	1.00	1.00	1.00	1.00	1.00		
--------------------	------	------	------	------	------	--	--

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD CLASS	4 KPCO							
SEASONS		1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

----- YEAR 2011 -----

COINCIDENCE FACTOR	1.00	1.00	1.00	1.00	1.00	1.00	1.00
--------------------	------	------	------	------	------	------	------

----- YEAR 2012 -----

----- YEAR 2013 -----

1 A Input Summary.txt

----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD CLASS SEASONS	4 KPCO				
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2011 ----- COINCIDENCE FACTOR	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----					
----- YEAR 2013 -----					
----- YEAR 2014 -----					
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
----- YEAR 2018 -----					

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NewEnergy Associates
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD CLASS.

LOAD CLASS SEASONS	4 KPCO				
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2019 -----					
----- YEAR 2020 -----					
----- YEAR 2021 -----					

1 A Input Summary.txt

----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	APCO	1	CSP	2	I&M	3	KPCO	4	OPCO	5	30
AIR BASIN POINTER		1		1		1		1		1	1
CLASS NUMBER		3		1		2		4		1	1
CLASS PROFILE REFERENCE											
DATA START YEAR		0		0		0		0		0	0
DLC DATA SET REFERENCE											
LOAD BASIS		1		1		1		1		1	1
ESCALATION OPTION		1		1		1		1		1	1
ESCALATION REFERENCE											
PERMETRATION OPTION		C		C		C		C		C	C
PRINT DIAG 15		0		0		0		0		0	0
PROGRAM TYPE											
RAMP UP PROFILE REFERENCE											
TYPE SWITCH		2		2		2		2		2	2
UNIT SIZE	LARGE		LARGE		LARGE		LARGE		LARGE	MEDIUM	
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NewEnergy Associates
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	APCO	1	CSP	2	I&M	3	KPCO	4	OPCO	5	7	8
----- YEAR 2011 -----	PEN UN	0.00		0.00		0.00		0.00		0.00		0.00
DROP OUT RATE												

1 A Input Summary.txt								
ELASTICITY AT PEAK	E UNIT	99.00	99.00	99.00	99.00	99.00	99.00	99.00
ENERGY SALES	\$ UN/PEN	36064.47	19052.37	24987.17	7432.17	37875.09	1.00	1.00
FIXED CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED MARKETING EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED EVALUATION EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FREE DRIVERS PERCENTAGE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FREE RIDERS PERCENTAGE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOAD SHAPE POINTER	1	31	61	91	121	300	300	300
LOST REVENUE OVERRIDE	\$ UN/PEN	-0.10E+12						
NEW PARTICIPANT CUSTOMER BENEFIT	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT MARKETING EXPENS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT EVAL EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT EXTERNAL COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NEW PARTICIPANT INCENTIVES	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NUMBER OF CUSTOMERS		0.00	0.00	0.00	0.00	0.00	0.00	0.00
OTHER VARIABLE CUSTOMER BENEFITS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PEAK	C UNITS	7114.00	3677.00	4396.00	1343.00	6132.00	0.00	0.00
PENETRATION FACTOR	PEN UN	1.00	1.00	1.00	1.00	1.00	1.00	1.00
PERCENT FIRM	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
PERSISTENCE	RATIO	1.00	1.00	1.00	1.00	1.00	1.00	1.00
PRICE ELASTICITY		0.00	0.00	0.00	0.00	0.00	0.00	0.00
PROGRAM STARTS		0	0	0	0	0	0	0
RETAIL FUEL SWITCH SAVINGS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHAREHOLDER SAVING OVERRIDE	\$ UNITS	-0.10E+12						
T AND D DEMAND CREDIT	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE MARKETING EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE EVAL EXPENSE	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE EXTERNAL COST	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE INCENTIVES	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WHOLESALE FUEL SWITCH SAVINGS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 ----- YEAR 2012 -----								
ENERGY SALES	E UNIT	36900.39	18141.28	25543.70	7203.33	35272.65	1.00	1.00
LOAD SHAPE POINTER		2	32	62	91	122	300	300
NEW PARTICIPANT MARKETING EXPENS	\$ UN/PEN	0.00	0.00	0.00	0.00	0.00	10400.00	11400.00
PEAK	C UNITS	7467.00	3505.00	4476.00	1333.00	5695.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	37.70	37.70
 ----- YEAR 2013 -----								
ENERGY SALES	E UNIT	39252.44	18035.66	25766.80	7173.81	35057.54	1.00	1.00
LOAD SHAPE POINTER		3	33	63	92	123	300	300
PEAK	C UNITS	7527.00	3502.00	4529.00	1464.00	5665.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	5.60	5.60
 ----- YEAR 2014 -----								
ENERGY SALES	E UNIT	39456.29	17954.76	25758.60	7173.87	35121.94	1.00	1.00
LOAD SHAPE POINTER		4	34	64	93	124	300	300
PEAK	C UNITS	7559.00	3497.00	4518.00	1463.00	5663.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	45.20	45.20
 ----- YEAR 2015 -----								
ENERGY SALES	E UNIT	39565.53	17806.59	25690.48	7173.49	35147.16	1.00	1.00
LOAD SHAPE POINTER		5	35	65	94	125	300	300
PEAK	C UNITS	7590.00	3481.00	4510.00	1460.00	5658.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	87.50	87.50
 ----- YEAR 2016 -----								
ENERGY SALES	E UNIT	39788.56	17684.24	25617.99	7160.66	35199.24	1.00	1.00
LOAD SHAPE POINTER		6	36	66	95	126	300	300
PEAK	C UNITS	7604.00	3462.00	4491.00	1450.00	5645.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	129.90	129.90
 ----- YEAR 2017 -----								
ENERGY SALES	E UNIT	40043.57	17594.48	25593.04	7183.94	35197.27	1.00	1.00
LOAD SHAPE POINTER		7	37	67	96	127	300	300
PEAK	C UNITS	7624.00	3464.00	4499.00	1454.00	5651.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	132.20	132.20
 ----- YEAR 2018 -----								
ENERGY SALES	E UNIT	40345.31	17521.49	25584.82	7213.60	35243.21	1.00	1.00
LOAD SHAPE POINTER		8	38	68	97	128	300	300
PEAK	C UNITS	7668.00	3463.00	4500.00	1457.00	5653.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	134.60	134.60
 ----- YEAR 2019 -----								
ENERGY SALES	E UNIT	40698.90	17388.32	25605.35	7246.10	35206.81	1.00	1.00
LOAD SHAPE POINTER		9	39	69	98	129	300	300
PEAK	C UNITS	7718.00	3449.00	4508.00	1462.00	5643.00	0.00	0.00
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 ----- YEAR 2020 -----								
ENERGY SALES	E UNIT	41053.86	17179.54	25691.05	7275.19	35071.12	1.00	1.00
LOAD SHAPE POINTER		10	40	70	99	130	300	300
PEAK	C UNITS	7741.00	3412.00	4515.00	1462.00	5599.00	0.00	0.00
 ----- YEAR 2021 -----								
ENERGY SALES	E UNIT	41431.45	17066.22	25846.53	7308.42	35018.98	1.00	1.00
LOAD SHAPE POINTER		11	41	71	100	131	300	300
PEAK	C UNITS	7825.00	3407.00	4558.00	1472.00	5598.00	0.00	0.00
 ----- YEAR 2022 -----								
ENERGY SALES	E UNIT	41791.14	17027.55	25997.77	7346.09	35051.64	1.00	1.00
LOAD SHAPE POINTER		12	42	72	101	132	300	300
PEAK	C UNITS	7879.00	3409.00	4589.00	1478.00	5598.00	0.00	0.00

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----- YEAR 2023 -----								
ENERGY SALES	E UNIT	42170.62	17035.84	26146.79	7385.29	35116.82	1.00	1.00
LOAD SHAPE POINTER		13	43	73	102	133	300	300
PEAK	C UNITS	7891.00	3417.00	4620.00	1482.00	5603.00	0.00	0.00
----- YEAR 2024 -----								
ENERGY SALES	E UNIT	42547.16	17094.82	26298.19	7427.20	35223.79	1.00	1.00
LOAD SHAPE POINTER		14	44	74	103	134	300	300
PEAK	C UNITS	7927.00	3430.00	4641.00	1485.00	5603.00	0.00	0.00
----- YEAR 2025 -----								
ENERGY SALES	E UNIT	42924.82	17178.60	26458.91	7465.28	35330.74	1.00	1.00
LOAD SHAPE POINTER		15	45	75	104	135	300	300
PEAK	C UNITS	8012.00	3464.00	4687.00	1495.00	5632.00	0.00	0.00
----- YEAR 2026 -----								
ENERGY SALES	E UNIT	43274.36	17302.79	26621.27	7510.58	35500.88	1.00	1.00
LOAD SHAPE POINTER		16	46	76	105	136	300	300
PEAK	C UNITS	8072.00	3497.00	4722.00	1503.00	5658.00	0.00	0.00
----- YEAR 2027 -----								
ENERGY SALES	E UNIT	43660.47	17450.48	26781.34	7556.48	27310.17	1.00	1.00
LOAD SHAPE POINTER		17	47	77	106	137	300	300
PEAK	C UNITS	8133.00	3536.00	4755.00	1511.00	4637.00	0.00	0.00
----- YEAR 2028 -----								
ENERGY SALES	E UNIT	44056.93	17617.77	26950.22	7604.30	27466.55	1.00	1.00
LOAD SHAPE POINTER		18	48	78	107	138	300	300
PEAK	C UNITS	8175.00	3571.00	4781.00	1516.00	4659.00	0.00	0.00
----- YEAR 2029 -----								
ENERGY SALES	E UNIT	44421.78	17774.25	27119.57	7646.00	27601.21	1.00	1.00
LOAD SHAPE POINTER		19	49	79	108	139	300	300
PEAK	C UNITS	8212.00	3618.00	4826.00	1524.00	4694.00	0.00	0.00
----- YEAR 2030 -----								
ENERGY SALES	E UNIT	44824.68	17942.25	27300.93	7690.57	27745.12	1.00	1.00
LOAD SHAPE POINTER		20	50	80	109	140	300	300
PEAK	C UNITS	8279.00	3661.00	4864.00	1532.00	4723.00	0.00	0.00
----- YEAR 2031 -----								
ENERGY SALES	E UNIT	45225.84	18143.57	27486.16	7735.69	27905.78	1.00	1.00
LOAD SHAPE POINTER		21	51	81	110	141	300	300
PEAK	C UNITS	8347.00	3711.00	4903.00	1539.00	4755.00	0.00	0.00
----- YEAR 2032 -----								
ENERGY SALES	E UNIT	45655.04	18364.97	27678.45	7781.52	28075.80	1.00	1.00
LOAD SHAPE POINTER		22	52	82	111	142	300	300
PEAK	C UNITS	8393.00	3757.00	4929.00	1543.00	4776.00	0.00	0.00
----- YEAR 2033 -----								
ENERGY SALES	E UNIT	46072.73	18583.39	27888.04	7820.87	28234.60	1.00	1.00
LOAD SHAPE POINTER		23	53	83	112	143	300	300
PEAK	C UNITS	8489.00	3819.00	4985.00	1555.00	4820.00	0.00	0.00
----- YEAR 2034 -----								
ENERGY SALES	E UNIT	46515.29	18814.43	28111.31	7861.79	28401.11	1.00	1.00

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP		1	2	3	4	5	7	8
	APCO	CSP	I&M	KPCO	OPCO			
----- YEAR 2034 -----								
LOAD SHAPE POINTER		24	54	84	113	144	300	300
PEAK	C UNITS	8513.00	3872.00	5030.00	1559.00	4853.00	0.00	0.00
----- YEAR 2035 -----								
ENERGY SALES	E UNIT	46976.31	19051.82	28325.17	7904.05	28575.01	1.00	1.00
LOAD SHAPE POINTER		25	55	85	114	145	300	300
PEAK	C UNITS	8593.00	3932.00	5074.00	1566.00	4888.00	0.00	0.00
----- YEAR 2036 -----								
ENERGY SALES	E UNIT	47436.88	19309.82	28528.04	7947.81	28771.01	1.00	1.00
LOAD SHAPE POINTER		26	56	86	115	146	300	300
PEAK	C UNITS	8622.00	3983.00	5103.00	1564.00	4912.00	0.00	0.00
----- YEAR 2037 -----								
ENERGY SALES	E UNIT	47891.02	19573.75	28727.44	7991.31	28975.48	1.00	1.00
LOAD SHAPE POINTER		27	57	87	116	147	300	300
PEAK	C UNITS	8750.00	4058.00	5160.00	1582.00	4966.00	0.00	0.00
----- YEAR 2038 -----								
ENERGY SALES	E UNIT	48376.45	19857.01	28936.77	8034.34	29232.63	1.00	1.00
LOAD SHAPE POINTER		28	58	88	117	148	300	300
PEAK	C UNITS	8831.00	4126.00	5203.00	1590.00	5013.00	0.00	0.00
----- YEAR 2039 -----								

					1 A Input Summary.txt			
ENERGY SALES	E UNIT	48856.17	20145.44	29117.04	8076.88	29449.00	1.00	1.00
LOAD SHAPE POINTER		29	59	89	118	149	300	300
PEAK	C UNITS	8918.00	4195.00	5243.00	1598.00	5055.00	0.00	0.00
----- YEAR 2040 -----								
ENERGY SALES	E UNIT	49340.65	20438.06	29298.43	8119.20	29666.97	1.00	1.00
LOAD SHAPE POINTER		29	59	89	119	149	300	300
PEAK	C UNITS	9006.00	4265.00	5283.00	1598.00	5097.00	0.00	0.00
LOAD GROUP		9	10	11				
----- YEAR 2011 -----								
DROP OUT RATE	PEN UN	0.00	0.00	0.00				
ELASTICITY AT PEAK		99.00	99.00	99.00				
ENERGY SALES	E UNIT	1.00	1.00	1.00				
FIXED CUSTOMER COST	\$000	0.00	0.00	0.00				
FIXED MARKETING EXPENSE	\$000	0.00	0.00	0.00				
FIXED EVALUATION EXPENSE	\$000	0.00	0.00	0.00				
FREE DRIVERS PERCENTAGE	%	0.00	0.00	0.00				
FREE RIDERS PERCENTAGE	%	0.00	0.00	0.00				
LOAD SHAPE POINTER		300	300	300				
LOST REVENUE OVERRIDE	\$000	-0.10E+12	-0.10E+12	-0.10E+12				
NEW PARTICIPANT CUSTOMER BENEFIT	\$ UN/PEN	0.00	0.00	0.00				
NEW PARTICIPANT CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00				
NEW PARTICIPANT MARKETING EXPENS	\$ UN/PEN	0.00	0.00	0.00				
NEW PARTICIPANT EVAL EXPENSE	\$ UN/PEN	0.00	0.00	0.00				
NEW PARTICIPANT EXTERNAL COST	\$ UN/PEN	0.00	0.00	0.00				
NEW PARTICIPANT INCENTIVES	\$ UN/PEN	0.00	0.00	0.00				
NUMBER OF CUSTOMERS		0.00	0.00	0.00				
OTHER VARIABLE CUSTOMER BENEFITS	\$ UN/PEN	0.00	0.00	0.00				
PEAK	C UNITS	0.00	0.00	0.00				
PENETRATION FACTOR	PEN UN	1.00	1.00	1.00				
PERCENT FIRM	%	100.00	100.00	100.00				
PERSISTENCE	RATIO	1.00	1.00	1.00				
PRICE ELASTICITY		0.00	0.00	0.00				
PROGRAM STARTS		0	0	0				
RETAIL FUEL SWITCH SAVINGS	\$ UN/PEN	0.00	0.00	0.00				
SHAREHOLDER SAVING OVERRIDE	\$ UNITS	-0.10E+12	-0.10E+12	-0.10E+12				
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00				
T AND D ENERGY CREDIT	\$ /MWH	0.00	0.00	0.00				
VARIABLE CUSTOMER COST	\$ UN/PEN	0.00	0.00	0.00				
VARIABLE MARKETING EXPENSE	\$ UN/PEN	0.00	0.00	0.00				
VARIABLE EVAL EXPENSE	\$ UN/PEN	0.00	0.00	0.00				
VARIABLE EXTERNAL COST	\$ UN/PEN	0.00	0.00	0.00				
VARIABLE INCENTIVES	\$ UN/PEN	0.00	0.00	0.00				
WHOLESALE FUEL SWITCH SAVINGS	\$ UN/PEN	0.00	0.00	0.00				
----- YEAR 2012 -----								
NEW PARTICIPANT MARKETING EXPENS	\$ UN/PEN	20090.00	17090.00	26590.00				
T AND D DEMAND CREDIT	\$ /KW	37.70	37.70	37.70				
----- YEAR 2013 -----								
T AND D DEMAND CREDIT	\$ /KW	5.60	5.60	5.60				
----- YEAR 2014 -----								
T AND D DEMAND CREDIT	\$ /KW	45.20	45.20	45.20				
----- YEAR 2015 -----								
T AND D DEMAND CREDIT	\$ /KW	87.50	87.50	87.50				
----- YEAR 2016 -----								
T AND D DEMAND CREDIT	\$ /KW	129.90	129.90	129.90				
----- YEAR 2017 -----								
T AND D DEMAND CREDIT	\$ /KW	132.20	132.20	132.20				
----- YEAR 2018 -----								
T AND D DEMAND CREDIT	\$ /KW	134.60	134.60	134.60				
----- YEAR 2019 -----								
T AND D DEMAND CREDIT	\$ /KW	0.00	0.00	0.00				
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

1 A Input Summary.txt

----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO
EFFLUENT					
1 SO2 (E) EFFLUENT POINTER	0	0	0	0	0
2 CO2 (S) EFFLUENT POINTER	0	0	0	0	0
3 CO2 (G) EFFLUENT POINTER	0	0	0	0	0
4 NOX (B) EFFLUENT POINTER	0	0	0	0	0
5 NSR SO2 EFFLUENT POINTER	0	0	0	0	0
6 HG (E) EFFLUENT POINTER	0	0	0	0	0
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NewEnergy Associates
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14
===== SEASON 1 JANUARY =====							
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.11	0.09	0.09	0.11	0.09	0.12	0.09
SEASONAL LOSS PERCENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.98	0.81	0.86	1.00	0.95	1.00	1.00
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.12	0.09
SEASONAL PEAK AT METER	0.98	0.81	0.86	0.95	0.94	1.00	1.00
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.12	0.09
SEASONAL PEAK AT METER	0.98	0.80	0.86	0.95	0.95	1.00	1.00

1 A Input Summary.txt

	1	A	Input	Summary.txt	0.96	0.91	1.00	1.00
SEASONAL PEAK AT METER	0.99	0.74	0.83					
----- YEAR 2039 -----								
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.12	0.09	
SEASONAL PEAK AT METER	0.99	0.74	0.83	0.96	0.91	1.00	1.00	
----- YEAR 2040 -----								
SEASONAL ENERGY SALES	0.10	0.09	0.09	0.10	0.09	0.12	0.09	
SEASONAL PEAK AT METER	0.99	0.74	0.83	0.96	0.91	1.00	1.00	

===== SEASON 1 JANUARY ======
LOAD GROUP 15 16

	-1.00	-1.00
CHANGE IN PEAK IMPACT		
SEASONAL ENERGY SALES	0.08	0.11
SEASONAL LOSS PERCENT	‡	0.00
SEASONAL PEAK AT METER	1.00	1.00
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00

----- YEAR 2011 -----

SEASONAL ENERGY SALES

SEASONAL LOSS PERCENT

SEASONAL PEAK AT METER

SEASONAL T AND D DEMAND CREDIT

SEASONAL T AND D ENERGY CREDIT

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

‡ 02/12/13 08:26:26 V04.0 R03.0

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

===== SEASON 1 JANUARY ======
LOAD GROUP 15 16

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY ======
LOAD GROUP 1 APCO 2 CSP 3 I&M 4 KPCO 5 OPCO 13 14

1 A Input Summary.txt

	1 A Input Summary.txt						
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
SEASONAL PEAK AT METER	1.00	0.75	0.81	1.00	0.86	0.85	0.97
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
SEASONAL PEAK AT METER	1.00	0.75	0.81	1.00	0.86	0.85	0.97
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
SEASONAL PEAK AT METER	1.00	0.74	0.80	1.00	0.86	0.85	0.97
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
SEASONAL PEAK AT METER	1.00	0.74	0.80	1.00	0.86	0.85	0.97
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
SEASONAL PEAK AT METER	1.00	0.74	0.80	1.00	0.86	0.85	0.97

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

* 02/12/13 08:26:26 V04.0 R03.0

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1	2	3	4	5	13	14
APCO	CSP	I&M	KPCO	OPCO			
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
SEASONAL PEAK AT METER	1.00	0.74	0.80	1.00	0.86	0.85	0.97
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.09	0.08	0.08	0.09	0.08	0.09	0.08
LOAD GROUP	15	16					

YEAR 2011			
CHANGE IN PEAK IMPACT	-1.00	-1.00	
SEASONAL ENERGY SALES	0.08	0.09	
SEASONAL LOSS PERCENT	%	0.00	0.00
SEASONAL PEAK AT METER	1.00	0.98	
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

1 A Input Summary.txt

----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP	SEASON 3 MARCH							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2011 -----								
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL LOSS PERCENT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.86	0.74	0.77	0.84	0.89	0.73	0.94	
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.75	0.78	0.87	0.89	0.73	0.94	
----- YEAR 2013 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.90	0.75	0.78	0.80	0.90	0.73	0.94	
----- YEAR 2014 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.90	0.75	0.78	0.80	0.90	0.73	0.94	
----- YEAR 2015 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.75	0.78	0.80	0.90	0.73	0.94	
----- YEAR 2016 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.73	0.77	0.82	0.89	0.73	0.94	
----- YEAR 2017 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.74	0.78	0.80	0.90	0.73	0.94	
----- YEAR 2018 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.74	0.78	0.80	0.89	0.73	0.94	
----- YEAR 2019 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.74	0.78	0.80	0.89	0.73	0.94	
----- YEAR 2020 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.73	0.78	0.80	0.89	0.73	0.94	
----- YEAR 2021 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.71	0.76	0.82	0.89	0.73	0.94	
----- YEAR 2022 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.71	0.76	0.82	0.89	0.73	0.94	
----- YEAR 2023 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.72	0.77	0.80	0.89	0.73	0.94	
----- YEAR 2024 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.72	0.77	0.80	0.89	0.73	0.94	
----- YEAR 2025 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.72	0.77	0.81	0.89	0.73	0.94	
----- YEAR 2026 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.91	0.72	0.77	0.81	0.89	0.73	0.94	
----- YEAR 2027 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.69	0.76	0.82	0.85	0.73	0.94	
----- YEAR 2028 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09
SEASONAL PEAK AT METER	0.89	0.69	0.76	0.82	0.85	0.73	0.94	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 3 MARCH							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2029 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.71	0.77	0.81	0.86	0.73	0.94	
----- YEAR 2030 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.71	0.76	0.80	0.86	0.73	0.94	
----- YEAR 2031 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.71	0.76	0.81	0.86	0.73	0.94	
----- YEAR 2032 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.68	0.75	0.82	0.85	0.73	0.94	
----- YEAR 2033 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.68	0.75	0.82	0.85	0.73	0.94	
----- YEAR 2034 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.70	0.76	0.81	0.85	0.73	0.94	
----- YEAR 2035 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.69	0.76	0.81	0.85	0.73	0.94	
----- YEAR 2036 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.72	0.76	0.84	0.87	0.73	0.94	
----- YEAR 2037 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.91	0.69	0.76	0.81	0.85	0.73	0.94	
----- YEAR 2038 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.67	0.74	0.82	0.84	0.73	0.94	
----- YEAR 2039 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.09	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.67	0.75	0.82	0.84	0.73	0.94	
----- YEAR 2040 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.09	0.09	0.09	
SEASONAL PEAK AT METER	0.89	0.67	0.75	0.81	0.84	0.73	0.94	
----- SEASON 3 MARCH -----								
LOAD GROUP	15	16						
----- YEAR 2011 -----								
CHANGE IN PEAK IMPACT	-1.00	-1.00						
SEASONAL ENERGY SALES	0.08	0.08						
SEASONAL LOSS PERCENT	‡	0.00	0.00					
SEASONAL PEAK AT METER	1.00	0.79						
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00						
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00						
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								

1 A Input Summary.txt

----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP	SEASON 4 APRIL =====							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2011 -----								
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL LOSS PERCENT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.73	0.66	0.73	0.74	0.82	0.63	0.92	
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.65	0.72	0.76	0.82	0.63	0.92	
----- YEAR 2013 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.69	0.82	0.63	0.92	
----- YEAR 2014 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.69	0.82	0.63	0.92	
----- YEAR 2015 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.69	0.82	0.63	0.92	
----- YEAR 2016 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.64	0.73	0.69	0.82	0.63	0.92	
----- YEAR 2017 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.70	0.82	0.63	0.92	
----- YEAR 2018 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.70	0.82	0.63	0.92	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

* 02/12/13 08:26:26 V04.0 R03.0

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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 4 APRIL =====							
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2019 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.63	0.72	0.70	0.82	0.63	0.92	
----- YEAR 2020 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.63	0.73	0.70	0.82	0.63	0.92	
----- YEAR 2021 -----								
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.08

		1 A Input Summary.txt					
SEASONAL PEAK AT METER	0.76	0.63	0.73	0.70	0.82	0.63	0.92
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.63	0.73	0.70	0.82	0.63	0.92
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.82	0.63	0.92
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.82	0.63	0.92
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.82	0.63	0.92
----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.82	0.63	0.92
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.77	0.63	0.92
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.62	0.72	0.70	0.77	0.63	0.92
----- YEAR 2029 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.61	0.72	0.70	0.77	0.63	0.92
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.71	0.71	0.76	0.63	0.92
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.61	0.71	0.71	0.76	0.63	0.92
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.60	0.71	0.71	0.76	0.63	0.92
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.60	0.71	0.70	0.76	0.63	0.92
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.60	0.71	0.70	0.76	0.63	0.92
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.60	0.71	0.70	0.76	0.63	0.92
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.07	0.08	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.60	0.71	0.71	0.76	0.63	0.92
===== SEASON 4 APRIL =====							
LOAD GROUP		15	16				

----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.07					
SEASONAL LOSS PERCENT	%	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.67					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 5		MAY									
	APCO	CSP	1	2	I&M	3	KPCO	4	OPCO	5	13	14
----- YEAR 2011 -----												
CHANGE IN PEAK IMPACT			-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES			0.07	0.08	0.08	0.08	0.08	0.08	0.08	0.07	0.08	0.08
SEASONAL LOSS PERCENT	*		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER			0.66	0.82	0.74	0.76	0.81	0.56	0.90			
SEASONAL T AND D DEMAND CREDIT			-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT			-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----												
SEASONAL ENERGY SALES			0.07	0.08	0.08	0.08	0.08	0.08	0.08	0.07	0.08	0.08
SEASONAL PEAK AT METER			0.68	0.81	0.74	0.70	0.82	0.56	0.90			
----- YEAR 2013 -----												
SEASONAL ENERGY SALES			0.07	0.08	0.08	0.07	0.08	0.08	0.07	0.07	0.08	0.08
SEASONAL PEAK AT METER			0.68	0.81	0.74	0.64	0.82	0.56	0.90			
----- YEAR 2014 -----												
SEASONAL ENERGY SALES			0.07	0.08	0.08	0.07	0.08	0.08	0.07	0.07	0.08	0.08
SEASONAL PEAK AT METER			0.68	0.81	0.75	0.64	0.82	0.56	0.90			
----- YEAR 2015 -----												
SEASONAL ENERGY SALES			0.07	0.08	0.08	0.07	0.08	0.08	0.07	0.07	0.08	0.08
SEASONAL PEAK AT METER			0.68	0.81	0.75	0.64	0.83	0.56	0.90			
----- YEAR 2016 -----												
SEASONAL ENERGY SALES			0.07	0.08	0.08	0.07	0.08	0.08	0.07	0.07	0.08	0.08
SEASONAL PEAK AT METER			0.68	0.81	0.75	0.64	0.83	0.56	0.90			
----- YEAR 2017 -----												
SEASONAL ENERGY SALES			0.07	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.08	0.08
SEASONAL PEAK AT METER			0.69	0.81	0.75	0.64	0.83	0.56	0.90			
----- YEAR 2018 -----												

1 A Input Summary.txt							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.69	0.81	0.75	0.64	0.83	0.56	0.90
----- YEAR 2019 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.69	0.81	0.75	0.65	0.84	0.56	0.90
----- YEAR 2020 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.69	0.81	0.75	0.65	0.84	0.56	0.90
----- YEAR 2021 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.69	0.81	0.75	0.65	0.84	0.56	0.90
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.69	0.81	0.75	0.65	0.84	0.56	0.90
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.70	0.81	0.75	0.65	0.84	0.56	0.90
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.70	0.81	0.75	0.65	0.84	0.56	0.90
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.70	0.81	0.75	0.65	0.84	0.56	0.90
----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.70	0.81	0.75	0.65	0.84	0.56	0.90
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.71	0.81	0.75	0.65	0.80	0.56	0.90
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.71	0.81	0.74	0.65	0.80	0.56	0.90
----- YEAR 2029 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.72	0.81	0.75	0.65	0.80	0.56	0.90
----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.72	0.81	0.75	0.66	0.80	0.56	0.90
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.72	0.81	0.74	0.66	0.80	0.56	0.90
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.72	0.81	0.74	0.66	0.80	0.56	0.90
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.72	0.81	0.74	0.66	0.80	0.56	0.90
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.73	0.81	0.74	0.66	0.80	0.56	0.90
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.73	0.81	0.74	0.66	0.80	0.56	0.90
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.73	0.81	0.74	0.67	0.80	0.56	0.90
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.73	0.81	0.74	0.67	0.80	0.56	0.90
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.07	0.07	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.73	0.81	0.74	0.67	0.80	0.56	0.90
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.73	0.81	0.74	0.67	0.80	0.56	0.90
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.08	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.73	0.81	0.74	0.67	0.80	0.56	0.90

===== SEASON 5 MAY ======
LOAD GROUP 15 16

----- YEAR 2011 -----
CHANGE IN PEAK IMPACT -1.00 -1.00
SEASONAL ENERGY SALES 0.08 0.07

SEASONAL LOSS PERCENT % 0.00 0.00
 SEASONAL PEAK AT METER 1.00 0.67
 SEASONAL T AND D DEMAND CREDIT -1.00 -1.00
 SEASONAL T AND D ENERGY CREDIT -1.00 -1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

===== SEASON 5	MAY =====		
LOAD GROUP	15	16	

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 6	JUNE =====						
LOAD GROUP	1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO		

----- YEAR 2011 -----

CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.06	0.08
SEASONAL LOSS PERCENT %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.79	0.87	0.92	0.79	0.93	0.52	0.89
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.06	0.08
SEASONAL PEAK AT METER	0.80	0.86	0.92	0.80	0.94	0.52	0.89

----- YEAR 2013 -----

SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.06	0.08
SEASONAL PEAK AT METER	0.81	0.86	0.92	0.72	0.94	0.52	0.89

1 A Input Summary.txt

SEASONAL PEAK AT METER 0.86 0.85 0.92 0.76 0.92 0.52 0.89

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:26:27 V04.0 R03.0

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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 6 JUNE		1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14

----- YEAR 2039 -----

SEASONAL ENERGY SALES	0.08	0.09	0.09	0.08	0.08	0.06	0.08
SEASONAL PEAK AT METER	0.86	0.85	0.92	0.76	0.92	0.52	0.89

----- YEAR 2040 -----

SEASONAL ENERGY SALES	0.08	0.09	0.09	0.08	0.08	0.06	0.08
SEASONAL PEAK AT METER	0.86	0.85	0.92	0.76	0.92	0.52	0.89

LOAD GROUP	SEASON 6 JUNE		15	16

----- YEAR 2011 -----

CHANGE IN PEAK IMPACT	-1.00	-1.00
SEASONAL ENERGY SALES	0.08	0.08
SEASONAL LOSS PERCENT	*	0.00
SEASONAL PEAK AT METER	1.00	0.86
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 7 JULY =====

LOAD GROUP	1 A Input Summary.txt											
	APCO	1	CSP	2	I&M	3	KPCO	4	OPCO	5	13	14
----- YEAR 2011 -----												
CHANGE IN PEAK IMPACT		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL ENERGY SALES		0.08		0.09		0.09		0.08		0.09		0.06
SEASONAL LOSS PERCENT	%	0.00		0.00		0.00		0.00		0.00		0.00
SEASONAL PEAK AT METER		0.77		0.97		1.00		0.83		1.00		0.50
SEASONAL T AND D DEMAND CREDIT		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL T AND D ENERGY CREDIT		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
----- YEAR 2012 -----												
SEASONAL ENERGY SALES		0.08		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.83		1.00		0.50
----- YEAR 2013 -----												
SEASONAL ENERGY SALES		0.09		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.75		1.00		0.50
----- YEAR 2014 -----												
SEASONAL ENERGY SALES		0.09		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.75		1.00		0.50
----- YEAR 2015 -----												
SEASONAL ENERGY SALES		0.09		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.75		1.00		0.50
----- YEAR 2016 -----												
SEASONAL ENERGY SALES		0.08		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.80		0.97		1.00		0.75		1.00		0.50
----- YEAR 2017 -----												
SEASONAL ENERGY SALES		0.09		0.09		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.81		0.97		1.00		0.76		1.00		0.50
----- YEAR 2018 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.81		0.97		1.00		0.76		1.00		0.50
----- YEAR 2019 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.81		0.97		1.00		0.76		1.00		0.50
----- YEAR 2020 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.82		0.97		1.00		0.76		1.00		0.50
----- YEAR 2021 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.82		0.97		1.00		0.76		1.00		0.50
----- YEAR 2022 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.82		0.97		1.00		0.76		1.00		0.50
----- YEAR 2023 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.82		0.97		1.00		0.76		1.00		0.50
----- YEAR 2024 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50
----- YEAR 2025 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50
----- YEAR 2026 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50
----- YEAR 2027 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50
----- YEAR 2028 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.83		0.97		1.00		0.77		1.00		0.50

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	===== SEASON 7 JULY =====											
	APCO	1	CSP	2	I&M	3	KPCO	4	OPCO	5	13	14
----- YEAR 2029 -----												
SEASONAL ENERGY SALES		0.09		0.10		0.09		0.08		0.09		0.06
SEASONAL PEAK AT METER		0.84		0.97		1.00		0.77		1.00		0.50

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----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.84	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.84	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.84	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.84	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.78	1.00	0.50	0.89
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.08	0.09	0.06	0.08
SEASONAL PEAK AT METER	0.85	0.97	1.00	0.79	1.00	0.50	0.89

===== SEASON 7 JULY =====	15	16
LOAD GROUP		

----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.09					
SEASONAL LOSS PERCENT	*	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.96					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2029 -----

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----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP	SEASON 8 AUGUST =====						
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL LOSS PERCENT	%	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.84	1.00	1.00	0.90	0.98	0.54	0.90
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.86	1.00	1.00	0.89	0.98	0.54	0.90
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.86	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2014 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.86	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2015 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.87	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2016 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.87	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2017 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.87	1.00	1.00	0.81	0.98	0.54	0.90
----- YEAR 2018 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.87	1.00	1.00	0.81	0.98	0.54	0.90

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 31AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	SEASON 8 AUGUST =====						
	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14
----- YEAR 2019 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.88	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2020 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.88	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2021 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.88	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.88	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.89	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.89	1.00	1.00	0.82	0.98	0.54	0.90
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.89	1.00	1.00	0.83	0.98	0.54	0.90

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----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.89	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2029 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.83	0.98	0.54	0.90
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.90	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.91	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.91	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.91	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.91	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.84	0.98	0.54	0.90
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.85	0.98	0.54	0.90
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.85	0.98	0.54	0.90
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.09	0.10	0.09	0.09	0.09	0.07	0.08
SEASONAL PEAK AT METER	0.92	1.00	1.00	0.85	0.98	0.54	0.90
===== SEASON 8 AUGUST =====							
LOAD GROUP	15	16					

----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.09					
SEASONAL LOSS PERCENT	‡	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.98					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					

----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							

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----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP	1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL LOSS PERCENT	*	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.75	0.87	0.87	0.75	0.93	0.59	0.92
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.76	0.86	0.87	0.74	0.93	0.59	0.92
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.76	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2014 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.76	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2015 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.77	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2016 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.77	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2017 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.77	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2018 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.77	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2019 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.78	0.86	0.87	0.67	0.93	0.59	0.92
----- YEAR 2020 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.78	0.86	0.87	0.68	0.93	0.59	0.92
----- YEAR 2021 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.78	0.85	0.87	0.68	0.93	0.59	0.92
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08

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SEASONAL PEAK AT METER	0.78	0.85	0.87	0.68	0.93	0.59	0.92
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.68	0.93	0.59	0.92
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.68	0.93	0.59	0.92
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.68	0.93	0.59	0.92
----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.68	0.93	0.59	0.92
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.79	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2029 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.80	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.81	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.81	0.85	0.87	0.69	0.91	0.59	0.92
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.81	0.85	0.87	0.70	0.91	0.59	0.92
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.81	0.84	0.87	0.70	0.91	0.59	0.92
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.81	0.84	0.87	0.70	0.91	0.59	0.92
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.82	0.84	0.87	0.70	0.91	0.59	0.92
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.07	0.08
SEASONAL PEAK AT METER	0.82	0.84	0.87	0.70	0.91	0.59	0.92
===== SEASON 9 SEPTEMBER =====							
LOAD GROUP	15	16					
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.07					
SEASONAL LOSS PERCENT	%	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.85					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

===== SEASON 9 SEPTEMBER =====
LOAD GROUP 15 16

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP	1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL LOSS PERCENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.72	0.69	0.73	0.72	0.79	0.68	0.94
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.73	0.68	0.73	0.70	0.80	0.68	0.94
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.68	0.73	0.64	0.80	0.68	0.94
----- YEAR 2014 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.73	0.67	0.73	0.64	0.80	0.68	0.94
----- YEAR 2015 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.73	0.67	0.73	0.64	0.80	0.68	0.94
----- YEAR 2016 -----							
SEASONAL ENERGY SALES	0.07	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.73	0.67	0.73	0.64	0.80	0.68	0.94
----- YEAR 2017 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2018 -----							

1 A Input Summary.txt							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2019 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2020 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2021 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.66	0.73	0.64	0.80	0.68	0.94
----- YEAR 2022 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.74	0.65	0.73	0.64	0.80	0.68	0.94
----- YEAR 2023 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.80	0.68	0.94
----- YEAR 2024 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.80	0.68	0.94
----- YEAR 2025 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.80	0.68	0.94
----- YEAR 2026 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.80	0.68	0.94
----- YEAR 2027 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2028 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.75	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2029 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.75	0.68	0.94
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.74	0.68	0.94
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.65	0.74	0.68	0.94
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.77	0.65	0.73	0.66	0.74	0.68	0.94
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.66	0.74	0.68	0.94
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.65	0.73	0.66	0.74	0.68	0.94
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.73	0.66	0.74	0.68	0.94
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.66	0.74	0.68	0.94

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

===== SEASON 10 OCTOBER =====
LOAD GROUP 1 2 3 4 5 13 14

	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.66	0.74	0.68	0.94
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.07	0.08	0.08	0.08
SEASONAL PEAK AT METER	0.76	0.64	0.72	0.66	0.74	0.68	0.94
===== SEASON 10 OCTOBER =====							
LOAD GROUP	15	16					
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.07					
SEASONAL LOSS PERCENT	‡	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.63					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

LOAD GROUP	1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO		
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL LOSS PERCENT	‡	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER	0.81	0.73	0.73	0.85	0.86	0.79	0.96
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.82	0.75	0.74	0.82	0.88	0.79	0.96
----- YEAR 2013 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08

		1 A Input Summary.txt						
SEASONAL PEAK AT METER	0.82	0.70	0.74	0.75	0.83	0.79	0.96	
----- YEAR 2014 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.83	0.69	0.74	0.75	0.83	0.79	0.96	
----- YEAR 2015 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.83	0.69	0.74	0.75	0.83	0.79	0.96	
----- YEAR 2016 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.83	0.72	0.73	0.75	0.87	0.79	0.96	
----- YEAR 2017 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.74	0.74	0.76	0.88	0.79	0.96	
----- YEAR 2018 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.83	0.73	0.74	0.75	0.88	0.79	0.96	
----- YEAR 2019 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.83	0.68	0.74	0.75	0.83	0.79	0.96	
----- YEAR 2020 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.83	0.67	0.73	0.76	0.83	0.79	0.96	
----- YEAR 2021 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.83	0.70	0.73	0.76	0.87	0.79	0.96	
----- YEAR 2022 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.83	0.70	0.73	0.76	0.87	0.79	0.96	
----- YEAR 2023 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.72	0.74	0.76	0.88	0.79	0.96	
----- YEAR 2024 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.67	0.73	0.76	0.83	0.79	0.96	
----- YEAR 2025 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.67	0.73	0.76	0.83	0.79	0.96	
----- YEAR 2026 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.67	0.73	0.76	0.83	0.79	0.96	
----- YEAR 2027 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.69	0.73	0.76	0.84	0.79	0.96	
----- YEAR 2028 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.69	0.73	0.76	0.83	0.79	0.96	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

===== SEASON 11 NOVEMBER =====								
LOAD GROUP	1 APCO	2 CSP	3 I&M	4 KPCO	5 OPCO	13	14	
----- YEAR 2029 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.71	0.73	0.76	0.84	0.79	0.96	
----- YEAR 2030 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.66	0.73	0.76	0.79	0.79	0.96	
----- YEAR 2031 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.66	0.73	0.76	0.78	0.79	0.96	
----- YEAR 2032 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.68	0.72	0.76	0.83	0.79	0.96	
----- YEAR 2033 -----								
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08	
SEASONAL PEAK AT METER	0.84	0.68	0.72	0.76	0.83	0.79	0.96	
----- YEAR 2034 -----								

	1 A Input Summary.txt						
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.85	0.70	0.73	0.77	0.84	0.79	0.96
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.69	0.73	0.76	0.84	0.79	0.96
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.65	0.72	0.76	0.78	0.79	0.96
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.65	0.72	0.76	0.78	0.79	0.96
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.67	0.72	0.76	0.83	0.79	0.96
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.66	0.72	0.76	0.82	0.79	0.96
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.08	0.08	0.08	0.08	0.08	0.09	0.08
SEASONAL PEAK AT METER	0.84	0.66	0.72	0.76	0.82	0.79	0.96
===== SEASON 11 NOVEMBER =====							
LOAD GROUP	15	16					
----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.08					
SEASONAL LOSS PERCENT	%	0.00	0.00				
SEASONAL PEAK AT METER		1.00	0.79				
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
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----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
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----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							
===== SEASON 12 DECEMBER =====							

LOAD GROUP		1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO			
----- YEAR 2011 -----								
CHANGE IN PEAK IMPACT		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL ENERGY SALES		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL LOSS PERCENT	‡	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PEAK AT METER		0.91	0.79	0.80	0.98	0.88	0.93	1.00
SEASONAL T AND D DEMAND CREDIT		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL T AND D ENERGY CREDIT		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL ENERGY SALES		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER		0.92	0.79	0.79	0.93	0.88	0.93	1.00
----- YEAR 2013 -----								
SEASONAL ENERGY SALES		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER		0.92	0.78	0.79	0.85	0.88	0.93	1.00
----- YEAR 2014 -----								
SEASONAL ENERGY SALES		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER		0.93	0.78	0.79	0.85	0.88	0.93	1.00
----- YEAR 2015 -----								
SEASONAL ENERGY SALES		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER		0.94	0.78	0.79	0.85	0.88	0.93	1.00
----- YEAR 2016 -----								
SEASONAL ENERGY SALES		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER		0.94	0.77	0.79	0.85	0.88	0.93	1.00
----- YEAR 2017 -----								
SEASONAL ENERGY SALES		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER		0.94	0.77	0.78	0.85	0.88	0.93	1.00
----- YEAR 2018 -----								
SEASONAL ENERGY SALES		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL PEAK AT METER		0.94	0.77	0.78	0.85	0.88	0.93	1.00

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LOAD GROUP		1	2	3	4	5	13	14
	APCO	CSP	I&M	KPCO	OPCO			
===== SEASON 12 DECEMBER =====								
----- YEAR 2019 -----		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.77	0.78	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2020 -----		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.76	0.78	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2021 -----		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.76	0.78	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2022 -----		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.76	0.78	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2023 -----		0.10	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.95	0.76	0.77	0.85	0.88	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2024 -----		0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.76	0.78	0.85	0.87	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2025 -----		0.10	0.09	0.09	0.10	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.76	0.78	0.85	0.87	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2026 -----		0.10	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.75	0.77	0.85	0.87	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2027 -----		0.10	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.75	0.77	0.85	0.84	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2028 -----		0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.94	0.75	0.77	0.85	0.84	0.93	1.00
SEASONAL PEAK AT METER								
----- YEAR 2029 -----		0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL ENERGY SALES		0.95	0.75	0.77	0.85	0.84	0.93	1.00
SEASONAL PEAK AT METER								

1 A Input Summary.txt

----- YEAR 2030 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.95	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2031 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2032 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2033 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2034 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.95	0.75	0.77	0.85	0.84	0.93	1.00
----- YEAR 2035 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.95	0.74	0.77	0.85	0.84	0.93	1.00
----- YEAR 2036 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.95	0.74	0.77	0.85	0.83	0.93	1.00
----- YEAR 2037 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.74	0.76	0.85	0.83	0.93	1.00
----- YEAR 2038 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.74	0.76	0.85	0.83	0.93	1.00
----- YEAR 2039 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.74	0.76	0.85	0.83	0.93	1.00
----- YEAR 2040 -----							
SEASONAL ENERGY SALES	0.09	0.09	0.09	0.09	0.09	0.11	0.09
SEASONAL PEAK AT METER	0.94	0.74	0.76	0.85	0.83	0.93	1.00

===== SEASON 12 DECEMBER =====

LOAD GROUP 15 16

----- YEAR 2011 -----							
CHANGE IN PEAK IMPACT	-1.00	-1.00					
SEASONAL ENERGY SALES	0.08	0.11					
SEASONAL LOSS PERCENT	*	0.00	0.00				
SEASONAL PEAK AT METER	1.00	0.99					
SEASONAL T AND D DEMAND CREDIT	-1.00	-1.00					
SEASONAL T AND D ENERGY CREDIT	-1.00	-1.00					

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE
 INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	1 APCO	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2011 -----		1.00	1.00	1.00	1.00	1.00	1.00	1.00
COINCIDENCE FACTOR								
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
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----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

LOAD GROUP SEASONS	1 APCO	8	9	10	11	12
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
----- YEAR 2011 -----		1.00	1.00	1.00	1.00	1.00
COINCIDENCE FACTOR						

1 A Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP SEASONS	2 CSP	1 2 3 4 5 6 7						
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
COINCIDENCE FACTOR	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
----- YEAR 2011 -----								
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 38

AEP EAST
 LOAD FORECAST ADJUSTMENT MODULE

1 A Input Summary.txt
INPUT SUMMARY REPORT
QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	2 CSP	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
LOAD GROUP SEASONS	2 CSP	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
----- YEAR 2011 -----								
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00		
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
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----- YEAR 2020 -----								
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----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
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----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP SEASONS	3 I&M	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
----- YEAR 2011 -----								
COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
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----- YEAR 2029 -----								
----- YEAR 2030 -----								
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----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 39

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	3 I&M	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
LOAD GROUP SEASONS	3 I&M	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
----- YEAR 2011 -----		1.00	1.00	1.00	1.00	1.00		
COINCIDENCE FACTOR								
----- YEAR 2012 -----								

1 A Input Summary.txt

----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2026 -----
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 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP SEASONS	4 KPCO	4 KPCO						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
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1 A Input Summary.txt

----- YEAR 2030 -----
 ----- YEAR 2031 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

LOAD GROUP SEASONS	4 KPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2011 ----- COINCIDENCE FACTOR		1.00	1.00	1.00	1.00	1.00
----- YEAR 2012 -----						
----- YEAR 2013 -----						
----- YEAR 2014 -----						
----- YEAR 2015 -----						
----- YEAR 2016 -----						
----- YEAR 2017 -----						
----- YEAR 2018 -----						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 40

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	4 KPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2019 -----						
----- YEAR 2020 -----						
----- YEAR 2021 -----						
----- YEAR 2022 -----						
----- YEAR 2023 -----						
----- YEAR 2024 -----						
----- YEAR 2025 -----						
----- YEAR 2026 -----						
----- YEAR 2027 -----						
----- YEAR 2028 -----						
----- YEAR 2029 -----						
----- YEAR 2030 -----						
----- YEAR 2031 -----						
----- YEAR 2032 -----						
----- YEAR 2033 -----						
----- YEAR 2034 -----						
----- YEAR 2035 -----						
----- YEAR 2036 -----						
----- YEAR 2037 -----						

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP SEASONS	5 OPCO	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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----- YEAR 2011 -----

COINCIDENCE FACTOR 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

LOAD GROUP SEASONS	5 OPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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----- YEAR 2011 -----

COINCIDENCE FACTOR 1.00 1.00 1.00 1.00 1.00 1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

1 A Input Summary.txt

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 41

AEP EAST
LOAD FORECAST ADJUSTMENT MODULE
INPUT SUMMARY REPORT

QUALIFIER = LFA.INPUT.LOAD GROUP.

LOAD GROUP SEASONS	5 OPCO	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

1 A Input Summary.txt

VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 42

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

AMS OPTION	0
COMMITMENT OPTIONS	3
CONDITIONAL PERCENTILE	% 0.00
DEFERRAL CAPACITY SWITCH	3
DEFERRAL CAPACITY WEIGHTING	% 0.00
DUMP ENERGY ACCOUNTING FLAG	1
ECONOMY SALES ACCOUNTING FLAG	1
EMERGENCY USE OF HYDRO	0
EMERGENCY USE OF STORAGE	0
EMISSIONS LIMIT SWITCH	0
EMISSIONS LIMIT TOLERANCE OPTION	1
ESCALATION DUMP ENERGY PRICE	
ESCALATION EMERGENCY CUST IMPACT	
ESCALATION EMERGENCY DISP COST	
ESCALATION EMERGENCY ENERGY COST	
ESCALATION FIXED COST ADDER	
ESCALATION INTERCHANGE PROFIT RE	
ESCALATION UNIT RUNNING RATE	
FIXED FUEL ALLOCATION METHOD	0
FUEL ADJUSTMENT SWITCH	0
FUEL LIMIT OPTION	4
INFLATION OPTION	
INTERCHANGE METHOD	2
INVENTORY CALCULATION SWITCH	0
MARGINAL COSTS DIAGNOSTICS	3
MULTIPLE SEGMENTS	Y
MUST RUN INTERCHANGE FLAG	0
NUMBER OF COST CURVE STEPS	40
NUMBER OF SUBPERIODS	3
PROBABILITY METHOD	C
SEASONAL DISPATCH FLAG	1
SELLBACK OWNERSHIP COMPANY	0
SELLBACK RETENTION COMPANY	0
TREATMENT OF MAINTENANCE	1
UNIT PROFITABILITY FLAG	0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

YEAR		2011	2012	2013	2014	2015	2016	2017
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECONOMY INTERCHANGE METHOD		2	2	2	2	2	2	2
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0	0	0	0
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00	32.00	32.00	32.00	32.00	32.00
EMERGENCY ENERGY PROFILE		0	0	0	0	0	0	0
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00	1.00	1.00	1.00	1.00	1.00
EXTERNAL REPLACEMENT COST RATIO		0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARKUP OF SELLBACK ENERGY	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.						
SEASONAL RMU PROFILE		0	0	0	0	0	0	0
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	4.50	4.50	4.50	4.50
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UNIT RUNNING RATE CURVE POINTER		0	0	0	0	0	0	0
YEAR		2018	2019	2020	2021	2022	2023	2024
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECONOMY INTERCHANGE METHOD		2	2	2	2	2	2	2
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0	0	0	0
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00	32.00	32.00	32.00	32.00	32.00
EMERGENCY ENERGY PROFILE		0	0	0	0	0	0	0
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00	1.00	1.00	1.00	1.00	1.00
EXTERNAL REPLACEMENT COST RATIO		0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARKUP OF SELLBACK ENERGY	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.						
SEASONAL RMU PROFILE		0	0	0	0	0	0	0

1 A Input Summary.txt

SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	4.50	4.50	4.50	4.50
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UNIT RUNNING RATE CURVE POINTER		0	0	0	0	0	0	0
 YEAR								
		2025	2026	2027	2028	2029	2030	2031
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECONOMY INTERCHANGE METHOD		2	2	2	2	2	2	2
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0	0	0	0
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00	32.00	32.00	32.00	32.00	32.00
EMERGENCY ENERGY PROFILE		0	0	0	0	0	0	0
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00	1.00	1.00	1.00	1.00	1.00
EXTERNAL REPLACEMENT COST RATIO	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARKUP OF SELBACK ENERGY	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.						
SEASONAL RMU PROFILE		0	0	0	0	0	0	0
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	4.50	4.50	4.50	4.50
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UNIT RUNNING RATE CURVE POINTER		0	0	0	0	0	0	0
 YEAR								
		2032	2033	2034	2035	2036	2037	2038
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	65.00	65.00	65.00	65.00
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECONOMY INTERCHANGE METHOD		2	2	2	2	2	2	2
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0	0	0	0
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00	32.00	32.00	32.00	32.00	32.00
EMERGENCY ENERGY PROFILE		0	0	0	0	0	0	0
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00	1.00	1.00	1.00	1.00	1.00
EXTERNAL REPLACEMENT COST RATIO	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARKUP OF SELBACK ENERGY	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.99998998528.						
SEASONAL RMU PROFILE		0	0	0	0	0	0	0
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	4.50	4.50	4.50	4.50
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UNIT RUNNING RATE CURVE POINTER		0	0	0	0	0	0	0
 YEAR								
		2039	2040					
COMMITMENT LEVEL	%-MW	65.00	65.00					
DUMP ENERGY SALE PRICE	\$/MWH	0.00	0.00					
ECONOMY INTERCHANGE METHOD		2	2					
EMERGENCY CUSTOMER IMPACT	\$/MWH	0.00	0.00					
EMERGENCY DISPATCH COST	\$/MWH	-1.00	-1.00					
EMERGENCY DISPATCH PROFILE		0	0					
EMERGENCY ENERGY COST	\$/MWH	32.00	32.00					
EMERGENCY ENERGY PROFILE		0	0					
EXTERNAL GENERATION COST BILLING RATIO		1.00	1.00					
EXTERNAL REPLACEMENT COST RATIO	RATIO	0.00	0.00					
FIXED ADDER INTERCHANGE BILLING	\$/MWH	0.00	0.00					
INTERCHANGE PROFIT RETENTION PER	%	0.00	0.00					
INTERCHANGE PROFIT RETENTION THR	\$000	0.00	0.00					
MARKUP OF SELBACK ENERGY	RATIO	0.00	0.00					
RELIABILITY TARGET	HOUR/GWH	0.00	0.00					
RESERVE MARGIN TARGET	MW-%	99998998528.99998998528.						
SEASONAL RMU PROFILE		0	0					
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50					
UNIT RUNNING RATE ANNUAL PEAK	\$/MWH	0.00	0.00					
UNIT RUNNING RATE CURVE POINTER		0	0					

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

DIAGNOSTICS FLAG SETTINGS

NO.	DESCRIPTION	VALUE
1	Reserve Margin Calculations	N
2	Energy Reserve Margin	N
4	Conditional Capacity Calculations	N
6	Company Fuel Type	N
7	Thermal Unit Dispatch	N
9	In-Dispatch Limited Fuel	N
10	Spinning Reserve Look-ahead	N
11	Dispatch Lambda	N

12 Limited Fuel Report
 13 Externality Calculations
 14 Dispatch Lambda Emissions Adder
 15 Emissions Limit Search Procedure
 16 Seasonal Emissions
 20 Hourly Chronological Storage
 21 Chronological Storage search procedure
 24 Direct Load Control Dispatch Order by Season
 25 Direct Load Control by Program by Season
 27 Dispatchable Transaction Order by Season
 31 Deferral Unit Capacity Calculation
 32 Residual Reliability Dispatch of Load Modifiers
 34 Chronological Load Before Dispatch
 35 Chronological Load After Transactions
 36 Chronological Load After Hydro
 37 Chronological Load After Pumped Storage
 38 Chronological Load After Dispatchable Transactions
 39 Chronological Load After Direct Load Control
 40 Chronological Load After Network Interchange
 41 Net thermal loads in record format
 46 Marginal Cost Curves (PS/DLC, NEI, Disp Lambda)
 48 Marginal Cost Curves in record format
 50 Chronological Marginal Costs Before Dispatch
 51 Chronological Marginal Costs After Transactions
 52 Chronological Marginal Costs After Hydro
 53 Chronological Marginal Costs After Pumped Storage
 54 Chronological Marginal Costs After Dispatchable Tr
 55 Chronological Marginal Costs After Direct Load Con
 56 Chronological Marginal Costs After Network Interch
 61 NEI Hourly Diagnostics By Transmission Link
 62 NEI Hourly Diagnostics By Interchange System
 63 NEI Seasonal Interchange Summary
 69 Multi Company Interchange Accounting
 70 Write UMAN Cards From Auto. Maintenance Scheduler
 71 Maintenance Subperiod Array
 72 Seasonal Maintenance Week
 73 Seasonal Resource Summary
 74 Seasonal Capacity and Reserve
 75 Seasonal Resource Energy
 76 Seasonal Total Cost
 77 Seasonal Fuel Burn - Mbtu
 78 Seasonal Fuel Cost
 80 Capacity Sellback Energy
 81 Inflation / Escalation
 82 Daily Seasonal Definition
 90 Water Year System
 91 Water Year Seasonal System
 92 Water Year Hydro, Storage, and Thermal Units
 93 Water Year Fuel Class and Fuel Type
 94 Water Year Unit Profitability
 95 Seasonal Unit Revenue
 96 Seasonal Unit Profitability

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
WEEK PROFILE	WEEK00	WEEK00	WEEK00	WEEK00	WEEK00	WEEK00	WEEK00
SEASONS	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
WEEK PROFILE	WEEK00	WEEK00	WEEK00	WEEK00	WEEK00		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
CAPACITY DERATION LIBRARY							
1 AMOS_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
2 AMOS_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
3 AMOS_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
4 BECK_6 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02

1 A Input Summary.txt

5 BIGS_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
6 BIGS_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
7 CARD_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01
8 CARD_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.03
9 CARD_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
10 CLIF_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
11 CLIF_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
12 CLIF_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
13 CLIF_4	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
14 CLIF_5	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
15 CLIF_6	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
16 CLIN_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
17 CLIN_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
18 CLIN_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
19	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.15	0.23	0.23	0.19	0.00	0.08
20 RACN	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
21 CSVL_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01
22 CSVL_4	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
23 CSVL_5	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
24 CSVL_6	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04
25 COOK_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.04	0.07
26 COOK1_11	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
27 GAVI_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
28 GAVI_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.05	0.05
29 GLEN_5	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02
30 GLEN_6	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.22	0.11	0.00	0.05	0.12	0.32
31 HYDRAP	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.17	0.17	0.06	0.00	0.17	0.22
32 HYDRIM	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05
33 KAMM_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05
34 KAMM_2	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05
35 KAMM_3	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
36 KANA_1	CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00
37 KANA_2								

			1	A	Input	Summary.txt			
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.03	
38 KYGE_1									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.01	0.02	0.03	0.04	
39 KYGE_2									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.01	0.02	0.03	0.04	
40 KYGE_3									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.01	0.02	0.03	0.04	
41 KYGE_4									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.01	0.02	0.03	0.04	
42 KYGE_5									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
43 MITE_1									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
44 MITE_2									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01	
45 MOUN_1									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05	0.07	
46 MUSK_1									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.05	0.07	
47 MUSK_2									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02	0.05	
48 MUSK_3									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02	0.05	
49 MUSK_4									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50 MUSK_5									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.03	0.03	
51 PSPN_1									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.03	0.03	
52 PSPN_2									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.03	0.03	
53 PSPN_3									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.03	0.03	
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		1	2	3	4	5	6	7	
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	
CAPACITY DERATION LIBRARY									
54 PSPN_4									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01	0.02	
55 PSPN_5									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.05	0.05	0.05	
56 PICW_5									
CAPACITY DERATION LIBRARY	RATIO-MW	0.15	0.23	0.23	0.19	0.00	0.08	0.19	
57 RACINE									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01	
58 ROCK_1IM									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59 ROCK_2IM									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60 SMITHMT									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61 STUA_1									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62 STUA_2									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63 STUA_3									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64 STUA_4									
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65 SUMERV									

			1 A Input	Summary.txt	0.00	0.00	0.00	0.00	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.00							
66 TANN_1			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67 TANN_2			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.02	0.02	
68 TANN_3			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69 TANN_4			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
70 ZIMM_1			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.09	0.09	0.17	0.17	
71 ROBT_1			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.09	0.09	0.17	0.17	
72 ROBT_2			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.09	0.09	0.17	0.17	
73 ROBT_3			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.02	0.03	0.04	0.05	
74 WATRCC			0.02	0.02					
CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.02	0.02	0.02	0.02	0.02	
75 RETRO_A			0.01	0.01					
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
76 RETRO_B			0.03	0.03					
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
77 RETR_C2			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
78 RETR_J1			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04	0.07	
79 COK1_11			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.05	
80 Cok2_12			0.08	0.08					
CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.08	0.08	0.11	0.13	0.16	
81 COK1_14			0.05	0.05					
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.05	0.03	0.04	0.07	
82 COK1_16			0.05	0.05					
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.05	0.08	0.10	0.12	
83 COK1_17			0.03	0.03					
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
84			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.03	
85			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01	
86			0.08	0.08					
CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.08	0.08	0.08	0.08	0.08	
87			0.03	0.03					
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
88			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.04	0.04	0.04	
89			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.05	0.05	0.05	
90			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01	
91 MNT_09			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03	
92 CARD2_8			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.02	0.02	
93 CARD1_8			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.04	0.04	0.04	
94 SPOR_N			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.01	0.01	
95 MNT_D			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01	0.01	
96 CD1D			0.01	0.01					
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
97 MC12D			0.00	0.00					
CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.01	0.01	0.01	

1 A Input Summary.txt										
98	MT1D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.03	0.05
99	ST_D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.03	0.05
100	AM_D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04	0.07
101	MR5D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.03	0.05
102	CV4D	CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.06	0.06	0.06	0.06	0.06	0.06
103	Retr_P	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.18	0.18	0.18	0.18
104	Retro_P	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.18	0.18	0.18	0.18
105	REPOWER	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.18	0.18	0.18	0.18
106	COK2_09	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.14	0.14	0.14
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		1	2	3	4	5	6	7		
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY		
CAPACITY DERATION LIBRARY										
107	COK2_10	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.02	0.02	0.05	0.05	0.05
108	COK2_11	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.05	0.08	0.11	0.14	0.16
109	COK2_12	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
110	CV3_11	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.02	0.02	0.02
111	ROBT1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.17	0.17	0.17
112	ROBT2	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.03	0.08	0.08	0.08
113	ROBT3	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.03	0.09	0.09	0.09
114	Dresden	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.02	0.02	0.02
115	Freemont	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.02	0.02	0.02
116	Dar123	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.01	0.05	0.05	0.05
117	AM3D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.03
118	E_PC_SUP	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.01	0.02
119	VERMCT1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02	0.02
120	EASTCT1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
121	EASTCC1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
122	EASTPC1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.14	0.14	0.14
123	E_IGCC	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.06	0.06	0.10	0.10	0.10
124	E_NUCL	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.14	0.14	0.14
125	CD12_D	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.16	0.16	0.16

1 A Input Summary.txt									
126	MR5_D CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.06	0.06	0.14	0.14	0.14
127	W_PCSUB CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.05	0.05	0.08	0.08	0.08
128	W_PCSUP CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.05	0.08	0.11	0.14	0.16
129	W_CFB CAPACITY DERATION LIBRARY	RATIO-MW	0.22	0.13	0.00	0.05	0.12	0.32	0.49
130	W_NGCC CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.01	0.02	0.04	0.05	0.06
131	W_CT_SM CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.03	0.03	0.09	0.09	0.09
132	W_CT_LG CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.17	0.17
133	P_LAWTN CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00	0.14	0.14
134	LM6000 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.06	0.06	0.09	0.12	0.14
135	RHills CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.06	0.06	0.09	0.12	0.13
136	DAR456 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.01	0.06	0.06	0.09	0.12	0.14
137	HYD_AP2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.03	0.06	0.06	0.09	0.12	0.15
138	LAWRBRG CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.02	0.06	0.06	0.09	0.12	0.15
139	BSCC CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.02	0.06	0.06	0.09	0.12	0.14
140	DCT CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04	0.07
141	DCC CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.04	0.07
142	CER_01 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.05	0.06	0.07	0.07
143	CER_02 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.02
144	CER_03 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.06
145	CER_04 CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.16	0.16	0.16	0.18	0.19	0.21
146	CER_05 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.03	0.05
147	CER_06 CAPACITY DERATION LIBRARY	RATIO-MW	0.11	0.11	0.11	0.00	0.02	0.03	0.05
148	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.10	0.12	0.12	0.14
149	COK1_09 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.03	0.04
150	COK1_10 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.03	0.05
151	COK1_11 CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.07	0.07	0.07	0.08	0.10	0.12
152	COK1_12 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.04
153	COK1_13 CAPACITY DERATION LIBRARY	RATIO-MW	0.10	0.10	0.10	0.00	0.01	0.02	0.04
154	COK1_14 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.05	0.10	0.11	0.12	0.14
155	COK1_15 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.04
156	COK1_16 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.01	0.02	0.04
157	COK1_17 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
158	COK1_18 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03

1 A Input Summary.txt

159 COK1_19 CAPACITY DERATION LIBRARY + 02/12/13 08:26:30 V04.0 R03.0	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
					NewEnergy Strategist	Associates	Page	49

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
CAPACITY DERATION LIBRARY								
<hr/>								
160 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
161 COK2_13 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.02	0.02	0.02
162 COK3_14 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
163 COK3_15 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.03	0.03	0.03
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
CAPACITY DERATION LIBRARY								
1 AMOS_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
2 AMOS_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
3 AMOS_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.00	0.00	0.00	0.00		
4 BECK_6 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00		
5 BIGS_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
6 BIGS_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
7 CARD_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00		
8 CARD_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.00	0.00	0.00		
9 CARD_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
10 CLIF_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
11 CLIF_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
12 CLIF_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
13 CLIF_4 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
14 CLIF_5 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
15 CLIF_6 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
16 CLIN_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00		
17 CLIN_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00		
18 CLIN_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00		
19 CAPACITY DERATION LIBRARY	RATIO-MW	0.31	0.31	0.23	0.08	0.12		
20 RACN CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00		
21 CSVL_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00		

1 A Input Summary.txt

22 CSVL_4	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
23 CSVL_5	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
24 CSVL_6	CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.04	0.00	0.00
25 COOK_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.03	0.00	0.00
26 COOK1_11	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
27 GAVI_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
28 GAVI_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.00	0.00	0.00
29 GLEN_5	CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00
30 GLEN_6	CAPACITY DERATION LIBRARY	RATIO-MW	0.59	0.61	0.53	0.40	0.31
31 HYDRAP	CAPACITY DERATION LIBRARY	RATIO-MW	0.39	0.39	0.39	0.28	0.11
32 HYDRIM	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.02	0.00	0.00
33 KAMM_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.02	0.00	0.00
34 KAMM_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.02	0.00	0.00
35 KAMM_3	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
36 KANA_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
37 KANA_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.01	0.00	0.00
38 KYGE_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.02	0.01	0.00
39 KYGE_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.02	0.01	0.00
40 KYGE_3	CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.02	0.01	0.00
41 KYGE_4	CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.02	0.01	0.00
42 KYGE_5	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
43 MITE_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
44 MITE_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
45 MOUN_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.02	0.00	0.00
46 MUSK_1	CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.02	0.00	0.00
47 MUSK_2	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.00	0.00	0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
CAPACITY DERATION LIBRARY						
48 MUSK_3	CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.02	0.00	0.00
49 MUSK_4	CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00

1 A Input Summary.txt

50	MUSK_5 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
51	PSPN_1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
52	PSPN_2 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
53	PSPN_3 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
54	PSPN_4 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00
55	PSPN_5 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.05	0.05	0.00	0.00	0.00
56	PICW_5 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.31	0.31	0.23	0.08	0.12
57	RACINE CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.00	0.00	0.00	0.00
58	ROCK_1IM CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
59	ROCK_2IM CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
60	SMITHMT CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
61	STUA_1 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
62	STUA_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
63	STUA_3 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
64	STUA_4 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
65	SUMERV CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
66	TANN_1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
67	TANN_2 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00
68	TANN_3 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
69	TANN_4 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
70	ZIMM_1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.17	0.09	0.09	0.09	0.03
71	ROBT_1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.17	0.09	0.09	0.09	0.03
72	ROBT_2 CAPACITY DERATION LIBRARY	RATIO-MW	0.17	0.09	0.09	0.09	0.03
73	ROBT_3 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.05	0.03	0.02	0.01	0.00
74	WATRCC CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.02	0.02	0.02
75	RETRO_A CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.01
76	RETRO_B CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03
77	RETR_C2 CAPACITY DERATION LIBRARY	RATIO-MW	0.00	0.00	0.00	0.00	0.00
78	RETR_J1 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.07	0.05	0.03	0.00	0.00
79	COK1_11 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.00	0.00
80	COK2_12 CAPACITY DERATION LIBRARY	RATIO-MW	0.15	0.13	0.03	0.00	0.00
81	COK1_14 CAPACITY DÉRATION LIBRARY	RATIO-MW	0.07	0.05	0.03	0.00	0.00
82	COK1_16						

			1 A Input Summary.txt			
CAPACITY DERATION LIBRARY	RATIO-MW	0.12	0.10	0.03	0.00	0.00
83 COK1_17						
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03
84						
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.00	0.00	0.00
85						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
86						
CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.08	0.08	0.08
87						
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.03	0.03
88						
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.04	0.00	0.00	0.00
89						
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.00	0.00	0.00
90						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
91 MNT_09						
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00
92 CARD2_8						
CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.00	0.00	0.00	0.00
93 CARD1_8						
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.04	0.00	0.00	0.00
94 SPOR_N						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
95 MNT_D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.00	0.00	0.00
96 CD1D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.01
97 MC12D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.01	0.01	0.01	0.01	0.00
98 MT1D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.00	0.00
99 ST_D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.00	0.00
100 AM_D						
CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.03	0.00	0.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
CAPACITY DERATION LIBRARY					
101 MR5D					
CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.00
102 CV4D					
CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.06	0.06	0.06
103 Retr_P					
CAPACITY DERATION LIBRARY	RATIO-MW	0.18	0.18	0.18	0.00
104 Retro_P					
CAPACITY DERATION LIBRARY	RATIO-MW	0.18	0.18	0.18	0.00
105 REPOWER					
CAPACITY DERATION LIBRARY	RATIO-MW	0.18	0.18	0.18	0.00
106 COK2_09					
CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.00	0.00
107 COK2_10					
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.02	0.00
108 COK2_11					
CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.11	0.05	0.04
109 COK2_12					
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00
110 CV3_11					

CAPACITY DERATION LIBRARY	RATIO-MW	0.02	1 A Input Summary.txt	0.02	0.01	0.01	0.00
111 ROBT1	RATIO-MW	0.17	0.17	0.00	0.00	0.00	
CAPACITY DERATION LIBRARY	RATIO-MW	0.08	0.08	0.03	0.03	0.03	0.00
112 ROBT2	RATIO-MW	0.09	0.09	0.03	0.03	0.03	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.01	0.01	0.01	0.00
114 Dresden	RATIO-MW	0.02	0.02	0.01	0.01	0.01	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.05	0.01	0.01	0.01	0.00
115 Freemont	RATIO-MW	0.03	0.02	0.01	0.00	0.00	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.01	0.00	0.00	0.00	0.00
116 Darl23	RATIO-MW	0.05	0.05	0.01	0.01	0.01	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.01	0.00	0.00	0.00
117 AM3D	RATIO-MW	0.02	0.02	0.00	0.00	0.00	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.10	0.10	0.06	0.06	0.06	0.00
118 E_PCSUP	RATIO-MW	0.02	0.01	0.00	0.00	0.00	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.00	0.00	0.00	0.00
119 VERMCT1	RATIO-MW	0.03	0.03	0.00	0.00	0.00	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.00	0.00	0.00	0.00
120 EASTCT1	RATIO-MW	0.14	0.14	0.00	0.00	0.00	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.10	0.10	0.06	0.06	0.06	0.00
121 EASTCC1	RATIO-MW	0.14	0.14	0.00	0.00	0.00	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.16	0.00	0.00	0.00	0.00
122 EASTPC1	RATIO-MW	0.08	0.08	0.05	0.05	0.05	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.11	0.05	0.04	0.04	0.01
123 E_IGCC	RATIO-MW	0.59	0.60	0.53	0.40	0.31	
CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.04	0.03	0.02	0.00	
124 E_NUCL	RATIO-MW	0.09	0.09	0.03	0.03	0.03	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.17	0.17	0.06	0.06	0.06	0.00
125 CD12_D	RATIO-MW	0.17	0.17	0.06	0.06	0.06	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.06	0.06	0.06	0.00
126 MR5_D	RATIO-MW	0.08	0.08	0.05	0.05	0.05	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.16	0.11	0.05	0.04	0.04	0.01
127 W_PCSUB	RATIO-MW	0.59	0.60	0.53	0.40	0.31	
CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.04	0.03	0.02	0.00	
128 W_PCSUP	RATIO-MW	0.09	0.09	0.03	0.03	0.03	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.17	0.17	0.06	0.06	0.06	0.00
129 W_CFB	RATIO-MW	0.14	0.14	0.06	0.06	0.06	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.13	0.09	0.06	0.06	0.06	0.00
130 W_NGCC	RATIO-MW	0.06	0.04	0.03	0.02	0.00	
CAPACITY DERATION LIBRARY	RATIO-MW	0.09	0.09	0.03	0.03	0.03	0.00
131 W_CT_SM	RATIO-MW	0.17	0.17	0.06	0.06	0.06	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.06	0.06	0.06	0.00
132 W_CT_LG	RATIO-MW	0.14	0.14	0.06	0.06	0.06	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.13	0.09	0.06	0.06	0.06	0.00
133 P_LAWTN	RATIO-MW	0.15	0.09	0.06	0.06	0.06	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.14	0.06	0.06	0.06	0.00
134 LM6000	RATIO-MW	0.15	0.09	0.06	0.06	0.06	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.09	0.06	0.06	0.06	0.00
135 RHills	RATIO-MW	0.13	0.09	0.06	0.06	0.06	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.09	0.06	0.06	0.06	0.00
136 DAR456	RATIO-MW	0.15	0.09	0.06	0.06	0.06	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.15	0.09	0.06	0.06	0.06	0.00
137 HYD_AP2	RATIO-MW	0.07	0.07	0.05	0.05	0.05	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.04	0.00	0.00	
138 LAWRBRG	RATIO-MW	0.07	0.07	0.05	0.05	0.05	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.09	0.06	0.06	0.06	0.00
139 BSAC	RATIO-MW	0.07	0.07	0.05	0.05	0.05	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.04	0.00	0.00	
140 DCT	RATIO-MW	0.07	0.15	0.15	0.18	0.17	
CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.05	0.04	0.00	0.00	
141 DCC	RATIO-MW	0.07	0.07	0.01	0.01	0.01	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.07	0.01	0.01	0.01	0.00
142 CER_01	RATIO-MW	0.07	0.07	0.01	0.01	0.01	0.00
CAPACITY DERATION LIBRARY	RATIO-MW	0.07	0.07	0.01	0.01	0.01	0.00

1 A Input Summary.txt

143	CER_02 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.03	0.00	0.00
144	CER_03 CAPACITY DERATION LIBRARY	RATIO-MW	0.06	0.04	0.03	0.00	0.00
145	CER_04 CAPACITY DERATION LIBRARY	RATIO-MW	0.20	0.19	0.03	0.00	0.00
146	CER_05 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.03	0.10	0.08	0.08
147	CER_06 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.03	0.03	0.00	0.00
148	CAPACITY DERATION LIBRARY	RATIO-MW	0.14	0.13	0.02	0.00	0.00
149	COK1_09 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.07	0.05	0.05
150	COK1_10 CAPACITY DERATION LIBRARY	RATIO-MW	0.05	0.03	0.03	0.00	0.00
151	COK1_11 CAPACITY DERATION LIBRARY	RATIO-MW	0.11	0.10	0.08	0.00	0.00
152	COK1_12 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.03	0.01	0.04	0.04
153	COK1_13 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.02	0.01	0.00	0.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
 CAPACITY DERATION LIBRARY							
154	COK1_14 CAPACITY DERATION LIBRARY	RATIO-MW	0.13	0.12	0.10	0.00	0.00
155	COK1_15 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.02	0.01	0.05	0.05
156	COK1_16 CAPACITY DERATION LIBRARY	RATIO-MW	0.04	0.02	0.01	0.00	0.00
157	COK1_17 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
158	COK1_18 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
159	COK1_19 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
160	CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.02	0.00	0.00
161	COK2_13 CAPACITY DERATION LIBRARY	RATIO-MW	0.02	0.02	0.02	0.00	0.00
162	COK3_14 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
163	COK3_15 CAPACITY DERATION LIBRARY	RATIO-MW	0.03	0.03	0.03	0.00	0.00
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONS	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
 ----- YEAR 2011 -----							
UNIT RUNNING RATE SEASONAL PEAK \$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 ----- YEAR 2012 -----							
 ----- YEAR 2013 -----							
 ----- YEAR 2014 -----							

1 A Input Summary.txt

----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

SEASONS	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
----- YEAR 2011 ----- UNIT RUNNING RATE SEASONAL PEAK \$/MWH	0.00	0.00	0.00	0.00	0.00
----- YEAR 2012 ----- ----- YEAR 2013 ----- ----- YEAR 2014 ----- ----- YEAR 2015 ----- ----- YEAR 2016 ----- ----- YEAR 2017 ----- ----- YEAR 2018 ----- ----- YEAR 2019 ----- ----- YEAR 2020 ----- ----- YEAR 2021 ----- ----- YEAR 2022 ----- ----- YEAR 2023 ----- ----- YEAR 2024 ----- ----- YEAR 2025 ----- ----- YEAR 2026 ----- ----- YEAR 2027 ----- ----- YEAR 2028 ----- ----- YEAR 2029 ----- ----- YEAR 2030 ----- ----- YEAR 2031 -----					

----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	1 TPOOL_11						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
SEASONAL PROFILE SEASONS	1 TPOOL_11						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
SEASONAL PROFILE SEASONS	2 TPOOL_12						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.87	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.87	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.87	0.88	0.89
SEASONAL PROFILE SEASONS	2 TPOOL_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.93	0.96		
SEASONAL PROFILE SEASONS	3 TPOOL_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
SEASONAL PROFILE SEASONS	3 TPOOL_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.96		
SEASONAL PROFILE SEASONS	4 TPOOL_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.89	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.89	0.91
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.89	0.91
SEASONAL PROFILE SEASONS	4 TPOOL_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.94	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.94	0.97		
SEASONAL PROFILE SEASONS	5 TPOOL_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.94	0.90	0.89	0.89	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.94	0.90	0.89	0.89	0.91
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.94	0.90	0.89	0.89	0.91
 SEASONAL PROFILE SEASONS	5 TPOOL_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	6 TPOOL_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
 SEASONAL PROFILE SEASONS	6 TPOOL_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97			
 SEASONAL PROFILE SEASONS	7 TPOOL_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.90	0.92
 SEASONAL PROFILE SEASONS	7 TPOOL_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97			
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97			

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	8 TPOOL_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.90	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.90	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.90	0.91	0.92
SEASONAL PROFILE		8 TPOOL_18	9	10	11	12		
SEASONS		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		
SEASONAL PROFILE		9 TPOOL_19	1	2	3	4	5	6
SEASONS		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.90	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.90	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.90	0.91	0.92
SEASONAL PROFILE		9 TPOOL_19	8	9	10	11	12	
SEASONS		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		
SEASONAL PROFILE		10 TPOOL_20	1	2	3	4	5	6
SEASONS		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE		10 TPOOL_20	8	9	10	11	12	
SEASONS		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.92	0.91	0.92	0.95	0.98		

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1 A Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	11 TPOOL_21						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY							
	1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY							
	1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	11 TPOOL_21						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	0.92	0.91	0.92	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY							
	0.92	0.91	0.92	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY							
	0.92	0.91	0.92	0.96	0.98		
SEASONAL PROFILE SEASONS	12 TPOOL_22						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.91	0.91	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.91	0.91	0.93
3 WKEND SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.91	0.91	0.93
SEASONAL PROFILE SEASONS	12 TPOOL_22						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS	13 TPOOL_23						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY							
	1.00	0.99	0.96	0.92	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	13 TPOOL_23						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY							
	0.93	0.92	0.93	0.96	0.98		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
SEASONAL PROFILE SEASONS	14 TPOOL_24	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
SEASONAL PROFILE SEASONS	14 TPOOL_24	8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
SEASONAL PROFILE SEASONS	15 TPOOL_25	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
SEASONAL PROFILE SEASONS	15 TPOOL_25	8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.92	0.93	0.96	0.98			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	16 TPOOL_26	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.92	0.93	
SEASONAL PROFILE SEASONS	16 TPOOL_26	8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS	17 TPOOL_27	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.92	0.93	0.94
SEASONAL PROFILE SEASONS	17 TPOOL_27	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS	18 TPOOL_28	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	18 TPOOL_28	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS	19 TPOOL_29	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	19 TPOOL_29	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS	20 TPOOL_30	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	20 TPOOL_30	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	21 TPOOL_31	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	21 TPOOL_31	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS	22 TPOOL_32	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	22 TPOOL_32	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1 A Input Summary.txt								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
SEASONAL PROFILE SEASONS	23 TPOOL_33	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	23 TPOOL_33	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
SEASONAL PROFILE SEASONS	24 TPOOL_34	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	24 TPOOL_34	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.97	0.98		
SEASONAL PROFILE SEASONS	25 TPOOL_35	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	25 TPOOL_35	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	26 TPOOL_36	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.94	0.94

SEASONAL PROFILE SEASONS	26 TPOOL_36	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	

SEASONAL PROFILE SEASONS	27 TPOOL_37	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95

SEASONAL PROFILE SEASONS	27 TPOOL_37	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	

SEASONAL PROFILE SEASONS	28 TPOOL_38	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95

1 A Input Summary.txt

SEASONAL PROFILE		28 TPPOOL_38					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
3 WKEND	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
SEASONAL PROFILE		29 TPPOOL_39					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94
SEASONAL PROFILE		29 TPPOOL_39					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
3 WKEND	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
SEASONAL PROFILE		30 TPPOOL_40					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94
SEASONAL PROFILE		30 TPPOOL_40					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
3 WKEND	SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98	
† 02/12/13 08:26:32 V04.0 R03.0						NewEnergy Associates Strategist Page	60
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE		31 TDELV_11					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.89
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.91
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.91

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.89	0.91
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.90	0.89	0.89	0.91
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SEASONAL PROFILE SEASONS	31 TDELV_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.90	0.94	0.96		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.90	0.94	0.96		
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3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.90	0.94	0.96		
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SEASONAL PROFILE SEASONS	32 TDELV_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.89	0.88	0.88	0.90
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SEASONAL PROFILE SEASONS	32 TDELV_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.88	0.90	0.94	0.96		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.88	0.90	0.94	0.96		
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3 WKEND SEASONAL PROFILE ENTRY	0.90	0.88	0.90	0.94	0.96		
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SEASONAL PROFILE SEASONS	33 TDELV_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.88	0.89	0.90
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SEASONAL PROFILE SEASONS	33 TDELV_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.97		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.97		
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3 WKEND SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.94	0.97		
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SEASONAL PROFILE SEASONS	34 TDELV_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.95	0.90	0.89	0.90	0.91
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2 WKNIGHT

SEASONAL PROFILE ENTRY	1.00	1 A Input Summary.txt	0.98	0.95	0.90	0.89	0.90	0.91
3 WKEND SEASONAL PROFILE ENTRY	1.00		0.98	0.95	0.90	0.89	0.90	0.91
SEASONAL PROFILE SEASONS	34 TDELV_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.91		0.90	0.91	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91		0.90	0.91	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.91		0.90	0.91	0.95	0.97		
SEASONAL PROFILE SEASONS	35 TDELV_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00		0.99	0.95	0.90	0.89	0.90	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00		0.99	0.95	0.90	0.89	0.90	0.91
3 WKEND SEASONAL PROFILE ENTRY	1.00		0.99	0.95	0.90	0.89	0.90	0.91
SEASONAL PROFILE SEASONS	35 TDELV_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.91		0.90	0.91	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91		0.90	0.91	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.91		0.90	0.91	0.95	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	36 TDELV_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00		0.99	0.95	0.91	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00		0.99	0.95	0.91	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00		0.99	0.95	0.91	0.90	0.90	0.92
SEASONAL PROFILE SEASONS	36 TDELV_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.92		0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92		0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.92		0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	37 TDELV_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.91	0.90	0.90	0.92
SEASONAL PROFILE SEASONS	37 TDELV_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.98		
SEASONAL PROFILE SEASONS	38 TDELV_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.90	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.90	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.90	0.91	0.92
SEASONAL PROFILE SEASONS	38 TDELV_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	39 TDELV_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	39 TDELV_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.92	0.96	0.98		
SEASONAL PROFILE SEASONS	40 TDELV_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	40 TDELV_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.96	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	41 TDELV_21	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.93
SEASONAL PROFILE SEASONS	41 TDELV_21	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.92	0.92	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.92	0.92	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.92	0.92	0.96	0.98		
SEASONAL PROFILE SEASONS	42 TDELV_22	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	42 TDELV_22	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	43 TDELV_23	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE		43 TDELV_23	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.93	0.92	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.93	0.92	0.93	0.96	0.98		
SEASONAL PROFILE		44 TDELV_24	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE		44 TDELV_24	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.93	0.92	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.93	0.92	0.93	0.96	0.98		
SEASONAL PROFILE		45 TDELV_25	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE		45 TDELV_25	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		

† 02/12/13 08:26:32 V04.0 R03.0

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1 A Input Summary.txt
 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	46 TDELV_26	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.92	0.93	0.93	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.92	0.93	0.93	0.94	
3 WKEND SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.92	0.93	0.93	0.94	
SEASONAL PROFILE SEASONS	46 TDELV_26	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
0.93	0.93	0.93	0.96	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY								
0.93	0.93	0.93	0.96	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY								
0.93	0.93	0.93	0.96	0.96	0.98			
SEASONAL PROFILE SEASONS	47 TDELV_27	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.93	0.93	0.93	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.93	0.93	0.93	0.94	
3 WKEND SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.93	0.93	0.93	0.94	
SEASONAL PROFILE SEASONS	47 TDELV_27	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
0.94	0.93	0.94	0.96	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY								
0.94	0.93	0.94	0.96	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY								
0.94	0.93	0.94	0.96	0.96	0.98			
SEASONAL PROFILE SEASONS	48 TDELV_28	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.93	0.93	0.93	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.93	0.93	0.93	0.94	
3 WKEND SEASONAL PROFILE ENTRY								
1.00	0.99	0.96	0.93	0.93	0.93	0.93	0.94	
SEASONAL PROFILE SEASONS	48 TDELV_28	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
0.94	0.93	0.94	0.96	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY								
0.94	0.93	0.94	0.96	0.96	0.98			

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98			
SEASONAL PROFILE SEASONS	49 TDELV_29	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	49 TDELV_29	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98			
SEASONAL PROFILE SEASONS	50 TDELV_30	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	50 TDELV_30	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	51 TDELV_31	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS	51 TDELV_31	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.97	0.98			
 SEASONAL PROFILE SEASONS	52 TDELV_32	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
 SEASONAL PROFILE SEASONS	52 TDELV_32	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
 SEASONAL PROFILE SEASONS	53 TDELV_33	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.93	0.94
 SEASONAL PROFILE SEASONS	53 TDELV_33	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
 SEASONAL PROFILE SEASONS	54 TDELV_34	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.93	0.93	0.93	0.94
 SEASONAL PROFILE SEASONS	54 TDELV_34	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
SEASONAL PROFILE SEASONS	55 TDELV_35	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.94
SEASONAL PROFILE SEASONS	55 TDELV_35	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.97	0.98			
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	56 TDELV_36	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.95
SEASONAL PROFILE SEASONS	56 TDELV_36	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98			
SEASONAL PROFILE SEASONS	57 TDELV_37	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.94	0.95
SEASONAL PROFILE SEASONS	57 TDELV_37	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	1 A Input Summary.txt		
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
SEASONAL PROFILE SEASONS									
		58 TDELV_38	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.94	0.94	0.94	0.95	
2 WKNIGHT SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.94	0.94	0.94	0.95	
3 WKEND SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.94	0.94	0.94	0.95	
SEASONAL PROFILE SEASONS									
		58 TDELV_38	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
SEASONAL PROFILE SEASONS									
		59 TDELV_39	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.95	0.94	0.94	0.95	
2 WKNIGHT SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.95	0.94	0.94	0.95	
3 WKEND SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.95	0.94	0.94	0.95	
SEASONAL PROFILE SEASONS									
		59 TDELV_39	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
3 WKEND SEASONAL PROFILE ENTRY									
		0.95	0.94	0.95	0.97	0.98			
SEASONAL PROFILE SEASONS									
		60 TDELV_40	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.95	0.94	0.94	0.95	
2 WKNIGHT SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.95	0.94	0.94	0.95	
3 WKEND SEASONAL PROFILE ENTRY									
		1.00	0.99	0.97	0.95	0.94	0.94	0.95	
SEASONAL PROFILE SEASONS									
		60 TDELV_40	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.97	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.97	0.99		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.97	0.99		
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS	62 BS_GAS	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.89	0.89	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.89	0.89	0.91
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.94	0.90	0.89	0.89	0.91
SEASONAL PROFILE SEASONS	62 BS_GAS	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.90	0.91	0.95	0.97		
SEASONAL PROFILE SEASONS	63 Amos1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.96	0.96	0.94	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.96	0.96	0.94	0.93
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.96	0.96	0.94	0.93
SEASONAL PROFILE SEASONS	63 Amos1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.91	0.90	0.87	0.87		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.91	0.90	0.87	0.87		
3 WKEND SEASONAL PROFILE ENTRY	0.92	0.91	0.90	0.87	0.87		
SEASONAL PROFILE SEASONS	64 Amos1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.97	0.97	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.97	0.97	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.97	0.98	0.97	0.97	0.98	0.98

1 A Input Summary.txt

SEASONAL PROFILE SEASONS		64 Amos1_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.98	0.98	0.98	0.99	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.98	0.98	0.98	0.99	1.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.98	0.98	0.98	0.99	1.00	
SEASONAL PROFILE SEASONS		65 Beck_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	1.00
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		65 Beck_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS		66 AM3_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.99	0.98	0.97	0.96	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.99	0.98	0.97	0.96	0.95
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	0.99	0.98	0.97	0.96	0.95
SEASONAL PROFILE SEASONS		66 AM3_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.92	0.89	0.89	0.89	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.92	0.89	0.89	0.89	0.89	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.92	0.89	0.89	0.89	0.89	
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		67 AM3_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.94	0.96	0.96	0.96	0.97	0.98

1 A Input Summary.txt

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.94 0.96 0.98 0.96 0.97 0.98 0.98

3 WKEND
SEASONAL PROFILE ENTRY 0.94 0.96 0.98 0.96 0.97 0.98 0.98

SEASONAL PROFILE 67 AM3_12
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.99 0.98 0.99 1.00 1.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 0.98 0.99 1.00 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.99 0.98 0.99 1.00 1.00

SEASONAL PROFILE 68 BS12
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.00 0.00 0.00 0.00 0.00 0.00 0.97

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.00 0.00 0.00 0.00 0.00 0.00 0.97

3 WKEND
SEASONAL PROFILE ENTRY 0.00 0.00 0.00 0.00 0.00 0.00 0.97

SEASONAL PROFILE 68 BS12
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.98 0.99 0.99 1.00 1.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.98 0.99 0.99 1.00 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.98 0.99 0.99 1.00 1.00

SEASONAL PROFILE 69 BS13
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.99 0.99 0.99 1.00 0.99 1.00 0.99

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 0.99 0.99 1.00 0.99 1.00 0.99

3 WKEND
SEASONAL PROFILE ENTRY 0.99 0.99 0.99 1.00 0.99 1.00 0.99

SEASONAL PROFILE 69 BS13
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.99 1.00 1.00 1.00 1.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 1.00 1.00 1.00 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.99 1.00 1.00 1.00 1.00

SEASONAL PROFILE 70 Card1_11
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.93 0.93 0.94 0.94 0.95 0.95 0.95

2 WKNIGHT

SEASONAL PROFILE ENTRY	0.93	1 A Input Summary.txt	0.93	0.94	0.94	0.95	0.95	0.95
3 WKEND SEASONAL PROFILE ENTRY	0.93		0.93	0.94	0.94	0.95	0.95	0.95
SEASONAL PROFILE SEASONS	70 Card1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.95		0.97	0.98	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95		0.97	0.98	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.95		0.97	0.98	0.99	1.00		
SEASONAL PROFILE SEASONS	71 Card1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00		1.00	1.00	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00		1.00	1.00	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	1.00		1.00	1.00	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS	71 Card1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99		0.98	0.98	0.98	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99		0.98	0.98	0.98	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.99		0.98	0.98	0.98	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	73 Card2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00		1.00	0.99	0.99	0.99	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00		1.00	0.99	0.99	0.99	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	1.00		1.00	0.99	0.99	0.99	0.98	0.98
SEASONAL PROFILE SEASONS	73 Card2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.98		0.98	0.98	0.98	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98		0.98	0.98	0.98	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.98		0.98	0.98	0.98	0.98	0.98	0.98
SEASONAL PROFILE SEASONS	74 Card2_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.96	0.97	0.97	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.96	0.97	0.97	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.96	0.97	0.97	0.98	0.98	0.98
SEASONAL PROFILE SEASONS	74 Card2_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
SEASONAL PROFILE SEASONS	76 Card3_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.97	0.98	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.97	0.98	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.97	0.98	0.99	0.99	0.99	1.00
SEASONAL PROFILE SEASONS	76 Card3_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	77 Card3_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	1.00
SEASONAL PROFILE SEASONS	77 Card3_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	79 AM2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.98	0.98	0.97	0.96	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.98	0.98	0.97	0.96	0.95
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.98	0.98	0.97	0.96	0.95
SEASONAL PROFILE SEASONS	79 AM2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.93	0.91	0.90	0.90		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.93	0.91	0.90	0.90		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.93	0.91	0.90	0.90		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	80 AM2_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.94	0.95	0.95	0.96	0.96	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.94	0.95	0.95	0.96	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.94	0.95	0.95	0.96	0.96	0.97
SEASONAL PROFILE SEASONS	80 AM2_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.97	0.97	0.98	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.97	0.97	0.98	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.97	0.97	0.98	0.99	1.00		
SEASONAL PROFILE SEASONS	82 CLRV_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
SEASONAL PROFILE SEASONS	82 CLRV_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	83 CLRV_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.81	0.85	0.89	0.92	0.94	0.95	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.81	0.85	0.89	0.92	0.94	0.95	0.97
3 WKEND SEASONAL PROFILE ENTRY								
		0.81	0.85	0.89	0.92	0.94	0.95	0.97
SEASONAL PROFILE		83 CLRV_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
SEASONAL PROFILE		85 CSVL3_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		85 CSVL3_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		86 CSVL3_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY								
		0.88	0.91	0.93	0.95	0.96	0.96	0.97
SEASONAL PROFILE		86 CSVL3_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.99	1.00		

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1 A Input Summary.txt
 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	88 CSVL4_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	88 CSVL4_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	89 CSVL4_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.88	0.91	0.93	0.95	0.96	0.96	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		0.88	0.91	0.93	0.95	0.96	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY		0.88	0.91	0.93	0.95	0.96	0.96	0.97
SEASONAL PROFILE SEASONS	89 CSVL4_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.98	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS	91 CSV56_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.88	0.90	0.91	0.92	0.92	0.95	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		0.88	0.90	0.91	0.92	0.92	0.95	0.97
3 WKEND SEASONAL PROFILE ENTRY		0.88	0.90	0.91	0.92	0.92	0.95	0.97
SEASONAL PROFILE SEASONS	91 CSV56_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.99	0.99	1.00	1.00		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		0.98	0.99	0.99	1.00	1.00		
SEASONAL PROFILE SEASONS	92 CSV56_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.99	0.99	0.98	0.99
SEASONAL PROFILE SEASONS	92 CSV56_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	93 BS14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.98
SEASONAL PROFILE SEASONS	93 BS14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.99	1.00	1.00	1.00	1.00		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	94 BS15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.97	0.98	0.98	0.98	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.97	0.98	0.98	0.98	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.97	0.98	0.98	0.98	0.98	0.98	0.98
SEASONAL PROFILE SEASONS	94 BS15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	1.00		
SEASONAL PROFILE SEASONS	95 Nucl_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	1.00	1.00
SEASONAL PROFILE SEASONS	95 Nucl_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.94	0.95		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.94	0.95		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.94	0.95		
SEASONAL PROFILE SEASONS	96 Nucl_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
SEASONAL PROFILE SEASONS	96 Nucl_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.95	0.95		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.95	0.95		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.95	0.95		
SEASONAL PROFILE SEASONS	97 Nucl_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.90	0.92	0.93	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.90	0.92	0.93	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.90	0.92	0.93	0.95
SEASONAL PROFILE SEASONS	97 Nucl_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.90	0.91		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.90	0.91		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.90	0.91		

SEASONAL PROFILE SEASONS	98 Nucl_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.97	0.98	1.00

SEASONAL PROFILE SEASONS	98 Nucl_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.91	0.91		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.91	0.91		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.91	0.91		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	99 Nucl_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.95	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.95	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.95	0.97	0.98	1.00

SEASONAL PROFILE SEASONS	99 Nucl_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.95	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.95	0.96		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.95	0.96		

SEASONAL PROFILE SEASONS	100 Nucl_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00

SEASONAL PROFILE SEASONS	100 Nucl_16	8	9	10	11	12	
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		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96	
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96	
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96	
SEASONAL PROFILE SEASONS	101 Nucl_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97	0.98
SEASONAL PROFILE SEASONS	101 Nucl_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.95	0.93	0.93	
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.95	0.93	0.93	
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.95	0.93	0.93	
SEASONAL PROFILE SEASONS	102 Nucl_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.98	0.98
SEASONAL PROFILE SEASONS	102 Nucl_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96	
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96	
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.98	0.96	0.96	
SEASONAL PROFILE SEASONS	103 Nucl_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.93	0.93	0.96	0.98	0.98
SEASONAL PROFILE SEASONS	103 Nucl_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.98	0.96	0.96

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	104 Nucl_20	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.93	0.95	0.96	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.93	0.95	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.93	0.95	0.96	0.97

SEASONAL PROFILE SEASONS	104 Nucl_20	8	9	10	11	12	
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.96	1.00	0.98	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.96	1.00	0.98	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.96	1.00	0.98	0.98	

SEASONAL PROFILE SEASONS	107 Nuc2_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00

SEASONAL PROFILE SEASONS	107 Nuc2_11	8	9	10	11	12	
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.98	0.96	0.96	0.96	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.98	0.96	0.96	0.96	
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.98	0.96	0.96	0.96	

SEASONAL PROFILE SEASONS	108 Nuc2_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.97	0.98	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.97	0.98	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.97	0.98	1.00

1 A Input Summary.txt

SEASONAL PROFILE SEASONS		108 Nuc2_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
3 WEEKEND	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
SEASONAL PROFILE SEASONS		109 Nuc2_13					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
3 WEEKEND	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
							7 JULY
SEASONAL PROFILE SEASONS		109 Nuc2_13					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.92	0.92
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.92	0.92
3 WEEKEND	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.92	0.92
SEASONAL PROFILE SEASONS		110 Nuc2_14					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
3 WEEKEND	SEASONAL PROFILE ENTRY		0.96	0.96	0.96	0.96	0.97
							7 JULY
SEASONAL PROFILE SEASONS		110 Nuc2_14					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
3 WEEKEND	SEASONAL PROFILE ENTRY		0.99	0.98	0.96	0.96	0.96
* 02/12/13 08:26:34 V04.0 R03.0							
NewEnergy Associates Strategist Page 74							
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		111 Nuc2_15					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.95	0.97
							7 JULY

1 A Input Summary.txt

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 0.99 0.99 0.95 0.97 0.98 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.99 0.99 0.99 0.95 0.97 0.98 1.00

SEASONAL PROFILE 111 Nuc2_15
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.96 0.96

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.96 0.96

3 WKEND
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.96 0.96

SEASONAL PROFILE 112 Nuc2_16
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

SEASONAL PROFILE 112 Nuc2_16
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.94 0.94

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.94 0.94

3 WKEND
SEASONAL PROFILE ENTRY 0.99 0.98 0.97 0.94 0.94

SEASONAL PROFILE 113 Nuc2_17
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.96 0.96 0.96 0.96 0.97 0.98 1.00

SEASONAL PROFILE 113 Nuc2_17
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

2 WKNIGHT
SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

3 WKEND
SEASONAL PROFILE ENTRY 1.00 0.98 0.97 0.96 0.96

SEASONAL PROFILE 114 Nuc2_18
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.94 0.97 0.98 1.00

2 WKNIGHT

SEASONAL PROFILE ENTRY	0.94	1 A Input Summary.txt	0.94	0.94	0.97	0.98	1.00
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3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.94	0.97	0.98	1.00
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SEASONAL PROFILE SEASONS	114 Nuc2_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.96	0.96		
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.96	0.96		
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.96	0.96		
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SEASONAL PROFILE SEASONS	115 Nuc2_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
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3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
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SEASONAL PROFILE SEASONS	115 Nuc2_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.98	0.98		
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.98	0.98		
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.98	0.98		
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	116 Nuc2_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
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3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	0.98	1.00
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SEASONAL PROFILE SEASONS	116 Nuc2_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.96	0.96		
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.96	0.96		
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.96	0.96		
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SEASONAL PROFILE SEASONS	118 Gav12_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.98	0.98	0.99	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.98	0.98	0.99	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.98	0.98	0.99	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	118 Gav12_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	119 Gav12_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.96	0.97	0.98	0.98	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.96	0.97	0.98	0.98	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.96	0.97	0.98	0.98	0.99	0.99
SEASONAL PROFILE SEASONS	119 Gav12_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	121 Gln56_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS	121 Gln56_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	122 Gln56_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.97	0.96	0.95	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.97	0.96	0.95	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.97	0.97	0.96	0.95	0.94
 SEASONAL PROFILE SEASONS	122 Gln56_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.93	0.93	0.93		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.93	0.93	0.93		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.93	0.93	0.93		
† 02/12/13 08:26:34 V04.0 R03.0							
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	124 KMR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	0.99	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	0.99	0.98	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	0.99	0.98	
 SEASONAL PROFILE SEASONS	124 KMR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.92	0.92			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.92	0.92			
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.93	0.92	0.92			
 SEASONAL PROFILE SEASONS	125 KMR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.97	0.95	0.93	0.92	0.91	0.90	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.97	0.95	0.93	0.92	0.91	0.90	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.97	0.95	0.93	0.92	0.91	0.90	
 SEASONAL PROFILE SEASONS	125 KMR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89			
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89			

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	127 KNWR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		127 KNWR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
SEASONAL PROFILE		128 KNWR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.96	0.94	0.93	0.92	0.91	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.96	0.94	0.93	0.92	0.91	0.91
3 WKEND SEASONAL PROFILE ENTRY								
SEASONAL PROFILE		128 KNWR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.90	0.90	0.90	0.90	0.90		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.90	0.90	0.90	0.90	0.90		
3 WKEND SEASONAL PROFILE ENTRY								
SEASONAL PROFILE		131 KYGR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.96	0.96	0.99	0.96	0.96	0.96	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.96	0.96	0.99	0.96	0.96	0.96	0.99
3 WKEND SEASONAL PROFILE ENTRY								
SEASONAL PROFILE		131 KYGR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.98	0.98	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.98	0.98	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
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1 A Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		133 MTCH_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.96	0.97	0.96	0.99	0.99	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.96	0.97	0.98	0.99	0.99	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		0.96	0.97	0.98	0.99	0.99	1.00	1.00
SEASONAL PROFILE SEASONS		133 MTCH_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
SEASONAL PROFILE SEASONS		134 MTCH_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.96	0.98	0.99	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.96	0.98	0.99	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.96	0.98	0.99	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS		134 MTCH_12						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS		136 MNTR_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.97	0.96	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.97	0.96	0.95
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.97	0.96	0.95
SEASONAL PROFILE SEASONS		136 MNTR_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.94	0.92	0.89	0.88	0.87		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.94	0.92	0.89	0.88	0.87		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.94	0.92	0.89	0.88	0.87		
SEASONAL PROFILE SEASONS	137 MNTR_12						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.95	0.95	0.95	0.95	0.95	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.95	0.95	0.95	0.95	0.95	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.95	0.95	0.95	0.95	0.95	0.96
SEASONAL PROFILE SEASONS	137 MNTR_12						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.92	0.91	0.93		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.92	0.91	0.93		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.92	0.91	0.93		
SEASONAL PROFILE SEASONS	139 MSKR_11						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.98	0.98	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.98	0.98	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.98	0.98	0.98	0.98	0.99
SEASONAL PROFILE SEASONS	139 MSKR_11						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	140 MSKR_12						
	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
SEASONAL PROFILE SEASONS	140 MSKR_12						
	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS							

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.94		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.95	0.95	0.95	0.94		
SEASONAL PROFILE SEASONS	142 MR5_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.88	0.93	0.96	0.97	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.88	0.93	0.96	0.97	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.88	0.93	0.96	0.97	0.98	0.98	0.99
SEASONAL PROFILE SEASONS	142 MR5_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	1.00		
SEASONAL PROFILE SEASONS	143 MR5_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.97	0.97	0.96	0.96
SEASONAL PROFILE SEASONS	143 MR5_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96		
SEASONAL PROFILE SEASONS	145 PSPR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.99	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.99	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.99	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	145 PSPR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.99	0.98	0.98		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.98	0.98		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.99	0.98	0.98		
SEASONAL PROFILE SEASONS	146 PSPR_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.97	0.96	0.95	0.95	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.97	0.96	0.95	0.95	0.94
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.97	0.96	0.95	0.95	0.94
SEASONAL PROFILE SEASONS	146 PSPR_12	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.94	0.94	0.93	0.93		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.94	0.94	0.93	0.93		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.94	0.94	0.93	0.93		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	147	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	147	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	148 PCWY_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	148 PCWY_11	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1 A Input Summary.txt								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.97	0.96	0.96	0.96	0.95		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.97	0.96	0.96	0.96	0.95		
3 WKEND SEASONAL PROFILE ENTRY		0.97	0.96	0.96	0.96	0.95		
SEASONAL PROFILE SEASONS	149 PCWY_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.99	0.99	0.97	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.99	0.99	0.97	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.99	0.99	0.97	0.93
SEASONAL PROFILE SEASONS	149 PCWY_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.90	0.90	0.89	0.89	0.89		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.90	0.90	0.89	0.89	0.89		
3 WKEND SEASONAL PROFILE ENTRY		0.90	0.90	0.89	0.89	0.89		
SEASONAL PROFILE SEASONS	151 ROCK_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS	151 ROCK_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.98	0.97	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.98	0.97	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.98	0.97	0.97	0.98		
SEASONAL PROFILE SEASONS	152 ROCK_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.98	0.97	0.96	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.98	0.97	0.96	0.95
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.99	0.98	0.97	0.96	0.95
SEASONAL PROFILE SEASONS	152 ROCK_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.94	0.94	0.93	0.94

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	154 STRT_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.95	0.96	0.97	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.95	0.96	0.97	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.95	0.96	0.97	0.98	0.98	0.99

SEASONAL PROFILE SEASONS	154 STRT_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.99	1.00	1.00	1.00	1.00	

SEASONAL PROFILE SEASONS	155 STRT_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.97	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.97	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.97	0.97	0.96

SEASONAL PROFILE SEASONS	155 STRT_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96	
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.96	

SEASONAL PROFILE SEASONS	157 TC123_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00	1.00	1.00

1 A Input Summary.txt

SEASONAL PROFILE SEASONS		157 TC123_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
3 WEEKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99		
SEASONAL PROFILE SEASONS		158 TC123_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00	1.00	1.00
3 WEEKEND SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		158 TC123_12						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	1.00	0.99	0.99	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	1.00	0.99	0.99	0.99		
3 WEEKEND SEASONAL PROFILE ENTRY								
SEASONAL PROFILE SEASONS		160 TC4_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.95	0.91	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.95	0.91	0.88
3 WEEKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.95	0.91	0.88
SEASONAL PROFILE SEASONS		160 TC4_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.87	0.85	0.85	0.85	0.84		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.87	0.85	0.85	0.85	0.84		
3 WEEKEND SEASONAL PROFILE ENTRY								
		0.87	0.85	0.85	0.85	0.84		
* 02/12/13 08:26:35 V04.0 R03.0								
NewEnergy Associates Strategist Page 81								
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS		161 TC4_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.99	0.98	0.97	0.97	0.97

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.97
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.97
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SEASONAL PROFILE SEASONS	161 TC4_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97		
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3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97		
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SEASONAL PROFILE SEASONS	163 ZMR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.92	0.94	0.95	0.96	0.97	0.98
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.92	0.94	0.95	0.96	0.97	0.98
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	0.89	0.92	0.94	0.95	0.96	0.97	0.98
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SEASONAL PROFILE SEASONS	163 ZMR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		
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3 WKEND SEASONAL PROFILE ENTRY	0.98	0.99	0.99	1.00	1.00		
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SEASONAL PROFILE SEASONS	164 ZMR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.98	0.98	0.98
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.98	0.98	0.98
-------------------------------------	------	------	------	------	------	------	------

3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.98	0.98	0.98	0.98	0.98
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SEASONAL PROFILE SEASONS	164 ZMR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98		
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98		
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3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98		
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SEASONAL PROFILE SEASONS	166 CER_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.97	0.89	0.88	0.89	0.90
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2 WKNIGHT							
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SEASONAL PROFILE ENTRY 0.99 1 A Input Summary.txt 0.99 0.97 0.89 0.88 0.89 0.90

3 WKEND SEASONAL PROFILE ENTRY 0.99 0.99 0.99 0.97 0.89 0.88 0.89 0.90

SEASONAL PROFILE 166 CER_11
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.91 0.91 0.93 0.96 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.91 0.91 0.93 0.96 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.91 0.91 0.93 0.96 1.00

SEASONAL PROFILE 168 DARB_11
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.97 0.97 0.95 0.89 0.88 0.90 0.91

2 WKNIGHT SEASONAL PROFILE ENTRY 0.97 0.97 0.95 0.89 0.88 0.90 0.91

3 WKEND SEASONAL PROFILE ENTRY 0.97 0.97 0.95 0.89 0.88 0.90 0.91

SEASONAL PROFILE 168 DARB_11
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.92 0.92 0.93 0.96 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.92 0.92 0.93 0.96 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.92 0.92 0.93 0.96 1.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 170 WATR_11
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.95 0.95 0.92 0.78 0.78 0.79 0.79

2 WKNIGHT SEASONAL PROFILE ENTRY 0.95 0.95 0.92 0.78 0.78 0.79 0.79

3 WKEND SEASONAL PROFILE ENTRY 0.95 0.95 0.92 0.78 0.78 0.79 0.79

SEASONAL PROFILE 170 WATR_11
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.80 0.81 0.82 0.97 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.80 0.81 0.82 0.97 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.80 0.81 0.82 0.97 1.00

SEASONAL PROFILE 171 CDW_12
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.87	0.86	0.87	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.87	0.86	0.87	0.88
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.87	0.86	0.87	0.88
SEASONAL PROFILE SEASONS	171 CDW_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.90	0.91	0.95	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.90	0.91	0.95	0.99		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.90	0.91	0.95	0.99		
SEASONAL PROFILE SEASONS	172 CDW_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.83	0.80	0.80	0.83	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.83	0.80	0.80	0.83	0.86
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.83	0.80	0.80	0.83	0.86
SEASONAL PROFILE SEASONS	172 CDW_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.87	0.88	0.90	0.97	1.00		
SEASONAL PROFILE SEASONS	173 CDW_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.87	0.88	0.89
SEASONAL PROFILE SEASONS	173 CDW_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	174 CDW_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
SEASONAL PROFILE SEASONS	174 CDW_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	175 CDW_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
SEASONAL PROFILE SEASONS	175 CDW_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	176 CDW_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
SEASONAL PROFILE SEASONS	176 CDW_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	177 CDW_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE		177 CDW_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE		178 DRES_09	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.85	0.85	0.85	0.83	0.84	0.85	0.87
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.85	0.85	0.85	0.83	0.84	0.85	0.87
3 WKEND SEASONAL PROFILE ENTRY								
		0.85	0.85	0.85	0.83	0.84	0.85	0.87
SEASONAL PROFILE		178 DRES_09	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.88	0.88	0.90	0.95	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.88	0.88	0.90	0.95	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.88	0.88	0.90	0.95	1.00		
SEASONAL PROFILE		179 DRES_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.87	0.87	0.82	0.78	0.78	0.81	0.84
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.87	0.87	0.82	0.78	0.78	0.81	0.84
3 WKEND SEASONAL PROFILE ENTRY								
		0.87	0.87	0.82	0.78	0.78	0.81	0.84
SEASONAL PROFILE		179 DRES_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.85	0.85	0.88	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.85	0.85	0.88	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.85	0.85	0.88	0.97	1.00		

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1 A Input Summary.txt
 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	180 DRES_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
SEASONAL PROFILE SEASONS	180 DRES_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.86	0.85	0.86	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.86	0.85	0.86	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY		0.86	0.85	0.86	0.93	0.96		
SEASONAL PROFILE SEASONS	181 DRES_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
SEASONAL PROFILE SEASONS	181 DRES_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.86	0.85	0.86	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.86	0.85	0.86	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY		0.86	0.85	0.86	0.93	0.96		
SEASONAL PROFILE SEASONS	182 DRES_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.90	0.85	0.83	0.85	0.86
SEASONAL PROFILE SEASONS	182 DRES_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.86	0.85	0.86	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.86	0.85	0.86	0.93	0.96		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
SEASONAL PROFILE SEASONS	183 DRES_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
SEASONAL PROFILE SEASONS	183 DRES_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
SEASONAL PROFILE SEASONS	184 DRES_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
SEASONAL PROFILE SEASONS	184 DRES_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	185 DRES_161	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.83	0.85	0.86	
SEASONAL PROFILE SEASONS	185 DRES_161	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.86	0.93	0.96		
SEASONAL PROFILE SEASONS	186 DRES_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.84	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.84	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.90	0.85	0.84	0.85	0.86
SEASONAL PROFILE SEASONS	186 DRES_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.85	0.87	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.85	0.87	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.85	0.87	0.93	0.96		
SEASONAL PROFILE SEASONS	187 DRES_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.91	0.87	0.85	0.86	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.91	0.87	0.85	0.86	0.88
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.91	0.87	0.85	0.86	0.88
SEASONAL PROFILE SEASONS	187 DRES_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.88	0.87	0.88	0.94	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.88	0.87	0.88	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY	0.88	0.87	0.88	0.94	0.97		
SEASONAL PROFILE SEASONS	188 DRES_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.91	0.87	0.85	0.86	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.91	0.87	0.85	0.86	0.88
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.91	0.87	0.85	0.86	0.88
SEASONAL PROFILE SEASONS	188 DRES_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.88	0.87	0.88	0.94	0.97		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		
SEASONAL PROFILE SEASONS	189 DRES_20	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.91	0.87	0.85	0.86	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.91	0.87	0.85	0.86	0.88
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.91	0.87	0.85	0.86	0.88
SEASONAL PROFILE SEASONS	189 DRES_20	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.88	0.87	0.88	0.94	0.97		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	191 LWRG_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.85	0.84	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.85	0.84	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.85	0.84	0.85	0.86
SEASONAL PROFILE SEASONS	191 LWRG_11	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.87	0.87	0.88	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.87	0.87	0.88	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.87	0.87	0.88	0.97	1.00		
SEASONAL PROFILE SEASONS	192 LWRG_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.84	0.84	0.85	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.84	0.84	0.85	0.86
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.84	0.84	0.85	0.86
SEASONAL PROFILE SEASONS	192 LWRG_12	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.86	0.87	0.88	0.95	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.86	0.87	0.88	0.95	0.99		
3 WKEND SEASONAL PROFILE ENTRY		0.86	0.87	0.88	0.95	0.99		
SEASONAL PROFILE SEASONS	193 LWRG_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.85	0.85	0.83	0.80	0.80	0.82	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		0.85	0.85	0.83	0.80	0.80	0.82	0.86
3 WKEND SEASONAL PROFILE ENTRY		0.85	0.85	0.83	0.80	0.80	0.82	0.86
SEASONAL PROFILE SEASONS	193 LWRG_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.87	0.87	0.90	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.87	0.87	0.90	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.87	0.87	0.90	0.97	1.00		
SEASONAL PROFILE SEASONS	194 LWRG_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	194 LWRG_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	195 LWRG_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	195 LWRG_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	196 LWRG_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89

SEASONAL PROFILE SEASONS	196 LWRG_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	

SEASONAL PROFILE SEASONS	197 LWRG_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89

SEASONAL PROFILE SEASONS	197 LWRG_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98	

SEASONAL PROFILE SEASONS	198 LWRG_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89

1 A Input Summary.txt

SEASONAL PROFILE		198 LWRG_18					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
3 WKEND	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
SEASONAL PROFILE		199 LWRG_19					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
SEASONAL PROFILE		199 LWRG_19					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
3 WKEND	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
SEASONAL PROFILE		200 LWRG_20					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
3 WKEND	SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86
SEASONAL PROFILE		200 LWRG_20					
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
3 WKEND	SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE		201 LWRG_21					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.89	0.88

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE		201 LWRG_21						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY								
SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.89	0.88	0.89	0.90

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.89	0.88	0.89	0.90
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.89	0.88	0.89	0.90
SEASONAL PROFILE SEASONS	201 LWRG_21	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.90	0.89	0.90	0.95	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.90	0.89	0.90	0.95	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.90	0.89	0.90	0.95	0.98		
SEASONAL PROFILE SEASONS	203 RMONE_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.89	0.88	0.89	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.89	0.88	0.89	0.90
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.89	0.88	0.89	0.90
SEASONAL PROFILE SEASONS	203 RMONE_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.91	0.91	0.93	0.96	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.91	0.91	0.93	0.96	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.91	0.91	0.93	0.96	1.00		
SEASONAL PROFILE SEASONS	204 RMONE_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.89	0.88	0.89	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.89	0.88	0.89	0.90
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.89	0.88	0.89	0.90
SEASONAL PROFILE SEASONS	204 RMONE_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.91	0.91	0.92	0.95	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.91	0.91	0.92	0.95	0.99		
3 WKEND SEASONAL PROFILE ENTRY		0.91	0.91	0.92	0.95	0.99		
SEASONAL PROFILE SEASONS	205 RMONE_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.85	0.85	0.83	0.80	0.80	0.82	0.86
2 WKNIGHT								

SEASONAL PROFILE ENTRY 0.85 1 A Input Summary.txt
0.85 0.83 0.80 0.80 0.82 0.86

3 WKEND SEASONAL PROFILE ENTRY 0.85 0.85 0.83 0.80 0.80 0.82 0.86

SEASONAL PROFILE 205 RMONE_13
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.87 0.87 0.90 0.97 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.87 0.87 0.90 0.97 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.87 0.87 0.90 0.97 1.00

SEASONAL PROFILE 206 RMONE_14
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

SEASONAL PROFILE 206 RMONE_14
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 207 RMONE_15
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.87 0.89

SEASONAL PROFILE 207 RMONE_15
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

SEASONAL PROFILE 208 RMONE_16
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	208 RMONE_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	209 RMONE_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	209 RMONE_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	210 RMONE_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	210 RMONE_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	211 RMONE_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
 SEASONAL PROFILE SEASONS	211 RMONE_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
† 02/12/13 08:26:37 V04.0 R03.0							NewEnergy Associates Strategist Page 90	
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	212 RMONE_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
 SEASONAL PROFILE SEASONS	212 RMONE_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
 SEASONAL PROFILE SEASONS	213 RMONE_21	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89	0.90	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89	0.90	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.89	0.88	0.89	0.90	
 SEASONAL PROFILE SEASONS	213 RMONE_21	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98			
3 WKEND SEASONAL PROFILE ENTRY	0.90	0.89	0.90	0.95	0.98			

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	215 DOMI_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.89	0.88	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.89	0.88	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.89	0.88	0.88	0.89
SEASONAL PROFILE		215 DOMI_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.96		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.94	0.96		
SEASONAL PROFILE		216 DOMI_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.88	0.87	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.88	0.87	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.94	0.88	0.87	0.87	0.89
SEASONAL PROFILE		216 DOMI_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.95		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.95		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.95		
SEASONAL PROFILE		217 DOMI_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.87	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.87	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.98	0.93	0.88	0.87	0.88	0.89
SEASONAL PROFILE		217 DOMI_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.96		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.88	0.89	0.93	0.96		

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1 A Input Summary.txt
 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	218 DOMI_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.95	0.90	0.89	0.89	0.91
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.95	0.90	0.89	0.89	0.91
SEASONAL PROFILE SEASONS	218 DOMI_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
2 WKNIGHT SEASONAL PROFILE ENTRY		0.91	0.90	0.91	0.94	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.91	0.90	0.91	0.94	0.97		
SEASONAL PROFILE SEASONS	219 DOMI_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.91	0.89	0.90	0.91
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.91	0.89	0.90	0.91
SEASONAL PROFILE SEASONS	219 DOMI_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
2 WKNIGHT SEASONAL PROFILE ENTRY		0.91	0.90	0.91	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.91	0.90	0.91	0.95	0.97		
SEASONAL PROFILE SEASONS	220 DOMI_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.91	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.91	0.90	0.90	0.92
SEASONAL PROFILE SEASONS	220 DOMI_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	221 DOMI_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.91	0.90	0.90	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.91	0.90	0.90	0.92
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.91	0.90	0.90	0.92
SEASONAL PROFILE SEASONS	221 DOMI_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
SEASONAL PROFILE SEASONS	222 DOMI_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	222 DOMI_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
† 02/12/13 08:26:37 V04.0 R03.0							NewEnergy Associates Strategist	Page 92
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	223 DOMI_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
SEASONAL PROFILE SEASONS	223 DOMI_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
 SEASONAL PROFILE SEASONS	224 DOMI_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.95	0.92	0.91	0.91	0.92
 SEASONAL PROFILE SEASONS	224 DOMI_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.91	0.92	0.95	0.97		
 SEASONAL PROFILE SEASONS	225 DOMI_21	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.92	0.91	0.91	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.92	0.91	0.91	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.92	0.91	0.91	0.93
 SEASONAL PROFILE SEASONS	225 DOMI_21	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.92	0.92	0.95	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.92	0.92	0.95	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.92	0.92	0.95	0.97		
 SEASONAL PROFILE SEASONS	226 DOMI_22	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.92	0.91	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.92	0.91	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.92	0.91	0.92	0.93
 SEASONAL PROFILE SEASONS	226 DOMI_22	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.97		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.97		
SEASONAL PROFILE SEASONS	227 DOMI_23	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	227 DOMI_23	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.97		
† 02/12/13 08:26:37 V04.0 R03.0							NewEnergy Associates Strategist	Page 93
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	228 DOMI_24	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	228 DOMI_24	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.93	0.92	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS	229 DOMI_25	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.99	0.96	0.93	0.92	0.92	0.93
SEASONAL PROFILE SEASONS	229 DOMI_25	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	1 A Input Summary.txt	
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS								
	230 DOMI_26	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.94
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.92	0.92	0.94
SEASONAL PROFILE SEASONS								
	230 DOMI_26	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.93	0.93	0.93	0.96	0.98		
SEASONAL PROFILE SEASONS								
	231 DOMI_27	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS								
	231 DOMI_27	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY								
		0.94	0.93	0.94	0.96	0.98		
SEASONAL PROFILE SEASONS								
	232 DOMI_28	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.99	0.96	0.93	0.93	0.93	0.94
SEASONAL PROFILE SEASONS								
	232 DOMI_28	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	233 DOMI_29	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94

SEASONAL PROFILE SEASONS	233 DOMI_29	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		

SEASONAL PROFILE SEASONS	234 DOMI_30	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94

SEASONAL PROFILE SEASONS	234 DOMI_30	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.94	0.93	0.94	0.96	0.98		

SEASONAL PROFILE SEASONS	235 DOMI_31	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.94	0.93	0.93	0.94

1 A Input Summary.txt

SEASONAL PROFILE SEASONS		235 DOMI_31					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
3 WEEKEND	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
SEASONAL PROFILE SEASONS		236 DOMI_32					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
SEASONAL PROFILE SEASONS		236 DOMI_32					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
3 WEEKEND	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
SEASONAL PROFILE SEASONS		237 DOMI_33					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93
SEASONAL PROFILE SEASONS		237 DOMI_33					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
3 WEEKEND	SEASONAL PROFILE ENTRY		0.94	0.93	0.94	0.96	0.98
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		238 DOMI_34					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.99	0.97	0.94	0.93

1 A Input Summary.txt

2 WKNIGHT
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.93 0.93 0.94

3 WKEND
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.93 0.93 0.94

SEASONAL PROFILE 238 DOMI_34
SEASONS 8 9 10 11 12
 AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

3 WKEND
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

SEASONAL PROFILE 239 DOMI_35
SEASONS 1 2 3 4 5 6 7
 JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.93 0.94 0.94

2 WKNIGHT
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.93 0.94 0.94

3 WKEND
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.93 0.94 0.94

SEASONAL PROFILE 239 DOMI_35
SEASONS 8 9 10 11 12
 AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

3 WKEND
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

SEASONAL PROFILE 240 DOMI_36
SEASONS 1 2 3 4 5 6 7
 JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

2 WKNIGHT
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

3 WKEND
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

SEASONAL PROFILE 240 DOMI_36
SEASONS 8 9 10 11 12
 AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

3 WKEND
SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

SEASONAL PROFILE 241 DOMI_37
SEASONS 1 2 3 4 5 6 7
 JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

2 WKNIGHT

SEASONAL PROFILE ENTRY 1.00 1 A Input Summary.txt 0.99 0.97 0.94 0.94 0.94 0.95

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

SEASONAL PROFILE 241 DOMI_37
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.96 0.98

SEASONAL PROFILE 242 DOMI_38
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

SEASONAL PROFILE 242 DOMI_38
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.97 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.97 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.97 0.98

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 243 DOMI_39
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.99 0.97 0.94 0.94 0.94 0.95

SEASONAL PROFILE 243 DOMI_39
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.97 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.97 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.94 0.94 0.94 0.97 0.98

SEASONAL PROFILE 244 DOMI_40
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.97	0.94	0.94	0.94	0.95
SEASONAL PROFILE SEASONS	244 DOMI_40	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.95	0.97	0.98		
SEASONAL PROFILE SEASONS	246 AM2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.80	0.80	0.80	0.80	0.80	0.80
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.80	0.80	0.80	0.80	0.80	0.80
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.80	0.80	0.80	0.80	0.80	0.80
SEASONAL PROFILE SEASONS	246 AM2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.80	0.80	0.80	0.80	0.80		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.80	0.80	0.80	0.80	0.80		
3 WKEND SEASONAL PROFILE ENTRY	0.80	0.80	0.80	0.80	0.80		
SEASONAL PROFILE SEASONS	248 CD1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	0.84
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	0.84
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	0.84
SEASONAL PROFILE SEASONS	248 CD1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	250	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	250	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	

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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS	252 COOK1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS	252 COOK1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	
SEASONAL PROFILE SEASONS	253 COOK1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS	253 COOK1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		5.01	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY		5.01	5.00	5.00	5.00	5.00	
3 WKEND SEASONAL PROFILE ENTRY		5.01	5.00	5.00	5.00	5.00	

SEASONAL PROFILE		1 A Input Summary.txt							
SEASONS	254 COOK1_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY	
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	4.99	5.01	5.03	5.00	5.00	5.00	
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	4.99	5.01	5.03	5.00	5.00	5.00	
3 WKEND	SEASONAL PROFILE ENTRY	5.00	4.99	5.01	5.03	5.00	5.00	5.00	
SEASONAL PROFILE		254 COOK1_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY	5.01	5.01	5.00	5.00	5.00			
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.01	5.01	5.00	5.00	5.00			
3 WKEND	SEASONAL PROFILE ENTRY	5.01	5.01	5.00	5.00	5.00			
SEASONAL PROFILE		255 COOK1_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	4.99	5.00	5.00	
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	4.99	5.00	5.00	
3 WKEND	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	4.99	5.00	5.00	
SEASONAL PROFILE		255 COOK1_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00			
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00			
3 WKEND	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00			
SEASONAL PROFILE		256 COOK1_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	4.99	5.00	5.00	
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	4.99	5.00	5.00	
3 WKEND	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	4.99	5.00	5.00	
SEASONAL PROFILE		256 COOK1_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS									
1 WKDAY	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00			
2 WKNIGHT	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00			
3 WKEND	SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00			

1 A Input Summary.txt
 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	257 COOK1_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY		
SUBPERIODS										
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	257 COOK1_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER				
SUBPERIODS										
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00				
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00				
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00				
SEASONAL PROFILE SEASONS	258 COOK1-17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY		
SUBPERIODS										
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	258 COOK1-17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER				
SUBPERIODS										
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00				
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00				
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00				
SEASONAL PROFILE SEASONS	259 COOK1_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY		
SUBPERIODS										
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	259 COOK1_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER				
SUBPERIODS										
1 WKDAY SEASONAL PROFILE ENTRY		5.00	4.99	5.00	5.00	5.00				
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	4.99	5.00	5.00	5.00				

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		5.00	4.99	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	260 COOK1_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS	260 COOK1_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	261 COOK1_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS	261 COOK1_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY		5.00	5.00	5.00	5.00	5.00		

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	264 NOX 11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	485.00	485.00	485.00	485.00	530.00	530.00	530.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	485.00	485.00	485.00	485.00	530.00	530.00	530.00	
3 WKEND SEASONAL PROFILE ENTRY	485.00	485.00	485.00	485.00	530.00	530.00	530.00	
SEASONAL PROFILE SEASONS	264 NOX 11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	530.00	530.00	485.00	485.00	485.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	530.00	530.00	485.00	485.00	485.00		
3 WKEND SEASONAL PROFILE ENTRY	530.00	530.00	485.00	485.00	485.00		
 SEASONAL PROFILE SEASONS	265 NOX 12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
 SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	650.00	650.00	650.00	650.00	2050.00	2050.00	2050.00
2 WKNIGHT SEASONAL PROFILE ENTRY	650.00	650.00	650.00	650.00	2050.00	2050.00	2050.00
3 WKEND SEASONAL PROFILE ENTRY	650.00	650.00	650.00	650.00	2050.00	2050.00	2050.00
 SEASONAL PROFILE SEASONS	265 NOX 12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
 SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	2050.00	2050.00	650.00	650.00	650.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	2050.00	2050.00	650.00	650.00	650.00		
3 WKEND SEASONAL PROFILE ENTRY	2050.00	2050.00	650.00	650.00	650.00		
 SEASONAL PROFILE SEASONS	266 NOX 13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
 SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	550.00	550.00	550.00	550.00	1650.00	1650.00	1650.00
2 WKNIGHT SEASONAL PROFILE ENTRY	550.00	550.00	550.00	550.00	1650.00	1650.00	1650.00
3 WKEND SEASONAL PROFILE ENTRY	550.00	550.00	550.00	550.00	1650.00	1650.00	1650.00
 SEASONAL PROFILE SEASONS	266 NOX 13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
 SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1650.00	1650.00	550.00	550.00	550.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1650.00	1650.00	550.00	550.00	550.00		
3 WKEND SEASONAL PROFILE ENTRY	1650.00	1650.00	550.00	550.00	550.00		
 SEASONAL PROFILE SEASONS	267 NOX 14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
 SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00
2 WKNIGHT SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00
3 WKEND SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00
 SEASONAL PROFILE SEASONS	267 NOX 14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
 SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00		

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2 WKNIGHT SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
3 WKEND SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
 SEASONAL PROFILE SEASONS	268 NOX 15	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
3 WKEND SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
 SEASONAL PROFILE SEASONS	268 NOX 15	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
3 WKEND SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
 SEASONAL PROFILE SEASONS	269 NOX 16	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
3 WKEND SEASONAL PROFILE ENTRY	450.00	450.00	450.00	450.00	1250.00	1250.00	1250.00	
 SEASONAL PROFILE SEASONS	269 NOX 16	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
3 WKEND SEASONAL PROFILE ENTRY	1250.00	1250.00	450.00	450.00	450.00			
 SEASONAL PROFILE SEASONS	270 NOX 17	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	250.00	250.00	250.00	250.00	900.00	900.00	900.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	250.00	250.00	250.00	250.00	900.00	900.00	900.00	
3 WKEND SEASONAL PROFILE ENTRY	250.00	250.00	250.00	250.00	900.00	900.00	900.00	
 SEASONAL PROFILE SEASONS	270 NOX 17	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	1 A Input Summary.txt
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
900.00	900.00	250.00	250.00	250.00			
2 WKNIGHT SEASONAL PROFILE ENTRY							
900.00	900.00	250.00	250.00	250.00	250.00		
3 WKEND SEASONAL PROFILE ENTRY							
900.00	900.00	250.00	250.00	250.00	250.00		
SEASONAL PROFILE SEASONS							
271 NOX 18		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
125.00	125.00	125.00	125.00	125.00	375.00	375.00	375.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
125.00	125.00	125.00	125.00	125.00	375.00	375.00	375.00
3 WKEND SEASONAL PROFILE ENTRY							
125.00	125.00	125.00	125.00	125.00	375.00	375.00	375.00
SEASONAL PROFILE SEASONS							
271 NOX 18		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
375.00	375.00	125.00	125.00	125.00			
2 WKNIGHT SEASONAL PROFILE ENTRY							
375.00	375.00	125.00	125.00	125.00	125.00		
3 WKEND SEASONAL PROFILE ENTRY							
375.00	375.00	125.00	125.00	125.00	125.00		
SEASONAL PROFILE SEASONS							
272 NOX 19		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
200.00	200.00	200.00	200.00	200.00	275.00	275.00	275.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
200.00	200.00	200.00	200.00	200.00	275.00	275.00	275.00
3 WKEND SEASONAL PROFILE ENTRY							
200.00	200.00	200.00	200.00	200.00	275.00	275.00	275.00
SEASONAL PROFILE SEASONS							
272 NOX 19		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
275.00	275.00	200.00	200.00	200.00			
2 WKNIGHT SEASONAL PROFILE ENTRY							
275.00	275.00	200.00	200.00	200.00	200.00		
3 WKEND SEASONAL PROFILE ENTRY							
275.00	275.00	200.00	200.00	200.00	200.00		
SEASONAL PROFILE SEASONS							
273 NOX 20		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 WKEND SEASONAL PROFILE ENTRY							
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL PROFILE SEASONS							
273 NOX 20		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00
3 WKEND SEASONAL PROFILE ENTRY	0.00	0.00	0.00	0.00	0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	274 BECK_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	0.99	1.00	1.00

SEASONAL PROFILE SEASONS	274 BECK_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	

SEASONAL PROFILE SEASONS	275 BIGS_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.96
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.99	0.98	0.97	0.97	0.96

SEASONAL PROFILE SEASONS	275 BIGS_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.96	0.96	0.96	0.97	

SEASONAL PROFILE SEASONS	277 COOK2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.01	5.00	5.00	5.00	5.00	4.99
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.01	5.00	5.00	5.00	5.00	4.99

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SEASONAL PROFILE SEASONS		277 COOK2_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
SEASONAL PROFILE SEASONS		278 COOK2_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.02	5.00	5.00
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.02	5.00	5.00
SEASONAL PROFILE SEASONS		278 COOK2_12					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
SEASONAL PROFILE SEASONS		279 COOK2_13					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.01	5.00	5.00	5.00	5.00
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.01	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS		279 COOK2_13					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.01	5.00	
3 WEEKEND SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.01	5.00	
† 02/12/13 08:26:39 V04.0 R03.0							
NewEnergy Associates Strategist Page 102							
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		280 COOK2_14					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		5.00	5.00	5.00	5.00	5.00	5.00

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.01	5.01	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.01	5.01	5.00	5.00

SEASONAL PROFILE SEASONS	280 COOK2_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	4.99	5.00	5.01	5.00	
3 WKEND SEASONAL PROFILE ENTRY	5.00	4.99	5.00	5.01	5.00	

SEASONAL PROFILE SEASONS	281 COOK2_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.01	5.02	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.01	5.02	5.00	5.00	5.00	5.00

SEASONAL PROFILE SEASONS	281 COOK2_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	

SEASONAL PROFILE SEASONS	282 COOK2_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00

SEASONAL PROFILE SEASONS	282 COOK2_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	4.99	5.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	

SEASONAL PROFILE SEASONS	283 COOK2_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	4.99	5.00	5.00	5.00	5.00
2 WKNIGHT								

SEASONAL PROFILE ENTRY 5.00 1 A Input Summary.txt 5.00 5.00 5.00 5.00 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 283 COOK2_17
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 4.99 5.00

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 284 COOK2_18
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.01 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.01 5.00 5.00 5.00

SEASONAL PROFILE 284 COOK2_18
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 285 COOK2_19
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 5.00 5.00 5.00

SEASONAL PROFILE 285 COOK2_19
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 5.00 5.00 5.00 5.00 4.99

2 WKNIGHT SEASONAL PROFILE ENTRY 5.00 5.00 5.08 5.00 5.00

3 WKEND SEASONAL PROFILE ENTRY 5.00 5.00 5.08 5.00 5.00

SEASONAL PROFILE 286 COOK2_20
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SEASONAL PROFILE SEASONS	286 COOK2_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
3 WKEND SEASONAL PROFILE ENTRY	5.00	5.00	5.00	5.00	5.00		
SEASONAL PROFILE SEASONS	290 R_BS_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.99	0.99	0.99	0.99
SEASONAL PROFILE SEASONS	290 R_BS_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS	291 BIGS_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.97	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.97	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.97	0.97
SEASONAL PROFILE SEASONS	291 BIGS_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.98	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.98	0.99		
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.98	0.99	0.98	0.99		
SEASONAL PROFILE SEASONS	293 R_CD1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.92	0.92	0.92	0.88	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.92	0.92	0.92	0.88	
3 WKEND SEASONAL PROFILE ENTRY	0.93	0.93	0.93	0.92	0.92	0.92	0.88	
 SEASONAL PROFILE SEASONS	293 R_CD1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.97	0.97	1.00	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.97	0.97	1.00	1.00			
3 WKEND SEASONAL PROFILE ENTRY	0.96	0.97	0.97	1.00	1.00			
† 02/12/13 08:26:39 V04.0 R03.0							NewEnergy Associates Strategist Page 104	
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	294 R_CD1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	1.00	0.97	0.97	0.98	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	1.00	0.97	0.97	0.98	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	1.00	0.97	0.97	0.98	1.00	
 SEASONAL PROFILE SEASONS	294 R_CD1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.96	0.96	0.96	0.96			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.96	0.96	0.96	0.96			
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.96	0.96	0.96	0.96			
 SEASONAL PROFILE SEASONS	296 R_CD2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98	0.98	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98	0.98	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.98	0.98	0.98	1.00	
 SEASONAL PROFILE SEASONS	296 R_CD2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	297 R_CD2_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.98	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.98	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.99	0.99	0.98	0.98	0.98	0.99
SEASONAL PROFILE		297 R_CD2_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	1.00	1.00		
SEASONAL PROFILE		300 R_CLR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.79	0.79	0.79	0.92	0.92	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.79	0.79	0.79	0.92	0.92	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY								
		0.79	0.79	0.79	0.92	0.92	0.92	0.93
SEASONAL PROFILE		300 R_CLR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.94	0.96	0.99	0.94	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.94	0.96	0.99	0.94	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.94	0.96	0.99	0.94	1.00		
SEASONAL PROFILE		301 R_CLR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.99	1.00
SEASONAL PROFILE		301 R_CLR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.99		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	0.99		

† 02/12/13 08:26:39 V04.0 R03.0

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1 A Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		303 R_CV3_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.97	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.97	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	0.99	0.99	0.97	0.99
SEASONAL PROFILE SEASONS		303 R_CV3_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS		304 R_CV3_12						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.98	0.98	0.97	0.97	0.97	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.98	0.98	0.97	0.97	0.97	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.98	0.98	0.98	0.97	0.97	0.97	0.99
SEASONAL PROFILE SEASONS		304 R_CV3_12						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
SEASONAL PROFILE SEASONS		306 R_CV5_11						
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.95	0.95	0.95	0.94	0.92	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.95	0.95	0.95	0.94	0.92	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.95	0.95	0.95	0.94	0.92	0.98	0.99
SEASONAL PROFILE SEASONS		306 R_CV5_11						
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	1.00		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS	307 R_CV5_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.98	0.99	0.96	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.98	0.99	0.96	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.98	0.99	0.96	0.99
SEASONAL PROFILE SEASONS	307 R_CV5_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	1.00	1.00	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	1.00	1.00	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.98	1.00	1.00	0.99	1.00		
SEASONAL PROFILE SEASONS	309 R_GV1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.96	1.00	1.00	1.00	1.00	1.00	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		0.96	1.00	1.00	1.00	1.00	1.00	0.99
3 WKEND SEASONAL PROFILE ENTRY		0.96	1.00	1.00	1.00	1.00	1.00	0.99
SEASONAL PROFILE SEASONS	309 R_GV1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	310 R_GV1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.95	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.95	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		0.95	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	310 R_GV1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
 SEASONAL PROFILE SEASONS	312 R_GL5_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	0.99
 SEASONAL PROFILE SEASONS	312 R_GL5_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
 SEASONAL PROFILE SEASONS	313 R_GL5_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.87	0.87	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.87	0.87	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.87	0.87	0.87	0.89
 SEASONAL PROFILE SEASONS	313 R_GL5_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.89	0.90		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.89	0.90		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.89	0.89	0.89	0.90		
 SEASONAL PROFILE SEASONS	315 R_MTN_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.98	0.98	0.98	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.98	0.98	0.98	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.98	0.98	0.98	0.98	0.98	0.98	0.98
 SEASONAL PROFILE SEASONS	315 R_MTN_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.98	1.00	1.00	1.00		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.98	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.98	0.98	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	316 R_MTN_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.94	0.98	0.98	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.94	0.98	0.98	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		0.98	0.94	0.98	0.98	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	316 R_MTN_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.97	0.92	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.97	0.92	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.98	0.97	0.92	0.94	0.98		
† 02/12/13 08:26:39 V04.0 R03.0							NewEnergy Associates Strategist	Page 107
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	318 R_KMR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99	0.99	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99	0.99	0.97
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99	0.99	0.97
SEASONAL PROFILE SEASONS	318 R_KMR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.96	0.96	0.97	0.96	0.97		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.96	0.96	0.97	0.96	0.97		
3 WKEND SEASONAL PROFILE ENTRY		0.96	0.96	0.97	0.96	0.97		
SEASONAL PROFILE SEASONS	319 R_KMR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	1.00	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	1.00	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	1.00	0.99	0.99
SEASONAL PROFILE SEASONS	319 R_KMR_12	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	1 A Input Summary.txt	
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	1.00		
SEASONAL PROFILE SEASONS	321 R_KWA_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	321 R_KWA_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	0.99	0.99		
SEASONAL PROFILE SEASONS	322 R_KWA_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	322 R_KWA_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	324 R_MIT_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.97	1.00	0.98	0.98	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.97	1.00	0.98	0.98	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.94	0.97	1.00	0.98	0.98	0.99
SEASONAL PROFILE SEASONS	324 R_MIT_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.98	0.95	0.94	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.98	0.95	0.94	0.96
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.98	0.95	0.94	0.96

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	325 R_MIT_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.97	0.99	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.97	0.99	0.99
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.99	0.96	0.93	0.97	0.99	0.99

SEASONAL PROFILE SEASONS	325 R_MIT_12	8	9	10	11	12	
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.98	
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.99	0.99	1.00	0.98	

SEASONAL PROFILE SEASONS	327 MRI-4_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.89	0.89	0.89	0.89	0.89	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.89	0.89	0.89	0.89	0.89	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.89	0.89	0.89	0.89	0.89	0.89

SEASONAL PROFILE SEASONS	327 MRI-4_11	8	9	10	11	12	
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89	
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.89	0.89	0.89	0.89	

SEASONAL PROFILE SEASONS	328 MRI-4_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.92	0.88	0.91	0.89	0.89	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.92	0.88	0.91	0.89	0.89	0.88
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.92	0.88	0.91	0.89	0.89	0.88

1 A Input Summary.txt

SEASONAL PROFILE		328 MR1-4_12					
SEASONS		8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.88	0.90	0.90	0.89	0.89	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.88	0.90	0.90	0.89	0.89	
3 WKEND	SEASONAL PROFILE ENTRY	0.88	0.90	0.90	0.89	0.89	
SEASONAL PROFILE		330 R_MR5_11					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	0.99	1.00	0.96	0.98	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	0.99	1.00	0.96	0.98	0.98
3 WKEND	SEASONAL PROFILE ENTRY	1.00	0.99	1.00	0.96	0.98	0.98
SEASONAL PROFILE		330 R_MR5_11					
SEASONS		8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.99	0.98	0.98	0.99	0.99	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.99	0.98	0.98	0.99	0.99	
3 WKEND	SEASONAL PROFILE ENTRY	0.99	0.98	0.98	0.99	0.99	
SEASONAL PROFILE		331 R_MR5_12					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.98
2 WKNIGHT	SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.98
3 WKEND	SEASONAL PROFILE ENTRY	1.00	1.00	1.00	0.98	0.98	0.98
SEASONAL PROFILE		331 R_MR5_12					
SEASONS		8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.98	0.98	0.99	0.99	1.00	
2 WKNIGHT	SEASONAL PROFILE ENTRY	0.98	0.98	0.99	0.99	1.00	
3 WKEND	SEASONAL PROFILE ENTRY	0.98	0.98	0.99	0.99	1.00	
† 02/12/13 08:26:40 V04.0 R03.0						NewEnergy Associates Strategist	Page 109
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE		333 SPRN_11					
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.91	0.91	0.91

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		0.91	0.91	0.91	0.91	0.91	0.91	1.00
3 WKEND SEASONAL PROFILE ENTRY		0.91	0.91	0.91	0.91	0.91	0.91	1.00
SEASONAL PROFILE SEASONS	333 SPRN_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.93	0.93	0.93	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.93	0.93	0.93	0.94		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.93	0.93	0.93	0.94		
SEASONAL PROFILE SEASONS	334 SPRN_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	334 SPRN_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	337 R_RCK_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	1.00	0.99	0.97	0.97	0.94	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	1.00	0.99	0.97	0.97	0.94	0.91
3 WKEND SEASONAL PROFILE ENTRY		0.94	1.00	0.99	0.97	0.97	0.94	0.91
SEASONAL PROFILE SEASONS	337 R_RCK_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.91	0.94	0.93	0.93	0.93		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.91	0.94	0.93	0.93	0.93		
3 WKEND SEASONAL PROFILE ENTRY		0.91	0.94	0.93	0.93	0.93		
SEASONAL PROFILE SEASONS	338 R_RCK_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.96	0.98	0.98	0.92	0.96	0.96	0.97
2 WKNIGHT								

SEASONAL PROFILE ENTRY	0.96	1 A Input Summary.txt	0.98	0.98	0.92	0.96	0.96	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.96		0.98	0.98	0.92	0.96	0.96	0.97
SEASONAL PROFILE SEASONS	338 R_RCK_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.97		0.96	0.97	0.98	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97		0.96	0.97	0.98	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.97		0.96	0.97	0.98	1.00		
SEASONAL PROFILE SEASONS	340 R_TNR_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99		0.99	0.99	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99		0.99	0.99	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.99		0.99	0.99	0.99	0.99	0.99	1.00
SEASONAL PROFILE SEASONS	340 R_TNR_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.99		0.99	0.98	0.98	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99		0.99	0.98	0.98	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.99		0.99	0.98	0.98	0.96		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	341 R_TNR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.98		0.97	0.97	0.98	1.00	0.98	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98		0.97	0.97	0.98	1.00	0.98	0.96
3 WKEND SEASONAL PROFILE ENTRY	0.98		0.97	0.97	0.98	1.00	0.98	0.96
SEASONAL PROFILE SEASONS	341 R_TNR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.96		0.98	0.97	0.97	0.97	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96		0.98	0.97	0.97	0.97	0.97	
3 WKEND SEASONAL PROFILE ENTRY	0.96		0.98	0.97	0.97	0.97	0.97	
SEASONAL PROFILE SEASONS	343 R_TC4_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.89	0.96	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.89	0.96	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.91	0.91	0.91	0.89	0.96	0.98	0.98
SEASONAL PROFILE SEASONS	343 R_TC4_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.98	0.96	0.96	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.98	0.96	0.96	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.97	0.98	0.96	0.96	1.00		
SEASONAL PROFILE SEASONS	344 R_TC4_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	1.00	1.00	0.98	0.98	0.98	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	1.00	1.00	0.98	0.98	0.98	0.98
3 WKEND SEASONAL PROFILE ENTRY	0.99	1.00	1.00	0.98	0.98	0.98	0.98
SEASONAL PROFILE SEASONS	344 R_TC4_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	0.98	0.97	1.00		
SEASONAL PROFILE SEASONS	345 WATR_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.79	0.78	0.79	0.80
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.79	0.78	0.79	0.80
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	0.97	0.79	0.78	0.79	0.80
SEASONAL PROFILE SEASONS	345 WATR_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.80	0.81	0.82	0.96	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.80	0.81	0.82	0.96	0.99		
3 WKEND SEASONAL PROFILE ENTRY	0.80	0.81	0.82	0.96	0.99		
SEASONAL PROFILE SEASONS	346 EMIS_03	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	0.67	0.81	0.92	0.92	0.87	0.93	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.67	0.81	0.92	0.92	0.87	0.93	1.00
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
 SEASONAL PROFILE SEASONS	346 EMIS_03	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.76	0.74	0.78	0.81		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.76	0.74	0.78	0.81		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	347 EMIS_04	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.96	0.92	0.90	0.84	0.80	0.89	0.99	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.96	0.92	0.90	0.84	0.80	0.89	0.99	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	347 EMIS_04	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.77	0.73	0.77	0.80			
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.77	0.73	0.77	0.80			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
 SEASONAL PROFILE SEASONS	348 EMIS_05	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.78	0.71	0.65	0.68	0.66	0.79	0.96	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.78	0.71	0.65	0.68	0.66	0.79	0.96	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	348 EMIS_05	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.92	0.81	0.74	0.97	1.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.92	0.81	0.74	0.97	1.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	349 EMIS_06	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.93	0.91	0.60	0.51	0.63	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.93	0.91	0.60	0.51	0.63	0.89
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		349 EMIS_06	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.59	0.65	0.83	0.89		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.59	0.65	0.83	0.89		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE		350 EMIS_07	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.93	0.95	0.65	0.56	0.63	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.93	0.95	0.65	0.56	0.63	0.96
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		350 EMIS_07	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.97	0.63	0.62	0.76	0.84		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.97	0.63	0.62	0.76	0.84		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE		351 EMIS_08	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.92	0.98	0.65	0.50	0.61	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.92	0.98	0.65	0.50	0.61	0.90
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		351 EMIS_08	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.90	0.56	0.55	0.68	0.75		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.90	0.56	0.55	0.68	0.75		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		

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1 A Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE		352 EMIS_09						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.98	0.92	0.96	0.70	0.55	0.70	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.98	0.92	0.96	0.70	0.55	0.70	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		352 EMIS_09						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.64	0.67	0.80	0.87		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.64	0.67	0.80	0.87		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE		353 EMIS_10						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.94	0.96	0.68	0.53	0.72	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.94	0.96	0.68	0.53	0.72	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		353 EMIS_10						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.62	0.68	0.81	0.87		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.62	0.68	0.81	0.87		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE		354 EMIS_11						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.92	0.96	0.71	0.54	0.73	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.92	0.96	0.71	0.54	0.73	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE		354 EMIS_11						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.60	0.66	0.79	0.87		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.60	0.66	0.79	0.87		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	355 EMIS_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.91	0.96	0.68	0.53	0.73	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.91	0.96	0.68	0.53	0.73	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	355 EMIS_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.98	0.58	0.66	0.78	0.85		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.98	0.58	0.66	0.78	0.85		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	356 EMIS_13	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.97	0.92	0.95	0.70	0.51	0.66	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.97	0.92	0.95	0.70	0.51	0.66	0.98
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	356 EMIS_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.62	0.63	0.77	0.85		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.62	0.63	0.77	0.85		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	357 EMIS_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.94	0.97	0.71	0.51	0.68	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.94	0.97	0.71	0.51	0.68	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	357 EMIS_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.61	0.63	0.76	0.86		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.61	0.63	0.76	0.86		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
 SEASONAL PROFILE SEASONS	358 CDW_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
 SEASONAL PROFILE SEASONS	358 CDW_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
 SEASONAL PROFILE SEASONS	360 AM3_CF11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
 SEASONAL PROFILE SEASONS	360 AM3_CF11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
 SEASONAL PROFILE SEASONS	361 AM3_CF12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
 SEASONAL PROFILE SEASONS	361 AM3_CF12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	362 CDW_20	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	362 CDW_20	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	364 DAR_11	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.92	0.91	0.92	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.92	0.91	0.92	0.93
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.96	0.92	0.91	0.92	0.93
SEASONAL PROFILE SEASONS	364 DAR_11	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.94	0.96	0.96	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.94	0.96	0.96	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.94	0.94	0.96	0.96	1.00		
SEASONAL PROFILE SEASONS	365 DAR_12	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.90	0.89	0.90	0.91
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.90	0.89	0.90	0.91
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	0.97	0.90	0.89	0.90	0.91
SEASONAL PROFILE SEASONS	365 DAR_12	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	1 A Input Summary.txt	
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.92	0.92	0.93	0.95	0.99		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.92	0.92	0.93	0.95	0.99		
3 WKEND SEASONAL PROFILE ENTRY		0.92	0.92	0.93	0.95	0.99		
SEASONAL PROFILE SEASONS	366 DAR_13	1 AUGUST	2 SEPTEMBER	3 OCTOBER	4 NOVEMBER	5 DECEMBER	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.86	0.85	0.83	0.80	0.80	0.83	0.86
2 WKNIGHT SEASONAL PROFILE ENTRY		0.86	0.85	0.83	0.80	0.80	0.83	0.86
3 WKEND SEASONAL PROFILE ENTRY		0.86	0.85	0.83	0.80	0.80	0.83	0.86
SEASONAL PROFILE SEASONS	366 DAR_13	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.87	0.88	0.90	0.97	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.87	0.88	0.90	0.97	1.00		
3 WKEND SEASONAL PROFILE ENTRY		0.87	0.88	0.90	0.97	1.00		
SEASONAL PROFILE SEASONS	367 DAR_14	1 AUGUST	2 SEPTEMBER	3 OCTOBER	4 NOVEMBER	5 DECEMBER	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.87	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.87	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.87	0.88	0.89
SEASONAL PROFILE SEASONS	367 DAR_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY		0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	368 DAR_15	1 AUGUST	2 SEPTEMBER	3 OCTOBER	4 NOVEMBER	5 DECEMBER	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.98	0.93	0.88	0.86	0.88	0.89
SEASONAL PROFILE SEASONS	368 DAR_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	369 DAR_16	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89

SEASONAL PROFILE SEASONS	369 DAR_16	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

SEASONAL PROFILE SEASONS	370 DAR_17	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89

SEASONAL PROFILE SEASONS	370 DAR_17	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		

SEASONAL PROFILE SEASONS	371 DAR_18	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89

1 A Input Summary.txt

SEASONAL PROFILE SEASONS		371 DAR_18					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
SEASONAL PROFILE SEASONS		372 DAR_19					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
SEASONAL PROFILE SEASONS		372 DAR_19					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
SEASONAL PROFILE SEASONS		373 DAR_20					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
2 WKNIGHT SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
3 WEEKEND SEASONAL PROFILE ENTRY							
		1.00	0.98	0.93	0.88	0.86	0.87
SEASONAL PROFILE SEASONS		373 DAR_20					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
3 WEEKEND SEASONAL PROFILE ENTRY							
		0.89	0.88	0.89	0.94	0.98	
† 02/12/13 08:26:41 V04.0 R03.0							
NewEnergy Associates Strategist Page 116							
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		374 WTR_13					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY							
		0.86	0.85	0.83	0.80	0.80	0.83

1 A Input Summary.txt

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.86 0.85 0.83 0.80 0.80 0.83 0.86

3 WKEND
SEASONAL PROFILE ENTRY 0.86 0.85 0.83 0.80 0.80 0.83 0.86

SEASONAL PROFILE 374 WTR_13
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.87 0.88 0.90 0.97 1.00

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.87 0.88 0.90 0.97 1.00

3 WKEND
SEASONAL PROFILE ENTRY 0.87 0.88 0.90 0.97 1.00

SEASONAL PROFILE 375 WTR_14
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.87 0.88 0.89

2 WKNIGHT
SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.87 0.88 0.89

3 WKEND
SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.87 0.88 0.89

SEASONAL PROFILE 375 WTR_14
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND
SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

SEASONAL PROFILE 376 WTR_15
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.88 0.89

2 WKNIGHT
SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.88 0.89

3 WKEND
SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.88 0.89

SEASONAL PROFILE 376 WTR_15
SEASONS 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

2 WKNIGHT
SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

3 WKEND
SEASONAL PROFILE ENTRY 0.89 0.88 0.89 0.94 0.98

SEASONAL PROFILE 377 WTR_16
SEASONS 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY
SEASONAL PROFILE ENTRY 1.00 0.98 0.93 0.88 0.86 0.88 0.89

2 WKNIGHT

SEASONAL PROFILE ENTRY	1.00	1 A Input Summary.txt	0.98	0.93	0.88	0.86	0.88	0.89
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89
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SEASONAL PROFILE SEASONS	377 WTR_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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SEASONAL PROFILE SEASONS	378 WTR_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89	
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89	
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.88	0.89	
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SEASONAL PROFILE SEASONS	378 WTR_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	379 WTR_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
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2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
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3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89	
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SEASONAL PROFILE SEASONS	379 WTR_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98			
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SEASONAL PROFILE SEASONS	380 WTR_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	380 WTR_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	381 WTR_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.98	0.93	0.88	0.86	0.87	0.89
SEASONAL PROFILE SEASONS	381 WTR_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.88	0.89	0.94	0.98		
SEASONAL PROFILE SEASONS	383 R_AM1_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92
SEASONAL PROFILE SEASONS	383 R_AM1_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96		
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96		
SEASONAL PROFILE SEASONS	384 R_AM1_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.97	0.97	0.90	0.94	0.95	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.97	0.97	0.90	0.94	0.95	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.97	0.97	0.90	0.94	0.95	0.94

SEASONAL PROFILE SEASONS	384 R_AM1_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.96	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.96	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.96	0.96	0.96

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	386 R_AM2_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.98	1.00	1.00	0.97	0.96	0.92

SEASONAL PROFILE SEASONS	386 R_AM2_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96
3 WKEND SEASONAL PROFILE ENTRY	0.89	0.86	0.84	0.84	0.96

SEASONAL PROFILE SEASONS	387 R_AM2_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.97	0.97	0.90	0.94	0.95	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.97	0.97	0.90	0.94	0.95	0.94
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.97	0.97	0.90	0.94	0.95	0.94

SEASONAL PROFILE SEASONS	387 R_AM2_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.95	0.94	0.96	0.96	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY	0.95	0.94	0.96	0.96	0.96
3 WKEND SEASONAL PROFILE ENTRY	0.95	0.94	0.96	0.96	0.96

SEASONAL PROFILE		1 A Input Summary.txt						
SEASONS	389 R_AM3_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.98	0.99	1.00	0.97	0.96	0.92
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.98	0.99	1.00	0.97	0.96	0.92
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	0.98	0.99	1.00	0.97	0.96	0.92
SEASONAL PROFILE		389 R_AM3_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.89	0.86	0.86	0.86	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.89	0.86	0.86	0.86	0.94		
3 WKEND SEASONAL PROFILE ENTRY								
		0.89	0.86	0.86	0.86	0.94		
SEASONAL PROFILE		390 R_AM3_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.96	0.97	0.88	0.94	0.94	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.96	0.97	0.88	0.94	0.94	0.93
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.96	0.97	0.88	0.94	0.94	0.93
SEASONAL PROFILE		390 R_AM3_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.94	0.93	0.95	0.96	0.96		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.94	0.93	0.95	0.96	0.96		
3 WKEND SEASONAL PROFILE ENTRY								
		0.94	0.93	0.95	0.96	0.96		
SEASONAL PROFILE		392 R_CD3_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SEASONS								7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY								
		0.99	0.99	0.99	0.99	0.99	0.99	1.00
SEASONAL PROFILE		392 R_CD3_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SEASONS								
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	1.00	1.00	1.00	1.00		

† 02/12/13 08:26:41 V04.0 R03.0

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1 A Input Summary.txt
 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	393 R_CD3_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	1.00
3 WKEND SEASONAL PROFILE ENTRY		0.99	0.99	0.99	0.99	0.99	0.99	1.00
SEASONAL PROFILE SEASONS	393 R_CD3_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	395 R_PWS_11	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	395 R_PWS_11	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.78	0.78	0.78	0.78	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.78	0.78	0.78	0.78	0.78		
3 WKEND SEASONAL PROFILE ENTRY		0.78	0.78	0.78	0.78	0.78		
SEASONAL PROFILE SEASONS	396 R_PWS_12	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	396 R_PWS_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	440 Emis_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.95	0.89	0.92	0.67	0.50	0.66	0.96
2 WKNIGHT SEASONAL PROFILE ENTRY		0.95	0.89	0.92	0.67	0.50	0.66	0.96
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	440 Emis_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.95	0.57	0.61	0.73	1.00		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.95	0.57	0.61	0.73	1.00		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	441 Emis_16	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.92	0.95	0.67	0.49	0.72	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.92	0.95	0.67	0.49	0.72	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	441 Emis_16	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.99	0.57	0.65	0.78	0.86		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.99	0.57	0.65	0.78	0.86		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		

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QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	442 Emis_17	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.90	0.94	0.69	0.48	0.72	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.90	0.94	0.69	0.48	0.72	0.99
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	442 Emis_17	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.55	0.63	0.76	0.85		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.55	0.63	0.76	0.85		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	443 Emis_18	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.97	0.94	0.95	0.69	0.69	0.67	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY	0.97	0.94	0.95	0.69	0.69	0.67	0.98
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	443 Emis_18	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.61	0.59	0.70	0.79		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.61	0.59	0.70	0.79		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	444 Emis_19	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.86	0.58	0.45	0.59	0.85
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.86	0.58	0.45	0.59	0.85
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	444 Emis_19	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.85	0.51	0.54	0.70	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.85	0.51	0.54	0.70	0.78		
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	445 Emis_20	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	445 Emis_20	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
 SEASONAL PROFILE SEASONS	446 Emis_21	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	446 Emis_21	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	447 Emis_22	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	447 Emis_22	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
 SEASONAL PROFILE SEASONS	448 Emis_23	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.46	0.97	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.46	0.97	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
 SEASONAL PROFILE SEASONS	448 Emis_23	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94	
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	449 Emis_24	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	449 Emis_24	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94	
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	450 Emis_25	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	450 Emis_25	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94	
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	451 Emis_26	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY		0.95	0.89	1.00	0.61	0.46	0.64
2 WKNIGHT SEASONAL PROFILE ENTRY		0.95	0.89	1.00	0.61	0.46	0.64
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	451 Emis_26	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	

1 A Input Summary.txt

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.89	0.53	0.57	0.76	0.90
2 WKNIGHT SEASONAL PROFILE ENTRY	0.89	0.53	0.57	0.76	0.90
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	452 Emis_27	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00

SEASONAL PROFILE SEASONS	452 Emis_27	8	9	10	11	12	
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	

SEASONAL PROFILE SEASONS	453 Emis_28	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00

SEASONAL PROFILE SEASONS	453 Emis_28	8	9	10	11	12	
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.94	0.56	0.60	0.80	0.94	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	

SEASONAL PROFILE SEASONS	454 Emis_29	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00

1 A Input Summary.txt

SEASONAL PROFILE SEASONS		454 Emis_29					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		455 Emis_30					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		455 Emis_30					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		456 Emis_31					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
2 WKNIGHT	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		456 Emis_31					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
2 WKNIGHT	SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94
3 WEEKEND	SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS		457 Emis_32					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	457 Emis_32	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	458 Emis_33	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	458 Emis_33	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	459 Emis_34	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS	459 Emis_34	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
2 WKNIGHT SEASONAL PROFILE ENTRY		0.94	0.56	0.60	0.80	0.94		
3 WKEND SEASONAL PROFILE ENTRY		1.00	1.00	1.00	1.00	1.00		
SEASONAL PROFILE SEASONS	460 Emis_35	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.94	0.94	0.64	0.50	0.68	0.97
2 WKNIGHT								

SEASONAL PROFILE ENTRY 1.00 1 A Input Summary.txt 0.94 0.94 0.64 0.50 0.68 0.97

3 WKEND SEASONAL PROFILE ENTRY 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00

SEASONAL PROFILE 460 Emis_35 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.94 0.56 0.60 0.80 0.94

2 WKNIGHT SEASONAL PROFILE ENTRY 0.94 0.56 0.60 0.80 0.94

3 WKEND SEASONAL PROFILE ENTRY 1.00 1.00 1.00 1.00 1.00

SEASONAL PROFILE 465 EE_2011 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.97 0.76 0.76 0.67 0.63 0.87 0.98

2 WKNIGHT SEASONAL PROFILE ENTRY 0.97 0.76 0.76 0.67 0.63 0.87 0.98

3 WKEND SEASONAL PROFILE ENTRY 0.97 0.76 0.76 0.67 0.63 0.87 0.98

SEASONAL PROFILE 465 EE_2011 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 1.00 0.70 0.73 0.86 0.90

2 WKNIGHT SEASONAL PROFILE ENTRY 1.00 0.70 0.73 0.86 0.90

3 WKEND SEASONAL PROFILE ENTRY 1.00 0.70 0.73 0.86 0.90

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE 466 EE_2012 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.98 0.75 0.76 0.67 0.67 0.96 1.00

2 WKNIGHT SEASONAL PROFILE ENTRY 0.98 0.75 0.76 0.67 0.67 0.96 1.00

3 WKEND SEASONAL PROFILE ENTRY 0.98 0.75 0.76 0.67 0.67 0.96 1.00

SEASONAL PROFILE 466 EE_2012 8 AUGUST 9 SEPTEMBER 10 OCTOBER 11 NOVEMBER 12 DECEMBER

SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY 0.94 0.74 0.71 0.83 0.97

2 WKNIGHT SEASONAL PROFILE ENTRY 0.94 0.74 0.71 0.83 0.97

3 WKEND SEASONAL PROFILE ENTRY 0.94 0.74 0.71 0.83 0.97

SEASONAL PROFILE 467 EE_2013 1 JANUARY 2 FEBRUARY 3 MARCH 4 APRIL 5 MAY 6 JUNE 7 JULY

1 A Input Summary.txt							
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.86	0.73	0.69	0.61	0.56	0.82	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.86	0.73	0.69	0.61	0.56	0.82	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.86	0.73	0.69	0.61	0.56	0.82	0.99
SEASONAL PROFILE SEASONS	467 EE_2013	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.88	0.64	0.81	0.86		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.88	0.64	0.81	0.86		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.88	0.64	0.81	0.86		
SEASONAL PROFILE SEASONS	468 EE_2014	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.80	0.68	0.64	0.56	0.54	0.83	0.88
2 WKNIGHT SEASONAL PROFILE ENTRY	0.80	0.68	0.64	0.56	0.54	0.83	0.88
3 WKEND SEASONAL PROFILE ENTRY	0.80	0.68	0.64	0.56	0.54	0.83	0.88
SEASONAL PROFILE SEASONS	468 EE_2014	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.73	0.61	0.78	0.82		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.73	0.61	0.78	0.82		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.73	0.61	0.78	0.82		
SEASONAL PROFILE SEASONS	469 EE_2015	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.82	0.66	0.62	0.52	0.52	0.78	0.85
2 WKNIGHT SEASONAL PROFILE ENTRY	0.82	0.66	0.62	0.52	0.52	0.78	0.85
3 WKEND SEASONAL PROFILE ENTRY	0.82	0.66	0.62	0.52	0.52	0.78	0.85
SEASONAL PROFILE SEASONS	469 EE_2015	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.69	0.56	0.74	0.79		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.69	0.56	0.74	0.79		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.69	0.56	0.74	0.79		
SEASONAL PROFILE SEASONS	470 EE_2016	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
							7 JULY
SUBPERIODS							

1 A Input Summary.txt

1 WKDAY SEASONAL PROFILE ENTRY	0.83	0.67	0.65	0.53	0.53	0.82	0.94	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.83	0.67	0.65	0.53	0.53	0.82	0.94	
3 WKEND SEASONAL PROFILE ENTRY	0.83	0.67	0.65	0.53	0.53	0.82	0.94	
 SEASONAL PROFILE SEASONS	470 EE_2016	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.68	0.61	0.77	0.81			
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.68	0.61	0.77	0.81			
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.68	0.61	0.77	0.81			
† 02/12/13 08:26:42 V04.0 R03.0							NewEnergy Associates Strategist Page 125	
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	471 EE_2017	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.84	0.72	0.69	0.58	0.61	0.92	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.84	0.72	0.69	0.58	0.61	0.92	1.00	
3 WKEND SEASONAL PROFILE ENTRY	0.84	0.72	0.69	0.58	0.61	0.92	1.00	
 SEASONAL PROFILE SEASONS	471 EE_2017	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.98	0.70	0.70	0.81	0.83			
2 WKNIGHT SEASONAL PROFILE ENTRY	0.98	0.70	0.70	0.81	0.83			
3 WKEND SEASONAL PROFILE ENTRY	0.98	0.70	0.70	0.81	0.83			
 SEASONAL PROFILE SEASONS	472 EE_2018	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	0.79	0.69	0.62	0.56	0.57	0.81	0.95	
2 WKNIGHT SEASONAL PROFILE ENTRY	0.79	0.69	0.62	0.56	0.57	0.81	0.95	
3 WKEND SEASONAL PROFILE ENTRY	0.79	0.69	0.62	0.56	0.57	0.81	0.95	
 SEASONAL PROFILE SEASONS	472 EE_2018	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.73	0.65	0.71	0.85			
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.73	0.65	0.71	0.85			
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.73	0.65	0.71	0.85			

SEASONAL PROFILE		1 A Input Summary.txt							
SEASONS	473 EE_2019	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY	
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY		0.80	0.69	0.64	0.55	0.53	0.82	0.98	
2 WKNIGHT SEASONAL PROFILE ENTRY		0.80	0.69	0.64	0.55	0.53	0.82	0.98	
3 WKEND SEASONAL PROFILE ENTRY		0.80	0.69	0.64	0.55	0.53	0.82	0.98	
SEASONAL PROFILE		473 EE_2019	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.71	0.62	0.75	0.83			
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.71	0.62	0.75	0.83			
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.71	0.62	0.75	0.83			
SEASONAL PROFILE		474 EE_2020	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SEASONS									
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY		0.76	0.65	0.60	0.52	0.51	0.83	0.90	
2 WKNIGHT SEASONAL PROFILE ENTRY		0.76	0.65	0.60	0.52	0.51	0.83	0.90	
3 WKEND SEASONAL PROFILE ENTRY		0.76	0.65	0.60	0.52	0.51	0.83	0.90	
SEASONAL PROFILE		474 EE_2020	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.67	0.59	0.73	0.78			
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.67	0.59	0.73	0.78			
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.67	0.59	0.73	0.78			
SEASONAL PROFILE		475 EE_2021	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SEASONS									
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY		0.76	0.68	0.63	0.53	0.53	0.87	1.00	
2 WKNIGHT SEASONAL PROFILE ENTRY		0.76	0.68	0.63	0.53	0.53	0.87	1.00	
3 WKEND SEASONAL PROFILE ENTRY		0.76	0.68	0.63	0.53	0.53	0.87	1.00	
SEASONAL PROFILE		475 EE_2021	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SEASONS									
SUBPERIODS									
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.74	0.62	0.76	0.80			
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.74	0.62	0.76	0.80			
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.74	0.62	0.76	0.80			

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1 A Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE		476 EE_2022						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.77	0.68	0.62	0.54	0.52	0.85	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.77	0.68	0.62	0.54	0.52	0.85	0.98
3 WKEND SEASONAL PROFILE ENTRY								
		0.77	0.68	0.62	0.54	0.52	0.85	0.98
SEASONAL PROFILE		476 EE_2022						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.69	0.60	0.75	0.79		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.69	0.60	0.75	0.79		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.69	0.60	0.75	0.79		
SEASONAL PROFILE		477 EE_2023						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.76	0.67	0.62	0.53	0.52	0.86	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.76	0.67	0.62	0.53	0.52	0.86	0.99
3 WKEND SEASONAL PROFILE ENTRY								
		0.76	0.67	0.62	0.53	0.52	0.86	0.99
SEASONAL PROFILE		477 EE_2023						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.73	0.64	0.76	0.79		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.73	0.64	0.76	0.79		
3 WKEND SEASONAL PROFILE ENTRY								
		1.00	0.73	0.64	0.76	0.79		
SEASONAL PROFILE		478 EE_2024						
SEASONS		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		0.74	0.67	0.62	0.53	0.52	0.80	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY								
		0.74	0.67	0.62	0.53	0.52	0.80	0.95
3 WKEND SEASONAL PROFILE ENTRY								
		0.74	0.67	0.62	0.53	0.52	0.80	0.95
SEASONAL PROFILE		478 EE_2024						
SEASONS		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY								
		1.00	0.73	0.60	0.74	0.77		
2 WKNIGHT SEASONAL PROFILE ENTRY								
		1.00	0.73	0.60	0.74	0.77		

1 A Input Summary.txt

3 WKEND SEASONAL PROFILE ENTRY		1.00	0.73	0.60	0.74	0.77		
SEASONAL PROFILE SEASONS	479 EE_2025	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.74	0.66	0.62	0.53	0.52	0.79	0.93
2 WKNIGHT SEASONAL PROFILE ENTRY		0.74	0.66	0.62	0.53	0.52	0.79	0.93
3 WKEND SEASONAL PROFILE ENTRY		0.74	0.66	0.62	0.53	0.52	0.79	0.93
SEASONAL PROFILE SEASONS	479 EE_2025	8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.73	0.60	0.74	0.77		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.73	0.60	0.74	0.77		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.73	0.60	0.74	0.77		
SEASONAL PROFILE SEASONS	480 EE_2026	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.67	0.62	0.53	0.52	0.81	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.67	0.62	0.53	0.52	0.81	0.95
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.67	0.62	0.53	0.52	0.81	0.95
SEASONAL PROFILE SEASONS	480 EE_2026	8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.72	0.60	0.75	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.72	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.72	0.60	0.75	0.78		
† 02/12/13 08:26:43 V04.0 R03.0						NewEnergy Associates Strategist	Page	127
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.PARAMETERS.								
SEASONAL PROFILE SEASONS	481 EE_2027	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.67	0.62	0.53	0.52	0.81	0.94
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.67	0.62	0.53	0.52	0.81	0.94
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.67	0.62	0.53	0.52	0.81	0.94
SEASONAL PROFILE SEASONS	481 EE_2027	8 AUGUST	9 SEPTEMBR	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								

1 A Input Summary.txt							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.71	0.60	0.75	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.71	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.71	0.60	0.75	0.78		
SEASONAL PROFILE SEASONS	482 EE_2028	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.54	0.53	0.87	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.54	0.53	0.87	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.67	0.62	0.54	0.53	0.87	1.00
SEASONAL PROFILE SEASONS	482 EE_2028	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	0.99	0.69	0.61	0.76	0.80		
2 WKNIGHT SEASONAL PROFILE ENTRY	0.99	0.69	0.61	0.76	0.80		
3 WKEND SEASONAL PROFILE ENTRY	0.99	0.69	0.61	0.76	0.80		
SEASONAL PROFILE SEASONS	483 EE_2029	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.73	0.67	0.62	0.53	0.52	0.78	0.95
2 WKNIGHT SEASONAL PROFILE ENTRY	0.73	0.67	0.62	0.53	0.52	0.78	0.95
3 WKEND SEASONAL PROFILE ENTRY	0.73	0.67	0.62	0.53	0.52	0.78	0.95
SEASONAL PROFILE SEASONS	483 EE_2029	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.73	0.77		
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.73	0.77		
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.73	0.60	0.73	0.77		
SEASONAL PROFILE SEASONS	484 EE_2030	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							7 JULY
1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.68	0.63	0.54	0.52	0.80	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.68	0.63	0.54	0.52	0.80	0.97
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.68	0.63	0.54	0.52	0.80	0.97
SEASONAL PROFILE SEASONS	484 EE_2030	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.74	0.60	0.75	0.78		

1 A Input Summary.txt

2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.74	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.74	0.60	0.75	0.78		
SEASONAL PROFILE SEASONS	485 EE_2031	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.79	0.97
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.79	0.97
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.79	0.97
SEASONAL PROFILE SEASONS	485 EE_2031	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.75	0.60	0.75	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.75	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.75	0.60	0.75	0.78		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	486 EE_2032	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.53	0.79	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.53	0.79	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.53	0.79	0.98
SEASONAL PROFILE SEASONS	486 EE_2032	8	9	10	11	12		
		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.76	0.60	0.75	0.78		
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.76	0.60	0.75	0.78		
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.76	0.60	0.75	0.78		
SEASONAL PROFILE SEASONS	487 EE_2033	1	2	3	4	5	6	7
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.77	0.98
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.77	0.98
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52	0.77	0.98
SEASONAL PROFILE SEASONS	487 EE_2033	8	9	10	11	12		

		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.77	0.60	0.74	0.77
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.77	0.60	0.74	0.77
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.77	0.60	0.74	0.77
SEASONAL PROFILE SEASONS	488 EE_2034	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.68	0.63	0.54	0.52
SEASONAL PROFILE SEASONS	488 EE_2034	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.78	0.60	0.75	0.77
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.78	0.60	0.75	0.77
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.78	0.60	0.75	0.77
SEASONAL PROFILE SEASONS	489 EE_2035	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.69	0.63	0.54	0.53
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.69	0.63	0.54	0.53
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.69	0.63	0.54	0.53
SEASONAL PROFILE SEASONS	489 EE_2035	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		1.00	0.79	0.60	0.75	0.77
2 WKNIGHT SEASONAL PROFILE ENTRY		1.00	0.79	0.60	0.75	0.77
3 WKEND SEASONAL PROFILE ENTRY		1.00	0.79	0.60	0.75	0.77
SEASONAL PROFILE SEASONS	490 EE_2036	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY
					6 JUNE	7 JULY
SUBPERIODS						
1 WKDAY SEASONAL PROFILE ENTRY		0.75	0.69	0.64	0.54	0.53
2 WKNIGHT SEASONAL PROFILE ENTRY		0.75	0.69	0.64	0.54	0.53
3 WKEND SEASONAL PROFILE ENTRY		0.75	0.69	0.64	0.54	0.53
SEASONAL PROFILE SEASONS	490 EE_2036	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER

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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.81	0.59	0.75	0.77
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.81	0.59	0.75	0.77
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.81	0.59	0.75	0.77

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QUALIFIER = GAF.INPUT.PARAMETERS.

SEASONAL PROFILE SEASONS	491 EE_2037	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	0.99
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	0.99
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	0.99

SEASONAL PROFILE SEASONS	491 EE_2037	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.82	0.59	0.75	0.76	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.82	0.59	0.75	0.76	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.82	0.59	0.75	0.76	

SEASONAL PROFILE SEASONS	492 EE_2038	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.53	0.75	1.00

SEASONAL PROFILE SEASONS	492 EE_2038	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	1.00	0.83	0.59	0.75	0.76	
2 WKNIGHT SEASONAL PROFILE ENTRY	1.00	0.83	0.59	0.75	0.76	
3 WKEND SEASONAL PROFILE ENTRY	1.00	0.83	0.59	0.75	0.76	

SEASONAL PROFILE SEASONS	493 EE_2039	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
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SUBPERIODS

1 WKDAY SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.52	0.74	1.00
2 WKNIGHT SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.52	0.74	1.00
3 WKEND SEASONAL PROFILE ENTRY	0.75	0.69	0.64	0.54	0.52	0.74	1.00

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SEASONAL PROFILE SEASONS		493 EE_2039					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		1.00	0.84	0.59	0.75	0.76	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		1.00	0.84	0.59	0.75	0.76	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	0.84	0.59	0.75	0.76	
SEASONAL PROFILE SEASONS		494 EE_2040					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		0.75	0.69	0.64	0.54	0.52	0.73
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		0.75	0.69	0.64	0.54	0.52	0.73
3 WEEKEND	SEASONAL PROFILE ENTRY						
		0.75	0.69	0.64	0.54	0.52	0.73
SEASONAL PROFILE SEASONS		494 EE_2040					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		1.00	0.85	0.59	0.75	0.75	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		1.00	0.85	0.59	0.75	0.75	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	0.85	0.59	0.75	0.75	
SEASONAL PROFILE SEASONS		749 NOX_11					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		2800.00	2800.00	2800.00	2800.00	2000.00	2000.00
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		2800.00	2800.00	2800.00	2800.00	2000.00	2000.00
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	1.00	1.00	1.00
SEASONAL PROFILE SEASONS		749 NOX_11					
		8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER	
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		2000.00	2000.00	2800.00	2800.00	2800.00	
2 WKNIGHT	SEASONAL PROFILE ENTRY						
		2000.00	2000.00	2800.00	2800.00	2800.00	
3 WEEKEND	SEASONAL PROFILE ENTRY						
		1.00	1.00	1.00	1.00	1.00	
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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.PARAMETERS.							
SEASONAL PROFILE SEASONS		750 NOX_12					
		1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE
SUBPERIODS							
1 WKDAY	SEASONAL PROFILE ENTRY						
		2500.00	2500.00	2500.00	2500.00	2000.00	2000.00

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2 WKNIGHT SEASONAL PROFILE ENTRY	2500.00	2500.00	2500.00	2500.00	2000.00	2000.00	2000.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	750 NOX_12	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2000.00	2500.00	2500.00	2500.00	2500.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	2000.00	2500.00	2500.00	2500.00	2500.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
SEASONAL PROFILE SEASONS	751 NOX13_14	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2200.00	2200.00	2200.00	2200.00	2000.00	2000.00	2000.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	2200.00	2200.00	2200.00	2200.00	2000.00	2000.00	2000.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	751 NOX13_14	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2000.00	2000.00	2200.00	2200.00	2200.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	2000.00	2000.00	2200.00	2200.00	2200.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			
SEASONAL PROFILE SEASONS	752 NOX_15	1 JANUARY	2 FEBRUARY	3 MARCH	4 APRIL	5 MAY	6 JUNE	7 JULY
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2300.00	2300.00	2300.00	2300.00	2000.00	2000.00	2000.00	
2 WKNIGHT SEASONAL PROFILE ENTRY	2300.00	2300.00	2300.00	2300.00	2000.00	2000.00	2000.00	
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
SEASONAL PROFILE SEASONS	752 NOX_15	8 AUGUST	9 SEPTEMBER	10 OCTOBER	11 NOVEMBER	12 DECEMBER		
SUBPERIODS								
1 WKDAY SEASONAL PROFILE ENTRY	2000.00	2300.00	2300.00	2300.00	2300.00			
2 WKNIGHT SEASONAL PROFILE ENTRY	2000.00	2300.00	2300.00	2300.00	2300.00			
3 WKEND SEASONAL PROFILE ENTRY	1.00	1.00	1.00	1.00	1.00			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.COMPANY.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
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DEFERRAL CAPACITY SWITCH		3	3	3	3
DEFERRAL CAPACITY WEIGHTING	%	0.00	0.00	0.00	0.00
EMERGENCY AIR BASIN POINTER		1	1	1	1
ESCALATION DUMP ENERGY PRICE					
ESCALATION EMERGENCY CUST IMPACT					
ESCALATION EMERGENCY DISP COST					
ESCALATION EMERGENCY ENERGY COST					
MARGINAL COST CURVE SELECTION		1	1	1	1
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Strategist Page 132AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.COMPANY.

GENERATING COMPANIES		1 OPCO+GSP	2 I&M	3 APCO	4 KPCO
----- YEAR 2011 -----					
CAPABILITY ADJUSTMENT	MW	-669.00	-687.00	-347.00	-9.00
COMMITMENT LEVEL	%-MW	65.00	65.00	65.00	0.00
DUMP ENERGY SALE PRICE	\$ /MWH	17.48	17.48	17.48	17.48
EMERGENCY CUSTOMER IMPACT	\$ /MWH	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH COST	\$ /MWH	-1.00	-1.00	-1.00	-1.00
EMERGENCY DISPATCH PROFILE		0	0	0	0
EMERGENCY ENERGY COST	\$ /MWH	88.43	88.43	88.43	88.43
EMERGENCY ENERGY PROFILE		465	465	465	465
INTERRUPTIBLE LOAD	MW	0.00	0.00	0.00	0.00
MAXIMUM SURPLUS CAPACITY	MW	-1.00	-1.00	-1.00	-1.00
MAXIMUM SURPLUS PROFILE		0	0	0	0
PEAK ADJUSTMENT	MW	678.00	-357.00	-1146.00	-171.00
RELIABILITY TARGET	HOUR/GWH	0.00	0.00	0.00	0.00
RESERVE MARGIN TARGET	MW-%	-12.99999899648	99999899648	99999899648	
SEASONAL RMU PROFILE		0	0	0	0
SPINNING RESERVE REQUIREMENT	%-MW	4.50	4.50	4.50	0.00
----- YEAR 2012 -----					
CAPABILITY ADJUSTMENT	MW	-508.00	-35.00	-224.00	-9.00
DUMP ENERGY SALE PRICE	\$ /MWH	17.80	17.80	17.80	17.80
EMERGENCY ENERGY COST	\$ /MWH	92.14	92.14	92.14	92.14
EMERGENCY ENERGY PROFILE		466	466	466	466
PEAK ADJUSTMENT	MW	1294.00	-323.00	-954.00	-171.00
----- YEAR 2013 -----					
CAPABILITY ADJUSTMENT	MW	-857.00	-10.00	219.00	-17.00
DUMP ENERGY SALE PRICE	\$ /MWH	17.93	17.93	17.93	17.93
EMERGENCY ENERGY COST	\$ /MWH	101.97	101.97	101.97	101.97
EMERGENCY ENERGY PROFILE		467	467	467	467
PEAK ADJUSTMENT	MW	1395.00	-297.00	-959.00	-295.00
----- YEAR 2014 -----					
CAPABILITY ADJUSTMENT	MW	-762.00	-54.00	-167.00	12.00
DUMP ENERGY SALE PRICE	\$ /MWH	18.23	18.23	18.23	18.23
EMERGENCY ENERGY COST	\$ /MWH	108.27	108.27	108.27	108.27
EMERGENCY ENERGY PROFILE		468	468	468	468
PEAK ADJUSTMENT	MW	1174.00	-264.00	-1082.00	-277.00
----- YEAR 2015 -----					
CAPABILITY ADJUSTMENT	MW	-773.00	163.00	-506.00	-2.00
DUMP ENERGY SALE PRICE	\$ /MWH	18.53	18.53	18.53	18.53
EMERGENCY ENERGY COST	\$ /MWH	119.97	119.97	119.97	119.97
EMERGENCY ENERGY PROFILE		469	469	469	469
PEAK ADJUSTMENT	MW	1119.00	-357.00	-1109.00	-258.00
----- YEAR 2016 -----					
CAPABILITY ADJUSTMENT	MW	-479.00	196.00	-425.00	-21.00
DUMP ENERGY SALE PRICE	\$ /MWH	18.84	18.84	18.84	18.84
EMERGENCY ENERGY COST	\$ /MWH	134.65	134.65	134.65	134.65
EMERGENCY ENERGY PROFILE		470	470	470	470
PEAK ADJUSTMENT	MW	1038.00	-358.00	-1165.00	-279.00
----- YEAR 2017 -----					
CAPABILITY ADJUSTMENT	MW	-496.00	61.00	-491.00	-58.00
DUMP ENERGY SALE PRICE	\$ /MWH	19.15	19.15	19.15	19.15
EMERGENCY ENERGY COST	\$ /MWH	130.38	130.38	130.38	130.38
EMERGENCY ENERGY PROFILE		471	471	471	471
PEAK ADJUSTMENT	MW	976.00	-383.00	-1183.00	-297.00
----- YEAR 2018 -----					
CAPABILITY ADJUSTMENT	MW	-462.00	59.00	-493.00	-37.00
DUMP ENERGY SALE PRICE	\$ /MWH	19.46	19.46	19.46	19.46
EMERGENCY ENERGY COST	\$ /MWH	137.69	137.69	137.69	137.69
EMERGENCY ENERGY PROFILE		472	472	472	472
PEAK ADJUSTMENT	MW	964.00	-400.00	-1172.00	-300.00
----- YEAR 2019 -----					
CAPABILITY ADJUSTMENT	MW	-268.00	40.00	-493.00	-46.00
DUMP ENERGY SALE PRICE	\$ /MWH	19.79	19.79	19.79	19.79
EMERGENCY ENERGY COST	\$ /MWH	140.70	140.70	140.70	140.70
EMERGENCY ENERGY PROFILE		473	473	473	473
PEAK ADJUSTMENT	MW	997.00	-415.00	-1164.00	-305.00
----- YEAR 2020 -----					
CAPABILITY ADJUSTMENT	MW	-255.00	40.00	-492.00	-45.00

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DUMP ENERGY SALE PRICE	\$ /MWH	20.11	20.11	20.11	20.11
EMERGENCY ENERGY COST	\$ /MWH	148.61	148.61	148.61	148.61
EMERGENCY ENERGY PROFILE		474	474	474	474
PEAK ADJUSTMENT	MW	1064.00	-453.00	-1146.00	-303.00
----- YEAR 2021 -----					
CAPABILITY ADJUSTMENT	MW	-255.00	30.00	-619.00	-42.00
DUMP ENERGY SALE PRICE	\$ /MWH	20.45	20.45	20.45	20.45
EMERGENCY ENERGY COST	\$ /MWH	141.38	141.38	141.38	141.38
EMERGENCY ENERGY PROFILE		475	475	475	475
PEAK ADJUSTMENT	MW	1063.00	-506.00	-1147.00	-305.00
----- YEAR 2022 -----					
CAPABILITY ADJUSTMENT	MW	-442.00	19.00	-495.00	-43.00
DUMP ENERGY SALE PRICE	\$ /MWH	20.79	20.79	20.79	20.79
EMERGENCY ENERGY COST	\$ /MWH	160.73	160.73	160.73	160.73
EMERGENCY ENERGY PROFILE		476	476	476	476
PEAK ADJUSTMENT	MW	1016.00	-553.00	-1135.00	-304.00
----- YEAR 2023 -----					
CAPABILITY ADJUSTMENT	MW	-262.00	12.00	-495.00	-39.00
DUMP ENERGY SALE PRICE	\$ /MWH	21.13	21.13	21.13	21.13
EMERGENCY ENERGY COST	\$ /MWH	165.14	165.14	165.14	165.14
EMERGENCY ENERGY PROFILE		477	477	477	477
PEAK ADJUSTMENT	MW	982.00	-583.00	-1095.00	-308.00
----- YEAR 2024 -----					
CAPABILITY ADJUSTMENT	MW	-379.00	0.00	-547.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	21.48	21.48	21.48	21.48
EMERGENCY ENERGY COST	\$ /MWH	168.72	168.72	168.72	168.72
EMERGENCY ENERGY PROFILE		478	478	478	478
PEAK ADJUSTMENT	MW	953.00	-607.00	-1079.00	-306.00
----- YEAR 2025 -----					
CAPABILITY ADJUSTMENT	MW	-265.00	-8.00	-489.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	21.84	21.84	21.84	21.84
EMERGENCY ENERGY COST	\$ /MWH	174.95	174.95	174.95	174.95
EMERGENCY ENERGY PROFILE		479	479	479	479
PEAK ADJUSTMENT	MW	937.00	-625.00	-1076.00	-306.00
----- YEAR 2026 -----					
CAPABILITY ADJUSTMENT	MW	-301.00	-27.00	-489.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	22.20	22.20	22.20	22.20
EMERGENCY ENERGY COST	\$ /MWH	172.17	172.17	172.17	172.17
EMERGENCY ENERGY PROFILE		480	480	480	480
PEAK ADJUSTMENT	MW	-44.00	-639.00	-1069.00	-305.00
----- YEAR 2027 -----					
CAPABILITY ADJUSTMENT	MW	-301.00	-33.00	-489.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	22.56	22.56	22.56	22.56
EMERGENCY ENERGY COST	\$ /MWH	176.62	176.62	176.62	176.62
EMERGENCY ENERGY PROFILE		481	481	481	481
PEAK ADJUSTMENT	MW	994.00	-647.00	-1059.00	-303.00
----- YEAR 2028 -----					
CAPABILITY ADJUSTMENT	MW	-301.00	-40.00	-489.00	-41.00
DUMP ENERGY SALE PRICE	\$ /MWH	22.94	22.94	22.94	22.94
EMERGENCY ENERGY COST	\$ /MWH	176.22	176.22	176.22	176.22
EMERGENCY ENERGY PROFILE		482	482	482	482
PEAK ADJUSTMENT	MW	987.00	-653.00	-1047.00	-301.00
----- YEAR 2029 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	23.32	23.32	23.32	23.32
EMERGENCY ENERGY COST	\$ /MWH	184.81	184.81	184.81	184.81
EMERGENCY ENERGY PROFILE		483	483	483	483
PEAK ADJUSTMENT	MW	993.00	-652.00	-1013.00	-304.00
----- YEAR 2030 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	23.70	23.70	23.70	23.70
EMERGENCY ENERGY COST	\$ /MWH	184.75	184.75	184.75	184.75
EMERGENCY ENERGY PROFILE		484	484	484	484
PEAK ADJUSTMENT	MW	1000.00	-650.00	-1006.00	-303.00
----- YEAR 2031 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	24.10	24.10	24.10	24.10
EMERGENCY ENERGY COST	\$ /MWH	188.09	188.09	188.09	188.09
EMERGENCY ENERGY PROFILE		485	485	485	485
PEAK ADJUSTMENT	MW	1006.00	-648.00	-1000.00	-300.00
----- YEAR 2032 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	24.50	24.50	24.50	24.50

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.COMPANY.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
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----- YEAR 2032 -----

1 A Input Summary.txt					
EMERGENCY ENERGY COST	\$ /MWH	193.08	193.08	193.08	193.08
EMERGENCY ENERGY PROFILE		486	486	486	486
PEAK ADJUSTMENT	MW	1003.00	-645.00	-985.00	-297.00
 ----- YEAR 2033 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	24.10	24.10	24.10	24.10
EMERGENCY ENERGY COST	\$ /MWH	208.03	208.03	208.03	208.03
EMERGENCY ENERGY PROFILE		487	487	487	487
PEAK ADJUSTMENT	MW	1006.00	-645.00	-986.00	-297.00
 ----- YEAR 2034 -----					
DUMP ENERGY SALE PRICE	\$ /MWH	24.50	24.50	24.50	24.50
EMERGENCY ENERGY COST	\$ /MWH	226.48	226.48	226.48	226.48
EMERGENCY ENERGY PROFILE		488	488	488	488
PEAK ADJUSTMENT	MW	1011.00	-646.00	-943.00	-299.00
 ----- YEAR 2035 -----					
CAPABILITY ADJUSTMENT	MW	-296.00	-37.00	-486.00	-41.00
EMERGENCY ENERGY COST	\$ /MWH	243.38	243.38	243.38	243.38
EMERGENCY ENERGY PROFILE		489	489	489	489
PEAK ADJUSTMENT	MW	1011.00	-645.00	-938.00	-287.00
 ----- YEAR 2036 -----					
EMERGENCY ENERGY COST	\$ /MWH	261.95	261.95	261.95	261.95
EMERGENCY ENERGY PROFILE		490	490	490	490
PEAK ADJUSTMENT	MW	1018.00	-644.00	-907.00	-279.00
 ----- YEAR 2037 -----					
EMERGENCY ENERGY COST	\$ /MWH	282.74	282.74	282.74	282.74
EMERGENCY ENERGY PROFILE		491	491	491	491
PEAK ADJUSTMENT	MW	1100.00	-646.00	-802.00	-283.00
 ----- YEAR 2038 -----					
EMERGENCY ENERGY COST	\$ /MWH	305.33	305.33	305.33	305.33
EMERGENCY ENERGY PROFILE		492	492	492	492
PEAK ADJUSTMENT	MW	1103.00	-650.00	-793.00	-281.00
 ----- YEAR 2039 -----					
EMERGENCY ENERGY COST	\$ /MWH	329.04	329.04	329.04	329.04
EMERGENCY ENERGY PROFILE		493	493	493	493
PEAK ADJUSTMENT	MW	1102.00	-650.00	-790.00	-279.00
 ----- YEAR 2040 -----					
EMERGENCY ENERGY COST	\$ /MWH	354.85	354.85	354.85	354.85
EMERGENCY ENERGY PROFILE		494	494	494	494
PEAK ADJUSTMENT	MW	1102.00	-690.00	-790.00	-279.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:26:44 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.COMPANY.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
EFFLUENT				
1 SO2 (E) EMERGENCY EFFLUENT POINTER	0	0	0	0
2 CO2 (S) EMERGENCY EFFLUENT POINTER	0	0	0	0
3 CO2 (G) EMERGENCY EFFLUENT POINTER	0	0	0	0
4 NOX (B) EMERGENCY EFFLUENT POINTER	0	0	0	0
5 NSR SO2 EMERGENCY EFFLUENT POINTER	0	0	0	0
6 HG (E) EMERGENCY EFFLUENT POINTER	0	0	0	0

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AEP EAST
GENERATION AND FUEL MODULE

1 A Input Summary.txt
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL CLASS.

FUEL CLASS	1 COLE	2 GASE	3 NUCL	4 BUCK	5 COLW	6 GASW	7 LIGS
NUCLEAR FUEL FLAG	0	0	1	0	0	0	0
FUEL CLASS	8 OTHR	10 COLA	11 COLC	12 COLI	13 COLK	14 COLO	15 COLP
NUCLEAR FUEL FLAG	0	0	0	0	0	0	0
FUEL CLASS	16 COLS	17 COLX	18 GASP	19 GASS	20 BIOM		
NUCLEAR FUEL FLAG	0	0	0	0	0	NewEnergy Associates	
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLA	COLA	COLO	COLC	COLK	COLK	COLO
FUEL ID NUMBER	1	2	3	4	5	6	7
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLE	COLE	OTHR	OTHR	OTHR	OTHR	OTHR
FUEL ID NUMBER	8	9	10	11	12	13	14
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	OTHR	COLA	COLA	COLA	COLC	COLC	COLC
FUEL ID NUMBER	15	16	17	18	19	20	21
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLC	COLC	COLC	NUCL	NUCL	COLO	COLO
FUEL ID NUMBER	22	23	24	25	26	27	28
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	GWH	GWH	TONS	TONS
FUEL	29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLA	COLA	COLO	COLO	COLO	COLA	COLA
FUEL ID NUMBER	29	30	33	34	35	36	37
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	38 KYG_E_1	39 KYG_E_2	40 KYG_E_3	41 KYG_E_4	42 KYG_E_5	43 MITC_1	44 MITC_2
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	OTHR	OTHR	OTHR	OTHR	OTHR	COLO	COLO

1 A Input Summary.txt							
FUEL ID NUMBER	38	39	40	41	42	43	44
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	45	46	47	48	49	50	51
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLA	COLO	COLO	COLO	COLO	COLO	COLA
FUEL ID NUMBER	45	46	47	48	49	50	51
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	52	53	54	55	56	58	59
	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLO	COLA	COLO	COLO	COLC	COLI	COLI
FUEL ID NUMBER	52	53	54	55	56	58	59
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	TONS	TONS	TONS
FUEL	61	62	63	64	65	66	67
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLC	COLC	COLC	COLC	GASE	COLI	COLI
FUEL ID NUMBER	61	62	63	64	65	66	67
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	TONS	MCFF	TONS	TONS

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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.FUEL TYPE.							
FUEL	68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	COLI	COLI	COLI	GASE	GASE	GASE	GASE
FUEL ID NUMBER	68	69	70	71	72	73	74
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	TONS	TONS	MCFF	MCFF	MCFF	MCFF
FUEL	75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	GASE	GASE	GASE	GASE	GASE	COLI	GASE
FUEL ID NUMBER	75	76	77	78	79	80	81
FUEL LIMIT SWITCH	1	1	1	1	1	1	1
FUEL UNIT	BBL,TONS	MCFF	MCFF	MCFF	MCFF	TONS	MCFF

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AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT							
QUALIFIER = GAF.INPUT.FUEL TYPE.							
FUEL	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1
ESCALATION FUEL COST							
ESCALATION REPLACEMENT FUEL							
ESCALATION SEASONAL FIXED COST							
FUEL CLASS	GASE	GASE					
FUEL ID NUMBER	82	83					
FUEL LIMIT SWITCH	1	1					
FUEL UNIT	BBL,TONS	MCFF	MCFF				

EFFLUENT

1 A Input Summary.txt

1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 FUEL	 CARD_2	 CARD_3	 CLIF_1	 CLIF_2	 CLIF_3	 CLIF_4	 CLIF_5
8	9	10	11	12	13	14	
 EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 FUEL	 CLIF_6	 CLIN_1	 CLIN_2	 CLIN_3	 CSVL_1	 CSVL_2	 CSVL_3
15	16	17	18	19	20	21	
 EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 FUEL	 CSVL_4	 CSVL_5	 CSVL_6	 COOK_1	 COOK_2	 GAVI_1	 GAVI_2
22	23	24	25	26	27	28	
 EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
 FUEL	 GLEN_5	 GLEN_6	 KAMM_1	 KAMM_2	 KAMM_3	 KANA_1	 KANA_2
29	30	33	34	35	36	37	
 EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt

2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	KYGE_1 ³⁸	KYGE_2 ³⁹	KYGE_3 ⁴⁰	KYGE_4 ⁴¹	KYGE_5 ⁴²	MITC_1 ⁴³	MITC_2 ⁴⁴
EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	MTNR_6.0 ⁴⁵	MUSK_1 ⁴⁶	MUSK_2 ⁴⁷	MUSK_3 ⁴⁸	MUSK_4 ⁴⁹	MUSK_5 ⁵⁰	PSPN_1 ⁵¹
EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	MTNR_6.0 ⁴⁵	MUSK_1 ⁴⁶	MUSK_2 ⁴⁷	MUSK_3 ⁴⁸	MUSK_4 ⁴⁹	MUSK_5 ⁵⁰	PSPN_1 ⁵¹
EFFLUENT							
6 HG (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	PSPN_2 ⁵²	PSPN_3 ⁵³	PSPN_4 ⁵⁴	PSPN_5 ⁵⁵	PICW_5 ⁵⁶	ROCK_1IM ⁵⁸	ROCK_2IM ⁵⁹
EFFLUENT							
1 SO2 (E) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B) EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2 EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt

6 HG (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	61	62	63	64	65	66	67
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
EFFLUENT							
1 SO2 (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
EFFLUENT							
1 SO2 (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC
EFFLUENT							
1 SO2 (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 CO2 (S)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 CO2 (G)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 NOX (B)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 NSR SO2							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 HG (E)							
EMISSIONS DATA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL	82	83					
	BS_RPWR	BS_NGCC					
EFFLUENT							
1 SO2 (E)							
EMISSIONS DATA	0.00	0.00					
2 CO2 (S)							
EMISSIONS DATA	0.00	0.00					
3 CO2 (G)							
EMISSIONS DATA	0.00	0.00					
4 NOX (B)							
EMISSIONS DATA	0.00	0.00					
5 NSR SO2							
EMISSIONS DATA	0.00	0.00					
6 HG (E)							

EMISSIONS DATA
† 02/12/13 08:26:44 V04.0 R03.0

1 A Input Summary.txt
0.00 0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

GENERATING COMPANIES	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
FUEL				
1 AMOS_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
2 AMOS_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
3 AMOS_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
4 BECK_6 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
5 BIGS_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
6 BIGS_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
7 CARD_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
8 CARD_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
9 CARD_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
10 CLIF_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
11 CLIF_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
12 CLIF_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
13 CLIF_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
14 CLIF_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
15 CLIF_6 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
16 CLIN_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
17 CLIN_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
18 CLIN_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
19 CSVL_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
20 CSVL_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
21 CSVL_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
22 CSVL_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
23 CSVL_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
24 CSVL_6 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
25 COOK_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	1.00	0.00
26 COOK_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	1.00	0.00
27 GAVI_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00
28 GAVI_2				

		FRACTION	0.00	1 A Input Summary.txt 0.00 0.00 0.00	
29	GLEN_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
30	GLEN_6 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
31					
32	FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
33	KAMM_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
34	KAMM_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
35	KAMM_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
36	KANA_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
37	KANA_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
38	KYGE_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
39	KYGE_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
40	KYGE_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
41	KYGE_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
42	KYGE_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
43	MITC_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
44	MITC_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
45	MTNR_6.0 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
46	MUSK_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
47	MUSK_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
48	MUSK_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
49	MUSK_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
50	MUSK_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
51	PSPN_1 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
52	PSPN_2 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
53	PSPN_3 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
† 02/12/13 08:26:44 V04.0 R03.0					

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

GENERATING COMPANIES		1 OPCO+CSP	2 I&M	3 APCO	4 KPCO
FUEL					
54	PSPN_4 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
55	PSPN_5 FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00 0.00 0.00	0.00
56	PICW_5				

		FRACTION	0.00	1 A Input Summary.txt	0.00	0.00	0.00
57	FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00	0.00
58	ROCK_1IM	FRACTION	0.00	0.00	0.00	0.00	0.00
59	ROCK_2IM	FRACTION	0.00	0.00	0.00	0.00	0.00
60	FIXED FUEL COST OWNERSHIP	FRACTION	0.00	0.00	0.00	0.00	0.00
61	STUA_1	FRACTION	0.00	0.00	0.00	0.00	0.00
62	STUA_2	FRACTION	0.00	0.00	0.00	0.00	0.00
63	STUA_3	FRACTION	0.00	0.00	0.00	0.00	0.00
64	STUA_4	FRACTION	0.00	0.00	0.00	0.00	0.00
65	B91_CC	FRACTION	0.00	0.00	0.00	0.00	0.00
66	TANN_1	FRACTION	0.00	0.00	0.00	0.00	0.00
67	TANN_2	FRACTION	0.00	0.00	0.00	0.00	0.00
68	TANN_3	FRACTION	0.00	0.00	0.00	0.00	0.00
69	TANN_4	FRACTION	0.00	0.00	0.00	0.00	0.00
70	ZIMM_1	FRACTION	0.00	0.00	0.00	0.00	0.00
71	TCO_POOL	FRACTION	0.00	0.00	0.00	0.00	0.00
72	DOMINON	FRACTION	0.00	0.00	0.00	0.00	0.00
73	TCO_DELV	FRACTION	0.00	0.00	0.00	0.00	0.00
74	CEREDO	FRACTION	0.00	0.00	0.00	0.00	0.00
75	DARBY	FRACTION	0.00	0.00	0.00	0.00	0.00
76	DRESDEN	FRACTION	0.00	0.00	0.00	0.00	0.00
77	LAWRNG	FRACTION	0.00	0.00	0.00	0.00	0.00
78	ROBMONE	FRACTION	0.00	0.00	0.00	0.00	0.00
79	WATERFOR	FRACTION	0.00	0.00	0.00	0.00	0.00
† 02/12/13 08:26:44 V04.0 R03.0							

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
----- YEAR 2011 -----							
FUEL COST	\$ /MBTU	2.55	2.55	2.55	2.76	2.78	2.78
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.					
FUEL HEAT CONTENT	MBTU/UNT	24.45	24.45	24.45	24.70	24.32	24.32
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.					
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	2.36	2.36	2.27	0.00	2.92	2.92
SEASONAL FUEL COST POINT		63	79	66	65	250	70
SEASONAL REPLACEMENT COST POINT		383	386	389	0	290	293
----- YEAR 2012 -----							
FUEL COST	\$ /MBTU	2.72	2.72	2.72	2.74	3.11	3.11
FUEL HEAT CONTENT	MBTU/UNT	24.52	24.52	24.52	24.70	24.16	24.16
REPLACEMENT COST OF FUEL	\$ /MBTU	2.56	2.56	2.49	0.00	2.81	2.81

		1 A Input Summary.txt						
SEASONAL FUEL COST POINTER	\$ /MBTU	64	80	67	274	68	68	71
SEASONAL REPLACEMENT COST POINTE	MBTU/UNT	384	387	390	0	291	291	294
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	2.94	2.94	2.94	2.83	3.27	3.27	1.86
FUEL HEAT CONTENT	MBTU/UNT	24.65	24.65	24.65	24.70	24.06	24.06	24.46
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	69	69	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	3.24	3.24	3.24	2.90	3.28	3.28	2.06
FUEL HEAT CONTENT	MBTU/UNT	24.82	24.82	24.82	24.70	24.40	24.40	24.56
SEASONAL FUEL COST POINTER		250	250	250	250	93	93	250
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	3.34	3.34	3.34	2.97	3.43	3.43	2.12
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	24.70	25.00	25.00	24.60
SEASONAL FUEL COST POINTER		250	250	250	250	94	94	250
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	3.41	3.41	3.41	3.04	3.25	3.25	2.21
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	24.70	25.00	25.00	24.62
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	3.44	3.44	3.44	3.07	3.42	3.42	2.26
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	24.70	25.00	25.00	24.64
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	3.57	3.57	3.57	3.13	3.52	3.52	2.72
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	24.70	25.00	25.00	25.00
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	3.64	3.64	3.64	3.19	3.60	3.60	2.77
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	3.72	3.72	3.72	3.25	3.68	3.68	2.83
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	3.80	3.80	3.80	3.32	3.79	3.79	2.89
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	3.69	3.69	3.69	0.00	3.81	3.81	2.88
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.76	3.76	3.76	0.00	3.90	3.90	2.94
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.84	3.84	3.84	0.00	4.00	4.00	3.00
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.92	3.92	3.92	0.00	4.11	4.11	3.06
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	4.00	4.00	4.00	0.00	4.22	4.22	3.12
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	4.09	4.09	4.09	0.00	4.33	4.33	3.18
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	4.17	4.17	4.17	0.00	4.44	4.44	3.25
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	4.26	4.26	4.26	0.00	4.55	4.55	3.31
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	4.34	4.34	4.34	0.00	4.67	4.67	3.38
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	4.43	4.43	4.43	0.00	4.78	4.78	3.45
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	4.52	4.52	4.52	0.00	4.90	4.90	3.52
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	4.61	4.61	4.61	0.00	5.03	5.03	3.59
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	4.71	4.71	4.71	0.00	5.16	5.16	3.66
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.80	4.80	4.80	0.00	5.29	5.29	3.73
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.89	4.89	4.89	0.00	5.39	5.39	3.80
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.99	4.99	4.99	0.00	5.49	5.49	3.87
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	5.08	5.08	5.08	0.00	5.60	5.60	3.94
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	5.18	5.18	5.18	0.00	5.71	5.71	4.01
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	5.28	5.28	5.28	0.00	5.82	5.82	4.09

1 A Input Summary.txt

FUEL		CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
		8	9	10	11	12	13	14
----- YEAR 2011 -----								
FUEL COST	\$/MBTU	1.77	2.07	1.20	1.20	1.20	1.20	1.20
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	24.64	23.18	19.84	19.84	19.84	19.84	19.84
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	1.69	1.93	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		73	76	80	80	80	80	80
SEASONAL REPLACEMENT COST POINTE		296	392	0	0	0	0	0
----- YEAR 2012 -----								
FUEL COST	\$/MBTU	1.83	1.94	2.87	2.87	2.87	2.87	2.87
FUEL HEAT CONTENT	MBTU/UNT	24.54	24.00	17.63	17.63	17.63	17.63	17.63
REPLACEMENT COST OF FUEL	\$/MBTU	1.83	1.96	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		74	77	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		297	393	0	0	0	0	0
----- YEAR 2013 -----								
FUEL COST	\$/MBTU	1.97	2.37	2.79	2.79	2.79	2.79	2.79
FUEL HEAT CONTENT	MBTU/UNT	24.53	24.00	22.01	22.01	22.01	22.01	22.01
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$/MBTU	2.09	2.38	2.73	2.73	2.73	2.73	2.73
FUEL HEAT CONTENT	MBTU/UNT	24.54	24.00	23.00	23.00	23.00	23.00	23.00
----- YEAR 2015 -----								
FUEL COST	\$/MBTU	2.17	2.52	2.80	2.80	2.80	2.80	2.80
FUEL HEAT CONTENT	MBTU/UNT	24.63	24.00	23.00	23.00	23.00	23.00	23.00
----- YEAR 2016 -----								
FUEL COST	\$/MBTU	2.26	2.70	2.86	2.86	2.86	2.86	2.86
----- YEAR 2017 -----								
FUEL COST	\$/MBTU	2.33	2.73	2.91	2.91	2.91	2.91	2.91
FUEL HEAT CONTENT	MBTU/UNT	24.65	24.00	23.00	23.00	23.00	23.00	23.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:26:45 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
		8	9	10	11	12	13	14
----- YEAR 2018 -----								
FUEL COST	\$/MBTU	2.84	2.84	2.96	2.96	2.96	2.96	2.96
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	23.00	23.00	23.00	23.00	23.00
----- YEAR 2019 -----								
FUEL COST	\$/MBTU	2.89	2.89	3.01	3.01	3.01	3.01	3.01
----- YEAR 2020 -----								
FUEL COST	\$/MBTU	2.95	2.95	3.06	3.06	3.06	3.06	3.06
----- YEAR 2021 -----								
FUEL COST	\$/MBTU	3.01	3.01	3.13	3.13	3.13	3.13	3.13
----- YEAR 2022 -----								
FUEL COST	\$/MBTU	3.01	3.01	3.03	3.03	3.03	3.03	3.03
----- YEAR 2023 -----								
FUEL COST	\$/MBTU	3.07	3.07	3.10	3.10	3.10	3.10	3.10
----- YEAR 2024 -----								
FUEL COST	\$/MBTU	3.13	3.13	3.17	3.17	3.17	3.17	3.17
----- YEAR 2025 -----								
FUEL COST	\$/MBTU	3.20	3.20	3.24	3.24	3.24	3.24	3.24
----- YEAR 2026 -----								
FUEL COST	\$/MBTU	3.27	3.27	3.31	3.31	3.31	3.31	3.31
----- YEAR 2027 -----								
FUEL COST	\$/MBTU	3.33	3.33	3.38	3.38	3.38	3.38	3.38
----- YEAR 2028 -----								
FUEL COST	\$/MBTU	3.40	3.40	3.45	3.45	3.45	3.45	3.45
----- YEAR 2029 -----								
FUEL COST	\$/MBTU	3.47	3.47	3.53	3.53	3.53	3.53	3.53
----- YEAR 2030 -----								

1 A Input Summary.txt								
FUEL COST	\$/MBTU	3.55	3.55	3.60	3.60	3.60	3.60	3.60
----- YEAR 2031 -----								
FUEL COST	\$/MBTU	3.62	3.62	3.68	3.68	3.68	3.68	3.68
----- YEAR 2032 -----								
FUEL COST	\$/MBTU	3.69	3.69	3.76	3.76	3.76	3.76	3.76
----- YEAR 2033 -----								
FUEL COST	\$/MBTU	3.77	3.77	3.84	3.84	3.84	3.84	3.84
----- YEAR 2034 -----								
FUEL COST	\$/MBTU	3.85	3.85	3.93	3.93	3.93	3.93	3.93
----- YEAR 2035 -----								
FUEL COST	\$/MBTU	3.93	3.93	4.01	4.01	4.01	4.01	4.01
----- YEAR 2036 -----								
FUEL COST	\$/MBTU	4.00	4.00	4.09	4.09	4.09	4.09	4.09
----- YEAR 2037 -----								
FUEL COST	\$/MBTU	4.07	4.07	4.18	4.18	4.18	4.18	4.18
----- YEAR 2038 -----								
FUEL COST	\$/MBTU	4.15	4.15	4.26	4.26	4.26	4.26	4.26
----- YEAR 2039 -----								
FUEL COST	\$/MBTU	4.23	4.23	4.35	4.35	4.35	4.35	4.35
----- YEAR 2040 -----								
FUEL COST	\$/MBTU	4.31	4.31	4.44	4.44	4.44	4.44	4.44
FUEL		15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
----- YEAR 2011 -----								
FUEL COST	\$/MBTU	1.20	3.40	3.40	3.40	2.89	2.89	2.89
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	19.84	24.78	24.78	24.78	22.91	22.91	22.91
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	4.06	4.06	4.06	0.00	0.00	3.03
SEASONAL FUEL COST POINT		80	82	82	82	250	250	85
SEASONAL REPLACEMENT COST POINT		0	300	300	300	0	0	303
----- YEAR 2012 -----								
FUEL COST	\$/MBTU	2.87	4.48	4.48	4.48	3.38	3.38	3.38
FUEL HEAT CONTENT	MBTU/UNIT	17.63	24.65	24.65	24.65	23.40	23.40	23.40
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	3.92	3.92	3.92	0.00	0.00	3.62
SEASONAL FUEL COST POINT		250	83	83	83	250	250	86
SEASONAL REPLACEMENT COST POINT		0	301	301	301	0	0	304
----- YEAR 2013 -----								
FUEL COST	\$/MBTU	2.79	4.08	4.08	4.08	3.48	3.48	3.48
FUEL HEAT CONTENT	MBTU/UNIT	22.01	24.42	24.42	24.42	23.40	23.40	23.40
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINT		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINT		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$/MBTU	2.73	3.33	3.33	3.33	3.60	3.60	3.60
FUEL HEAT CONTENT	MBTU/UNIT	23.00	25.00	25.00	25.00	23.40	23.40	23.40
----- YEAR 2015 -----								
FUEL COST	\$/MBTU	2.80	5.25	5.25	5.25	3.73	3.73	3.73
FUEL HEAT CONTENT	MBTU/UNIT	23.00	24.00	24.00	24.00	23.40	23.40	23.40
----- YEAR 2016 -----								
FUEL COST	\$/MBTU	2.86	5.39	5.39	5.39	3.80	3.80	3.80
----- YEAR 2017 -----								
FUEL COST	\$/MBTU	2.91	5.53	5.53	5.53	3.88	3.88	3.88
----- YEAR 2018 -----								
FUEL COST	\$/MBTU	2.96	5.67	5.67	5.67	4.03	4.03	4.03
----- YEAR 2019 -----								
FUEL COST	\$/MBTU	3.01	5.80	5.80	5.80	4.14	4.14	4.14
----- YEAR 2020 -----								
FUEL COST	\$/MBTU	3.06	5.94	5.94	5.94	3.54	3.54	3.54
----- YEAR 2021 -----								
FUEL COST	\$/MBTU	3.13	6.09	6.09	6.09	3.60	3.60	3.60
FUEL HEAT CONTENT	MBTU/UNIT	23.00	24.00	24.00	24.00	23.00	23.00	23.00
----- YEAR 2022 -----								
FUEL COST	\$/MBTU	3.03	0.00	0.00	0.00	3.61	3.61	3.61
----- YEAR 2023 -----								
FUEL COST	\$/MBTU	3.10	0.00	0.00	0.00	3.68	3.68	3.68
----- YEAR 2024 -----								
FUEL COST	\$/MBTU	3.17	0.00	0.00	0.00	3.76	3.76	3.76
----- YEAR 2025 -----								
FUEL COST	\$/MBTU	3.24	0.00	0.00	0.00	3.84	3.84	3.84

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----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.31	0.00	0.00	0.00	3.92	3.92	3.92
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	3.38	0.00	0.00	0.00	4.00	4.00	4.00
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	3.45	0.00	0.00	0.00	4.08	4.08	4.08
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	3.53	0.00	0.00	0.00	4.17	4.17	4.17
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	3.60	0.00	0.00	0.00	4.25	4.25	4.25
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	3.68	0.00	0.00	0.00	4.34	4.34	4.34
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	3.76	0.00	0.00	0.00	4.43	4.43	4.43

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		15	16	17	18	19	20	21
		CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	3.84	0.00	0.00	0.00	4.52	4.52	4.52
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	3.93	0.00	0.00	0.00	4.61	4.61	4.61
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.01	0.00	0.00	0.00	4.71	4.71	4.71
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.09	0.00	0.00	0.00	4.80	4.80	4.80
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.18	0.00	0.00	0.00	4.89	4.89	4.89
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.26	0.00	0.00	0.00	4.98	4.98	4.98
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	4.35	0.00	0.00	0.00	5.08	5.08	5.08
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	4.44	0.00	0.00	0.00	5.18	5.18	5.18
FUEL		22	23	24	25	26	27	28
		CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	2.89	1.96	1.96	0.89	0.84	1.89	1.89
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	22.91	22.97	22.97	10.00	10.00	24.16	24.16
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /METU	3.03	2.58	2.58	0.00	0.00	1.91	1.91
SEASONAL FUEL COST POINTER		88	91	91	95	107	118	118
SEASONAL REPLACEMENT COST POINTE		303	306	306	0	0	309	309
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	3.38	2.09	2.09	0.89	0.82	2.21	2.21
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.12	23.12	10.00	10.00	23.21	23.21
REPLACEMENT COST OF FUEL	\$ /MBTU	3.62	2.57	2.57	0.00	0.00	2.01	2.01
SEASONAL FUEL COST POINTER		89	92	92	96	108	119	119
SEASONAL REPLACEMENT COST POINTE		304	307	307	0	0	310	310
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	3.48	2.53	2.53	0.84	0.82	2.38	2.38
FUEL HEAT CONTENT	MBTU/UNIT	23.40	23.12	23.12	10.00	10.00	23.20	23.20
REPLACEMENT COST OF FUEL	\$ /METU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	97	109	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	3.60	2.44	2.44	0.80	0.79	2.55	2.55
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.00	23.00	10.00	10.00	23.35	23.35
SEASONAL FUEL COST POINTER		250	250	250	98	110	250	250
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	3.73	2.55	2.55	0.76	0.76	2.69	2.69
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.00	23.00	10.00	10.00	23.36	23.36
SEASONAL FUEL COST POINTER		250	250	250	99	111	250	250

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----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	3.80	2.60	2.60	0.76	0.76	2.74	2.74
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.00	23.00	10.00	10.00	23.33	23.33
SEASONAL FUEL COST POINTER		250	250	250	100	112	250	250
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	3.88	2.56	2.56	0.76	0.74	2.79	2.79
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.04	23.04	10.00	10.00	23.33	23.33
SEASONAL FUEL COST POINTER		250	250	250	101	113	250	250
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	4.03	2.69	2.69	0.74	0.76	2.90	2.90
FUEL HEAT CONTENT	MBTU/UNT	23.40	23.17	23.17	10.00	10.00	23.24	23.24
SEASONAL FUEL COST POINTER		250	250	250	102	114	250	250
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	4.14	3.37	3.37	0.76	0.76	2.85	2.85
FUEL HEAT CONTENT	MBTU/UNT	23.40	25.00	25.00	10.00	10.00	24.65	24.65
SEASONAL FUEL COST POINTER		250	250	250	103	115	250	250
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	3.54	3.44	3.44	0.78	0.77	2.91	2.91
FUEL HEAT CONTENT	MBTU/UNT	23.40	25.00	25.00	10.00	10.00	24.76	24.76
SEASONAL FUEL COST POINTER		250	250	250	104	116	250	250
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	3.60	3.51	3.51	0.81	0.79	2.98	2.98
FUEL HEAT CONTENT	MBTU/UNT	23.00	25.00	25.00	10.00	10.00	24.80	24.80
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	3.61	3.52	3.52	0.83	0.80	2.99	2.99
FUEL HEAT CONTENT	MBTU/UNT	23.00	25.00	25.00	10.00	10.00	25.00	25.00
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.68	3.59	3.59	0.85	0.82	3.05	3.05
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.76	3.67	3.67	0.88	0.84	3.12	3.12
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.84	3.74	3.74	0.90	0.86	3.18	3.18
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.92	3.82	3.82	0.93	0.87	3.25	3.25
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	4.00	3.90	3.90	0.95	0.89	3.32	3.32
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	4.08	3.98	3.98	0.98	0.91	3.39	3.39
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	4.17	4.06	4.06	1.01	0.93	3.46	3.46
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	4.25	4.15	4.15	1.03	0.95	3.53	3.53
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	4.34	4.23	4.23	1.06	0.97	3.60	3.60
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	4.43	4.32	4.32	1.09	0.99	3.67	3.67
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	4.52	4.41	4.41	1.12	1.01	3.75	3.75
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	4.61	4.50	4.50	1.15	1.03	3.83	3.83
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.71	4.59	4.59	1.19	1.05	3.90	3.90
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.80	4.68	4.68	1.19	1.05	3.98	3.98
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.89	4.77	4.77	1.19	1.05	4.05	4.05
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.98	4.86	4.86	1.19	1.05	4.13	4.13
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	5.08	4.95	4.95	1.19	1.05	4.21	4.21
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	5.18	5.05	5.05	1.19	1.05	4.28	4.28
FUEL		29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	3.97	3.97	2.97	2.97	2.97	2.27	2.27
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	22.67	22.67	22.67	24.36	24.36
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		29 GLEN_5	30 GLEN_6	33 KAMM_1	34 KAMM_2	35 KAMM_3	36 KANA_1	37 KANA_2
YEAR 2011 -----								
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	3.69	3.69	2.84	2.84	2.84	2.83	2.83
SEASONAL FUEL COST POINTER		121	121	124	124	124	127	127
SEASONAL REPLACEMENT COST POINTE		312	312	318	318	318	321	321
YEAR 2012 -----								
FUEL COST	\$/MBTU	4.08	4.08	3.17	3.17	3.17	2.56	2.56
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	22.58	22.58	22.58	24.00	24.00
REPLACEMENT COST OF FUEL	\$/MBTU	3.31	3.31	2.26	2.26	2.26	2.42	2.42
SEASONAL FUEL COST POINTER		122	122	125	125	125	128	128
SEASONAL REPLACEMENT COST POINTE		313	313	319	319	319	322	322
YEAR 2013 -----								
FUEL COST	\$/MBTU	4.26	4.26	3.29	3.29	3.29	3.45	3.45
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	22.66	22.66	22.66	24.00	24.00
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
YEAR 2014 -----								
FUEL COST	\$/MBTU	4.38	4.38	3.37	3.37	3.37	3.33	3.33
YEAR 2015 -----								
FUEL COST	\$/MBTU	4.44	4.44	3.49	3.49	3.49	3.38	3.38
YEAR 2016 -----								
FUEL COST	\$/MBTU	4.49	4.49	3.52	3.52	3.52	3.42	3.42
YEAR 2017 -----								
FUEL COST	\$/MBTU	4.52	4.52	3.49	3.49	3.49	3.49	3.49
YEAR 2018 -----								
FUEL COST	\$/MBTU	4.61	4.61	3.56	3.56	3.56	3.55	3.55
YEAR 2019 -----								
FUEL COST	\$/MBTU	4.71	4.71	3.64	3.64	3.64	3.62	3.62
YEAR 2020 -----								
FUEL COST	\$/MBTU	4.81	4.81	3.73	3.73	3.73	3.69	3.69
YEAR 2021 -----								
FUEL COST	\$/MBTU	4.92	4.92	3.81	3.81	3.81	3.76	3.76
YEAR 2022 -----								
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
YEAR 2023 -----								
YEAR 2024 -----								
YEAR 2025 -----								
YEAR 2026 -----								
YEAR 2027 -----								
YEAR 2028 -----								
YEAR 2029 -----								
YEAR 2030 -----								
YEAR 2031 -----								
YEAR 2032 -----								
YEAR 2033 -----								
YEAR 2034 -----								
YEAR 2035 -----								
YEAR 2036 -----								
YEAR 2037 -----								
YEAR 2038 -----								
YEAR 2039 -----								
YEAR 2040 -----								

FUEL		1 A Input Summary.txt						
	38	39	40	41	42	43	44	
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	0.53	0.53	0.53	0.53	0.53	2.34	2.34
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	21.89	21.89	21.89	21.89	21.89	24.86	24.86
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	2.41	2.41
SEASONAL FUEL COST POINTER		131	131	131	131	131	133	133
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	324	324
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	2.07	2.07	2.07	2.07	2.07	2.67	2.67
FUEL HEAT CONTENT	MBTU/UNT	24.70	24.70	24.70	24.70	24.70	24.90	24.90
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	2.49	2.49
SEASONAL FUEL COST POINTER		250	250	250	250	250	134	134
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	325	325
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	2.07	2.07	2.07	2.07	2.07	2.70	2.70
FUEL HEAT CONTENT	MBTU/UNT	24.67	24.67	24.67	24.67	24.67	24.78	24.78
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	2.58	2.58	2.58	2.58	2.58	2.69	2.69
FUEL HEAT CONTENT	MBTU/UNT	24.82	24.82	24.82	24.82	24.82	24.78	24.78
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	2.69	2.69	2.69	2.69	2.69	2.74	2.74
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	25.00	25.00	24.76	24.76
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	2.81	2.81	2.81	2.81	2.81	2.88	2.88
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	2.87	2.87	2.87	2.87	2.87	3.08	3.08
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	2.96	2.96	2.96	2.96	2.96	3.16	3.16
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	3.02	3.02	3.02	3.02	3.02	3.24	3.24
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	3.08	3.08	3.08	3.08	3.08	3.32	3.32
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	3.15	3.15	3.15	3.15	3.15	3.41	3.41
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	3.15	3.15	3.15	3.15	3.15	3.40	3.40
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	25.00	25.00	24.89	24.89
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.22	3.22	3.22	3.22	3.22	3.52	3.52
FUEL HEAT CONTENT	MBTU/UNT	25.00	25.00	25.00	25.00	25.00	24.75	24.75
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.29	3.29	3.29	3.29	3.29	3.61	3.61
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.37	3.37	3.37	3.37	3.37	3.71	3.71
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.44	3.44	3.44	3.44	3.44	3.81	3.81
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	3.51	3.51	3.51	3.51	3.51	3.90	3.90
NOTE: DATA DISPLAYED AFTER 2011 ONLY IF VALUE CHANGED FROM PREVIOUS YEAR. † 02/12/13 08:26:45 V04.0 R03.0								

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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	3.59	3.59	3.59	3.59	3.59	4.00	4.00
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	3.67	3.67	3.67	3.67	3.67	4.11	4.11
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	3.75	3.75	3.75	3.75	3.75	4.21	4.21

1 A Input Summary.txt								
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	3.83	3.83	3.83	3.83	3.83	4.31	4.31
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	3.91	3.91	3.91	3.91	3.91	4.42	4.42
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	4.00	4.00	4.00	4.00	4.00	4.53	4.53
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	4.08	4.08	4.08	4.08	4.08	4.64	4.64
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.17	4.17	4.17	4.17	4.17	4.76	4.76
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.25	4.25	4.25	4.25	4.25	4.85	4.85
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.34	4.34	4.34	4.34	4.34	4.94	4.94
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.42	4.42	4.42	4.42	4.42	5.03	5.03
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	4.51	4.51	4.51	4.51	4.51	5.12	5.12
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	4.60	4.60	4.60	4.60	4.60	5.22	5.22
FUEL		45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	2.22	2.23	2.23	2.23	2.23	2.89	2.87
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	24.50	25.04	25.04	25.04	25.04	24.02	24.18
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	2.18	2.48	2.48	2.48	2.48	3.00	2.80
SEASONAL FUEL COST POINTER		136	139	139	139	139	142	145
SEASONAL REPLACEMENT COST POINTE		315	327	327	327	327	330	333
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	2.55	3.15	3.15	3.15	3.15	3.56	3.47
FUEL HEAT CONTENT	MBTU/UNIT	24.74	26.00	26.00	26.00	26.00	24.13	24.02
REPLACEMENT COST OF FUEL	\$ /MBTU	2.01	3.03	3.03	3.03	3.03	2.83	2.47
SEASONAL FUEL COST POINTER		137	140	140	140	140	143	146
SEASONAL REPLACEMENT COST POINTE		316	328	328	328	328	331	334
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	2.36	3.24	3.24	3.24	3.24	4.03	3.56
FUEL HEAT CONTENT	MBTU/UNIT	24.99	26.00	26.00	26.00	26.00	25.00	24.00
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	2.47	3.27	3.27	3.27	3.27	4.14	3.61
FUEL HEAT CONTENT	MBTU/UNIT	25.00	26.00	26.00	26.00	26.00	25.00	24.00
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	2.57	3.39	3.39	3.39	3.39	4.18	3.61
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	2.67	3.48	3.48	3.48	3.48	3.48	3.61
FUEL HEAT CONTENT	MBTU/UNIT	25.00	26.00	26.00	26.00	26.00	26.00	24.00
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	2.71	3.55	3.55	3.55	3.55	3.55	3.57
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	2.78	3.64	3.64	3.64	3.64	3.64	3.64
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	2.83	3.71	3.71	3.71	3.71	3.71	3.71
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	2.88	3.79	3.79	3.79	3.79	3.79	3.78
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	2.94	3.88	3.88	3.88	3.88	3.88	3.86
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	2.94	0.00	0.00	0.00	0.00	3.87	0.00
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.00	0.00	0.00	0.00	0.00	3.95	0.00
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.06	0.00	0.00	0.00	0.00	4.04	0.00
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.12	0.00	0.00	0.00	0.00	4.13	0.00
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.19	0.00	0.00	0.00	0.00	4.21	0.00

1 A Input Summary.txt

----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	3.25	0.00	0.00	0.00	0.00	4.30	0.00
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	3.32	0.00	0.00	0.00	0.00	4.40	0.00
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	3.39	0.00	0.00	0.00	0.00	4.49	0.00
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	3.46	0.00	0.00	0.00	0.00	4.58	0.00
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	3.53	0.00	0.00	0.00	0.00	4.68	0.00
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	3.60	0.00	0.00	0.00	0.00	4.78	0.00
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	3.67	0.00	0.00	0.00	0.00	4.88	0.00
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	3.75	0.00	0.00	0.00	0.00	4.98	0.00
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	3.82	0.00	0.00	0.00	0.00	5.09	0.00
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	3.89	0.00	0.00	0.00	0.00	5.19	0.00
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	3.97	0.00	0.00	0.00	0.00	5.29	0.00
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.04	0.00	0.00	0.00	0.00	5.39	0.00
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	4.11	0.00	0.00	0.00	0.00	5.50	0.00
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	4.19	0.00	0.00	0.00	0.00	5.61	0.00
FUEL		52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	2.87	2.87	2.87	2.87	3.05	2.11	2.11
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.
FUEL HEAT CONTENT	MBTU /UNT	24.18	24.18	24.18	24.18	23.00	18.12	18.12

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

----- YEAR 2011 -----								
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.	99999899648.
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	2.80	2.80	2.80	2.80	3.34	2.08	2.08
SEASONAL FUEL COST POINTER		145	145	145	145	148	151	151
SEASONAL REPLACEMENT COST POINTE		333	333	333	333	395	337	337
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	3.47	3.47	3.47	3.47	3.15	2.02	2.02
FUEL HEAT CONTENT	MBTU /UNT	24.02	24.02	24.02	24.02	23.00	18.30	18.31
REPLACEMENT COST OF FUEL	\$ /MBTU	2.47	2.47	2.47	2.47	2.50	1.94	1.94
SEASONAL FUEL COST POINTER		146	146	146	146	149	152	152
SEASONAL REPLACEMENT COST POINTE		334	334	334	334	396	338	338
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	3.56	3.56	3.56	3.56	3.21	2.52	2.52
FUEL HEAT CONTENT	MBTU /UNT	24.00	24.00	24.00	24.00	23.00	18.18	18.20
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	250	250	250	250
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	3.61	3.61	3.61	3.61	3.19	2.46	2.45
FUEL HEAT CONTENT	MBTU /UNT	24.00	24.00	24.00	24.00	23.00	18.29	18.25
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	3.61	3.61	3.61	3.61	3.31	2.77	2.77
FUEL HEAT CONTENT	MBTU /UNT	24.00	24.00	24.00	24.00	23.00	18.38	18.40
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	3.61	3.61	3.61	3.61	3.36	2.27	2.92

FUEL HEAT CONTENT	MBTU/UNT	24.00	1 A Input Summary.txt	24.00	24.00	23.00	21.16	18.26	
----- YEAR 2017 -----									
FUEL COST	\$/MBTU	3.57	3.57	3.57	3.57	3.32	2.36	3.02	
FUEL HEAT CONTENT	MBTU/UNT	24.00	24.00	24.00	24.00	23.00	21.16	18.43	
----- YEAR 2018 -----									
FUEL COST	\$/MBTU	3.64	3.64	3.64	3.64	3.37	2.43	3.11	
----- YEAR 2019 -----									
FUEL COST	\$/MBTU	3.71	3.71	3.71	3.71	3.44	2.49	3.20	
----- YEAR 2020 -----									
FUEL COST	\$/MBTU	3.78	3.78	3.78	3.78	3.51	2.55	3.30	
FUEL HEAT CONTENT	MBTU/UNT	24.00	24.00	24.00	24.00	23.00	21.12	18.43	
----- YEAR 2021 -----									
FUEL COST	\$/MBTU	3.86	3.86	3.86	3.86	3.59	2.62	3.39	
----- YEAR 2022 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.63	3.43	
----- YEAR 2023 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.70	3.52	
----- YEAR 2024 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.78	3.62	
----- YEAR 2025 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.85	3.72	
----- YEAR 2026 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.93	3.81	
----- YEAR 2027 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.00	3.92	
----- YEAR 2028 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.08	4.02	
----- YEAR 2029 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.16	4.12	
----- YEAR 2030 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.24	4.23	
----- YEAR 2031 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.32	4.34	
----- YEAR 2032 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.41	4.45	
----- YEAR 2033 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.49	4.57	
----- YEAR 2034 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.58	4.69	
----- YEAR 2035 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.67	4.81	
----- YEAR 2036 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.74	4.92	
----- YEAR 2037 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.81	5.03	
----- YEAR 2038 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.89	5.14	
----- YEAR 2039 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.96	5.26	
----- YEAR 2040 -----									
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	4.04	5.37	
FUEL		61	62	63	64	65	66	67	
		STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	
----- YEAR 2011 -----									
FUEL COST	\$/MBTU	2.74	2.74	2.74	2.74	5.26	2.31	2.31	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL HEAT CONTENT	MBTU/UNT	23.04	23.04	23.04	23.04	1.03	24.11	24.11	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	2.99	2.99	
SEASONAL FUEL COST POINTER	154	154	154	154	62	157	157		
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	340	340		
----- YEAR 2012 -----									
FUEL COST	\$/MBTU	2.85	2.85	2.85	2.85	5.74	2.93	2.93	
FUEL HEAT CONTENT	MBTU/UNT	23.04	23.04	23.04	23.04	1.03	24.00	24.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	3.02	3.02	
SEASONAL FUEL COST POINTER	155	155	155	155	62	158	158		
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	341	341		
----- YEAR 2013 -----									

			1 A Input Summary.txt						
FUEL COST	\$ /MBTU	2.94	2.94	2.94	2.94	6.17	3.23	3.23	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		250	250	250	250	62	250	250	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	
<hr/> ----- YEAR 2014 -----									
FUEL COST	\$ /MBTU	2.95	2.95	2.95	2.95	6.32	3.88	3.88	
<hr/> ----- YEAR 2015 -----									
FUEL COST	\$ /MBTU	2.95	2.95	2.95	2.95	5.29	3.86	3.86	
<hr/> ----- YEAR 2016 -----									
FUEL COST	\$ /MBTU	2.97	2.97	2.97	2.97	5.70	3.85	3.85	
<hr/> ----- YEAR 2017 -----									
FUEL COST	\$ /MBTU	2.98	2.98	2.98	2.98	5.83	3.84	3.84	
<hr/> ----- YEAR 2018 -----									
FUEL COST	\$ /MBTU	3.03	3.03	3.03	3.03	6.00	3.91	3.91	
<hr/> ----- YEAR 2019 -----									
FUEL COST	\$ /MBTU	3.08	3.08	3.08	3.08	6.12	3.99	3.99	
<hr/> ----- YEAR 2020 -----									
FUEL COST	\$ /MBTU	3.13	3.13	3.13	3.13	6.17	4.07	4.07	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		61	62	63	64	65	66	67
		STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
<hr/> ----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	3.20	3.20	3.20	3.20	6.38	4.16	4.16
<hr/> ----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	3.21	3.21	3.21	3.21	6.65	0.00	0.00
<hr/> ----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	3.28	3.28	3.28	3.28	6.82	0.00	0.00
<hr/> ----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	3.35	3.35	3.35	3.35	7.04	0.00	0.00
<hr/> ----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	3.42	3.42	3.42	3.42	7.25	0.00	0.00
<hr/> ----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	3.50	3.50	3.50	3.50	7.34	0.00	0.00
<hr/> ----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	3.57	3.57	3.57	3.57	7.51	0.00	0.00
<hr/> ----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	3.64	3.64	3.64	3.64	7.67	0.00	0.00
<hr/> ----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	3.72	3.72	3.72	3.72	7.83	0.00	0.00
<hr/> ----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	3.80	3.80	3.80	3.80	7.93	0.00	0.00
<hr/> ----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	3.88	3.88	3.88	3.88	8.09	0.00	0.00
<hr/> ----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	3.96	3.96	3.96	3.96	8.25	0.00	0.00
<hr/> ----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	4.04	4.04	4.04	4.04	8.42	0.00	0.00
<hr/> ----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	4.12	4.12	4.12	4.12	8.59	0.00	0.00
<hr/> ----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	4.21	4.21	4.21	4.21	8.76	0.00	0.00
<hr/> ----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	4.29	4.29	4.29	4.29	8.93	0.00	0.00
<hr/> ----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	4.38	4.38	4.38	4.38	10.80	0.00	0.00
<hr/> ----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	4.47	4.47	4.47	4.47	11.01	0.00	0.00
<hr/> ----- YEAR 2039 -----								

1 A Input Summary.txt								
FUEL COST	\$ /MBTU	4.55	4.55	4.55	4.55	11.21	0.00	0.00
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	4.64	4.64	4.64	4.64	11.42	0.00	0.00
FUEL		68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	2.31	1.78	2.44	4.88	4.93	5.19	4.93
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	24.11	19.28	23.70	1.03	1.03	1.03	1.03
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	2.99	2.26	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		157	160	163	1	215	31	166
SEASONAL REPLACEMENT COST POINTE		340	343	0	0	0	0	0
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	2.93	2.21	2.59	5.27	5.30	5.58	4.96
FUEL HEAT CONTENT	MBTU/UNT	24.00	18.69	23.70	1.03	1.03	1.03	1.03
REPLACEMENT COST OF FUEL	\$ /MBTU	3.02	2.20	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		158	161	164	2	216	32	171
SEASONAL REPLACEMENT COST POINTE		341	344	0	0	0	0	0
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	3.23	3.02	2.64	5.70	5.75	6.02	5.46
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		250	250	250	3	217	33	172
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	3.88	3.11	2.66	6.11	6.11	6.44	5.73
SEASONAL FUEL COST POINTER		250	250	250	4	218	34	173
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	3.86	3.13	2.58	6.22	6.25	6.56	5.87
SEASONAL FUEL COST POINTER		250	250	250	5	219	35	174
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	3.85	3.21	2.64	6.69	6.72	7.03	6.08
SEASONAL FUEL COST POINTER		250	250	250	6	220	36	175
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	3.84	3.09	2.69	6.83	6.86	7.18	6.11
SEASONAL FUEL COST POINTER		250	250	250	7	221	37	176
----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	3.91	3.35	2.74	7.02	7.05	7.38	6.35
SEASONAL FUEL COST POINTER		250	250	250	8	222	38	177
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	3.99	3.45	2.79	7.16	7.19	7.51	6.56
SEASONAL FUEL COST POINTER		250	250	250	9	223	39	358
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	4.07	3.53	2.84	7.22	7.25	7.57	6.73
SEASONAL FUEL COST POINTER		250	250	250	10	224	40	362
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	4.16	3.63	2.89	7.46	7.49	7.82	6.95
SEASONAL FUEL COST POINTER		250	250	250	11	225	41	250
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	0.00	3.70	3.00	7.77	7.80	8.13	7.21
FUEL HEAT CONTENT	MBTU/UNT	24.00	18.69	24.00	1.03	1.03	1.03	1.03
SEASONAL FUEL COST POINTER		250	250	250	12	226	42	250
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	0.00	3.79	3.07	7.97	8.00	8.34	7.40
SEASONAL FUEL COST POINTER		250	250	250	13	227	43	250
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	0.00	3.88	3.13	8.21	8.24	8.59	7.62
SEASONAL FUEL COST POINTER		250	250	250	14	228	44	250
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	0.00	3.98	3.20	8.45	8.48	8.83	7.83
SEASONAL FUEL COST POINTER		250	250	250	15	229	45	250
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	0.00	4.07	3.27	8.56	8.59	8.94	7.93
SEASONAL FUEL COST POINTER		250	250	250	16	230	46	250
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	0.00	4.17	3.34	8.75	8.78	9.14	8.10
SEASONAL FUEL COST POINTER		250	250	250	17	231	47	250
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	0.00	4.27	3.42	8.94	8.97	9.33	8.27
SEASONAL FUEL COST POINTER		250	250	250	18	232	48	250
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	0.00	4.38	3.49	9.13	9.16	9.52	8.44
SEASONAL FUEL COST POINTER		250	250	250	19	233	49	250
----- YEAR 2030 -----								

FUEL COST	\$ /MBTU	0.00	1 A Input Summary.txt	4.48	3.57	9.26	9.29	9.65	8.56
SEASONAL FUEL COST POINTER		250		250	250	20	234	50	250

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	0.00	4.59	3.64	9.42	9.45	9.81	8.70
SEASONAL FUEL COST POINTER		250	250	250	21	235	51	250
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	0.00	4.70	3.72	9.60	9.63	9.99	8.86
SEASONAL FUEL COST POINTER		250	250	250	22	236	52	250
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	0.00	4.81	3.80	9.78	9.81	10.17	9.02
SEASONAL FUEL COST POINTER		250	250	250	23	237	53	250
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	0.00	4.93	3.89	9.95	9.98	10.35	9.18
SEASONAL FUEL COST POINTER		250	250	250	24	238	54	250
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	0.00	5.05	3.97	10.12	10.15	10.52	9.33
SEASONAL FUEL COST POINTER		250	250	250	25	239	55	250
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	0.00	5.16	4.05	10.31	10.34	10.70	9.50
SEASONAL FUEL COST POINTER		250	250	250	26	240	56	250
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	0.00	5.28	4.13	10.49	10.52	10.89	9.67
SEASONAL FUEL COST POINTER		250	250	250	27	241	57	250
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	0.00	5.41	4.22	10.68	10.71	11.08	9.83
SEASONAL FUEL COST POINTER		250	250	250	28	242	58	250
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	0.00	5.53	4.30	10.87	10.90	11.27	10.01
SEASONAL FUEL COST POINTER		250	250	250	29	243	59	250
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	0.00	5.66	4.39	11.07	11.10	11.47	10.18
SEASONAL FUEL COST POINTER		250	250	250	30	244	60	250
FUEL								
		75	76	77	78	79	80	81
		DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	4.93	4.93	4.93	4.93	4.93	0.00	4.48
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	1.03	1.03	1.03	1.03	1.03	21.12	1.03
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		364	250	191	203	171	250	0
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0
----- YEAR 2012 -----								
FUEL COST	\$ /MBTU	4.96	4.96	4.96	4.96	4.96	0.00	4.54
SEASONAL FUEL COST POINTER		365	250	192	204	172	250	0
----- YEAR 2013 -----								
FUEL COST	\$ /MBTU	5.46	5.46	5.46	5.46	5.46	0.00	5.07
SEASONAL FUEL COST POINTER		366	179	193	205	374	250	0
----- YEAR 2014 -----								
FUEL COST	\$ /MBTU	5.73	5.73	5.73	5.73	5.73	0.00	5.46
SEASONAL FUEL COST POINTER		367	180	194	206	375	250	0
----- YEAR 2015 -----								
FUEL COST	\$ /MBTU	5.87	5.87	5.87	5.87	5.87	2.40	5.59
SEASONAL FUEL COST POINTER		368	181	195	207	376	250	0
----- YEAR 2016 -----								
FUEL COST	\$ /MBTU	6.08	6.08	6.08	6.08	6.08	2.44	5.80
SEASONAL FUEL COST POINTER		369	182	196	208	377	250	0
----- YEAR 2017 -----								
FUEL COST	\$ /MBTU	6.11	6.11	6.11	6.11	6.11	2.48	5.96
SEASONAL FUEL COST POINTER		370	183	197	209	378	250	0

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----- YEAR 2018 -----								
FUEL COST	\$ /MBTU	6.35	6.35	6.35	6.35	6.35	2.52	6.51
SEASONAL FUEL COST POINTER		371	184	198	210	379	250	0
----- YEAR 2019 -----								
FUEL COST	\$ /MBTU	6.56	6.56	6.56	6.56	6.56	2.56	6.75
SEASONAL FUEL COST POINTER		372	184	199	211	380	250	0
----- YEAR 2020 -----								
FUEL COST	\$ /MBTU	6.73	6.73	6.73	6.73	6.73	2.61	6.91
SEASONAL FUEL COST POINTER		373	186	200	212	381	250	0
----- YEAR 2021 -----								
FUEL COST	\$ /MBTU	6.95	6.95	6.95	6.95	6.95	2.66	7.15
----- YEAR 2022 -----								
FUEL COST	\$ /MBTU	7.21	7.21	7.21	7.21	7.21	2.67	7.29
----- YEAR 2023 -----								
FUEL COST	\$ /MBTU	7.40	7.40	7.40	7.40	7.40	2.72	7.49
----- YEAR 2024 -----								
FUEL COST	\$ /MBTU	7.62	7.62	7.62	7.62	7.62	2.78	7.74
----- YEAR 2025 -----								
FUEL COST	\$ /MBTU	7.83	7.83	7.83	7.83	7.83	2.84	7.96
----- YEAR 2026 -----								
FUEL COST	\$ /MBTU	7.93	7.93	7.93	7.93	7.93	2.89	8.09
----- YEAR 2027 -----								
FUEL COST	\$ /MBTU	8.10	8.10	8.10	8.10	8.10	2.95	8.27
----- YEAR 2028 -----								
FUEL COST	\$ /MBTU	8.27	8.27	8.27	8.27	8.27	3.01	8.44
----- YEAR 2029 -----								
FUEL COST	\$ /MBTU	8.44	8.44	8.44	8.44	8.44	3.07	8.64
----- YEAR 2030 -----								
FUEL COST	\$ /MBTU	8.56	8.56	8.56	8.56	8.56	3.14	8.75
----- YEAR 2031 -----								
FUEL COST	\$ /MBTU	8.70	8.70	8.70	8.70	8.70	3.20	8.86
----- YEAR 2032 -----								
FUEL COST	\$ /MBTU	8.86	8.86	8.86	8.86	8.86	3.26	8.96
----- YEAR 2033 -----								
FUEL COST	\$ /MBTU	9.02	9.02	9.02	9.02	9.02	3.33	9.07
----- YEAR 2034 -----								
FUEL COST	\$ /MBTU	9.18	9.18	9.18	9.18	9.18	3.40	9.18
----- YEAR 2035 -----								
FUEL COST	\$ /MBTU	9.33	9.33	9.33	9.33	9.33	3.47	9.29
----- YEAR 2036 -----								
FUEL COST	\$ /MBTU	9.50	9.50	9.50	9.50	9.50	3.53	9.40
----- YEAR 2037 -----								
FUEL COST	\$ /MBTU	9.67	9.67	9.67	9.67	9.67	3.60	9.51
----- YEAR 2038 -----								
FUEL COST	\$ /MBTU	9.83	9.83	9.83	9.83	9.83	3.67	9.63
----- YEAR 2039 -----								
FUEL COST	\$ /MBTU	10.01	10.01	10.01	10.01	10.01	3.74	9.74
----- YEAR 2040 -----								
FUEL COST	\$ /MBTU	10.18	10.18	10.18	10.18	10.18	3.81	9.86
FUEL		82	83	84	85	86	87	88
		BS_RPWR	BS_NGCC					
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	1.00	1.00	0.00	0.00	0.00	0.00	0.00
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.000000	99999899648.000000	99999899648.000000	99999899648.000000	99999899648.000000	99999899648.000000	99999899648.000000
FUEL HEAT CONTENT	MBTU/UNIT	1.03	1.03	0.00	0.00	0.00	0.00	0.00

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		82	83	84	85	86	87	88
		BS_RPWR	BS_NGCC					
----- YEAR 2011 -----								
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.000000	99999899648.000000	99999899648.000000	99999899648.000000	99999899648.000000	99999899648.000000	99999899648.000000
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00

INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINTER		62	62	0	0	0	0
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0
----- YEAR 2012 -----							
FUEL COST	\$/MBTU	4.62	4.61	0.00	0.00	0.00	0.00
----- YEAR 2013 -----							
FUEL COST	\$/MBTU	5.04	5.03	0.00	0.00	0.00	0.00
----- YEAR 2014 -----							
FUEL COST	\$/MBTU	5.49	5.48	0.00	0.00	0.00	0.00
----- YEAR 2015 -----							
FUEL COST	\$/MBTU	5.64	5.63	0.00	0.00	0.00	0.00
----- YEAR 2016 -----							
FUEL COST	\$/MBTU	6.11	6.11	0.00	0.00	0.00	0.00
----- YEAR 2017 -----							
FUEL COST	\$/MBTU	6.26	6.26	0.00	0.00	0.00	0.00
----- YEAR 2018 -----							
FUEL COST	\$/MBTU	6.46	6.46	0.00	0.00	0.00	0.00
----- YEAR 2019 -----							
FUEL COST	\$/MBTU	6.60	6.60	0.00	0.00	0.00	0.00
----- YEAR 2020 -----							
FUEL COST	\$/MBTU	6.66	6.66	0.00	0.00	0.00	0.00
----- YEAR 2021 -----							
FUEL COST	\$/MBTU	6.91	6.91	0.00	0.00	0.00	0.00
----- YEAR 2022 -----							
FUEL COST	\$/MBTU	7.24	7.24	0.00	0.00	0.00	0.00
----- YEAR 2023 -----							
FUEL COST	\$/MBTU	7.43	7.43	0.00	0.00	0.00	0.00
----- YEAR 2024 -----							
FUEL COST	\$/MBTU	7.68	7.68	0.00	0.00	0.00	0.00
----- YEAR 2025 -----							
FUEL COST	\$/MBTU	7.93	7.93	0.00	0.00	0.00	0.00
----- YEAR 2026 -----							
FUEL COST	\$/MBTU	8.04	8.04	0.00	0.00	0.00	0.00
----- YEAR 2027 -----							
FUEL COST	\$/MBTU	8.23	8.23	0.00	0.00	0.00	0.00
----- YEAR 2028 -----							
FUEL COST	\$/MBTU	8.41	8.41	0.00	0.00	0.00	0.00
----- YEAR 2029 -----							
FUEL COST	\$/MBTU	8.60	8.60	0.00	0.00	0.00	0.00
----- YEAR 2030 -----							
FUEL COST	\$/MBTU	8.73	8.73	0.00	0.00	0.00	0.00
----- YEAR 2031 -----							
FUEL COST	\$/MBTU	8.90	8.90	0.00	0.00	0.00	0.00
----- YEAR 2032 -----							
FUEL COST	\$/MBTU	9.07	9.07	0.00	0.00	0.00	0.00
----- YEAR 2033 -----							
FUEL COST	\$/MBTU	9.23	9.23	0.00	0.00	0.00	0.00
----- YEAR 2034 -----							
FUEL COST	\$/MBTU	9.40	9.39	0.00	0.00	0.00	0.00
----- YEAR 2035 -----							
FUEL COST	\$/MBTU	9.57	9.57	0.00	0.00	0.00	0.00
----- YEAR 2036 -----							
FUEL COST	\$/MBTU	9.75	9.75	0.00	0.00	0.00	0.00
----- YEAR 2037 -----							
FUEL COST	\$/MBTU	9.94	9.94	0.00	0.00	0.00	0.00
----- YEAR 2038 -----							
FUEL COST	\$/MBTU	10.13	10.13	0.00	0.00	0.00	0.00
----- YEAR 2039 -----							
FUEL COST	\$/MBTU	10.32	10.32	0.00	0.00	0.00	0.00
----- YEAR 2040 -----							
FUEL COST	\$/MBTU	10.52	10.52	0.00	0.00	0.00	0.00
FUEL		89	90	91	92	93	94
----- YEAR 2011 -----							
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00
FUEL FLOW MAXIMUM	UNITS/HR	999998999648.999998999648.999998999648.999998999648.999998999648.999998999648.999998999648.					

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FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
----- YEAR 2015 -----									
----- YEAR 2016 -----									
----- YEAR 2017 -----									
----- YEAR 2018 -----									
----- YEAR 2019 -----									
----- YEAR 2020 -----									
----- YEAR 2021 -----									
----- YEAR 2022 -----									
----- YEAR 2023 -----									
----- YEAR 2024 -----									
----- YEAR 2025 -----									
----- YEAR 2026 -----									
----- YEAR 2027 -----									
----- YEAR 2028 -----									
----- YEAR 2029 -----									
----- YEAR 2030 -----									
----- YEAR 2031 -----									
----- YEAR 2032 -----									
----- YEAR 2033 -----									
----- YEAR 2034 -----									
----- YEAR 2035 -----									

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	89	90	91	92	93	94	95	
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	96	97	98	99	100	101	102	
----- YEAR 2011 -----								
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	
----- YEAR 2012 -----								

1 A Input Summary.txt

----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	103	104	105	106	107	108	109
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----								
FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----

----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 152

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	110	111	112	113	114	115	116	
----- YEAR 2011 -----								
FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNIT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	117	118	119	120	121	122	123
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU /UNIT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT /DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT /DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	% -KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINT	ER	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINT	ER	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	124	125	126	127	128	129	130
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						

		1 A Input Summary.txt							
FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	

----- YEAR 2012 -----

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NewEnergy Associates
Strategist Page 153

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	124	125	126	127	128	129	130
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	131	132	133	134	135	136	137
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	

----- YEAR 2012 -----

1 A Input Summary.txt

---- YEAR 2013 -----
---- YEAR 2014 -----
---- YEAR 2015 -----
---- YEAR 2016 -----
---- YEAR 2017 -----
---- YEAR 2018 -----
---- YEAR 2019 -----
---- YEAR 2020 -----
---- YEAR 2021 -----
---- YEAR 2022 -----
---- YEAR 2023 -----
---- YEAR 2024 -----
---- YEAR 2025 -----
---- YEAR 2026 -----
---- YEAR 2027 -----
---- YEAR 2028 -----
---- YEAR 2029 -----
---- YEAR 2030 -----
---- YEAR 2031 -----
---- YEAR 2032 -----
---- YEAR 2033 -----
---- YEAR 2034 -----
---- YEAR 2035 -----
---- YEAR 2036 -----
---- YEAR 2037 -----
---- YEAR 2038 -----
---- YEAR 2039 -----
---- YEAR 2040 -----

FUEL	138	142	158	159	160	161	162
------	-----	-----	-----	-----	-----	-----	-----

---- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU /UNIT	0.00	2.25	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT /DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT /DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	% -KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE	0	0	0	0	0	0	0	

---- YEAR 2012 -----

---- YEAR 2013 -----

---- YEAR 2014 -----

---- YEAR 2015 -----

---- YEAR 2016 -----

---- YEAR 2017 -----

---- YEAR 2018 -----

---- YEAR 2019 -----

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VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

1 A Input Summary.txt

FUEL	138	142	158	159	160	161	162
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

FUEL HEAT CONTENT	MBTU/UNT	0.00	2.25	0.00	0.00	0.00	0.00
-------------------	----------	------	------	------	------	------	------

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	163	164	165	166	167	168	169
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT /DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT /DAY	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINT	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINT	0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-------------------	----------	------	------	------	------	------	------	------

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	170	171	172	173	174	175	176
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINT	0	0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINT	0	0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

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NewEnergy Associates
Strategist Page 155

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	170	171	172	173	174	175	176
------	-----	-----	-----	-----	-----	-----	-----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

FUEL HEAT CONTENT MBTU/UNT 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL 177 178 179 180 181 182 183

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

FUEL HEAT CONTENT MBTU/UNT 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL 184 185 186 187 188 189 190

----- YEAR 2011 -----

FUEL COST	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL FLOW MAXIMUM	UNITS /HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.							
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
REPLACEMENT COST OF FUEL	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL COST POINTER		0	0	0	0	0	0	0	
SEASONAL REPLACEMENT COST POINTE		0	0	0	0	0	0	0	

1 A Input Summary.txt

 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
 Strategist Page 156

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		184	185	186	187	188	189	190
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----	FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL		191	192	193	194	195	196	197
----- YEAR 2011 -----	\$ /MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL FLOW MAXIMUM	UNITS/HR	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL HEAT CONTENT	MBTU/UNT	1.00	1.00	1.00	1.00	1.00	1.00	1.00
FUEL LIMIT MAXIMUM	UNIT/DAY	99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.99999899648.						
FUEL LIMIT MINIMUM	UNIT/DAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INVENTORY FACTOR	%-KUNITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REPLACEMENT COST OF FUEL	\$/MBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL COST POINT	0	0	0	0	0	0	0	0
SEASONAL REPLACEMENT COST POINT	0	0	0	0	0	0	0	0
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								

1 A Input Summary.txt

----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
FUEL HEAT CONTENT MBTU/UNT 0.00 0.00 0.00 0.00 0.00 0.00
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----
FUEL 198 199 200
----- YEAR 2011 -----
FUEL COST \$/MBTU 0.00 0.00 0.00
FUEL FLOW MAXIMUM UNITS/HR 99999899648.99999899648.99999899648.
FUEL HEAT CONTENT METU/UNT 1.00 1.00 1.00
FUEL LIMIT MAXIMUM UNIT/DAY 99999899648.99999899648.99999899648.
FUEL LIMIT MINIMUM UNIT/DAY 0.00 0.00 0.00
INVENTORY FACTOR %-KUNITS 0.00 0.00 0.00
REPLACEMENT COST OF FUEL \$/MBTU 0.00 0.00 0.00
SEASONAL FUEL COST POINTR 0 0 0
SEASONAL REPLACEMENT COST POINTE 0 0 0
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----

1 A Input Summary.txt

----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL		198	199	200
----- YEAR 2037 -----				
FUEL HEAT CONTENT	MBTU/UNT	0.00	0.00	0.00
----- YEAR 2038 -----				
----- YEAR 2039 -----				
----- YEAR 2040 -----				

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST

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1 A Input Summary.txt
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 1 JANUARY =====						
	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1

----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY =====						
	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5

----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

1 A Input Summary.txt

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY =====							
	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								

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 Strategist Page 159

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 1 JANUARY =====							
	15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								

1 A Input Summary.txt

----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY	22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
----- YEAR 2013 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	464.11	464.11	0.00	0.00
----- YEAR 2014 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00

1 A Input Summary.txt

----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
===== SEASON 1 JANUARY =====								
FUEL		29	30	33	34	35	36	37
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 1 JANUARY =====	29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
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----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY =====							
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
	38	39	40	41	42	43	44	
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2025 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 1 JANUARY =====							
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	
	45	46	47	48	49	50	51	
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

1 A Input Summary.txt

----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
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----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 1 JANUARY ======
FUEL MTNR_6.0 45 MUSK_1 46 MUSK_2 47 MUSK_3 48 MUSK_4 49 MUSK_5 50 PSPN_1 51

----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 1 JANUARY ======
FUEL PSPN_2 52 PSPN_3 53 PSPN_4 54 PSPN_5 55 PICW_5 56 ROCK_1IM 58 ROCK_2IM 59
----- YEAR 2011 -----
SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
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----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
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----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2040 -----

===== SEASON 1 JANUARY =====

FUEL		61 STUA_1	62 STUA_2	63 STUA_3	64 STUA_4	65 BS1_CC	66 TANN_1	67 TANN_2
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

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----- YEAR 2017 -----

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----- YEAR 2040 -----

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Strategist Page 162

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 1 JANUARY	68 TANN_3	69 TANN_4	70 ZIMM_1	71 TCO_POOL	72 DOMINON	73 TCO_DELV	74 CEREDO
-----	-----							
-----	YEAR 2011							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
-----	YEAR 2012							
-----	YEAR 2013							
-----	YEAR 2014							
-----	YEAR 2015							
-----	YEAR 2016							
-----	YEAR 2017							
-----	YEAR 2018							
-----	YEAR 2019							
-----	YEAR 2020							
-----	YEAR 2021							
-----	YEAR 2022							
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-----	YEAR 2030							
-----	YEAR 2031							
-----	YEAR 2032							
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-----	YEAR 2034							
-----	YEAR 2035							
-----	YEAR 2036							
-----	YEAR 2037							
-----	YEAR 2038							
-----	YEAR 2039							
-----	YEAR 2040							

FUEL	SEASON 1 JANUARY	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
-----	-----							
-----	YEAR 2011							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
-----	YEAR 2012							
-----	YEAR 2013							
-----	YEAR 2014							
-----	YEAR 2015							
-----	YEAR 2016							
-----	YEAR 2017							

1 A Input Summary.txt

----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
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----- YEAR 2030 -----
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----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 1 JANUARY ======
FUEL 82 83
BS_RPWR BS_NGCC

----- YEAR 2011 -----		
SEASONAL FIXED FUEL COST	\$000	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 1 JANUARY ======
FUEL 82 83
BS_RPWR BS_NGCC

----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----
 ----- YEAR 2026 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2011 -----							
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

1 A Input Summary.txt

FUEL	SEASON 2 FEBRUARY							
	8	9	10	11	12	13	14	
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
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----- YEAR 2031 -----								
----- YEAR 2032 -----								

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NewEnergy Associates
Strategist Page 164

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 2 FEBRUARY							
	8	9	10	11	12	13	14	
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
----- SEASON 2 FEBRUARY -----								
FUEL	15	16	17	18	19	20	21	
	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								

1 A Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 2 FEBRUARY =====	22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
----- YEAR 2013 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	464.11	464.11	0.00	0.00
----- YEAR 2014 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								

				1 A Input Summary.txt				
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00

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NewEnergy Associates
Strategist Page 165

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 2 FEBRUARY	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
----- YEAR 2034 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	335.18	335.18	0.00	0.00	0.00	0.00	
----- YEAR 2035 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	344.99	344.99	0.00	0.00	0.00	0.00	
----- YEAR 2036 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	355.10	0.00	0.00	0.00	0.00	
----- YEAR 2037 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	365.51	0.00	0.00	0.00	0.00	
----- YEAR 2038 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
----- YEAR 2039 -----															
----- YEAR 2040 -----															
FUEL	SEASON 2 FEBRUARY	29	GLEN_5	30	GLEN_6	33	KAMM_1	34	KAMM_2	35	KAMM_3	36	KANA_1	37	KANA_2
----- YEAR 2011 -----															
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----															
----- YEAR 2013 -----															
----- YEAR 2014 -----															
----- YEAR 2015 -----															
----- YEAR 2016 -----															
----- YEAR 2017 -----															
----- YEAR 2018 -----															
----- YEAR 2019 -----															
----- YEAR 2020 -----															
----- YEAR 2021 -----															
----- YEAR 2022 -----															
----- YEAR 2023 -----															
----- YEAR 2024 -----															

1 A Input Summary.txt

----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
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----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====

FUEL	38	KYGE_1	39	KYGE_2	40	KYGE_3	41	KYGE_4	42	KYGE_5	43	MITC_1	44	MITC_2
SEASONAL FIXED FUEL COST	\$000	0.00		0.00		0.00		0.00		0.00		0.00		0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00

----- YEAR 2011 -----
----- YEAR 2012 -----
----- YEAR 2013 -----
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----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
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----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

FUEL	52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							

1 A Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2024 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====

FUEL	61	62	63	64	65	66	67
STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM							

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	61	62	63	64	65	66	67
STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2021 -----

1 A Input Summary.txt

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====

FUEL	68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00

SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2015 -----

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----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====

FUEL		75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
YEAR 2011	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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 NewEnergy Associates
 Strategist Page 168

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 2 FEBRUARY =====

FUEL		75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
YEAR 2033								
YEAR 2034								
YEAR 2035								
YEAR 2036								
YEAR 2037								
YEAR 2038								
YEAR 2039								
YEAR 2040								

===== SEASON 2 FEBRUARY =====

FUEL		82	83
	BS_RPWR	BS_NGCC	
YEAR 2011			
SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

1 A Input Summary.txt

----- YEAR 2012 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 3 MARCH =====							
	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
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----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
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----- YEAR 2026 -----								
----- YEAR 2027 -----								

1 A Input Summary.txt

----- YEAR 2028 -----
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 ----- YEAR 2030 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 3 MARCH =====	8	9	10	11	12	13	14
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 # 02/12/13 08:26:49 VO4.0 R03.0

NewEnergy Associates
 Strategist Page 169

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 3 MARCH =====	8	9	10	11	12	13	14
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
----- YEAR 2011 -----								
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
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----- YEAR 2024 -----								
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----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								

1 A Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 3 MARCH	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
		15	16	17	18	19	20	21
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

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----- YEAR 2021 -----

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----- YEAR 2030 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 3 MARCH	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
		22	23	24	25	26	27	28
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	464.11	464.11	0.00	0.00
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00

1 A Input Summary.txt								
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 3 MARCH =====							
	22	23	24	25	26	27	28	
	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2	
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	355.10	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	365.51	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								

FUEL	SEASON 3 MARCH =====							
	29	30	31	32	33	34	35	36
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

1 A Input Summary.txt

SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
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----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

FUEL	SEASON 3 MARCH =====							
	38	39	40	41	42	43	44	
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

1 A Input Summary.txt

FUEL	===== SEASON 3 MARCH =====	38	KYGE_1	39	KYGE_2	40	KYGE_3	41	KYGE_4	42	KYGE_5	43	MITC_1	44	MITC_2
------	----------------------------	----	--------	----	--------	----	--------	----	--------	----	--------	----	--------	----	--------

----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
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----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
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----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

FUEL	===== SEASON 3 MARCH =====	45	MTNR_6.0	46	MUSK_1	47	MUSK_2	48	MUSK_3	49	MUSK_4	50	MUSK_5	51	PSPN_1
------	----------------------------	----	----------	----	--------	----	--------	----	--------	----	--------	----	--------	----	--------

----- YEAR 2011 -----
SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
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----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----

1 A Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 3 MARCH	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2030 -----

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----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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Strategist Page 172

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 3 MARCH	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

FUEL	SEASON 3 MARCH	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
------	----------------	--------	--------	--------	--------	--------	--------	--------

1 A Input Summary.txt

----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2040 -----

FUEL	===== SEASON 3 MARCH =====							
		68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
----- YEAR 2011 -----	SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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1 A Input Summary.txt

----- YEAR 2025 -----
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 ----- YEAR 2040 -----

FUEL	SEASON 3 MARCH	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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 Strategist Page 173

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 3 MARCH	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
----- YEAR 2011 -----								
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
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----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								

1 A Input Summary.txt

----- YEAR 2032 -----

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----- YEAR 2040 -----

FUEL	SEASON 3	MARCH	82	83
		BS_RPWR	BS_NGCC	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----

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----- YEAR 2040 -----

FUEL	SEASON 4	APRIL	1	2	3	4	5	6	7
		AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----
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 ----- YEAR 2021 -----

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 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 APRIL =====	1	2	3	4	5	6	7
		AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1

----- YEAR 2022 -----
 ----- YEAR 2023 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 4 APRIL =====	8	9	10	11	12	13	14
		CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5

----- YEAR 2011 -----
 SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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1 A Input Summary.txt

----- YEAR 2021 -----
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 ----- YEAR 2040 -----

FUEL	SEASON 4 APRIL	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
		15	16	17	18	19	20	21
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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----- YEAR 2033 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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1 A Input Summary.txt
 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	4	APRIL	15	CLIF_6	16	CLIN_1	17	CLIN_2	18	CLIN_3	19	CSVL_1	20	CSVL_2	21	CSVL_3
----- YEAR 2034 -----																	
----- YEAR 2035 -----																	
----- YEAR 2036 -----																	
----- YEAR 2037 -----																	
----- YEAR 2038 -----																	
----- YEAR 2039 -----																	
----- YEAR 2040 -----																	
FUEL	SEASON	4	APRIL	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
----- YEAR 2011 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		453.90		453.90		0.00		0.00		0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00
----- YEAR 2012 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		458.93		458.93		0.00		0.00		0.00
----- YEAR 2013 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		182.83		182.83		0.00		0.00		0.00
----- YEAR 2014 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		188.16		188.16		0.00		0.00		0.00
----- YEAR 2015 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		193.66		193.66		0.00		0.00		0.00
----- YEAR 2016 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		199.32		199.32		0.00		0.00		0.00
----- YEAR 2017 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		205.15		205.15		0.00		0.00		0.00
----- YEAR 2018 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		211.15		211.15		0.00		0.00		0.00
----- YEAR 2019 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		217.34		217.34		0.00		0.00		0.00
----- YEAR 2020 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		223.71		223.71		0.00		0.00		0.00
----- YEAR 2021 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		230.26		230.26		0.00		0.00		0.00
----- YEAR 2022 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		237.01		237.01		0.00		0.00		0.00
----- YEAR 2023 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		243.95		243.95		0.00		0.00		0.00
----- YEAR 2024 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		251.10		251.10		0.00		0.00		0.00
----- YEAR 2025 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		258.46		258.46		0.00		0.00		0.00
----- YEAR 2026 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		266.03		266.03		0.00		0.00		0.00
----- YEAR 2027 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		273.83		273.83		0.00		0.00		0.00
----- YEAR 2028 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		281.85		281.85		0.00		0.00		0.00
----- YEAR 2029 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		290.11		290.11		0.00		0.00		0.00
----- YEAR 2030 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		298.61		298.61		0.00		0.00		0.00
----- YEAR 2031 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		307.36		307.36		0.00		0.00		0.00
----- YEAR 2032 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		316.36		316.36		0.00		0.00		0.00
----- YEAR 2033 -----																	
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		325.63		325.63		0.00		0.00		0.00

1 A Input Summary.txt

----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	===== SEASON 4 APRIL =====	29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
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----- YEAR 2031 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 176

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 APRIL =====	29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
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----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 4	APRIL	38 KYG_E_1	39 KYG_E_2	40 KYG_E_3	41 KYG_E_4	42 KYG_E_5	43 MITC_1	44 MITC_2
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

FUEL	SEASON 4	APRIL	38 KYG_E_1	39 KYG_E_2	40 KYG_E_3	41 KYG_E_4	42 KYG_E_5	43 MITC_1	44 MITC_2
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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FUEL	SEASON 4	APRIL	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

FUEL	SEASON 4	APRIL	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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 Strategist Page 177

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 APRIL =====	52	53	54	55	56	58	59
		PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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1 A Input Summary.txt

----- YEAR 2028 -----

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===== SEASON 4 APRIL =====

FUEL	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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===== SEASON 4 APRIL =====

FUEL	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
------	--------	--------	--------	----------	---------	----------	--------

68	69	70	71	72	73	74
----	----	----	----	----	----	----

1 A Input Summary.txt

----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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NewEnergy Associates
Strategist Page 178

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 APRIL =====	68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
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----- YEAR 2040 -----								

FUEL	===== SEASON 4 APRIL =====	75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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FUEL	===== SEASON 4 APRIL =====		
	82	83	
	BS_RPWR	BS_NGCC	
----- YEAR 2011 -----			
SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----
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Strategist Page 179

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 4 =====	APRIL	82	83
			BS_RPWR	BS_NGCC

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

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----- YEAR 2038 -----

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FUEL	===== SEASON 5 =====	MAY	1	AMOS_1	2	AMOS_2	3	AMOS_3	4	BECK_6	5	BIGS_1	6	BIGS_2	7	CARD_1
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	

----- YEAR 2011 -----

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1 A Input Summary.txt

FUEL	SEASON	MAY	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
			8	9	10	11	12	13	14
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00		0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
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----- YEAR 2015 -----									
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----- YEAR 2037 -----									
----- YEAR 2038 -----									
----- YEAR 2039 -----									
----- YEAR 2040 -----									

FUEL	SEASON	MAY	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
			15	16	17	18	19	20	21
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00		0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 180

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	MAY	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
			15	16	17	18	19	20	21
----- YEAR 2011 -----									
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									

1 A Input Summary.txt

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 ----- YEAR 2040 -----

FUEL	SEASON	MAY						
			22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	
----- YEAR 2013 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	
----- YEAR 2014 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	

1 A Input Summary.txt

----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 181

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 5 =====	MAY	=====						
			29	30	33	34	35	36	37
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2		
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
----- YEAR 2015 -----									
----- YEAR 2016 -----									
----- YEAR 2017 -----									
----- YEAR 2018 -----									
----- YEAR 2019 -----									
----- YEAR 2020 -----									
----- YEAR 2021 -----									
----- YEAR 2022 -----									
----- YEAR 2023 -----									
----- YEAR 2024 -----									

1 A Input Summary.txt

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2036 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 5	MAY	38	39	40	41	42	43	44
		KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

1 A Input Summary.txt

----- YEAR 2040 -----

FUEL	SEASON 5	MAY	45	46	47	48	49	50	51
		MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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 NewEnergy Associates
 Strategist Page 182

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 5	MAY	45	46	47	48	49	50	51
		MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	

----- YEAR 2021 -----

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----- YEAR 2040 -----

FUEL	SEASON 5	MAY	52	53	54	55	56	58	59
		PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2014 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 5 =====	MAY	=====	61	62	63	64	65	66	67
				STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
----- YEAR 2011 -----										
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----										
----- YEAR 2013 -----										
----- YEAR 2014 -----										
----- YEAR 2015 -----										
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----- YEAR 2025 -----										
----- YEAR 2026 -----										
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----- YEAR 2028 -----										
----- YEAR 2029 -----										

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 183

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 5 =====	MAY =====	61	62	63	64	65	66	67
			STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 5 =====	MAY =====	68	69	70	71	72	73	74
			TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

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----- YEAR 2030 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON	SEASON	MAY	75	76	77	78	79	80	81
				DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC
----- YEAR 2011 -----										
SEASONAL FIXED FUEL COST	\$000		0.00		0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2016 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON	SEASON	MAY	82	83
				BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:26:52 V04.0 R03.0

NewEnergy Associates
Strategist Page 184

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	SEASON	MAY	82	83
				BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00
 1 A Input Summary.txt
 -1.00
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
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 ----- YEAR 2015 -----
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 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 6 JUNE =====						
	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							

1 A Input Summary.txt

----- YEAR 2027 -----

----- YEAR 2028 -----

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----- YEAR 2030 -----

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----- YEAR 2036 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 6 JUNE =====	8	9	10	11	12	13	14
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:26:52 V04.0 R03.0

NewEnergy Associates
Strategist Page 185

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 6 JUNE =====	8	9	10	11	12	13	14
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2026 -----

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1 A Input Summary.txt

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 6 JUNE =====		CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
	15	16							

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 6 JUNE =====		CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
	22	23							

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
--------------------------	-------	------	------	------	--------	--------	------	------

----- YEAR 2013 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00
--------------------------	-------	------	------	------	--------	--------	------	------

----- YEAR 2014 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
--------------------------	-------	------	------	------	--------	--------	------	------

1 A Input Summary.txt

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00				

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	JUNE	22	23	24	25	26	27	28
			CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
----- YEAR 2026 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----									
----- YEAR 2040 -----									
FUEL	SEASON	JUNE	29	30	33	34	35	36	37
			GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2

1 A Input Summary.txt

----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
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----- YEAR 2030 -----								
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----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

FUEL	===== SEASON 6 JUNE =====	38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 6 JUNE =====	38 KYGE_1	39 KYGE_2	40 KYGE_3	41 KYGE_4	42 KYGE_5	43 MITC_1	44 MITC_2
------	---------------------------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 6 JUNE =====	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
------	---------------------------	-------------	-----------	-----------	-----------	-----------	-----------	-----------

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 6 JUNE		PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
	52	53							
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
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----- YEAR 2030 -----									
----- YEAR 2031 -----									
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----- YEAR 2033 -----									
----- YEAR 2034 -----									
----- YEAR 2035 -----									
----- YEAR 2036 -----									
----- YEAR 2037 -----									
----- YEAR 2038 -----									
----- YEAR 2039 -----									
----- YEAR 2040 -----									

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

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FUEL	SEASON	JUNE	61	62	63	64	65	66	67
			STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
----- YEAR 2015 -----									
----- YEAR 2016 -----									
----- YEAR 2017 -----									
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----- YEAR 2019 -----									
----- YEAR 2020 -----									
----- YEAR 2021 -----									
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----- YEAR 2026 -----									
----- YEAR 2027 -----									
----- YEAR 2028 -----									
----- YEAR 2029 -----									
----- YEAR 2030 -----									
----- YEAR 2031 -----									
----- YEAR 2032 -----									
----- YEAR 2033 -----									
----- YEAR 2034 -----									
----- YEAR 2035 -----									
----- YEAR 2036 -----									
----- YEAR 2037 -----									
----- YEAR 2038 -----									
----- YEAR 2039 -----									
----- YEAR 2040 -----									
FUEL	SEASON	JUNE	68	69	70	71	72	73	74
			TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
----- YEAR 2015 -----									
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----- YEAR 2018 -----									
----- YEAR 2019 -----									
----- YEAR 2020 -----									
----- YEAR 2021 -----									
----- YEAR 2022 -----									

1 A Input Summary.txt

----- YEAR 2023 -----
 ----- YEAR 2024 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 6 JUNE =====		75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
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 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

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 Strategist Page 189

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 6 JUNE =====		75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
----- YEAR 2021 -----									
----- YEAR 2022 -----									
----- YEAR 2023 -----									
----- YEAR 2024 -----									
----- YEAR 2025 -----									
----- YEAR 2026 -----									
----- YEAR 2027 -----									
----- YEAR 2028 -----									
----- YEAR 2029 -----									

1 A Input Summary.txt

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 6 JUNE =====	82	83
		BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 7 JULY =====	1	2	3	4	5	6	7
		AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

1 A Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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 ----- YEAR 2026 -----
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 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 7 JULY =====	1 AMOS_1	2 AMOS_2	3 AMOS_3	4 BECK_6	5 BIGS_1	6 BIGS_2	7 CARD_1
------	---------------------------	----------	----------	----------	----------	----------	----------	----------

----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 7 JULY =====	8 CARD_2	9 CARD_3	10 CLIF_1	11 CLIF_2	12 CLIF_3	13 CLIF_4	14 CLIF_5
------	---------------------------	----------	----------	-----------	-----------	-----------	-----------	-----------

----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----

1 A Input Summary.txt

----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 7	JULY =====	15	16	17	18	19	20	21
			CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
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----- YEAR 2017 -----									
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----- YEAR 2020 -----									
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----- YEAR 2029 -----									
----- YEAR 2030 -----									
----- YEAR 2031 -----									
----- YEAR 2032 -----									
----- YEAR 2033 -----									
----- YEAR 2034 -----									
----- YEAR 2035 -----									

1 A Input Summary.txt

----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON	7	JULY	=====	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
----- YEAR 2011 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		453.90		453.90		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY				-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	7	JULY	=====	22	CSVL_4	23	CSVL_5	24	CSVL_6	25	COOK_1	26	COOK_2	27	GAVI_1	28	GAVI_2
----- YEAR 2011 -----																		
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY				-1.00		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
----- YEAR 2012 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		458.93		458.93		0.00		0.00	
----- YEAR 2013 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		182.83		182.83		0.00		0.00	
----- YEAR 2014 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		188.16		188.16		0.00		0.00	
----- YEAR 2015 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		193.66		193.66		0.00		0.00	
----- YEAR 2016 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		199.32		199.32		0.00		0.00	
----- YEAR 2017 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		205.15		205.15		0.00		0.00	
----- YEAR 2018 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		211.15		211.15		0.00		0.00	
----- YEAR 2019 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		217.34		217.34		0.00		0.00	
----- YEAR 2020 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		223.71		223.71		0.00		0.00	
----- YEAR 2021 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		230.26		230.26		0.00		0.00	
----- YEAR 2022 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		237.01		237.01		0.00		0.00	
----- YEAR 2023 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		243.95		243.95		0.00		0.00	
----- YEAR 2024 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		251.10		251.10		0.00		0.00	
----- YEAR 2025 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		258.46		258.46		0.00		0.00	
----- YEAR 2026 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		266.03		266.03		0.00		0.00	
----- YEAR 2027 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		273.83		273.83		0.00		0.00	
----- YEAR 2028 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		281.85		281.85		0.00		0.00	
----- YEAR 2029 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		290.11		290.11		0.00		0.00	
----- YEAR 2030 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		298.61		298.61		0.00		0.00	
----- YEAR 2031 -----																		
SEASONAL FIXED FUEL COST	\$000				0.00		0.00		0.00		307.36		307.36		0.00		0.00	
----- YEAR 2032 -----																		

				1 A Input Summary.txt				
				0.00	0.00	316.36	316.36	0.00
SEASONAL FIXED FUEL COST	\$000	0.00		0.00	0.00	316.36	316.36	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
	===== SEASON 7 JULY =====							
FUEL		29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
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----- YEAR 2030 -----								
----- YEAR 2031 -----								
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----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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1 A Input Summary.txt

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	7	JULY	38	39	40	41	42	43	44
				KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2

-----	YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2019 -----

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----- YEAR 2021 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON	7	JULY	45	46	47	48	49	50	51
				MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1

-----	YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00		-1.00		-1.00		-1.00		-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

1 A Input Summary.txt

----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
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 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 7	JULY	52	53	54	55	56	58	59
			PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000		0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
 Strategist Page 193

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 7	JULY	52	53	54	55	56	58	59
			PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM
----- YEAR 2021 -----									
----- YEAR 2022 -----									
----- YEAR 2023 -----									
----- YEAR 2024 -----									
----- YEAR 2025 -----									
----- YEAR 2026 -----									

1 A Input Summary.txt

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 7 JULY =====							
	61	62	63	64	65	66	67	
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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----- YEAR 2040 -----

FUEL	SEASON 7 JULY =====							
	68	69	70	71	72	73	74	
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	

1 A Input Summary.txt

----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----									
----- YEAR 2013 -----									
----- YEAR 2014 -----									
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----- YEAR 2028 -----									
----- YEAR 2029 -----									
----- YEAR 2030 -----									
----- YEAR 2031 -----									
----- YEAR 2032 -----									

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 194

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 7	JULY =====	68	69	70	71	72	73	74
			TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 7	JULY =====	75	76	77	78	79	80	81
			DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 7 JULY =====		
	82	83	
	BS_RPWR	BS_NGCC	
----- YEAR 2011 -----			
SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----
 ----- YEAR 2034 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST =====	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 Strategist Page 195

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 8 AUGUST =====	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1	
----- YEAR 2011 -----								
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
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----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								

1 A Input Summary.txt

----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
		8	9	10	11	12	13	14
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

FUEL	SEASON 8 AUGUST	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
		8	9	10	11	12	13	14
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
		15	16	17	18	19	20	21
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

FUEL	SEASON 8 AUGUST	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3
		15	16	17	18	19	20	21
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 196

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON	8	AUGUST	15	16	17	18	19	20	21
	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3			
-----	YEAR 2022									
-----	YEAR 2023									
-----	YEAR 2024									
-----	YEAR 2025									
-----	YEAR 2026									
-----	YEAR 2027									
-----	YEAR 2028									
-----	YEAR 2029									
-----	YEAR 2030									
-----	YEAR 2031									
-----	YEAR 2032									
-----	YEAR 2033									
-----	YEAR 2034									
-----	YEAR 2035									
-----	YEAR 2036									
-----	YEAR 2037									
-----	YEAR 2038									
-----	YEAR 2039									
-----	YEAR 2040									

FUEL	SEASON	8	AUGUST	22	23	24	25	26	27	28
	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2			
-----	YEAR 2011									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00		
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00		
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00		
-----	YEAR 2012									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00		
-----	YEAR 2013									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00		
-----	YEAR 2014									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00		
-----	YEAR 2015									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00		
-----	YEAR 2016									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00		
-----	YEAR 2017									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00		
-----	YEAR 2018									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00		
-----	YEAR 2019									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00		
-----	YEAR 2020									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00		
-----	YEAR 2021									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00		
-----	YEAR 2022									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00		
-----	YEAR 2023									

					1 A Input Summary.txt			
					0.00	0.00	243.95	243.95
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	===== SEASON 8 AUGUST =====							
		29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 197

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 8 AUGUST =====							
		29	30	33	34	35	36	37
		GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								

1 A Input Summary.txt

----- YEAR 2023 -----

----- YEAR 2024 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST =====							
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
	38	39	40	41	42	43	44	
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00

SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 8 AUGUST =====	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 198

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 8 AUGUST =====	45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
------	-----------------------------	----------------	--------------	--------------	--------------	--------------	--------------	--------------

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 8 AUGUST =====	52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
------	-----------------------------	--------------	--------------	--------------	--------------	--------------	----------------	----------------

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

1 A Input Summary.txt

----- YEAR 2013 -----
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----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST =====							
	61	62	63	64	65	66	67	
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

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 VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
 Strategist Page 199

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 8 AUGUST =====	68 TANN_3	69 TANN_4	70 ZIMM_1	71 TCO_POOL	72 DOMINON	73 TCO_DELV	74 CEREDO
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								

1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

FUEL	SEASON 8 AUGUST	75 DARBY	76 DRESDEN	77 LAWRNG	78 ROBMONE	79 WATERFOR	80 ROCK_5.1	81 MR5_NGCC
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 8 AUGUST	82 BS_RPWR	83 BS_NGCC
------	-----------------	---------------	---------------

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

1 A Input Summary.txt

----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL ===== SEASON 8 AUGUST ====== 82 83
 BS_RPWR BS_NGCC

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 9 SEPTEMBER =====	1	2	3	4	5	6	7
		AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1
YEAR 2011								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 9 SEPTEMBER =====							
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
	8	9	10	11	12	13	14	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
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----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 9 SEPTEMBER =====							
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
	8	9	10	11	12	13	14	

1 A Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER =====

FUEL		15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER =====

FUEL		22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2	
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----	SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
----- YEAR 2013 -----	SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00

1 A Input Summary.txt

----- YEAR 2014 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:26:55 V04.0 R03.0

NewEnergy Associates
Strategist Page 202

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 9 SEPTEMBER							
	22	23	24	25	26	27	28	
	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2	
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								
FUEL	29	30	33	34	35	36	37	
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2	

1 A Input Summary.txt

----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
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----- YEAR 2040 -----								

===== SEASON 9 SEPTEMBER =====

FUEL		38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 203

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 9 SEPTEMBER							
	45	46	47	48	49	50	51	
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	
----- YEAR 2011 -----	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FIXED FUEL COST	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

----- YEAR 2012 -----
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1 A Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	===== SEASON 9 SEPTEMBER =====	52	53	54	55	56	58	59
		PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2040 -----

FUEL	===== SEASON 9 SEPTEMBER =====	61	62	63	64	65	66	67
		STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

1 A Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
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 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
 Strategist Page 204

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 9 SEPTEMBER =====	61	62	63	64	65	66	67
		STUA_1	STUA_2	STUA_3	STUA_4	BSI_CC	TANN_1	TANN_2

----- YEAR 2021 -----
 ----- YEAR 2022 -----
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FUEL	===== SEASON 9 SEPTEMBER =====	68	69	70	71	72	73	74
		TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO

SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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1 A Input Summary.txt

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----- YEAR 2040 -----

FUEL	SEASON 9 SEPTEMBER =====							
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
	75	76	77	78	79	80	81	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
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----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 205

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

1 A Input Summary.txt
QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	75	76	77	78	79	80	81
DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	82	83
BS_RPWR	BS_NGCC	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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----- YEAR 2034 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	1	2	3	4	5	6	7
AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

1 A Input Summary.txt

----- YEAR 2012 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====													
	8	CARD_2	9	CARD_3	10	CLIF_1	11	CLIF_2	12	CLIF_3	13	CLIF_4	14	CLIF_5
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 206

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 10 OCTOBER =====													
	8	CARD_2	9	CARD_3	10	CLIF_1	11	CLIF_2	12	CLIF_3	13	CLIF_4	14	CLIF_5
----- YEAR 2011 -----														
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
----- YEAR 2012 -----														
----- YEAR 2013 -----														
----- YEAR 2014 -----														
----- YEAR 2015 -----														
----- YEAR 2016 -----														
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----- YEAR 2018 -----														

1 A Input Summary.txt

----- YEAR 2019 -----
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 ----- YEAR 2034 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====							
	15	16	17	18	19	20	21	
	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
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----- YEAR 2014 -----								
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----- YEAR 2030 -----								
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----- YEAR 2033 -----								
----- YEAR 2034 -----								

1 A Input Summary.txt

----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====													
	CSVL_4	22	CSVL_5	23	CSVL_6	24	COOK_1	25	COOK_2	26	GAVI_1	27	GAVI_2	28
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00						
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00						
----- YEAR 2013 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00						
----- YEAR 2014 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00						
----- YEAR 2015 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00						
----- YEAR 2016 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00						
----- YEAR 2017 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00						
----- YEAR 2018 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 207

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 10 OCTOBER =====													
	CSVL_4	22	CSVL_5	23	CSVL_6	24	COOK_1	25	COOK_2	26	GAVI_1	27	GAVI_2	28
----- YEAR 2019 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00						
----- YEAR 2020 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00						
----- YEAR 2021 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00						
----- YEAR 2022 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00						
----- YEAR 2023 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00						
----- YEAR 2024 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00						
----- YEAR 2025 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00						
----- YEAR 2026 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00						
----- YEAR 2027 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00						
----- YEAR 2028 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00						
----- YEAR 2029 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00						
----- YEAR 2030 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00						
----- YEAR 2031 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00						
----- YEAR 2032 -----														

1 A Input Summary.txt														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00						
----- YEAR 2033 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00						
----- YEAR 2034 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00						
----- YEAR 2035 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00						
----- YEAR 2036 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00						
----- YEAR 2037 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00						
----- YEAR 2038 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
----- YEAR 2039 -----														
----- YEAR 2040 -----														
===== SEASON 10 OCTOBER =====														
FUEL	29	GLEN_5	30	GLEN_6	33	KAMM_1	34	KAMM_2	35	KAMM_3	36	KANA_1	37	KANA_2
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----														
----- YEAR 2013 -----														
----- YEAR 2014 -----														
----- YEAR 2015 -----														
----- YEAR 2016 -----														
----- YEAR 2017 -----														
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----- YEAR 2019 -----														
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----- YEAR 2021 -----														
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----- YEAR 2025 -----														
----- YEAR 2026 -----														
----- YEAR 2027 -----														
----- YEAR 2028 -----														
----- YEAR 2029 -----														
----- YEAR 2030 -----														
----- YEAR 2031 -----														
----- YEAR 2032 -----														
----- YEAR 2033 -----														
----- YEAR 2034 -----														
----- YEAR 2035 -----														
----- YEAR 2036 -----														
----- YEAR 2037 -----														
----- YEAR 2038 -----														
----- YEAR 2039 -----														
----- YEAR 2040 -----														
===== SEASON 10 OCTOBER =====														
FUEL	38	KYGE_1	39	KYGE_2	40	KYGE_3	41	KYGE_4	42	KYGE_5	43	MITC_1	44	MITC_2
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

l A Input Summary.txt
SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
Strategist Page 208

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL ===== SEASON 10 OCTOBER =====
38 KYGE_1 39 KYGE_2 40 KYGE_3 41 KYGE_4 42 KYGE_5 43 MITC_1 44 MITC_2

----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
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----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----

1 A Input Summary.txt

----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====							
	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM	
	52	53	54	55	56	58	59	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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----- YEAR 2020 -----								
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----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 10 OCTOBER =====							
	52	53	54	55	56	58	59	
	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	ROCK_1IM	ROCK_2IM	

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====							
	61	62	63	64	65	66	67	
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2	

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 10 OCTOBER =====							
	68	69	70	71	72	73	74	
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	

1 A Input Summary.txt

----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
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----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

===== SEASON 10 OCTOBER =====

FUEL	DARBY	75	DRESDEN	76	LAWRNG	77	ROBMONE	78	WATERFOR	79	ROCK_5.1	80	MR5_NGCC
----- YEAR 2011 -----													
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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NewEnergy Associates
Strategist Page 210

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 10 OCTOBER =====

FUEL	DARBY	75	DRESDEN	76	LAWRNG	77	ROBMONE	78	WATERFOR	79	ROCK_5.1	80	MR5_NGCC
----- YEAR 2011 -----													
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----													
----- YEAR 2013 -----													
----- YEAR 2014 -----													
----- YEAR 2015 -----													

----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 10 OCTOBER ======
 FUEL 82 83
 BS_RPWR BS_NGCC

----- YEAR 2011 -----	SEASONAL FIXED FUEL COST	\$000	0.00	0.00
	SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
	SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----

1 A Input Summary.txt

----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====
FUEL 1 AMOS_1 2 AMOS_2 3 AMOS_3 4 BECK_6 5 BIGS_1 6 BIGS_2 7 CARD_1
----- YEAR 2011 -----
SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----

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Strategist Page 211

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 11 NOVEMBER =====
FUEL 1 AMOS_1 2 AMOS_2 3 AMOS_3 4 BECK_6 5 BIGS_1 6 BIGS_2 7 CARD_1
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 11 NOVEMBER =====							
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5	
	8	9	10	11	12	13	14	
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

FUEL	SEASON 11 NOVEMBER =====							
	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3	
	15	16	17	18	19	20	21	
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 212

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 11 NOVEMBER =====								
	CLIF_6	CLIN_1	CLIN_2	CLIN_3	CSVL_1	CSVL_2	CSVL_3		
	15	16	17	18	19	20	21		
----- YEAR 2034 -----									
----- YEAR 2035 -----									
----- YEAR 2036 -----									
----- YEAR 2037 -----									
----- YEAR 2038 -----									
----- YEAR 2039 -----									
----- YEAR 2040 -----									
FUEL	SEASON 11 NOVEMBER =====								
	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2		
	22	23	24	25	26	27	28		
----- YEAR 2011 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	803.90	803.90	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	808.93	808.93	0.00	0.00	
----- YEAR 2013 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	532.83	532.83	0.00	0.00	
----- YEAR 2014 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	538.16	538.16	0.00	0.00	
----- YEAR 2015 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	543.66	543.66	0.00	0.00	
----- YEAR 2016 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	549.32	549.32	0.00	0.00	
----- YEAR 2017 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	555.15	555.15	0.00	0.00	
----- YEAR 2018 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	561.15	561.15	0.00	0.00	
----- YEAR 2019 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	567.34	567.34	0.00	0.00	
----- YEAR 2020 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	573.71	573.71	0.00	0.00	
----- YEAR 2021 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	580.03	580.03	0.00	0.00	
----- YEAR 2022 -----									
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	586.54	586.54	0.00	0.00	
----- YEAR 2023 -----									

				1 A Input Summary.txt										
				0.00	0.00	593.01	593.01	0.00						
SEASONAL FIXED FUEL COST	\$000	0.00		0.00	0.00	593.01	593.01	0.00						
----- YEAR 2024 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	599.67	599.67	0.00	0.00						
----- YEAR 2025 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	606.28	606.28	0.00	0.00						
----- YEAR 2026 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	613.08	613.08	0.00	0.00						
----- YEAR 2027 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	619.84	619.84	0.00	0.00						
----- YEAR 2028 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	626.80	626.80	0.00	0.00						
----- YEAR 2029 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	633.71	633.71	0.00	0.00						
----- YEAR 2030 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	640.83	640.83	0.00	0.00						
----- YEAR 2031 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	647.89	647.89	0.00	0.00						
----- YEAR 2032 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	655.16	655.16	0.00	0.00						
----- YEAR 2033 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	662.38	662.38	0.00	0.00						
----- YEAR 2034 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	669.82	669.82	0.00	0.00						
----- YEAR 2035 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	677.20	677.20	0.00	0.00						
----- YEAR 2036 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	684.81	0.00	0.00						
----- YEAR 2037 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	692.36	0.00	0.00						
----- YEAR 2038 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
----- YEAR 2039 -----														
----- YEAR 2040 -----														
FUEL	===== SEASON 11 NOVEMBER =====													
	29	GLEN_5	30	GLEN_6	33	KAMM_1	34	KAMM_2	35	KAMM_3	36	KANA_1	37	KANA_2
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
----- YEAR 2012 -----														
----- YEAR 2013 -----														
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----- YEAR 2030 -----														

----- YEAR 2031 -----

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NewEnergy Associates
 Strategist Page 213

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 11 NOVEMBER =====

FUEL	29	30	33	34	35	36	37
	GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KANA_1	KANA_2

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL	38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL		45 MTNR_6.0	46 MUSK_1	47 MUSK_2	48 MUSK_3	49 MUSK_4	50 MUSK_5	51 PSPN_1
------	--	----------------	--------------	--------------	--------------	--------------	--------------	--------------

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2012 -----

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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:26:57 V04.0 R03.0

NewEnergy Associates
Strategist Page 214

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 11 NOVEMBER =====

FUEL		52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
------	--	--------------	--------------	--------------	--------------	--------------	----------------	----------------

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL	61	62	63	64	65	66	67
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1	TANN_2
----- YEAR 2011 -----							
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
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===== SEASON 11 NOVEMBER =====

FUEL		68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:26:57 V04.0 R03.0

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 Strategist Page 215

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 11 NOVEMBER =====

FUEL		68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	
----- YEAR 2021 -----								
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1 A Input Summary.txt

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===== SEASON 11 NOVEMBER =====

FUEL		75	76	77	78	79	80	81
	DARBY	DRESDEN	LAWRNG	ROBMONE	WATERFOR	ROCK_5.1	MR5_NGCC	
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====

FUEL		82	83
	BS_RPWR	BS_NGCC	
SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00

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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

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 Strategist Page 216

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 11 NOVEMBER =====	
	82	83
	BS_RPWR	BS_NGCC

----- YEAR 2033 -----
 ----- YEAR 2034 -----
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FUEL	===== SEASON 12 DECEMBER =====						
	1	2	3	4	5	6	7
	AMOS_1	AMOS_2	AMOS_3	BECK_6	BIGS_1	BIGS_2	CARD_1

----- YEAR 2011 -----
 SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

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===== SEASON 12 DECEMBER =====

FUEL	8	CARD_2	9	CARD_3	10	CLIF_1	11	CLIF_2	12	CLIF_3	13	CLIF_4	14	CLIF_5
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
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----- YEAR 2039 -----														
----- YEAR 2040 -----														

1 A Input Summary.txt

===== SEASON 12 DECEMBER =====								
FUEL		15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 217

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

===== SEASON 12 DECEMBER =====								
FUEL		15 CLIF_6	16 CLIN_1	17 CLIN_2	18 CLIN_3	19 CSVL_1	20 CSVL_2	21 CSVL_3
----- YEAR 2011 -----								
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

===== SEASON 12 DECEMBER =====								
FUEL		22 CSVL_4	23 CSVL_5	24 CSVL_6	25 COOK_1	26 COOK_2	27 GAVI_1	28 GAVI_2
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	453.90	453.90	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
----- YEAR 2012 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	458.93	458.93	0.00	0.00
----- YEAR 2013 -----								

			1 A Input Summary.txt					
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	182.83	182.83	0.00	0.00
----- YEAR 2014 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	188.16	188.16	0.00	0.00
----- YEAR 2015 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	193.66	193.66	0.00	0.00
----- YEAR 2016 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	199.32	199.32	0.00	0.00
----- YEAR 2017 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	205.15	205.15	0.00	0.00
----- YEAR 2018 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	211.15	211.15	0.00	0.00
----- YEAR 2019 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	217.34	217.34	0.00	0.00
----- YEAR 2020 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	223.71	223.71	0.00	0.00
----- YEAR 2021 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	230.26	230.26	0.00	0.00
----- YEAR 2022 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	237.01	237.01	0.00	0.00
----- YEAR 2023 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	243.95	243.95	0.00	0.00
----- YEAR 2024 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	251.10	251.10	0.00	0.00
----- YEAR 2025 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	258.46	258.46	0.00	0.00
----- YEAR 2026 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	266.03	266.03	0.00	0.00
----- YEAR 2027 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	273.83	273.83	0.00	0.00
----- YEAR 2028 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	281.85	281.85	0.00	0.00
----- YEAR 2029 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	290.11	290.11	0.00	0.00
----- YEAR 2030 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	298.61	298.61	0.00	0.00
----- YEAR 2031 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	307.36	307.36	0.00	0.00
----- YEAR 2032 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	316.36	316.36	0.00	0.00
----- YEAR 2033 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	325.63	325.63	0.00	0.00
----- YEAR 2034 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	335.18	335.18	0.00	0.00
----- YEAR 2035 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	344.99	344.99	0.00	0.00
----- YEAR 2036 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	355.10	0.00	0.00
----- YEAR 2037 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	365.51	0.00	0.00
----- YEAR 2038 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----								
----- YEAR 2040 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 218

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 12 DECEMBER							
	29	30	33	34	35	36	37	
GLEN_5	GLEN_6	KAMM_1	KAMM_2	KAMM_3	KAMA_1	KANA_2		

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----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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===== SEASON 12 DECEMBER =====

FUEL		38	39	40	41	42	43	44
	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5	MITC_1	MITC_2	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

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FUEL	SEASON 12 DECEMBER =====							
	45	46	47	48	49	50	51	
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	
----- YEAR 2011 -----								
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	

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 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 219

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	SEASON 12 DECEMBER =====							
	45	46	47	48	49	50	51	
	MTNR_6.0	MUSK_1	MUSK_2	MUSK_3	MUSK_4	MUSK_5	PSPN_1	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								

1 A Input Summary.txt

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

FUEL		52 PSPN_2	53 PSPN_3	54 PSPN_4	55 PSPN_5	56 PICW_5	58 ROCK_1IM	59 ROCK_2IM
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2034 -----

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----- YEAR 2037 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

FUEL		61 STUA_1	62 STUA_2	63 STUA_3	64 STUA_4	65 BS1_CC	66 TANN_1	67 TANN_2
SEASONAL FIXED FUEL COST	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00	-1.00

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
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 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

FUEL	===== SEASON 12 DECEMBER =====	61	62	63	64	65	66	67
	STUA_1	STUA_2	STUA_3	STUA_4	BS1_CC	TANN_1		

----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

FUEL	===== SEASON 12 DECEMBER =====	68	69	70	71	72	73	74
	TANN_3	TANN_4	ZIMM_1	TCO_POOL	DOMINON	TCO_DELV	CEREDO	

SEASONAL FIXED FUEL COST \$000 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 SEASONAL FUEL LIMIT MAXIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00
 SEASONAL FUEL LIMIT MINIMUM UNIT/DAY -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00 -1.00

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----

1 A Input Summary.txt

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2028 -----

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----- YEAR 2030 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====

FUEL	75	DARBY	76	DRESDEN	77	LAWRNG	78	ROBMONE	79	WATERFOR	80	ROCK_5.1	81	MR5_NGCC
----- YEAR 2011 -----														
SEASONAL FIXED FUEL COST	\$000		0.00		0.00		0.00		0.00		0.00		0.00	
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	
SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY		-1.00		-1.00		-1.00		-1.00		-1.00		-1.00	

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2015 -----

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----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

----- SEASON 12 DECEMBER -----

FUEL	82	83
	BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FIXED FUEL COST	\$000	0.00	0.00
SEASONAL FUEL LIMIT MAXIMUM	UNIT/DAY	-1.00	-1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 221

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.FUEL TYPE.

----- SEASON 12 DECEMBER -----

FUEL	82	83
	BS_RPWR	BS_NGCC

----- YEAR 2011 -----

SEASONAL FUEL LIMIT MINIMUM	UNIT/DAY	-1.00	-1.00
-----------------------------	----------	-------	-------

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 222

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

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1 A Input Summary.txt

QUALIFIER = GAF.INPUT.HYDRO UNIT.

HYDRO UNIT		1	2	3
	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	
AIR BASIN POINTER		1	1	1
COMMISSION MONTH	MONTH	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011
COMMITMENT CONTRIBUTION		N	N	N
ESCALATION ANCILLARY REVENUE				
ESCALATION CAPACITY REVENUE				
ESCALATION FIXED COSTS				
ESCALATION VARIABLE COSTS				
RETIREMENT MONTH	MONTH	12	12	12
RETIREMENT YEAR	YEAR	2045	2045	2045
SOURCE INDEX NUMBER		0	0	0
SPINNING CONTRIBUTION	%	100.00	100.00	100.00
SYSTEM AGGREGATE POINTER		0	0	0

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NewEnergy Associates
Strategist Page 223

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

HYDRO UNIT		1	2	3
	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	
----- YEAR 2011 -----				
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00
ANNUAL HYDRO ENERGY	MWH	678900.00	116500.00	177300.00
CAPACITY REVENUE PROFILE		0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00
FIXED COSTS	\$ /000	0.00	0.00	0.00
HYDRO ENERGY POINTER		0	0	0
HYDRO MAXIMUM CAPACITY POINTER		-31	-32	-20
HYDRO MINIMUM CAPACITY POINTER		-31	-32	-20
MAXIMUM CAPACITY	MW	121.00	18.00	26.00
MINIMUM CAPACITY	MW	20.00	2.00	1.00
PERCENT FIRM	%	100.00	100.00	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$ /MWH	0.00	0.00	0.00
----- YEAR 2012 -----				
ANNUAL HYDRO ENERGY	MWH	696500.00	118600.00	183600.00
----- YEAR 2013 -----				
ANNUAL HYDRO ENERGY	MWH	667200.00	118900.00	183600.00
----- YEAR 2014 -----				
ANNUAL HYDRO ENERGY	MWH	714200.00	117700.00	183600.00
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				
----- YEAR 2018 -----				
----- YEAR 2019 -----				
----- YEAR 2020 -----				
----- YEAR 2021 -----				
----- YEAR 2022 -----				
----- YEAR 2023 -----				
----- YEAR 2024 -----				
----- YEAR 2025 -----				
----- YEAR 2026 -----				
----- YEAR 2027 -----				
----- YEAR 2028 -----				
----- YEAR 2029 -----				
----- YEAR 2030 -----				
----- YEAR 2031 -----				
----- YEAR 2032 -----				
----- YEAR 2033 -----				
----- YEAR 2034 -----				

1 A Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

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1 A Input Summary.txt

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

GENERATING COMPANIES	1 OPCO+CSP	1	2	3
HYDRO UNIT	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2011 -----
OWNERSHIP RATIO RATIO 0.00 0.00 1.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

GENERATING COMPANIES	2 I&M	1	2	3
HYDRO UNIT	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2011 -----
OWNERSHIP RATIO RATIO 0.00 1.00 0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

1 A Input Summary.txt

 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

GENERATING COMPANIES	3 APCO			
HYDRO UNIT		1	2	3
		HYDRO AP	HYDRO IM	RACINE
		0	0	0

 OWNERSHIP RATIO RATIO 1.00 0.00 0.00

 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

GENERATING COMPANIES	3 APCO			
HYDRO UNIT		1	2	3
		HYDRO AP	HYDRO IM	RACINE
		0	0	0

 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----

1 A Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

GENERATING COMPANIES	4 KPCO	1	2	3
HYDRO UNIT	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2011 -----

OWNERSHIP RATIO	RATIO	0.00	0.00	0.00
-----------------	-------	------	------	------

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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----- YEAR 2021 -----

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----- YEAR 2030 -----

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----- YEAR 2032 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 226

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO.UNIT.

HYDRO UNIT	SEASON 1 JANUARY		
	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0
----- YEAR 2011 ----- SEASONAL HYDRO ENERGY	RATIO	0.09	0.09
----- YEAR 2012 ----- SEASONAL HYDRO ENERGY	RATIO	0.10	0.09
----- YEAR 2013 ----- SEASONAL HYDRO ENERGY	RATIO	0.10	0.09
----- YEAR 2014 ----- SEASONAL HYDRO ENERGY	RATIO	0.10	0.09
----- YEAR 2015 -----			
----- YEAR 2016 -----			
----- YEAR 2017 -----			
----- YEAR 2018 -----			
----- YEAR 2019 -----			
----- YEAR 2020 -----			
----- YEAR 2021 -----			
----- YEAR 2022 -----			
----- YEAR 2023 -----			
----- YEAR 2024 -----			
----- YEAR 2025 -----			

1 A Input Summary.txt

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY =====

HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0
------------	--------------------	--------------------	------------------

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.10	0.08	0.08
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.10	0.09	0.07
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.10	0.08	0.07
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.10	0.08	0.07
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

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----- YEAR 2021 -----

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----- YEAR 2032 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

HYDRO UNIT		1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0
SEASONAL HYDRO ENERGY				
----- YEAR 2011 -----	RATIO	0.13	0.10	0.08
----- YEAR 2012 -----	RATIO	0.13	0.10	0.08
----- YEAR 2013 -----	RATIO	0.13	0.10	0.08
----- YEAR 2014 -----	RATIO	0.12	0.10	0.08
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 227

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

HYDRO UNIT		1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0
SEASONAL HYDRO ENERGY				
----- YEAR 2018 -----	RATIO	0.12	0.11	0.08
----- YEAR 2019 -----	RATIO	0.12	0.11	0.08
----- YEAR 2020 -----	RATIO	0.12	0.11	0.08
----- YEAR 2021 -----	RATIO	0.12	0.11	0.08
----- YEAR 2022 -----	RATIO	0.12	0.11	0.08
----- YEAR 2023 -----	RATIO	0.12	0.11	0.08
----- YEAR 2024 -----	RATIO	0.12	0.11	0.08
----- YEAR 2025 -----	RATIO	0.12	0.11	0.08
----- YEAR 2026 -----	RATIO	0.12	0.11	0.08
----- YEAR 2027 -----	RATIO	0.12	0.11	0.08
----- YEAR 2028 -----	RATIO	0.12	0.11	0.08
----- YEAR 2029 -----	RATIO	0.12	0.11	0.08
----- YEAR 2030 -----	RATIO	0.12	0.11	0.08
----- YEAR 2031 -----	RATIO	0.12	0.11	0.08
----- YEAR 2032 -----	RATIO	0.12	0.11	0.08
----- YEAR 2033 -----	RATIO	0.12	0.11	0.08
----- YEAR 2034 -----	RATIO	0.12	0.11	0.08
----- YEAR 2035 -----	RATIO	0.12	0.11	0.08
----- YEAR 2036 -----	RATIO	0.12	0.11	0.08
----- YEAR 2037 -----	RATIO	0.12	0.11	0.08
----- YEAR 2038 -----	RATIO	0.12	0.11	0.08
----- YEAR 2039 -----	RATIO	0.12	0.11	0.08
----- YEAR 2040 -----	RATIO	0.12	0.11	0.08

HYDRO UNIT		1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0
SEASONAL HYDRO ENERGY				
----- YEAR 2011 -----	RATIO	0.12	0.11	0.08
----- YEAR 2012 -----	RATIO	0.12	0.11	0.08

1 A Input Summary.txt

----- YEAR 2013 -----
SEASONAL HYDRO ENERGY RATIO 0.12 0.11 0.08

----- YEAR 2014 -----
SEASONAL HYDRO ENERGY RATIO 0.11 0.11 0.08

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

HYDRO UNIT		SEASON 5	MAY =====		
			1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0
----- YEAR 2011 -----	SEASONAL HYDRO ENERGY	RATIO	0.11	0.09	0.11
----- YEAR 2012 -----	SEASONAL HYDRO ENERGY	RATIO	0.11	0.09	0.10
----- YEAR 2013 -----	SEASONAL HYDRO ENERGY	RATIO	0.11	0.09	0.10
----- YEAR 2014 -----	SEASONAL HYDRO ENERGY	RATIO	0.11	0.09	0.10
----- YEAR 2015 -----					
----- YEAR 2016 -----					
----- YEAR 2017 -----					
----- YEAR 2018 -----					
----- YEAR 2019 -----					
----- YEAR 2020 -----					
----- YEAR 2021 -----					
----- YEAR 2022 -----					
----- YEAR 2023 -----					
----- YEAR 2024 -----					
----- YEAR 2025 -----					
----- YEAR 2026 -----					

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VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO UNIT.

HYDRO UNIT	SEASON 5			MAY
	1	2	3	
	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2034 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

HYDRO UNIT	SEASON 6			JUNE
	1	2	3	
	HYDRO AP	HYDRO IM	RACINE	
	0	0	0	

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY RATIO 0.07 0.08 0.10

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY RATIO 0.08 0.08 0.09

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY RATIO 0.07 0.08 0.09

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY RATIO 0.08 0.08 0.09

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

HYDRO UNIT	SEASON 7	JULY	1	2	3
		HYDRO AP	HYDRO IM	RACINE	
		0	0	0	

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.06	0.07	0.09
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.06	0.07	0.08
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.06	0.07	0.08
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.06	0.07	0.08
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:26:59 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO.UNIT.

HYDRO UNIT	SEASON 7	JULY	1	2	3
		HYDRO AP	HYDRO IM	RACINE	
		0	0	0	

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

HYDRO UNIT	SEASON 8 AUGUST =====		
	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.05
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

HYDRO UNIT	SEASON 9 SEPTEMBER =====		
	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.05
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.04	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.04	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.05	0.06	0.07
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 10 OCTOBER ======
 HYDRO UNIT 1 2 3
 HYDRO AP HYDRO IM RACINE
 0 0 0

----- YEAR 2011 -----
 SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO.UNIT.

===== SEASON 10 OCTOBER ======
 HYDRO UNIT 1 2 3
 HYDRO AP HYDRO IM RACINE
 0 0 0

----- YEAR 2012 -----
 SEASONAL HYDRO ENERGY RATIO 0.06 0.06 0.08

----- YEAR 2013 -----
 SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

----- YEAR 2014 -----
 SEASONAL HYDRO ENERGY RATIO 0.06 0.07 0.08

----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 11 NOVEMBER =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	
----- YEAR 2011 ----- SEASONAL HYDRO ENERGY	RATIO	0.07	0.08	0.10
----- YEAR 2012 ----- SEASONAL HYDRO ENERGY	RATIO	0.07	0.08	0.09
----- YEAR 2013 ----- SEASONAL HYDRO ENERGY	RATIO	0.07	0.08	0.09
----- YEAR 2014 ----- SEASONAL HYDRO ENERGY	RATIO	0.07	0.08	0.09
----- YEAR 2015 -----				
----- YEAR 2016 -----				
----- YEAR 2017 -----				
----- YEAR 2018 -----				
----- YEAR 2019 -----				
----- YEAR 2020 -----				
----- YEAR 2021 -----				
----- YEAR 2022 -----				
----- YEAR 2023 -----				
----- YEAR 2024 -----				
----- YEAR 2025 -----				
----- YEAR 2026 -----				
----- YEAR 2027 -----				
----- YEAR 2028 -----				
----- YEAR 2029 -----				
----- YEAR 2030 -----				
----- YEAR 2031 -----				
----- YEAR 2032 -----				
----- YEAR 2033 -----				
----- YEAR 2034 -----				
----- YEAR 2035 -----				
----- YEAR 2036 -----				
----- YEAR 2037 -----				
----- YEAR 2038 -----				

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 12 DECEMBER =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	

----- YEAR 2011 -----

SEASONAL HYDRO ENERGY	RATIO	0.08	0.10	0.09
-----------------------	-------	------	------	------

----- YEAR 2012 -----

SEASONAL HYDRO ENERGY	RATIO	0.08	0.10	0.09
-----------------------	-------	------	------	------

----- YEAR 2013 -----

SEASONAL HYDRO ENERGY	RATIO	0.08	0.10	0.09
-----------------------	-------	------	------	------

----- YEAR 2014 -----

SEASONAL HYDRO ENERGY	RATIO	0.09	0.10	0.09
-----------------------	-------	------	------	------

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.HYDRO.UNIT.

===== SEASON 12 DECEMBER =====				
HYDRO UNIT	1 HYDRO AP 0	2 HYDRO IM 0	3 RACINE 0	

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

1 A Input Summary.txt

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

INTERCHANGE SYSTEM	1	2	3	4	5	6	7
	OPCO+CSP	I&M	APCO	KPCO	WD_MKTP	WN_MKTP	WE_MKTP
AIR BASIN POINTER COMPANY REFERENCE ESCALATION RUNNING RATE PEAK	1	1	1	1	1	1	1
INTERCHANGE SYSTEM	8	9	10				
	WD_MKTS	WN_MKTS	WE_MKTS				
AIR BASIN POINTER COMPANY REFERENCE ESCALATION RUNNING RATE PEAK † 02/12/13 08:26:59 V04.0 R03.0	1	1	1				

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

TRANSMISSION LINK	1	2	3	4	5	6	7
ESCALATION FIRST CONNECT CHARGES ESCALATION SECOND CONNECT CHARGE FIRST SYSTEM REFERENCE SECOND SYSTEM REFERENCE THIRD PARTY METHOD	WD_MKTP OPCO+CSP	WN_MKTP OPCO+CSP	WE_MKTP OPCO+CSP	WD_MKTS OPCO+CSP	WN_MKTS OPCO+CSP	WE_MKTS OPCO+CSP	WD_MKTP I&M
TRANSMISSION LINK	8	9	10	11	12	13	14
ESCALATION FIRST CONNECT CHARGES ESCALATION SECOND CONNECT CHARGE FIRST SYSTEM REFERENCE SECOND SYSTEM REFERENCE THIRD PARTY METHOD	WN_MKTP I&M	WE_MKTP I&M	WD_MKTS I&M	WN_MKTS I&M	WE_MKTS I&M	WD_MKTP APCO	WN_MKTP APCO
TRANSMISSION LINK	15	16	17	18	19	20	21
ESCALATION FIRST CONNECT CHARGES ESCALATION SECOND CONNECT CHARGE FIRST SYSTEM REFERENCE SECOND SYSTEM REFERENCE THIRD PARTY METHOD	WE_MKTP APCO	WD_MKTS APCO	WN_MKTS APCO	WE_MKTS APCO	WD_MKTP KPCO	WN_MKTP KPCO	WE_MKTP KPCO
TRANSMISSION LINK	22	23	24				
ESCALATION FIRST CONNECT CHARGES ESCALATION SECOND CONNECT CHARGE FIRST SYSTEM REFERENCE SECOND SYSTEM REFERENCE THIRD PARTY METHOD † 02/12/13 08:26:59 V04.0 R03.0	WD_MKTS KPCO	WN_MKTS KPCO	WE_MKTS KPCO				

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

INTERCHANGE SYSTEM	1	2	3	4	5	6	7
	OPCO+CSP	I&M	APCO	KPCO	WD_MKTP	WN_MKTP	WE_MKTP
----- YEAR 2011 ----- ANNUAL RUNNING RATE PEAK VALUE \$/MWH EXTERNAL SYSTEM DATA GROUP INTERCHANGE PARTICIPATION % RUNNING RATE CURVE POINTER SEASONAL RUNNING RATE PROFILE	0.00 0 100.00 0 0	0.00 0 100.00 0 0	0.00 0 100.00 0 0	0.00 0 100.00 0 0	0.00 0 100.00 11 0	0.00 0 100.00 11 0	0.00 0 100.00 11 0

1 A Input Summary.txt

----- YEAR 2012 -----	RUNNING RATE CURVE POINTER	0	0	0	0	12	12	12
----- YEAR 2013 -----	RUNNING RATE CURVE POINTER	0	0	0	0	13	13	13
----- YEAR 2014 -----	RUNNING RATE CURVE POINTER	0	0	0	0	14	14	14
----- YEAR 2015 -----	RUNNING RATE CURVE POINTER	0	0	0	0	15	15	15
----- YEAR 2016 -----	RUNNING RATE CURVE POINTER	0	0	0	0	16	16	16
----- YEAR 2017 -----	RUNNING RATE CURVE POINTER	0	0	0	0	17	17	17
----- YEAR 2018 -----	RUNNING RATE CURVE POINTER	0	0	0	0	18	18	18
----- YEAR 2019 -----	ANNUAL RUNNING RATE PEAK VALUE	\$ /MWH	0.00	1.00	0.00	0.00	0.00	0.00
	RUNNING RATE CURVE POINTER		0	0	0	0	19	19
----- YEAR 2020 -----	ANNUAL RUNNING RATE PEAK VALUE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
	RUNNING RATE CURVE POINTER		0	0	0	0	20	20
----- YEAR 2021 -----	RUNNING RATE CURVE POINTER	0	0	0	0	21	21	21
----- YEAR 2022 -----	RUNNING RATE CURVE POINTER	0	0	0	0	22	22	22
----- YEAR 2023 -----	RUNNING RATE CURVE POINTER	0	0	0	0	23	23	23
----- YEAR 2024 -----	RUNNING RATE CURVE POINTER	0	0	0	0	24	24	24
----- YEAR 2025 -----	RUNNING RATE CURVE POINTER	0	0	0	0	25	25	25
----- YEAR 2026 -----	RUNNING RATE CURVE POINTER	0	0	0	0	26	26	26
----- YEAR 2027 -----	RUNNING RATE CURVE POINTER	0	0	0	0	27	27	27
----- YEAR 2028 -----	RUNNING RATE CURVE POINTER	0	0	0	0	28	28	28
----- YEAR 2029 -----	RUNNING RATE CURVE POINTER	0	0	0	0	29	29	29
----- YEAR 2030 -----	RUNNING RATE CURVE POINTER	0	0	0	0	30	30	30
----- YEAR 2031 -----	RUNNING RATE CURVE POINTER	0	0	0	0	31	31	31
----- YEAR 2032 -----	RUNNING RATE CURVE POINTER	0	0	0	0	32	32	32
----- YEAR 2033 -----	RUNNING RATE CURVE POINTER	0	0	0	0	33	33	33
----- YEAR 2034 -----	RUNNING RATE CURVE POINTER	0	0	0	0	34	34	34
----- YEAR 2035 -----	RUNNING RATE CURVE POINTER	0	0	0	0	35	35	35
----- YEAR 2036 -----	RUNNING RATE CURVE POINTER	0	0	0	0	36	36	36
----- YEAR 2037 -----	RUNNING RATE CURVE POINTER	0	0	0	0	37	37	37
----- YEAR 2038 -----	RUNNING RATE CURVE POINTER	0	0	0	0	38	38	38
----- YEAR 2039 -----	RUNNING RATE CURVE POINTER	0	0	0	0	39	39	39
----- YEAR 2040 -----	RUNNING RATE CURVE POINTER	0	0	0	0	40	40	40
INTERCHANGE SYSTEM			8	9	10			
			WD_MKTS	WN_MKTS	WE_MKTS			
----- YEAR 2011 -----	ANNUAL RUNNING RATE PEAK VALUE	\$ /MWH	0.00	0.00	0.00			
	EXTERNAL SYSTEM DATA GROUP	POINTER	0	0	0			
	INTERCHANGE PARTICIPATION	%	100.00	100.00	100.00			
	RUNNING RATE CURVE POINTER		41	41	41			
	SEASONAL RUNNING RATE PROFILE		0	0	0			

1 A Input Summary.txt

----- YEAR 2012 -----			
RUNNING RATE CURVE POINTER	42	42	42
----- YEAR 2013 -----			
RUNNING RATE CURVE POINTER	43	43	43
----- YEAR 2014 -----			
RUNNING RATE CURVE POINTER	44	44	44
----- YEAR 2015 -----			
RUNNING RATE CURVE POINTER	45	45	45
----- YEAR 2016 -----			
RUNNING RATE CURVE POINTER	46	46	46
----- YEAR 2017 -----			
RUNNING RATE CURVE POINTER	47	47	47
----- YEAR 2018 -----			
RUNNING RATE CURVE POINTER	48	48	48
----- YEAR 2019 -----			
RUNNING RATE CURVE POINTER	49	49	49
----- YEAR 2020 -----			
RUNNING RATE CURVE POINTER	50	50	50
----- YEAR 2021 -----			
RUNNING RATE CURVE POINTER	51	51	51
----- YEAR 2022 -----			
RUNNING RATE CURVE POINTER	52	52	52
----- YEAR 2023 -----			
RUNNING RATE CURVE POINTER	53	53	53
----- YEAR 2024 -----			
RUNNING RATE CURVE POINTER	54	54	54
----- YEAR 2025 -----			
RUNNING RATE CURVE POINTER	55	55	55
----- YEAR 2026 -----			
RUNNING RATE CURVE POINTER	56	56	56
----- YEAR 2027 -----			
RUNNING RATE CURVE POINTER	57	57	57
----- YEAR 2028 -----			
RUNNING RATE CURVE POINTER	58	58	58

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:00 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

INTERCHANGE SYSTEM	8 WD_MKTS	9 WN_MKTS	10 WE_MKTS
----- YEAR 2029 -----			
RUNNING RATE CURVE POINTER	59	59	59
----- YEAR 2030 -----			
RUNNING RATE CURVE POINTER	60	60	60
----- YEAR 2031 -----			
RUNNING RATE CURVE POINTER	61	61	61
----- YEAR 2032 -----			
RUNNING RATE CURVE POINTER	62	62	62
----- YEAR 2033 -----			
RUNNING RATE CURVE POINTER	63	63	63
----- YEAR 2034 -----			
RUNNING RATE CURVE POINTER	64	64	64
----- YEAR 2035 -----			
RUNNING RATE CURVE POINTER	65	65	65
----- YEAR 2036 -----			
RUNNING RATE CURVE POINTER	66	66	66
----- YEAR 2037 -----			
RUNNING RATE CURVE POINTER	67	67	67
----- YEAR 2038 -----			
RUNNING RATE CURVE POINTER	68	68	68

1 A Input Summary.txt

----- YEAR 2039 -----

RUNNING RATE CURVE POINTER 69 69 69

----- YEAR 2040 -----

RUNNING RATE CURVE POINTER 70 70 70

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:00 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

INTERCHANGE SYSTEM	1 OPCO+CSP	2 I&M	3 APCO	4 KPCO	5 WD_MKTP	6 WN_MKTP	7 WE_MKTP
EFFLUENT							
1 SO2 (E) EFFLUENT POINTER	0	0	0	0	0	0	0
2 CO2 (S) EFFLUENT POINTER	0	0	0	0	0	0	0
3 CO2 (G) EFFLUENT POINTER	0	0	0	0	0	0	0
4 NOX (B) EFFLUENT POINTER	0	0	0	0	0	0	0
5 NSR SO2 EFFLUENT POINTER	0	0	0	0	0	0	0
6 HG (E) EFFLUENT POINTER	0	0	0	0	0	0	0
INTERCHANGE SYSTEM	8 WD_MKTS	9 WN_MKTS	10 WE_MKTS				
EFFLUENT							
1 SO2 (E) EFFLUENT POINTER	0	0	0				
2 CO2 (S) EFFLUENT POINTER	0	0	0				
3 CO2 (G) EFFLUENT POINTER	0	0	0				
4 NOX (B) EFFLUENT POINTER	0	0	0				
5 NSR SO2 EFFLUENT POINTER	0	0	0				
6 HG (E) EFFLUENT POINTER	0	0	0				

† 02/12/13 08:27:00 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

1 A Input Summary.txt								
TRANSMISSION LINK	1	2	3	4	5	6	7	
-- YEAR 2011 --								
FIRST CONNECTION CHARGES	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIRST CONNECTION PROFILE		0	0	0	0	0	0	0
FIRST LOSS POINTER	POINTER	0	0	0	0	0	0	0
FIRST SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIRST TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FIRST TIE LIMIT POINTER	POINTER	1	1	1	2	2	2	1
FIRST TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50	0.50
FIRST TRANSFER PROFILE		0	0	0	0	0	0	0
SECOND CONNECTION CHARGES	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SECOND CONNECTION PROFILE		0	0	0	0	0	0	0
SECOND LOSS POINTER	POINTER	0	0	0	0	0	0	0
SECOND SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SECOND TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
SECOND TIE LIMIT POINTER	POINTER	2	2	2	1	1	1	2
SECOND TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50	0.50
SECOND TRANSFER PROFILE		0	0	0	0	0	0	0
-- YEAR 2012 --								
-- YEAR 2013 --								
-- YEAR 2014 --								
-- YEAR 2015 --								
-- YEAR 2016 --								
-- YEAR 2017 --								
-- YEAR 2018 --								
-- YEAR 2019 --								
-- YEAR 2020 --								
-- YEAR 2021 --								
-- YEAR 2022 --								
-- YEAR 2023 --								
-- YEAR 2024 --								
-- YEAR 2025 --								
-- YEAR 2026 --								
-- YEAR 2027 --								
-- YEAR 2028 --								
-- YEAR 2029 --								
-- YEAR 2030 --								
-- YEAR 2031 --								
-- YEAR 2032 --								
-- YEAR 2033 --								
-- YEAR 2034 --								
-- YEAR 2035 --								
-- YEAR 2036 --								
-- YEAR 2037 --								
-- YEAR 2038 --								
-- YEAR 2039 --								
-- YEAR 2040 --								
TRANSMISSION LINK	8	9	10	11	12	13	14	
-- YEAR 2011 --								
FIRST CONNECTION CHARGES	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIRST CONNECTION PROFILE		0	0	0	0	0	0	0
FIRST LOSS POINTER	POINTER	0	0	0	0	0	0	0
FIRST SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIRST TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FIRST TIE LIMIT POINTER	POINTER	1	1	2	2	2	1	1
FIRST TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50	0.50
FIRST TRANSFER PROFILE		0	0	0	0	0	0	0
SECOND CONNECTION CHARGES	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SECOND CONNECTION PROFILE		0	0	0	0	0	0	0
SECOND LOSS POINTER	POINTER	0	0	0	0	0	0	0
SECOND SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SECOND TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
SECOND TIE LIMIT POINTER	POINTER	2	2	1	1	1	2	2
SECOND TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50	0.50
SECOND TRANSFER PROFILE		0	0	0	0	0	0	0

1 A Input Summary.txt

 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

TRANSMISSION LINK	15	16	17	18	19	20	21
----- YEAR 2011 -----							
FIRST CONNECTION CHARGES \$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

TRANSMISSION LINK	15	16	17	18	19	20	21
----- YEAR 2011 -----							
FIRST CONNECTION PROFILE	0	0	0	0	0	0	0
FIRST LOSS POINTER	0	0	0	0	0	0	0
FIRST SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00
FIRST TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00
FIRST TIE LIMIT POINTER	POINTER	1	2	2	1	1	1
FIRST TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50
FIRST TRANSFER PROFILE		0	0	0	0	0	0
SECOND CONNECTION CHARGES	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
SECOND CONNECTION PROFILE		0	0	0	0	0	0
SECOND LOSS POINTER	POINTER	0	0	0	0	0	0
SECOND SYSTEM FIRM IMPORT	%	0.00	0.00	0.00	0.00	0.00	0.00
SECOND TIE AVAILABILITY	%	100.00	100.00	100.00	100.00	100.00	100.00
SECOND TIE LIMIT POINTER	POINTER	2	1	1	2	2	2
SECOND TRANSFER POINT	FRACTION	0.50	0.50	0.50	0.50	0.50	0.50
SECOND TRANSFER PROFILE		0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							

1 A Input Summary.txt

----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

TRANSMISSION LINK	22	23	24	120
----- YEAR 2011 -----				
FIRST CONNECTION CHARGES	\$/MWH	0.00	0.00	0.00
FIRST CONNECTION PROFILE		0	0	0
FIRST LOSS POINTER	POINTER	0	0	0
FIRST SYSTEM FIRM IMPORT	%	0.00	0.00	0.00
FIRST TIE AVAILABILITY	%	100.00	100.00	100.00
FIRST TIE LIMIT POINTER	POINTER	2	2	0
FIRST TRANSFER POINT	FRACTION	0.50	0.50	0.50
FIRST TRANSFER PROFILE		0	0	0
SECOND CONNECTION CHARGES	\$/MWH	0.00	0.00	0.00
SECOND CONNECTION PROFILE		0	0	0
SECOND LOSS POINTER	POINTER	0	0	0
SECOND SYSTEM FIRM IMPORT	%	0.00	0.00	0.00
SECOND TIE AVAILABILITY	%	100.00	100.00	100.00
SECOND TIE LIMIT POINTER	POINTER	1	1	0
SECOND TRANSFER POINT	FRACTION	0.50	0.50	0.50
SECOND TRANSFER PROFILE		0	0	0
----- YEAR 2012 -----				
SECOND TIE LIMIT POINTER	POINTER	1	1	300
----- YEAR 2013 -----				
----- YEAR 2014 -----				
----- YEAR 2015 -----				
SECOND TIE LIMIT POINTER	POINTER	1	1	298
----- YEAR 2016 -----				
SECOND TIE LIMIT POINTER	POINTER	1	1	290
----- YEAR 2017 -----				
SECOND TIE LIMIT POINTER	POINTER	1	1	300
----- YEAR 2018 -----				
----- YEAR 2019 -----				
SECOND TIE LIMIT POINTER	POINTER	1	1	266
----- YEAR 2020 -----				
SECOND TIE LIMIT POINTER	POINTER	1	1	300

1 A Input Summary.txt

----- YEAR 2021 -----

----- YEAR 2022 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	258
----- YEAR 2023 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	242
----- YEAR 2024 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	300
----- YEAR 2025 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	210
----- YEAR 2026 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	202
----- YEAR 2027 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	258
----- YEAR 2028 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	170
----- YEAR 2029 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	258
----- YEAR 2030 -----					
SECOND TIE LIMIT POINTER	POINTER	1	1	1	0
----- YEAR 2031 -----					
----- YEAR 2032 -----					
----- YEAR 2033 -----					
----- YEAR 2034 -----					
----- YEAR 2035 -----					

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Strategist Page 239

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

TRANSMISSION LINK	22	23	24	120
-------------------	----	----	----	-----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.INTERCHANGE.

TRANSMISSION LIMIT PROFILE		1	2
		0 MW_TIE	UNLIMIT
---- SEASON 1	JANUARY ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 2	FEBRUARY ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 3	MARCH ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 4	APRIL ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 5	MAY ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 6	JUNE ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 7	JULY ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 8	AUGUST ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 9	SEPTEMBER ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 10	OCTOBER ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 11	NOVEMBER ----	MW	0.00 999999.00
TIE LIMIT			
---- SEASON 12	DECEMBER ----	MW	0.00 999999.00
TIE LIMIT			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

PUMPED STORAGE UNIT		1
		SMITH MT
		0
AIR BASIN POINTER	MONTH	1
COMMISSION MONTH	MONTH	1
COMMISSION YEAR	YEAR	2011
COMMITMENT CONTRIBUTION		N
ESCALATION ANCILLARY REVENUE		
ESCALATION CAPACITY REVENUE		
ESCALATION FIXED COSTS		
ESCALATION MINIMUM SAVING		
ESCALATION VARIABLE COSTS		
FUEL TYPE	FUEL ID	0
RETIREMENT MONTH	MONTH	12
RETIREMENT YEAR	YEAR	2045
SOURCE INDEX NUMBER	%	0
SPINNING CONTRIBUTION		100.00
SYSTEM AGGREGATE POINTER		0
UNIT DISPATCH METHOD		1

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

PUMPED STORAGE UNIT		1
	SMITH MT	
	0	
 ----- YEAR 2011 -----		
ANCILLARY REVENUE RATE	\$/MWH	0.00
CAPACITY REVENUE PROFILE		0
CAPACITY REVENUE RATE	\$/KW	0.00
CYCLE EFFICIENCY	%	70.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00
FIXED COSTS	\$000	0.00
GENERATION CAP POINTER		0
GENERATION CAPACITY	MW	586.00
HEAT RATE	MBTU/MWH	0.00
MINIMUM SAVINGS	\$/MWH	-8.30
PERCENT FIRM	%	100.00
POND LIMIT	MWH	5900.00
PUMPING CAP POINTER		0
PUMPING CAPACITY	MW	300.00
RENEWABLE ENERGY CREDIT	RATIO	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00
 ----- YEAR 2012 -----		
MINIMUM SAVINGS	\$/MWH	-8.80
 ----- YEAR 2013 -----		
MINIMUM SAVINGS	\$/MWH	-8.70
 ----- YEAR 2014 -----		
MINIMUM SAVINGS	\$/MWH	-9.00
 ----- YEAR 2015 -----		
 ----- YEAR 2016 -----		
 ----- YEAR 2017 -----		
 ----- YEAR 2018 -----		
 ----- YEAR 2019 -----		
 ----- YEAR 2020 -----		
 ----- YEAR 2021 -----		
 ----- YEAR 2022 -----		
 ----- YEAR 2023 -----		
 ----- YEAR 2024 -----		
 ----- YEAR 2025 -----		
 ----- YEAR 2026 -----		
 ----- YEAR 2027 -----		
 ----- YEAR 2028 -----		
 ----- YEAR 2029 -----		
 ----- YEAR 2030 -----		
 ----- YEAR 2031 -----		
 ----- YEAR 2032 -----		
 ----- YEAR 2033 -----		
 ----- YEAR 2034 -----		
 ----- YEAR 2035 -----		
 ----- YEAR 2036 -----		
 ----- YEAR 2037 -----		
 ----- YEAR 2038 -----		
 ----- YEAR 2039 -----		
 ----- YEAR 2040 -----		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

PUMPED STORAGE UNIT 1
SMITH MT 0

EFFLUENT

1 SO2 (E) EFFLUENT POINTER	0
2 CO2 (S) EFFLUENT POINTER	0
3 CO2 (G) EFFLUENT POINTER	0

1 A Input Summary.txt

4 NOX (B)	
EFFLUENT POINTER	0
5 NSR SO2	
EFFLUENT POINTER	0
6 HG (E)	
EFFLUENT POINTER	0
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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

PUMPED STORAGE UNIT	1
SMITH MT	0
---- SEASON 1 JANUARY ----	
WEEKLY POND CYCLES	1.00
---- SEASON 2 FEBRUARY ----	
WEEKLY POND CYCLES	1.00
---- SEASON 3 MARCH ----	
WEEKLY POND CYCLES	1.00
---- SEASON 4 APRIL ----	
WEEKLY POND CYCLES	1.00
---- SEASON 5 MAY ----	
WEEKLY POND CYCLES	1.00
---- SEASON 6 JUNE ----	
WEEKLY POND CYCLES	1.00
---- SEASON 7 JULY ----	
WEEKLY POND CYCLES	1.00
---- SEASON 8 AUGUST ----	
WEEKLY POND CYCLES	1.00
---- SEASON 9 SEPTEMBER ----	
WEEKLY POND CYCLES	1.00
---- SEASON 10 OCTOBER ----	
WEEKLY POND CYCLES	1.00
---- SEASON 11 NOVEMBER ----	
WEEKLY POND CYCLES	1.00
---- SEASON 12 DECEMBER ----	
WEEKLY POND CYCLES	1.00
† 02/12/13 08:27:01 V04.0 R03.0	

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

GENERATING COMPANIES	1 OPCO+CSP	
PUMPED STORAGE UNIT	1	
SMITH MT	0	
----- YEAR 2011 -----		
OWNERSHIP RATIO	RATIO	0.00
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		

1 A Input Summary.txt

----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

GENERATING COMPANIES	2 I&M
PUMPED STORAGE UNIT	1
	SMITH MT
	0

----- YEAR 2011 -----
OWNERSHIP RATIO RATIO 0.00

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----

----- YEAR 2040 -----

GENERATING COMPANIES	3 APCO
PUMPED STORAGE UNIT	
	SMITH MT
	0

----- YEAR 2011 -----

OWNERSHIP RATIO	RATIO	1.00
-----------------	-------	------

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

GENERATING COMPANIES	3 APCO
PUMPED STORAGE UNIT	
	SMITH MT
	0

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

GENERATING COMPANIES	4 KPCO
PUMPED STORAGE UNIT	
	SMITH MT
	0

----- YEAR 2011 -----

OWNERSHIP RATIO	RATIO	0.00
-----------------	-------	------

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

1 A Input Summary.txt

----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

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VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 1 JANUARY ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -10600.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 2 FEBRUARY ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -11800.00

----- YEAR 2012 -----

----- YEAR 2013 -----

1 A Input Summary.txt

----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 3 MARCH ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -16800.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----

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NewEnergy Associates
Strategist Page 248

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 3 MARCH ======
PUMPED STORAGE UNIT 1

1 A Input Summary.txt
SMITH MT
0

----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 4 APRIL ======
PUMPED STORAGE UNIT 1
SMITH MT
0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -15600.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 5 MAY =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -10900.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 5 MAY =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 6 JUNE =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -6800.00

1 A Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 7 JULY ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -4200.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2026 -----
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----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

===== SEASON 8 AUGUST ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----
SEASONAL ENERGY MWH -4500.00

----- YEAR 2012 -----

----- YEAR 2013 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 8 AUGUST ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 9 SEPTEMBER ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -5500.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

===== SEASON 10 OCTOBER ======
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2011 -----

SEASONAL ENERGY MWH -5700.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 # 02/12/13 08:27:02 V04.0 R03.0

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 10 OCTOBER ======
 PUMPED STORAGE UNIT 1
 SMITH MT 0

----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

===== SEASON 11 NOVEMBER ======
 PUMPED STORAGE UNIT 1
 SMITH MT 0

----- YEAR 2011 -----
 SEASONAL ENERGY MWH -4600.00
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----

1 A Input Summary.txt

----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----
===== SEASON 12 DECEMBER ======
PUMPED STORAGE UNIT 1
 SMITH MT
 0
----- YEAR 2011 -----
SEASONAL ENERGY MWH -5400.00
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:02 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE

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1 A Input Summary.txt
INPUT SUMMARY REPORT
QUALIFIER = GAF.INPUT.PUMP STORAGE UNIT.

===== SEASON 12 DECEMBER =====
PUMPED STORAGE UNIT 1
SMITH MT 0

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:02 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	1	2	3	4	5	6	7
	AMOS	AMOS	AMOS_OP	BECKJORD	BIG SAND	BIG SAND	CARD 1+2
	1	2	3	6	1	2	1
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE		FIX0&M	FIX0&M	FIX0&M			

1 A Input Summary.txt

ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS		VARO&M	VARO&M	VARO&M	VARO&M	VARO&M	VARO&M	VARO&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	3	12	12	12	5	5	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2014	2015	2017	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		8	9	10	11	12	13	14
	CARD 1+2	CARD 3	CLIFTY	CLIFTY	CLIFTY	CLIFTY	CLIFTY	CLIFTY
	2	3	1	2	3	4	5	
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS		VARO&M	VARO&M	VARO&M	VARO&M	VARO&M	VARO&M	VARO&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	1	1	1	1	1
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2026	2026	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		15	16	17	18	19	20	21
	CLIFTY	CLINCH R	CLINCH R	CLINCH R	ROCKP_KP	ROCKP_KP	CSVL 1-4	
	6	1	2	3	1	2	3	
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE					FIXO&M	FIXO&M		
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS		VARO&M	VARO&M	VARO&M			VARO&M	
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		1	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	3	12
RETIREMENT YEAR	YEAR	2100	2014	2014	2014	2015	2015	2012
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		22	23	24	25	26	27	28
	CSVL 1-4	CSVL 5-6	CSVL 5-6	D C COOK	D C COOK	GAVIN	GAVIN	
	4	5	6	1	2	1	1	2
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								

1 A Input Summary.txt

ESCALATION BID PRICE AT MINIMUM
 ESCALATION CAPACITY REVENUE
 ESCALATION CAPITAL COSTS
 ESCALATION FIXED ANNUAL RATE
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	22 CSVL 1-4	23 CSVL 5+6	24 CSVL 5+6	25 D C COOK	26 D C COOK	27 GAVIN	28 GAVIN
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE %	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	NUC-VOM 0.00	NUC-VOM 0.00	VARO&M 0.00	VARO&M 0.00
IMMURITY PERIOD YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011
PURCHASE UNIT FLAG	0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT %	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12
RETIREMENT YEAR	YEAR 2100	YEAR 2019	YEAR 2019	YEAR 2035	YEAR 2037	YEAR 2100	YEAR 2100
SOURCE INDEX NUMBER	0	0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	29 GLEN LYN	30 GLEN LYN	31	32	33 KAMMER	34 KAMMER	35 KAMMER
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH 1	MONTH 1	1	1	1	1	1
COMMISSION YEAR	YEAR 2011	YEAR 2011	0	0	2011	2011	2011
DEFERRAL PRIORITY	0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE %	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00
IMMURITY PERIOD YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR 2011	YEAR 2011	YEAR 1900	YEAR 1900	YEAR 2011	YEAR 2011	YEAR 2011
PURCHASE UNIT FLAG	0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT %	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12
RETIREMENT YEAR	YEAR 2014	YEAR 2014	YEAR 2100	YEAR 2100	YEAR 2014	YEAR 2014	YEAR 2014
SOURCE INDEX NUMBER	0	0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	36 KANAWHA	37 KANAWHA	38 KYGER	39 KYGER	40 KYGER	41 KYGER	42 KYGER
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH 1	MONTH 1	1	1	1	1	1
COMMISSION YEAR	YEAR 2011	YEAR 2011	2100	2100	2100	2100	2100
DEFERRAL PRIORITY	0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE %	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00	VARO&M 0.00
IMMURITY PERIOD YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011	YEAR 2011
PURCHASE UNIT FLAG	0	0	1	1	1	1	1
RESERVE OF TOTAL UNIT %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT %	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12	MONTH 12
RETIREMENT YEAR	YEAR 2014	YEAR 2014	YEAR 2100	YEAR 2100	YEAR 2100	YEAR 2100	YEAR 2100

1 A Input Summary.txt								
SOURCE INDEX NUMBER	0	0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT	43	44	45	46	47	48	49	
	MITCHELL	MITCHELL	MOUNT_ER	MUSK_RVR	MUSK_RVR	MUSK_RVR	MUSK_RVR	
	1	2	1	1	2	3	4	
AIR BASIN POINTER	1	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2014	2014	2014	2014
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
‡ 02/12/13 08:27:02 V04.0 R03.0								

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	50	51	52	53	54	55	56
	MUSK_RVR	P_SPORN	P_SPORN	P_SPORN	P_SPORN	P_SPORN	PICWAY
	5	1	2	3	4	5	5
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS		VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	5	12	12	12	5	12
RETIREMENT YEAR	YEAR	2015	2014	2014	2014	2014	2014
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

THERMAL UNIT	57	58	59	60	61	62	63
	RPRET_IM	RPRUN_IM	ROCKP_IM		STUART	STUART	STUART
	1	1	2	0	1	2	3
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2011	2011	0	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
	FIX0&M	FIX0&M	FIX0&M				

1 A Input Summary.txt

ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	1900	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	3	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2015	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

THERMAL UNIT							
	64	65	66	67	68	69	70
STUART	4	AMOS_AP 3	TANN 1-3 1	TANN 1-3 2	TANN 1-3 3	TANN 4 4	ZIMMER 1

AIR BASIN POINTER		1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2014	2014	2014	2013
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

THERMAL UNIT							
	71	72	73	74	75	76	77
ROBTMONE	1	ROBTMONE 2	ROBTMONE 3	0	CEREDO 1	CEREDO 2	CEREDO 3

AIR BASIN POINTER		1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	0	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT							
	71	72	73	74	75	76	77
ROBTMONE	1	ROBTMONE 2	ROBTMONE 3	0	CEREDO 1	CEREDO 2	CEREDO 3

ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00	VAR0&M 0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		1	1	1	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

1 A Input Summary.txt									
THERMAL UNIT	78	79	80	81	82	83	84		
	CEREDO	CEREDO	CEREDO	DARBY	DARBY	DARBY	DARBY		
	4	5	6	1	2	3	4		
AIR BASIN POINTER		1	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE									
ESCALATION BID PRICE AT INCREMEN									
ESCALATION BID PRICE AT MINIMUM									
ESCALATION CAPACITY REVENUE									
ESCALATION CAPITAL COSTS									
ESCALATION FIXED ANNUAL RATE									
ESCALATION FIXED COSTS									
ESCALATION FIXED SEASONAL RATE									
ESCALATION VARIABLE COSTS									
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMURITY PERIOD	YEARS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MURITY YEAR	YEAR	0	0	0	0	0	0	0	0
PURCHASE UNIT FLAG	YEAR	2011	2011	2011	2011	2011	2011	2011	2011
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESOURCE TYPE		C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0	0
THERMAL UNIT TYPE									
THERMAL UNIT	85	86	87	88	89	90	91		
	DARBY	DARBY	LWBG WIN	LWBG SMR	LWBG SMR	LWBG SMR	WATR CC		
	5	6	1	2	1	2	1		
AIR BASIN POINTER		1	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011	2011
DEFERRAL PRIORITY		0	0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE									
ESCALATION BID PRICE AT INCREMEN									
ESCALATION BID PRICE AT MINIMUM									
ESCALATION CAPACITY REVENUE									
ESCALATION CAPITAL COSTS									
ESCALATION FIXED ANNUAL RATE									
ESCALATION FIXED COSTS									
ESCALATION FIXED SEASONAL RATE									
ESCALATION VARIABLE COSTS									
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMURITY PERIOD	YEARS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MURITY YEAR	YEAR	0	0	0	0	0	0	0	0
PURCHASE UNIT FLAG	YEAR	2011	2011	2011	2011	2011	2011	2011	2011
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESOURCE TYPE		C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0	0
THERMAL UNIT TYPE									
THERMAL UNIT	92	93	94	95	96	97	98		
	WATR2	DRESDEN	DRESD2	CT_APCO	CC_APCO	IGCC AP			
	1	1	1	0	1	1	1		
AIR BASIN POINTER		1	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	4	4	1	1	1	1	1
COMMISSION YEAR	YEAR	2011	2013	2013	0	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE									
ESCALATION BID PRICE AT INCREMEN									
ESCALATION BID PRICE AT MINIMUM									
ESCALATION CAPACITY REVENUE									
ESCALATION CAPITAL COSTS									
ESCALATION FIXED ANNUAL RATE									
ESCALATION FIXED COSTS									
ESCALATION FIXED SEASONAL RATE									
ESCALATION VARIABLE COSTS									
IMMATURE FORCED OUTAGE RATE	%	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMURITY PERIOD	YEARS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MURITY YEAR	YEAR	0	0	0	0	0	0	0	0
PURCHASE UNIT FLAG	YEAR	2011	2013	2013	1900	2010	2100	2100	2100
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	100.00	0.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100	2100

SOURCE INDEX NUMBER
 THERMAL UNIT TYPE
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	99 PC_UL_AP	100 Nuke_AP	101 CT_I&M	102 CC_I&M	103 IGCC_IM	104 PC_UL_IM	105 NUKE_IM
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE		FIXO&M		FIXO&M	FIXO&M	FIXO&M	FIXO&M
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS		VARO&M	VARO&M	VARO&M	VARO&M	VARO&M	VARO&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2100	1900	2010	2100	2100	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	100.00	0.00	0.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
Thermal Unit Type							
THERMAL UNIT	106 CT_KPC0	107 CC_KPC0	108 IGCC_KP	109 PC_UL_KP	110 NUKE_KP	111 CT_OHIO	112 CC_OH
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE		FIXO&M	FIXO&M	FIXO&M	FIXO&M	FIXO&M	FIXO&M
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS		VARO&M	VARO&M	VARO&M	VARO&M	VARO&M	VARO&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2100	2100	2100	2010	2100
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	100.00	0.00	0.00	0.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
Thermal Unit Type							
THERMAL UNIT	113 IGCC_OH	114 PC_UL_OH	115 NUKE_OH	116 CC_FA_KP	118 BS1_Gas	119 BS_RPWR	120 BS_BFCC
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE		FIXO&M	FIXO&M	FIXO&M			

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ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS		VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M	VAR0&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2100	2100	1900	2100	2011	2100
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	0.00	0.00	0.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	117
THERMAL UNIT TYPE							

THERMAL UNIT		121	122	126	127	128	129	130
	BS2	FGD	BS_BF50	CSV5_SCR	CSV6_SCR	0	CR1_NGCC	CR2_NGCC
		23	1	5	6		1	2

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	0	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMENT								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2100	2011	2011	1900	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2100	2011	2011	1900	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2100	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

AEP EAST								
GENERATION AND FUEL MODULE								
INPUT SUMMARY REPORT								

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		121	122	126	127	128	129	130
	BS2	FGD	BS_BF50	CSV5_SCR	CSV6_SCR	0	CR1_NGCC	CR2_NGCC
		23	1	5	6		1	2

ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS			VAR0&M	VAR0&M	VAR0&M		VAR0&M	VAR0&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2010	2100	2011	2011	1900	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

THERMAL UNIT		131	132	133	134	135	136	137
	MR5_NGCC	MR5_FGD	RP1D_IM	RP2D_IM	TAN4_FGD	RP1D_KP	RP2D_KP	
	5	5	1	2	4	1	2	

AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	9	9	1	9	9
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMENT								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS			VAR0&M		VAR0&M		VAR0&M	
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

1 A Input Summary.txt							
THERMAL UNIT	143	144	152	153	185	186	187
		TC4_ESP		MTN_18%	RP1D_03	RP1TR_IM	RP2TR_IM
	0	4	0	1	1	1	2
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	0	2100	2100	2100
DEFERRAL PRIORITY	0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE			FIXO&M		FIXO&M		FIXO&M
ESCALATION FIXED COSTS							FIXO&M
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS			VARO&M		VARO&M		VARO&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG	0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER	0	0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	188	189	190	191	193	194	195
	RP1TR_KP	RP2TR_KP	T4_TRONA	T4_TRCCR	ML_KP20	ML_KP20	ML_KP50
	1	2	4	4	1	2	1
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY	0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE			FIXO&M		FIXO&M		
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS			VARO&M		VARO&M		VARO&M
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	2011	2011	2011	2011	2011
PURCHASE UNIT FLAG	0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER	0	0	0	190	0	0	0
THERMAL UNIT TYPE							

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	196	330	331	332	333	335	336
	ML_KP50						
	2	0	0	0	0	0	0
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY	0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION	0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION	0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2011	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	9999	9999	9999	9999	9999	9999
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		337	338	339	340	341	342	343
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	9999	9999	9999	9999	9999	9999	9999
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		344	345	346	347	348	349	350
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	9999	9999	9999	9999	9999	9999	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		351	352	353	354	355	356	357
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		351	352	353	354	355	356	357
		0	0	0	0	0	0	0
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		358	359	360	361	362	363	365
		0	0	0	0	0	0	0
AIR BASIN POINTER								
BID PRICE ACCOUNTING FLAG		1	1	1	1	1	1	1
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	0	0	0	0	0	0	0
COMMISSION YEAR	YEAR	1	1	1	1	1	1	1
DEFERRAL PRIORITY		2100	2100	2100	2100	2100	2100	2100
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		366	367	368	369	370	371	372
		0	0	0	0	0	0	0
AIR BASIN POINTER								
BID PRICE ACCOUNTING FLAG		1	1	1	1	1	1	1
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	0	0	0	0	0	0	0
COMMISSION YEAR	YEAR	1	1	1	1	1	1	1
DEFERRAL PRIORITY		2100	2100	2100	2100	2100	2100	2100
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

		1 A Input Summary.txt						
		373	374	375	376	377	378	379
THERMAL UNIT		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

		380	381	382	383	384	385	390
THERMAL UNIT		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE	C	C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
		391	392	393	394	395	396	397
THERMAL UNIT		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		398	399	400	401	402	403	404
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		405	406	407	408	409	410	411
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
\$ 02/12/13 08:27:03 V04.0 R03.0								

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		405	406	407	408	409	410	411
		0	0	0	0	0	0	0
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		412	413	414	415	416	417	418
		0	0	0	0	0	0	0

1 A Input Summary.txt								
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT								
		419	420	421	422	423	424	425
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT								
		426	427	428	429	430	431	432
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

1 A Input Summary.txt

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	433	435	436	437	438	440	441
	0	0	0	0	0	0	0
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	442	443	444	445	447	449	450
	0	0	0	0	0	0	0
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							
THERMAL UNIT	451	452	453	454	455	456	457
	0	0	0	0	0	0	0
AIR BASIN POINTER	1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG	0	0	0	0	0	0	0
BID PRICE OPTION	0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMENT							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

THERMAL UNIT	460	461	462	463	465	466	467
	0	0	0	0	0	0	0

AIR BASIN POINTER		1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	460	461	462	463	465	466	467
	0	0	0	0	0	0	0

ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

THERMAL UNIT	468	469	470	472	474	475	476
	0	0	0	0	0	0	0

AIR BASIN POINTER		1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0
DISPATCH LAMEDA OPTION		0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE							
ESCALATION BID PRICE AT INCREMEN							
ESCALATION BID PRICE AT MINIMUM							
ESCALATION CAPACITY REVENUE							
ESCALATION CAPITAL COSTS							
ESCALATION FIXED ANNUAL RATE							
ESCALATION FIXED COSTS							
ESCALATION FIXED SEASONAL RATE							
ESCALATION VARIABLE COSTS							

IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0
THERMAL UNIT TYPE							

THERMAL UNIT	477	478	479	480	481	482	484
	0	0	0	0	0	0	0

1 A Input Summary.txt								
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		485	486	487	488	490	491	493
		0	0	0	0	0	0	0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		494	495	496	497	500	501	502
		0	0	0	0	DUMMY_OP_0	DUMMY_IM_0	DUMMY_AP_0
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	6	6	1
COMMISSION YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	1900	1900	1900	1900	1900	1900
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2100	2100	2100	2100	2100	2100	2100
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		503	957	958	959	960	961	962
	DUMMY_KP	RP2D_KP	RP2D_IM	CSV6_SCR	CSV5_SCR	DUMMY_OP	BS2_FGD	
	0	957	958	959	960	961	962	
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	6	1	1	1	1	1	6
COMMISSION YEAR	YEAR	2100	2020	2020	2020	2020	2018	2017
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMENT								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	1900	2020	2020	2020	2020	2018	2017
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	5
RETIREMENT YEAR	YEAR	2100	2049	2049	2049	2049	2018	2047
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		963	964	965	966	967	968	969
	DUMMY_KP	RP1D_KP	RP1D_03	CR2_NGCC	CRI_NGCC	MR5_NGCC	RP2TR_KP	
	963	964	965	966	967	968	969	
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	6	1	1	1	1	1	4
COMMISSION YEAR	YEAR	2017	2016	2016	2015	2015	2015	2015
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMENT								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2017	2016	2016	2015	2015	2015	2015
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	5	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2018	2045	2045	2044	2044	2044	2019
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		970	971	972	973	974	975	976
	RP2TR_IM	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	
	970	971	972	973	974	975	976	
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	4	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMENT								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								

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1 A Input Summary.txt
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		970	971	972	973	974	975	976
	RP2TR_IM	DUMMY_OP						
	970	971	972	973	974	975	976	976
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2019	2015	2015	2015	2015	2015	2015
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		977	978	979	980	981	982	983
	DUMMY_OP							
	977	978	979	980	981	982	983	983
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	6	1	1	1	1
COMMISSION YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMENT								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	5	12	12	12	12
RETIREMENT YEAR	YEAR	2015	2015	2016	2015	2015	2015	2015
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		984	985	986	987	988	989	990
	DUMMY_OP							
	984	985	986	987	988	989	989	990
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	1	1	1	1
COMMISSION YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMENT								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMATURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	12	12	12	12
RETIREMENT YEAR	YEAR	2015	2015	2015	2015	2015	2015	2015
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
THERMAL UNIT		991	992	993	994	995	996	997
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	ML_KP20	ML_KP20	997
	991	992	993	994	995	996	ML_KP20	997

1 A Input Summary.txt								
AIR BASIN POINTER		1	1	1	1	1	1	1
BID PRICE ACCOUNTING FLAG		0	0	0	0	0	0	0
BID PRICE OPTION		0	0	0	0	0	0	0
COMMISSION MONTH	MONTH	1	1	1	6	1	1	1
COMMISSION YEAR	YEAR	2015	2015	2015	2015	2015	2014	2014
DEFERRAL PRIORITY		0	0	0	0	0	0	0
DISPATCH LAMBDA OPTION		0	0	0	0	0	0	0
EFFICIENT HEAT RATE OPTION		0	0	0	0	0	0	0
ESCALATION ANCILLARY REVENUE								
ESCALATION BID PRICE AT INCREMEN								
ESCALATION BID PRICE AT MINIMUM								
ESCALATION CAPACITY REVENUE								
ESCALATION CAPITAL COSTS								
ESCALATION FIXED ANNUAL RATE								
ESCALATION FIXED COSTS								
ESCALATION FIXED SEASONAL RATE								
ESCALATION VARIABLE COSTS								
IMMATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IMMURITY PERIOD	YEARS	0	0	0	0	0	0	0
MATURITY YEAR	YEAR	2015	2015	2015	2015	2015	2014	2014
PURCHASE UNIT FLAG		0	0	0	0	0	0	0
RESERVE OF TOTAL UNIT	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RESERVE OF UPPER SEGMENT	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RESOURCE TYPE		C	C	C	C	C	C	C
RETIREMENT MONTH	MONTH	12	12	12	5	12	12	12
RETIREMENT YEAR	YEAR	2015	2015	2015	2016	2015	2043	2043
SOURCE INDEX NUMBER		0	0	0	0	0	0	0
THERMAL UNIT TYPE								
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	998	999
T4_TRONA	DUMMY_OP	
	998	999
AIR BASIN POINTER	1	1
BID PRICE ACCOUNTING FLAG	0	0
BID PRICE OPTION	0	0
COMMISSION MONTH	MONTH	1
COMMISSION YEAR	YEAR	2014
DEFERRAL PRIORITY		0
DISPATCH LAMBDA OPTION		0
EFFICIENT HEAT RATE OPTION		0
ESCALATION ANCILLARY REVENUE		
ESCALATION BID PRICE AT INCREMEN		
ESCALATION BID PRICE AT MINIMUM		
ESCALATION CAPACITY REVENUE		
ESCALATION CAPITAL COSTS		
ESCALATION FIXED ANNUAL RATE		
ESCALATION FIXED COSTS		
ESCALATION FIXED SEASONAL RATE		
ESCALATION VARIABLE COSTS		
IMMATURE FORCED OUTAGE RATE	%	0.00
IMMURITY PERIOD	YEARS	0
MATURITY YEAR	YEAR	2014
PURCHASE UNIT FLAG		0
RESERVE OF TOTAL UNIT	%	0.00
RESERVE OF UPPER SEGMENT	%	100.00
RESOURCE TYPE		C
RETIREMENT MONTH	MONTH	12
RETIREMENT YEAR	YEAR	2017
SOURCE INDEX NUMBER		0
THERMAL UNIT TYPE		
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

SEGMENT EMISSIONS LIBRARY	1	2	3	4	5	6	7
AMOS1_11	AMOS2_11	AMOS3_11	BECK_11	BIG 1_11	BIG 2_11	BIG 2_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	8	9	10	11	12	13	14
CARD1_11	CARD2_11	CARD3_11	CLNRI_11	CLNR2_11	CLNR3_11	CSVL3_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	15	16	17	18	19	20	21
CSVL4_11	CSVL5_11	CSVL6_11	GAV1_11	GAV2_11	GLN5_11	GLN6_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1

SEGMENT EMISSIONS LIBRARY	22	1 A Input Summary.txt	23	24	25	26	27	28
	KMRL_11	KMR2_11	KMR3_11	KNWHL_11	KNWH2_11	SP3_SNCR	MTN_18%	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	29	30	31	32	33	34	35	
	MTN_90%	MTCH1_11	MTCH2_11	MNTR_11	MTNR_1	MR1_11	MR2_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	36	37	38	39	40	41	42	
	MR3_11	MR4_11	MR5_11	SPRN1_11	SPRN2_11	SPRN3_11	SPRN4_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	43	44	45	46	47	48	49	
	SPRN5_11	PCWY_11	ROCK1_11	ROCK2_11	TNRC1_11	TNRC2_11	TNRC3_11	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	50	51	52	53	54	55	56	
	BS2_FGD	TNRC4_11	CD3_11	AM1_FGD	AM2_FGD	AM3_FGD	BS1_SNCR	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	57	58	59	60	61	62	63	
	BS2_FGD	CSV4_FGD	SP4_SNCR	CSV5_SCR	CSV6_SCR	GAV1_CCS	GAV2_FUP	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	64	65	66	67	68	69	70	
	GAV2_FUP	MR5_FGD	RP1_FGSC	RP2_FGSC	TC1_SNCR	TC2_SNCR	TC3_SNCR	
EMISSIONS DATA METHOD	1	1	1	1	1	1	1	1
SEGMENT EMISSIONS LIBRARY	71							
	ROCK2_15							
EMISSIONS DATA METHOD	1							

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

SEGMENT HEAT RATE LIBRARY	1	2	3	4	5	6	7
	AMS_1D	AMS_2D	AMOS_3	BECK_6	BS1_11	BIGS_2	CARD_1
HEAT RATE METHOD	3	3	2	3	3	3	3
SEGMENT HEAT RATE LIBRARY	8	9	10	11	12	13	14
	CARD_2	CARD_3	CLIF_1	CLIF_2	CLIF_3	CLIF_4	CLIF_5
HEAT RATE METHOD	3	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	15	16	17	18	19	20	21
	CLIF_6	CLIN_1	CLIN_2	CLIN_3	GAV2_11	AM3_AP	CSVL_3
HEAT RATE METHOD	3	3	3	3	3	2	3
SEGMENT HEAT RATE LIBRARY	22	23	24	25	26	27	28
	CSVL_4	CSVL_5	CSVL_6	COOK_1	COOK_2	GAVI_1	GAVI_2
HEAT RATE METHOD	3	3	3	1	1	3	3
SEGMENT HEAT RATE LIBRARY	29	30	31	32	33	34	35
	GLEN_5	GLEN_6	IGCC_1	NUCLEAR	KAMM_1	KAMM_2	KAMM_3
HEAT RATE METHOD	3	3	3	2	3	3	3
SEGMENT HEAT RATE LIBRARY	36	37	38	39	40	41	42
	KANA_1	KANA_2	KYGE_1	KYGE_2	KYGE_3	KYGE_4	KYGE_5
HEAT RATE METHOD	3	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	43	44	45	46	47	48	49
	MITC_1	MITC_2	MOON_1	MUSK_1	MUSK_2	MUSK_3	MUSK_4
HEAT RATE METHOD	3	3	3	3	3	3	3

SEGMENT HEAT RATE LIBRARY	50	1 A Input Summary.txt						
	MUSK_5	PSPN_1	PSPN_2	PSPN_3	PSPN_4	PSPN_5	PICW_5	
HEAT RATE METHOD	3	3	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	57	58	59	60	61	62	63	
	BS2_14	ROCK_1IM	ROCK_2IM	MR5_SI	STUA_1	STUA_2	STUA_3	
HEAT RATE METHOD	3	2	2	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	64	65	66	67	68	69	70	
	STUA_4	TANN_1	TANN_2	TANN_3	TANN_4	ZIMM_1		
HEAT RATE METHOD	3	3	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	71	72	73	74	75	76	77	
	AM1SI	BS2SI	TW4SI	ST1SI	ST2SI	ST3SI	ST4SI	
HEAT RATE METHOD	3	3	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	78	79	80	81	82	83	84	
	MTRSI	RK1BIO	RK2BIO_L	IGCC_CCS	RK2BIO_F	PC_CCS	KM8_2_1	
HEAT RATE METHOD	3	3	3	2	3	3	1	
SEGMENT HEAT RATE LIBRARY	85	86	87	88	89	90	91	
	KM8_2_2	KM8_2_3	CL1_P	CL2_P	CL3_P	Tan4_Q	CERED01	
HEAT RATE METHOD	1	1	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	92	93	94	95	96	97	98	
	CERED02	CERED03	CERED04	CERED05	CERED06	RK1_CF	RK2_CF	
HEAT RATE METHOD	3	3	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	99	100	101	102	103	104	105	
	TC1_SNCR	TC2_SNCR	TC3_SNCR	USCPC	PC_R_CCS	PC_N_CCS		
HEAT RATE METHOD	3	3	3	2	2	2	3	
SEGMENT HEAT RATE LIBRARY	106	107	108	109	110	111	112	
	IGCC	IGC_RCCS	IGC_NCCS	MR5_SI	MR5_CF	SP_3SNCR	SP_4SNCR	
HEAT RATE METHOD	2	2	2	3	3	3	3	
SEGMENT HEAT RATE LIBRARY	115	116	117	118	119	120	122	
	CARD1_3	MITC1_2	MITC2_4	MOUN1_6	BS1_14	BS1_16	LUBG_CC	
HEAT RATE METHOD	3	3	3	3	3	3	1	
SEGMENT HEAT RATE LIBRARY	123	124	125	126	127	128	129	
	KMREPOW1	KMREPOW2	KMREPOW3	WATERFD	W_PC_SUB	W_PC_SUP	W_CFB	
HEAT RATE METHOD	3	3	3	1	2	2	2	
SEGMENT HEAT RATE LIBRARY	130	131	132	133	134	135	136	
	DRESDEN	W_CT_SM	W_CT_LG	E_PC_SUB	P_LAWTN	E_PC_SUP	2x1GE7FA	
HEAT RATE METHOD	1	2	3	2	2	2	2	
SEGMENT HEAT RATE LIBRARY	137	138	139	143	144	145	146	
	1x1GE7H	2X2GE7H	BS1_P	AM3SI	BS2_D	CD3_D	CD2_D	
HEAT RATE METHOD	2	2	3	3	3	3	3	
SEGMENT HEAT RATE LIBRARY	147	148	149	150	151	152	153	
	TN4_FGD	MC1_D	MC2_D	MN1_10	MR5_D	RPI_F	RP2_F	
HEAT RATE METHOD	3	3	3	3	3	3	3	
SEGMENT HEAT RATE LIBRARY	154	155	156	157	158	159	160	
	ST1_D	ST2_D	ST3_D	ST4_D	BS2SI	KN1_A	KN2_A	
HEAT RATE METHOD	3	3	3	3	3	3	3	
SEGMENT HEAT RATE LIBRARY	161	162	163	164	165	166	167	
	MONESU20	MONESUMR	MONEWI20	MONEWINT	ROCK1_10	ROCK2_11	ROCK1_D	
HEAT RATE METHOD	3	3	3	3	3	3	2	
SEGMENT HEAT RATE LIBRARY	168	170	171	172	174	175	176	
	ROCK2_D	AM3_CF	RK1_SI	RK2_SI	AM3_90%	MTM_90%	RPI_90%	

1 A Input Summary.txt

HEAT RATE METHOD	2	3	3	3	3	3	3	3
SEGMENT HEAT RATE LIBRARY	177 RP2_90%	178 GV1D_90%	179 GV2_90%	180 MTN_1.2%	181 MTN_18%	182 BFCC50%	183 BFCCWIN	
HEAT RATE METHOD	3	3	3	3	3	2	2	
SEGMENT HEAT RATE LIBRARY	184 CR1_NGCC	185 CR2_NGCC	186 MR5_NGCC	187 BRPWMSR	188 BRPWCWIN	190 MTCHL20%	191 MTCHL50%	
HEAT RATE METHOD	3	3	3	2	2	3	3	
SEGMENT HEAT RATE LIBRARY	192 BS1GC	193 GE7FA.05						
HEAT RATE METHOD	3	2						
02/12/13 08:27:04 V04.0 R03.0								NewEnergy Associates

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		1 AMOS 1	2 AMOS 2	3 AMOS_OP 3	4 BECKJORD 6	5 BIG SAND 1	6 BIG SAND 2	7 CARD 1+2 1
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH			0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH			0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P				0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P				0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P				0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT				0	0	0	0	0
CAPACITY REVENUE PROFILE				0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE				1	2	3	4	5
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER				1	2	3	4	5
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$'000/YR	5009.72	-2953.73	15815.54	579.44	3983.00	0.00	8767.37
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE				0	0	0	0	0
HEAT RATE PROFILE				1	2	3	4	5
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD				1	1	1	1	1
MAINTENANCE SEASONAL POINTER				0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	5.84	7.49	4.76	4.59	10.30	7.50	10.25
MATURE OUTAGE RATE SEASONAL PROF		0	246	0	0	0	0	248
MAXIMUM CAPACITY	MW	790.00	790.00	858.00	53.00	278.00	800.00	595.00
MINIMUM CAPACITY	MW	350.00	350.00	462.00	20.00	100.00	300.00	325.00
MUST RUN INDICATOR				1	1	1	0	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	94.16	92.51	95.24	95.41	89.70	92.50	89.75
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		250	250	250	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	1.84	1.84	1.84	2.98	1.13	1.13	2.21
----- YEAR 2012 -----								
FIXED COSTS	\$'000/YR	7647.04	12844.91	12196.69	849.65	3713.00	0.00	4231.07
MATURE FORCED OUTAGE RATE	%	6.75	7.21	4.58	4.03	11.80	8.86	14.52
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
PERCENT FIRM	%	93.25	92.79	95.42	95.97	88.20	91.14	85.48
----- YEAR 2013 -----								
FIXED COSTS	\$'000/YR	17002.88	12257.52	21432.37	931.76	4492.00	16226.00	-1078.63
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	3.90	13.00	8.86	16.74
PERCENT FIRM	%	94.89	93.55	95.45	96.10	87.00	91.14	83.26
----- YEAR 2014 -----								
FIXED COSTS	\$'000/YR	10251.86	17303.69	19567.19	2891.79	11158.00	16128.00	6290.73
HEAT RATE PROFILE				1	2	3	4	7
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	3.90	13.00	8.86	16.74
PERCENT FIRM	%	94.89	93.55	95.45	96.10	87.00	92.74	83.26
----- YEAR 2015 -----								
FIXED COSTS	\$'000/YR	22825.56	25468.03	26103.08	0.00	52987.00	22777.00	9989.05
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	100.00	12.42	7.26	16.74
PERCENT FIRM	%	94.89	93.55	95.45	0.00	0.00	92.74	83.26
----- YEAR 2016 -----								
FIXED COSTS	\$'000/YR	34622.92	27299.03	33387.89	0.00	0.00	188493.00	16484.25

1 A Input Summary.txt									
HEAT RATE PROFILE	%	1	2	3	4	120	57	7	
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	100.00	100.00	7.26	16.74	
PERCENT FIRM	%	94.89	93.55	95.45	0.00	0.00	0.00	83.26	
----- YEAR 2017 -----									
FIXED COSTS	\$000/YR	32931.94	29688.28	40702.05	0.00	0.00	0.00	23447.12	
MATURE FORCED OUTAGE RATE	%	5.11	6.45	4.55	100.00	100.00	100.00	16.74	
----- YEAR 2018 -----									
FIXED COSTS	\$000/YR	29150.14	26876.46	38264.98	0.00	0.00	0.00	21804.57	
HEAT RATE PROFILE	%	1	2	3	4	120	6	7	
----- YEAR 2019 -----									
FIXED COSTS	\$000/YR	28956.36	37974.04	41682.87	0.00	0.00	0.00	20914.02	
----- YEAR 2020 -----									
FIXED COSTS	\$000/YR	37041.15	30832.86	37986.84	0.00	0.00	0.00	30062.17	
----- YEAR 2021 -----									
FIXED COSTS	\$000/YR	36319.89	37324.88	43775.85	0.00	0.00	0.00	117457.37	
----- YEAR 2022 -----									
FIXED COSTS	\$000/YR	36526.60	38389.57	45880.61	0.00	0.00	0.00	62292.65	
----- YEAR 2023 -----									
FIXED COSTS	\$000/YR	37453.33	41625.83	47328.14	0.00	0.00	0.00	74140.11	
----- YEAR 2024 -----									
FIXED COSTS	\$000/YR	41581.46	43405.13	49873.90	0.00	0.00	0.00	91532.98	
----- YEAR 2025 -----									
FIXED COSTS	\$000/YR	41785.27	44832.35	11659.01	0.00	0.00	0.00	80025.04	
----- YEAR 2026 -----									
FIXED COSTS	\$000/YR	44521.11	47694.77	12781.52	0.00	0.00	0.00	88701.22	
----- YEAR 2027 -----									
FIXED COSTS	\$000/YR	44557.09	50028.09	20250.06	0.00	0.00	0.00	91610.57	
----- YEAR 2028 -----									
FIXED COSTS	\$000/YR	46044.63	53971.09	21291.62	0.00	0.00	0.00	93799.21	
----- YEAR 2029 -----									
FIXED COSTS	\$000/YR	50518.55	55120.95	22774.73	0.00	0.00	0.00	95835.16	
----- YEAR 2030 -----									
FIXED COSTS	\$000/YR	49689.95	57290.29	17458.61	0.00	0.00	0.00	101129.12	
----- YEAR 2031 -----									
FIXED COSTS	\$000/YR	48793.35	57349.18	14658.88	0.00	0.00	0.00	99221.07	
----- YEAR 2032 -----									
FIXED COSTS	\$000/YR	47148.31	55336.30	21706.55	0.00	0.00	0.00	104423.40	
----- YEAR 2033 -----									
FIXED COSTS	\$000/YR	45519.42	57480.48	17021.04	0.00	0.00	0.00	104332.77	
----- YEAR 2034 -----									
FIXED COSTS	\$000/YR	46378.75	52729.99	15062.34	0.00	0.00	0.00	107000.86	
----- YEAR 2035 -----									
FIXED COSTS	\$000/YR	39685.50	50490.45	5479.40	0.00	0.00	0.00	101648.39	
----- YEAR 2036 -----									
FIXED COSTS	\$000/YR	33709.79	51696.37	272.00	0.00	0.00	0.00	99123.01	
----- YEAR 2037 -----									
FIXED COSTS	\$000/YR	33128.16	52914.62	8997.21	0.00	0.00	0.00	97836.10	
----- YEAR 2038 -----									
FIXED COSTS	\$000/YR	33601.97	52821.13	1271.45	0.00	0.00	0.00	102908.71	
----- YEAR 2039 -----									
FIXED COSTS	\$000/YR	35472.83	53882.12	8536.66	0.00	0.00	0.00	105569.01	
----- YEAR 2040 -----									
FIXED COSTS	\$000/YR	257312.59	366185.16	254527.97	0.00	0.00	0.00	359746.94	
THERMAL UNIT									
		8 CARD 1+2 2	9 CARD 3 3	10 CLIFTY 1	11 CLIFTY 2	12 CLIFTY 3	13 CLIFTY 4	14 CLIFTY 5	
----- YEAR 2011 -----									
AMCIILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVG HEAT RATE MAXIMUM SEASONAL P		0	0	0	0	0	0	0	
AVG HEAT RATE MINIMUM SEASONAL P		0	0	0	0	0	0	0	
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:04 V04.0 R03.0

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1 A Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		8	9	10	11	12	13	14
	CARD 1+2	CARD 3	CLIFTY 1	CLIFTY 2	CLIFTY 3	CLIFTY 4	CLIFTY 5	
-- YEAR 2011 --								
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		8	9	10	11	12	13	14
CAPITAL COSTS	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATATION LIBRARY POINTER		8	9	10	11	12	13	14
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$/000/YR	-8578.68	-865.15	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		8	9	10	11	12	13	14
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	6.21	17.51	6.89	7.23	6.04	5.61	5.02
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	595.00	630.00	87.00	87.00	87.00	87.00	87.00
MINIMUM CAPACITY	MW	325.00	325.00	37.00	37.00	37.00	37.00	37.00
MUST RUN INDICATOR		1	1	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	93.79	82.49	93.11	92.77	93.96	94.39	94.98
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	2.21	2.21	0.00	0.00	0.00	0.00	0.00
-- YEAR 2012 --								
CAPACITY SEGMENT PROFILE		8	76	10	11	12	13	14
FIXED COSTS	\$000/YR	-6165.73	-7188.45	0.00	0.00	0.00	0.00	0.00
HEAT RATE PROFILE		8	145	10	11	12	13	14
MATURE FORCED OUTAGE RATE	%	5.99	11.29	6.89	7.23	6.04	5.61	5.02
MAXIMUM CAPACITY	MW	595.00	620.00	87.00	87.00	87.00	87.00	87.00
PERCENT FIRM	%	94.01	88.71	93.11	92.77	93.96	94.39	94.98
-- YEAR 2013 --								
FIXED COSTS	\$000/YR	-4599.09	-3529.31	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	6.54	8.77	6.89	7.23	6.04	5.61	5.02
PERCENT FIRM	%	93.46	91.23	93.11	92.77	93.96	94.39	94.98
-- YEAR 2014 --								
FIXED COSTS	\$000/YR	-8817.18	-4421.98	0.00	0.00	0.00	0.00	0.00
-- YEAR 2015 --								
FIXED COSTS	\$000/YR	-6363.41	-6141.78	0.00	0.00	0.00	0.00	0.00
-- YEAR 2016 --								
FIXED COSTS	\$000/YR	-2664.25	-2264.24	0.00	0.00	0.00	0.00	0.00
-- YEAR 2017 --								
FIXED COSTS	\$000/YR	-8019.48	-3174.45	0.00	0.00	0.00	0.00	0.00
-- YEAR 2018 --								
FIXED COSTS	\$000/YR	-5397.14	-5312.55	0.00	0.00	0.00	0.00	0.00
-- YEAR 2019 --								
FIXED COSTS	\$000/YR	-1890.83	287.10	0.00	0.00	0.00	0.00	0.00
-- YEAR 2020 --								
FIXED COSTS	\$000/YR	-7643.36	-2310.66	0.00	0.00	0.00	0.00	0.00
-- YEAR 2021 --								
FIXED COSTS	\$000/YR	56555.04	60594.20	0.00	0.00	0.00	0.00	0.00
-- YEAR 2022 --								
FIXED COSTS	\$000/YR	18195.68	18580.21	0.00	0.00	0.00	0.00	0.00
-- YEAR 2023 --								
FIXED COSTS	\$000/YR	22459.94	25732.19	0.00	0.00	0.00	0.00	0.00
-- YEAR 2024 --								
FIXED COSTS	\$000/YR	34030.27	39058.11	0.00	0.00	0.00	0.00	0.00
-- YEAR 2025 --								
FIXED COSTS	\$000/YR	27965.17	29470.36	0.00	0.00	0.00	0.00	0.00
-- YEAR 2026 --								
FIXED COSTS	\$000/YR	63031.98	67937.72	0.00	0.00	0.00	0.00	0.00
PERCENT FIRM	%	0.00	0.00	93.11	92.77	93.96	94.39	94.98
-- YEAR 2027 --								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt

----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	15 CLIFTY 6	16 CLINCH R 1	17 CLINCH R 2	18 CLINCH R 3	19 ROCKP_KP 1	20 ROCKP_KP 2	21 CSVL 1-4 3
----- YEAR 2011 -----							
ANCILLARY REVENUE RATE \$ /MWH	0.00	0.00	0.00	0.00			0.00
AVERAGE HEAT RATE AT MAXIMUM METU/MWH	0.00	0.00	0.00	0.00			0.00
AVERAGE HEAT RATE AT MINIMUM METU/MWH	0.00	0.00	0.00	0.00			0.00
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0			0
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0			0
BID PRICE AT INCREMENTAL \$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM \$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	0	0	0	0			0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0			0
CAPACITY REVENUE PROFILE	0	0	0	0			0
CAPACITY REVENUE RATE \$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE 15	15	16	17	18			21
CAPITAL COSTS \$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER 15	15	16	17	18	58		110
DISPATCH PENALTY AT MAXIMUM 1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM 1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE \$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS \$000/YR	0.00	5368.07	2450.71	4149.57	0.00	0.00	-504.54
FIXED SEASONAL CAPACITY RATE \$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE 0	0	0	0	0	0	0	0
HEAT RATE PROFILE 15	15	16	17	18	0	0	21
MAINTENANCE REQUIREMENT WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD 1	1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER 0	0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE %	5.36	16.23	15.98	10.31	6.74	6.31	16.36
MATURE OUTAGE RATE SEASONAL PROF 0	0	0	0	0	0	0	0
MAXIMUM CAPACITY MW	87.00	235.00	235.00	235.00	198.00	195.00	165.00
MINIMUM CAPACITY MW	23.00	60.00	60.00	60.00	198.00	195.00	40.00
MUST RUN INDICATOR 0	0	0	0	0	0	0	1
PARTIAL OUTAGE RATE %	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO 0	0	0	0	0	0	0	0
PERCENT FIRM %	94.64	83.77	84.02	89.69	93.26	93.69	0.00
RENEWABLE ENERGY CREDIT RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE 0	0	0	0	0	0	0	0
VARIABLE O AND M COSTS \$ /MWH	0.00	2.38	2.38	2.38	1.19	0.89	2.24

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	15 CLIFTY 6	16 CLINCH R 1	17 CLINCH R 2	18 CLINCH R 3	19 ROCKP_KP 1	20 ROCKP_KP 2	21 CSVL 1-4 3
----- YEAR 2012 -----							
FIXED COSTS \$000/YR	0.00	2502.41	6541.13	4470.74	2201.00	2728.00	114.83
MATURE FORCED OUTAGE RATE %	5.36	17.17	16.57	14.17	9.95	11.86	16.36
PERCENT FIRM %	94.64	82.83	83.43	85.83	90.05	88.14	0.00
VARIABLE O AND M COSTS \$ /MWH	0.00	2.38	2.38	2.38	1.23	0.92	2.24
----- YEAR 2013 -----							
FIXED COSTS \$000/YR	0.00	2429.40	2578.37	7910.60	2520.00	3326.00	0.00
MATURE FORCED OUTAGE RATE %	5.36	18.62	17.00	16.75	7.63	11.43	100.00
PERCENT FIRM %	94.64	81.38	83.00	83.25	92.37	88.57	0.00
VARIABLE O AND M COSTS \$ /MWH	0.00	2.38	2.38	2.38	1.26	0.94	2.24

1 A Input Summary.txt

----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	0.00	5692.62	2427.14	3662.39	3370.00	4118.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	18.62	17.00	16.75	10.24	10.55	100.00
PERCENT FIRM	%	94.64	81.38	83.00	83.25	89.76	89.45	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.29	0.97	2.24
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	1953.01	4781.58	3768.79	4422.00	4781.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	18.62	17.00	16.75	9.69	11.36	100.00
PERCENT FIRM	%	94.64	81.38	83.00	83.25	90.31	88.64	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.32	0.98	2.24
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	8957.52	43740.34	17632.00	11712.00	5123.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	18.62	17.00	16.75	100.00	6.58	100.00
MAXIMUM CAPACITY	MW	87.00	235.00	235.00	235.00	203.40	195.00	165.00
MINIMUM CAPACITY	MW	23.00	60.00	60.00	60.00	203.40	195.00	40.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	93.42	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.34	1.00	2.24
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	13196.00	5335.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	100.00	100.00	100.00	100.00	5.34	100.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	94.66	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.36	1.02	2.24
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	14362.00	5638.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	100.00	100.00	100.00	100.00	5.28	100.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	94.72	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.38	1.03	2.24
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	14890.00	6657.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	100.00	100.00	100.00	100.00	4.93	100.00
MAXIMUM CAPACITY	MW	87.00	235.00	235.00	235.00	203.40	200.40	165.00
MINIMUM CAPACITY	MW	23.00	60.00	60.00	60.00	203.40	200.40	40.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	95.07	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.40	1.05	2.24
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	15202.00	6823.00	0.00
MATURE FORCED OUTAGE RATE	%	5.36	100.00	100.00	100.00	100.00	100.00	100.00
PERCENT FIRM	%	94.64	0.00	0.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.42	1.06	2.24
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	15586.00	7173.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.44	1.08	2.24
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	15976.00	7571.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.46	1.09	2.24
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	16302.00	7915.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.48	1.11	2.24
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	16675.00	8288.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.50	1.12	2.24
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	17049.00	8669.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.52	1.14	2.24
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	17418.00	9043.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.55	1.16	2.24
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	17800.00	9429.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.57	1.17	2.24
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	18185.00	9818.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.59	1.19	2.24
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	18573.00	10211.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.61	1.21	2.24
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	18968.00	10609.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.64	1.22	2.24
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	19367.00	11012.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.66	1.24	2.24
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	19771.00	11420.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.68	1.26	2.24
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	20181.00	11833.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.71	1.28	2.24

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----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	20595.00	12251.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.73	1.30	2.24
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	21014.00	12674.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.76	1.32	2.24
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	21439.00	13102.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.78	1.33	2.24
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	21808.00	13189.00	0.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.81	1.35	2.24
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	21990.00	12982.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.84	1.37	2.24
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	21923.00	13097.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.86	1.39	2.24
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	80091.00	69044.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	2.38	2.38	2.38	1.89	1.41	2.24
THERMAL UNIT		22	23	24	25	26	27	28
		CSVL 1-4	CSVL 5+6	CSVL 5+6	D C COOK	D C COOK	GAVIN	GAVIN
		4	5	6	1	2	1	2
----- YEAR 2011 -----								
AMCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00			0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00			0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00			0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P		0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P		0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		22	23	24	25	26	27	28
		CSVL 1-4	CSVL 5+6	CSVL 5+6	D C COOK	D C COOK	GAVIN	GAVIN
		4	5	6	1	2	1	2
----- YEAR 2011 -----								
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		22	23	24	25	92	27	28
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		22	23	24	150	107	27	28
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	6062.75	6519.00	4703.00	94385.42	88582.12	8764.71	17493.44
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		22	23	24	0	0	27	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	5.93	4.95	7.69	5.00	5.00	5.90	4.40
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	337.00	400.00	400.00	1084.00	1107.00	1320.00	1320.00
MINIMUM CAPACITY	MW	141.00	130.00	130.00	1082.00	1105.00	900.00	950.00
MUST RUN INDICATOR		1	1	1	1	1	1	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	94.07	95.05	92.31	100.00	100.00	94.10	95.60
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		250	0	0	0	0	250	250
VARIABLE O AND M COSTS	\$/MWH	2.24	2.24	2.24	4.69	4.69	0.98	0.98
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	17379.32	19856.00	9303.00	101139.20	103767.67	15440.11	12326.42
HEAT RATE PROFILE		22	23	24	0	0	27	19
MATURE FORCED OUTAGE RATE	%	4.39	4.95	8.43	5.00	5.00	6.82	5.09
PERCENT FIRM	%	95.61	95.05	91.57	100.00	100.00	93.18	94.91
----- YEAR 2013 -----								

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		22	23	24	150	108	27	28	
DERATION LIBRARY POINTER									
FIXED COSTS	\$000/YR	11037.77	9843.00	19603.00	117673.31	117025.41	14326.69	22931.10	
MATURE FORCED OUTAGE RATE	%	3.87	4.95	8.43	5.00	5.00	7.74	5.05	
PERCENT FIRM	%	96.13	95.05	91.57	100.00	100.00	92.26	94.95	
----- YEAR 2014 -----									
DERATION LIBRARY POINTER		22	23	24	150	109	27	28	
FIXED COSTS	\$000/YR	11338.75	11524.00	12194.00	130557.72	125665.18	34782.15	25911.62	
MATURE FORCED OUTAGE RATE	%	3.10	3.89	4.91	5.00	5.00	7.74	5.05	
PERCENT FIRM	%	96.90	96.11	95.09	100.00	100.00	92.26	94.95	
----- YEAR 2015 -----									
FIXED COSTS	\$000/YR	20413.85	24243.00	15054.00	139847.36	143129.27	30441.83	48671.82	
MATURE FORCED OUTAGE RATE	%	2.84	4.24	5.32	5.00	5.00	7.74	5.05	
PERCENT FIRM	%	97.16	95.76	94.68	100.00	100.00	92.26	94.95	
----- YEAR 2016 -----									
FIXED COSTS	\$000/YR	21443.51	23147.00	34508.00	157399.56	156668.94	54365.89	41293.61	
MATURE FORCED OUTAGE RATE	%	2.58	3.89	4.50	5.00	5.00	7.74	5.05	
PERCENT FIRM	%	97.42	96.11	95.50	100.00	100.00	92.26	94.95	
----- YEAR 2017 -----									
FIXED COSTS	\$000/YR	21487.24	27588.00	27065.00	171559.28	166668.16	45707.44	62263.37	
MATURE FORCED OUTAGE RATE	%	2.84	4.24	4.09	5.00	5.00	7.74	5.05	
PERCENT FIRM	%	97.16	95.76	95.91	100.00	100.00	92.26	94.95	
----- YEAR 2018 -----									
FIXED COSTS	\$000/YR	35510.53	43594.00	35114.00	181841.05	185885.00	54842.56	49194.93	
MATURE FORCED OUTAGE RATE	%	2.58	4.24	4.09	5.00	5.00	7.74	5.05	
PERCENT FIRM	%	97.42	95.76	95.91	100.00	100.00	92.26	94.95	
----- YEAR 2019 -----									
FIXED COSTS	\$000/YR	30348.22	349497.00	375849.00	202032.41	201680.08	49729.78	62526.15	
MATURE FORCED OUTAGE RATE	%	2.84	3.89	4.50	5.00	5.00	7.74	5.05	
PERCENT FIRM	%	97.16	96.11	95.50	100.00	100.00	92.26	94.95	
----- YEAR 2020 -----									
FIXED COSTS	\$000/YR	29112.49	0.00	0.00	215596.77	210701.50	57120.38	69019.08	
----- YEAR 2021 -----									
FIXED COSTS	\$000/YR	31348.53	0.00	0.00	225172.30	230030.53	59254.23	70807.57	
----- YEAR 2022 -----									
FIXED COSTS	\$000/YR	33901.05	0.00	0.00	244482.31	244548.12	62912.33	74473.06	
----- YEAR 2023 -----									
FIXED COSTS	\$000/YR	38283.74	0.00	0.00	260279.31	254030.77	1975.62	80671.25	
----- YEAR 2024 -----									
FIXED COSTS	\$000/YR	38512.50	0.00	0.00	268485.34	274205.44	10272.09	82696.28	
----- YEAR 2025 -----									
FIXED COSTS	\$000/YR	40745.07	0.00	0.00	289181.19	289698.94	5499.72	92703.41	
----- YEAR 2026 -----									
FIXED COSTS	\$000/YR	44073.09	0.00	0.00	304436.03	299489.50	13096.68	92387.73	
----- YEAR 2027 -----									
FIXED COSTS	\$000/YR	45873.56	0.00	0.00	314489.69	321182.62	9780.18	98347.13	
----- YEAR 2028 -----									
FIXED COSTS	\$000/YR	48301.57	0.00	0.00	336182.84	337069.75	19118.17	101773.12	
----- YEAR 2029 -----									
FIXED COSTS	\$000/YR	51332.26	0.00	0.00	352363.44	347402.22	13957.95	108559.67	
----- YEAR 2030 -----									
FIXED COSTS	\$000/YR	53125.39	0.00	0.00	362786.16	370470.50	22009.21	111423.61	
----- YEAR 2031 -----									
FIXED COSTS	\$000/YR	54134.95	0.00	0.00	375509.59	376835.16	16807.61	117428.42	
----- YEAR 2032 -----									
FIXED COSTS	\$000/YR	54641.44	0.00	0.00	379412.38	374030.50	23394.33	117896.07	
----- YEAR 2033 -----									
FIXED COSTS	\$000/YR	54299.46	0.00	0.00	377499.22	385880.62	17259.00	119294.86	
----- YEAR 2034 -----									
FIXED COSTS	\$000/YR	53824.80	0.00	0.00	388787.25	390062.84	21098.00	117682.14	
----- YEAR 2035 -----									
FIXED COSTS	\$000/YR	53104.32	0.00	0.00	2434332.50	311112.03	7295.00	119585.25	
----- YEAR 2036 -----									
FIXED COSTS	\$000/YR	51762.32	0.00	0.00	0.00	313744.19	5614.73	110701.08	
----- YEAR 2037 -----									
FIXED COSTS	\$000/YR	53953.67	0.00	0.00	0.00	2549185.25	-649.82	111521.00	
----- YEAR 2038 -----									
FIXED COSTS	\$000/YR	51994.77	0.00	0.00	0.00	0.00	6609.94	113416.47	
----- YEAR 2039 -----									
FIXED COSTS	\$000/YR	52876.13	0.00	0.00	0.00	0.00	-2273.19	116537.11	
----- YEAR 2040 -----									
FIXED COSTS	\$000/YR	359757.72	0.00	0.00	0.00	0.00	429776.09	670077.81	

1 A Input Summary.txt

THERMAL UNIT		29 GLEN LYN 5	30 GLEN LYN 6	33 KAMMER 1	34 KAMMER 2	35 KAMMER 3	36 KANAWHA 1	37 KANAWHA 2
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		29	30	33	34	35	36	37
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		29	30	33	34	35	36	37
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		29 GLEN LYN 5	30 GLEN LYN 6	33 KAMMER 1	34 KAMMER 2	35 KAMMER 3	36 KANAWHA 1	37 KANAWHA 2
----- YEAR 2011 -----								
DISPATCH PENALTY AT MINIMUM	FRACTION	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR		0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	2141.95	2787.92	-2003.94	-1751.55	-390.47	2716.23	2358.20
FIXED SEASONAL CAPACITY RATE	\$ /KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		29	30	33	34	35	36	37
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	29.70	31.50	6.07	6.07	6.43	12.42	11.18
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	95.00	240.00	210.00	210.00	210.00	200.00	200.00
MINIMUM CAPACITY	MW	25.00	75.00	70.00	70.00	70.00	50.00	50.00
MUST RUN INDICATOR		0	0	1	1	1	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	70.30	68.50	93.93	93.93	93.57	87.58	88.82
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	3.69	3.69	3.00	3.00	3.00	3.22	3.22
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	3197.85	3801.28	-3673.11	-2480.97	-1248.74	268.49	-414.80
MATURE FORCED OUTAGE RATE	%	34.20	34.20	5.65	5.65	5.99	11.98	10.89
PERCENT FIRM	%	65.80	65.80	94.35	94.35	94.01	88.02	89.11
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	2716.74	2538.20	-3601.48	-3242.58	2649.01	1609.32	1275.99
MATURE FORCED OUTAGE RATE	%	38.70	36.90	6.14	6.13	6.50	12.64	13.69
PERCENT FIRM	%	61.30	63.10	93.86	93.87	93.50	87.36	86.31
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	460.27	195.80	3045.55	2978.62	4477.09	5507.67	442.43
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	2501.69	5483.80	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	38.70	36.90	100.00	100.00	100.00	100.00	100.00
PERCENT FIRM	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								

1 A Input Summary.txt

		38 KYGERS 1	39 KYGERS 2	40 KYGERS 3	41 KYGERS 4	42 KYGERS 5	43 MITCHELL 1	44 MITCHELL 2
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----	MUST RUN INDICATOR	0	0	0	0	0	0	0
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
----- YEAR 2011 -----								
AMCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		38	38	38	38	38	43	44
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		38	39	40	41	42	43	44
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	12365.89	7631.90
FIXED SEASONAL CAPACITY RATE	\$ /KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		38	39	40	41	42	43	44
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	4.42	3.66	6.21	3.83	2.98	4.49	6.60
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	85.00	85.00	85.00	85.00	85.00	614.00	634.00
MINIMUM CAPACITY	MW	65.00	65.00	65.00	65.00	65.00	307.00	317.00
MUST RUN INDICATOR		0	0	0	0	0	1	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	95.58	96.34	93.79	96.17	97.02	95.51	93.40
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	250	250
VARIABLE O AND M COSTS	\$ /MWH	3.04	4.75	4.75	4.76	4.75	0.99	0.99
----- YEAR 2012 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	11713.21	16143.32
MATURE FORCED OUTAGE RATE	%	4.42	3.66	6.21	3.83	2.98	4.33	7.64
PERCENT FIRM	%	95.58	96.34	93.79	96.17	97.02	95.67	92.36
----- YEAR 2013 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	22711.20	16009.53
MATURE FORCED OUTAGE RATE	%	4.42	3.66	6.21	3.83	2.98	5.16	6.32
PERCENT FIRM	%	95.58	96.34	93.79	96.17	97.02	94.84	93.68
----- YEAR 2014 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	26382.20	26031.62
----- YEAR 2015 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	35326.45	43573.07
----- YEAR 2016 -----								
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	50018.70	42841.24

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		38 KYGERS 1	39 KYGERS 2	40 KYGERS 3	41 KYGERS 4	42 KYGERS 5	43 MITCHELL 1	44 MITCHELL 2
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	43098.07	42544.47
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	44208.14	56491.08
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	69400.77	47517.78
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	56199.18	51824.45
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	63887.71	54474.79
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	68710.21	55750.81
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	70192.35	57066.38
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	73931.13	58673.97
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	77953.03	61219.15
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	81683.93	62201.07
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	84596.44	63818.14
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	88230.44	66626.60
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	92864.63	67457.54
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	95741.26	69316.21
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	98915.00	69991.84
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	99405.96	69981.12
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	100427.43	67789.55
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	96565.77	62449.14
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	91057.56	54976.11
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	91982.78	52358.80
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	94269.57	54130.51
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	97839.54	53289.07
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	97460.94	53713.48
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	498407.88	236057.94
THERMAL UNIT		45 MOUNT_ER 1	46 MUSK_RVR 1	47 MUSK_RVR 2	48 MUSK_RVR 3	49 MUSK_RVR 4	50 MUSK_RVR 5	51 P_SPORN 1
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P		0	0	0	0	0	0	0

1 A Input Summary.txt								
Avg Heat Rate Minimum Seasonal P		0	0	0	0	0	0	0
Bid Price At Incremental	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bid Price At Minimum	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bid Price Capacity Factor	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bid Price Cost Factor	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bid Price Incremental Seasonal P		0	0	0	0	0	0	0
Bid Price Minimum Seasonal Point		0	0	0	0	0	0	0
Capacity Revenue Profile		0	0	0	0	0	0	0
Capacity Revenue Rate	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Capacity Segment Profile		45	46	47	48	49	50	51
Capital Costs	\$'000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deration Library Pointer		98	46	47	48	49	50	51
Dispatch Penalty At Maximum	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Dispatch Penalty At Minimum	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Energy Margin Capacity Factor	Fraction	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fixed Annual Capacity Rate	\$ /KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fixed Costs	\$'000/YR	13534.59	-645.88	-753.76	-702.22	991.54	18686.00	-683.43
Fixed Seasonal Capacity Rate	\$ /KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fixed Seasonal Rate Profile		0	0	0	0	0	0	0
Heat Rate Profile		45	46	47	48	49	50	51
Maintenance Requirement	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maintenance Seasonal Method		1	1	1	1	1	1	1
Maintenance Seasonal Pointer		0	0	0	0	0	0	0
Mature Forced Outage Rate	%	5.22	14.85	17.41	19.72	9.21	21.90	31.05
Mature Outage Rate Seasonal Prof		0	0	0	0	0	0	0
Maximum Capacity	MW	1314.00	205.00	205.00	215.00	215.00	600.00	150.00
Minimum Capacity	MW	600.00	60.00	60.00	60.00	60.00	450.00	35.00
Must Run Indicator		1	0	0	0	0	1	0
Partial Outage Rate	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Partial Outage Rate Seasonal Pro		0	0	0	0	0	0	0
Percent Firm	%	94.78	85.15	82.59	80.28	90.79	78.10	68.95
Renewable Energy Credit	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Seasonal Variable Cost Profile		250	0	0	0	0	0	0
Variable O And M Costs	\$ /MWH	2.68	1.82	1.82	1.82	1.82	1.82	2.78
----- YEAR 2012 -----								
Fixed Costs	\$'000/YR	29605.59	531.26	1513.21	223.70	2279.04	24101.00	-387.05
Mature Forced Outage Rate	%	5.03	14.47	16.96	19.21	12.56	14.27	32.67
Percent Firm	%	94.97	85.53	83.04	80.79	87.44	85.73	67.33
----- YEAR 2013 -----								
Fixed Costs	\$'000/YR	35115.84	490.60	31.95	384.69	986.84	19057.00	-416.06
Mature Forced Outage Rate	%	4.99	13.99	16.96	18.58	12.56	12.05	34.75
Percent Firm	%	95.01	86.01	83.04	81.42	87.44	87.95	65.25
----- YEAR 2014 -----								
Fixed Costs	\$'000/YR	53294.17	5438.13	-1378.51	10953.20	-73.60	18096.00	1109.54
----- YEAR 2015 -----								
Fixed Costs	\$'000/YR	45879.80	0.00	0.00	0.00	0.00	62139.00	0.00
Mature Forced Outage Rate	%	4.99	100.00	100.00	100.00	100.00	12.05	100.00
Percent Firm	%	95.01	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2016 -----								
Fixed Costs	\$'000/YR	86618.34	0.00	0.00	0.00	0.00	0.00	0.00
Mature Forced Outage Rate	%	4.99	100.00	100.00	100.00	100.00	100.00	100.00
----- YEAR 2017 -----								
Fixed Costs	\$'000/YR	73117.19	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2018 -----								
Fixed Costs	\$'000/YR	87219.08	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2019 -----								
Fixed Costs	\$'000/YR	80550.57	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2020 -----								
Fixed Costs	\$'000/YR	86465.66	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2021 -----								
Fixed Costs	\$'000/YR	91550.24	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2022 -----								
Fixed Costs	\$'000/YR	63191.60	0.00	0.00	0.00	0.00	0.00	0.00

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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	45	46	47	48	49	50	51
	MOUNT_ER_1	MUSK_RVR_1	MUSK_RVR_2	MUSK_RVR_3	MUSK_RVR_4	MUSK_RVR_5	P_SPORN_1
----- YEAR 2023 -----							
Fixed Costs	\$'000/YR	63474.61	0.00	0.00	0.00	0.00	0.00
----- YEAR 2024 -----							
Fixed Costs	\$'000/YR	71955.60	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt									
----- YEAR 2025 -----	\$000/YR	69202.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2026 -----	\$000/YR	91234.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2027 -----	\$000/YR	73539.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2028 -----	\$000/YR	81342.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2029 -----	\$000/YR	79760.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2030 -----	\$000/YR	88078.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2031 -----	\$000/YR	80023.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2032 -----	\$000/YR	76195.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2033 -----	\$000/YR	67427.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2034 -----	\$000/YR	68825.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2035 -----	\$000/YR	61143.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2036 -----	\$000/YR	83592.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2037 -----	\$000/YR	59044.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2038 -----	\$000/YR	65166.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2039 -----	\$000/YR	61218.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2040 -----	\$000/YR	511774.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
THERMAL UNIT			52 P SPORN 2	53 P SPORN 3	54 P SPORN 4	55 P SPORN 5	56 PICWAY 5	57 RPRET_IM 1	58 RPRUN_IM 1
----- YEAR 2011 -----									
AMCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		52 52	53 53	54 54	55 55	56 56	58 58	58 58	58 58
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		52 52	53 53	54 54	55 55	56 56	58 58	58 58	58 58
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	5229.59	3439.02	6772.53	0.00	2127.00	25550.00	25686.00	
FIXED SEASONAL CAPACITY RATE	\$ /KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0 52	0 53	0 54	0 55	0 56	0 58	0 58	0 58
HEAT RATE PROFILE		52 52	53 53	54 54	55 55	56 56	58 58	58 58	58 58
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1 0	1 0	1 0	1 0	1 0	1 0	1 0	1 0
MAINTENANCE SEASONAL POINTER		0 1	0 1	0 1	0 1	0 1	0 1	0 1	0 1
MATURE FORCED OUTAGE RATE	%	31.05	24.30	24.30	100.00	7.31	8.00	8.00	8.00
MATURE OUTAGE RATE SEASONAL PROF		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
MAXIMUM CAPACITY	MW	150.00	150.00	150.00	450.00	100.00	1105.00	1105.00	
MINIMUM CAPACITY	MW	35.00	35.00	35.00	270.00	10.00	370.00	370.00	
MUST RUN INDICATOR		0 0	0 0	0 0	1 0	0 0	0 0	0 0	0 0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
PERCENT FIRM	%	68.95	75.70	75.70	0.00	92.69	92.00	92.00	
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
VARIABLE O AND M COSTS	\$ /MWH	3.39	2.78	3.39	3.39	6.64	0.99	0.99	
----- YEAR 2012 -----									
FIXED COSTS	\$000/YR	6071.18	789.05	7579.46	0.00	1771.98	16062.00	16407.00	
HEAT RATE PROFILE		52 52	111 112	55 55	56 56	58 58	58 58	58 58	
MATURE FORCED OUTAGE RATE	%	32.67	27.90	27.90	100.00	7.65	7.10	7.10	
PERCENT FIRM	%	67.33	72.10	72.10	0.00	92.35	92.90	92.90	

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----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	7969.36	1049.08	7368.90	0.00	2520.73	18706.00	21159.00
MATURE FORCED OUTAGE RATE	%	34.75	31.50	31.50	100.00	8.16	7.00	7.00
PERCENT FIRM	%	65.25	68.50	68.50	0.00	91.84	93.00	93.00
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	9693.78	3490.42	9414.73	0.00	1449.62	17868.00	19977.00
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	22950.00	37160.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	100.00	100.00	7.00	7.00
PERCENT FIRM	%	0.00	0.00	0.00	0.00	0.00	93.00	93.00
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
PERCENT FIRM	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2017 -----								
DERATION LIBRARY POINTER		52	53	54	55	56	59	59
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	52 P SPORN 2	53 P SPORN 3	54 P SPORN 4	55 P SPORN 5	56 PICWAY 5	57 RPRET_IM 1	58 RPRUN_IM 1
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
MUST RUN INDICATOR	0	0	0	0	0	0	0
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							
THERMAL UNIT	59 ROCKP_IM 2	61 STUART 1	62 STUART 2	63 STUART 3	64 STUART 4	65 AMOS_AP 3	66 TANN 1-3 1
----- YEAR 2011 -----							
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		59	61	61	61	61	105	66
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATATION LIBRARY POINTER		59	78	78	78	78	3	66
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	4695.00	5515.56	5944.26	5962.41	5690.38	37159.33	1620.81
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		59	61	62	63	64	20	66
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	6.31	8.39	8.89	8.09	8.50	4.76	16.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	1105.00	150.00	150.00	150.00	150.00	429.00	145.00
MINIMUM CAPACITY	MW	305.00	104.00	104.00	104.00	104.00	231.00	50.00
MUST RUN INDICATOR		0	1	1	1	1	1	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	93.69	91.61	91.11	91.91	91.50	95.24	84.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	250	250	250	250	250	0
VARIABLE O AND M COSTS	\$/MWH	0.69	1.97	1.97	1.97	1.97	1.84	3.25
<hr/> ----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	17642.00	5955.74	5919.04	5978.96	5959.61	43716.21	1653.24
HEAT RATE PROFILE		59	61	62	63	64	20	99
MATURE FORCED OUTAGE RATE	%	6.77	9.16	9.70	8.82	9.28	4.58	20.00
PERCENT FIRM	%	93.23	90.84	90.30	91.18	90.72	95.42	80.00
<hr/> ----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	9555.00	7262.81	7062.07	7110.81	7093.72	53622.27	1907.39
MATURE FORCED OUTAGE RATE	%	7.24	9.92	10.50	9.56	10.05	4.55	23.00
PERCENT FIRM	%	92.76	90.08	89.50	90.44	89.95	95.45	78.00
<hr/> ----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	19368.00	9037.65	9201.00	9231.32	9486.67	46278.29	-228.86
<hr/> ----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	13262.00	9865.47	9846.30	9874.97	9866.69	57362.63	0.00
MATURE FORCED OUTAGE RATE	%	7.24	9.92	10.50	9.56	10.05	4.55	100.00
PERCENT FIRM	%	92.76	90.08	89.50	90.44	89.95	95.45	0.00
<hr/> ----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	21073.00	11460.29	10974.28	11011.10	10999.26	67579.17	0.00
<hr/> ----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	20184.00	11827.66	11955.97	12028.41	12019.51	68323.79	0.00
<hr/> ----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	23459.00	12930.69	12879.30	12981.66	12954.39	57186.02	0.00
<hr/> ----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	27041.00	12821.91	12563.08	12705.35	12651.45	68800.85	0.00
<hr/> ----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	13035.51	13141.24	13304.03	13252.75	64944.07	0.00
MATURE FORCED OUTAGE RATE	%	100.00	9.92	10.50	9.56	10.05	4.55	100.00
PERCENT FIRM	%	0.00	90.08	89.50	90.44	89.95	95.45	0.00
<hr/> ----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	14555.25	14454.39	14644.21	14566.40	68606.87	0.00
<hr/> ----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	15265.31	14937.31	15138.02	15062.45	72604.18	0.00
<hr/> ----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	15713.64	15820.87	16026.94	16281.04	73819.76	0.00
<hr/> ----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	16553.55	16438.04	16655.13	16569.63	76601.47	0.00
<hr/> ----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	17700.64	17025.17	17218.04	17137.65	88626.22	0.00
<hr/> ----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	17996.40	18129.19	18324.12	18240.01	91235.02	0.00
<hr/> ----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	18993.81	18885.88	19076.76	19007.23	94153.86	0.00
<hr/> ----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	19793.28	19404.10	19629.13	19567.48	97079.59	0.00
<hr/> ----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	20365.08	20476.53	20700.85	20630.38	100016.08	0.00
<hr/> ----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	21474.46	21324.29	21559.76	21491.09	103067.47	0.00
<hr/> ----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	21288.34	20862.72	21119.03	21041.73	103194.00	0.00

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----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	21114.10	21230.31	21472.09	21796.99	104880.97	0.00
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	21438.10	21288.69	21543.42	21463.11	104972.18	0.00
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	21707.67	20848.49	21112.83	21034.38	106253.63	0.00
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	20734.16	20872.92	21125.94	21056.32	107510.37	0.00
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	20867.78	20716.23	21014.19	20890.90	107532.63	0.00
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	20663.74	20209.50	20496.03	20380.10	110065.30	0.00
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	20855.71	21005.35	21275.72	21174.55	112670.43	0.00
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	21722.25	21564.56	21859.23	21737.52	114701.17	0.00
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	113179.22	112714.05	113037.29	112912.03	330344.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		67	68	69	70	71	72	73
		TANN 1-3	TANN 1-3	TANN 4	ZIMMER	ROBTMONE	ROBTMONE	ROBTMONE
		2	3	4	1	1	2	3
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		67	68	69	70	111	112	113
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		67	68	69	70	71	72	73
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	1618.98	5250.53	-1827.00	6217.46	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		67	68	69	70	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	9.00	14.00	16.00	7.58	2.00	2.00	2.00
MATURE OUTAGE RATE SEASONAL PROF	0	0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	145.00	205.00	500.00	330.00	175.00	175.00	175.00
MINIMUM CAPACITY	MW	50.00	65.00	200.00	165.00	173.00	173.00	173.00
MUST RUN INDICATOR		0	0	0	1	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO	0	0	0	0	0	0	0	0
PERCENT FIRM	%	91.00	86.00	84.00	92.42	98.00	98.00	98.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	3.25	3.25	3.25	1.97	11.86	11.86	11.86
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	1739.59	-2032.03	2827.00	19337.31	0.00	0.00	0.00
HEAT RATE PROFILE		100	101	69	70	0	0	0
MATURE FORCED OUTAGE RATE	%	14.00	14.00	17.00	7.58	2.00	2.00	2.00
PERCENT FIRM	%	87.00	86.00	83.00	92.42	98.00	98.00	98.00
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	2022.52	-804.10	15698.00	8278.27	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	17.00	22.00	20.00	7.58	2.00	2.00	2.00
PERCENT FIRM	%	83.00	79.00	80.00	92.42	98.00	98.00	98.00
----- YEAR 2014 -----								

FIXED COSTS	\$000/YR	1574.83	1 A Input Summary.txt	9389.14	0.00	9666.10	0.00	0.00	0.00
----- YEAR 2015 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	18646.52	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	20.00	7.58	2.00	2.00	2.00	2.00
PERCENT FIRM	%	0.00	0.00	80.00	92.42	98.00	98.00	98.00	98.00
----- YEAR 2016 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	20673.88	0.00	0.00	0.00	0.00
----- YEAR 2017 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	27677.58	0.00	0.00	0.00	0.00
----- YEAR 2018 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	27623.17	0.00	0.00	0.00	0.00
----- YEAR 2019 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	26439.90	0.00	0.00	0.00	0.00
----- YEAR 2020 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	27045.17	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	7.58	2.00	2.00	2.00	2.00
PERCENT FIRM	%	0.00	0.00	0.00	92.42	98.00	98.00	98.00	98.00
----- YEAR 2021 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	31986.48	0.00	0.00	0.00	0.00
----- YEAR 2022 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	32708.40	0.00	0.00	0.00	0.00
----- YEAR 2023 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	33694.63	0.00	0.00	0.00	0.00
----- YEAR 2024 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	36097.59	0.00	0.00	0.00	0.00
----- YEAR 2025 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	37151.57	0.00	0.00	0.00	0.00
----- YEAR 2026 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	39277.87	0.00	0.00	0.00	0.00
----- YEAR 2027 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	42571.22	0.00	0.00	0.00	0.00
----- YEAR 2028 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	42810.20	0.00	0.00	0.00	0.00
----- YEAR 2029 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	44705.30	0.00	0.00	0.00	0.00
----- YEAR 2030 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	47806.64	0.00	0.00	0.00	0.00
----- YEAR 2031 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	46388.62	0.00	0.00	0.00	0.00
----- YEAR 2032 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	45161.65	0.00	0.00	0.00	0.00
----- YEAR 2033 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	47642.45	0.00	0.00	0.00	0.00
----- YEAR 2034 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	46539.52	0.00	0.00	0.00	0.00
----- YEAR 2035 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	46292.60	0.00	0.00	0.00	0.00
----- YEAR 2036 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	48925.32	0.00	0.00	0.00	0.00
----- YEAR 2037 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	48310.54	0.00	0.00	0.00	0.00
----- YEAR 2038 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	47564.16	0.00	0.00	0.00	0.00
----- YEAR 2039 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	50889.60	0.00	0.00	0.00	0.00
----- YEAR 2040 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	268942.22	0.00	0.00	0.00	0.00
THERMAL UNIT		74	75	76	77	78	79	80	
		CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	
		0	1	2	3	4	5	6	
----- YEAR 2011 -----									
AMCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0	0	0	0	0	
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0	0	0	0	0	
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE \$/KW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	96	96	96	96	96	96
CAPITAL COSTS \$/000		0.00	0.00	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		74	75	76	77	78	79	80
		0	1	2	3	4	5	6
----- YEAR 2011 -----								
DERATION LIBRARY POINTER		0	142	143	144	145	146	147
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTUR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$/000/YR	0.00	-1234.75	-1011.50	-910.74	-1329.89	-951.26	-865.11
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		0	91	92	93	94	95	96
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	2.00	2.00	2.00	2.00	2.00	2.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	86.00	86.00	86.00	86.00	86.00	86.00
MINIMUM CAPACITY	MW	0.00	84.00	84.00	84.00	84.00	84.00	84.00
HUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE %		0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM %		0.00	98.00	98.00	98.00	98.00	98.00	98.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	0.00	5.18	5.18	5.18	5.18	5.18	5.18
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	0.00	-1004.17	-696.97	-411.97	-1410.15	-936.57	-478.99
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	0.00	-1146.43	-1003.63	-788.44	-927.31	-615.53	-294.44
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	0.00	118.43	140.14	219.87	8.99	144.61	256.69
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	998.57	287.04	350.40	283.31	363.28	385.03
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	1054.64	334.43	390.69	279.14	368.96	415.70
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	993.79	278.41	348.56	206.04	316.14	375.37
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	1048.28	332.70	397.95	277.07	376.43	428.77
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	1034.72	321.98	393.41	255.58	366.63	427.21
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	1038.74	328.36	403.79	257.38	375.52	473.30
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	1097.76	379.17	466.92	365.24	372.82	433.52
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	1063.47	360.67	445.12	276.67	452.55	487.16
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	1107.10	395.20	469.91	334.92	438.99	502.71
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	1212.63	469.09	539.39	368.79	486.15	572.83
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	1164.61	454.60	533.17	383.71	503.68	570.23
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	1230.84	524.59	607.22	449.65	576.25	645.02
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	1196.58	489.56	576.20	408.53	540.17	609.24
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	1230.81	525.26	612.16	444.68	579.50	653.35

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----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	1255.60	552.70	640.71	550.13	608.74	724.26
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	1344.22	631.78	729.39	496.22	678.26	695.31
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	1280.14	571.28	655.77	499.33	624.56	698.29
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	1219.16	512.95	601.44	576.46	568.71	642.72
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	1237.30	533.51	625.01	448.02	587.51	725.01
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	1230.57	531.60	629.16	463.80	639.49	675.58
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	553.96	545.29	685.51	425.52	566.71	643.46
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	476.63	545.14	649.48	432.96	610.63	687.45
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	447.96	493.19	588.45	416.70	555.03	636.87
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	449.93	496.33	593.63	414.56	560.49	685.49
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	440.84	488.66	589.53	405.95	555.83	639.16
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	3915.90	3959.60	4153.10	3902.01	3942.14	4031.82
THERMAL UNIT								
		81	82	83	84	85	86	87
	DARBY	DARBY	DARBY	DARBY	DARBY	DARBY	DARBY	LWBG WIN
	1	2	3	4	5	6	7	1
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE	97	97	97	97	97	97	97	153
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER	116	116	116	136	136	136	136	138
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	10.49	36.33	59.41	82.07	102.49	121.80	0.00
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE	0	0	0	0	0	0	0	0
HEAT RATE PROFILE	91	91	91	91	91	91	91	122
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD	1	1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER	0	0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	2.00	2.00	2.00	2.00	2.00	2.00	1.78
MATURE OUTAGE RATE SEASONAL PROF	0	0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	85.00	85.00	85.00	85.00	85.00	85.00	593.00
MINIMUM CAPACITY	MW	83.00	83.00	83.00	83.00	83.00	83.00	140.00
MUST RUN INDICATOR	0	0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO	0	0	0	0	0	0	0	0
PERCENT FIRM	%	98.00	98.00	98.00	98.00	98.00	98.00	0.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE	0	0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	5.34	5.34	5.34	5.34	5.34	5.34	3.82

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:06 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	81	DARBY	82	DARBY	83	DARBY	84	DARBY	85	DARBY	86	LWBG WIN	87
	1		2		3		4		5		6		1

1 A Input Summary.txt									
----- YEAR 2012 -----		\$000/YR	232.30	247.44	259.59	272.59	284.34	294.92	0.00
----- YEAR 2013 -----		\$000/YR	116.99	135.44	152.90	169.19	184.47	198.93	0.00
----- YEAR 2014 -----		\$000/YR	120.08	139.04	156.86	194.75	204.64	218.66	0.00
----- YEAR 2015 -----		\$000/YR	206.08	209.68	231.70	223.07	239.97	255.43	0.00
----- YEAR 2016 -----		\$000/YR	400.51	418.76	435.19	450.25	464.58	477.79	0.00
----- YEAR 2017 -----		\$000/YR	414.33	436.11	456.04	474.76	491.82	507.23	0.00
----- YEAR 2018 -----		\$000/YR	247.13	269.84	291.93	311.80	331.07	348.40	0.00
----- YEAR 2019 -----		\$000/YR	261.19	284.79	306.90	327.13	346.19	364.32	0.00
----- YEAR 2020 -----		\$000/YR	208.69	230.58	252.34	270.92	319.06	334.61	0.00
----- YEAR 2021 -----		\$000/YR	317.42	344.05	368.00	390.77	412.17	455.77	0.00
----- YEAR 2022 -----		\$000/YR	243.94	274.54	296.78	321.17	347.61	406.03	0.00
----- YEAR 2023 -----		\$000/YR	238.69	271.02	301.18	329.28	355.57	410.75	0.00
----- YEAR 2024 -----		\$000/YR	286.08	316.37	344.75	402.21	412.96	445.27	0.00
----- YEAR 2025 -----		\$000/YR	334.67	347.12	392.75	369.30	396.75	451.21	0.00
----- YEAR 2026 -----		\$000/YR	355.54	387.06	417.73	445.51	471.83	526.45	0.00
----- YEAR 2027 -----		\$000/YR	365.27	399.43	431.04	459.46	487.07	536.20	0.00
----- YEAR 2028 -----		\$000/YR	352.00	386.27	420.03	451.02	479.53	533.95	0.00
----- YEAR 2029 -----		\$000/YR	426.82	460.29	491.53	520.31	547.32	594.27	0.00
----- YEAR 2030 -----		\$000/YR	419.82	445.86	476.77	505.05	574.45	597.04	0.00
----- YEAR 2031 -----		\$000/YR	480.50	513.33	545.45	574.10	601.90	647.81	0.00
----- YEAR 2032 -----		\$000/YR	434.61	471.24	498.70	528.69	561.15	618.34	0.00
----- YEAR 2033 -----		\$000/YR	437.08	477.84	515.85	551.36	584.31	639.92	0.00
----- YEAR 2034 -----		\$000/YR	446.69	487.98	526.59	599.88	612.33	651.77	0.00
----- YEAR 2035 -----		\$000/YR	515.84	522.11	603.51	563.73	599.84	659.86	0.00
----- YEAR 2036 -----		\$000/YR	455.92	500.45	541.93	580.87	617.65	681.72	0.00
----- YEAR 2037 -----		\$000/YR	488.01	525.61	564.88	597.22	631.12	681.73	0.00
----- YEAR 2038 -----		\$000/YR	439.62	481.87	519.17	558.82	592.25	650.08	0.00
----- YEAR 2039 -----		\$000/YR	490.31	531.92	571.12	608.06	642.70	697.25	0.00
----- YEAR 2040 -----		\$000/YR	2579.29	2613.71	2651.82	2689.87	2760.77	2791.09	0.00
THERMAL UNIT			88 LWBG 2	89 LWBG 1	90 LWBG 2	91 WATR CC 1	92 WATR2 1	93 DRESDEN 1	94 DRESD2 1
----- YEAR 2011 -----									
AMCILLARY REVENUE RATE		\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM		MBTU/MWH							
AVERAGE HEAT RATE AT MINIMUM		MBTU/MWH							
AVG HEAT RATE MAXIMUM SEASONAL P									
AVG HEAT RATE MINIMUM SEASONAL P									
BID PRICE AT INCREMENTAL		\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		153	153	153	109	109	162	162
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATATION LIBRARY POINTER	138	138	138	74	74	114	114	
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	-640.78	-822.76	-547.28	210.70	0.00	0.00
FIXED SEASONAL CAPACITY RATE		0.00	0.00	0.00	0.00	0.00	0.00	
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		122	122	122	126	126	130	130
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	1.78	1.78	1.78	1.78	1.78	1.78	1.78
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	593.00	593.00	593.00	840.00	840.00	625.00	625.00
MINIMUM CAPACITY	MW	140.00	140.00	140.00	140.00	140.00	273.00	273.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	0.00	98.22	98.22	98.22	0.00	98.22	0.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	3.69	3.82	3.69	3.65	3.65	2.60	2.60
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	0.00	-636.77	-866.83	-1437.84	-1723.85	0.00	0.00
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	0.00	-607.53	-782.12	-2284.44	-1776.47	0.00	0.00
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	0.00	-705.54	-864.76	-2314.78	-1734.33	0.00	0.00
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	-720.25	-928.24	3763.22	4115.30	0.00	0.00
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	-657.08	-859.24	1494.37	1595.75	0.00	0.00
----- YEAR 2017 -----								
FIXED COSTS	\$000/YR	0.00	-830.58	-1043.35	-1823.50	-1519.47	0.00	0.00
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	-659.11	-866.60	-1270.08	-425.54	0.00	0.00
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	-813.69	-1026.57	-1662.69	-969.56	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 281

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		88 LWBG WIN 2	89 LWBG SMR 1	90 LWBG SMR 2	91 WATR CC 1	92 WATR2 1	93 DRESDEN 1	94 DRESD2 1
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	-933.93	-1153.61	-1939.10	-1535.67	0.00	0.00
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	-1057.45	-1273.94	-968.78	-697.92	0.00	0.00
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	-1144.01	-1371.23	-1671.57	-1169.79	0.00	0.00
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	-1214.54	-1452.18	-1400.94	-1093.71	0.00	0.00
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	-1240.02	-1509.88	-1195.15	-1073.83	0.00	0.00
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	-1251.43	-1526.13	-1400.21	-1006.38	0.00	0.00
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	-1194.84	-1499.46	-1017.83	-706.76	0.00	0.00
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	-1477.64	-1788.09	-1137.70	-1069.54	0.00	0.00

1 A Input Summary.txt

----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	-1557.87	-1878.03	-948.35	-1067.40	0.00	0.00
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	-1498.27	-1850.34	-1013.76	-868.19	0.00	0.00
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	-1536.80	-1893.11	-1082.95	-812.66	0.00	0.00
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	-1629.79	-1996.54	-1245.04	-971.57	0.00	0.00
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	-1669.45	-2046.17	-1260.17	-956.37	0.00	0.00
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	-1701.65	-2092.96	-1324.30	-909.90	0.00	0.00
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	-1760.01	-2161.96	-1480.83	-902.14	0.00	0.00
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	-1818.44	-2232.32	-1915.75	-1277.11	0.00	0.00
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	-1866.59	-2293.58	-2233.60	-1453.57	0.00	0.00
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	-2177.28	-2525.00	-1621.16	-1235.46	0.00	0.00
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	-2238.95	-2594.78	-2055.26	-1304.89	0.00	0.00
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	-2299.04	-2668.29	-2224.60	-1348.62	0.00	0.00
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	-2072.94	-2450.30	11769.22	12854.77	0.00	0.00
THERMAL UNIT								
	95	96	97	98	99	100	101	
	0	CT_AP0	CC_AP0	IGCC_AP	PC_UL_AP	Nuke_AP	CT_I&M	1
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00		
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00						
AVG HEAT RATE MAXIMUM SEASONAL	P	0	0	0	0	0		
AVG HEAT RATE MINIMUM SEASONAL	P	0	0	0	0	0		
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL	P	0	0	0	0	0		
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0		
CAPACITY REVENUE PROFILE	0	0	0	0	0	0		
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE	0	0	126	106	102	0		
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER	0	120	121	123	118	124	120	
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KWH/yr	0.00	8.28	9.51	69.51	32.36	69.05	8.28
FIXED COSTS	\$000/yr	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE	0	0	0	0	0	0	0	
HEAT RATE PROFILE	0	0	136	106	102	0		
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	4.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD	1	1	1	1	1	1	1	
MAINTENANCE SEASONAL POINTER	0	0	0	0	0	0	0	
MATURE FORCED OUTAGE RATE	%	0.00	3.00	4.00	7.50	5.40	1.00	3.00
MATURE OUTAGE RATE SEASONAL PROF	0	0	0	0	0	0	0	
MAXIMUM CAPACITY	MW	0.00	86.00	618.00	637.00	624.00	800.00	86.00
MINIMUM CAPACITY	MW	0.00	86.00	309.00	319.00	312.00	800.00	86.00
MUST RUN INDICATOR	0	0	0	1	1	0	0	
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO	0	0	0	0	0	0	0	
PERCENT FIRM	%	0.00	97.00	96.00	92.50	94.60	99.00	97.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE	0	0	0	0	0	0	0	
VARIABLE O AND M COSTS	\$/MWH	0.00	9.03	3.49	4.16	3.57	5.73	9.03
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								

1 A Input Summary.txt

----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	95	96	97	98	99	100	101
	CT_AP00	CC_AP00	IGCC_AP	PC_UL_AP	Nuke_AP	CT_I&M	
	0	1	1	1	1	1	1

----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	102	103	104	105	106	107	108
	CC_I&M	IGCC_IM	PC_UL_IM	NUKE_IM	CT_KPC0	CC_KPC0	IGCC_KP
	1	1	1	1	1	1	1

----- YEAR 2011 -----

ANCILLARY REVENUE RATE	\$/MWH						
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH						
AVG HEAT RATE MAXIMUM SEASONAL P							
AVG HEAT RATE MINIMUM SEASONAL P							
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		126	106	102	0	0	125
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		121	123	118	124	120	121
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KWH/YR	9.51	69.51	32.36	69.05	8.75	11.35
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0
HEAT RATE PROFILE		136	106	102	0	0	193
MAINTENANCE REQUIREMENT	WKS/YEAR	4.00	0.00	0.00	0.00	4.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	4.00	7.50	5.40	1.00	3.00	4.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0
MAXIMUM CAPACITY	MW	618.00	637.00	624.00	800.00	85.00	384.00
MINIMUM CAPACITY	MW	309.00	319.00	312.00	800.00	85.00	192.00
MUST RUN INDICATOR		0	1	1	0	0	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00

		1 A Input Summary.txt						
PARTIAL OUTAGE RATE SEASONAL PRO	%	0	0	0	0	0	0	0
PERCENT FIRM	%	96.00	92.50	94.60	99.00	97.00	96.00	92.50
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	3.49	4.16	3.57	5.73	8.85	3.00	4.16

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	109 PC_UL_KP 1	110 NUKE_KP 1	111 CT_OHIO 1	112 CC_OH 1	113 IGCC_OH 1	114 PC_UL_OH 1	115 NUKE_OH 1
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----- YEAR 2011 -----

AMCILIARY REVENUE RATE	\$/MWH						
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH						
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH						
AVG HEAT RATE MAXIMUM SEASONAL P							
AVG HEAT RATE MINIMUM SEASONAL P							
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P							
BID PRICE MINIMUM SEASONAL POINT							
CAPACITY REVENUE PROFILE							
CAPACITY REVENUE RATE	\$/KU	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		102	0	0	126	106	102
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		118	124	120	121	123	118
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KU/YR	32.36	69.05	8.28	9.51	69.51	32.36
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KU/SEA	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0
HEAT RATE PROFILE		102	0	0	136	106	102
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	4.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	5.40	1.00	3.00	4.00	7.50	5.40
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0

			1 A Input Summary.txt						
MAXIMUM CAPACITY	MW	624.00	800.00	86.00	618.00	637.00	624.00	800.00	
MINIMUM CAPACITY	MW	312.00	800.00	86.00	309.00	319.00	312.00	800.00	
MUST RUN INDICATOR		1	0	0	0	1	1	0	
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0	
PERCENT FIRM	%	94.60	99.00	97.00	96.00	92.50	94.60	99.00	
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0	
VARIABLE O AND M COSTS	\$/MWH	3.57	5.73	9.03	3.49	4.16	3.57	5.73	

----- YEAR 2012 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	109 PC_UL_KP	110 NUKE_KP	111 CT_OHIO	112 CC_OH	113 IGCC_OH	114 PC_UL_OH	115 NUKE_OH
	1	1	1	1	1	1	1

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2040 -----

THERMAL UNIT	116 CC_FA_KP	118 BS1_Gas	119 BS_RPWR	120 BS_BFCC	121 BS2_FGD	122 BS_BF50	126 CSV5_SCR
	1	1	1	1	23	1	5

----- YEAR 2011 -----

ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P		0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		184	188	124	124	179	123	23
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		121	5	139	139	6	139	23
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KWH/YR	11.35	0.00	0.00	0.00	0.00	0.00	3.44
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		138	192	188	183	144	182	23
MAINTENANCE REQUIREMENT	WKS/YEAR	4.00	0.00	4.00	4.00	0.00	4.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	7.50	4.00	4.95
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	767.00	260.00	745.00	762.00	775.00	381.00	391.00
MINIMUM CAPACITY	MW	192.00	100.00	373.00	381.00	300.00	191.00	130.00
MUST RUN INDICATOR		0	0	0	0	0	0	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	96.00	98.50	103.65	116.00	92.50	116.00	95.05
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	0.00	2.72	2.24
<hr/> ----- YEAR 2012 -----								
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	8.86	4.00	4.95
PERCENT FIRM	%	96.00	98.50	103.65	116.00	91.14	116.00	95.05
<hr/> ----- YEAR 2013 -----								
<hr/> ----- YEAR 2014 -----								
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	7.26	4.00	3.89
PERCENT FIRM	%	96.00	98.50	103.65	116.00	92.74	116.00	96.11
<hr/> ----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	6532.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	7.26	4.00	4.24
PERCENT FIRM	%	96.00	98.50	103.65	116.00	92.74	116.00	95.76
<hr/> ----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	8894.00	0.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	7.26	4.00	3.89
PERCENT FIRM	%	96.00	98.50	103.65	116.00	92.74	116.00	96.11
<hr/> ----- YEAR 2017 -----								
FIXED ANNUAL CAPACITY RATE	\$/KWH/YR	11.35	0.00	14.52	13.11	0.00	13.11	3.44
FIXED COSTS	\$000/YR	0.00	8695.00	45892.00	45949.00	66162.00	22975.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	2.66	4.00	4.24
PERCENT FIRM	%	96.00	98.50	103.65	116.00	97.34	116.00	95.76
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	7.75	2.72	2.24
<hr/> ----- YEAR 2018 -----								
FIXED ANNUAL CAPACITY RATE	\$/KWH/YR	11.35	0.00	23.71	23.17	0.00	23.17	3.44
FIXED COSTS	\$000/YR	0.00	9960.00	45892.00	45949.00	68800.00	22975.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	3.49	4.00	4.24
PERCENT FIRM	%	96.00	98.00	103.65	116.00	96.51	116.00	95.76
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	7.90	2.72	2.24
<hr/> ----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	9571.00	45892.00	45949.00	68478.00	22975.00	0.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	3.78	4.00	3.89
PERCENT FIRM	%	96.00	98.00	103.65	116.00	96.22	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.05	2.72	2.24
<hr/> ----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	11357.00	45892.00	45949.00	70462.00	22975.00	11112.00
MATURE FORCED OUTAGE RATE	%	4.00	1.50	4.00	4.00	4.07	4.00	3.89
PERCENT FIRM	%	96.00	98.00	103.65	116.00	95.93	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.21	2.72	2.24
<hr/> ----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	10968.00	45892.00	45949.00	75147.00	22975.00	18177.00
PERCENT FIRM	%	96.00	97.50	103.65	116.00	95.93	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.36	2.72	2.24
<hr/> ----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	11379.00	45892.00	45949.00	77754.00	22975.00	24582.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.52	2.72	2.24

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:06 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL.UNIT.

1 A Input Summary.txt

THERMAL UNIT		116 CC_FA_KP 1	118 BS1_Gas 1	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2_FGD 23	122 BS_BFSO 1	126 CSV5_SCR 5
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	12789.00	45892.00	45949.00	80424.00	22975.00	30330.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	6.69	2.72	2.24
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	12200.00	45892.00	45949.00	83158.00	22975.00	34769.00
PERCENT FIRM	%	96.00	97.00	103.65	116.00	95.93	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	8.85	2.72	2.24
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	12611.00	45892.00	45949.00	85957.00	22975.00	41866.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.02	2.72	2.24
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	14005.00	45892.00	45949.00	88824.00	22975.00	46268.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.20	2.72	2.24
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	13399.00	45892.00	45949.00	91759.00	22975.00	52157.00
PERCENT FIRM	%	96.00	96.50	103.65	116.00	95.93	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.38	2.72	2.24
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	13793.00	45892.00	45949.00	94765.00	22975.00	59322.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.56	2.72	2.24
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	14187.00	45892.00	45949.00	97843.00	22975.00	64141.00
PERCENT FIRM	%	96.00	96.00	103.65	116.00	95.93	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.74	2.72	2.24
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	17449.00	45892.00	45949.00	100995.00	22975.00	70806.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	9.93	2.72	2.24
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	104223.00	22975.00	76807.00
MATURE FORCED OUTAGE RATE	%	4.00	100.00	4.00	4.00	4.07	4.00	3.89
PERCENT FIRM	%	96.00	0.00	103.65	116.00	95.93	116.00	96.11
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.12	2.72	2.24
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	107528.00	22975.00	84015.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.31	2.72	2.24
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	110913.00	22975.00	89978.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.51	2.72	2.24
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	114379.00	22975.00	96560.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.72	2.72	2.24
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	117929.00	22975.00	105877.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	10.92	2.72	2.24
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	0.00	45892.00	45949.00	121564.00	22975.00	110462.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	11.13	2.72	2.24
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	45949.00	125286.00	22975.00	117439.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	11.35	2.72	2.24
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	45949.00	129098.00	22975.00	126202.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	11.57	2.72	2.24
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	45949.00	133001.00	22975.00	132072.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	11.79	2.72	2.24
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	180111.00	614908.00	90055.00	871608.00
VARIABLE O AND M COSTS	\$/MWH	3.00	0.50	2.79	2.72	12.02	2.72	2.24
THERMAL UNIT								
		127 CSV6_SCR 6	129 CR1_NGCC 1	130 CR2_NGCC 2	131 MR5_NGCC 5	132 MR5_FGD 5	133 RP1D_IM 1	134 RP2D_IM 2
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR %	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR %	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	0	0	0	0	0	0	0	0

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BID PRICE MINIMUM SEASONAL POINT		0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		24	185	185	186	134	146	147
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		24	121	121	121	50	58	59
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	3.44	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	9.51	9.51	9.51	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		24	184	185	186	50	167	168
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	4.00	4.00	4.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	7.69	4.00	4.00	4.00	6.00	6.74	6.31
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	391.00	212.00	212.00	510.00	591.00	1126.00	1090.00
MINIMUM CAPACITY	MW	130.00	60.00	60.00	255.00	400.00	510.00	359.00
MUST RUN INDICATOR		1	0	0	1	1	1	1
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	92.31	96.00	96.00	96.00	92.50	93.26	93.69
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	8.18	9.44	0.69
----- YEAR 2012 -----								
MATURE FORCED OUTAGE RATE	%	8.43	4.00	4.00	4.00	6.00	6.92	6.77
PERCENT FIRM	%	91.57	96.00	96.00	96.00	94.00	93.08	93.23
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	8.33	9.59	0.70
----- YEAR 2013 -----								
MATURE FORCED OUTAGE RATE	%	8.43	4.00	4.00	4.00	6.00	6.77	7.24
PERCENT FIRM	%	91.57	96.00	96.00	96.00	93.00	93.23	92.76
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	8.48	9.82	0.72
----- YEAR 2014 -----								
MATURE FORCED OUTAGE RATE	%	4.91	4.00	4.00	4.00	6.00	6.77	7.24
PERCENT FIRM	%	95.09	96.00	96.00	96.00	94.50	93.23	92.76
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	8.64	10.10	0.73
----- YEAR 2015 -----								
MATURE FORCED OUTAGE RATE	%	5.32	4.00	4.00	4.00	6.00	6.77	7.24
PERCENT FIRM	%	94.68	96.00	96.00	96.00	94.00	93.23	92.76
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	8.80	10.28	0.75
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	42601.00	12488.00	0.00
MATURE FORCED OUTAGE RATE	%	4.50	4.00	4.00	4.00	6.50	6.77	7.24
PERCENT FIRM	%	95.50	96.00	96.00	96.00	93.50	93.23	92.76
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	8.97	10.45	0.76
----- YEAR 2017 -----								
DERATION LIBRARY POINTER		24	121	121	121	50	59	59
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	45867.00	32152.00	0.00
MATURE FORCED OUTAGE RATE	%	4.09	4.00	4.00	4.00	5.50	6.77	7.24
PERCENT FIRM	%	95.91	96.00	96.00	96.00	94.50	93.23	92.76
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	9.14	10.66	0.78
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	46810.00	32396.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:27:07 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		127	129	130	131	132	133	134
	CSV6_SCR	CR1_NGCC	CR2_NGCC	MR5_NGCC	MR5_FGD	RPLD_IM	RP2D_IM	
	6	1	2	5	5	1	2	
----- YEAR 2018 -----								
MATURE FORCED OUTAGE RATE	%	4.09	4.00	4.00	4.00	6.00	6.77	7.24
PERCENT FIRM	%	95.91	96.00	96.00	96.00	94.00	93.23	92.76
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	9.31	10.87	0.80
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	48098.00	28107.00	0.00
MATURE FORCED OUTAGE RATE	%	4.50	4.00	4.00	4.00	6.50	6.77	7.24
PERCENT FIRM	%	95.50	96.00	96.00	96.00	93.50	93.23	92.76
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	9.49	11.06	0.82
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	12385.00	0.00	0.00	0.00	49427.00	34154.00	31316.00
MATURE FORCED OUTAGE RATE	%	4.50	4.00	4.00	4.00	7.00	6.77	7.24
PERCENT FIRM	%	95.50	96.00	96.00	96.00	93.00	93.23	92.76
VARIABLE O AND M COSTS	\$ /MWH	2.24	3.49	3.49	3.49	9.68	11.27	0.84

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----- YEAR 2021 -----								
FIXED COSTS	\$/000/YR	22001.00	0.00	0.00	0.00	50237.00	38905.00	40228.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	9.86	11.48	0.86
----- YEAR 2022 -----								
FIXED COSTS	\$/000/YR	26162.00	0.00	0.00	0.00	51000.00	43490.00	42074.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	10.06	11.70	0.88
----- YEAR 2023 -----								
FIXED COSTS	\$/000/YR	34547.00	0.00	0.00	0.00	51794.00	48339.00	45183.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	10.25	11.91	0.90
----- YEAR 2024 -----								
FIXED COSTS	\$/000/YR	40838.00	0.00	0.00	0.00	52614.00	46003.00	50809.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	10.45	12.14	0.92
----- YEAR 2025 -----								
FIXED COSTS	\$/000/YR	47551.00	0.00	0.00	0.00	53437.00	50472.00	49952.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	10.65	12.36	0.94
----- YEAR 2026 -----								
FIXED COSTS	\$/000/YR	52489.00	0.00	0.00	0.00	54281.00	52630.00	54606.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	10.85	12.59	0.96
----- YEAR 2027 -----								
FIXED COSTS	\$/000/YR	59756.00	0.00	0.00	0.00	55142.00	56762.00	50654.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	11.06	12.82	0.99
----- YEAR 2028 -----								
FIXED COSTS	\$/000/YR	68602.00	0.00	0.00	0.00	56018.00	58407.00	55179.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	11.27	13.06	1.01
----- YEAR 2029 -----								
FIXED COSTS	\$/000/YR	73207.00	0.00	0.00	0.00	56911.00	66956.00	52462.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	11.48	13.30	1.03
----- YEAR 2030 -----								
FIXED COSTS	\$/000/YR	79663.00	0.00	0.00	0.00	57822.00	66040.00	55614.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	11.70	13.55	1.05
----- YEAR 2031 -----								
FIXED COSTS	\$/000/YR	87421.00	0.00	0.00	0.00	58750.00	67988.00	61335.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	11.92	13.80	1.08
----- YEAR 2032 -----								
FIXED COSTS	\$/000/YR	96051.00	0.00	0.00	0.00	59697.00	72699.00	58273.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	12.14	14.05	1.10
----- YEAR 2033 -----								
FIXED COSTS	\$/000/YR	102301.00	0.00	0.00	0.00	60662.00	74830.00	58936.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	12.37	14.31	1.12
----- YEAR 2034 -----								
FIXED COSTS	\$/000/YR	112564.00	0.00	0.00	0.00	61645.00	79589.00	58995.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	12.61	14.57	1.15
----- YEAR 2035 -----								
FIXED COSTS	\$/000/YR	118381.00	0.00	0.00	0.00	62647.00	87242.00	61127.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	12.85	14.84	1.17
----- YEAR 2036 -----								
FIXED COSTS	\$/000/YR	126396.00	0.00	0.00	0.00	39025.00	72766.00	65968.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	13.09	15.12	1.20
----- YEAR 2037 -----								
FIXED COSTS	\$/000/YR	133475.00	0.00	0.00	0.00	36875.00	70165.00	62501.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	13.34	15.39	1.22
----- YEAR 2038 -----								
FIXED COSTS	\$/000/YR	143842.00	0.00	0.00	0.00	37585.00	70582.00	66847.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	13.59	15.68	1.25
----- YEAR 2039 -----								
FIXED COSTS	\$/000/YR	150119.00	0.00	0.00	0.00	37670.00	75274.00	64536.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	13.85	15.97	1.28
----- YEAR 2040 -----								
FIXED COSTS	\$/000/YR	988756.00	0.00	0.00	0.00	94557.00	445684.00	301772.00
VARIABLE O AND M COSTS	\$/MWH	2.24	3.49	3.49	3.49	14.11	16.26	1.30
THERMAL UNIT								
		135 TAN4_FGD	136 RP1D_KP	137 RP2D_KP	144 TC4_ESP	153 MTN_18%	185 RP1D_03	186 RP1TR_IM
		4	1	2	4	1	1	1
----- YEAR 2011 -----								
AMCIILARY REVENUE RATE	\$/MWH	0.00	0	0	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	██████████	██████████	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	██████████	██████████	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	%	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	%	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	%	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	%	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
CAPACITY SEGMENT PROFILE		175	0	0	69	98	180	58
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		69	58	59	69	98	58	58
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/Kw/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	13534.59	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/Kw/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		147	0	0	69	181	167	58
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	16.44	6.74	6.31	16.44	5.22	6.74	8.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	492.00	198.00	195.00	500.00	1256.00	1090.00	1105.00
MINIMUM CAPACITY	MW	295.00	198.00	195.00	300.00	600.00	359.00	370.00
MUST RUN INDICATOR		1	0	0	1	1	1	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	83.56	93.26	93.69	83.56	94.78	93.26	92.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	250	0	0
VARIABLE O AND M COSTS	\$/MWH	3.25	1.19	0.89	3.25	3.46	7.76	0.99
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	0.00	2201.00	2728.00	0.00	29605.59	0.00	0.00
MATURE FORCED OUTAGE RATE	%	17.05	9.95	11.86	17.05	5.03	6.92	7.10
PERCENT FIRM	%	82.95	90.05	88.14	82.95	94.97	93.08	92.90
VARIABLE O AND M COSTS	\$/MWH	3.25	1.23	0.92	3.25	3.46	7.88	0.99
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	0.00	2520.00	3326.00	0.00	35115.84	0.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	7.63	11.43	19.54	4.99	6.77	7.00
PERCENT FIRM	%	80.46	92.37	88.57	80.46	95.01	93.23	93.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.26	0.94	3.25	3.46	8.09	0.99
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	0.00	3370.00	4118.00	0.00	53294.17	0.00	19368.00
MATURE FORCED OUTAGE RATE	%	19.54	10.24	10.55	19.54	4.99	6.77	7.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:07 V04.0 R03.0

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GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	135	136	137	144	153	185	186	
	TAN4_FGD 4	RP1D_KP 1	RP2D_KP 2	TC4_ESP 4	MTN_18% 1	RP1D_03 1	RP1TR_IM 1	
----- YEAR 2014 -----								
PERCENT FIRM	%	80.46	89.76	89.45	80.46	95.01	93.23	93.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.29	0.98	3.25	3.46	8.22	0.99
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	0.00	4422.00	4781.00	0.00	45879.80	0.00	13893.00
MATURE FORCED OUTAGE RATE	%	19.54	9.69	11.36	19.54	4.99	6.77	7.00
PERCENT FIRM	%	80.46	90.31	88.64	80.46	95.01	93.23	93.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.32	1.00	3.25	3.46	8.39	0.99
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	0.00	11712.00	5123.00	0.00	86618.34	51019.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.10	6.58	19.54	4.99	6.77	100.00
MAXIMUM CAPACITY	MW	492.00	203.40	195.00	500.00	1256.00	1090.00	1105.00
MINIMUM CAPACITY	MW	295.00	203.40	195.00	300.00	600.00	359.00	370.00
PERCENT FIRM	%	80.46	95.90	93.42	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.34	1.01	3.25	3.46	8.48	0.99
----- YEAR 2017 -----								
DERATION LIBRARY POINTER		69	58	59	69	98	59	59
FIXED COSTS	\$000/YR	0.00	13196.00	5335.00	0.00	73117.19	68050.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.32	5.34	19.54	4.99	6.77	100.00
PERCENT FIRM	%	80.46	95.68	94.66	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.36	1.03	3.25	3.46	8.65	0.99
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	0.00	14362.00	5638.00	0.00	87219.08	68104.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.80	5.28	19.54	4.99	6.77	100.00
PERCENT FIRM	%	80.46	95.20	94.72	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.38	1.04	3.25	3.46	8.80	0.99
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	0.00	14890.00	6657.00	0.00	80550.57	65087.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.80	4.93	19.54	4.99	6.77	100.00
MAXIMUM CAPACITY	MW	492.00	203.40	200.40	500.00	1256.00	1090.00	1105.00
MINIMUM CAPACITY	MW	295.00	203.40	200.40	300.00	600.00	359.00	370.00
PERCENT FIRM	%	80.46	95.20	95.07	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.40	1.06	3.25	3.46	8.96	0.99
----- YEAR 2020 -----								

1 A Input Summary.txt								
FIXED COSTS	\$/000/YR	0.00	15202.00	6823.00	0.00	86465.66	68290.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	3.95	3.52	19.54	4.99	6.77	100.00
PERCENT FIRM	%	80.46	96.05	96.48	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.42	1.07	3.25	3.46	9.12	0.99
----- YEAR 2021 -----								
FIXED COSTS	\$/000/YR	0.00	15586.00	7173.00	0.00	91550.24	68117.00	0.00
MATURE FORCED OUTAGE RATE	%	19.54	4.94	4.93	19.54	4.99	6.77	100.00
PERCENT FIRM	%	80.46	95.06	95.07	80.46	95.01	93.23	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.44	1.09	3.25	3.46	9.30	0.99
----- YEAR 2022 -----								
FIXED COSTS	\$/000/YR	0.00	15976.00	7571.00	0.00	63191.60	74913.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.46	1.10	3.25	3.46	9.47	0.99
----- YEAR 2023 -----								
FIXED COSTS	\$/000/YR	0.00	16302.00	7915.00	0.00	63474.61	88293.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.48	1.12	3.25	3.46	9.65	0.99
----- YEAR 2024 -----								
FIXED COSTS	\$/000/YR	0.00	16675.00	8288.00	0.00	71955.60	85988.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.50	1.13	3.25	3.46	9.83	0.99
----- YEAR 2025 -----								
FIXED COSTS	\$/000/YR	0.00	17049.00	8669.00	0.00	69202.64	89696.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.52	1.15	3.25	3.46	10.02	0.99
----- YEAR 2026 -----								
FIXED COSTS	\$/000/YR	0.00	17418.00	9043.00	0.00	91234.39	83347.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.55	1.17	3.25	3.46	10.21	0.99
----- YEAR 2027 -----								
FIXED COSTS	\$/000/YR	0.00	17800.00	9429.00	0.00	73539.90	89477.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.57	1.18	3.25	3.46	10.40	0.99
----- YEAR 2028 -----								
FIXED COSTS	\$/000/YR	0.00	18185.00	9818.00	0.00	81342.54	86148.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.59	1.20	3.25	3.46	10.59	0.99
----- YEAR 2029 -----								
FIXED COSTS	\$/000/YR	0.00	18573.00	10211.00	0.00	79760.94	95793.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.61	1.23	3.25	3.46	10.79	0.99
----- YEAR 2030 -----								
FIXED COSTS	\$/000/YR	0.00	18968.00	10609.00	0.00	88078.74	87566.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.64	1.24	3.25	3.46	10.99	0.99
----- YEAR 2031 -----								
FIXED COSTS	\$/000/YR	0.00	19367.00	11012.00	0.00	80023.92	70757.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.66	1.26	3.25	3.46	11.19	0.99
----- YEAR 2032 -----								
FIXED COSTS	\$/000/YR	0.00	19771.00	11420.00	0.00	76195.13	63106.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.68	1.28	3.25	3.46	11.40	0.99
----- YEAR 2033 -----								
FIXED COSTS	\$/000/YR	0.00	20181.00	11833.00	0.00	67427.20	67693.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.71	1.30	3.25	3.46	11.61	0.99
----- YEAR 2034 -----								
FIXED COSTS	\$/000/YR	0.00	20595.00	12251.00	0.00	68825.85	62989.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.73	1.32	3.25	3.46	11.83	0.99
----- YEAR 2035 -----								
FIXED COSTS	\$/000/YR	0.00	21014.00	12674.00	0.00	61143.53	68040.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.76	1.34	3.25	3.46	12.05	0.99
----- YEAR 2036 -----								
FIXED COSTS	\$/000/YR	0.00	21439.00	13102.00	0.00	83592.85	64257.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.78	1.35	3.25	3.46	12.27	0.99
----- YEAR 2037 -----								
FIXED COSTS	\$/000/YR	0.00	21808.00	13189.00	0.00	59044.96	57962.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.81	1.37	3.25	3.46	12.50	0.99
----- YEAR 2038 -----								
FIXED COSTS	\$/000/YR	0.00	21990.00	12982.00	0.00	65166.14	55995.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.84	1.39	3.25	3.46	12.74	0.99
----- YEAR 2039 -----								
FIXED COSTS	\$/000/YR	0.00	21923.00	13097.00	0.00	61218.57	48940.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.86	1.41	3.25	3.46	12.97	0.99
----- YEAR 2040 -----								
FIXED COSTS	\$/000/YR	0.00	80091.00	69044.00	0.00	511774.31	77846.00	0.00
VARIABLE O AND M COSTS	\$/MWH	3.25	1.89	1.43	3.25	3.46	13.21	0.99
THERMAL UNIT		187 RP2TR_IM 2	188 RP1TR_KP 1	189 RP2TR_KP 2	190 T4_TROMA 4	191 T4_TRCCR 4	193 ML_KP20 1	194 ML_KP20 2
----- YEAR 2011 -----								
AMCIILARY REVENUE RATE	\$/MWH	0.00	0	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	0	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 A Input Summary.txt								
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	0	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	0	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE	0	0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE	59	0	0	69	69	189	190	
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER	59	58	59	69	69	43	44	
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE	0	0	0	0	0	0	0	0
HEAT RATE PROFILE	59	0	0	69	69	190	190	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
+ 02/12/13 08:27:07 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		187	188	189	190	191	193	194
		RP2TR_IM	RP1TR_KP	RP2TR_KP	T4_TROMA	T4_TRCCR	ML_KP20	ML_KP20
		2	1	2	4	4	1	2
----- YEAR 2011 -----								
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	6.31	6.74	6.31	16.44	16.44	4.49	6.60
MATURE OUTAGE RATE SEASONAL PROF	%	0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	1105.00	195.00	195.00	500.00	500.00	154.00	158.00
MINIMUM CAPACITY	MW	305.00	195.00	195.00	200.00	200.00	80.00	90.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO	%	0	0	0	0	0	0	0
PERCENT FIRM	%	93.69	93.26	93.69	83.56	83.56	95.51	93.40
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	250	250
VARIABLE O AND M COSTS	\$ /MWH	0.69	0.99	0.89	3.25	3.25	1.48	1.48
----- YEAR 2012 -----								
FIXED COSTS	\$000/YR	0.00	0.00	2728.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	6.92	11.86	17.05	17.05	8.13	12.79
PERCENT FIRM	%	93.23	93.08	88.14	82.95	82.95	91.87	87.21
VARIABLE O AND M COSTS	\$ /MWH	0.69	0.99	0.92	3.25	3.25	1.50	1.50
----- YEAR 2013 -----								
FIXED COSTS	\$000/YR	0.00	0.00	3326.00	0.00	0.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	7.24	6.77	11.43	19.54	19.54	7.20	10.72
PERCENT FIRM	%	92.76	93.23	88.57	80.46	80.46	92.80	89.28
VARIABLE O AND M COSTS	\$ /MWH	0.69	0.99	0.94	3.25	3.25	1.54	1.54
----- YEAR 2014 -----								
FIXED COSTS	\$000/YR	19368.00	3243.00	4118.00	6735.00	6735.00	21034.00	20995.00
MATURE FORCED OUTAGE RATE	%	7.24	6.77	10.55	19.54	19.54	5.47	9.04
PERCENT FIRM	%	92.76	93.23	89.45	80.46	80.46	94.53	90.96
VARIABLE O AND M COSTS	\$ /MWH	0.69	0.99	0.98	3.25	3.25	1.59	1.59
----- YEAR 2015 -----								
FIXED COSTS	\$000/YR	15628.00	2264.00	4781.00	9432.00	9432.00	21865.00	23201.00
MATURE FORCED OUTAGE RATE	%	7.24	6.77	11.36	19.54	19.54	5.43	9.94
PERCENT FIRM	%	92.76	93.23	88.64	80.46	80.46	94.57	90.06
VARIABLE O AND M COSTS	\$ /MWH	0.69	0.99	1.00	3.25	3.25	1.62	1.62
----- YEAR 2016 -----								
FIXED COSTS	\$000/YR	23440.00	0.00	5123.00	5311.00	5311.00	24408.00	23362.00
MATURE FORCED OUTAGE RATE	%	7.24	100.00	6.58	19.54	19.54	6.48	10.21
PERCENT FIRM	%	92.76	0.00	93.42	80.46	80.46	93.52	89.79
VARIABLE O AND M COSTS	\$ /MWH	0.69	0.99	1.01	3.25	3.25	1.65	1.65
----- YEAR 2017 -----								
DERATION LIBRARY POINTER		59	59	59	69	69	43	44
FIXED COSTS	\$000/YR	22550.00	0.00	5335.00	102928.00	47485.00	23769.00	23903.00
MATURE FORCED OUTAGE RATE	%	7.24	100.00	5.34	19.54	19.54	5.75	10.72
PERCENT FIRM	%	92.76	0.00	94.66	80.46	80.46	94.25	89.28
VARIABLE O AND M COSTS	\$ /MWH	0.69	0.99	1.03	3.25	3.25	1.68	1.68
----- YEAR 2018 -----								
FIXED COSTS	\$000/YR	25825.00	0.00	5638.00	0.00	39243.00	24919.00	25659.00
MATURE FORCED OUTAGE RATE	%	7.24	100.00	5.28	19.54	19.54	5.85	9.46
PERCENT FIRM	%	92.76	0.00	94.72	80.46	80.46	94.15	90.54
VARIABLE O AND M COSTS	\$ /MWH	0.69	0.99	1.04	3.25	3.25	1.70	1.70
----- YEAR 2019 -----								
FIXED COSTS	\$000/YR	44836.00	0.00	6657.00	0.00	54619.00	27275.00	26417.00
MATURE FORCED OUTAGE RATE	%	7.24	100.00	4.93	19.54	19.54	5.85	9.46
MAXIMUM CAPACITY	MW	1105.00	195.00	200.40	500.00	500.00	154.00	158.00

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MINIMUM CAPACITY	MW	305.00	195.00	200.40	200.00	200.00	80.00	90.00
PERCENT FIRM	%	92.76	0.00	95.07	80.46	80.46	94.15	90.54
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.06	3.25	3.25	1.73	1.73
----- YEAR 2020 -----								
FIXED COSTS	\$000/YR	0.00	0.00	6823.00	0.00	45327.00	27438.00	27474.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	19.54	19.54	5.85	9.46
PERCENT FIRM	%	0.00	0.00	0.00	80.46	80.46	94.15	90.54
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.07	3.25	3.25	1.76	1.76
----- YEAR 2021 -----								
FIXED COSTS	\$000/YR	0.00	0.00	7173.00	0.00	45753.00	27260.00	27204.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.09	3.25	3.25	1.79	1.79
----- YEAR 2022 -----								
FIXED COSTS	\$000/YR	0.00	0.00	7571.00	0.00	46641.00	29024.00	29023.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.10	3.25	3.25	1.82	1.82
----- YEAR 2023 -----								
FIXED COSTS	\$000/YR	0.00	0.00	7915.00	0.00	47631.00	29863.00	29862.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.12	3.25	3.25	1.85	1.85
----- YEAR 2024 -----								
FIXED COSTS	\$000/YR	0.00	0.00	8288.00	0.00	316299.00	30722.00	30721.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.13	3.25	3.25	1.88	1.88
----- YEAR 2025 -----								
FIXED COSTS	\$000/YR	0.00	0.00	8669.00	0.00	0.00	31602.00	31601.00
MATURE FORCED OUTAGE RATE	%	100.00	100.00	100.00	100.00	100.00	5.85	9.46
PERCENT FIRM	%	0.00	0.00	0.00	0.00	0.00	94.15	90.54
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.15	3.25	3.25	1.91	1.91
----- YEAR 2026 -----								
FIXED COSTS	\$000/YR	0.00	0.00	9043.00	0.00	0.00	32503.00	32502.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.17	3.25	3.25	1.94	1.94
----- YEAR 2027 -----								
FIXED COSTS	\$000/YR	0.00	0.00	9429.00	0.00	0.00	33426.00	33425.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.18	3.25	3.25	1.97	1.97
----- YEAR 2028 -----								
FIXED COSTS	\$000/YR	0.00	0.00	9818.00	0.00	0.00	34372.00	34370.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.20	3.25	3.25	2.00	2.00
----- YEAR 2029 -----								
FIXED COSTS	\$000/YR	0.00	0.00	10211.00	0.00	0.00	35340.00	35339.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.23	3.25	3.25	2.03	2.03
----- YEAR 2030 -----								
FIXED COSTS	\$000/YR	0.00	0.00	10609.00	0.00	0.00	36332.00	36331.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.24	3.25	3.25	2.06	2.06
----- YEAR 2031 -----								
FIXED COSTS	\$000/YR	0.00	0.00	11012.00	0.00	0.00	37348.00	37346.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.26	3.25	3.25	2.09	2.09
----- YEAR 2032 -----								
FIXED COSTS	\$000/YR	0.00	0.00	11420.00	0.00	0.00	38389.00	38387.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.28	3.25	3.25	2.12	2.12
----- YEAR 2033 -----								
FIXED COSTS	\$000/YR	0.00	0.00	11833.00	0.00	0.00	39454.00	39453.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.30	3.25	3.25	2.16	2.16
----- YEAR 2034 -----								
FIXED COSTS	\$000/YR	0.00	0.00	12251.00	0.00	0.00	40546.00	40544.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.32	3.25	3.25	2.19	2.19
----- YEAR 2035 -----								
FIXED COSTS	\$000/YR	0.00	0.00	12674.00	0.00	0.00	41664.00	41662.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.34	3.25	3.25	2.22	2.22
----- YEAR 2036 -----								
FIXED COSTS	\$000/YR	0.00	0.00	13102.00	0.00	0.00	42614.00	42612.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.35	3.25	3.25	2.26	2.26
----- YEAR 2037 -----								
FIXED COSTS	\$000/YR	0.00	0.00	13189.00	0.00	0.00	43267.00	43265.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.37	3.25	3.25	2.29	2.29
----- YEAR 2038 -----								
FIXED COSTS	\$000/YR	0.00	0.00	12982.00	0.00	0.00	43640.00	43638.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.39	3.25	3.25	2.32	2.32
----- YEAR 2039 -----								
FIXED COSTS	\$000/YR	0.00	0.00	13097.00	0.00	0.00	27745.00	27743.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.41	3.25	3.25	2.35	2.35
----- YEAR 2040 -----								
FIXED COSTS	\$000/YR	0.00	0.00	69044.00	0.00	0.00	137359.00	137357.00
VARIABLE O AND M COSTS	\$/MWH	0.69	0.99	1.43	3.25	3.25	2.39	2.39

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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1 A Input Summary.txt

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		195 ML_KP50 1	196 ML_KP50 2	500 DUMMY_OP 0	501 DUMMY_IM 0	502 DUMMY_AP 0	503 DUMMY_KP 0	957 RP2D_KP 957
----- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MAXIMUM	METU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MINIMUM	METU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		189	190	0	0	0	0	0
CAPITAL COSTS	\$ /000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		43	44	0	0	0	0	59
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$ /000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		191	191	0	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	4.49	6.60	0.00	0.00	0.00	0.00	6.31
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	385.00	395.00	0.00	0.00	0.00	0.00	195.00
MINIMUM CAPACITY	MW	200.00	225.00	0.00	0.00	0.00	0.00	195.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	95.51	93.40	100.00	100.00	100.00	100.00	93.69
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		250	250	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	1.48	1.48	0.00	0.00	0.00	0.00	0.89
----- YEAR 2012 -----								
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	0.00	0.00	2728.00
MATURE FORCED OUTAGE RATE	%	8.13	12.79	0.00	0.00	0.00	0.00	11.86
PERCENT FIRM	%	91.87	87.21	100.00	100.00	100.00	100.00	88.14
VARIABLE O AND M COSTS	\$ /MWH	1.50	1.50	0.00	0.00	0.00	0.00	0.92
----- YEAR 2013 -----								
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	0.00	0.00	3326.00
MATURE FORCED OUTAGE RATE	%	7.20	10.72	0.00	0.00	0.00	0.00	11.43
PERCENT FIRM	%	92.80	89.28	100.00	100.00	100.00	100.00	88.57
VARIABLE O AND M COSTS	\$ /MWH	1.54	1.54	0.00	0.00	0.00	0.00	0.94
----- YEAR 2014 -----								
FIXED COSTS	\$ 000/YR	52584.00	52487.00	0.00	0.00	0.00	0.00	4118.00
MATURE FORCED OUTAGE RATE	%	5.47	9.04	0.00	0.00	0.00	0.00	10.55
PERCENT FIRM	%	94.53	90.96	100.00	100.00	100.00	100.00	89.45
VARIABLE O AND M COSTS	\$ /MWH	1.59	1.59	0.00	0.00	0.00	0.00	0.98
----- YEAR 2015 -----								
FIXED COSTS	\$ 000/YR	54663.00	58004.00	0.00	0.00	0.00	0.00	4781.00
MATURE FORCED OUTAGE RATE	%	5.43	9.94	0.00	0.00	0.00	0.00	11.36
PERCENT FIRM	%	94.57	90.06	100.00	100.00	100.00	100.00	88.64
VARIABLE O AND M COSTS	\$ /MWH	1.62	1.62	0.00	0.00	0.00	0.00	1.00
----- YEAR 2016 -----								
FIXED COSTS	\$ 000/YR	61020.00	58406.00	0.00	0.00	0.00	0.00	5123.00
MATURE FORCED OUTAGE RATE	%	6.48	10.21	0.00	0.00	0.00	0.00	6.58
PERCENT FIRM	%	93.52	89.79	100.00	100.00	100.00	100.00	93.42
VARIABLE O AND M COSTS	\$ /MWH	1.65	1.65	0.00	0.00	0.00	0.00	1.01
----- YEAR 2017 -----								
FIXED COSTS	\$ 000/YR	59422.00	59757.00	0.00	0.00	0.00	0.00	5335.00
MATURE FORCED OUTAGE RATE	%	5.75	10.72	0.00	0.00	0.00	0.00	5.34
PERCENT FIRM	%	94.25	89.28	100.00	100.00	100.00	100.00	94.66
VARIABLE O AND M COSTS	\$ /MWH	1.68	1.68	0.00	0.00	0.00	0.00	1.03
----- YEAR 2018 -----								
FIXED COSTS	\$ 000/YR	62298.00	64148.00	0.00	0.00	0.00	0.00	5638.00
MATURE FORCED OUTAGE RATE	%	5.85	9.46	0.00	0.00	0.00	0.00	5.28
PERCENT FIRM	%	94.15	90.54	100.00	100.00	100.00	100.00	94.72
VARIABLE O AND M COSTS	\$ /MWH	1.70	1.70	0.00	0.00	0.00	0.00	1.04
----- YEAR 2019 -----								
FIXED COSTS	\$ 000/YR	68187.00	66042.00	0.00	0.00	0.00	0.00	6657.00
MATURE FORCED OUTAGE RATE	%	5.85	9.46	0.00	0.00	0.00	0.00	4.93
MAXIMUM CAPACITY	MW	385.00	395.00	0.00	0.00	0.00	0.00	200.40

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MINIMUM CAPACITY	MW	200.00	225.00	0.00	0.00	0.00	0.00	200.40
PERCENT FIRM	%	94.15	90.54	100.00	100.00	100.00	100.00	95.07
VARIABLE O AND M COSTS	\$/MWH	1.73	1.73	0.00	0.00	0.00	0.00	1.06
----- YEAR 2020 -----								
FIXED COSTS	\$/000/YR	68596.00	68686.00	0.00	0.00	0.00	0.00	6823.00
MATURE FORCED OUTAGE RATE	%	5.85	9.46	0.00	0.00	0.00	0.00	3.52
PERCENT FIRM	%	94.15	90.54	100.00	100.00	100.00	100.00	96.48
VARIABLE O AND M COSTS	\$/MWH	1.76	1.76	0.00	0.00	0.00	0.00	1.07
----- YEAR 2021 -----								
FIXED COSTS	\$/000/YR	68149.00	68009.00	0.00	0.00	0.00	0.00	7173.00
MATURE FORCED OUTAGE RATE	%	5.85	9.46	0.00	0.00	0.00	0.00	4.93
PERCENT FIRM	%	94.15	90.54	100.00	100.00	100.00	100.00	95.07
VARIABLE O AND M COSTS	\$/MWH	1.79	1.79	0.00	0.00	0.00	0.00	1.09
----- YEAR 2022 -----								
FIXED COSTS	\$/000/YR	72560.00	72557.00	0.00	0.00	0.00	0.00	7571.00
VARIABLE O AND M COSTS	\$/MWH	1.82	1.82	0.00	0.00	0.00	0.00	1.10
----- YEAR 2023 -----								
FIXED COSTS	\$/000/YR	74657.00	74654.00	0.00	0.00	0.00	0.00	7915.00
VARIABLE O AND M COSTS	\$/MWH	1.85	1.85	0.00	0.00	0.00	0.00	1.12
----- YEAR 2024 -----								
FIXED COSTS	\$/000/YR	76805.00	76802.00	0.00	0.00	0.00	0.00	8288.00
VARIABLE O AND M COSTS	\$/MWH	1.88	1.88	0.00	0.00	0.00	0.00	1.13
----- YEAR 2025 -----								
FIXED COSTS	\$/000/YR	79005.00	79001.00	0.00	0.00	0.00	0.00	8669.00
VARIABLE O AND M COSTS	\$/MWH	1.91	1.91	0.00	0.00	0.00	0.00	1.15
----- YEAR 2026 -----								
FIXED COSTS	\$/000/YR	81258.00	81255.00	0.00	0.00	0.00	0.00	9043.00
VARIABLE O AND M COSTS	\$/MWH	1.94	1.94	0.00	0.00	0.00	0.00	1.17
----- YEAR 2027 -----								
FIXED COSTS	\$/000/YR	83566.00	83562.00	0.00	0.00	0.00	0.00	9429.00
VARIABLE O AND M COSTS	\$/MWH	1.97	1.97	0.00	0.00	0.00	0.00	1.18
----- YEAR 2028 -----								
FIXED COSTS	\$/000/YR	85930.00	85926.00	0.00	0.00	0.00	0.00	9818.00
VARIABLE O AND M COSTS	\$/MWH	2.00	2.00	0.00	0.00	0.00	0.00	1.20
----- YEAR 2029 -----								
FIXED COSTS	\$/000/YR	88351.00	88347.00	0.00	0.00	0.00	0.00	10211.00
VARIABLE O AND M COSTS	\$/MWH	2.03	2.03	0.00	0.00	0.00	0.00	1.23
----- YEAR 2030 -----								
FIXED COSTS	\$/000/YR	90831.00	90827.00	0.00	0.00	0.00	0.00	10609.00
VARIABLE O AND M COSTS	\$/MWH	2.06	2.06	0.00	0.00	0.00	0.00	1.24
----- YEAR 2031 -----								
FIXED COSTS	\$/000/YR	93370.00	93366.00	0.00	0.00	0.00	0.00	11012.00
VARIABLE O AND M COSTS	\$/MWH	2.09	2.09	0.00	0.00	0.00	0.00	1.26
----- YEAR 2032 -----								
FIXED COSTS	\$/000/YR	95972.00	95968.00	0.00	0.00	0.00	0.00	11420.00
VARIABLE O AND M COSTS	\$/MWH	2.12	2.12	0.00	0.00	0.00	0.00	1.28
----- YEAR 2033 -----								
FIXED COSTS	\$/000/YR	98636.00	98632.00	0.00	0.00	0.00	0.00	11833.00
VARIABLE O AND M COSTS	\$/MWH	2.16	2.16	0.00	0.00	0.00	0.00	1.30
----- YEAR 2034 -----								
FIXED COSTS	\$/000/YR	101365.00	101361.00	0.00	0.00	0.00	0.00	12251.00
VARIABLE O AND M COSTS	\$/MWH	2.19	2.19	0.00	0.00	0.00	0.00	1.32
----- YEAR 2035 -----								
FIXED COSTS	\$/000/YR	104161.00	104156.00	0.00	0.00	0.00	0.00	12674.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	195 ML_KP50 1	196 ML_KP50 2	500 DUMMY_OP 0	501 DUMMY_IN 0	502 DUMMY_AP 0	503 DUMMY_KP 0	957 RP2D_KP 957
----- YEAR 2035 -----							
VARIABLE O AND M COSTS	\$/MWH	2.22	2.22	0.00	0.00	0.00	0.00
----- YEAR 2036 -----							
FIXED COSTS	\$/000/YR	106536.00	106531.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.26	2.26	0.00	0.00	0.00	0.00
----- YEAR 2037 -----							
FIXED COSTS	\$/000/YR	108168.00	108163.00	0.00	0.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	2.29	2.29	0.00	0.00	0.00	0.00

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----- YEAR 2038 -----									
FIXED COSTS	\$000/YR	109100.00	109095.00	0.00	0.00	0.00	0.00	0.00	12982.00
VARIABLE O AND M COSTS	\$/MWH	2.32	2.32	0.00	0.00	0.00	0.00	0.00	1.39
----- YEAR 2039 -----									
FIXED COSTS	\$000/YR	69361.00	69357.00	0.00	0.00	0.00	0.00	0.00	13097.00
VARIABLE O AND M COSTS	\$/MWH	2.35	2.35	0.00	0.00	0.00	0.00	0.00	1.41
----- YEAR 2040 -----									
FIXED COSTS	\$000/YR	343398.00	343393.00	0.00	0.00	0.00	0.00	0.00	69044.00
VARIABLE O AND M COSTS	\$/MWH	2.39	2.39	0.00	0.00	0.00	0.00	0.00	1.43
		958	959	960	961	962	963	964	
		RP2D_IM	CSV6_SCR	CSV5_SCR	DUMMY_OP	BS2_FGD	DUMMY_KP	RP1D_KP	
		958	959	960	961	962	963	964	
----- YEAR 2011 -----									
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MAXIMUM	METU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVERAGE HEAT RATE AT MINIMUM	METU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0	
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0	
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0	
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0	
CAPACITY REVENUE PROFILE	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
CAPACITY SEGMENT PROFILE		147	24	23	0	179	0	0	
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
DERATION LIBRARY POINTER		59	24	23	0	6	0	58	
DISPATCH PENALTY AT MAXIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
DISPATCH PENALTY AT MINIMUM	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FIXED ANNUAL CAPACITY RATE	\$/KW/YR	0.00	3.44	3.44	0.00	0.00	0.00	0.00	
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FIXED SEASONAL CAPACITY RATE	\$/KW/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0	
HEAT RATE PROFILE		168	24	23	0	144	0	0	
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1	
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0	
MATURE FORCED OUTAGE RATE	%	6.31	7.69	4.95	0.00	7.50	0.00	6.74	
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0	
MAXIMUM CAPACITY	MW	1090.00	391.00	391.00	0.00	775.00	0.00	198.00	
MINIMUM CAPACITY	MW	359.00	130.00	130.00	0.00	300.00	0.00	198.00	
MUST RUN INDICATOR		1	1	1	0	0	0	0	
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0	
PERCENT FIRM	%	93.69	92.31	95.05	100.00	92.50	100.00	93.26	
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0	
VARIABLE O AND M COSTS	\$/MWH	0.69	2.24	2.24	0.00	0.00	0.00	1.19	
----- YEAR 2012 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2201.00
MATURE FORCED OUTAGE RATE	%	6.77	8.43	4.95	0.00	8.86	0.00	9.95	
PERCENT FIRM	%	93.23	91.57	95.05	100.00	91.14	100.00	90.05	
VARIABLE O AND M COSTS	\$/MWH	0.70	2.24	2.24	0.00	0.00	0.00	1.23	
----- YEAR 2013 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2520.00
MATURE FORCED OUTAGE RATE	%	7.24	8.43	4.95	0.00	8.86	0.00	7.63	
PERCENT FIRM	%	92.76	91.57	95.05	100.00	91.14	100.00	92.37	
VARIABLE O AND M COSTS	\$/MWH	0.72	2.24	2.24	0.00	0.00	0.00	1.26	
----- YEAR 2014 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3370.00
MATURE FORCED OUTAGE RATE	%	7.24	4.91	3.89	0.00	7.26	0.00	10.24	
PERCENT FIRM	%	92.76	95.09	96.11	100.00	92.74	100.00	89.76	
VARIABLE O AND M COSTS	\$/MWH	0.73	2.24	2.24	0.00	0.00	0.00	1.29	
----- YEAR 2015 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4422.00
MATURE FORCED OUTAGE RATE	%	7.24	5.32	4.24	0.00	7.26	0.00	9.69	
PERCENT FIRM	%	92.76	94.68	95.76	100.00	92.74	100.00	90.31	
VARIABLE O AND M COSTS	\$/MWH	0.75	2.24	2.24	0.00	0.00	0.00	1.32	
----- YEAR 2016 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11712.00
MATURE FORCED OUTAGE RATE	%	7.24	4.50	3.89	0.00	7.26	0.00	4.10	
MAXIMUM CAPACITY	MW	1090.00	391.00	391.00	0.00	775.00	0.00	203.40	
MINIMUM CAPACITY	MW	359.00	130.00	130.00	0.00	300.00	0.00	203.40	
PERCENT FIRM	%	92.76	95.50	96.11	100.00	92.74	100.00	95.90	
VARIABLE O AND M COSTS	\$/MWH	0.76	2.24	2.24	0.00	0.00	0.00	1.34	
----- YEAR 2017 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	66162.00	0.00	13196.00	
MATURE FORCED OUTAGE RATE	%	7.24	4.09	4.24	0.00	2.66	0.00	4.32	
PERCENT FIRM	%	92.76	95.91	95.76	100.00	97.34	100.00	95.68	
VARIABLE O AND M COSTS	\$/MWH	0.78	2.24	2.24	0.00	7.75	0.00	1.36	
----- YEAR 2018 -----									
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	68800.00	0.00	14362.00	
MATURE FORCED OUTAGE RATE	%	7.24	4.09	4.24	0.00	3.49	0.00	4.60	
PERCENT FIRM	%	92.76	95.91	95.76	100.00	96.51	100.00	95.20	

VARIABLE O AND M COSTS	\$ /MWH	0.80	1 A Input Summary.txt	2.24	2.24	0.00	7.90	0.00	1.38
----- YEAR 2019 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	68478.00	0.00	14890.00	
MATURE FORCED OUTAGE RATE	%	7.24	4.50	3.89	0.00	3.78	0.00	4.80	
PERCENT FIRM	%	92.76	95.50	96.11	100.00	96.22	100.00	95.20	
VARIABLE O AND M COSTS	\$ /MWH	0.82	2.24	2.24	0.00	8.05	0.00	1.40	
----- YEAR 2020 -----									
FIXED COSTS	\$ 000/YR	31316.00	12385.00	11112.00	0.00	70462.00	0.00	15202.00	
MATURE FORCED OUTAGE RATE	%	7.24	4.50	3.89	0.00	4.07	0.00	3.95	
PERCENT FIRM	%	92.76	95.50	96.11	100.00	95.93	100.00	96.05	
VARIABLE O AND M COSTS	\$ /MWH	0.84	2.24	2.24	0.00	8.21	0.00	1.42	
----- YEAR 2021 -----									
FIXED COSTS	\$ 000/YR	40228.00	22001.00	18177.00	0.00	75147.00	0.00	15586.00	
MATURE FORCED OUTAGE RATE	%	7.24	4.50	3.89	0.00	4.07	0.00	4.94	
PERCENT FIRM	%	92.76	95.50	96.11	100.00	95.93	100.00	95.06	
VARIABLE O AND M COSTS	\$ /MWH	0.86	2.24	2.24	0.00	8.36	0.00	1.44	
----- YEAR 2022 -----									
FIXED COSTS	\$ 000/YR	42074.00	26162.00	24582.00	0.00	77754.00	0.00	15976.00	
VARIABLE O AND M COSTS	\$ /MWH	0.88	2.24	2.24	0.00	8.52	0.00	1.46	
----- YEAR 2023 -----									
FIXED COSTS	\$ 000/YR	45183.00	34547.00	30330.00	0.00	80424.00	0.00	16302.00	
VARIABLE O AND M COSTS	\$ /MWH	0.90	2.24	2.24	0.00	8.69	0.00	1.48	
----- YEAR 2024 -----									
FIXED COSTS	\$ 000/YR	50809.00	40838.00	34769.00	0.00	83158.00	0.00	16675.00	
VARIABLE O AND M COSTS	\$ /MWH	0.92	2.24	2.24	0.00	8.85	0.00	1.50	
----- YEAR 2025 -----									
FIXED COSTS	\$ 000/YR	49952.00	47551.00	41866.00	0.00	85957.00	0.00	17049.00	
VARIABLE O AND M COSTS	\$ /MWH	0.94	2.24	2.24	0.00	9.02	0.00	1.52	
----- YEAR 2026 -----									
FIXED COSTS	\$ 000/YR	54606.00	52489.00	46268.00	0.00	88824.00	0.00	17418.00	
VARIABLE O AND M COSTS	\$ /MWH	0.96	2.24	2.24	0.00	9.20	0.00	1.55	
----- YEAR 2027 -----									
FIXED COSTS	\$ 000/YR	50654.00	59756.00	52157.00	0.00	91759.00	0.00	17800.00	
VARIABLE O AND M COSTS	\$ /MWH	0.99	2.24	2.24	0.00	9.38	0.00	1.57	
----- YEAR 2028 -----									
FIXED COSTS	\$ 000/YR	55179.00	68602.00	59322.00	0.00	94765.00	0.00	18185.00	
VARIABLE O AND M COSTS	\$ /MWH	1.01	2.24	2.24	0.00	9.56	0.00	1.59	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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**AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT**

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT		958	959	960	961	962	963	964
		RP2D_IM	CSV6_SCR	CSV5_SCR	DUMMY_OP	BS2_FGD	DUMMY_KP	RPI1_KP
		958	959	960	961	962	963	964
----- YEAR 2029 -----								
FIXED COSTS	\$ 000/YR	52462.00	73207.00	64141.00	0.00	97843.00	0.00	18573.00
VARIABLE O AND M COSTS	\$ /MWH	1.03	2.24	2.24	0.00	9.74	0.00	1.61
----- YEAR 2030 -----								
FIXED COSTS	\$ 000/YR	55614.00	79663.00	70806.00	0.00	100995.00	0.00	18968.00
VARIABLE O AND M COSTS	\$ /MWH	1.05	2.24	2.24	0.00	9.93	0.00	1.64
----- YEAR 2031 -----								
FIXED COSTS	\$ 000/YR	61335.00	87421.00	76807.00	0.00	104223.00	0.00	19367.00
VARIABLE O AND M COSTS	\$ /MWH	1.08	2.24	2.24	0.00	10.12	0.00	1.66
----- YEAR 2032 -----								
FIXED COSTS	\$ 000/YR	58273.00	96051.00	84015.00	0.00	107528.00	0.00	19771.00
VARIABLE O AND M COSTS	\$ /MWH	1.10	2.24	2.24	0.00	10.31	0.00	1.68
----- YEAR 2033 -----								
FIXED COSTS	\$ 000/YR	58936.00	102301.00	89978.00	0.00	110913.00	0.00	20181.00
VARIABLE O AND M COSTS	\$ /MWH	1.12	2.24	2.24	0.00	10.51	0.00	1.71
----- YEAR 2034 -----								
FIXED COSTS	\$ 000/YR	58995.00	112564.00	96560.00	0.00	114379.00	0.00	20595.00
VARIABLE O AND M COSTS	\$ /MWH	1.15	2.24	2.24	0.00	10.72	0.00	1.73
----- YEAR 2035 -----								
FIXED COSTS	\$ 000/YR	61127.00	118381.00	105877.00	0.00	117929.00	0.00	21014.00
VARIABLE O AND M COSTS	\$ /MWH	1.17	2.24	2.24	0.00	10.92	0.00	1.76
----- YEAR 2036 -----								
FIXED COSTS	\$ 000/YR	65968.00	126396.00	110462.00	0.00	121564.00	0.00	21439.00
VARIABLE O AND M COSTS	\$ /MWH	1.20	2.24	2.24	0.00	11.13	0.00	1.78
----- YEAR 2037 -----								
FIXED COSTS	\$ 000/YR	62501.00	133475.00	117439.00	0.00	125286.00	0.00	21808.00

VARIABLE O AND M COSTS	\$ /MWH	1.22	1 A Input Summary.txt	2.24	2.24	0.00	11.35	0.00	1.81
----- YEAR 2038 -----									
FIXED COSTS	\$ 000/YR	66847.00	143842.00	126202.00	0.00	129098.00	0.00	21990.00	
VARIABLE O AND M COSTS	\$ /MWH	1.25	2.24	2.24	0.00	11.57	0.00	1.84	
----- YEAR 2039 -----									
FIXED COSTS	\$ 000/YR	64536.00	150119.00	132072.00	0.00	133001.00	0.00	21923.00	
VARIABLE O AND M COSTS	\$ /MWH	1.28	2.24	2.24	0.00	11.79	0.00	1.86	
----- YEAR 2040 -----									
FIXED COSTS	\$ 000/YR	301772.00	988756.00	871608.00	0.00	614908.00	0.00	80091.00	
VARIABLE O AND M COSTS	\$ /MWH	1.30	2.24	2.24	0.00	12.02	0.00	1.89	
THERMAL UNIT									
	965	966	967	968	969	970	971		
	RP1D_03	CR2_NGCC	CR1_NGCC	MR5_NGCC	RP2TR_KP	RP2TR_IM	DUMMY_OP		
	965	966	967	968	969	970	971		
----- YEAR 2011 -----									
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00		0.00	0.00	
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00		0.00	0.00	
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00		0.00	0.00	
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0		0	0	
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0		0	0	
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00		0.00	0.00	
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00		0.00	0.00	
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00		0.00	0.00	
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00		0.00	0.00	
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0		0	0	
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0		0	0	
CAPACITY REVENUE PROFILE		0	0	0	0		0	0	
CAPACITY REVENUE RATE	\$ /KW	0.00	0.00	0.00	0.00		0.00	0.00	
CAPACITY SEGMENT PROFILE		180	185	185	186		59	0	
CAPITAL COSTS	\$ 000	0.00	0.00	0.00	0.00		0.00	0.00	
DERATION LIBRARY POINTER		58	121	121	121		59	0	
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00		1.00	1.00	
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00		1.00	1.00	
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00		0.00	0.00	
FIXED ANNUAL CAPACITY RATE	\$ /KW/YR	0.00	0.00	0.00	0.00		0.00	0.00	
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00		0.00	0.00	
FIXED SEASONAL CAPACITY RATE	\$ /KW/SEA	0.00	9.51	9.51	9.51		0.00	0.00	
FIXED SEASONAL RATE PROFILE		0	0	0	0		0	0	
HEAT RATE PROFILE		167	185	184	186		59	0	
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	4.00	4.00	4.00		0.00	0.00	
MAINTENANCE SEASONAL METHOD		1	1	1	1		1	1	
MAINTENANCE SEASONAL POINTER		0	0	0	0		0	0	
MATURE FORCED OUTAGE RATE	%	6.74	4.00	4.00	4.00		6.31	6.31	0.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0		0	0	
MAXIMUM CAPACITY	MW	1090.00	212.00	212.00	510.00		195.00	1105.00	0.00
MINIMUM CAPACITY	MW	359.00	60.00	60.00	255.00		195.00	305.00	0.00
MUST RUN INDICATOR		1	0	0	1		0	0	
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00		0.00	0.00	
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0		0	0	
PERCENT FIRM	%	93.26	96.00	96.00	96.00		93.69	93.69	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00		0.00	0.00	
SEASONAL VARIABLE COST PROFILE		0	0	0	0		0	0	
VARIABLE O AND M COSTS	\$ /MWH	7.76	3.49	3.49	3.49		0.89	0.69	0.00
----- YEAR 2012 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00		2728.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	6.92	4.00	4.00	4.00		11.86	6.77	0.00
PERCENT FIRM	%	93.08	96.00	96.00	96.00		88.14	93.23	100.00
VARIABLE O AND M COSTS	\$ /MWH	7.88	3.49	3.49	3.49		0.92	0.69	0.00
----- YEAR 2013 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00		3326.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	4.00	4.00	4.00		11.43	7.24	0.00
PERCENT FIRM	%	93.23	96.00	96.00	96.00		88.57	92.76	100.00
VARIABLE O AND M COSTS	\$ /MWH	8.09	3.49	3.49	3.49		0.94	0.69	0.00
----- YEAR 2014 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00		4118.00	19368.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	4.00	4.00	4.00		10.55	7.24	0.00
PERCENT FIRM	%	93.23	96.00	96.00	96.00		89.45	92.76	100.00
VARIABLE O AND M COSTS	\$ /MWH	8.22	3.49	3.49	3.49		0.98	0.69	0.00
----- YEAR 2015 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00		4781.00	15628.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	4.00	4.00	4.00		11.36	7.24	0.00
PERCENT FIRM	%	93.23	96.00	96.00	96.00		88.64	92.76	100.00
VARIABLE O AND M COSTS	\$ /MWH	8.39	3.49	3.49	3.49		1.00	0.69	0.00
----- YEAR 2016 -----									
FIXED COSTS	\$ 000/YR	51019.00	0.00	0.00	0.00		5123.00	23440.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	4.00	4.00	4.00		6.58	7.24	0.00
PERCENT FIRM	%	93.23	96.00	96.00	96.00		93.42	92.76	100.00
VARIABLE O AND M COSTS	\$ /MWH	8.48	3.49	3.49	3.49		1.01	0.69	0.00
----- YEAR 2017 -----									
DERATION LIBRARY POINTER		59	121	121	121		59	59	0
FIXED COSTS	\$ 000/YR	68050.00	0.00	0.00	0.00		5335.00	22550.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	4.00	4.00	4.00		5.34	7.24	0.00
PERCENT FIRM	%	93.23	96.00	96.00	96.00		94.66	92.76	100.00
VARIABLE O AND M COSTS	\$ /MWH	8.65	3.49	3.49	3.49		1.03	0.69	0.00
----- YEAR 2018 -----									
FIXED COSTS	\$ 000/YR	68104.00	0.00	0.00	0.00		5638.00	25825.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	4.00	4.00	4.00		5.28	7.24	0.00

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PERCENT FIRM	%	93.23	96.00	96.00	96.00	94.72	92.76	100.00
VARIABLE O AND M COSTS	\$/MWH	8.80	3.49	3.49	3.49	1.04	0.69	0.00
----- YEAR 2019 -----								
FIXED COSTS	\$/000/YR	65087.00	0.00	0.00	0.00	6657.00	44836.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	4.00	4.00	4.00	4.93	7.24	0.00
MAXIMUM CAPACITY	MW	1090.00	212.00	212.00	510.00	200.40	1105.00	0.00
MINIMUM CAPACITY	MW	359.00	60.00	60.00	255.00	200.40	305.00	0.00
PERCENT FIRM	%	93.23	96.00	96.00	96.00	95.07	92.76	100.00
VARIABLE O AND M COSTS	\$/MWH	8.96	3.49	3.49	3.49	1.06	0.69	0.00
----- YEAR 2020 -----								
FIXED COSTS	\$/000/YR	68290.00	0.00	0.00	0.00	6823.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	6.77	4.00	4.00	4.00	100.00	100.00	0.00
PERCENT FIRM	%	93.23	96.00	96.00	96.00	0.00	0.00	100.00
VARIABLE O AND M COSTS	\$/MWH	9.12	3.49	3.49	3.49	1.07	0.69	0.00
----- YEAR 2021 -----								
FIXED COSTS	\$/000/YR	68117.00	0.00	0.00	0.00	7173.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	9.30	3.49	3.49	3.49	1.09	0.69	0.00
----- YEAR 2022 -----								
FIXED COSTS	\$/000/YR	74913.00	0.00	0.00	0.00	7571.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	9.47	3.49	3.49	3.49	1.10	0.69	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	965	966	967	968	969	970	971
	RP1D_03 965	CR2_NGCC 966	CR1_NGCC 967	MR5_NGCC 968	RP2TR_KP 969	RP2TR_IM 970	DUMMY_OP 971
----- YEAR 2023 -----							
FIXED COSTS	\$/000/YR	88293.00	0.00	0.00	0.00	7915.00	0.00
VARIABLE O AND M COSTS	\$/MWH	9.65	3.49	3.49	3.49	1.12	0.69
----- YEAR 2024 -----							
FIXED COSTS	\$/000/YR	85988.00	0.00	0.00	0.00	8288.00	0.00
VARIABLE O AND M COSTS	\$/MWH	9.83	3.49	3.49	3.49	1.13	0.69
----- YEAR 2025 -----							
FIXED COSTS	\$/000/YR	89696.00	0.00	0.00	0.00	8669.00	0.00
VARIABLE O AND M COSTS	\$/MWH	10.02	3.49	3.49	3.49	1.15	0.69
----- YEAR 2026 -----							
FIXED COSTS	\$/000/YR	83347.00	0.00	0.00	0.00	9043.00	0.00
VARIABLE O AND M COSTS	\$/MWH	10.21	3.49	3.49	3.49	1.17	0.69
----- YEAR 2027 -----							
FIXED COSTS	\$/000/YR	89477.00	0.00	0.00	0.00	9429.00	0.00
VARIABLE O AND M COSTS	\$/MWH	10.40	3.49	3.49	3.49	1.18	0.69
----- YEAR 2028 -----							
FIXED COSTS	\$/000/YR	86148.00	0.00	0.00	0.00	9818.00	0.00
VARIABLE O AND M COSTS	\$/MWH	10.59	3.49	3.49	3.49	1.20	0.69
----- YEAR 2029 -----							
FIXED COSTS	\$/000/YR	95793.00	0.00	0.00	0.00	10211.00	0.00
VARIABLE O AND M COSTS	\$/MWH	10.79	3.49	3.49	3.49	1.23	0.69
----- YEAR 2030 -----							
FIXED COSTS	\$/000/YR	87566.00	0.00	0.00	0.00	10609.00	0.00
VARIABLE O AND M COSTS	\$/MWH	10.99	3.49	3.49	3.49	1.24	0.69
----- YEAR 2031 -----							
FIXED COSTS	\$/000/YR	70757.00	0.00	0.00	0.00	11012.00	0.00
VARIABLE O AND M COSTS	\$/MWH	11.19	3.49	3.49	3.49	1.26	0.69
----- YEAR 2032 -----							
FIXED COSTS	\$/000/YR	63106.00	0.00	0.00	0.00	11420.00	0.00
VARIABLE O AND M COSTS	\$/MWH	11.40	3.49	3.49	3.49	1.28	0.69
----- YEAR 2033 -----							
FIXED COSTS	\$/000/YR	67693.00	0.00	0.00	0.00	11833.00	0.00
VARIABLE O AND M COSTS	\$/MWH	11.61	3.49	3.49	3.49	1.30	0.69
----- YEAR 2034 -----							
FIXED COSTS	\$/000/YR	62989.00	0.00	0.00	0.00	12251.00	0.00
VARIABLE O AND M COSTS	\$/MWH	11.83	3.49	3.49	3.49	1.32	0.69
----- YEAR 2035 -----							
FIXED COSTS	\$/000/YR	68040.00	0.00	0.00	0.00	12674.00	0.00
VARIABLE O AND M COSTS	\$/MWH	12.05	3.49	3.49	3.49	1.34	0.69
----- YEAR 2036 -----							
FIXED COSTS	\$/000/YR	64257.00	0.00	0.00	0.00	13102.00	0.00
VARIABLE O AND M COSTS	\$/MWH	12.27	3.49	3.49	3.49	1.35	0.69
----- YEAR 2037 -----							

1 A Input Summary.txt								
FIXED COSTS	\$000/YR	57962.00	0.00	0.00	0.00	13189.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	12.50	3.49	3.49	3.49	1.37	0.69	0.00
---- YEAR 2038 -----								
FIXED COSTS	\$000/YR	55995.00	0.00	0.00	0.00	12982.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	12.74	3.49	3.49	3.49	1.39	0.69	0.00
---- YEAR 2039 -----								
FIXED COSTS	\$000/YR	48940.00	0.00	0.00	0.00	13097.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	12.97	3.49	3.49	3.49	1.41	0.69	0.00
---- YEAR 2040 -----								
FIXED COSTS	\$000/YR	77846.00	0.00	0.00	0.00	69044.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	13.21	3.49	3.49	3.49	1.43	0.69	0.00
THERMAL UNIT		972	973	974	975	976	977	978
		DUMMY_OP						
		972	973	974	975	976	977	978
---- YEAR 2011 -----								
ANCILLARY REVENUE RATE	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0	0
CAPACITY REVENUE RATE	\$/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	0	0	0	0	0	0
CAPITAL COSTS	\$000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		0	0	0	0	0	0	0
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$/KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$000/YR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$/KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0	0
HEAT RATE PROFILE		0	0	0	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MINIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	100.00	100.00	100.00	100.00	100.00	100.00	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0	0
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
---- YEAR 2012 -----								
---- YEAR 2013 -----								
---- YEAR 2014 -----								
---- YEAR 2015 -----								
---- YEAR 2016 -----								
---- YEAR 2017 -----								
---- YEAR 2018 -----								
---- YEAR 2019 -----								
---- YEAR 2020 -----								
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---- YEAR 2028 -----								
---- YEAR 2029 -----								
---- YEAR 2030 -----								
---- YEAR 2031 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	972 DUMMY_OP 972	973 DUMMY_OP 973	974 DUMMY_OP 974	975 DUMMY_OP 975	976 DUMMY_OP 976	977 DUMMY_OP 977	978 DUMMY_OP 978
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----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	979 DUMMY_OP 979	980 DUMMY_OP 980	981 DUMMY_OP 981	982 DUMMY_OP 982	983 DUMMY_OP 983	984 DUMMY_OP 984	985 DUMMY_OP 985
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----- YEAR 2011 -----

AMCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	0	0	0	0	0
CAPITAL COSTS	\$ 000	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		0	0	0	0	0	0
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0
HEAT RATE PROFILE		0	0	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00
MINIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00
MUST RUN INDICATOR		0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0
PERCENT FIRM	%	100.00	100.00	100.00	100.00	100.00	100.00
RENEWABLE ENERGY CREDIT	RATIO	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	0	0	0
VARIABLE O AND M COSTS	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

1 A Input Summary.txt

----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	986 DUMMY_OP 986	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992
----- YEAR 2011 -----							
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	0	0	0	0	0
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		0	0	0	0	0	0
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/yr	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$'000/yr	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0
HEAT RATE PROFILE		0	0	0	0	0	0
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00
MINIMUM CAPACITY	MW	0.00	0.00	0.00	0.00	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
 Strategist Page 293

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	986 DUMMY_OP 986	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992
----- YEAR 2011 -----							
MUST RUN INDICATOR	0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0
PERCENT FIRM	%	100.00	100.00	100.00	100.00	100.00	100.00

	RATIO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RENEWABLE ENERGY CREDIT	\$ /MWH	0	0	0	0	0	0	0
SEASONAL VARIABLE COST PROFILE								
VARIABLE O AND M COSTS		0.00	0.00	0.00	0.00	0.00	0.00	0.00

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	993 DUMMY_OP 993	994 DUMMY_OP 994	995 DUMMY_OP 995	996 ML_KP20 996	997 ML_KP20 997	998 T4_TRONA 998	999 DUMMY_OP 999
----- YEAR 2011 -----							
ANCILLARY REVENUE RATE	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MAXIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVERAGE HEAT RATE AT MINIMUM	MBTU/MWH	0.00	0.00	0.00	0.00	0.00	0.00
AVG HEAT RATE MAXIMUM SEASONAL P	P	0	0	0	0	0	0
AVG HEAT RATE MINIMUM SEASONAL P	P	0	0	0	0	0	0
BID PRICE AT INCREMENTAL	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE AT MINIMUM	\$ /MWH	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE CAPACITY FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE COST FACTOR	%	0.00	0.00	0.00	0.00	0.00	0.00
BID PRICE INCREMENTAL SEASONAL P	P	0	0	0	0	0	0
BID PRICE MINIMUM SEASONAL POINT	P	0	0	0	0	0	0
CAPACITY REVENUE PROFILE		0	0	0	0	0	0
CAPACITY REVENUE RATE	\$ /KWH	0.00	0.00	0.00	0.00	0.00	0.00
CAPACITY SEGMENT PROFILE		0	0	0	190	189	69
CAPITAL COSTS	\$'000	0.00	0.00	0.00	0.00	0.00	0.00
DERATION LIBRARY POINTER		0	0	0	44	43	69
DISPATCH PENALTY AT MAXIMUM		1.00	1.00	1.00	1.00	1.00	1.00
DISPATCH PENALTY AT MINIMUM		1.00	1.00	1.00	1.00	1.00	1.00
ENERGY MARGIN CAPACITY FACTOR	FRACTION	0.00	0.00	0.00	0.00	0.00	0.00
FIXED ANNUAL CAPACITY RATE	\$ /KWH/YR	0.00	0.00	0.00	0.00	0.00	0.00
FIXED COSTS	\$'000/YR	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL CAPACITY RATE	\$ /KWH/SEA	0.00	0.00	0.00	0.00	0.00	0.00
FIXED SEASONAL RATE PROFILE		0	0	0	0	0	0
HEAT RATE PROFILE		0	0	0	190	190	69
MAINTENANCE REQUIREMENT	WKS/YEAR	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE SEASONAL METHOD		1	1	1	1	1	1
MAINTENANCE SEASONAL POINTER		0	0	0	0	0	0
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	6.60	4.49	16.44
MATURE OUTAGE RATE SEASONAL PROF		0	0	0	0	0	0
MAXIMUM CAPACITY	MW	0.00	0.00	0.00	158.00	154.00	500.00
MINIMUM CAPACITY	MW	0.00	0.00	0.00	90.00	80.00	200.00

1 A Input Summary.txt								
MUST RUN INDICATOR		0	0	0	0	0	0	0
PARTIAL OUTAGE RATE	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PARTIAL OUTAGE RATE SEASONAL PRO		0	0	0	0	0	0	0
PERCENT FIRM	%	100.00	100.00	100.00	93.40	95.51	83.56	100.00
RENEWABLE ENERGY CREDIT RATIO		0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEASONAL VARIABLE COST PROFILE		0	0	0	250	250	0	0
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.48	1.48	3.25	0.00
----- YEAR 2012 -----								
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	12.79	8.13	17.05	0.00
PERCENT FIRM	%	100.00	100.00	100.00	87.21	91.87	82.95	100.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.50	1.50	3.25	0.00
----- YEAR 2013 -----								
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	10.72	7.20	19.54	0.00
PERCENT FIRM	%	100.00	100.00	100.00	89.28	92.80	80.46	100.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.54	1.54	3.25	0.00
----- YEAR 2014 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	20995.00	21034.00	6735.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	9.04	5.47	19.54	0.00
PERCENT FIRM	%	100.00	100.00	100.00	90.96	94.53	80.46	100.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.59	1.59	3.25	0.00
----- YEAR 2015 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	23201.00	21865.00	9432.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	9.94	5.43	19.54	0.00
PERCENT FIRM	%	100.00	100.00	100.00	90.06	94.57	80.46	100.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.62	1.62	3.25	0.00
----- YEAR 2016 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	23362.00	24408.00	5311.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	10.21	6.48	19.54	0.00
PERCENT FIRM	%	100.00	100.00	100.00	89.79	93.52	80.46	100.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.65	1.65	3.25	0.00
----- YEAR 2017 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	23903.00	23769.00	102928.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	10.72	5.75	19.54	0.00
PERCENT FIRM	%	100.00	100.00	100.00	89.28	94.25	80.46	100.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.68	1.68	3.25	0.00
----- YEAR 2018 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	25659.00	24919.00	0.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	9.46	5.85	19.54	0.00
PERCENT FIRM	%	100.00	100.00	100.00	90.54	94.15	80.46	100.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.70	1.70	3.25	0.00
----- YEAR 2019 -----								
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	26417.00	27275.00	0.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.73	1.73	3.25	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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† 02/12/13 08:27:08 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	993 DUMMY_OP 993	994 DUMMY_OP 994	995 DUMMY_OP 995	996 ML_KP20 996	997 ML_KP20 997	998 T4_TRONA 998	999 DUMMY_OP 999
----- YEAR 2020 -----							
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	27474.00	27438.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.76	1.76	3.25
----- YEAR 2021 -----							
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	27204.00	27260.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.79	1.79	3.25
----- YEAR 2022 -----							
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	29023.00	29024.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.82	1.82	3.25
----- YEAR 2023 -----							
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	29862.00	29863.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.85	1.85	3.25
----- YEAR 2024 -----							
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	30721.00	30722.00	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.88	1.88	3.25
----- YEAR 2025 -----							
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	31601.00	31602.00	0.00
MATURE FORCED OUTAGE RATE	%	0.00	0.00	0.00	9.46	5.85	100.00
PERCENT FIRM	%	100.00	100.00	100.00	90.54	94.15	0.00
VARIABLE O AND M COSTS	\$/MWH	0.00	0.00	0.00	1.91	1.91	3.25
----- YEAR 2026 -----							
FIXED COSTS	\$/000/YR	0.00	0.00	0.00	32502.00	32503.00	0.00

VARIABLE O AND M COSTS	\$ /MWH	0.00	1 A Input Summary.txt	0.00	0.00	1.94	1.94	3.25	0.00
----- YEAR 2027 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	33425.00	33426.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	1.97	1.97	3.25	0.00	
----- YEAR 2028 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	34370.00	34372.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.00	2.00	3.25	0.00	
----- YEAR 2029 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	35339.00	35340.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.03	2.03	3.25	0.00	
----- YEAR 2030 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	36331.00	36332.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.06	2.06	3.25	0.00	
----- YEAR 2031 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	37346.00	37348.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.09	2.09	3.25	0.00	
----- YEAR 2032 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	38387.00	38389.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.12	2.12	3.25	0.00	
----- YEAR 2033 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	39453.00	39454.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.16	2.16	3.25	0.00	
----- YEAR 2034 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	40544.00	40546.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.19	2.19	3.25	0.00	
----- YEAR 2035 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	41662.00	41664.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.22	2.22	3.25	0.00	
----- YEAR 2036 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	42612.00	42614.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.26	2.26	3.25	0.00	
----- YEAR 2037 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	43265.00	43267.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.29	2.29	3.25	0.00	
----- YEAR 2038 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	43638.00	43640.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.32	2.32	3.25	0.00	
----- YEAR 2039 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	27743.00	27745.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.35	2.35	3.25	0.00	
----- YEAR 2040 -----									
FIXED COSTS	\$ 000/YR	0.00	0.00	0.00	137357.00	137359.00	0.00	0.00	
VARIABLE O AND M COSTS									
	\$ /MWH	0.00	0.00	0.00	2.39	2.39	3.25	0.00	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	1	AMOS	2	AMOS_OP	3	BECKJORD	4	BIG SAND	5	BIG SAND	6	CARD 1+2	7
		1	2	3	4	6		1	2	2	1	1	1
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL		GEN-ESCL					
THERMAL UNIT	8	CARD 1+2	9	CARD 3	10	CLIFTY	11	CLIFTY	12	CLIFTY	13	CLIFTY	14
	2	2	3	3	1	1	2	3	4	4	4	5	
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL	GEN-ESCL										
THERMAL UNIT	15	CLIFTY	16	CLINCH_R	17	CLINCH_R	18	ROCKP_KP	19	ROCKP_KP	20	CSVL 1-4	21
	6	6	1	2	2	3	3	1	2	2	3	3	
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1		GEN-ESCL	GEN-ESCL	GEN-ESCL								GEN-ESCL
THERMAL UNIT	22	CSVL 1-4	23	CSVL 5+6	24	CSVL 5+6	25	D_C_COOK	26	GAVIN	27	GAVIN	28
	4	4	5	5	6	6	1	1	2	1	1	2	
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL	GEN-ESCL	GEN-ESCL				GEN-ESCL		GEN-ESCL		GEN-ESCL	
THERMAL UNIT	29	GLEN_LYN	30	GLEN_LYN	33	KAMMER	34	KAMMER	35	KANAUHA	36	KANAUHA	37
	5	5	6	6	1	1	2	3	3	1	1	2	
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL											
THERMAL UNIT	38	KYGER	39	KYGER	40	KYGER	41	KYGER	42	MITCHELL	43	MITCHELL	44
	1	1	2	3	4	4	4	5	5	1	1	2	
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1									GEN-ESCL		GEN-ESCL	
THERMAL UNIT	45	MOUNT_ER	46	MUSK_RVR	47	MUSK_RVR	48	MUSK_RVR	49	MUSK_RVR	50	P_SPORN	51
	1	1	1	2	2	3	3	4	4	5	5	1	
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1		GEN-ESCL										

1 A Input Summary.txt								
THERMAL UNIT	P SPORN 2	P SPORN 3	P SPORN 4	P SPORN 5	PICWAY 5	RPRET_IM 1	RPRUN_IM 1	58
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	ROCKP_IM 2	STUART 1	STUART 2	STUART 3	STUART 4	AMOS_AP 3	TANN 1-3	66
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	TANN 2	TANN 3	TANN 4	ZIMMER 1	ROBTMONE 1	ROBTMONE 2	ROBTMONE 3	73
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	CEREDO 1	CEREDO 2	CEREDO 3	CEREDO 4	CEREDO 5	CEREDO 6	DARBY 1	81
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	DARBY 2	DARBY 3	DARBY 4	DARBY 5	DARBY 6	LWBG WIN 1	88
THERMAL UNIT	LWBG SMR 1	LWBG SMR 2	WATR CC 1	WATR2 1	DRESDEN 1	DRESD2 1	CT_APCC 1	96
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	CC_APCC 1	IGCC AP 1	PC_UL_AP 1	Nuke_AP 1	CT_I&M 1	CC_I&M 1	IGCC IM 1
THERMAL UNIT	PC_UL_IM 1	NUKE_IM 1	CT_KPCO 1	CC_KPCO 1	IGCC KP 1	PC_UL_KP 1	NUKE_KP 1	110
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	CT_OHIO 1	CC_OH 1	IGCC OH 1	PC_UL_OH 1	NUKE OH 1	CC_FA_KP 1	BS1_Gas 1
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	BS_RPWR 1	BS_BFCC 1	BS2_FGD 23	BS_BF50 1	CSV5_SCR 5	CSV6_SCR 6	CR1_NGCC 1
THERMAL UNIT	CR2_NGCC 2	MR5_NGCC 5	MR5_FGD 5	RPIID_IM 1	RP2D_IM 2	TAN4_FGD 4	RPIID_KP 1	129
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	RP2D_KP 2	TC4_ESP 4	MTN_18% 1	RPIID_O3 1	RP1TR_IM 1	RP2TR_IM 2	RP1TR_KP 1	136
UNIT FUELS ESCALATION UNIT FUEL AUXILIARY	1	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL	GEN-ESCL
THERMAL UNIT	189	190	191	193	194	195	196	

RP2TR_KP 1 A Input Summary.txt
T4_TRONA T4_TRCCR ML_KP20 ML_KP20 ML_KP50 ML_KP50
2 4 4 1 2 1 2

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY
† 02/12/13 08:27:08 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	500	501	502	503	957	958	959
DUMMY_OP	DUMMY_IM	DUMMY_AP	DUMMY_KP	RP2D_KP	RP2D_IM	CSV6_SCR	
0	0	0	0	957	958	959	

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY 1 GEN-ESCL

THERMAL UNIT 960 961 962 963 964 965 966
 CSV5_SCR DUMMY_OP BS2 FGD DUMMY_KP RP1D_KP RP1D_03 CR2_NGCC
 960 961 962 963 964 965 966

UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY 1 GEN-ESCL GEN-ESCL

UNIT FUELS
ESCAPING FROM UNIT FUEL AUXILIARY 1 GEN-ESCI GEN-ESCI

THERMAL UNIT	974	975	976	977	978	979	980
DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
974	975	976	977	978	979	980	

UNIT FUELS 1
ESCALATION UNIT FUEL AUXILIARY

	981	982	983	984	985	986	987
THERMAL UNIT	DUMMY_OP						
	981	982	983	984	985	986	987

UNLIT FUELS
ESCALATION UNIT FUEL AUXILIARY

ESCALATION UNIT FUEL AUXILIARY

DUMMY_OP ML_KP20 ML_KP20 T4_TRONA DUMMY_OP
995 996 997 998 999

UNIT FUELS 1
ESCALATION UNIT FUEL AUXILIARY
02/12/13 08:27:09 V04.0_E03.0

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UNIT FUELS
ESCALATION UNIT FUEL AUXILIARY
† 02/12/13 08:27:09 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS	1	2	3	4	5
SEGMENT	CAPACITY	LIBRARY			
1	100	100			
2	100	100			
3	100	100			
4	100	100			
5	100	100			

1	AMS_ID						
SEGMENT	CAPACITY	LIBRARY					
	350.00	600.00	672.00	790.00	0.00		

SEGMENT	CAPACITY	LIBRARY				
3 AMOS 3	350.00	600.00	672.00	790.00	0.00	

4 BECK_6
SEGMENT CAPACITY LIBRARY 20.00 42.00 53.00 0.00 0.00

5 BIGS.1
SEGMENT CAPACITY LIBRARY 100.00 236.00 278.00 0.00 0.00

1 A Input Summary.txt					
6	BIGS_2 SEGMENT CAPACITY LIBRARY	300.00	600.00	680.00	800.00
7	CD1_D SEGMENT CAPACITY LIBRARY	325.00	476.00	595.00	0.00
8	CD2_D SEGMENT CAPACITY LIBRARY	325.00	476.00	595.00	0.00
9	CARD_3 SEGMENT CAPACITY LIBRARY	325.00	504.00	630.00	0.00
10	CLIF_1 SEGMENT CAPACITY LIBRARY	37.00	66.00	87.00	0.00
11	CLIF_2 SEGMENT CAPACITY LIBRARY	37.00	65.00	87.00	0.00
12	CLIF_3 SEGMENT CAPACITY LIBRARY	37.00	65.00	87.00	0.00
13	CLIF_4 SEGMENT CAPACITY LIBRARY	37.00	65.00	87.00	0.00
14	CLIF_5 SEGMENT CAPACITY LIBRARY	37.00	65.00	87.00	0.00
15	CLIF_6 SEGMENT CAPACITY LIBRARY	23.00	65.00	87.00	0.00
16	CLIN_1 SEGMENT CAPACITY LIBRARY	60.00	200.00	235.00	0.00
17	CLIN_2 SEGMENT CAPACITY LIBRARY	60.00	200.00	235.00	0.00
18	CLIN_3 SEGMENT CAPACITY LIBRARY	60.00	200.00	235.00	0.00
19	SEGMENT CAPACITY LIBRARY	40.00	132.00	165.00	0.00
20	SEGMENT CAPACITY LIBRARY	141.00	270.00	337.00	0.00
21	CSVL_3 SEGMENT CAPACITY LIBRARY	130.00	340.00	391.00	0.00
22	CSVL_4 SEGMENT CAPACITY LIBRARY	130.00	340.00	391.00	0.00
23	CSVL_5 SEGMENT CAPACITY LIBRARY	1082.00	1083.00	1084.00	0.00
24	CSVL_6 SEGMENT CAPACITY LIBRARY	900.00	1090.00	1222.00	1320.00
25	COK1_09 SEGMENT CAPACITY LIBRARY	950.00	1090.00	1222.00	1320.00
26	SEGMENT CAPACITY LIBRARY	25.00	73.00	95.00	0.00
27	GAVI_1 SEGMENT CAPACITY LIBRARY	75.00	204.00	240.00	0.00
28	GAVI_2 SEGMENT CAPACITY LIBRARY	20.00	121.00	0.00	0.00
29	GLEN_5 SEGMENT CAPACITY LIBRARY	2.00	18.00	0.00	0.00
30	GLEN_6 SEGMENT CAPACITY LIBRARY	70.00	179.00	210.00	0.00
31	HYDRAP SEGMENT CAPACITY LIBRARY	70.00	179.00	210.00	0.00
32	HYDRIM SEGMENT CAPACITY LIBRARY	70.00	179.00	210.00	0.00
33	KAMM_1 SEGMENT CAPACITY LIBRARY	50.00	180.00	200.00	0.00
34	KAMM_2 SEGMENT CAPACITY LIBRARY	50.00	180.00	200.00	0.00
35	KAMM_3 SEGMENT CAPACITY LIBRARY	65.00	75.00	85.00	0.00
36	KANA_1 SEGMENT CAPACITY LIBRARY	307.00	409.00	512.00	614.00
37	KANA_2 SEGMENT CAPACITY LIBRARY	317.00	423.00	528.00	634.00
38	KYGE_3 SEGMENT CAPACITY LIBRARY	600.00	1144.00	1183.00	1314.00

1 A Input Summary.txt

39	SEGMENT CAPACITY LIBRARY	60.00	174.00	205.00	0.00	0.00
40	SEGMENT CAPACITY LIBRARY	60.00	174.00	205.00	0.00	0.00
41	SEGMENT CAPACITY LIBRARY	60.00	183.00	215.00	0.00	0.00
42	SEGMENT CAPACITY LIBRARY	60.00	183.00	215.00	0.00	0.00
43	MITC_1 SEGMENT CAPACITY LIBRARY	450.00	540.00	600.00	0.00	0.00
44	MITC_2 SEGMENT CAPACITY LIBRARY	35.00	120.00	150.00	0.00	0.00
45	MOUN_1 SEGMENT CAPACITY LIBRARY	35.00	120.00	150.00	0.00	0.00
46	MUSK_1 SEGMENT CAPACITY LIBRARY	35.00	120.00	150.00	0.00	0.00
47	MUSK_2 SEGMENT CAPACITY LIBRARY	35.00	120.00	150.00	0.00	0.00
48	MUSK_3 SEGMENT CAPACITY LIBRARY	270.00	360.00	450.00	0.00	0.00
49	MUSK_4 SEGMENT CAPACITY LIBRARY	10.00	80.00	100.00	0.00	0.00
50	MUSK_5 SEGMENT CAPACITY LIBRARY	1.00	26.00	0.00	0.00	0.00
51	PSPN_1 SEGMENT CAPACITY LIBRARY	370.00	553.00	829.00	1105.00	0.00
52	PSPN_2 SEGMENT CAPACITY LIBRARY	305.00	605.00	845.00	1105.00	0.00
53	PSPN_3 SEGMENT CAPACITY LIBRARY	10.00	586.00	0.00	0.00	0.00
+ 02/12/13 08:27:09 V04.0 R03.0						NewEnergy Associates Strategist Page 298

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS	1	2	3	4	5
SEGMENT CAPACITY LIBRARY					
54 PSPN_4 SEGMENT CAPACITY LIBRARY	104.00	120.00	150.00	0.00	0.00
55 PSPN_5 SEGMENT CAPACITY LIBRARY	50.00	116.00	145.00	0.00	0.00
56 PICW_5 SEGMENT CAPACITY LIBRARY	50.00	116.00	145.00	0.00	0.00
57 RACINE SEGMENT CAPACITY LIBRARY	65.00	174.00	205.00	0.00	0.00
58 ROCK_1IM SEGMENT CAPACITY LIBRARY	200.00	440.00	500.00	0.00	0.00
59 ROCK_2IM SEGMENT CAPACITY LIBRARY	165.00	290.00	330.00	0.00	0.00
60 SMITHMT SEGMENT CAPACITY LIBRARY	325.00	496.00	620.00	0.00	0.00
61 ST1234 SEGMENT CAPACITY LIBRARY	1105.00	1106.00	1107.00	0.00	0.00
62 SEGMENT CAPACITY LIBRARY	84.00	86.00	0.00	0.00	0.00
63 SEGMENT CAPACITY LIBRARY	83.00	85.00	0.00	0.00	0.00
64 SEGMENT CAPACITY LIBRARY	600.00	1089.00	1130.00	1256.00	0.00
65 SEGMENT CAPACITY LIBRARY	312.00	468.00	624.00	0.00	0.00
66 TANN_1 SEGMENT CAPACITY LIBRARY	231.00	341.55	386.10	429.00	0.00

1 A Input Summary.txt					
67	TANN_2 SEGMENT CAPACITY LIBRARY	318.00	477.00	636.00	0.00
68	TANN_3 SEGMENT CAPACITY LIBRARY	140.00	232.00	480.00	719.00
69	TANN_4 SEGMENT CAPACITY LIBRARY	100.00	228.00	270.00	0.00
70	ZIMM_1 SEGMENT CAPACITY LIBRARY	173.00	175.00	0.00	0.00
71	SEGMENT CAPACITY LIBRARY	173.00	175.00	0.00	0.00
72	SEGMENT CAPACITY LIBRARY	173.00	175.00	0.00	0.00
73	SEGMENT CAPACITY LIBRARY	191.00	286.00	381.00	0.00
74	SEGMENT CAPACITY LIBRARY	373.00	558.00	745.00	0.00
75	SEGMENT CAPACITY LIBRARY	192.00	288.00	384.00	0.00
76	CARD3D SEGMENT CAPACITY LIBRARY	309.00	464.00	618.00	0.00
77	SEGMENT CAPACITY LIBRARY	400.00	524.00	591.00	0.00
78	SEGMENT CAPACITY LIBRARY	510.00	563.13	844.69	1126.25
79	SEGMENT CAPACITY LIBRARY	359.00	545.00	818.00	1090.00
80	SEGMENT CAPACITY LIBRARY	140.00	248.00	516.00	593.00
81	SEGMENT CAPACITY LIBRARY	273.00	499.00	625.00	0.00
82	SEGMENT CAPACITY LIBRARY	295.00	433.00	492.00	0.00
83	SEGMENT CAPACITY LIBRARY	500.00	592.00	685.00	777.00
84	SEGMENT CAPACITY LIBRARY	500.00	596.00	691.00	787.00
85	SEGMENT CAPACITY LIBRARY	500.00	597.00	693.00	790.00
86	SEGMENT CAPACITY LIBRARY	300.00	600.00	659.00	775.00
87	SEGMENT CAPACITY LIBRARY	359.00	545.00	818.00	1090.00
88	SEGMENT CAPACITY LIBRARY	359.00	545.00	818.00	1090.00
89	SEGMENT CAPACITY LIBRARY	357.00	544.00	816.00	1088.00
90	SEGMENT CAPACITY LIBRARY	344.00	536.00	803.00	1071.00
91	SEGMENT CAPACITY LIBRARY	192.00	384.00	575.00	767.00
92	CK2_1011 SEGMENT CAPACITY LIBRARY	60.00	136.00	212.00	0.00
93	SEGMENT CAPACITY LIBRARY	255.00	383.00	510.00	0.00
94	SEGMENT CAPACITY LIBRARY	100.00	221.00	260.00	0.00
95	SEGMENT CAPACITY LIBRARY	80.00	120.00	131.00	154.00
96	CEREDO SEGMENT CAPACITY LIBRARY	90.00	120.00	134.00	158.00
97	DARBY SEGMENT CAPACITY LIBRARY	200.00	300.00	328.00	385.00
98	MOUN10 SEGMENT CAPACITY LIBRARY	225.00	300.00	335.00	395.00
† 02/12/13 08:27:09 V04.0 R03.0					0.00

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1 A Input Summary.txt
 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS	1	2	3	4
SEGMENT EMISSIONS LIBRARY				
1 AMOS1_11 SEGMENT EMISSIONS DATA LIBRARY	0.41	0.43	0.43	0.44
2 AMOS2_11 SEGMENT EMISSIONS DATA LIBRARY	0.40	0.41	0.42	0.43
3 AMOS3_11 SEGMENT EMISSIONS DATA LIBRARY	0.59	0.65	0.67	0.69
4 BECK_11 SEGMENT EMISSIONS DATA LIBRARY	0.00	0.00	0.00	0.00
5 BIG 1_11 SEGMENT EMISSIONS DATA LIBRARY	4.70	10.56	12.49	0.00
6 BIG 2_11 SEGMENT EMISSIONS DATA LIBRARY	0.39	0.39	0.38	0.38
7 BIG 2_11 SEGMENT EMISSIONS DATA LIBRARY	0.37	0.37	0.37	0.36
8 CARD1_11 SEGMENT EMISSIONS DATA LIBRARY	0.40	0.45	0.48	0.00
9 CARD2_11 SEGMENT EMISSIONS DATA LIBRARY	0.41	0.45	0.48	0.00
10 CARD3_11 SEGMENT EMISSIONS DATA LIBRARY	0.44	0.49	0.53	0.00
11 CLNR1_11 SEGMENT EMISSIONS DATA LIBRARY	1.68	3.57	4.13	0.00
12 CLNR2_11 SEGMENT EMISSIONS DATA LIBRARY	1.74	3.60	4.14	0.00
13 CLNR3_11 SEGMENT EMISSIONS DATA LIBRARY	1.70	3.50	4.02	0.00
14 CSVL3_11 SEGMENT EMISSIONS DATA LIBRARY	3.69	8.84	11.13	0.00
15 CSVL4_11 SEGMENT EMISSIONS DATA LIBRARY	0.51	0.55	0.56	0.00
16 CSVL5_11 SEGMENT EMISSIONS DATA LIBRARY	2.96	4.65	5.19	0.00
17 CSVL6_11 SEGMENT EMISSIONS DATA LIBRARY	2.89	4.54	5.07	0.00
18 GAV1_11 SEGMENT EMISSIONS DATA LIBRARY	0.65	0.67	0.69	0.70
19 GAV2_11 SEGMENT EMISSIONS DATA LIBRARY	0.58	0.60	0.61	0.62
20 GLN5_11 SEGMENT EMISSIONS DATA LIBRARY	4.96	5.46	5.69	0.00
21 GLN6_11 SEGMENT EMISSIONS DATA LIBRARY	2.93	4.34	4.77	0.00
22 KMR1_11 SEGMENT EMISSIONS DATA LIBRARY	2.52	2.15	1.98	0.00
23 KMR2_11 SEGMENT EMISSIONS DATA LIBRARY	2.58	2.17	2.00	0.00
24 KMR3_11 SEGMENT EMISSIONS DATA LIBRARY	2.45	2.08	1.92	0.00
25 KNWHL1_11 SEGMENT EMISSIONS DATA LIBRARY	2.14	5.69	6.33	0.00
26 KWWH2_11 SEGMENT EMISSIONS DATA LIBRARY	1.97	4.96	5.49	0.00
27 SP3_SNCR SEGMENT EMISSIONS DATA LIBRARY	1.62	2.42	2.73	0.00
28 MTN_18% SEGMENT EMISSIONS DATA LIBRARY	0.61	0.70	0.71	0.73
29 MTN_90% SEGMENT EMISSIONS DATA LIBRARY	0.69	0.76	0.77	0.79

1 A Input Summary.txt					
30	MTCH1_11 SEGMENT EMISSIONS DATA LIBRARY	0.44	0.47	0.48	0.51
31	MTCH2_11 SEGMENT EMISSIONS DATA LIBRARY	0.42	0.44	0.46	0.48
32	MNTR_11 SEGMENT EMISSIONS DATA LIBRARY	0.61	0.61	0.62	0.64
33	MTNR_1 SEGMENT EMISSIONS DATA LIBRARY	0.59	0.68	0.68	0.71
34	MR1_11 SEGMENT EMISSIONS DATA LIBRARY	4.89	8.91	10.15	0.00
35	MR2_11 SEGMENT EMISSIONS DATA LIBRARY	3.77	6.56	7.42	0.00
36	MR3_11 SEGMENT EMISSIONS DATA LIBRARY	3.41	6.12	6.94	0.00
37	MR4_11 SEGMENT EMISSIONS DATA LIBRARY	2.79	5.82	6.77	0.00
38	MR5_11 SEGMENT EMISSIONS DATA LIBRARY	0.54	0.57	0.59	0.00
39	SPRN1_11 SEGMENT EMISSIONS DATA LIBRARY	2.06	3.59	4.21	0.00
40	SPRN2_11 SEGMENT EMISSIONS DATA LIBRARY	1.97	3.46	4.06	0.00
41	SPRN3_11 SEGMENT EMISSIONS DATA LIBRARY	2.04	3.60	4.24	0.00
42	SPRN4_11 SEGMENT EMISSIONS DATA LIBRARY	2.00	3.57	4.20	0.00
43	SPRN5_11 SEGMENT EMISSIONS DATA LIBRARY	3.84	4.91	6.07	0.00
44	PCWY_11 SEGMENT EMISSIONS DATA LIBRARY	4.81	7.11	7.81	0.00
45	ROCK1_11 SEGMENT EMISSIONS DATA LIBRARY	1.76	2.39	2.80	3.24
46	ROCK2_11 SEGMENT EMISSIONS DATA LIBRARY	1.72	2.29	2.63	3.02
47	TNRC1_11 SEGMENT EMISSIONS DATA LIBRARY	2.24	2.93	3.25	0.00
48	TNRC2_11 SEGMENT EMISSIONS DATA LIBRARY	2.36	2.98	3.26	0.00
49	TNRC3_11 SEGMENT EMISSIONS DATA LIBRARY	2.16	3.72	4.16	0.00
50	BS2_FGD SEGMENT EMISSIONS DATA LIBRARY	0.47	1.06	1.25	0.00
51	TNRC4_11 SEGMENT EMISSIONS DATA LIBRARY	1.68	2.17	2.30	0.00
52	CD3_11 SEGMENT EMISSIONS DATA LIBRARY	0.43	0.48	0.52	0.00
53	AM1_FGD SEGMENT EMISSIONS DATA LIBRARY	0.42	0.43	0.43	0.44

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS	1	2	3	4
SEGMENT EMISSIONS LIBRARY				
54 AM2_FGD SEGMENT EMISSIONS DATA LIBRARY	0.41	0.42	0.42	0.43
55 AM3_FGD SEGMENT EMISSIONS DATA LIBRARY	0.78	0.80	0.83	0.86
56 BS1_SNCR SEGMENT EMISSIONS DATA LIBRARY	2.32	3.86	4.36	0.00
57 BS2_FGD SEGMENT EMISSIONS DATA LIBRARY	0.40	0.40	0.40	0.39
58 CSV4_FGD				

SEGMENT EMISSIONS DATA LIBRARY		0.56	1 A Input 0.59	Summary.txt 0.62	0.00
59	SP4_SNCR				
SEGMENT EMISSIONS DATA LIBRARY		1.59	2.41	2.73	0.00
60	CSV5_SCR				
SEGMENT EMISSIONS DATA LIBRARY		0.30	0.47	0.52	0.00
61	CSV6_SCR				
SEGMENT EMISSIONS DATA LIBRARY		0.29	0.45	0.51	0.00
62	GAV1_CCS				
SEGMENT EMISSIONS DATA LIBRARY		0.66	0.66	0.68	0.69
63	GAV2_FUP				
SEGMENT EMISSIONS DATA LIBRARY		0.68	0.68	0.70	0.71
64	GAV2_FUP				
SEGMENT EMISSIONS DATA LIBRARY		0.77	0.78	0.79	0.80
65	MR5_FGD				
SEGMENT EMISSIONS DATA LIBRARY		0.47	0.51	0.53	0.00
66	RP1_FGSC				
SEGMENT EMISSIONS DATA LIBRARY		0.33	0.35	0.35	0.35
67	RP2_FGSC				
SEGMENT EMISSIONS DATA LIBRARY		1.71	2.24	2.77	3.28
68	TC1_SNCR				
SEGMENT EMISSIONS DATA LIBRARY		1.68	2.14	2.35	0.00
69	TC2_SNCR				
SEGMENT EMISSIONS DATA LIBRARY		1.77	2.17	2.36	0.00
70	TC3_SNCR				
SEGMENT EMISSIONS DATA LIBRARY		1.87	2.57	2.78	0.00
71	ROCK2_15				
SEGMENT EMISSIONS DATA LIBRARY		2.01	2.66	3.20	3.80
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

CAPACITY SEGMENTS

1 2 3 4

A grid of 100 black rectangles arranged in 10 rows and 10 columns. The rectangles are evenly spaced and aligned horizontally and vertically, creating a pattern of alternating white and black vertical bands.

1 A Input Summary.txt

[REDACTED]

[REDACTED]

1 A Input Summary.txt

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1 A Input Summary.txt

[REDACTED]

[REDACTED]

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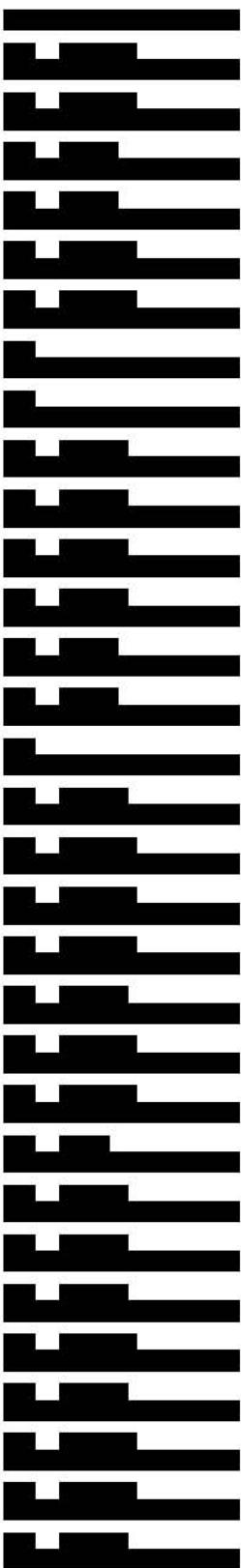
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

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1 A Input Summary.txt

CAPACITY SEGMENTS



1 2 3 4 5

■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■
■	■	■	■	■

1 A Input Summary.txt

The image displays two sets of binary data, one horizontal and one vertical, against a white background. The left set of data is represented by 16 horizontal black bars of varying lengths, arranged vertically from top to bottom. The right set of data is represented by 16 vertical black bars of varying lengths, also arranged vertically from top to bottom. The lengths of the bars in each row correspond to the values in the other row, suggesting a one-to-one mapping between the two representations. The overall pattern is highly symmetrical and digital in nature.

1 A Input Summary.txt

[REDACTED]

[REDACTED]

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT
THERMAL UNIT

1 SO2 (E)		1	2	3	4	5	6	7
AMOS	AMOS	AMOS	AMOS_OP	BECKJORD	BIG SAND	BIG SAND	CARD 1+2	
		1	2	3	6	1	1	

----- YEAR 2011 -----
EMISSIONS DATA AT MAXIMUM
EMISSIONS DATA AT MINIMUM
EMISSIONS DATA PROFILE

0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

1 A Input Summary.txt

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	CARD 8 2	CARD 9 3	CLIFTY 10 1	CLIFTY 11 2	CLIFTY 12 3	CLIFTY 13 4	CLIFTY 14 5	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

0.00 0.00 0.00 0.00 0.00 0.00 0.00

EMISSIONS DATA AT MINIMUM

0.00 0.00 0.00 0.00 0.00 0.00 0.00

EMISSIONS DATA PROFILE

0 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT 1 SO2 (E)

THERMAL UNIT	15	16	17	18	19	20	21
CLIFTY	CLINCH R 6	CLINCH R 1	CLINCH R 2	CLINCH R 3	ROCKP_KP 1	ROCKP_KP 2	CSVL 1-4 3

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFLUENT THERMAL UNIT	15	16	17	18	19	20	21
CLIFTY	CLINCH R 6	CLINCH R 1	CLINCH R 2	CLINCH R 3	ROCKP_KP 1	ROCKP_KP 2	CSVL 1-4 3

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFLUENT THERMAL UNIT	22	23	24	25	26	27	28
CLIFTY	CSVN 1-4 4	CSVN 5+6 5	CSVN 5+6 6	D C COOK 1	D C COOK 2	GAVIN 1	GAVIN 2

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

1 A Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	29 GLEN LYN 5	30 GLEN LYN 6	33 KAMMER 1	34 KAMMER 2	35 KAMMER 3	36 KANAWHA 1	37 KANAWHA 2	
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MAXIMUM								
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 307

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)	29 GLEN LYN 5	30 GLEN LYN 6	33 KAMMER 1	34 KAMMER 2	35 KAMMER 3	36 KANAWHA 1	37 KANAWHA 2
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
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----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
EFFLUENT THERMAL UNIT	1 SO2 (E)	38 KYGER 1	39 KYGER 2	40 KYGER 3	41 KYGER 4	42 KYGER 5	43 MITCHELL 1	44 MITCHELL 2
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM								
EMISSIONS DATA AT MINIMUM								
EMISSIONS DATA PROFILE								
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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----- YEAR 2034 -----								
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1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	45 MOUNT_ER 1	46 MUSK_RVR 1	47 MUSK_RVR 2	48 MUSK_RVR 3	49 MUSK_RVR 4	50 MUSK_RVR 5	51 P_SPORN 1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2039 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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 NewEnergy Associates
 Strategist Page 308

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	45 MOUNT_ER 1	46 MUSK_RVR 1	47 MUSK_RVR 2	48 MUSK_RVR 3	49 MUSK_RVR 4	50 MUSK_RVR 5	51 P_SPORN 1
----- YEAR 2040 -----							

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	52 P_SPORN	53 P_SPORN	54 P_SPORN	55 P_SPORN	56 PICWAY	57 RPRET_IM	58 RPRUN_IM
----- YEAR 2040 -----							

	2	3	4	5	5	1	1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

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----- YEAR 2040 -----

EFLUENT	1	S02 (E)	59	61	62	63	64	65	66
THERMAL UNIT			ROCKP_IM	STUART	STUART	STUART	STUART	AMOS_AP	TANN 1-3
----- YEAR 2011 -----			2	1	2	3	4	3	1
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0	0

----- YEAR 2012 -----

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1 A Input Summary.txt

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 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)	67	68	69	70	71	72	73
	TANN 1-3	TANN 1-3	TANN 4	ZIMMER	ROBTMONE	ROBTMONE	ROBTMONE	
	2	3	4	1	1	2	3	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)	67	68	69	70	71	72	73
	TANN 1-3	TANN 1-3	TANN 4	ZIMMER	ROBTMONE	ROBTMONE	ROBTMONE	
	2	3	4	1	1	2	3	
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
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1 A Input Summary.txt

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2038 -----

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----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	CEREDO 1	CEREDO 2	CEREDO 3	CEREDO 4	CEREDO 5	CEREDO 6	DARBY 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

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EFFLUENT THERMAL UNIT	1 SO2 (E)							
	DARBY 2	DARBY 3	DARBY 4	DARBY 5	DARBY 6	LWBG WIN 1	LWBG WIN 2	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00

EMISSIONS DATA PROFILE 0 0 0 0 0 0

 ----- YEAR 2012 -----
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 ----- YEAR 2014 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	1 SO2 (E)								
THERMAL UNIT	DARBY	82	DARBY	83	DARBY	84	DARBY	85	DARBY
	2		3		4		5		6

 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)								
THERMAL UNIT	LWBG	89	LWBG	90	WATR CC	91	WATR2	92	DRESDEN
	SMR	1	SMR	2	1		1		1

----- EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

 ----- YEAR 2012 -----
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1 A Input Summary.txt

----- YEAR 2018 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	97 CC_APCO 1	98 IGCC AP 1	99 PC_UL_AP 1	100 Nuke_AP 1	101 CT_I&M 1	102 CC_I&M 1	103 IGCC IM 1
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0	0	0	0	0	0	0
EMISSIONS DATA PROFILE							

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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 ----- YEAR 2031 -----
 ----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 Strategist Page 311

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	1 SO2 (E)							
		97	98	99	100	101	102	103
THERMAL UNIT		CC_APCO	IGCC_AP	PC_UL_AP	Nuke_AP	CT_I&M	CC_I&M	IGCC_IM
		1	1	1	1	1	1	1

----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)							
		104	105	106	107	108	109	110
THERMAL UNIT		PC_UL_IM	NUKE_IM	CT_KPCO	CC_KPCO	IGCC_KP	PC_UL_KP	NUKE_KP
		1	1	1	1	1	1	1
----- YEAR 2011 -----	EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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 ----- YEAR 2038 -----

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	111 CT_OHIO 1	112 CC_OH 1	113 IGCC_OH 1	114 PC_UL_OH 1	115 NUKE_OH 1	116 CC_FA_KP 1	118 BS1_Gas 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2_FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CR1_NGCC 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

* 02/12/13 08:27:11 V04.0 R03.0

NewEnergy Associates
Strategist Page 312

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)							
	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2_FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CR1_NGCC 1	

1 A Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)							
THERMAL UNIT	130	131	132	133	134	135	136	
	CR2_NGCC	MR5_NGCC	MR5_FGD	RP1D_IM	RP2D_IM	TAN4_FGD	RP1D_KP	
	2	5	5	1	2	4	1	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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1 A Input Summary.txt

----- YEAR 2027 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1	187 RP2TR_IM 2	188 RP1TR_KP 1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.69
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.69
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.67
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.67
----- YEAR 2013 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.70
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.70
----- YEAR 2014 -----							
----- YEAR 2015 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.61
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.61
----- YEAR 2016 -----							
----- YEAR 2017 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.59
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.59

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 Strategist Page 313

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1	187 RP2TR_IM 2	188 RP1TR_KP 1
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							

1 A Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.52
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.52

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)						
THERMAL UNIT	189 RP2TR_KP 2	190 T4_TROMA 4	191 T4_TRCCR 4	193 ML_KP20 1	194 ML_KP20 2	195 ML_KP50 1	196 ML_KP50 2

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)						
THERMAL UNIT	201	500 DUMMY_OP 0	501 DUMMY_IM 0	502 DUMMY_AP 0	503 DUMMY_KP 0	957 RP2D_KP 957	958 RP2D_IM 958

1 A Input Summary.txt

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 314

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFLUENT	1 S02 (E)						
THERMAL UNIT		201	500	501	502	503	957
		DUMMY_OP	DUMMY_IM	DUMMY_AP	DUMMY_KP	RP2D_KP	RP2D_IM
		0	0	0	0	957	958

----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

EFLUENT	1 S02 (E)						
THERMAL UNIT		959	960	961	962	963	964
		CSV6_SCR	CSV5_SCR	DUMMY_OP	BS2_FGD	DUMMY_KP	RPIID_KP
		959	960	961	962	963	964
							965

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							

1 A Input Summary.txt

----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	966 CR2_NGCC 966	967 CR1_NGCC 967	968 MR5_NGCC 968	969 RP2TR_KP 969	970 RP2TR_IM 970	971 DUMMY_OP 971	972 DUMMY_OP 972
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							

1 A Input Summary.txt

----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
 Strategist Page 315

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	1 SO2 (E)	966	967	968	969	970	971	972
THERMAL UNIT		CR2_NGCC	CR1_NGCC	MR5_NGCC	RPZTR_KP	RPZTR_IM	DUMMY_UP	DUMMY_UP
		966	967	968	969	970	971	972

----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	1 SO2 (E)	973	974	975	976	977	978	979
THERMAL UNIT		DUMMY_UP						
		973	974	975	976	977	978	979

----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
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 ----- YEAR 2019 -----
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 ----- YEAR 2026 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	980 DUMMY_OP 980	981 DUMMY_OP 981	982 DUMMY_OP 982	983 DUMMY_OP 983	984 DUMMY_OP 984	985 DUMMY_OP 985	986 DUMMY_OP 986

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2028 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)						
	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992	993 DUMMY_OP 993

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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 Strategist Page 316

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

1 A Input Summary.txt
QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	1 SO2 (E)	987	988	989	990	991	992	993
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	987	988	989	990	991	992	993	993

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	1 SO2 (E)	994	995	996	997	998	999
	DUMMY_OP	DUMMY_OP	ML_KP20	ML_KP20	T4_TRONA	DUMMY_OP	
	994	995	996	997	998	999	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM 0.00 0.00 0.00 0.00 0.00 0.00

EMISSIONS DATA AT MINIMUM 0.00 0.00 0.00 0.00 0.00 0.00

EMISSIONS DATA PROFILE 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (\$)						
	1 AMOS	2 AMOS	3 AMOS_OP	4 BECKJORD	5 BIG SAND	6 BIG SAND	7 CARD 1+2
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	208.40	208.40	208.40	205.30	205.30	205.30	209.93
EMISSIONS DATA AT MINIMUM	208.40	208.40	208.40	205.30	205.30	205.30	209.93
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (\$)						
	1 AMOS	2 AMOS	3 AMOS_OP	4 BECKJORD	5 BIG SAND	6 BIG SAND	7 CARD 1+2
----- YEAR 2023 -----							

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	CARD 8 1+2 2	CARD 9 3 3	CLIFTY 10 1	CLIFTY 11 2	CLIFTY 12 3	CLIFTY 13 4	CLIFTY 14 5	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	209.93	205.45	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	209.93	205.45	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	209.93	209.93	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	209.93	209.93	0.00	0.00	0.00	0.00	0.00	
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
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----- YEAR 2030 -----								
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----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	CLIFTY 15 6	CLINCH R 16 1	CLINCH R 17 2	CLINCH R 18 3	ROCKP_KP 19 1	ROCKP_KP 20 2	CSV1 21 1-4 3	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	205.30	205.30	205.30	211.74	211.74	205.30	
EMISSIONS DATA AT MINIMUM	0.00	205.30	205.30	205.30	211.74	211.74	205.30	

EMISSIONS DATA PROFILE 0 1 A Input Summary.txt 0 0 0 0 0
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (\$)	15 CLIFTY	16 CLINCH R	17 CLINCH R	18 CLINCH R	19 ROCKP_KP	20 ROCKP_KP	21 CSVL 1-4
		6	1	2	3	1	2	3

----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (\$)	22 CSVL 1-4	23 CSVL 5+6	24 CSVL 5+6	25 D C COOK	26 D C COOK	27 GAVIN	28 GAVIN
		4	5	6	1	2	1	2

----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	208.40	210.66	210.66	0.00	0.00	205.82	205.82	
EMISSIONS DATA AT MINIMUM	208.40	210.66	210.66	0.00	0.00	205.82	205.82	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	208.40	210.66	210.66	0.00	0.00	206.11	206.11	
EMISSIONS DATA AT MINIMUM	208.40	210.66	210.66	0.00	0.00	206.11	206.11	

----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	208.40	210.66	210.66	0.00	0.00	205.30	205.30	
EMISSIONS DATA AT MINIMUM	208.40	210.66	210.66	0.00	0.00	205.30	205.30	

----- YEAR 2014 -----
 ----- YEAR 2015 -----

1 A Input Summary.txt

----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2024 -----
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 ----- YEAR 2026 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (S)							
	GLEN 29 LYN 5	GLEN 30 LYN 6	KAMMER 33 1	KAMMER 34 2	KAMMER 35 3	KANAWHA 36 1	KANAWHA 37 2	
----- YEAR 2011 -----	205.30	205.30	208.26	208.26	208.26	205.30	205.30	
EMISSIONS DATA AT MAXIMUM	205.30	205.30	208.26	208.26	208.26	205.30	205.30	
EMISSIONS DATA AT MINIMUM	0	0	0	0	0	0	0	
EMISSIONS DATA PROFILE								
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	GLEN 29 5	GLEN 30 6	KAMMER 33 1	KAMMER 34 2	KAMMER 35 3	KANAWHA 36 1	KANAWHA 37 2	
----- YEAR 2040 -----								
EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	KYGER 38 1	KYGER 39 2	KYGER 40 3	KYGER 41 4	KYGER 42 5	MITCHELL 43 1	MITCHELL 44 2	
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	208.77	208.77	
EMISSIONS DATA AT MAXIMUM								
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	208.77	208.77	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
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----- YEAR 2035 -----								
----- YEAR 2036 -----								

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (S)							
	45 MOUNT_ER 1	46 MUSK_RVR 1	47 MUSK_RVR 2	48 MUSK_RVR 3	49 MUSK_RVR 4	50 MUSK_RVR 5	51 P_SPORN 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	208.38	205.30	205.30	205.30	205.30	205.30	205.30
EMISSIONS DATA AT MINIMUM	208.38	205.30	205.30	205.30	205.30	205.30	205.30
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

EMISSIONS DATA AT MAXIMUM	209.88	205.30	205.30	205.30	205.30	205.30	205.30
EMISSIONS DATA AT MINIMUM	209.88	205.30	205.30	205.30	205.30	205.30	205.30

----- YEAR 2013 -----

EMISSIONS DATA AT MAXIMUM	208.38	205.30	205.30	205.30	205.30	205.30	205.30
EMISSIONS DATA AT MINIMUM	208.38	205.30	205.30	205.30	205.30	205.30	205.30

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2023 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (S)							
	52 P_SPORN 2	53 P_SPORN 3	54 P_SPORN 4	55 P_SPORN 5	56 PICWAY 5	57 RPRET_IM 1	58 RPRUN_IM 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	205.30	205.30	205.30	205.30	205.30	211.74	211.74
EMISSIONS DATA AT MINIMUM	205.30	205.30	205.30	205.30	205.30	211.74	211.74
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	2 CO2 (\$)	52	53	54	55	56	57	58
THERMAL UNIT		P SPORN	P SPORN	P SPORN	P SPORN	PICWAY	RPRET_IM	RPRUN_IM
		2	3	4	5	5	1	1

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2029 -----

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----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	2 CO2 (\$)	59	61	62	63	64	65	66
THERMAL UNIT		ROCKP_IM	STUART	STUART	STUART	STUART	AMOS_AP	TANN 1-3
		2	1	2	3	4	3	1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

211.74 209.93 209.93 209.93 209.93 208.40 205.30

EMISSIONS DATA AT MINIMUM

211.74 209.93 209.93 209.93 209.93 208.40 205.30

EMISSIONS DATA PROFILE

0 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

1 A Input Summary.txt

----- YEAR 2023 -----
 ----- YEAR 2024 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	67 TANN 1-3 2	68 TANN 1-3 3	69 TANN 4 4	70 ZIMMER 1	71 ROBTMONE 1	72 ROBTMONE 2	73 ROBTMONE 3	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	205.30	205.30	211.22	208.60	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	205.30	205.30	211.22	208.60	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 ¶ 02/12/13 08:27:12 V04.0 R03.0

NewEnergy Associates
 Strategist Page 321

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	67 TANN 1-3 2	68 TANN 1-3 3	69 TANN 4 4	70 ZIMMER 1	71 ROBTMONE 1	72 ROBTMONE 2	73 ROBTMONE 3	
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								

1 A Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO ₂ (\$)						
	CEREDO 1	CEREDO 2	CEREDO 3	CEREDO 4	CEREDO 5	CEREDO 6	DARBY 1
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2018 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO ₂ (\$)						
	DARBY 2	DARBY 3	DARBY 4	DARBY 5	DARBY 6	LWBG WIN 1	LWBG WIN 2
82	83	84	85	86	87	88	

----- YEAR 2011 -----

	1 A Input Summary.txt						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
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----- YEAR 2017 -----							
----- YEAR 2018 -----							
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----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
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----- YEAR 2024 -----							
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----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 322

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (S)							
	DARBY	DARBY	DARBY	DARBY	DARBY	DARBY	LWBG WIN	LWBG WIN
	82	83	84	85	86	87	88	
	2	3	4	5	6	1	2	

----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

EFFLUENT THERMAL UNIT	2 CO2 (S)							
	LWBG SMR	LWBG SMR	WATR CC	WATR2	DRESDEN	DRESD2	CT_APCC	
	89	90	91	92	93	94	96	
	1	2	1	1	1	1	1	

----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								

1 A Input Summary.txt

----- YEAR 2017 -----
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 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	97 CC_APCO 1	98 IGCC_AP 1	99 PC_UL_AP 1	100 Nuke_AP 1	101 CT_I&M 1	102 CC_I&M 1	103 IGCC_IM 1	

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	205.30	205.30	0.00	0.00	0.00	205.30
EMISSIONS DATA AT MINIMUM	0.00	205.30	205.30	0.00	0.00	0.00	205.30
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
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1 A Input Summary.txt

----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 323

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (\$)	104 PC_UL_IM	105 NUKE_IM	106 CT_KPCO	107 CC_KPCO	108 IGCC_KP	109 PC_UL_KP	110 NUKE_KP
----- YEAR 2011 -----		1	1	1	1	1	1	1
EMISSIONS DATA AT MAXIMUM	205.30		0.00	0.00	0.00	205.30	205.30	0.00
EMISSIONS DATA AT MINIMUM	205.30		0.00	0.00	0.00	205.30	205.30	0.00
EMISSIONS DATA PROFILE		0	0	0	0	0	0	0
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
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----- YEAR 2036 -----								
----- YEAR 2037 -----								

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (S)						
	111 CT_OH10 1	112 CC_OH 1	113 IGCC_OH 1	114 PC_UL_OH 1	115 NUKE_OH 1	116 CC_FA_KP 1	118 BS1_Gas 1
EMISSIONS DATA AT MAXIMUM	0.00	0.00	205.30	205.30	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	205.30	205.30	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (S)						
	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2_FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CR1_NGCC 1
EMISSIONS DATA AT MAXIMUM	0.00	0.00	205.30	0.00	210.66	210.66	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	205.30	0.00	210.66	210.66	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:13 V04.0 R03.0

NewEnergy Associates
Strategist Page 324

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	2 CO2 (S)	119	120	121	122	126	127	129
THERMAL UNIT		BS_RPWR	BS_BFCC	BS2_FGD	BS_BF50	CSV5_SCR	CSV6_SCR	CR1_NGCC
		1	1	23	1	5	6	1

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2040 -----

EFFLUENT	2 CO2 (S)	130	131	132	133	134	135	136
THERMAL UNIT		CR2_NGCC	MR5_NGCC	MR5_FGD	RPI1_IM	RP2D_IM	TAN4_FGD	RPI1_KP
		2	5	5	1	2	4	1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	205.30	212.58	212.58	212.03	212.58
EMISSIONS DATA AT MINIMUM	0.00	0.00	205.30	212.58	212.58	212.03	212.58
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2019 -----

----- YEAR 2020 -----

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----- YEAR 2022 -----

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1 A Input Summary.txt

----- YEAR 2026 -----
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 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (S)							
	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1	187 RP2TR_IM 2	188 RP1TR_KP 1	

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	212.58	211.22	177.79	212.58	211.74	211.74	211.74
EMISSIONS DATA AT MINIMUM	212.58	211.22	177.79	212.58	211.74	211.74	211.74
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 325

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (S)							
	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1	187 RP2TR_IM 2	188 RP1TR_KP 1	

----- YEAR 2030 -----
 ----- YEAR 2031 -----

1 A Input Summary.txt

----- YEAR 2032 -----

----- YEAR 2033 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	189 RP2TR_KP 2	190 T4_TRONA 4	191 T4_TCCCR 4	193 ML_KP20 1	194 ML_KP20 2	195 ML_KP50 1	196 ML_KP50 2	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

211.74 211.22 211.22 208.77 208.77 208.77 208.77

EMISSIONS DATA AT MINIMUM

211.74 211.22 211.22 208.77 208.77 208.77 208.77

EMISSIONS DATA PROFILE

0 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (\$)							
	201 DUMMY_OP 0	500 DUMMY_IM 0	501 DUMMY_AP 0	502 DUMMY_KP 0	503 DUMMY_KP 0	957 RP2D_KP 957	958 RP2D_IM 958	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

0.00 0.00 0.00 0.00 0.00 212.58 212.58

EMISSIONS DATA AT MINIMUM

0.00 0.00 0.00 0.00 0.00 212.58 212.58

EMISSIONS DATA PROFILE

0 0 0 0 0 0 0

----- YEAR 2012 -----

1 A Input Summary.txt

----- YEAR 2013 -----
 ----- YEAR 2014 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 326

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (\$)	201	500	501	502	503	957	958
		DUMMY_OP 0	DUMMY_IM 0	DUMMY_AP 0	DUMMY_KP 0	R P2D_KP 957	R P2D_IM 958	
----- YEAR 2040 -----								
EFFLUENT THERMAL UNIT	2 CO2 (\$)	959	960	961	962	963	964	965
		CSV6_SCR 959	CSV5_SCR 960	DUMMY_OP 961	BS2_FGD 962	DUMMY_KP 963	R P1D_KP 964	R P1D_03 965
----- YEAR 2011 ----- EMISSIONS DATA AT MAXIMUM	210.66	210.66	0.00	205.30	0.00	212.58	212.58	
EMISSIONS DATA AT MINIMUM	210.66	210.66	0.00	205.30	0.00	212.58	212.58	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
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----- YEAR 2019 -----								

1 A Input Summary.txt

----- YEAR 2020 -----
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 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (S)						
	966 CR2_NGCC 966	967 CR1_NGCC 967	968 MR5_NGCC 968	969 RP2TR_KP 969	970 RP2TR_IM 970	971 DUMMY_OP 971	972 DUMMY_OP 972
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	211.74	211.74	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	211.74	211.74	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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1 A Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

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----- YEAR 2040 -----

EFFLUENT	2 CO2 (\$)						
THERMAL UNIT	973	974	975	976	977	978	979
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	973	974	975	976	977	978	979

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM
EMISSIONS DATA AT MINIMUM
EMISSIONS DATA PROFILE

0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

* 02/12/13 08:27:13 V04.0 R03.0

NewEnergy Associates
Strategist Page 327

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	2 CO2 (\$)						
THERMAL UNIT	973	974	975	976	977	978	979
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	973	974	975	976	977	978	979

----- YEAR 2016 -----

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----- YEAR 2036 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

EFFLUENT	2 CO2 (\$)						
THERMAL UNIT	980	981	982	983	984	985	986
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	980	981	982	983	984	985	986

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	2 CO2 (\$)						
THERMAL UNIT	987	988	989	990	991	992	993
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	987	988	989	990	991	992	993

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:27:13 V04.0 R03.0

 NewEnergy Associates
 Strategist Page 328

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	2 CO2 (\$)	987	988	989	990	991	992	993
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	987	988	989	990	991	992	993	993

----- YEAR 2026 -----

----- YEAR 2027 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	2 CO2 (\$)	994	995	996	997	998	999
	DUMMY_OP	DUMMY_OP	ML_KP20	ML_KP20	T4_TRONA	DUMMY_OP	
	994	995	996	997	998	999	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

0.00 0.00 208.77 208.77 211.22 0.00

EMISSIONS DATA AT MINIMUM

0.00 0.00 208.77 208.77 211.22 0.00

EMISSIONS DATA PROFILE

0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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1 A Input Summary.txt

----- YEAR 2029 -----
 ----- YEAR 2030 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)													
	AMOS	1	AMOS	2	AMOS_OP	3	BECKJORD	4	BIG SAND	5	BIG SAND	6	CARD 1+2	7
		1		2		3		6		1		2		1
----- YEAR 2011 -----														
EMISSIONS DATA AT MAXIMUM		0.00		0.00		0.00		0.00		0.00		0.00		0.00
EMISSIONS DATA AT MINIMUM		0.00		0.00		0.00		0.00		0.00		0.00		0.00
EMISSIONS DATA PROFILE		0		0		0		0		0		0		0
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 # 02/12/13 08:27:14 V04.0 R03.0

NewEnergy Associates
 Strategist Page 329

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	3 CO2 (G)													
	AMOS	1	AMOS	2	AMOS_OP	3	BECKJORD	4	BIG SAND	5	BIG SAND	6	CARD 1+2	7
		1		2		3		6		1		2		1

1	2	3	6	1	2	1																
1 A Input Summary.txt																						
----- YEAR 2036 -----																						
----- YEAR 2037 -----																						
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----- YEAR 2039 -----																						
----- YEAR 2040 -----																						
EFFLUENT THERMAL UNIT <table style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="text-align: right; padding-right: 10px;">3 CO2 (G)</td> <td style="text-align: center; width: 10px;">8</td> <td style="text-align: center; width: 10px;">9</td> <td style="text-align: center; width: 10px;">10</td> <td style="text-align: center; width: 10px;">11</td> <td style="text-align: center; width: 10px;">12</td> <td style="text-align: center; width: 10px;">13</td> <td style="text-align: center; width: 10px;">14</td> </tr> <tr> <td style="text-align: right;">CARD 1+2</td> <td style="text-align: center;">2</td> <td style="text-align: center;">3</td> <td style="text-align: center;">CLIFTY 1</td> <td style="text-align: center;">CLIFTY 2</td> <td style="text-align: center;">CLIFTY 3</td> <td style="text-align: center;">CLIFTY 4</td> <td style="text-align: center;">CLIFTY 5</td> </tr> </table>							3 CO2 (G)	8	9	10	11	12	13	14	CARD 1+2	2	3	CLIFTY 1	CLIFTY 2	CLIFTY 3	CLIFTY 4	CLIFTY 5
3 CO2 (G)	8	9	10	11	12	13	14															
CARD 1+2	2	3	CLIFTY 1	CLIFTY 2	CLIFTY 3	CLIFTY 4	CLIFTY 5															
----- YEAR 2011 ----- EMISSIONS DATA AT MAXIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00 EMISSIONS DATA AT MINIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00 EMISSIONS DATA PROFILE 0 0 0 0 0 0 0																						
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EFFLUENT THERMAL UNIT <table style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="text-align: right; padding-right: 10px;">3 CO2 (G)</td> <td style="text-align: center; width: 10px;">15</td> <td style="text-align: center; width: 10px;">16</td> <td style="text-align: center; width: 10px;">17</td> <td style="text-align: center; width: 10px;">18</td> <td style="text-align: center; width: 10px;">19</td> <td style="text-align: center; width: 10px;">20</td> <td style="text-align: center; width: 10px;">21</td> </tr> <tr> <td style="text-align: right;">CLIFTY</td> <td style="text-align: center;">6</td> <td style="text-align: center;">CLINCH_R 1</td> <td style="text-align: center;">CLINCH_R 2</td> <td style="text-align: center;">CLINCH_R 3</td> <td style="text-align: center;">ROCKP_KP 1</td> <td style="text-align: center;">ROCKP_KP 2</td> <td style="text-align: center;">CSVL_1-4 3</td> </tr> </table>							3 CO2 (G)	15	16	17	18	19	20	21	CLIFTY	6	CLINCH_R 1	CLINCH_R 2	CLINCH_R 3	ROCKP_KP 1	ROCKP_KP 2	CSVL_1-4 3
3 CO2 (G)	15	16	17	18	19	20	21															
CLIFTY	6	CLINCH_R 1	CLINCH_R 2	CLINCH_R 3	ROCKP_KP 1	ROCKP_KP 2	CSVL_1-4 3															
----- YEAR 2011 ----- EMISSIONS DATA AT MAXIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00 EMISSIONS DATA AT MINIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00 EMISSIONS DATA PROFILE 0 0 0 0 0 0 0																						
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1 A Input Summary.txt

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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	22 CSVL 1-4 4	23 CSVL 5+6 5	24 CSVL 5+6 6	25 D C COOK 1	26 D C COOK 2	27 GAVIN 1	28 GAVIN 2	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 330

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	22 CSVL 1-4 4	23 CSVL 5+6 5	24 CSVL 5+6 6	25 D C COOK 1	26 D C COOK 2	27 GAVIN 1	28 GAVIN 2	
----- YEAR 2012 -----								
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1 A Input Summary.txt

----- YEAR 2023 -----
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 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	29 GLEN LYN 5	30 GLEN LYN 6	33 KAMMER 1	34 KAMMER 2	35 KAMMER 3	36 KANAUHA 1	37 KANAUHA 2	
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MAXIMUM								
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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 ----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)					MITCHELL 1	MITCHELL 2
	KYGER 1	KYGER 2	KYGER 3	KYGER 4	KYGER 5		
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2011 -----

----- EMISSIONS DATA AT MAXIMUM -----

----- EMISSIONS DATA AT MINIMUM -----

----- EMISSIONS DATA PROFILE -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
+ 02/12/13 08:27:14 V04.0 R03.0

NewEnergy Associates
Strategist Page 331

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	3 CO2 (G)					MITCHELL 1	MITCHELL 2
	KYGER 1	KYGER 2	KYGER 3	KYGER 4	KYGER 5		
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

EFFLUENT THERMAL UNIT	3 CO2 (G)					MUSK RVR 4	MUSK RVR 5	P SPORN 1
	MOUNT_ER 1	MUSK RVR 1	MUSK RVR 2	MUSK RVR 3	MUSK RVR 4			
----- YEAR 2011 -----								

	1 A Input Summary.txt						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	P SPORN	P SPORN	P SPORN	P SPORN	PICWAY	RPRET_IM	RPRUN_IM	
	52	53	54	55	56	57	58	
	2	3	4	5	5	1	1	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 332

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	3 CO2 (G)							
THERMAL UNIT		52	53	54	55	56	57	58
	P SPORN	P SPORN	P SPORN	P SPORN	PICWAY	RPRET_IM	RPRUN_IM	
	2	3	4	5	5	1	1	

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	3 CO2 (G)							
THERMAL UNIT		59	61	62	63	64	65	66
	ROCKP_IM	STUART	STUART	STUART	STUART	STUART	AMOS_AP	TANN 1-3
	2	1	2	3	4	3	3	1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

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1 A Input Summary.txt

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----- YEAR 2033 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO ₂ (G)							
	TANN 67 1-3 2	TANN 68 1-3 3	TANN 69 4 4	ZIMMER 70 1	ROBTMONE 71 1	ROBTMONE 72 2	ROBTMONE 73 3	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	118.85	118.85	118.85	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	118.85	118.85	118.85	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	118.85	118.85	118.85
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	118.85	118.85	118.85
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

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----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:27:14 V04.0 R03.0

NewEnergy Associates
Strategist Page 333

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

1 A Input Summary.txt

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	CEREDO 1	CEREDO 2	CEREDO 3	CEREDO 4	CEREDO 5	CEREDO 6	DARBY 1	

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	118.85	118.85	118.85	118.85	118.85	118.85	118.85
EMISSIONS DATA AT MINIMUM	118.85	118.85	118.85	118.85	118.85	118.85	118.85
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

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EFFLUENT THERMAL UNIT	3 CO2 (G)							
	DARBY 2	DARBY 3	DARBY 4	DARBY 5	DARBY 6	LWBG WIN 1	LWEG WIN 2	

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	118.85	118.85	118.85	118.85	118.85	118.85	118.85
EMISSIONS DATA AT MINIMUM	118.85	118.85	118.85	118.85	118.85	118.85	118.85
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

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1 A Input Summary.txt

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	LWBG 89 1	LWBG 90 2	WATR 91 1	WATR2 92 1	DRESDEN 93 1	DRESD2 94 1	CT_APCO 96 1	

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	116.00	116.00	118.85	116.00	116.00	116.00	116.00
EMISSIONS DATA AT MINIMUM	116.00	116.00	118.85	116.00	116.00	116.00	116.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	LWBG 89 1	LWBG 90 2	WATR 91 1	WATR2 92 1	DRESDEN 93 1	DRESD2 94 1	CT_APCO 96 1	

----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	97 CC_APCO 1	98 IGCC_AP 1	99 PC_UL_AP 1	100 Nuke_AP 1	101 CT_I&M 1	102 CC_I&M 1	103 IGCC_IM 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM 116.00 0.00 0.00 0.00 116.00 116.00 0.00

EMISSIONS DATA AT MINIMUM 116.00 0.00 0.00 0.00 116.00 116.00 0.00

EMISSIONS DATA PROFILE 0 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	104 PC_UL_IM	105 NUKE_IM	106 CT_KPCO	107 CC_KPCO	108 IGCC_KP	109 PC_UL_KP	110 NUKE_KP	

1 A Input Summary.txt

1	1	1	1	1	1	1	1
-----	YEAR 2011 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	116.00	116.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	116.00	116.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
-----	YEAR 2012 -----						
-----	YEAR 2013 -----						
-----	YEAR 2014 -----						
-----	YEAR 2015 -----						
-----	YEAR 2016 -----						
-----	YEAR 2017 -----						
-----	YEAR 2018 -----						
-----	YEAR 2019 -----						
-----	YEAR 2020 -----						
-----	YEAR 2021 -----						
-----	YEAR 2022 -----						
-----	YEAR 2023 -----						
-----	YEAR 2024 -----						
-----	YEAR 2025 -----						
-----	YEAR 2026 -----						
-----	YEAR 2027 -----						
-----	YEAR 2028 -----						
-----	YEAR 2029 -----						

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 335

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	3 CO2 (G)	104	105	106	107	108	109	110
THERMAL UNIT		PC_UL_IM	NUKE_IM	CT_KPCO	CC_KPCO	IGCC_KP	PC_UL_KP	NUKE_KP
		1	1	1	1	1	1	1
-----	YEAR 2030 -----							
-----	YEAR 2031 -----							
-----	YEAR 2032 -----							
-----	YEAR 2033 -----							
-----	YEAR 2034 -----							
-----	YEAR 2035 -----							
-----	YEAR 2036 -----							
-----	YEAR 2037 -----							
-----	YEAR 2038 -----							
-----	YEAR 2039 -----							
-----	YEAR 2040 -----							

EFFLUENT	3 CO2 (G)	111	112	113	114	115	116	118
THERMAL UNIT		CT_OHIO	CC_OH	IGCC_OH	PC_UL_OH	NUKE_OH	CC_FA_KP	BS1_Gas
		1	1	1	1	1	1	1

-----	YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	116.00	116.00	0.00	0.00	0.00	116.00	116.00	
EMISSIONS DATA AT MINIMUM	116.00	116.00	0.00	0.00	0.00	116.00	116.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0

-----	YEAR 2012 -----							
-----	YEAR 2013 -----							
-----	YEAR 2014 -----							

1 A Input Summary.txt

----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)							
	BS_RPWR 1	BS_BFCC 1	BS2_FGD 23	BS_BF50 1	CSV5_SCR 5	CSV6_SCR 6	CR1_NGCC 1	
----- YEAR 2011 -----	116.00	116.00	0.00	116.00	0.00	0.00	116.00	
EMISSIONS DATA AT MAXIMUM								
EMISSIONS DATA AT MINIMUM	116.00	116.00	0.00	116.00	0.00	0.00	116.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----

1 A Input Summary.txt

----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	3 CO2 (G)							
THERMAL UNIT		BS_RPWR	BS_BFCC	BS2_FGD	BS_BF50	CSV5_SCR	CSV6_SCR	CR1_NGCC
		119	120	121	122	126	127	129
		1	1	23	1	5	6	1

----- YEAR 2040 -----

EFFLUENT	3 CO2 (G)							
THERMAL UNIT		CR2_NGCC	MR5_NGCC	MR5_FGD	RPI1_IM	RPI2_IM	TAN4_FGD	RPI1_KP
		130	131	132	133	134	135	136
		2	5	5	1	2	4	1

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM
 EMISSIONS DATA AT MINIMUM
 EMISSIONS DATA PROFILE

116.00	116.00	0.00	0.00	0.00	0.00	0.00	0.00
116.00	116.00	0.00	0.00	0.00	0.00	0.00	0.00
0	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1	187 RP2TR_IM 2	188 RP1TR_KP 1
--------------------------	-----------	---------------------	---------------------	---------------------	---------------------	----------------------	----------------------	----------------------

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2030 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)	189 RP2TR_KP 2	190 T4_TRONA 4	191 T4_TRCCR 4	193 ML_KP20 1	194 ML_KP20 2	195 ML_KP50 1	196 ML_KP50 2
--------------------------	-----------	----------------------	----------------------	----------------------	---------------------	---------------------	---------------------	---------------------

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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1 A Input Summary.txt

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	3 CO2 (G)	189	190	191	193	194	195	196
		RP2TR_KP 2	T4_TRONA 4	T4_TRCCR 4	ML_KP20 1	ML_KP20 2	ML_KP50 1	ML_KP50 2

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)	201	500	501	502	503	957	958
		DUMMY_OP	DUMMY_IM	DUMMY_AP	DUMMY_KP	RP2D_KP	RP2D_IM	
		0	0	0	0	0	957	958

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

EMISSIONS DATA AT MINIMUM

EMISSIONS DATA PROFILE

0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

1 A Input Summary.txt

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	3 CO2 (G)							
THERMAL UNIT	959 CSV6_SCR 959	960 CSV5_SCR 960	961 DUMMY_OP 961	962 BS2_FGD 962	963 DUMMY_KP 963	964 RPLD_KP 964	965 RPLD_O3 965	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 338

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	3 CO2 (G)							
THERMAL UNIT	959 CSV6_SCR 959	960 CSV5_SCR 960	961 DUMMY_OP 961	962 BS2_FGD 962	963 DUMMY_KP 963	964 RPLD_KP 964	965 RPLD_O3 965	
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)						
	966 CR2_NGCC 966	967 CR1_NGCC 967	968 MR5_NGCC 968	969 RP2TR_KP 969	970 RP2TR_IM 970	971 DUMMY_OP 971	972 DUMMY_OP 972
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	116.00	116.00	116.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	116.00	116.00	116.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)						
	973 DUMMY_OP 973	974 DUMMY_OP 974	975 DUMMY_OP 975	976 DUMMY_OP 976	977 DUMMY_OP 977	978 DUMMY_OP 978	979 DUMMY_OP 979
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

1 A Input Summary.txt

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
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 ----- YEAR 2026 -----
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 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	3 CO2 (G)	973	974	975	976	977	978	979
	DUMMY_OP	973	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
		973	974	975	976	977	978	979

----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)	980	981	982	983	984	985	986
	DUMMY_OP	980	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
		980	981	982	983	984	985	986

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA AT MINIMUM 0.00 0.00 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA PROFILE 0 0 0 0 0 0 0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----

1 A Input Summary.txt

----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	3 CO2 (G)						
	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992	993 DUMMY_OP 993
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	3 CO2 (G)					
THERMAL UNIT	994	995	996	997	998	999
	DUMMY_OP	DUMMY_OP	ML_KP20	ML_KP20	T4_TRONA	DUMMY_OP
	994	995	996	997	998	999

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM 0.00 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA AT MINIMUM 0.00 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA PROFILE 0 0 0 0 0 0

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	3 CO2 (G)					
THERMAL UNIT	994	995	996	997	998	999
	DUMMY_OP	DUMMY_OP	ML_KP20	ML_KP20	T4_TRONA	DUMMY_OP
	994	995	996	997	998	999

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2021 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

1 A Input Summary.txt

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)							
	AMOS 1	AMOS 2	AMOS_OP 3	BECKJORD 4	BIG SAND 5	BIG SAND 6	CARD 1+2 7	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.21	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.21	2.76	0.45	0.48	
EMISSIONS DATA PROFILE	53	54	3	0	5	7		8
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.31	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.31	2.76	0.45	0.48	
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.26	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.26	2.76	0.45	0.48	
----- YEAR 2014 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.16	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.16	2.76	0.45	0.48	
----- YEAR 2015 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.10	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.10	2.76	0.45	0.48	
----- YEAR 2016 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.08	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.08	2.76	0.45	0.48	
----- YEAR 2017 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.09	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.09	2.76	0.45	0.48	
----- YEAR 2018 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.09	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.09	2.76	0.45	0.48	
----- YEAR 2019 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.08	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.08	2.76	0.45	0.48	
----- YEAR 2020 -----								
EMISSIONS DATA AT MAXIMUM	0.48	0.47	0.67	3.08	2.76	0.45	0.48	
EMISSIONS DATA AT MINIMUM	0.48	0.47	0.67	3.08	2.76	0.45	0.48	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
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----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

EFFLUENT THERMAL UNIT	4 NOX (B)							
	CARD 1+2 8 2	CARD 3 9 3	CLIFTY 10 1	CLIFTY 11 2	CLIFTY 12 3	CLIFTY 13 4	CLIFTY 14 5	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.49	0.52	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.49	0.52	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	9	10	0	0	0	0	0	0

1 A Input Summary.txt

----- YEAR 2012 -----
 EMISSIONS DATA AT MAXIMUM 0.49 0.51 0.00 0.00 0.00 0.00 0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	4 NOX (B)													
THERMAL UNIT	CARD 1+2	8	CARD 3	9	CLIFTY	10	CLIFTY	11	CLIFTY	12	CLIFTY	13	CLIFTY	14
		2		3	1		2		3	4		4		5

----- YEAR 2012 -----
 EMISSIONS DATA AT MINIMUM 0.49 0.51 0.00 0.00 0.00 0.00 0.00
 EMISSIONS DATA PROFILE 9 52 0 0 0 0 0

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

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----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	4 NOX (B)													
THERMAL UNIT	CLIFTY	15	CLINCH R	16	CLINCH R	17	CLINCH R	18	ROCKP_KP	19	ROCKP_KP	20	CSV1	21
		6		1		2		3		1		2	1-4	3

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM 0.00 1.99 2.01 1.96 1.81 1.82 4.10
 EMISSIONS DATA AT MINIMUM 0.00 1.99 2.01 1.96 1.81 1.82 4.10
 EMISSIONS DATA PROFILE 0 11 12 13 45 46 14

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

1 A Input Summary.txt

----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
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 ----- YEAR 2020 -----
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 ----- YEAR 2030 -----
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 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)							
	22 CSVL 1-4 4	23 CSVL 5+6 5	24 CSVL 5+6 6	25 D C COOK 1	26 D C COOK 2	27 GAVIN 1	28 GAVIN 2	
EMISSIONS DATA AT MAXIMUM	0.64	3.60	3.52	0.00	0.00	0.71	0.62	
EMISSIONS DATA AT MINIMUM	0.64	3.60	3.52	0.00	0.00	0.71	0.62	
EMISSIONS DATA PROFILE	15	16	17	0	0	18	19	

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM
 EMISSIONS DATA AT MINIMUM
 EMISSIONS DATA PROFILE
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	4 NOX (B)							
	22 CSVL 1-4 4	23 CSVL 5+6 5	24 CSVL 5+6 6	25 D C COOK 1	26 D C COOK 2	27 GAVIN 1	28 GAVIN 2	
----- YEAR 2021 -----								
----- YEAR 2022 -----								

1 A Input Summary.txt

----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)							
	GLEN 29 5	GLEN 30 6	KAMMER 33 1	KAMMER 34 2	KAMMER 35 3	KANAUHA 36 1	KANAUHA 37 2	
EMISSIONS DATA AT MAXIMUM	6.71	3.95	4.82	4.85	4.66	2.14	2.09	
EMISSIONS DATA AT MINIMUM	6.71	3.95	4.82	4.85	4.66	2.14	2.09	
EMISSIONS DATA PROFILE	20	21	22	23	24	25	26	

----- YEAR 2011 -----
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
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 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)					42	43	44
	KYGER 1	KYGER 2	KYGER 3	KYGER 4	KYGER 5			
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.51	0.47	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.51	0.47	
EMISSIONS DATA PROFILE	0	0	0	0	0	30	31	

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

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----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

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VALUE CHANGED FROM PREVIOUS YEAR.

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 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	4 NOX (B)					42	43	44
	KYGER 1	KYGER 2	KYGER 3	KYGER 4	KYGER 5			
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

EFFLUENT THERMAL UNIT	4 NOX (B)					49	50	51
	MOUNT_ER 1	MUSK_RVR 1	MUSK_RVR 2	MUSK_RVR 3	MUSK_RVR 4			
----- YEAR 2011 -----								

	1 A Input Summary.txt						
EMISSIONS DATA AT MAXIMUM	0.70	5.80	4.60	5.38	3.51	0.57	2.79
EMISSIONS DATA AT MINIMUM	0.70	5.80	4.60	5.38	3.51	0.57	2.79
EMISSIONS DATA PROFILE	33	34	35	36	37	38	39

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

EMISSIONS DATA PROFILE	32	34	35	36	37	38	39
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----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2024 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)							
	P SPORN 2	P SPORN 3	P SPORN 4	P SPORN 5	PICWAY 5	RPRET_IM 1	RPRUN_IM 1	58
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	2.67	2.81	2.87	2.68	8.40	1.84	1.84	
EMISSIONS DATA AT MINIMUM	2.67	2.81	2.87	2.68	8.40	1.84	1.84	
EMISSIONS DATA PROFILE	40	41	42	43	44	45	45	45

----- YEAR 2012 -----

EMISSIONS DATA AT MAXIMUM	2.67	2.47	2.53	2.68	8.40	1.84	1.84
EMISSIONS DATA AT MINIMUM	2.67	2.47	2.53	2.68	8.40	1.84	1.84
EMISSIONS DATA PROFILE	40	27	59	43	44	45	45

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

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 ----- YEAR 2037 -----
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	4 NOX (B)	52	53	54	55	56	57	58
THERMAL UNIT		P SPORN	P SPORN	P SPORN	P SPORN	PICWAY	RPRET_IM	RPRUN_IM
		2	3	4	5	5	1	1

----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	4 NOX (B)	59	61	62	63	64	65	66
THERMAL UNIT		ROCKP_IM	STUART	STUART	STUART	STUART	AMOS_AP	TANN 1-3
		2	1	2	3	4	3	1

----- YEAR 2011 -----	EMISSIONS DATA AT MAXIMUM	1.84	1.15	1.17	1.15	1.27	0.67	3.12
EMISSIONS DATA AT MINIMUM		1.84	1.15	1.17	1.15	1.27	0.67	3.12
EMISSIONS DATA PROFILE		46	0	0	0	0	3	68

----- YEAR 2012 -----	EMISSIONS DATA AT MAXIMUM	1.84	1.15	1.17	1.15	1.27	0.67	2.39
EMISSIONS DATA AT MINIMUM		1.84	1.15	1.17	1.15	1.27	0.67	2.39

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2024 -----

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----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

1 A Input Summary.txt

----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)							
	TANN 67 1-3 2	TANN 68 1-3 3	TANN 69 4 4	ZIMMER 70 1	ROBTMUNE 71 1	ROBTMUNE 72 2	ROBTMUNE 73 3	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	3.06	3.00	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	3.06	3.00	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA PROFILE	69	70	51	0	0	0	0	
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.27	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.27	0.28	
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
----- YEAR 2014 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
----- YEAR 2015 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
----- YEAR 2016 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
----- YEAR 2017 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
----- YEAR 2018 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
----- YEAR 2019 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
----- YEAR 2020 -----								
EMISSIONS DATA AT MAXIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
EMISSIONS DATA AT MINIMUM	2.34	2.73	2.70	2.07	0.28	0.28	0.28	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
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----- YEAR 2035 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	4 NOX (B)							
THERMAL UNIT		67	68	69	70	71	72	73
	TANN 1-3	TANN 1-3	TANN 4	ZIMMER	ROBTMONE	ROBTMONE	ROBTMONE	
	2	3	4	1	1	2	3	

----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	4 NOX (B)							
THERMAL UNIT		75	76	77	78	79	80	81
	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	DARBY	
	1	2	3	4	5	6	1	

----- YEAR 2011 -----
 EMISSIONS DATA AT MAXIMUM 0.31 0.31 0.31 0.31 0.31 0.31 0.31 0.39
 EMISSIONS DATA AT MINIMUM 0.31 0.31 0.31 0.31 0.31 0.31 0.31 0.39
 EMISSIONS DATA PROFILE 0 0 0 0 0 0 0 0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
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 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)	1 A Input Summary.txt							
		DARBY 2	DARBY 3	DARBY 4	DARBY 5	DARBY 6	LWBG WIN 1	LWBG WIN 2	
----- YEAR 2011 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.09	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.09	0.08	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0	
----- YEAR 2012 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.09	0.09	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.09	0.09	
----- YEAR 2013 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.09	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.09	0.08	
----- YEAR 2014 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
----- YEAR 2015 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
----- YEAR 2016 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
----- YEAR 2017 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
----- YEAR 2018 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
----- YEAR 2019 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
----- YEAR 2020 -----									
EMISSIONS DATA AT MAXIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
EMISSIONS DATA AT MINIMUM	0.39	0.39	0.39	0.39	0.39	0.39	0.08	0.08	
----- YEAR 2021 -----									
----- YEAR 2022 -----									
----- YEAR 2023 -----									
----- YEAR 2024 -----									
----- YEAR 2025 -----									
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----- YEAR 2039 -----									

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	4 NOX (B)	82	83	84	85	86	87	88
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	DARBY 2	DARBY 3	DARBY 4	DARBY 5	DARBY 6	LWBG WIN 1	LWBG WIN 2	
EFFLUENT THERMAL UNIT	4 NOX (B) LWBG SMR 1	89 LWBG SMR 2	90 WATR CC 1	91 WATR2 1	92 DRESDEN 1	93 DRESD2 1	94 CT_APCO 1	96 CT_APCO 1
----- YEAR 2040 -----								
EMISSIONS DATA AT MAXIMUM	0.09	0.08	0.09	0.09	0.13	0.09	0.12	
EMISSIONS DATA AT MINIMUM	0.09	0.08	0.09	0.09	0.13	0.09	0.12	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.09	0.09	0.09	0.09	0.13	0.09	0.12	
EMISSIONS DATA AT MINIMUM	0.09	0.09	0.09	0.09	0.13	0.09	0.12	
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	0.09	0.09	0.09	0.09	0.13	0.09	0.12	
EMISSIONS DATA AT MINIMUM	0.09	0.09	0.09	0.09	0.13	0.09	0.12	
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	0.09	0.08	0.09	0.09	0.13	0.09	0.12	
EMISSIONS DATA AT MINIMUM	0.09	0.08	0.09	0.09	0.13	0.09	0.12	
----- YEAR 2014 -----								
EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.09	0.09	0.13	0.08	0.12	
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.09	0.09	0.13	0.08	0.12	
----- YEAR 2015 -----								
EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.09	0.09	0.13	0.08	0.12	
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.09	0.09	0.13	0.08	0.12	
----- YEAR 2016 -----								
EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.08	0.08	0.13	0.08	0.12	
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.08	0.08	0.13	0.08	0.12	
----- YEAR 2017 -----								
EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.09	0.09	0.13	0.08	0.12	
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.09	0.09	0.13	0.08	0.12	
----- YEAR 2018 -----								
EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.09	0.09	0.13	0.08	0.12	
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.09	0.09	0.13	0.08	0.12	
----- YEAR 2019 -----								
EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.08	0.08	0.13	0.08	0.12	
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.08	0.08	0.13	0.08	0.12	
----- YEAR 2020 -----								
EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.08	0.08	0.13	0.08	0.12	
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.08	0.08	0.13	0.08	0.12	
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
EFFLUENT THERMAL UNIT	4 NOX (B) CC_APCO 1	97 IGCC AP 1	98 PC_UL_AP 1	99 Nuke_AP 1	100 CT_I&M 1	101 CC_I&M 1	102 IGCC IM 1	103 CT_APCO 1
EMISSIONS DATA AT MAXIMUM	0.08	0.50	0.62	0.00	0.12	0.08	0.50	

	1 A Input Summary.txt						
EMISSIONS DATA AT MINIMUM	0.08	0.50	0.62	0.00	0.12	0.08	0.50
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	4 NOX (B)							
	104 PC_UL_IM 1	105 NUKE_IM 1	106 CT_KPCO 1	107 CC_KPCO 1	108 IGCC_KP 1	109 PC_UL_KP 1	110 NUKE_KP 1	
----- YEAR 2011 -----	0.62	0.00	0.41	0.06	0.50	0.62	0.00	
EMISSIONS DATA AT MAXIMUM	0.62	0.00	0.41	0.06	0.50	0.62	0.00	
EMISSIONS DATA AT MINIMUM	0.62	0.00	0.41	0.06	0.50	0.62	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								

1 A Input Summary.txt

----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)						
	111 CT_OHIO 1	112 CC_OH 1	113 IGCC OH 1	114 PC_UL_OH 1	115 NUKE OH 1	116 CC_FA_KP 1	118 BS1_Gas 1
----- YEAR 2011 -----	0.12	0.08	0.50	0.62	0.00	0.06	0.07
EMISSIONS DATA AT MAXIMUM							
EMISSIONS DATA AT MINIMUM	0.12	0.08	0.50	0.62	0.00	0.06	0.07
EMISSIONS DATA PROFILE	0	0	0	0	0	0	5

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----

1 A Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)							
	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2 FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CR1_NGCC 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.45	0.08	0.36	0.35	0.08
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.45	0.08	0.36	0.35	0.08
EMISSIONS DATA PROFILE	0	0	7	0	60	61	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	4 NOX (B)							
	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2 FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CR1_NGCC 1	

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT 4 NOX (B)

1 A Input Summary.txt							
THERMAL UNIT	130 CR2_NGCC 2	131 MR5_NGCC 5	132 MR5_FGD 5	133 RP1D_IM 1	134 RP2D_IM 2	135 TAN4_FGD 4	136 RP1D_KP 1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.52	0.40	0.40	2.54	0.38
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.52	0.40	0.40	2.54	0.38
EMISSIONS DATA PROFILE	0	0	65	66	67	51	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
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----- YEAR 2024 -----							
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----- YEAR 2026 -----							
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----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
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----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							
EFFLUENT	4 NOX (B)						
THERMAL UNIT	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1	187 RP2TR_IM 2	188 RP1TR_KP 1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	1.51	2.54	0.73	0.40	1.84	1.73	1.84
EMISSIONS DATA AT MINIMUM	1.51	2.54	0.73	0.40	1.84	1.73	1.84
EMISSIONS DATA PROFILE	0	51	28	66	45	46	45
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							

1 A Input Summary.txt

----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	4 NOX (B)	137	144	153	185	186	187	188
THERMAL UNIT		RP2D_KP	TC4_ESP	MTN_18%	RP1D_03	RP1TR_IM	RP2TR_IM	RP1TR_KP
		2	4	1	1	1	2	1

----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	4 NOX (B)	189	190	191	193	194	195	196
THERMAL UNIT		RP2TR_KP	T4_TROMA	T4_TRCCR	ML_KP20	ML_KP20	ML_KP50	ML_KP50
		2	4	4	1	2	1	2

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	1.73	2.70	2.70	0.55	0.49	0.55	0.49
EMISSIONS DATA AT MINIMUM	1.73	2.70	2.70	0.55	0.49	0.55	0.49
EMISSIONS DATA PROFILE	0	51	51	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
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 ----- YEAR 2028 -----

1 A Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)	201	500	501	502	503	957	958
		DUMMY_OP	DUMMY_IM	DUMMY_AP	DUMMY_KP	RP2D_KP	RP2D_IM	
		0	0	0	0	957	958	
EMISSIONS DATA AT MAXIMUM		0.00	0.00	0.00	0.00	0.00	1.51	0.40
EMISSIONS DATA AT MINIMUM		2.18	0.00	0.00	0.00	0.00	1.51	0.40
EMISSIONS DATA PROFILE		0	0	0	0	0	0	67

----- YEAR 2011 -----

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

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AEP EAST
GENERATION AND FUEL MODULE

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1 A Input Summary.txt
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFLUENT THERMAL UNIT	4 NOX (B)	201	500	501	502	503	957	958
		DUMMY_OP	DUMMY_IM	DUMMY_AP	DUMMY_KP	RP2D_KP	RP2D_IM	
		0	0	0	0	957	958	

----- YEAR 2040 -----

EFLUENT THERMAL UNIT	4 NOX (B)	959	960	961	962	963	964	965
		CSV6_SCR	CSV5_SCR	DUMMY_OP	BS2_FGD	DUMMY_KP	RPLD_KP	RPLD_O3
		959	960	961	962	963	964	965

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.35	0.36	0.00	0.45	0.00	0.38	0.40
EMISSIONS DATA AT MINIMUM	0.35	0.36	0.00	0.45	0.00	0.38	0.40
EMISSIONS DATA PROFILE	61	60	0	7	0	0	66

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFLUENT THERMAL UNIT	4 NOX (B)	966	967	968	969	970	971	972
		CR2_NGCC	CR1_NGCC	MR5_NGCC	RP2TR_KP	RP2TR_IM	DUMMY_OP	DUMMY_OP
		966	967	968	969	970	971	972

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.08	0.08	0.08	1.73	1.73	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.08	0.08	0.08	1.73	1.73	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	46	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

1 A Input Summary.txt

----- YEAR 2017 -----
 ----- YEAR 2018 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)						
	973 DUMMY_OP 973	974 DUMMY_OP 974	975 DUMMY_OP 975	976 DUMMY_OP 976	977 DUMMY_OP 977	978 DUMMY_OP 978	979 DUMMY_OP 979

----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	4 NOX (B)						
	973 DUMMY_OP 973	974 DUMMY_OP 974	975 DUMMY_OP 975	976 DUMMY_OP 976	977 DUMMY_OP 977	978 DUMMY_OP 978	979 DUMMY_OP 979

----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----

1 A Input Summary.txt

----- YEAR 2023 -----
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----- YEAR 2030 -----
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----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

EFFLUENT	4 NOX (B)						
THERMAL UNIT	980	981	982	983	984	985	986
	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP	DUMMY_OP
	980	981	982	983	984	985	986
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
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----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
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----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	4 NOX (B)							
	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992	993 DUMMY_OP 993	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	4 NOX (B)							
	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992	993 DUMMY_OP 993	
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

EFFLUENT THERMAL UNIT	4 NOX (B)						
	994 DUMMY_OP 994	995 DUMMY_OP 995	996 ML_KP20 996	997 ML_KP20 997	998 T4_TRONA 998	999 DUMMY_OP 999	
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.49	0.55	2.70	0.00	

	1 A Input Summary.txt					
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.49	0.55	2.70	0.00
EMISSIONS DATA PROFILE	0	0	0	0	51	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2													
	AMOS	1	AMOS	2	AMOS_OP	3	BECKJORD	4	BIG SAND	5	BIG SAND	6	CARD 1+2	7
	1	2	3	3	6	1	2	1	2	1	2	1	1	
----- YEAR 2011 -----														
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	1.59	1.59	0.00							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	1.59	1.59	0.00							
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0							
----- YEAR 2012 -----														
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	1.66	1.66	0.00							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	1.66	1.66	0.00							
----- YEAR 2013 -----														
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	1.60	1.60	0.00							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	1.60	1.60	0.00							
----- YEAR 2014 -----														
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	1.58	1.58	0.00							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	1.58	1.58	0.00							
----- YEAR 2015 -----														
----- YEAR 2016 -----														
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	3.90	3.90	0.00							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	3.90	3.90	0.00							
----- YEAR 2017 -----														
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	4.16	4.16	0.00							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	4.16	4.16	0.00							
----- YEAR 2018 -----														
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	4.04	4.04	0.00							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	4.04	4.04	0.00							
----- YEAR 2019 -----														

	1 A Input Summary.txt						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	4.19	4.19	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	4.19	4.19	0.00
----- YEAR 2020 -----							
----- YEAR 2021 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	4.22	4.22	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	4.22	4.22	0.00
----- YEAR 2022 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	4.24	4.24	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	4.24	4.24	0.00
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 353

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	5 NSR SO2						
	1	2	3	4	5	6	7
AMOS	AMOS	AMOS_OP	BECKJORD	BIG SAND	BIG SAND	CARD 1+2	
1	2	3	6	1	2	1	

----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2						
	8	9	10	11	12	13	14
CARD 1+2	CARD 3	CLIFTY	CLIFTY	CLIFTY	CLIFTY	CLIFTY	
2	3	1	2	3	4	5	

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2011 -----
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----

1 A Input Summary.txt

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	15 CLIFTY 6	16 CLINCH R 1	17 CLINCH R 2	18 CLINCH R 3	19 ROCKP_KP 1	20 ROCKP_KP 2	21 CSVL 1-4 3	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.75	0.78	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.75	0.78	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.75	0.70	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.75	0.70	0.00	
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.82	0.76	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.82	0.76	0.00	
----- YEAR 2014 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.82	0.38	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.82	0.38	0.00	
----- YEAR 2015 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.79	0.34	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.79	0.34	0.00	
----- YEAR 2016 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.20	0.34	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.20	0.34	0.00	
----- YEAR 2017 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.12	0.34	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.12	0.34	0.00	
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.12	0.34	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.12	0.34	0.00	
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 354

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	5 NSR S02							
THERMAL UNIT	CLIFTY	15	16	17	18	19	20	21
		6	1	2	3	1	2	3

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	5 NSR S02							
THERMAL UNIT	CSVL	22 1-4	23 5+6	24 5+6	25 D C COOK	26 D C COOK	27 GAVIN	28 GAVIN
		4	5	6	1	2	1	2

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	GLEN 29 5	GLEN 30 6	KAMMER 33 1	KAMMER 34 2	KAMMER 35 3	KANAWHA 36 1	KANAWHA 37 2	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

EMISSIONS DATA AT MINIMUM

0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

EMISSIONS DATA PROFILE

0 0 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 355

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	5 NSR SO2							
	GLEN 29 5	GLEN 30 6	KAMMER 33 1	KAMMER 34 2	KAMMER 35 3	KANAWHA 36 1	KANAWHA 37 2	

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	KYGER 38 1	KYGER 39 2	KYGER 40 3	KYGER 41 4	KYGER 42 5	MITCHELL 43 1	MITCHELL 44 2	

----- YEAR 2011 -----

	1 A Input Summary.txt						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	45 MOUNT_ER 1	46 MUSK_RVR 1	47 MUSK_RVR 2	48 MUSK_RVR 3	49 MUSK_RVR 4	50 MUSK_RVR 5	P_SPORN 1	51
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR S02							
	52 P SPORN 2	53 P SPORN 3	54 P SPORN 4	55 P SPORN 5	56 PICWAY 5	57 RPRET_IM 1	58 RPRUN_IM 1	

----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 356

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	5 NSR S02							
	52 P SPORN 2	53 P SPORN 3	54 P SPORN 4	55 P SPORN 5	56 PICWAY 5	57 RPRET_IM 1	58 RPRUN_IM 1	

----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----

1 A Input Summary.txt

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	59 ROCKP_IM 2	61 STUART 1	62 STUART 2	63 STUART 3	64 STUART 4	65 AMOS_AP 3	66 TANN 1-3 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2025 -----

----- YEAR 2026 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	67 TANN 1-3 2	68 TANN 1-3 3	69 TANN 4 4	70 ZIMMER 1	71 ROBTMONE 1	72 ROBTMONE 2	73 ROBTMONE 3	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

1 A Input Summary.txt

----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 357

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	5 NSR SO2							
THERMAL UNIT		67	68	69	70	71	72	73
		TANN 1-3	TANN 1-3	TANN 4	ZIMMER	ROBTMONE	ROBTMONE	ROBTMONE
		2	3	4	1	1	2	3

----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	5 NSR SO2							
THERMAL UNIT		75	76	77	78	79	80	81
		CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	CEREDO	DARBY
		1	2	3	4	5	6	1

----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----

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 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	DARBY 2	DARBY 3	DARBY 4	DARBY 5	DARBY 6	LWBG WIN 1	LWBG WIN 2	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								

----- YEAR 2034 -----

----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 * 02/12/13 08:27:18 V04.0 R03.0

NewEnergy Associates
 Strategist Page 358

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	5 NSR SO2													
THERMAL UNIT	DARBY	82	DARBY	83	DARBY	84	DARBY	85	DARBY	86	LWBG	87	LWBG	88
		2		3		4		5		6	WIN	1	WIN	2

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	5 NSR SO2													
THERMAL UNIT	LWBG	89	LWBG	90	WATR	91	WATR2	92	DRESDEN	93	DRESD2	94	CT	96
	SMR	1	SMR	2	CC	1	CC	1	1	1	1	1	APCO	1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

EFFLUENT THERMAL UNIT	5 NSR SO2						
	97 CC_APCO 1	98 IGCC_AP 1	99 PC_UL_AP 1	100 Nuke_AP 1	101 CT_I&M 1	102 CC_I&M 1	103 IGCC_IM 1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

EFFLUENT THERMAL UNIT	5 NSR SO2						
	104 PC_UL_IM 1	105 NUKE_IM 1	106 CT_KPCO 1	107 CC_KPCO 1	108 IGCC_KP 1	109 PC_UL_KP 1	110 NUKE_KP 1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	5 NSR SO2						
	104 PC_UL_IM 1	105 NUKE_IM 1	106 CT_KPCO 1	107 CC_KPCO 1	108 IGCC_KP 1	109 PC_UL_KP 1	110 NUKE_KP 1

----- YEAR 2012 -----

1 A Input Summary.txt

----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2						
	111 CT_OHIO	112 CC_OH	113 IGCC OH	114 PC_UL_OH	115 NUKE OH	116 CC_FA_KP	118 BS1_Gas
	1	1	1	1	1	1	1
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0	0	0	0	0	0	0
EMISSIONS DATA PROFILE							

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2_FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CRI_NGCC 1	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.08	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.08	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	1.66	0.00	0.00	0.00	0.00	
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	1.60	0.00	0.00	0.00	0.00	
----- YEAR 2014 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	1.58	0.00	0.00	0.00	0.00	
----- YEAR 2015 -----								
----- YEAR 2016 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.10	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.10	0.00	0.00	0.00	0.00	
----- YEAR 2017 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.10	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.10	0.00	0.00	0.00	0.00	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:27:19 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	5 NSR SO2							
	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2_FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CRI_NGCC 1	
----- YEAR 2018 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.10	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.10	0.00	0.00	0.00	0.00	
----- YEAR 2019 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.10	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.10	0.00	0.00	0.00	0.00	
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.11	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.11	0.00	0.00	0.00	0.00	
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								

1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 MSR SO2							
	130 CR2_NGCC 2	131 MR5_NGCC 5	132 MR5_FGD 5	133 RP1D_IM 1	134 RP2D_IM 2	135 TAN4_FGD 4	136 RP1D_KP 1	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.75
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.75
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.82
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.82

----- YEAR 2014 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.79
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.79

----- YEAR 2016 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.12
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.12

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

1 A Input Summary.txt

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2							
	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1	187 RP2TR_IM 2	188 RP1TR_KP 1	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2014 -----								
EMISSIONS DATA AT MAXIMUM	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2015 -----								
EMISSIONS DATA AT MAXIMUM	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2016 -----								
----- YEAR 2017 -----								

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:19 V04.0 R03.0

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	5 NSR SO2							
	137 RP2D_KP 2	144 TC4_ESP 4	153 MTN_18% 1	185 RP1D_03 1	186 RP1TR_IM 1	187 RP2TR_IM 2	188 RP1TR_KP 1	
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
EMISSIONS DATA AT MAXIMUM	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

1 A Input Summary.txt

EFFLUENT THERMAL UNIT	5 NSR SO2	189 RP2TR_KP 2	190 T4_TRONA 4	191 T4_TRCCR 4	193 ML_KP20 1	194 ML_KP20 2	195 ML_KP50 1	196 ML_KP50 2
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM		0.87	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM		0.87	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE		0	0	0	0	0	0	0
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM		0.98	0.00	0.00	0.14	0.14	0.14	0.14
EMISSIONS DATA AT MINIMUM		0.98	0.00	0.00	0.14	0.14	0.14	0.14
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM		1.06	0.00	0.00	0.14	0.14	0.14	0.14
EMISSIONS DATA AT MINIMUM		1.06	0.00	0.00	0.14	0.14	0.14	0.14
----- YEAR 2014 -----								
EMISSIONS DATA AT MAXIMUM		0.53	0.00	0.00	0.15	0.15	0.15	0.15
EMISSIONS DATA AT MINIMUM		0.53	0.00	0.00	0.15	0.15	0.15	0.15
----- YEAR 2015 -----								
EMISSIONS DATA AT MAXIMUM		0.47	0.00	0.00	0.14	0.14	0.14	0.14
EMISSIONS DATA AT MINIMUM		0.47	0.00	0.00	0.14	0.14	0.14	0.14
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
EMISSIONS DATA AT MAXIMUM		0.47	0.00	0.00	0.13	0.13	0.13	0.13
EMISSIONS DATA AT MINIMUM		0.47	0.00	0.00	0.13	0.13	0.13	0.13
----- YEAR 2020 -----								
EMISSIONS DATA AT MAXIMUM		0.47	0.00	0.00	0.14	0.14	0.14	0.14
EMISSIONS DATA AT MINIMUM		0.47	0.00	0.00	0.14	0.14	0.14	0.14
----- YEAR 2021 -----								
EMISSIONS DATA AT MAXIMUM		0.47	0.00	0.00	0.13	0.13	0.13	0.13
EMISSIONS DATA AT MINIMUM		0.47	0.00	0.00	0.13	0.13	0.13	0.13
----- YEAR 2022 -----								
EMISSIONS DATA AT MAXIMUM		0.47	0.00	0.00	0.12	0.12	0.12	0.12
EMISSIONS DATA AT MINIMUM		0.47	0.00	0.00	0.12	0.12	0.12	0.12
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
EFFLUENT THERMAL UNIT	5 NSR SO2	201	500 DUMMY_OP 0	501 DUMMY_IM 0	502 DUMMY_AP 0	503 DUMMY_KP 0	957 RP2D_KP 957	958 RP2D_IM 958
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM		0.00	0.00	0.00	0.00	0.00	0.87	0.00
EMISSIONS DATA AT MINIMUM		0.00	0.00	0.00	0.00	0.00	0.87	0.00
EMISSIONS DATA PROFILE		0	0	0	0	0	0	0
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM		0.00	0.00	0.00	0.00	0.00	0.98	0.00
EMISSIONS DATA AT MINIMUM		0.00	0.00	0.00	0.00	0.00	0.98	0.00

1 A Input Summary.txt

----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	1.06	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	1.06	0.00	
----- YEAR 2014 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.53	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.53	0.00	
----- YEAR 2015 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.47	0.00	
NOTE: DATA DISPLAYED AFTER 2011 ONLY IF VALUE CHANGED FROM PREVIOUS YEAR.								
# 02/12/13 08:27:19 V04.0 R03.0						NewEnergy Associates		
						Strategist	Page 362	
AEP EAST GENERATION AND FUEL MODULE INPUT SUMMARY REPORT								
QUALIFIER = GAF.INPUT.THERMAL UNIT.								
EFFLUENT THERMAL UNIT	5 NSR S02	201	500 DUMMY_OP	501 DUMMY_IM	502 DUMMY_AP	503 DUMMY_KP	957 RP2D_KP	958 RP2D_IM
		0	0	0	0	0	957	958
----- YEAR 2015 -----								
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.47	0.00	
----- YEAR 2016 -----								
----- YEAR 2017 -----								
----- YEAR 2018 -----								
----- YEAR 2019 -----								
----- YEAR 2020 -----								
----- YEAR 2021 -----								
----- YEAR 2022 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.47	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.47	0.00	
----- YEAR 2023 -----								
----- YEAR 2024 -----								
----- YEAR 2025 -----								
----- YEAR 2026 -----								
----- YEAR 2027 -----								
----- YEAR 2028 -----								
----- YEAR 2029 -----								
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
----- YEAR 2033 -----								
----- YEAR 2034 -----								
----- YEAR 2035 -----								
----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								
EFFLUENT THERMAL UNIT	5 NSR S02	959 CSV6_SCR 959	960 CSV5_SCR 960	961 DUMMY_OP 961	962 BS2 FGD 962	963 DUMMY_KP 963	964 RP1D_KP 964	965 RP1D_03 965
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.08	0.00	0.75	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.08	0.00	0.75	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	1.66	0.00	0.75	0.00	
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	1.60	0.00	0.82	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.08	0.00	0.82	0.00	

1 A Input Summary.txt

----- YEAR 2014 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	1.58	0.00	0.82	0.00
----- YEAR 2015 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	1.58	0.00	0.79	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.08	0.00	0.79	0.00
----- YEAR 2016 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.10	0.00	0.12	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.10	0.00	0.12	0.00
----- YEAR 2017 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.10	0.00	0.12	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.10	0.00	0.12	0.00
----- YEAR 2018 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.10	0.00	0.12	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.10	0.00	0.12	0.00
----- YEAR 2019 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.10	0.00	0.12	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.10	0.00	0.12	0.00
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.11	0.00	0.12	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.11	0.00	0.12	0.00
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

EFFLUENT THERMAL UNIT	5 NSR SO2							
	966 CR2_NGCC 966	967 CR1_NGCC 967	968 MR5_NGCC 968	969 RP2TR_KP 969	970 RP2TR_IM 970	971 DUMMY_OP 971	972 DUMMY_OP 972	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.87	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.87	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	
----- YEAR 2012 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.98	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.98	0.00	0.00	0.00	
----- YEAR 2013 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	1.06	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	1.06	0.00	0.00	0.00	

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 363

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT

5 NSR SO2

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1 A Input Summary.txt							
THERMAL UNIT	966 CR2_NGCC 966	967 CR1_NGCC 967	968 MR5_NGCC 968	969 RP2TR_KP 969	970 RP2TR_IM 970	971 DUMMY_OP 971	972 DUMMY_OP 972
----- YEAR 2014 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.53	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.53	0.00	0.00	0.00
----- YEAR 2015 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.47	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.47	0.00	0.00	0.00
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.47	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.47	0.00	0.00	0.00
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							
EFFLUENT	5 NSR SO2						
THERMAL UNIT	973 DUMMY_OP 973	974 DUMMY_OP 974	975 DUMMY_OP 975	976 DUMMY_OP 976	977 DUMMY_OP 977	978 DUMMY_OP 978	979 DUMMY_OP 979
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							

1 A Input Summary.txt

----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT	5 NSR SO2						
THERMAL UNIT	980 DUMMY_OP 980	981 DUMMY_OP 981	982 DUMMY_OP 982	983 DUMMY_OP 983	984 DUMMY_OP 984	985 DUMMY_OP 985	986 DUMMY_OP 986
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 364

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	5 NSR SO2						
THERMAL UNIT	980 DUMMY_OP 980	981 DUMMY_OP 981	982 DUMMY_OP 982	983 DUMMY_OP 983	984 DUMMY_OP 984	985 DUMMY_OP 985	986 DUMMY_OP 986
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2						
	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992	993 DUMMY_OP 993
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0	0	0	0	0	0	0
EMISSIONS DATA PROFILE							

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	5 NSR SO2						
	994 DUMMY_OP 994	995 DUMMY_OP 995	996 ML_KP20 996	997 ML_KP20 997	998 T4_TRONA 998	999 DUMMY_OP 999	
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0	0	0	0	0	0	
EMISSIONS DATA PROFILE							

1 A Input Summary.txt

----- YEAR 2012 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.14	0.14	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.14	0.14	0.00	0.00
----- YEAR 2013 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.14	0.14	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.14	0.14	0.00	0.00
----- YEAR 2014 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.15	0.15	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.15	0.15	0.00	0.00
----- YEAR 2015 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.14	0.14	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.14	0.14	0.00	0.00
----- YEAR 2016 -----						
----- YEAR 2017 -----						
----- YEAR 2018 -----						
----- YEAR 2019 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.13	0.13	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.13	0.13	0.00	0.00
----- YEAR 2020 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.14	0.14	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.14	0.14	0.00	0.00
----- YEAR 2021 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.13	0.13	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.13	0.13	0.00	0.00
----- YEAR 2022 -----						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.12	0.12	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.12	0.12	0.00	0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:19 V04.0 R03.0

NewEnergy Associates
Strategist Page 365

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	5 NSR SO2	994 DUMMY_OP 994	995 DUMMY_OP 995	996 ML_KP20 996	997 ML_KP20 997	998 T4_TRONA 998	999 DUMMY_OP 999
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----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							
----- YEAR 2036 -----							
----- YEAR 2037 -----							
----- YEAR 2038 -----							
----- YEAR 2039 -----							
----- YEAR 2040 -----							

EFFLUENT THERMAL UNIT	6 HG (E)	1 AMOS 1	2 AMOS 2	3 AMOS_OP 3	4 BECKJORD 6	5 BIG SAND 1	6 BIG SAND 2	7 CARD 1+2 1
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----- YEAR 2011 -----								
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	1 A Input Summary.txt						
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.01	0.01	0.01	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.01	0.01	0.01	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)							
	CARD 8 1+2	CARD 9 3	CLIFTY 10 1	CLIFTY 11 2	CLIFTY 12 3	CLIFTY 13 4	CLIFTY 14 5	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 NewEnergy Associates
 Strategist Page 366

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	6 HG (E)							
THERMAL UNIT		8	9	10	11	12	13	14
	CARD 1+2	CARD 3	CLIFTY	CLIFTY	CLIFTY	CLIFTY	CLIFTY	CLIFTY
	2	3	1	2	3	4	5	

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	6 HG (E)							
THERMAL UNIT		15	16	17	18	19	20	21
	CLIFTY	CLINCH R	CLINCH R	CLINCH R	ROCKP_KP	ROCKP_KP	CSVL 1-4	
	6	1	2	3	1	2	3	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.02
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.02
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.02
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.02

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

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----- YEAR 2024 -----

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----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)							
	22 CSVL 1-4 4	23 CSVL 5+6 5	24 CSVL 5+6 6	25 D C COOK 1	26 D C COOK 2	27 GAVIN 1	28 GAVIN 2	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM
EMISSIONS DATA AT MINIMUM
EMISSIONS DATA PROFILE

0.00	0.01	0.01	0.00	0.00	0.00	0.00
0.00	0.01	0.01	0.00	0.00	0.00	0.00
0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

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----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 367

1 A Input Summary.txt
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	6 HG (E)	29	30	33	34	35	36	37
THERMAL UNIT		GLEN LYN	GLEN LYN	KAMMER	KAMMER	KAMMER	KANAWHA	KANAWHA
		5	6	1	2	3	1	2

----- YEAR 2011 -----		0.00	0.00	0.00	0.00	0.00	0.01	0.01
EMISSIONS DATA AT MAXIMUM		0.00	0.00	0.00	0.00	0.00	0.01	0.01
EMISSIONS DATA AT MINIMUM		0	0	0	0	0	0	0
EMISSIONS DATA PROFILE								

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2030 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	6 HG (E)	38	39	40	41	42	43	44
THERMAL UNIT		KYGER	KYGER	KYGER	KYGER	KYGER	MITCHELL	MITCHELL
		1	2	3	4	5	1	2

----- YEAR 2011 -----		0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM		0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM		0	0	0	0	0	0	0
EMISSIONS DATA PROFILE								

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

1 A Input Summary.txt

----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
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 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
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 ----- YEAR 2032 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)						
	45 MOUNT_ER 1	46 MUSK RVR 1	47 MUSK RVR 2	48 MUSK RVR 3	49 MUSK RVR 4	50 MUSK RVR 5	51 P SPORN 1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.01	0.01	0.01	0.01	0.01	0.01
EMISSIONS DATA AT MINIMUM	0.00	0.01	0.01	0.01	0.01	0.01	0.01
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 † 02/12/13 08:27:20 V04.0 R03.0

NewEnergy Associates
 Strategist Page 368

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	6 HG (E)						
	45 MOUNT_ER 1	46 MUSK RVR 1	47 MUSK RVR 2	48 MUSK RVR 3	49 MUSK RVR 4	50 MUSK RVR 5	51 P SPORN 1
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
----- YEAR 2023 -----							
----- YEAR 2024 -----							
----- YEAR 2025 -----							
----- YEAR 2026 -----							

1 A Input Summary.txt

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)							
	P SPORN 52 2	P SPORN 53 3	P SPORN 54 4	P SPORN 55 5	PICWAY 56 5	RPRET_IM 57 1	RPRUN_IM 58 1	
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.01	0.01	0.01	0.01	0.02	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.01	0.01	0.01	0.01	0.02	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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----- YEAR 2040 -----

EFFLUENT

6 HG (E)

1 A Input Summary.txt

THERMAL UNIT	59 ROCKP_IM 2	61 STUART 1	62 STUART 2	63 STUART 3	64 STUART 4	65 AMOS_AP 3	66 TANN 1-3 1
----- YEAR 2011 -----							
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
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----- YEAR 2018 -----							
----- YEAR 2019 -----							
----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
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----- YEAR 2026 -----							
----- YEAR 2027 -----							
----- YEAR 2028 -----							
----- YEAR 2029 -----							

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:20 V04.0 R03.0

NewEnergy Associates
Strategist Page 369

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	6 HG (E) ROCKP_IM 2	59 STUART 1	61 STUART 2	62 STUART 3	63 STUART 4	64 AMOS_AP 3	65 TANN 1-3 1	66 TANN 1-3 1
----- YEAR 2030 -----								
----- YEAR 2031 -----								
----- YEAR 2032 -----								
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----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

EFFLUENT THERMAL UNIT	6 HG (E) TANN 1-3 2	67 TANN 1-3 3	68 TANN 1-3 3	69 TANN 4 4	70 ZIMMER 1	71 ROBTMONE 1	72 ROBTMONE 2	73 ROBTMONE 3
----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0
----- YEAR 2012 -----								
----- YEAR 2013 -----								

1 A Input Summary.txt

----- YEAR 2014 -----
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 ----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)						
	CEREDO 1	CEREDO 2	CEREDO 3	CEREDO 4	CEREDO 5	CEREDO 6	DARBY 1
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM							
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
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 ----- YEAR 2038 -----
 ----- YEAR 2039 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
 + 02/12/13 08:27:20 V04.0 R03.0

NewEnergy Associates
 Strategist Page 370

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	6 HG (E)							
THERMAL UNIT		75	76	77	78	79	80	81
	CEREDO	1	CEREDO	2	CEREDO	3	CEREDO	DARBY

----- YEAR 2040 -----

EFFLUENT	6 HG (E)							
THERMAL UNIT		82	83	84	85	86	87	88
	DARBY	2	DARBY	3	DARBY	4	DARBY	LWBG WIN

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

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----- YEAR 2026 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)								
	LWBG 1	SMR 2	LWBG 1	SMR 2	WATR CC 1	WATR2 1	DRESDEN 1	DRESD2 1	CT_APCO 1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)							
	CC_APCO 1	IGCC AP 1	PC_UL_AP 1	Nuke_AP 1	CT_I&M 1	CC_I&M 1	IGCC IM 1	103

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
+ 02/12/13 08:27:20 V04.0 R03.0

NewEnergy Associates
Strategist Page 371

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	6 HG (E)													
THERMAL UNIT	CC_AP0	97	IGCC AP	98	PC_UL_AP	99	Nuke_AP	100	CT_I&M	101	CC_I&M	102	IGCC IM	103
		1		1		1		1		1		1		1

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2034 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	6 HG (E)													
THERMAL UNIT	PC_UL_IM	104	NUKE_IM	105	CT_KPC0	106	CC_KPC0	107	IGCC_KP	108	PC_UL_KP	109	NUKE_KP	110
		1		1		1		1		1		1		1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

0.00	0.00	0.00	0.00	0.00	0.00	0.00
------	------	------	------	------	------	------

EMISSIONS DATA AT MINIMUM

0.00	0.00	0.00	0.00	0.00	0.00	0.00
------	------	------	------	------	------	------

EMISSIONS DATA PROFILE

0	0	0	0	0	0	0
---	---	---	---	---	---	---

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

1 A Input Summary.txt

----- YEAR 2023 -----

----- YEAR 2024 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)						
	111 CT_OHIO 1	112 CC_OH 1	113 IGCC OH 1	114 PC_UL_OH 1	115 NUKE OH 1	116 CC_FA_KP 1	118 BS1_Gas 1

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

0.00 0.00 0.00 0.00 0.00 0.00 0.00

EMISSIONS DATA AT MINIMUM

0.00 0.00 0.00 0.00 0.00 0.00 0.00

EMISSIONS DATA PROFILE

0 0 0 0 0 0 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2019 -----

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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

* 02/12/13 08:27:21 V04.0 R03.0

NewEnergy Associates
Strategist Page 372

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	6 HG (E)						
	111 CT_OHIO 1	112 CC_OH 1	113 IGCC OH 1	114 PC_UL_OH 1	115 NUKE OH 1	116 CC_FA_KP 1	118 BS1_Gas 1

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

1 A Input Summary.txt

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)							
	119 BS_RPWR 1	120 BS_BFCC 1	121 BS2_FGD 23	122 BS_BF50 1	126 CSV5_SCR 5	127 CSV6_SCR 6	129 CR1_NGCC 1	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.01	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.01	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

EMISSIONS DATA AT MINIMUM

EMISSIONS DATA PROFILE

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2037 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)							
	130 CR2_NGCC 2	131 MR5_NGCC 5	132 MR5_FGD 5	133 RP1D_IM 1	134 RP2D_IM 2	135 TAN4_FGD 4	136 RP1D_KP 1	
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

	1 A Input Summary.txt						
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0
----- YEAR 2012 -----							
----- YEAR 2013 -----							
----- YEAR 2014 -----							
----- YEAR 2015 -----							
----- YEAR 2016 -----							
----- YEAR 2017 -----							
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----- YEAR 2020 -----							
----- YEAR 2021 -----							
----- YEAR 2022 -----							
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----- YEAR 2026 -----							
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----- YEAR 2028 -----							
----- YEAR 2029 -----							
----- YEAR 2030 -----							
----- YEAR 2031 -----							
----- YEAR 2032 -----							
----- YEAR 2033 -----							
----- YEAR 2034 -----							
----- YEAR 2035 -----							

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
+ 02/12/13 08:27:21 V04.0 R03.0

NewEnergy Associates
Strategist Page 373

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	6 HG (E)							
	130 CR2_NGCC	131 MR5_NGCC	132 MR5_FGD	133 RP1D_IM	134 RP2D_IM	135 TAN4_FGD	136 RP1D_KP	
	2	5	5	1	2	4	1	

----- YEAR 2036 -----								
----- YEAR 2037 -----								
----- YEAR 2038 -----								
----- YEAR 2039 -----								
----- YEAR 2040 -----								

EFFLUENT THERMAL UNIT	6 HG (E)							
	137 RP2D_KP	144 TC4_ESP	153 MTN_18%	185 RP1D_03	186 RP1TR_IM	187 RP2TR_IM	188 RP1TR_KP	
	2	4	1	1	1	2	1	

----- YEAR 2011 -----								
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0	

----- YEAR 2012 -----								
----- YEAR 2013 -----								
----- YEAR 2014 -----								
----- YEAR 2015 -----								
----- YEAR 2016 -----								

1 A Input Summary.txt

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

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----- YEAR 2021 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)						
	189 RP2TR_KP 2	190 T4_TRONA 4	191 T4_TRCCR 4	193 ML_KP20 1	194 ML_KP20 2	195 ML_KP50 1	196 ML_KP50 2
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2011 -----

----- YEAR 2012 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

1 A Input Summary.txt

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)	201	500	501	502	503	957	958
		0	DUMMY_OP	DUMMY_IM	DUMMY_AP	DUMMY_KP	RP2D_KP	RP2D_IM
		0	0	0	0	0	957	958

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM

EMISSIONS DATA AT MINIMUM

EMISSIONS DATA PROFILE

0.00	0.00	0.00	0.00	0.00	0.00	0.00
------	------	------	------	------	------	------

0.00	0.00	0.00	0.00	0.00	0.00	0.00
------	------	------	------	------	------	------

0	0	0	0	0	0	0
---	---	---	---	---	---	---

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

+ 02/12/13 08:27:21 V04.0 R03.0

NewEnergy Associates
Strategist Page 374

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	6 HG (E)	201	500	501	502	503	957	958
		0	DUMMY_OP	DUMMY_IM	DUMMY_AP	DUMMY_KP	RP2D_KP	RP2D_IM
		0	0	0	0	0	957	958

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)							
	959 CSV6_SCR 959	960 CSV5_SCR 960	961 DUMMY_OP 961	962 BS2_FGD 962	963 DUMMY_KP 963	964 RP1D_KP 964	965 RP1D_O3 965	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.01	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.01	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2035 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)							
	966 CR2_NGCC 966	967 CR1_NGCC 967	968 MR5_NGCC 968	969 RP2TR_KP 969	970 RP2TR_IM 970	971 DUMMY_OP 971	972 DUMMY_OP 972	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

1 A Input Summary.txt

----- YEAR 2020 -----

----- YEAR 2021 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:21 V04.0 R03.0

NewEnergy Associates
Strategist Page 375

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT	6 HG (E)	966	967	968	969	970	971	972
THERMAL UNIT		CR2_NGCC	CR1_NGCC	MR5_NGCC	RP2TR_KP	RP2TR_IM	DUMMY_OP	DUMMY_OP
		966	967	968	969	970	971	972

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

EFFLUENT	6 HG (E)	973	974	975	976	977	978	979
THERMAL UNIT		DUMMY_OP						
		973	974	975	976	977	978	979

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2018 -----

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----- YEAR 2021 -----

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1 A Input Summary.txt

----- YEAR 2026 -----

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----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)						
	980	981	982	983	984	985	986
	DUMMY_OP						
	980	981	982	983	984	985	986
----- YEAR 2011 -----	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

‡ 02/12/13 08:27:21 V04.0 R03.0

NewEnergy Associates
Strategist Page 376

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

EFFLUENT THERMAL UNIT	6 HG (E)						
	980	981	982	983	984	985	986
	DUMMY_OP						
	980	981	982	983	984	985	986

----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

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----- YEAR 2040 -----

EFFLUENT THERMAL UNIT	6 HG (E)						
	987 DUMMY_OP 987	988 DUMMY_OP 988	989 DUMMY_OP 989	990 DUMMY_OP 990	991 DUMMY_OP 991	992 DUMMY_OP 992	993 DUMMY_OP 993

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0	0

----- YEAR 2012 -----

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EFFLUENT THERMAL UNIT	6 HG (E)						
	994 DUMMY_OP 994	995 DUMMY_OP 995	996 ML_KP20 996	997 ML_KP20 997	998 T4_TRONA 998	999 DUMMY_OP 999	

----- YEAR 2011 -----

EMISSIONS DATA AT MAXIMUM	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA AT MINIMUM	0.00	0.00	0.00	0.00	0.00	0.00
EMISSIONS DATA PROFILE	0	0	0	0	0	0

----- YEAR 2012 -----

----- YEAR 2013 -----

1 A Input Summary.txt

----- YEAR 2014 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:27:21 V04.0 R03.0

NewEnergy Associates
Strategist Page 377

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	1	AMOS	1
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.08	
UNIT FUEL TYPE	FUEL ID	1	

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----

1 A Input Summary.txt

----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 2 AMOS 2
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.08
UNIT FUEL TYPE FUEL ID 2

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	3	AMOS_OP	3
UNIT FUELS		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.08
UNIT FUEL TYPE	FUEL ID	3

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	3	AMOS_OP	3
UNIT FUELS		1	

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	4	BECKJORD	6
UNIT FUELS		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.11
UNIT FUEL TYPE	FUEL ID	4

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

1 A Input Summary.txt

----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
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----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 5 BIG SAND 1
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.06
UNIT FUEL TYPE FUEL ID 5

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----

----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	5	BIG SAND	1
UNIT FUELS			

----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	6	BIG SAND	2
UNIT FUELS			

YEAR 2011		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05
UNIT FUEL TYPE	FUEL ID	6
YEAR 2012		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.10
YEAR 2013		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.12
YEAR 2014		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.12
YEAR 2015		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.02
YEAR 2016		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.42
YEAR 2017		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.44
YEAR 2018		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.47
YEAR 2019		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.49
YEAR 2020		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.51
YEAR 2021		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.14
YEAR 2022		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.54
YEAR 2023		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.56
YEAR 2024		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.59
YEAR 2025		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.62
YEAR 2026		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.65
YEAR 2027		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.68
YEAR 2028		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.71
YEAR 2029		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.74

1 A Input Summary.txt

----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.77
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.81
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.85
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.89
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.93
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.97
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.02
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.06
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.11
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.17
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.22
THERMAL UNIT UNIT FUELS	7	CARD 1+2 1
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	0.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.08
UNIT FUEL TYPE	FUEL ID	7
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		
----- YEAR 2028 -----		
----- YEAR 2029 -----		
----- YEAR 2030 -----		
----- YEAR 2031 -----		
----- YEAR 2032 -----		
----- YEAR 2033 -----		
----- YEAR 2034 -----		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

1 A Input Summary.txt

THERMAL UNIT	7	CARD 1+2	1
UNIT FUELS			

----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	8	CARD 1+2	2
UNIT FUELS			

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.08
UNIT FUEL TYPE FUEL ID 8

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	9	CARD 3	3
UNIT FUELS			

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.08
UNIT FUEL TYPE FUEL ID 9

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----

1 A Input Summary.txt

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 10 CLIFTY 1
UNIT FUELS

----- YEAR 2011 -----
MINIMUM BURN PCT * 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 10

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 10 CLIFTY 1
UNIT FUELS

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	11	CLIFTY	2
----------------------------	----	--------	---

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	11

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

THERMAL UNIT	12	CLIFTY	3
UNIT FUELS			1

MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00	
UNIT FUEL TYPE	FUEL ID	12	

YEAR 2011			

YEAR 2012			

YEAR 2013			

YEAR 2014			

YEAR 2015			

YEAR 2016			

YEAR 2017			

YEAR 2018			

YEAR 2019			

YEAR 2020			

YEAR 2021			

YEAR 2022			

YEAR 2023			

YEAR 2024			

YEAR 2025			

YEAR 2026			

YEAR 2027			

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	12	CLIFTY	3
UNIT FUELS			1

YEAR 2028			

YEAR 2029			

YEAR 2030			

YEAR 2031			

YEAR 2032			

YEAR 2033			

YEAR 2034			

YEAR 2035			

YEAR 2036			

YEAR 2037			

YEAR 2038			

YEAR 2039			

YEAR 2040			

THERMAL UNIT	13	CLIFTY	4
UNIT FUELS			1

MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00	
UNIT FUEL TYPE	FUEL ID	13	

YEAR 2012			

YEAR 2013			

YEAR 2014			

YEAR 2015			

YEAR 2016			

1 A Input Summary.txt

----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 14 CLIFTY 5
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT * 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 14

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	15	CLIFTY	6
UNIT FUELS			1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 15

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	16	CLINCH R	1
UNIT FUELS			1

1 A Input Summary.txt

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.11	
UNIT FUEL TYPE	FUEL ID	16	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	17	CLINCH R	2
UNIT FUELS		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.11	
UNIT FUEL TYPE	FUEL ID	17	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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1 A Input Summary.txt
AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 17 CLINCH R 2
UNIT FUELS 1

----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 18 CLINCH R 3
UNIT FUELS 1

----- MINIMUM BURN PCT % 100.00
----- UNIT FUEL AUXILIARY COSTS \$ /MBTU 0.11
----- UNIT FUEL TYPE FUEL ID 18

----- YEAR 2011 -----
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
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----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	19	ROCKP_KP	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	58

----- YEAR 2012 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.07
---------------------------	---------	------

----- YEAR 2013 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.07
---------------------------	---------	------

----- YEAR 2014 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.27
---------------------------	---------	------

----- YEAR 2015 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.29
---------------------------	---------	------

----- YEAR 2016 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.67
---------------------------	---------	------

----- YEAR 2017 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.70
---------------------------	---------	------

----- YEAR 2018 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.74
---------------------------	---------	------

----- YEAR 2019 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.77
---------------------------	---------	------

----- YEAR 2020 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.78
---------------------------	---------	------

----- YEAR 2021 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.80
---------------------------	---------	------

----- YEAR 2022 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.80
---------------------------	---------	------

----- YEAR 2023 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.83
---------------------------	---------	------

----- YEAR 2024 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.84
---------------------------	---------	------

----- YEAR 2025 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.86
---------------------------	---------	------

----- YEAR 2026 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.88
---------------------------	---------	------

----- YEAR 2027 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.90
---------------------------	---------	------

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	19	ROCKP_KP	1
UNIT FUELS			1

----- YEAR 2028 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.92
---------------------------	---------	------

----- YEAR 2029 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.94
---------------------------	---------	------

----- YEAR 2030 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.96
---------------------------	---------	------

----- YEAR 2031 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.98
---------------------------	---------	------

----- YEAR 2032 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.00
---------------------------	---------	------

1 A Input Summary.txt

-----	YEAR 2033		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.02	
-----	YEAR 2034		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.05	
-----	YEAR 2035		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.07	
-----	YEAR 2036		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.09	
-----	YEAR 2037		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.12	
-----	YEAR 2038		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.14	
-----	YEAR 2039		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.17	
-----	YEAR 2040		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.20	
THERMAL UNIT UNIT FUELS	20	ROCKP_KP 1	2
-----	YEAR 2011		
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.00	
UNIT FUEL TYPE	FUEL ID	59	
-----	YEAR 2012		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.15	
-----	YEAR 2013		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.16	
-----	YEAR 2014		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51	
-----	YEAR 2015		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55	
-----	YEAR 2016		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.58	
-----	YEAR 2017		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.61	
-----	YEAR 2018		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.65	
-----	YEAR 2019		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.67	
-----	YEAR 2020		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.70	
-----	YEAR 2021		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.72	
-----	YEAR 2022		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.74	
-----	YEAR 2023		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.76	
-----	YEAR 2024		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.78	
-----	YEAR 2025		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.80	
-----	YEAR 2026		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.83	
-----	YEAR 2027		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.85	
-----	YEAR 2028		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.88	
-----	YEAR 2029		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.90	
-----	YEAR 2030		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.93	
-----	YEAR 2031		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.95	
-----	YEAR 2032		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.98	
-----	YEAR 2033		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.01	

1 A Input Summary.txt

----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.04
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.07
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.10
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.13
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.16
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.20
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.23
THERMAL UNIT UNIT FUELS	21	CSVL 1-4 3 1
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.07
UNIT FUEL TYPE	FUEL ID	21
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT UNIT FUELS	21	CSVL 1-4 3 1
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		
----- YEAR 2028 -----		
----- YEAR 2029 -----		
----- YEAR 2030 -----		
----- YEAR 2031 -----		
----- YEAR 2032 -----		
----- YEAR 2033 -----		
----- YEAR 2034 -----		
----- YEAR 2035 -----		
----- YEAR 2036 -----		
----- YEAR 2037 -----		
----- YEAR 2038 -----		

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	22	CSVL 1-4	4
		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.10
UNIT FUEL TYPE	FUEL ID	22

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	23	CSVL 5+6	5
		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.07
UNIT FUEL TYPE	FUEL ID	23

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

1 A Input Summary.txt

----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----

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Strategist Page 387

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 23 CSVL 5+6 5
UNIT FUELS 1

----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 24 CSVL 5+6 6
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/METU 0.07
UNIT FUEL TYPE FUEL ID 24

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----

1 A Input Summary.txt

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 25 D C COOK 1
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 25

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 26 D C COOK 2
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 26

----- YEAR 2012 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	26	D C COOK	2
UNIT FUELS			1

YEAR 2013 -----
YEAR 2014 -----
YEAR 2015 -----
YEAR 2016 -----
YEAR 2017 -----
YEAR 2018 -----
YEAR 2019 -----
YEAR 2020 -----
YEAR 2021 -----
YEAR 2022 -----
YEAR 2023 -----
YEAR 2024 -----
YEAR 2025 -----
YEAR 2026 -----
YEAR 2027 -----
YEAR 2028 -----
YEAR 2029 -----
YEAR 2030 -----
YEAR 2031 -----
YEAR 2032 -----
YEAR 2033 -----
YEAR 2034 -----
YEAR 2035 -----
YEAR 2036 -----
YEAR 2037 -----
YEAR 2038 -----
YEAR 2039 -----
YEAR 2040 -----

THERMAL UNIT	27	GAVIN	1
UNIT FUELS			1

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.06
UNIT FUEL TYPE	FUEL ID	27

YEAR 2012 -----
YEAR 2013 -----
YEAR 2014 -----
YEAR 2015 -----
YEAR 2016 -----
YEAR 2017 -----
YEAR 2018 -----
YEAR 2019 -----
YEAR 2020 -----
YEAR 2021 -----

1 A Input Summary.txt

----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

28 GAVIN 2
1

----- YEAR 2011 -----
 MINIMUM BURN PCT % 100.00
 UNIT FUEL AUXILIARY COSTS \$ /MBTU 0.06
 UNIT FUEL TYPE FUEL ID 28

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----

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Strategist Page 389

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF, INPUT, THERMAL UNIT.

THERMAL UNIT 28 GAVIN 2
UNIT FUELS

----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----

1 A Input Summary.txt

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 29 GLEN LYN 5
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.23
UNIT FUEL TYPE FUEL ID 29

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 30 GLEN LYN 6
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.23
UNIT FUEL TYPE FUEL ID 30

----- YEAR 2012 -----

----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2034 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----

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 Strategist Page 390

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	30	GLEN LYN	6
UNIT FUELS			1

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	31		0
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

1 A Input Summary.txt

----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2030 -----
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----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	32	0
UNIT FUELS		

----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 33 KAMMER 1
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.20
UNIT FUEL TYPE FUEL ID 33

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 33 KAMMER 1
UNIT FUELS

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 34 KAMMER 2
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.20
UNIT FUEL TYPE FUEL ID 34

----- YEAR 2012 -----

1 A Input Summary.txt

----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
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----- YEAR 2026 -----
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----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 35 KAMMER 3
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.20
UNIT FUEL TYPE	FUEL ID	35

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	35	KAMMER	3
UNIT FUELS			1

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	36	KANAWHA	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.10
UNIT FUEL TYPE	FUEL ID	36

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

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----- YEAR 2026 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

 THERMAL UNIT 37 KANAWHA 2
 UNIT FUELS 1

----- YEAR 2011 -----

 MINIMUM BURN PCT % 100.00
 UNIT FUEL AUXILIARY COSTS \$/MBTU 0.10
 UNIT FUEL TYPE FUEL ID 37

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

 THERMAL UNIT 38 KYGER 1
 UNIT FUELS 1

----- YEAR 2011 -----

 MINIMUM BURN PCT % 100.00
 UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
 UNIT FUEL TYPE FUEL ID 38

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

 THERMAL UNIT 38 KYGER 1
 UNIT FUELS 1

----- YEAR 2012 -----

1 A Input Summary.txt

----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
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----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	39	KYGER	2
UNIT FUELS			1
----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00	

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2027 -----
----- YEAR 2028 -----

1 A Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	40	KYGER	3
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	40

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

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VALUE CHANGED FROM PREVIOUS YEAR.

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	40	KYGER	3
UNIT FUELS			1

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

 THERMAL UNIT 41 KYGER 4
 UNIT FUELS 1

----- YEAR 2011 -----

 MINIMUM BURN PCT % 100.00
 UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
 UNIT FUEL TYPE FUEL ID 41

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

 THERMAL UNIT 42 KYGER 5
 UNIT FUELS 1

----- YEAR 2011 -----

 MINIMUM BURN PCT % 100.00
 UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
 UNIT FUEL TYPE FUEL ID 42

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
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 ----- YEAR 2034 -----
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 ----- YEAR 2036 -----
 ----- YEAR 2037 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	42	KYGER	5
UNIT FUELS			1

----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	43	MITCHELL	1
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05	
UNIT FUEL TYPE	FUEL ID	43	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2028 -----

1 A Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	44	MITCHELL	2
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05
UNIT FUEL TYPE	FUEL ID	44

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	45	MOUNT_ER	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	45

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 396

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	45	MOUNT_ER	1
UNIT FUELS			1

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	46	MUSK_RVR	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05
UNIT FUEL TYPE	FUEL ID	46

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

1 A Input Summary.txt

----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
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----- YEAR 2029 -----
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----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
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----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 47 MUSK RVR 2
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.05
UNIT FUEL TYPE FUEL ID 47

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
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----- YEAR 2027 -----
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----- YEAR 2030 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 397

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

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1 A Input Summary.txt

THERMAL UNIT 47 MUSK RVR 2
UNIT FUELS 1

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 48 MUSK RVR 3
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05
UNIT FUEL TYPE	FUEL ID	48

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 49 MUSK RVR 4
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05
UNIT FUEL TYPE	FUEL ID	49

1 A Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
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----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	50	MUSK RVR
UNIT FUELS		1
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF, INPUT, THERMAL UNIT.

THERMAL UNIT 50 MUSK RVR 5
UNIT FUELS 1

----- YEAR 2011 -----
UNIT FUEL TYPE

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

1 A Input Summary.txt

----- YEAR 2020 -----
----- YEAR 2021 -----
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----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 51 P SPORN 1
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.11
UNIT FUEL TYPE FUEL ID 51

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2035 -----

1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	52	P SPORN	2
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.11
UNIT FUEL TYPE	FUEL ID	52

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	52	P SPORN	2
UNIT FUELS			1

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

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----- YEAR 2034 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	53	P SPORN	3
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.11
UNIT FUEL TYPE	FUEL ID	53

1 A Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
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----- YEAR 2031 -----
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----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 54 P SPORN 4
UNIT FUELS 1

----- MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.11
UNIT FUEL TYPE	FUEL ID	54

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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 ----- YEAR 2033 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	54	P SPORN	4
UNIT FUELS			1

----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	55	P SPORN	5
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.11	
UNIT FUEL TYPE	FUEL ID	55	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	56	PICWAY	5
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.10
UNIT FUEL TYPE	FUEL ID	56

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2034 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	57	RPRET_IM	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.06
UNIT FUEL TYPE	FUEL ID	58

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

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1 A Input Summary.txt

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 57 RPRET_IM 1
 UNIT FUELS 1

----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT 58 RPRUN_IM 1
 UNIT FUELS 1

----- YEAR 2011 -----		
MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.06
UNIT FUEL TYPE	FUEL ID	58

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
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 ----- YEAR 2019 -----
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----- YEAR 2028 -----
 ----- YEAR 2029 -----
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 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----
 THERMAL UNIT 59 ROCKP_IM 2
 UNIT FUELS 1
 ----- YEAR 2011 -----
 MINIMUM BURN PCT % 100.00
 UNIT FUEL AUXILIARY COSTS \$ /MBTU 0.06
 UNIT FUEL TYPE FUEL ID 59
 ----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
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 Strategist Page 402

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT
 QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 59 ROCKP_IM 2
 UNIT FUELS 1
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	60	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

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----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	61	STUART	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.06
UNIT FUEL TYPE	FUEL ID	61

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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----- YEAR 2020 -----
----- YEAR 2021 -----
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Strategist Page 403

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	62	STUART	2
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.06	
UNIT FUEL TYPE	FUEL ID	62	

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
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1 A Input Summary.txt

----- YEAR 2028 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 63 STUART 3
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.06
UNIT FUEL TYPE FUEL ID 63

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 64 STUART 4
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.06
UNIT FUEL TYPE	FUEL ID	64

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
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 ----- YEAR 2018 -----
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 ----- YEAR 2020 -----
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 ----- YEAR 2022 -----

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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	64	STUART	4
UNIT FUELS			1

----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	65	AMOS_AP	3
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.08	
UNIT FUEL TYPE	FUEL ID	3	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----

1 A Input Summary.txt

----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 66 TANN 1-3 1
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.24
UNIT FUEL TYPE FUEL ID 66

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----

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NewEnergy Associates
Strategist Page 405

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	66	TANN 1-3	1
UNIT FUELS			

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	67	TANN 1-3	2
UNIT FUELS			

----- YEAR 2011 -----

MINIMUM BURN PCT	‡	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.24
UNIT FUEL TYPE	FUEL ID	67

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	68	TANN 1-3	3
UNIT FUELS			

----- YEAR 2011 -----

MINIMUM BURN PCT	‡	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.24

1 A Input Summary.txt

UNIT FUEL TYPE	FUEL ID	68

----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		
----- YEAR 2028 -----		
----- YEAR 2029 -----		
----- YEAR 2030 -----		
----- YEAR 2031 -----		
----- YEAR 2032 -----		
----- YEAR 2033 -----		
----- YEAR 2034 -----		
----- YEAR 2035 -----		
----- YEAR 2036 -----		
----- YEAR 2037 -----		
----- YEAR 2038 -----		
----- YEAR 2039 -----		
----- YEAR 2040 -----		

THERMAL UNIT	69	TANN 4	4
UNIT FUELS		1	

-----	YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.29	
UNIT FUEL TYPE	FUEL ID	69	

-----	YEAR 2012 -----		
-----	YEAR 2013 -----		
-----	YEAR 2014 -----		
-----	YEAR 2015 -----		

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 406

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	69	TANN 4	4
UNIT FUELS		1	

-----	YEAR 2016 -----		
-----	YEAR 2017 -----		
-----	YEAR 2018 -----		
-----	YEAR 2019 -----		

1 A Input Summary.txt

----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 70 ZIMMER 1
UNIT FUELS

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.11
UNIT FUEL TYPE FUEL ID 70

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2024 -----
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----- YEAR 2027 -----
----- YEAR 2028 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----

1 A Input Summary.txt

UNIT FUEL TYPE	FUEL ID	
-----	71	
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		
----- YEAR 2028 -----		
----- YEAR 2029 -----		
----- YEAR 2030 -----		
----- YEAR 2031 -----		
----- YEAR 2032 -----		
----- YEAR 2033 -----		
----- YEAR 2034 -----		
----- YEAR 2035 -----		
----- YEAR 2036 -----		
----- YEAR 2037 -----		
----- YEAR 2038 -----		
----- YEAR 2039 -----		
----- YEAR 2040 -----		

THERMAL UNIT	73	ROBTMONE	3
UNIT FUELS			

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	0.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00	
UNIT FUEL TYPE	FUEL ID	71	

----- YEAR 2012 -----			
----- YEAR 2013 -----			
----- YEAR 2014 -----			
----- YEAR 2015 -----			
----- YEAR 2016 -----			
----- YEAR 2017 -----			
----- YEAR 2018 -----			
----- YEAR 2019 -----			
----- YEAR 2020 -----			
----- YEAR 2021 -----			
----- YEAR 2022 -----			
----- YEAR 2023 -----			
----- YEAR 2024 -----			
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
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----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

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Strategist Page 408

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	74	0
UNIT FUELS		1

YEAR 2011	%	100.00
MINIMUM BURN PCT	\$ /MBTU	0.00
UNIT FUEL AUXILIARY COSTS	FUEL ID	0
UNIT FUEL TYPE		

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----

1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 75 CEREDO 1
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT %
UNIT FUEL AUXILIARY COSTS \$/MBTU
UNIT FUEL TYPE FUEL ID

100.00
0.00
72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 76 CEREDO 2
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT %
UNIT FUEL AUXILIARY COSTS \$/MBTU
UNIT FUEL TYPE FUEL ID

100.00
0.00
72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 Strategist Page 409

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	76	CEREDO	2
UNIT FUELS			1

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	77	CEREDO	3
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	78	CEREDO	4
			1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
† 02/12/13 08:27:27 V04.0 R03.0

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Strategist Page 410

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT UNIT FUELS	78	CEREDO	4
			1

----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	79	CEREDO	5
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	80	CEREDO	6
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

1 A Input Summary.txt

----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 81 DARBY 1
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 72

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----

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NewEnergy Associates
Strategist Page 411

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 81 DARBY 1
UNIT FUELS 1

----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	82	DARBY	2
		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	83	DARBY	3
		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00

1 A Input Summary.txt

UNIT FUEL TYPE	FUEL ID	72
-----	-----	-----
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		
----- YEAR 2028 -----		

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 412

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	83	DARBY	3
UNIT FUELS			1

-----	YEAR 2029 -----	
-----	YEAR 2030 -----	
-----	YEAR 2031 -----	
-----	YEAR 2032 -----	
-----	YEAR 2033 -----	
-----	YEAR 2034 -----	
-----	YEAR 2035 -----	
-----	YEAR 2036 -----	
-----	YEAR 2037 -----	
-----	YEAR 2038 -----	
-----	YEAR 2039 -----	
-----	YEAR 2040 -----	

THERMAL UNIT	84	DARBY	4
UNIT FUELS			1

-----	YEAR 2011 -----	
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

-----	YEAR 2012 -----	
-----	YEAR 2013 -----	
-----	YEAR 2014 -----	
-----	YEAR 2015 -----	
-----	YEAR 2016 -----	
-----	YEAR 2017 -----	
-----	YEAR 2018 -----	
-----	YEAR 2019 -----	

1 A Input Summary.txt

----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
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----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 85 DARBY 5
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 72

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2026 -----
----- YEAR 2027 -----
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----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----

1 A Input Summary.txt

----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
+ 02/12/13 08:27:27 V04.0 R03.0

NewEnergy Associates
Strategist Page 413

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 86 DARBY 6
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 72

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 87 LWBG WIN 1
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 71

1 A Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
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----- YEAR 2020 -----
----- YEAR 2021 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

 THERMAL UNIT 88 LWBG WIN 2
 UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 71

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 414

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

1 A Input Summary.txt
QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 88 LWBG WIN 2
UNIT FUELS 1

----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 89 LWBG SMR 1
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 71

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	90	LWBG SMR	2
			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	71

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

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NewEnergy Associates
Strategist Page 415

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT UNIT FUELS	90	LWBG SMR	2
			1

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	91	WATR CC	1
			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

1 A Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	92	WATR2	1

MINIMUM BURN PCT	*		100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU		0.00
UNIT FUEL TYPE	FUEL ID		72

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 93 DRESDEN 1
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	73

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

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 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 416

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 93 DRESDEN 1
UNIT FUELS

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	94	DRES2	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	73

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	95		0
UNIT FUELS		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
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 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 417

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	95	0
UNIT FUELS		

----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	96	CT_APCO	1
UNIT FUELS			
MINIMUM BURN PCT	*		100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU		0.00
UNIT FUEL TYPE	FUEL ID		72

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----
THERMAL UNIT 97 CC_APCO 1
UNIT FUELS
----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 72
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	98	IGCC AP	1
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00	
UNIT FUEL TYPE	FUEL ID	45	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	99	PC_UL_AP	1
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00	
UNIT FUEL TYPE	FUEL ID	45	

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

l A Input Summary.txt

----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 100 Nuke_AP 1
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 25

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 419

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 100 Nuke_AP 1
UNIT FUELS 1

----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----

1 A Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	101	CT_I&M	1
UNIT FUELS			

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	102	CC_I&M	1
UNIT FUELS			

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
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----- YEAR 2019 -----
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----- YEAR 2021 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 420

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	102	CC_I&M	1
UNIT FUELS			

----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	103	IGCC IM	1
UNIT FUELS			

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	45

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
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----- YEAR 2020 -----

1 A Input Summary.txt

----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 104 PC_UL_IM 1
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 45

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
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----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	105	NUKE_IM	1
UNIT FUELS			

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	25

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 421

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	105	NUKE_IM	1
UNIT FUELS			

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	106	CT_KPCO	1
UNIT FUELS			

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

1 A Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
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----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	107	CC_KPCO	1

MINIMUM BURN PCT	*		100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU		0.00
UNIT FUEL TYPE	FUEL ID		72

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----

----- YEAR 2028 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 422

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	107	CC_KPCO	1
UNIT FUELS			

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	108	IGCC KP	1
UNIT FUELS			

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	45

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2036 -----

1 A Input Summary.txt

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	109	PC_UL_KP	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	45

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 423

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	110	NUKE_KP	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	25

----- YEAR 2012 -----

1 A Input Summary.txt

----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
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----- YEAR 2019 -----
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----- YEAR 2021 -----
----- YEAR 2022 -----
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----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 111 CT_OHIO 1
UNIT FUELS

----- YEAR 2011 -----	MINIMUM BURN PCT	%	100.00
	UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
	UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
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----- YEAR 2027 -----
----- YEAR 2028 -----

1 A Input Summary.txt

----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
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----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 112 CC_OH 1
UNIT FUELS

----- MINIMUM BURN PCT % 100.00
----- UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
----- UNIT FUEL TYPE FUEL ID 72

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----

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NewEnergy Associates
Strategist Page 424

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 112 CC_OH 1
UNIT FUELS

----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----

1 A Input Summary.txt

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 113 IGCC OH 1
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 45

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 114 PC_UL_OH 1
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 45

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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NewEnergy Associates
 Strategist Page 425

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	114	PC_UL_OH	1
UNIT FUELS			1

----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	115	NUKE OH	1
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00	
UNIT FUEL TYPE	FUEL ID	25	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----

1 A Input Summary.txt

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 116 CC_FA_KP 1
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 118 BS1_Gas 1
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	65

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

† 02/12/13 08:27:30 V04.0 R03.0

 NewEnergy Associates
 Strategist Page 426

 AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

 THERMAL UNIT 118 BS1_Gas 1
 UNIT FUELS

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

 THERMAL UNIT 119 BS_RFWR 1
 UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00

UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00

UNIT FUEL TYPE FUEL ID 82

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

1 A Input Summary.txt

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	120	BS_BFCC	1
UNIT FUELS			

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	83

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 427

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	120	BS_BFCC	1
UNIT FUELS			

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	121	BS2 FGD	23
UNIT FUELS		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	6

----- YEAR 2012 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.16
---------------------------	---------	------

----- YEAR 2013 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.19
---------------------------	---------	------

----- YEAR 2014 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.19
---------------------------	---------	------

----- YEAR 2015 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.20
---------------------------	---------	------

----- YEAR 2016 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.20
---------------------------	---------	------

----- YEAR 2017 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.30
---------------------------	---------	------

----- YEAR 2018 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.32
---------------------------	---------	------

----- YEAR 2019 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.34
---------------------------	---------	------

----- YEAR 2020 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.35
---------------------------	---------	------

----- YEAR 2021 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.38
---------------------------	---------	------

----- YEAR 2022 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.40
---------------------------	---------	------

----- YEAR 2023 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.42
---------------------------	---------	------

----- YEAR 2024 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.45
---------------------------	---------	------

----- YEAR 2025 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.47
---------------------------	---------	------

----- YEAR 2026 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.50
---------------------------	---------	------

----- YEAR 2027 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.54
---------------------------	---------	------

----- YEAR 2028 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.57
---------------------------	---------	------

----- YEAR 2029 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.61
---------------------------	---------	------

----- YEAR 2030 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.65
---------------------------	---------	------

----- YEAR 2031 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.70
---------------------------	---------	------

----- YEAR 2032 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.75
---------------------------	---------	------

----- YEAR 2033 -----

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.80
---------------------------	---------	------

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----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.86
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.93
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.99
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.07
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.15
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.24
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.34
THERMAL UNIT UNIT FUELS	122	BS_BF50 1
1		
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.00
UNIT FUEL TYPE	FUEL ID	83
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		

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Strategist Page 428

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT UNIT FUELS	122	BS_BF50 1
1		
----- YEAR 2028 -----		
----- YEAR 2029 -----		
----- YEAR 2030 -----		
----- YEAR 2031 -----		
----- YEAR 2032 -----		
----- YEAR 2033 -----		
----- YEAR 2034 -----		
----- YEAR 2035 -----		
----- YEAR 2036 -----		
----- YEAR 2037 -----		
----- YEAR 2038 -----		
----- YEAR 2039 -----		

1 A Input Summary.txt

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	123	0
	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	126	CSV5_SCR 5
	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.07
UNIT FUEL TYPE	FUEL ID	23

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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----- YEAR 2020 -----

----- YEAR 2021 -----

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 ----- YEAR 2031 -----
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 ----- YEAR 2033 -----
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 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
 Strategist Page 429

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	127	CSV6_SCR	6
UNIT FUELS			1

----- YEAR 2011 -----			
MINIMUM BURN PCT	*	100.00	
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.07	
UNIT FUEL TYPE	FUEL ID	24	

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----

1 A Input Summary.txt

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	128	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	129	CRI_NGCC	1
UNIT FUELS		1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.11
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

1 A Input Summary.txt

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
Strategist Page 430

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 129 CRI_NGCC 1
UNIT FUELS

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 130 CR2_NGCC 2
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.11
UNIT FUEL TYPE	FUEL ID	72

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----

----- YEAR 2026 -----

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----- YEAR 2028 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	131	MR5	NGCC	5
UNIT FUELS				1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05
UNIT FUEL TYPE	FUEL ID	81

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
02/12/13 08:27:31 V04.0 R03.0

NewEnergy Associates
Strategist Page 431

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

1 A Input Summary.txt

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	131	MR5_NGCC	5
UNIT FUELS			1

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	132	MR5_FGD	5
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.05
UNIT FUEL TYPE	FUEL ID	31

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	133	RPID_IM	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.06
UNIT FUEL TYPE	FUEL ID	60

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

1 A Input Summary.txt

----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 134 RP2D_IM 2
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$ /MBTU 0.06
UNIT FUEL TYPE FUEL ID 80

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 432

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 134 RP2D_IM 2
UNIT FUELS 1

----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----

1 A Input Summary.txt

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 135 TAN4_FGD 4
UNIT FUELS 1

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.29
UNIT FUEL TYPE FUEL ID 69

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

1 A Input Summary.txt

THERMAL UNIT UNIT FUELS	136	RPID_KP 1
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	58
----- YEAR 2012 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.07
----- YEAR 2013 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.07
----- YEAR 2014 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.27
----- YEAR 2015 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.29
----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.67
----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.70
----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.74
----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.77
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.78
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.80
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.80

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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NewEnergy Associates
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT UNIT FUELS	136	RPID_KP 1
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.83
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.84
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.86
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.88
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.90
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.92
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.94
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.96
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.98
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.00
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.02
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.05
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$/MBTU	1.07
----- YEAR 2036 -----		

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.09
<hr/>		
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.12
<hr/>		
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.14
<hr/>		
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.17
<hr/>		
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.20
THERMAL UNIT UNIT FUELS		137 RP2D_KP 2
<hr/>		
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.00
UNIT FUEL TYPE	FUEL_ID	59
<hr/>		
----- YEAR 2012 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.15
<hr/>		
----- YEAR 2013 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.16
<hr/>		
----- YEAR 2014 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51
<hr/>		
----- YEAR 2015 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55
<hr/>		
----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.58
<hr/>		
----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.61
<hr/>		
----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.65
<hr/>		
----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.67
<hr/>		
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.70
<hr/>		
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.72
<hr/>		
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.74
<hr/>		
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.76
<hr/>		
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.78
<hr/>		
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.80
<hr/>		
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.83
<hr/>		
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.85
<hr/>		
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.88
<hr/>		
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.90
<hr/>		
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.93
<hr/>		
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.95
<hr/>		
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.98
<hr/>		
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.01
<hr/>		
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.04
<hr/>		
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.07
<hr/>		
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.10
<hr/>		
----- YEAR 2037 -----		

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.13
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.16
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.20
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.23
THERMAL UNIT UNIT FUELS	138	0
	1	
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

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Strategist Page 434

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT UNIT FUELS	138	0
	1	
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		
----- YEAR 2028 -----		
----- YEAR 2029 -----		
----- YEAR 2030 -----		
----- YEAR 2031 -----		
----- YEAR 2032 -----		
----- YEAR 2033 -----		
----- YEAR 2034 -----		
----- YEAR 2035 -----		
----- YEAR 2036 -----		
----- YEAR 2037 -----		
----- YEAR 2038 -----		
----- YEAR 2039 -----		
----- YEAR 2040 -----		
THERMAL UNIT UNIT FUELS	139	0
	1	
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

1 A Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 140 0
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----

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VALUE CHANGED FROM PREVIOUS YEAR.

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1 A Input Summary.txt

NewEnergy Associates
Strategist Page 435

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	140	0
UNIT FUELS		1

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	141	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	142	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 436

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	142	0
UNIT FUELS		1

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	143	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

1 A Input Summary.txt

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 144 TC4_ESP 4
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$ /MBTU 0.29
UNIT FUEL TYPE FUEL ID 69

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 145 0
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----

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VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 437

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 145 0
UNIT FUELS 1

----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----

1 A Input Summary.txt

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	146	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	147	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----
 ----- YEAR 2028 -----
 ----- YEAR 2029 -----
 ----- YEAR 2030 -----
 ----- YEAR 2031 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	147	0
UNIT FUELS		

----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	148	0
UNIT FUELS		

----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
 ----- YEAR 2018 -----
 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----
 ----- YEAR 2022 -----
 ----- YEAR 2023 -----
 ----- YEAR 2024 -----
 ----- YEAR 2025 -----
 ----- YEAR 2026 -----
 ----- YEAR 2027 -----

1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	149	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	150	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
------------------	---	--------

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 439

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	150	0
UNIT FUELS		1

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	151	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

1 A Input Summary.txt

----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	152	0
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /METU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
 VALUE CHANGED FROM PREVIOUS YEAR.
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 Strategist Page 440

AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT UNIT FUELS	152	0
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		

1 A Input Summary.txt

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 153 MTN_18% 1
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00

FUEL ID 45

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT 163 0
UNIT FUELS

----- YEAR 2011 -----

MINIMUM BURN PCT % 100.00

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		
----- YEAR 2028 -----		
----- YEAR 2029 -----		
----- YEAR 2030 -----		
----- YEAR 2031 -----		
----- YEAR 2032 -----		
----- YEAR 2033 -----		
----- YEAR 2034 -----		
----- YEAR 2035 -----		
----- YEAR 2036 -----		
----- YEAR 2037 -----		

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	163	0
UNIT FUELS	1	
----- YEAR 2038 -----		
----- YEAR 2039 -----		
----- YEAR 2040 -----		
THERMAL UNIT	164	0
UNIT FUELS	1	
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		

1 A Input Summary.txt

----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	165	0
	1	

----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/METU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----

1 A Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	167	0
	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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Strategist Page 442

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT UNIT FUELS	167	0
	1	

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	180	0
	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
------------------	---	--------

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	182	0
UNIT FUELS		1

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2011 -----
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----

1 A Input Summary.txt

----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----

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VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	182	0
UNIT FUELS		1

----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	183	0
UNIT FUELS		1

----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/METU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----

1 A Input Summary.txt

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	184	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	185	RPID_03	1
UNIT FUELS			1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.06

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	185	RPID_03	1
UNIT FUELS			1

1 A Input Summary.txt

----- YEAR 2011 -----	FUEL ID	80
----- YEAR 2012 -----		
----- YEAR 2013 -----		
----- YEAR 2014 -----		
----- YEAR 2015 -----		
----- YEAR 2016 -----		
----- YEAR 2017 -----		
----- YEAR 2018 -----		
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		
----- YEAR 2023 -----		
----- YEAR 2024 -----		
----- YEAR 2025 -----		
----- YEAR 2026 -----		
----- YEAR 2027 -----		
----- YEAR 2028 -----		
----- YEAR 2029 -----		
----- YEAR 2030 -----		
----- YEAR 2031 -----		
----- YEAR 2032 -----		
----- YEAR 2033 -----		
----- YEAR 2034 -----		
----- YEAR 2035 -----		
----- YEAR 2036 -----		
----- YEAR 2037 -----		
----- YEAR 2038 -----		
----- YEAR 2039 -----		
----- YEAR 2040 -----		

THERMAL UNIT UNIT FUELS	186	RPITR_IM	1
----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.41	
UNIT FUEL TYPE	FUEL ID	58	
----- YEAR 2012 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.43	
----- YEAR 2013 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.43	
----- YEAR 2014 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.44	
----- YEAR 2015 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.45	
----- YEAR 2016 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.46	
----- YEAR 2017 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.48	
----- YEAR 2018 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.49	
----- YEAR 2019 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.50	
----- YEAR 2020 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51	
----- YEAR 2021 -----			

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.53
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.54
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.57
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.58
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.60
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.61
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.63
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.64
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.66
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.68
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.70
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.71
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.73
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.75
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.77
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.79
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.81
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.83
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.85

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Strategist Page 445

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	187	RP2TR_IM	2
UNIT FUELS		1	
----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.41	
UNIT FUEL TYPE	FUEL ID	59	
----- YEAR 2012 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.43	
----- YEAR 2013 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.43	
----- YEAR 2014 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.44	
----- YEAR 2015 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.45	
----- YEAR 2016 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.46	
----- YEAR 2017 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.48	

1 A Input Summary.txt

----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.49
----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.50
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.53
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.54
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.57
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.58
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.60
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.61
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.63
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.64
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.66
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.68
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.70
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.71
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.73
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.75
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.77
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.79
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.81
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.83
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.85
THERMAL UNIT UNIT FUELS	188 RP1TR_KP 1	
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.41
UNIT FUEL TYPE	FUEL ID	58
----- YEAR 2012 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.07
----- YEAR 2013 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.07
----- YEAR 2014 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.27
----- YEAR 2015 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.29
----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.67
----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.70
----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.74

1 A Input Summary.txt

----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.77
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.78
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.80
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.80
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.83
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.84
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.86
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.88
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.90
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.92
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.94
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.96

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Strategist Page 446

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	188	RP1TR_KP	1
UNIT FUELS			1
----- YEAR 2031 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.98	
----- YEAR 2032 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.00	
----- YEAR 2033 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.02	
----- YEAR 2034 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.05	
----- YEAR 2035 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.07	
----- YEAR 2036 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.09	
----- YEAR 2037 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.12	
----- YEAR 2038 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.14	
----- YEAR 2039 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.17	
----- YEAR 2040 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.20	
THERMAL UNIT	189	RP2TR_KP	2
UNIT FUELS			1
----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.00	
UNIT FUEL TYPE	FUEL ID	59	
----- YEAR 2012 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.15	
----- YEAR 2013 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.16	
----- YEAR 2014 -----			

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51
----- YEAR 2015 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55
----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.58
----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.61
----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.65
----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.67
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.70
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.72
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.74
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.76
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.78
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.80
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.83
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.85
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.88
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.90
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.93
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.95
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.98
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.01
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.04
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.07
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.10
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.13
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.16
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.20
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	1.23
THERMAL UNIT UNIT FUELS	190	T4_TRONA 4
		1
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.15
UNIT FUEL TYPE	FUEL ID	69
----- YEAR 2012 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.16
----- YEAR 2013 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.16
----- YEAR 2014 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.17
----- YEAR 2015 -----		

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.17
----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.18
----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.18
----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.19
----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.19

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL.UNIT.

THERMAL UNIT	190	T4_TRUNA	4
UNIT FUELS		1	
----- YEAR 2020 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.20	
----- YEAR 2021 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.20	
----- YEAR 2022 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.21	
----- YEAR 2023 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.22	
----- YEAR 2024 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.22	
----- YEAR 2025 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.23	
----- YEAR 2026 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.23	
----- YEAR 2027 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.24	
----- YEAR 2028 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.25	
----- YEAR 2029 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.26	
----- YEAR 2030 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.26	
----- YEAR 2031 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.27	
----- YEAR 2032 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.28	
----- YEAR 2033 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.29	
----- YEAR 2034 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.29	
----- YEAR 2035 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30	
----- YEAR 2036 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.31	
----- YEAR 2037 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.32	
----- YEAR 2038 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.33	
----- YEAR 2039 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.34	
----- YEAR 2040 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.35	
THERMAL UNIT	191	T4_TRCCR	4
UNIT FUELS		1	
----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.15
UNIT FUEL TYPE	FUEL ID	69
 ----- YEAR 2012 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.16
 ----- YEAR 2013 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.16
 ----- YEAR 2014 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.17
 ----- YEAR 2015 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.17
 ----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.18
 ----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.18
 ----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.19
 ----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.19
 ----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.20
 ----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.20
 ----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.21
 ----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.22
 ----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.22
 ----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.23
 ----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.23
 ----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.24
 ----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.25
 ----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.26
 ----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.26
 ----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.27
 ----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.28
 ----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.29
 ----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.29
 ----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30
 ----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.31
 ----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.32
 ----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.33
 ----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.34
 ----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.35

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1 A Input Summary.txt
INPUT SUMMARY REPORT
QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	192	0
UNIT FUELS		1
 ----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0
 ----- YEAR 2012 -----		
 ----- YEAR 2013 -----		
 ----- YEAR 2014 -----		
 ----- YEAR 2015 -----		
 ----- YEAR 2016 -----		
 ----- YEAR 2017 -----		
 ----- YEAR 2018 -----		
 ----- YEAR 2019 -----		
 ----- YEAR 2020 -----		
 ----- YEAR 2021 -----		
 ----- YEAR 2022 -----		
 ----- YEAR 2023 -----		
 ----- YEAR 2024 -----		
 ----- YEAR 2025 -----		
 ----- YEAR 2026 -----		
 ----- YEAR 2027 -----		
 ----- YEAR 2028 -----		
 ----- YEAR 2029 -----		
 ----- YEAR 2030 -----		
 ----- YEAR 2031 -----		
 ----- YEAR 2032 -----		
 ----- YEAR 2033 -----		
 ----- YEAR 2034 -----		
 ----- YEAR 2035 -----		
 ----- YEAR 2036 -----		
 ----- YEAR 2037 -----		
 ----- YEAR 2038 -----		
 ----- YEAR 2039 -----		
 ----- YEAR 2040 -----		

THERMAL UNIT	193	ML_KP20	1
UNIT FUELS		1	
 ----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.05	
UNIT FUEL TYPE	FUEL ID	43	
 ----- YEAR 2012 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.27	
 ----- YEAR 2013 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.28	
 ----- YEAR 2014 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30	
 ----- YEAR 2015 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30	
 ----- YEAR 2016 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.31	
 ----- YEAR 2017 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.32	
 ----- YEAR 2018 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.33	

1 A Input Summary.txt

----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.35
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.36
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.37
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.38
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.40
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.41
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.43
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.44
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.46
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.48
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.49
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.53
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.57
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.59
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.62
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.64
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.66
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.69
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.72
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.74

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	194	ML_KP20	2
UNIT FUELS			1
----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.05	
UNIT FUEL TYPE	FUEL ID	44	
----- YEAR 2012 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.27	
----- YEAR 2013 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.28	
----- YEAR 2014 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30	
----- YEAR 2015 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30	

1 A Input Summary.txt

----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.31
----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.32
----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.33
----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.35
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.36
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.37
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.38
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.40
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.41
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.43
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.44
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.46
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.48
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.49
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.53
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.57
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.59
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.62
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.64
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.66
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.69
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.72
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.74
THERMAL UNIT UNIT FUELS	195	ML_KP50 1
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.05
UNIT FUEL TYPE	FUEL ID	43
----- YEAR 2012 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.27
----- YEAR 2013 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.28
----- YEAR 2014 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30
----- YEAR 2015 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30
----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.31

1 A Input Summary.txt

----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.32
----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.33
----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.35
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.36
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.37
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.38
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.40
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.41
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.43
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.44
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.46
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.48
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.49
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	195	ML_KP50	1
UNIT FUELS			1
----- YEAR 2031 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.53	
----- YEAR 2032 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55	
----- YEAR 2033 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.57	
----- YEAR 2034 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.59	
----- YEAR 2035 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.62	
----- YEAR 2036 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.64	
----- YEAR 2037 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.66	
----- YEAR 2038 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.69	
----- YEAR 2039 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.72	
----- YEAR 2040 -----			
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.74	
THERMAL UNIT	196	ML_KP50	2
UNIT FUELS			1
----- YEAR 2011 -----			
MINIMUM BURN PCT	%	100.00	
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.05	
UNIT FUEL TYPE	FUEL ID	44	
----- YEAR 2012 -----			

1 A Input Summary.txt

UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.27
----- YEAR 2013 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.28
----- YEAR 2014 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30
----- YEAR 2015 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.30
----- YEAR 2016 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.31
----- YEAR 2017 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.32
----- YEAR 2018 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.33
----- YEAR 2019 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.35
----- YEAR 2020 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.36
----- YEAR 2021 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.37
----- YEAR 2022 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.38
----- YEAR 2023 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.40
----- YEAR 2024 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.41
----- YEAR 2025 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.43
----- YEAR 2026 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.44
----- YEAR 2027 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.46
----- YEAR 2028 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.48
----- YEAR 2029 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.49
----- YEAR 2030 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.51
----- YEAR 2031 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.53
----- YEAR 2032 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.55
----- YEAR 2033 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.57
----- YEAR 2034 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.59
----- YEAR 2035 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.62
----- YEAR 2036 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.64
----- YEAR 2037 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.66
----- YEAR 2038 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.69
----- YEAR 2039 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.72
----- YEAR 2040 -----		
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	0.74
THERMAL UNIT	197	0
UNIT FUELS		1
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	
UNIT FUEL AUXILIARY COSTS	\$ /MBTU	100.00
UNIT FUEL TYPE	FUEL ID	0.00
0		0
----- YEAR 2012 -----		
----- YEAR 2013 -----		

1 A Input Summary.txt

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	197	0
UNIT FUELS		1

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	198	0
UNIT FUELS		1

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$ /METU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

1 A Input Summary.txt

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	199	0
	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF

VALUE CHANGED FROM PREVIOUS YEAR.
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1 A Input Summary.txt

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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	199	0
UNIT FUELS		1

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	200	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	201	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

1 A Input Summary.txt

----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	202	
UNIT FUELS		1
----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF. INPUT. THERMAL UNIT.

THERMAL UNIT UNIT FUELS	202	0
----- YEAR 2018 -----		1
----- YEAR 2019 -----		
----- YEAR 2020 -----		
----- YEAR 2021 -----		
----- YEAR 2022 -----		

1 A Input Summary.txt

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	203	0
UNIT FUELS		

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	204	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

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VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 454

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	204	0
UNIT FUELS		1

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	205	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

1 A Input Summary.txt

----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 206 0
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
----- YEAR 2025 -----
----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----

----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT	207	0
UNIT FUELS		1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$ /METU 0.00

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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NewEnergy Associates
Strategist Page 455

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	207	0
UNIT FUELS		1

----- YEAR 2011 -----
UNIT FUEL TYPE FUEL ID 0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

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----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	208	0
	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT UNIT FUELS	209	0
	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 456

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	209	0
UNIT FUELS		1

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

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----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	210	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	*	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

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----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	211	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 457

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	211	0
UNIT FUELS	1	

----- YEAR 2037 -----

----- YEAR 2038 -----

1 A Input Summary.txt

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	212	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

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----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	213	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

1 A Input Summary.txt

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2029 -----

----- YEAR 2030 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	214	0
UNIT FUELS		1

----- MINIMUM BURN PCT -----

UNIT FUEL AUXILIARY COSTS	\$ /MBTU	100.00
UNIT FUEL TYPE	FUEL ID	0.00

----- YEAR 2011 -----

MINIMUM BURN PCT	\$ /MBTU	100.00
------------------	----------	--------

UNIT FUEL AUXILIARY COSTS	FUEL ID	0.00
---------------------------	---------	------

UNIT FUEL TYPE		0
----------------	--	---

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.

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Strategist Page 458

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	214	0
UNIT FUELS		1

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

----- YEAR 2024 -----

----- YEAR 2025 -----

----- YEAR 2026 -----

----- YEAR 2027 -----

----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

1 A Input Summary.txt

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

----- YEAR 2035 -----

----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	215	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

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----- YEAR 2031 -----

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----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	216	0
UNIT FUELS	1	

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
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NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
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AEP EAST
 GENERATION AND FUEL MODULE
 INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	216	0
UNIT FUELS		1

----- YEAR 2030 -----
 ----- YEAR 2031 -----
 ----- YEAR 2032 -----
 ----- YEAR 2033 -----
 ----- YEAR 2034 -----
 ----- YEAR 2035 -----
 ----- YEAR 2036 -----
 ----- YEAR 2037 -----
 ----- YEAR 2038 -----
 ----- YEAR 2039 -----
 ----- YEAR 2040 -----

THERMAL UNIT	217	0
UNIT FUELS		1

----- YEAR 2011 -----		
MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----
 ----- YEAR 2013 -----
 ----- YEAR 2014 -----
 ----- YEAR 2015 -----
 ----- YEAR 2016 -----
 ----- YEAR 2017 -----
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 ----- YEAR 2019 -----
 ----- YEAR 2020 -----
 ----- YEAR 2021 -----

1 A Input Summary.txt

----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 218 0
UNIT FUELS

MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 0

----- YEAR 2011 -----
----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----
----- YEAR 2023 -----
----- YEAR 2024 -----
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----- YEAR 2026 -----
----- YEAR 2027 -----
----- YEAR 2028 -----
----- YEAR 2029 -----
----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT	219	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

----- YEAR 2013 -----

----- YEAR 2014 -----

----- YEAR 2015 -----

----- YEAR 2016 -----

----- YEAR 2017 -----

----- YEAR 2018 -----

----- YEAR 2019 -----

----- YEAR 2020 -----

----- YEAR 2021 -----

----- YEAR 2022 -----

----- YEAR 2023 -----

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----- YEAR 2028 -----

----- YEAR 2029 -----

----- YEAR 2030 -----

----- YEAR 2031 -----

----- YEAR 2032 -----

----- YEAR 2033 -----

----- YEAR 2034 -----

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----- YEAR 2036 -----

----- YEAR 2037 -----

----- YEAR 2038 -----

----- YEAR 2039 -----

----- YEAR 2040 -----

THERMAL UNIT	220	0
UNIT FUELS		1

----- YEAR 2011 -----

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

----- YEAR 2012 -----

1 A Input Summary.txt

----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
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----- YEAR 2023 -----
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----- YEAR 2030 -----
----- YEAR 2031 -----
----- YEAR 2032 -----
----- YEAR 2033 -----
----- YEAR 2034 -----
----- YEAR 2035 -----
----- YEAR 2036 -----
----- YEAR 2037 -----
----- YEAR 2038 -----
----- YEAR 2039 -----
----- YEAR 2040 -----

THERMAL UNIT 221 0
UNIT FUELS 1

----- YEAR 2011 -----
MINIMUM BURN PCT % 100.00
UNIT FUEL AUXILIARY COSTS \$/MBTU 0.00
UNIT FUEL TYPE FUEL ID 0

----- YEAR 2012 -----
----- YEAR 2013 -----
----- YEAR 2014 -----
----- YEAR 2015 -----
----- YEAR 2016 -----
----- YEAR 2017 -----
----- YEAR 2018 -----
----- YEAR 2019 -----
----- YEAR 2020 -----
----- YEAR 2021 -----
----- YEAR 2022 -----

NOTE: DATA DISPLAYED AFTER 2011 ONLY IF
VALUE CHANGED FROM PREVIOUS YEAR.
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Strategist Page 461

AEP EAST
GENERATION AND FUEL MODULE
INPUT SUMMARY REPORT

QUALIFIER = GAF.INPUT.THERMAL UNIT.

THERMAL UNIT 221 0

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UNIT FUELS

1

YEAR 2023 -----
YEAR 2024 -----
YEAR 2025 -----
YEAR 2026 -----
YEAR 2027 -----
YEAR 2028 -----
YEAR 2029 -----
YEAR 2030 -----
YEAR 2031 -----
YEAR 2032 -----
YEAR 2033 -----
YEAR 2034 -----
YEAR 2035 -----
YEAR 2036 -----
YEAR 2037 -----
YEAR 2038 -----
YEAR 2039 -----
YEAR 2040 -----

THERMAL UNIT
UNIT FUELS

MINIMUM BURN PCT	%	100.00
UNIT FUEL AUXILIARY COSTS	\$/MBTU	0.00
UNIT FUEL TYPE	FUEL ID	0

YEAR 2011 -----
YEAR 2012 -----
YEAR 2013 -----
YEAR 2014 -----
YEAR 2015 -----
YEAR 2016 -----
YEAR 2017 -----
YEAR 2018 -----
YEAR 2019 -----
YEAR 2020 -----
YEAR 2021 -----
YEAR 2022 -----
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