JOHNSON COUNTY GAS COMPANY

P.O. Box 447
Betsy Layne, Kentucky 41605
Phone (606)789-5481
Fax(606)478-5266

Email: <u>budri@mikrotec.com</u>

RECEIVED

DEC 1 0 2012

PUBLIC SERVICE COMMISSION

December 6, 2012

Mr. Jeffrey Derouen Executive Director, Public Service Commission 211 Sower Blvd P.O. Box 615 Frankfort, Kentucky 40602-0615

Dear Mr. Derouen,

Please find the enclosed one original and ten copies of Johnson County Gas Company's proposed Gas Cost Recovery Rate (GCR) for 2012.

.Johnson County Gas Company respectfully requests that the Commission approve the enclosed tariff.

Sincerely,

Bud Rife

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P.S.C. No. 2012-00095 Cancelling P.S.C. No. 2012-00094

Johnson County Gas Company

CLASSIFICATION OF SERVICE

Proposed Rates:

Residential

		Gas Cost	Total
	Base Rate	Recovery	Rate
Minimum Bill 0-1 Mcf	\$6.9542	\$6.4335	\$13.3877
All additional Mcf	\$5.9542	\$6.4335	\$12.387

Commercial

Monthly

All Mcf \$6.3042 \$6.4335 \$12.7377

Date of Issue: December 1, 2012 Date Effective: December 1, 2012

ISSUED BY:

Bud Rife President/ Manager

Issued by authority of an Order of the Public Service Commission

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P.S.C. Ky. No. <u>2012-00095</u> Cancels P.S.C. Ky. No. <u>2012-00094</u>

Johnson County Gas Company

Of

Betsy Layne, Kentucky 41605

Rates, Rules and Regulations for Furnishing Gas

Αt

Meally, Van Lear, East Point and Hager Hill

Filed with Public Service Commission of Kentucky

Issued December 1, 2012

Effective December 1, 2012

Issued By: Johnson County Gas Company

By: Bud Rife

President/Manager

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$6.4335
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.4366
Balance Adjustment (BA)	\$/Mcf	\$623.5500
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$630.4201
Rates to be effective for service rendered from January 1, 201	3	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$81,538.00
/Sales for the 12 months ended	\$/Mcf	12,674.00
Expected Gas Cost	\$/Mcf	\$6.4335
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.7332
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.2966)
=Actual Adjustment (AA)	\$ Mcf	\$0.4366
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$623.5500
+Previous Quarter Reported Balance Adjustment	\$/Mcf	•
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	\$623.5500

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 mor	nths ended	September 30, 201	2		
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Bradco Bradco Hall, Stephens & Hall			2,548 493 9,487	\$8.50 \$6.0000 \$6.0000	\$21,658.00 \$2,958.00 \$56,922.00 \$0.00 \$0.00 \$0.00 \$0.00
Totals			12,528		\$81,538.00
Line loss for 12 months ended and sales of	9/30/2012 12,674.00	2 is based on purchases Mcf.	s of -1.17%	12,528.00	
Total Expected Cost of Purchases / Mcf Purchases (4) = Average Expected Cost Per Mc x Allowable Mcf Purchases (must = Total Expected Gas Cost (to Se	of Purchased not exceed			<u>Unit</u>	Amount \$81,538.00 12,528 \$6.5085 12,528.00 \$81,538.00

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description	Unit	Amount
Supplier Refunds Received durir	\$	
Interest Factor (90 Day Commercial	Paper R	ate)
Refunds Including Interest	\$	\$0.00
Divided by 12 Month Projected S	Mcf	12,674.00
Current Supplier Refund Adjustment	ł T	0

Schedule IV

For the 3 month period ended	September 30, 2012		resourresponding in						
Particulars	Unit	Sep-12	Aug-12	Jul-12	Jun-12	May-12	Apr-12	Mar-12	Feb-12
Total Supply Volumes Purchased	Mcf	355	264		253	488	1013	1062	2161
Total Cost of Volumes Purchased	\$;	\$2,148.00	\$1,584,00	\$522.00	\$1,578.00	\$3,360,50	\$6,643,00	5771700	\$14,106.00
/Total Sales *	Mcf	340,1	250.8	176,0	249.9	463.6	962.4	1,008.9	2.351.0
■ Unit Cost of Gas	\$/Mcf	\$6,3158	\$6.3158	\$2.9659	\$6.3158	\$7,2487	\$6,9029	\$7,1533	\$6,0000
- EGC in Effect for Month	\$/Msf	\$5,1455	\$5 1455	\$5 1455	\$5 1455	\$5,1455	\$4,9946	\$4 9946	\$4,9946
■ Difference		\$1,1703	\$1,1703	(\$2,1796)	\$1,1703	\$2,1032	\$1,9083	\$2,1587	\$1,0054
x Actual Sales during Month	Mcf	235,0	144.0	176.0	129 0	390.0	789.0	991.0	2,351,0
= Monthly Cost Difference	\$	\$275.02	\$168.52	(\$383.61)	\$150.97	\$820.25	\$1,505.64	\$2,139,31	\$2,363.70

^{*}May not be less than 95% of supply volume

Schedule V

BALANCE ADJUSTMENT

For the 3 month period ended:

	Particulars	Amount
(1)	Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	<u>\$0</u>
	Less: Dollar amount resulting from the AA of per Mcf as used to compute the GCR in effect 4 quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12 month period the AA was in effect	\$0
	Equals: Balance Adjustment of the AA	\$0
(2)	Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$0
	Less: Dollar amount resulting from the RA of per Mcf as used to compute the GCR in effect 4 quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12 month period the RA was in effect	\$0
	Equals: Balance Adjustment of the RA	\$0
(3)	Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$0
	Less: Dollar amount resulting from the BA of per Mcf as used to compute the GCR in effect 4 quarters prior to the effective date of the currently effective GCR times the sales of 13710	
	Mcf during the 12 month period the BA was in effect	\$0
	Equals: Balance Adjustment of the BA	\$0
	Total Balance Adjustment Amount (1) + (2) + (3)	\$0
	Divide: Mcf Sales for 12 months ended 9/30/2012	13710
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	0

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance			:	alai i zi
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
		Annowing the	\$0.00	\$0
			\$0.00	\$0
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불속 하다 사람들이 밤			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 12,674
BA Factor \$0.0000

Schedule IV Actual Adjustment

Saplember 30, 2012 For the 3 month period ended Mar-12 1062 1008.3 57.17.00.3 57.1533 54.9946 \$2.1587 \$2.139.31 Apr-12 - (1013 - (1013) - (101 May-12 488 53,36,50 463.8 \$7,2487 \$5,1032 \$5,032 \$80,02 \$820,25
 Sab-12
 Aug-12
 Juli-12
 Juli-12

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Total Supply Volumes Purchased
Total Supply Volumes Purchased
/ Total Sales*
- EGC. In Effect for Month
- Difference
- Difference
- Michael Supply Volumes Purchased
- Monthly Cost Difference
- Monthly Cost Difference

Feb-12 Jen-12, 2559 21611 2559 2.3510 \$171/165.6p. 2.3510 \$1.356.6p. 5.3510 \$1.359 5.1900 \$1.359 5.1905 \$1.359 \$2.3510 \$2.3510 \$2.3510 \$2.352

Total Cost Difference
/ Sales for 12 months ended
= Actual Adjustment for the Reporting Period (to Sch IC)

* May not be tess than 95% of supply votume

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No: 7 Date 7/31/2011

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Hours	Rate	Amount
July 1, 2011 thru July 30, 2011	117	\$6.00	\$702.00
Payment Terms 30 Days			

Invoice Total \$702.00

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No: 8 Date 8/31/2011

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Hours	Rate	: Amount
August 1, 2011 thru August 31, 2011	137		\$822.00
Payment Terms 30 Days			

Invoice Total \$822.00

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No: 9 Date 9/31/2011

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Ho	ours R	ate Amount
September 1, 2011 thru September 30, 2011	153	\$6.00	\$918.00
Payment Terms 30 Days			

Invoice Total \$918.00

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No: 10 Date 10/31/201

Bill To: Johnson County Gas Company P.O. Box 447 Betsy Layne, Ky. 41605

Description	Qty/H	ours R	ate Amoui
October 1, 2011 thru October 31, 2011	661	\$6.00	\$3966.00
Payment Terms 30 Days			

Invoice Total \$3966.00

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No: 11 Date 11/30/201

Bill To: Johnson County Gas Company P.O. Box 447

Betsy Layne, Ky. 41605

Description	Qty/Hour	s Rate	e Amount
November 1, 2011 thru November 30, 2011	1080	\$6.00	\$6480.00
Payment Terms 30 Days			

Invoice Total \$6480.00

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No: 12 Date 12/31/201

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Ho	urs R	ate Amount
December 1, 2011 thru December 31, 2011	1550	\$6.00	\$9300.00
Payment Terms 30 Days			

Invoice Total \$9300.00

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No: 13 Date 1/31/2012

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Ho	ours R	ate Amount
January 1, 2012 thru January 31, 2012	2186	\$6.00	\$13116.00
Payment Terms 30 Days			

Invoice Total \$13116.00

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No: 14 Date 2/28/2012

Bill To: Johnson County Gas Company P.O. Box 447 Betsy Layne, Ky. 41605

Description	Qty/Hours	Rate	: Amount
February 1, 2012 thru February 28, 2012	1705	\$6.00	\$10230.00
Payment Terms 30 Days			

Invoice Total \$10230.00

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No: 15 Date 3/31/2012

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Hours	s Rate	Amount
March 1, 2012 thru March 31, 2012	724	\$6.00	\$4344.00
Payment Terms 30 Days	***************************************		

Invoice Total \$4344.00

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No: 16 Date 4/30/2012

Bill To: Johnson County Gas Company P.O. Box 447 Betsy Layne, Ky. 41605

Description	Qty/Hours	Rate	Amount
April 1, 2012 thru April 30, 2012	787	\$6.00	\$4722.00
Payment Terms 30 Days			

Invoice Total \$4722.00

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No: 17 Date 5/31/2012

Bill To: Johnson County Gas Company

P.O. Box 447 Betsy Layne, Ky. 41605

Description	Qty/Ho	urs R	ate Amount
May 1, 2012 thru May 31, 2012	315	\$6.00	\$1890.00
Payment Terms 30 Days			

Invoice Total \$1890.00

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No: 18 Date 6/30/2012

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/H	ours R	ate Amount
June 1, 2012 thru June 30, 2012	105	\$6.00	\$630.00
Payment Terms 30 Days			

Invoice Total \$630.00

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No: 19 Date 7/31/2012

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Hour	s Rat	e Amount
July 1, 2012 thru July 31, 2012	87	\$6.00	\$522.00
Payment Terms 30 Days			

Invoice Total \$522.00

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No: 20 Date 8/31/2012

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Hours	Rate	Amount
August 1, 2012 thru August 31, 2012	104	\$6.00	\$624.00
Payment Terms 30 Days			

Invoice Total \$624.00

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No: 21 Date 9/30/2012

Bill To: Johnson County Gas Company
P.O. Box 447
Betsy Layne, Ky. 41605

Description	Qty/Hour	s Rate	e Amount
September 1, 2012 thru September 30, 2012	183	\$6.00	\$1098.00
Payment Terms 30 Days			

Invoice Total \$1098.00

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