SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC

Ronald M. Sullivan
Jesse T. Mountjoy
Frank Stainback

James M. Miller

Michael A. Fiorella

Allen W. Holbrook R. Michael Sullivan

Bryan R. Reynolds

Tyson A. Kamuf Mark W. Starnes

C. Elloworth Mountpoy

Susan Montalvo-Gesser

PUBLIC S

COMMISSION

Mr. Jeff Derouen Executive Director

January 10, 2014

Public Service Commission of Kentucky

P.O. Box 615

211 Sower Boulevard

Frankfort, KY 40602-0615

In The Matter Of: Application of Big Rivers Electric Corporation For A General Adjustment In Rates - Case No. 2012-00535

Dear Mr. Derouen:

Enclosed for filing on behalf of Big Rivers Electric Corporation ("Big Rivers") are an original and ten (10) copies of Big Rivers' rate refund report pursuant to ordering paragraph number 8 of the Public Service Commission's October 29, 2013, Order in the above referenced matter.

I certify that on this date, a copy of this letter and a copy of the report were served on each of the persons listed on the attached service list by first class mail.

Sincerely.

Tyson Kamuf

Counsel for Big Rivers Electric Corporation

cc: Service List

Billie J. Richert DeAnna Speed

Telephone (270) 926-4000 Telecopier (270) 683-6694

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42302-0727

Service List PSC Case No. 2012-00535

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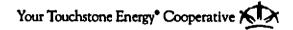
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COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

APPLICATION OF BIG RIVERS)	
ELECTRIC CORPORATION FOR A)	Case No. 2012-00535
GENERAL ADJUSTMENT IN RATES)	

Report Pursuant to Ordering Paragraph No. 8 of the Commission's Order dated October 29, 2013

FILED: January 13, 2014

BIG RIVERS ELECTRIC CORPORATION

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A GENERAL ADJUSTMENT IN RATES CASE NO. 2012-00535

Response to Commission Order dated October 29, 2013 Ordering Paragraph 8

January 13, 2013

1	Ordering	Paragraph 8)	Within 75 days of the date of this Order, Big Rivers shall
2	submit a v	vritten report to the	Commission in which it describes its efforts to refund all
3	monies co	llected in excess of i	he rates that are set forth in Appendix A to this Order.
4			
5	Response	Based on the rate	es per Appendix A of the Public Service Commission's October
6	29, 2013,	order (the "Order"),	Big Rivers calculated and refunded all monies it collected in
7	excess of	such rates, including	interest thereon as specified per Item 7, page 56 of the Order.
8	The amou	nt refunded to each o	ustomer equals the amount paid by each customer during the
9	refund per	iod in excess of the	ates approved by the Public Service Commission. The refund,
10	with intere	est, was calculated ar	d made on November 4, 2013, as follows:
i 1			
12	a.	Determined the den	nand and energy rate differentials (the difference between the
13		rates originally proj	posed by Big Rivers and the rates set forth in Appendix A of the
14		Order). See Exhibi	t 1, attached.
15	ъ.	Calculated the over	-collection, excluding interest, by multiplying such rate
16		differentials by the	actual demand and energy billing units for service rendered
17		from August 20, 20	13, through and including September 30, 2013. See Exhibit 2,

BIG RIVERS ELECTRIC CORPORATION

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A GENERAL ADJUSTMENT IN RATES CASE NO. 2012-00535

Response to Commission Order dated October 29, 2013 Ordering Paragraph 8

January 13, 2013

1		attached. Service rendered during October 2013 was billed after the date of the
2		Order at the rates approved in the Order.
3	c.	Calculated interest thereon at 11 basis points, which is the average of the Three-
4		Month Commercial Paper Rate as reported in the Federal Reserve Bulletin and the
5		Federal Reserve Statistical Release on the date of this Order, in accordance with
6		Item 7 of the Order, page 56. Interest was calculated from and including the date
7		monies were actually received by Big Rivers from its Members through and
8		including the date immediately prior to the date on which such amounts were
9		refunded by Big Rivers to its Members. See Exhibit 3, attached.
10	d.	On November 4, 2013, Big Rivers refunded all excess amounts it collected for
11		service rendered from and including August 20, 2013, through and including
12		September 30, 2013, with interest, as required by Item 6, page 56, of the Order.
13		The total amount refunded by Big Rivers, via Member invoicing, was
14		\$2,439,585.81, as detailed per Exhibit 3, attached.
15		
16	Responde	ent) Billie J. Richert

Big Rivers Electric Corporation PSC Order Case No. 2012-00535 Demand and Energy Rate Differential August 20, 2013 through September 30, 2013 Exhibit 1

Rural	Demand - \$/kW	Energy - \$/kWh
Originally Proposed	16.9500	0.030000
PSC Order	12.9140	0.035000
Excess	4.0360	-0.005000
Large Industrials		
Originally Proposed	12.4100	0.030000
PSC Order	10.7150	0.030000
Excess	1.6950	0.000000
<u>Smelters</u>		
Originally Proposed		0.047597
PSC Order		0.045228
Excess		0.002369

Case No. 2012-00535

Exhibit 1 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 1 of 1

RURAL kW and kWh Rate Differential Exhibit 1	4.0360
INDUSTRIAL kW and kWh Rate Differential Exhibit 1	1.6950

	Aug kW*		Rate Variance*	Aug kWh*
JACKSON PURCHASE RURALS	137,192	\$	214,338.16	26,822,923
KENERGY RURALS	247,009		385,907.74	48,227,507
MEADE CO. RURALS	91,208		142,496.32	17,404,180
TOTAL RURALS	475,409	\$	742,742.22	92,454,610
		_		
KI-ACCURIDE	5,352	\$	3,511.60	1,003,606
KI-ALCOA	113		74.14	29,926
KI-ALERIS	26,774		17,567.20	5,876,280
KI-AMG	2,001		1,312.92	242,347
KI-ARMSTRONG DOCK	9,595		6,295.56	1,540,972
KI-ARMSTRONG EQUALITY	3,087		2,025.47	558,220
KI-ARMSTRONG LEWIS CREEK	3,500		2,296.45	360,331
KI-ARMSTRONG MIDWAY	4,407		2,891.56	870,639
KI-DOMTAR	15,000		9,841.94	3,984,669
KI-DOTIKI	192		125.98	43,854
KI-ELK CREEK	750		492.10	155,468
KI-HOPKINS	100		65.61	19,052
KI-KIMBERLY CLARK	37,930		24,886.97	10,531,978
KI-PENNYRILE ENERGY	3,000		1,968.39	74,822

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 1 of 15

RURAL kW and kWh Rate Differential Exhibit 1	4.0360
INDUSTRIAL kW and kWh Rate Differential Exhibit 1	1.6950

	Aug kW*	Rate Variance*	Aug kWh*
KI-PRECOAT	3,629	2,381.09	556,087
KI-SEBREE MINING - KMMC	100	65.61	11,204
KI-SEBREE MINING - STEAMPORT	6,050	3,969.58	935,014
KI-SOUTHWIRE	7,227	4,741.85	1,784,632
KI-TYSON	11,690	7,670.15	2,771,286
KI-VALLEY GRAIN	2,090	1,371.31	451,202
TOTAL KENERGY INDUSTRIALS	142,587	\$ 93,555.48	31,801,589

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 2 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1	4.0360 1.6950					
A CONTRACTOR AND ROLL AND DITTE CHILL DANIES I						
	Aug kW*		Rate Variance*	Aug kWh*		
JP-SHELL	2,117		1,389.03	184,472		
TOTAL INDUSTRIALS	144,704	\$	94,944.51	31,986,061		
TOTAL RURALS AND INDUSTRIALS	620,113	S	837,686.73	124,440,671		
	Smelter Rate Differential	· • • • •				
CENTURY - SEBREE	Exhibit 1		0.002369	268,316,160		
TOTAL REFUND	620,113	S	837,686.73	392,756,831		

^{*}August 2013 represents partial month - August 20 through August 31, 2013

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 3 of 15

RURAL kW and kWh Rate Differential Exhibit 1		-0.0050	 -	_ — — <u>#</u> 	<u> </u>	and the first transfer the first transfer to the first transfer transfer to the first transfer t
INDUSTRIAL kW and kWh Rate Differential Exhibit 1		0.0000				
				Power Factor		
			<u>A</u>	dj/Green Power		
	<u>R</u>	late Variance*		<u>Adj \$</u>		Aug Refund Amt*
JACKSON PURCHASE RURALS	\$	(134,114.62)		0.97	\$	80,224.51
KENERGY RURALS		(241,137.54)		-		144,770.20
MEADE CO. RURALS		(87,020.90)		-		55,475.42
TOTAL RURALS		(462,273.06)	\$	0.97	\$	280,470.13
KI-ACCURIDE	\$	-	\$	-	\$	3,511.60
KI-ALCOA		-		101.70		175.84
KI-ALERIS		-				17,567.20
KI-AMG		-		33.46		1,346.38
KI-ARMSTRONG DOCK		-				6,295.56
KI-ARMSTRONG EQUALITY		-				2,025.47
KI-ARMSTRONG LEWIS CREEK		-				2,296.45
KI-ARMSTRONG MIDWAY		-				2,891.56
KI-DOMTAR		-				9,841.94
KI-DOTIKI		-		13.78		139.76
KI-ELK CREEK		-				492.10
KI-HOPKINS		-				65.61
KI-KIMBERLY CLARK		-				24,886.97
KI-PENNYRILE ENERGY		-				1,968.39

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 4 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1	-0.0050 0.0000				
	· ·	Pow	er Factor reen Power		
	Rate Variance*		Adi \$		Aug Refund Amt*
KI-PRECOAT	•		26.90		2,407.99
KI-SEBREE MINING - KMMC	•				65.61
KI-SEBREE MINING - STEAMPORT	-				3,969.58
KI-SOUTHWIRE	-				4,741.85
KI-TYSON	-				7,670.15
KI-VALLEY GRAIN	-		190.93		1,562.24
TOTAL KENERGY INDUSTRIALS	-	\$	366.77	\$	93,922.25

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 5 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1		-0.0050 0.0000	-	,	 ,	
		Rate Variance*	_	Power Factor J/Green Power		Aug Refund Amt*
JP-SHELL		rate variance.		<u>Adj \$</u> -		1,389.03
TOTAL INDUSTRIALS	\$	-	\$	366.77	\$	95,311.28
TOTAL RURALS AND INDUSTRIALS	<u>s</u>	(462,273.06)	\$	367.74	\$	375,781.41
CENTURY - SEBREE		246,054.57	\$		\$	246,054.57
TOTAL REFUND	\$	(216,218.49)	\$	367.74	\$	621,835.98

^{*}August 2013 represents partial month - August 20 through August 31, 2013

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 6 of 15

RURAL kW and kWh Rate Differential Exhibit 1	4.0360	-0.0050
INDUSTRIAL kW and kWh Rate Differential Exhibit 1	1.6950	0.0000

	0 177	T T	
	<u>Sep kW</u>	Rate Variance	<u>Sep kWh</u>
JACKSON PURCHASE RURALS	131,292	\$ 529,894.51	52,701,500
KENERGY RURALS	242,436	978,471.70	95,494,851
MEADE CO. RURALS	88,230	356,096.28	33,755,720
TOTAL RURALS	461,958	\$ 1,864,462.49	181,952,071
KI-ACCURIDE	5,390	\$ 9,136.05	2,168,870
KI-ALCOA	108	183.06	72,780
KI-ALERIS	26,486	44,893.77	14,968,640
KI-AMG	2,001	3,391.70	511,080
KI-ARMSTRONG DOCK	9,633	16,327.94	3,862,640
KI-ARMSTRONG EQUALITY	3,207	5,435.87	1,371,270
KI-ARMSTRONG LEWIS CREEK	3,500	5,932.50	938,720
KI-ARMSTRONG MIDWAY	4,646	7,874.97	2,078,700
KI-DOMTAR	15,000	25,425.00	10,800,000
KI-DOTIKI	183	310.19	82,700
KI-ELK CREEK	750	1,271.25	388,945
KI-HOPKINS	100	169.50	25,280
KI-KIMBERLY CLARK	37,973	64,364.24	25,563,310
KI-PENNYRILE ENERGY	3,000	5,085.00	167,080

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 7 of 15

RURAL kW and kWh Rate Differential Exhibit 1	4.0360	-0.0050
INDUSTRIAL kW and kWh Rate Differential Exhibit 1	1.6950	0.0000

	Sep kW	Rate Variance	Sep kWh
KI-PRECOAT	3,583	6,073.19	1,381,290
KI-SEBREE MINING - KMMC	100	169.50	27,700
KI-SEBREE MINING - STEAMPORT	6,270	10,627.65	2,376,462
KI-SOUTHWIRE	7,235	12,263.33	4,420,550
KI-TYSON	11,833	20,056.94	5,974,160
KI-VALLEY GRAIN	2,233	3,784.94	963,600
TOTAL KENERGY INDUSTRIALS	143,231 \$	242,776.59	78,143,777

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 8 of 15

RURAL kW and kWh Rate Differential Exhibit 1	4.0360)		-0.0050
INDUSTRIAL kW and kWh Rate Differential Exhibit 1	1.6950			0.0000
	Sep kW		Rate Variance	Sep kWh
JP-SHELL	2,171		3,679.85	539,430
TOTAL INDUSTRIALS	145,402	S	246,456.44	78,683,207
TOTAL RURALS AND INDUSTRIALS	607,360	\$	2,110,918.93	260,635,278
	Smelter Rate Differential			
CENTURY - SEBREE	Exhibit I	-	0.002369	259,660,800
TOTAL REFUND				520,296,078

^{*}August 2013 represents partial month - August 20 through August 31, 2013

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 9 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

				r Factor /Green		
		Rate Variance	Pow	er Adj \$		Sep Refund Amt
JACKSON PURCHASE RURALS	\$	(263,507.50)	\$	2.50	\$	266,389.51
KENERGY RURALS		(477,474.26)		-		500,997.44
MEADE CO. RURALS		(168,778.60)		<u>-</u>		187,317.68
TOTAL RURALS	<u>s</u>	(909,760.36)	<u>s</u>	2.50	S	954,704.63
KI-ACCURIDE	\$	-	\$	-	\$	9,136.05
KI-ALCOA		-		262.73		445.79
KI-ALERIS		-				44,893.77
KI-AMG		-		189.84		3,581.54
KI-ARMSTRONG DOCK		-				16,327.94
KI-ARMSTRONG EQUALITY		-				5,435.87
KI-ARMSTRONG LEWIS CREEK		•				5,932.50
KI-ARMSTRONG MIDWAY		-		88.14		7,963.11
KI-DOMTAR		-				25,425.00
KI-DOTIKI		=		38.99		349.18
KI-ELK CREEK		-				1,271.25
KI-HOPKINS		-				169.50
KI-KIMBERLY CLARK		•				64,364.24
KI-PENNYRILE ENERGY		-				5,085.00

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 10 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

		Power Factor	
		Adj/Green_	
	Rate Variance	Power Adj \$	Sep Refund Amt
KI-PRECOAT	-		6,073.19
KI-SEBREE MINING - KMMC	-		169.50
KI-SEBREE MINING - STEAMPORT	-		10,627.65
KI-SOUTHWIRE	•		12,263.33
KI-TYSON	-		20,056.94
KI-VALLEY GRAIN		583.08	4,368.02
TOTAL KENERGY INDUSTRIALS \$	-	\$ 1,162.78	\$ 243,939.37 [

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 11 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	Power Factor					
		Rate Variance		Adj/Green ower Adj \$		Sep Refund Amt
JP-SHELL		-		-		3,679.85
TOTAL INDUSTRIALS	\$	-	S	1,162.78	S	247,619.22 1
TOTAL RURALS AND INDUSTRIALS	\$_	(909,760.36)	S	1,165.28	S	1,202,323.85
CENTURY - SEBREE	<u> </u>	615,136.44	\$	-	<u>s</u>	615,136.44
TOTAL REFUND	S	(294,623.92)	S	1,165.28	\$	1,817,460.29

^{*}August 2013 represents partial month - August 20 through August 31, 2013

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 12 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

		Aug 20 thru Sep 30 Refund
JACKSON PURCHASE RURALS	\$	346,614.02
KENERGY RURALS		645,767.64
MEADE CO. RURALS		242,793.10
TOTAL RURALS	S	1,235,174.76
KI-ACCURIDE	\$	12,647.65
KI-ALCOA		621.63
KI-ALERIS		62,460.97
KI-AMG		4,927.92
KI-ARMSTRONG DOCK		22,623.50
KI-ARMSTRONG EQUALITY		7,461.34
KI-ARMSTRONG LEWIS CREEK		8,228.95
KI-ARMSTRONG MIDWAY		10,854.67
KI-DOMTAR		35,266.94
KI-DOTIKI		488.94
KI-ELK CREEK		1,763.35
KI-HOPKINS		235.11
KI-KIMBERLY CLARK		89,251.21
KI-PENNYRILE ENERGY		7,053.39

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 13 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

		aug 20 thru Sep
	<u>3</u>	<u> 0 Refund</u>
KI-PRECOAT		8,481.18
KI-SEBREE MINING - KMMC		235.11
KI-SEBREE MINING - STEAMPORT		14,597.23
KI-SOUTHWIRE		17,005.18
KI-TYSON		27,727.09
KI-VALLEY GRAIN		5,930.26
TOTAL KENERGY INDUSTRIALS	\$	337,861.62

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 14 of 15

RURAL kW and kWh Rate Differential Exhibit 1
INDUSTRIAL kW and kWh Rate Differential Exhibit 1

		Aug 20 thru Sep 30 Refund
JP-SHELL		5,068.88
TOTAL INDUSTRIALS	S	342,930.50
TOTAL RURALS AND INDUSTRIALS	\$	1,578,105.26
CENTURY - SEBREE	_\$	861,191.01
TOTAL REFUND	S	2,439,296.27

^{*}August 2013 represents partial month - August 20 through August 31, 2013

Case No. 2012-00535

Exhibit 2 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 15 of 15

			Aug Billed Amt		Interest	Aug Interest	
	Aug	Refund Amt	Rec'd	Days	Rate	Amount*	
JACKSON PURCHASE RURALS	\$	80,224.51	9/25/2013	62	0.0011	\$ 14.9	99 [
KENERGY RURALS		144,770.20	9/25/2013	62		27.0	05
MEADE CO. RURALS		55,475.42	9/25/2013	62		10.3	37
TOTAL RURALS	\$	280,470.13				\$ 52.4	41
KI-ACCURIDE	\$	3,511.60	9/25/2013	62		\$ 0.0	66
KI-ALCOA		175.84	9/25/2013	62		0.0	03
KI-ALERIS		17,567.20	9/25/2013	62		3.3	28
KI-AMG		1,346.38	9/25/2013	62		0.3	25
KI-ARMSTRONG DOCK		6,295.56	9/25/2013	62		1.	18
KI-ARMSTRONG EQUALITY		2,025.47	9/25/2013	62		0.3	38
KI-ARMSTRONG LEWIS CREEK		2,296.45	9/25/2013	62		0.4	43
KI-ARMSTRONG MIDWAY		2,891.56	9/25/2013	62		0.5	54
KI-DOMTAR		9,841.94	9/20/2013	67		1.9	99
KI-DOTIKI		139.76	9/25/2013	62		0.0	03 🖟
KI-ELK CREEK		492.10	9/25/2013	62		0.0	09
KI-HOPKINS		65.61	9/25/2013	62		0.0	01
KI-KIMBERLY CLARK		24,886.97	9/20/2013	67		5.0	03
KI-PENNYRILE ENERGY		1,968.39	9/25/2013	62		0.3	37 🛮

Case No. 2012-00535

Exhibit 3 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 1 of 6

	Aug	Refund Amt	Aug Billed Amt Rec'd	Days	Interest Rate	1	Aug Interest Amount*
KI-PRECOAT		2,407.99	9/25/2013	62	-		0.45
KI-SEBREE MINING - KMMC		65.61	9/25/2013	62			0.01
KI-SEBREE MINING - STEAMPORT		3,969.58	9/25/2013	62			0.74
KI-SOUTHWIRE		4,741.85	9/25/2013	62			0.89
KI-TYSON		7,670.15	9/25/2013	62			1.43
KI-VALLEY GRAIN		1,562.24	9/25/2013	62			0.29
TOTAL KENERGY INDUSTRIALS	\$	93,922.25				\$	18.08
JP-SHELL		1,389.03	9/25/2013	62			0.26
TOTAL INDUSTRIALS	\$	95,311.28				\$	18.34
TOTAL RURALS AND INDUSTRIALS	\$	375,781.41				S	70.75
Century Sebree Smelter	_\$	246,054.57	9/25/2013	62		\$	45.98
TOTAL REFUND	<u>\$</u>	621,835.98	:			<u>\$</u>	116.73

^{*}August 2013 represents partial month - August 20 through August 31, 2013

Case No. 2012-00535

Exhibit 3 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 2 of 6

		_	Sep Billed Amt		Interest	Sep Interest
	· -	Sep Refund Amt	Rec'd	Days	Rate	Amount
JACKSON PURCHASE RURALS	\$	266,389.51	10/28/2013	29	0.0011	\$ 23.28
KENERGY RURALS		500,997.44	10/25/2013	32		48.32
MEADE CO. RURALS		187,317.68	10/25/2013	32		18.06
TOTAL RURALS	\$	954,704.63				\$ 89.66
KI-ACCURIDE	\$	9,136.05	10/25/2013	32		\$ 0.88
KI-ALCOA		445.79	10/25/2013	32		0.04
KI-ALERIS		44,893.77	10/25/2013	32		4.33
KI-AMG		3,581.54	10/25/2013	32		0.35
KI-ARMSTRONG DOCK		16,327.94	10/25/2013	32		1.57
KI-ARMSTRONG EQUALITY		5,435.87	10/25/2013	32		0.52
KI-ARMSTRONG LEWIS CREEK		5,932.50	10/25/2013	32		0.57
KI-ARMSTRONG MIDWAY		7,963.11	10/25/2013	32		0.77
KI-DOMTAR		25,425.00	10/25/2013	32		2.45
KI-DOTIKI		349.18	10/25/2013	32		0.03
KI-ELK CREEK		1,271.25	10/25/2013	32		0.12
KI-HOPKINS		169.50	10/25/2013	32		0.02
KI-KIMBERLY CLARK		64,364.24	10/29/2013	32		6.21
KI-PENNYRILE ENERGY		5,085.00	10/25/2013	32		0.49

Case No. 2012-00535

Exhibit 3 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 3 of 6

			Sep Billed Amt		Interest	5	Sep Interest
	S	ep Refund Amt	Rec'd	Days	Rate		Amount
KI-PRECOAT		6,073.19	10/25/2013	32			0.59
KI-SEBREE MINING - KMMC		169.50	10/25/2013	32			0.02
KI-SEBREE MINING - STEAMPORT		10,627.65	10/25/2013	32			1.02
KI-SOUTHWIRE		12,263.33	10/25/2013	32			1.18
KI-TYSON		20,056.94	1 0/ 25/2013	32			1.93
KI-VALLEY GRAIN		4,368.02	10/25/2013	32			0.42
TOTAL KENERGY INDUSTRIALS	S	243,939.37				S	23.51
JP-SHELL		3,679.85	10/28/2013	29		\$	0.32
TOTAL INDUSTRIALS	\$	247,619.22			<u> </u>		23.83
TOTAL RURALS AND INDUSTRIALS	<u>\$</u>	1,202,323.85		•		S	113.49
Century Sebree Smelter	<u> </u>	615,136.44	10/25/2013	32		S	59.32
TOTAL REFUND	_\$	1,817,460.29	_			S	172.81

^{*}August 2013 represents partial month - August 20 through August 31, 2013

Case No. 2012-00535

Exhibit 3 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 4 of 6

						Aug and Sep	
		Aug and Sep	Au	g and Sep		Refund and	
	Refund Amt		Interest Amt			Interest	
JACKSON PURCHASE RURALS	\$	346,614.02	\$	38.27	\$	346,652.29	
KENERGY RURALS		645,767.64		75.37		645,843.01	
MEADE CO. RURALS		242,793.10		28.43		242,821.53	
TOTAL RURALS	\$	1,235,174.76	\$	142.07	\$	1,235,316.83	
KI-ACCURIDE	\$	12,647.65	\$	1.54	\$	12,649.19	
KI-ALCOA		621.63		0.07		621.70	
KI-ALERIS		62,460.97		7.61		62,468.58	
KI-AMG		4,927.92		0.60		4,928.52	
KI-ARMSTRONG DOCK		22,623.50		2.75		22,626.25	
KI-ARMSTRONG EQUALITY		7,461.34		0.90		7,462.24	
KI-ARMSTRONG LEWIS CREEK		8,228.95		1.00		8,229.95	
KI-ARMSTRONG MIDWAY		10,854.67		1.31		10,855.98	
KI-DOMTAR		35,266.94		4.44		35,271.38	
KI-DOTIKI		488.94		0.06		489.00	
KI-ELK CREEK		1,763.35		0.21		1,763.56	
KI-HOPKINS		235.11		0.03		235.14	
KI-KIMBERLY CLARK		89,251.21		11.24		89,262.45	
KI-PENNYRILE ENERGY		7,053.39		0.86		7,054.25	

Case No. 2012-00535

Exhibit 3 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 5 of 6

		Aug and Sep Refund Amt		ug and Sep iterest Amt		Aug and Sep Refund and Interest
KI-PRECOAT		8,481.18		1.04		8,482.22
KI-SEBREE MINING - KMMC		235.11		0.03		235.14
KI-SEBREE MINING - STEAMPORT		14,597.23		1.76		14,598.99
KI-SOUTHWIRE		17,005.18		2.07		17,007.25
KI-TYSON		27,727.09		3.36		27,730.45
KI-VALLEY GRAIN		5,930.26		0.71		5,930.97
TOTAL KENERGY INDUSTRIALS	\$	337,861.62	S	41.59	\$	337,903.21
JP-SHELL		5,068.88		0.58		5,069.46
TOTAL INDUSTRIALS	\$	342,930.50	\$	42.17	\$	342,972.67
TOTAL RURALS AND INDUSTRIALS	\$	1,578,105.26	\$	184.24	S	1,578,289.50
Century Sebree Smelter	_\$_	861,191.01	_\$	105.30	S	861,296.31
TOTAL REFUND	_\$_	2,439,296.27	\$	289.54	s	2,439,585.81

^{*}August 2013 represents partial month -August 20 through August 31, 2013

Case No. 2012-00535
Exhibit 3 - Response to Ordering Paragraph No. 8

Respondent: Billie J. Richert

Page 6 of 6