

May 17, 2013

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PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Re: PSC Case No. 2012-00486

Enclosed are the original and 5 copies of Cumberland Valley Electric's responses as requested in Case No. 2012-00486, Commission Staff's Third Request for Information. Each response includes the name of the witness responsible for responding to questions. A signed certification of the person supervising the preparation is included.

If you have any questions about this filing, please feel free to contact me.

Sincerely,

Robert Tolliver Office Manager

Enclosures

Phone: 606-528-2677 @ Fax: 606-523-2698

Phone:606-589-4421 © Fax: 606-589-5297

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

| In re the Matter of | O | ì | l | ľ | | | |
|---------------------|---|---|---|---|--|--|--|
|---------------------|---|---|---|---|--|--|--|

| AN EXAMINATION BY THE PUBLIC SERVICE |) | |
|--|---|------------|
| COMMISSION OF THE ENVIRONMENTAL |) | |
| SURCHARGE MECHANISM OF EAST KENTUCKY |) | |
| POWER COOPERATIVE, INC. FOR THE |) | |
| TWO-YEAR BILLING PERIOD ENDING |) | CASE NO. |
| JUNE 30, 2011, FOR THE SIX MONTH BILLING |) | 2012-00486 |
| PERIODS ENDING DECEMBER 21, 2011 AND |) | |
| JUNE 30, 2012, AND THE PASS TRHOUGH |) | |
| MECHANISM FOR ITS SIXTEEN MEMBER |) | |
| DISTRIBUTION COOPERATIVES |) | |
| | | |

AFFIDAVIT

STATE OF KENTUCKY)

COUNTY OF KNOX)

Robert D. Tolliver, being duly sworn, states he has read the foregoing prepared testimony and that he would respond in the same manner to the questions if so asked upon taking the stand, and that the matters and things set forth therein are true and correct to the best of his knowledge, information and belief.

Robert Tolliver

Subscribed and sworn before me on this 17th day of May 2013.

Notary Public

Commonwealth of Kentucky Before The Public Service Commission

In the Matter of:

| AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF |) | |
|--|---|------------|
| THE ENVIRONMENTAL SURCHARGE MECHANISM OF EAST |) | CASE NO. |
| KENTUCKY POWER COOPERATIVE, INC. FOR TWO-YEAR |) | 2012-00486 |
| BILLING PERIOD ENDING JUNE 30, 2011, FOR THE SIX-MONTH |) | |
| BILLING PERIODS ENDING DECEMBER 31, 2011 AND JUNE 30, |) | |
| 2012, AND THE PASS THROUGH MECHANISM FOR ITS SIXTEEN |) | |
| MEMBER DISTRIBUTION COOPERATIVES |) | |
| | | |

CUMBERLAND VALLEY ELECTRIC'S RESPONSES TO
COMMISSION STAFF'S THIRD REQUEST
FOR INFORMATION
TO
BIG SANDY RECC
BLUE GRASS ECC
CUMBERLAND VALLEY ELECTRIC
GRAYSON RECC
INTER-COUNTY ECC
LICKING VALLEY RECC
SALT RIVER ECC
SHELBY ENERGY

- 1. The following question is directed to Big Sandy, Blue Grass, Cumberland Valley, Grayson, Inter-County, Licking Valley, Salt River, and Shelby. Refer to your particular cooperative's response to Commission Staff's Amended Second Request for Information, Item 2. The request was intended to determine the impact on an average residential customer's monthly bill when the member cooperatives environmental surcharge over- or under-recovery amount is included for a recovery period of six months and a recovery period of 12 months, as compared with the average residential customer's monthly bill without any over- or under-recovery amount included. For you particular cooperative provide:
- a. The average residential customer's monthly bill when no over-or under-recovery amount is included.

Witness: Robert Tolliver

| - | | | | |
|----|----|----|----|---|
| R۵ | cn | nn | CO | ۰ |
| Re | J | O. | 30 | ٠ |

| Average Monthly Bill | \$112.90 |
|--|------------|
| Total 12 Month Bill Amount | \$1,354.81 |
| Environmental Surcharge | \$136.87 |
| 2012 Total 12 Month Average Residential Bill | \$1,217.94 |

b. The impact on an average residential customer's monthly bill when your particular cooperative's environmental surcharge over- or under-recovery amount is included for a recovery period of six months.

Response:

| Impact on average Residential Monthly Bill | -\$2.61 |
|--|----------|
| Over- or Under-recovery period of six months | \$121.19 |
| Environmental Surcharge 2012 Residential No over- or under-recovery included | \$136.87 |

c. The impact on an average residential customer's monthly bill when your particular cooperative's environmental surcharge over- or under-recovery amount is included for a recovery period of 12 months

Response:

| Impact on average Residential Monthly Bill | -\$1.27 |
|---|----------|
| Over- or Under-recovery period of twelve months | \$121.66 |
| Environmental Surcharge 2012 Residential No over- or under-recovery included | \$136.87 |

d. All supporting calculations for each item requested above.

Response:

See Item 1 Page 3 thru 6.

Witness: Robert Tolliver

| | | | | | <u>A</u> | | <u>B</u> | | <u>c</u> | | D |
|-----------|----------------|-------------------|----------|---------------|------------|--------|------------------|--------|-------------|--------|-------------|
| | 2012 | Average | | | | | | | _ | | |
| | Residential | Residential | | Fuel | | No Bi | lling Lag | 6 Mont | th Recovery | 12 Mon | th Recovery |
| Month | <u>Members</u> | Monthly kWh Usage | Bill | <u>Adj</u> | Subtotal | ES | ES Amount | ES | ES Amount | ES | ES Amount |
| January | 22,115 | 1,584 | \$141.38 | \$0.0004761 | \$142.13 | 9.25% | \$13.15 | 9.25% | \$13.15 | 8.04% | \$11.43 |
| February | 22,094 | 1,485 | \$132.90 | \$0.0006978 | \$133.94 | 8.33% | \$11.16 | 8.33% | \$11.16 | 7.11% | \$9.52 |
| March | 22,067 | 926 | \$85.03 | (\$0.0005600) | \$84.51 | 9.89% | \$8.36 | 9.89% | \$8.36 | 8.67% | \$7.33 |
| April | 22,008 | 847 | \$78.27 | (\$0.0018511) | \$76.70 | 11.58% | \$8.88 | 11.58% | \$8.88 | 10.33% | \$7.92 |
| May | 22,007 | 961 | \$88.03 | (\$0.0044324) | \$83.77 | 13.16% | \$11.02 | 13.16% | \$11.02 | 11.91% | \$9.98 |
| June | 22,014 | 870 | \$80.24 | (\$0.0029456) | \$77.68 | 11.94% | \$9.27 | 11.94% | \$9.27 | 10.70% | \$8.31 |
| July | 22,030 | 1,297 | \$116.80 | (\$0.0035258) | \$112.23 | 11.16% | \$12.52 | 8.65% | \$9.71 | 9.90% | \$11.11 |
| August | 22,018 | 1,292 | \$116.37 | (\$0.0027385) | \$112.84 | 10.71% | \$12.09 | 8.21% | \$9.26 | 9.46% | \$10.67 |
| September | 22,050 | 864 | \$79.72 | (\$0.0031000) | \$77.05 | 12.41% | \$9.56 | 9.87% | \$7.60 | 11.14% | \$8.58 |
| October | 22,037 | 916 | \$84.18 | (\$0.0012410) | \$83.04 | 13.54% | \$11.24 | 10.98% | \$9.12 | 12.26% | \$10.18 |
| November | 22,062 | 1,311 | \$118.00 | (\$0.0004023) | \$117.47 | 14.09% | \$16.55 | 11.54% | \$13.56 | 12.81% | \$15.05 |
| December | 22,089 | 1,267 | \$114.23 | \$0.0018503 | \$116.58 | 11.20% | \$13.06 | 8.66% | \$10.10 | 9.93% | \$11.58 |
| | | | | | \$1,217.94 | | \$136.87 | | \$121.19 | | \$121.66 |

Calculation for 1. a.=[Column A + Column B]/12 Calculation for 1.b.=[Column B-Column C]/6 Calculation for 1.c.=[ColumnB-Column D]/12

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending December 2012

| 45.44 | (1) | (2) | (3) | (4) | <i>(E)</i> | | | | | | | | | | |
|-----------|--------|---------|---------------------|---------------|----------------|------------------------|------------------------|-------------------|--------------|-------------------|----------------|------------|-----------------------|-------------|---------------------|
| | ``` | | <u> </u> | EKPC | (5) On-peak | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | | | | Monthiy | Revenue | EKPC Net | EKPC 12-months | | Amortization | Cumberland | Cumberland | On-Peak | Cumberland | 12-months | Cumberland |
| Surcharge | | | | Revenues from | Adjustment | Monthly | Ended Average | Valley | of | Valley | Valley | Retail | Valley | ended | Valley |
| Factor | | | | Sales to | Adjustment | Sales | Monthly Revenue | Revenue | (Over)/Under | Net Revenue | Total | Revenue | Net Monthly | Avg. Retail | Pass |
| Expense | EKPC | EKPC | EKPC | Cumberland | | to | from Sales to | Requirement | Recovery | Revenue | Monthly Retail | Adjustment | Retail | Revenues, | Through |
| Month | CESF % | BESF % | MESF % | Valley | | Cumberland | Cumberland | | | Requirement | Revenues | | Revenues | Net | Mechanism |
| | | 040. 70 | Col. (1) - Col. (2) | Valley | | Valley | Valley | | | | | | | 1101 | Factor |
| | | | 001. (1) - 001. (2) | | | Col. (4) - Col. (5) | | Col (3) x Col (7) | | Col (8) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Jan-11 | 6.47% | 0.00% | 6.47% | 3,868,185 | | 0.000.405 | | | | | | | | | COI (10) / COI (14) |
| Feb-11 | 6.45% | 0.00% | 6.45% | 3,147,092 | | 3,868,185 | 2,740,226 | 177,308 | - | 177,308 | 4,972,176 | | 4,972,176 | 3,677,837 | 4.85% |
| Mar-11 | 11.59% | 0.00% | 11.59% | 2,666,979 | | 3,147,092 | 2,706,743 | 174,679 | - | 174,679 | 4,241,409 | | 4,241,409 | 3,632,146 | 4.75% |
| Apr-11 | 12.56% | 0.00% | 12.56% | 2,000,979 | | 2,666,979 | 2,694,954 | 312,345 | - | 312,345 | 3,677,707 | | 3,677,707 | 3,580,463 | 8.60% |
| May-11 | 14.35% | 0.00% | 14.35% | 2,285,212 | | 2,251,483 | 2,733,283 | 343,300 | - | 343,300 | 3,026,484 | | 3,026,484 | 3,598,415 | 9.59% |
| Jun-11 | 13.99% | 0.00% | 13.99% | 2,704,004 | | 2,285,212 | 2,758,267 | 395,811 | - | 395,811 | 2,757,504 | | 2,757,504 | 3,630,628 | 11.00% |
| Jul-11 | 13,15% | 0.00% | 13.15% | 2,942,312 | | 2,704,004 | 2,768,211 | 387,273 | - | 387,273 | 3,141,325 | | 3,141,325 | 3,617,199 | 10.67% |
| Aug-11 | 11.28% | 0.00% | 11.28% | 2,941,256 | | 2,942,312 | 2,775,281 | 364,949 | 90,523 | 455,472 | 3,558,655 | | 3,558,655 | 3,608,889 | 12.59% |
| Sep-11 | 12.01% | 0.00% | 12.01% | 2,325,912 | | 2,941,256 | 2,777,836 | 313,340 | 90,523 | 403,863 | 4,079,428 | | 4,079,428 | 3,626,569 | 11.19% |
| Oct-11 | 14.85% | 0.00% | 14.85% | 2,341,106 | | 2,325,912 2,341,106 | 2,779,712 | 333,843 | 90,523 | 424,366 | 3,070,442 | | 3,070,442 | 3,608,956 | 11.70% |
| Nov-11 | 15.11% | 0.00% | 15.11% | 2,795,680 | | 2,795,680 | 2,809,950 | 417,278 | 90,523 | 507,801 | 2,823,769 | | 2,823,769 | 3,625,546 | 14.07% |
| Dec-11 | 14.21% | 0.00% | 14.21% | 3,173,705 | | 3,173,705 | 2,844,263 | 429,768 | 90,523 | 520,291 | 3,531,231 | | 3,531,231 | 3,653,616 | 14.35% |
| Jan-12 | 12.09% | 0.00% | 12.09% | 3,328,318 | | 3,328,318 | 2,786.911 | 396,020 | 90,523 | 486,543 | 4,125,646 | | 4,125,646 | 3,583,815 | 13.32% |
| Feb-12 | 10.78% | 0.00% | 10.78% | 3,029,048 | | 3,029,048 | 2,741,922 | 331,498 | - | 331,498 | 4,369,471 | | 4,369,471 | 3,533,589 | 9.25% |
| Mar-12 | 12.92% | 0.00% | 12.92% | 2,412,544 | | 2,412,544 | 2,732,085 2,710,882 | 294,519 | - | 294,519 | 4,316,071 | | 4,316,071 | 3,539,811 | 8.33% |
| Apr-12 | 14.94% | 0.00% | 14.94% | 2,088,654 | | 2,412,544 | 2,697,313 | 350,246 | - | 350,246 | 2,969,090 | | 2,969,090 | 3,480,760 | 9.89% |
| May-12 | 16.90% | 0.00% | 16.90% | 2,273,514 | | 2,273,514 | 2,696,338 | 402,978 | - | 402,978 | 2,800,486 | | 2,800,486 | 3,461,927 | 11.58% |
| Jun-12 | 15.55% | 0.00% | 15.55% | 2,464,606 | | 2,464,606 | | 455,681 | - | 455,681 | 3,041,094 | | 3,041,094 | 3,485,559 | 13.16% |
| Jul-12 | 14.51% | 0.00% | 14.51% | 2,706,093 | | 2,706,093 | 2,676,388 | 416,178 | - | 416,178 | 2,781,417 | | 2,781,417 | 3,455,567 | 11.94% |
| Aug-12 | 14.13% | 0.00% | 14.13% | 2,516,047 | | 2,516,047 | 2,656,703 | 385,488 | - | 385,488 | 3,575,045 | | 3,575,045 | 3,456,933 | 11.16% |
| Sep-12 | 16.23% | 0.00% | 16.23% | 2,217,586 | | 2,316,047 | 2,621,269 | 370,385 | - | 370,385 | 3,598,947 | | 3,598,947 | 3,416,893 | 10.71% |
| Oct-12 | 17.57% | 0.00% | 17.57% | 2,342,637 | | 2,342,637 | 2,612,242 | 423,967 | - | 423,967 | 2,760,296 | | 2,760,296 | 3,391,047 | 12.41% |
| Nov-12 | 18.23% | 0.00% | 18.23% | 2,951,708 | | 2,342,637 | 2,612,369 | 458,993 | - | 458,993 | 2,893,662 | | 2,893,662 | 3,396,871 | 13.54% |
| Dec-12 | 14.61% | 0.00% | 14.61% | 3,071,075 | | 3,071,075 | 2,625,372 | 478,605 | - | 478,605 | 3,724,856 | | 3,724,856 | 3,413,007 | 14.09% |
| | | | | 1,271,070 | | 3,071,075 | 2,616,819 | 382,317 | - | 382,317 | 3,595,071 | | 3,595,071 | 3,368,792 | 11.20% |

Notes

Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending December 2012

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (0) | | | | | | |
|------------------|--------|--------|---------------------|---------------|------------|---------------------|-----------------|-------------------|-----------------------|-------------------|----------------|------------|------------------------|------------------------|---------------------|
| | | | | EKPC | On-peak | EKPC Net | EKPC 12-months | | . (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| | | | | Monthly | Revenue | Monthly | Ended Average | Valley | Amortization | Cumberland | Cumberland | On-Peak | Cumberland | 12-months | Cumberland |
| Surcharge | | | | Revenues from | Adjustment | Sales | Monthly Revenue | | Of (Over)(I leader | Valley | Valley | Retail | Valley | ended | Valley |
| Factor | | | | Sales to | , | to | from Sales to | Requirement | (Over)/Under | Net Revenue | Total | Revenue | Net Monthly | Avg. Retail | Pass |
| Expense | EKPC | EKPC | EKPC | Cumberland | | Cumberland | Cumberland | Requirement | Recovery | Revenue | Monthly Retail | Adjustment | Retail | Revenues, | Through |
| Month | CESF % | BESF % | MESF % | Valley | | Valley | Valley | | | Requirement | Revenues | | Revenues | Net | Mechanism |
| | | | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | 1 | Col (3) x Col (7) | | Col (8) + Col (9) | | | | | Factor |
| | | | | | | (-)(-) | 1 | COT(3) X COT(7) | L | Col (8) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Jan-11 | 6.47% | 0.00% | 6.47% | 3,868,185 | | 3,868,185 | 2,740,226 | 177,308 | | 177,308 | 4,972,176 | | | | |
| Feb-11 | 6.45% | 0.00% | 6.45% | 3,147,092 | | 3,147,092 | 2,706,743 | 174,679 | - | 174,679 | 4,241,409 | | 4,972,176 | 3,677,837 | 4.85% |
| Mar-11 | 11.59% | 0.00% | 11.59% | 2,666,979 | | 2,666,979 | 2,694,954 | 312,345 | - | 312,345 | 3,677,707 | | 4,241,409 | 3,632,146 | 4.75% |
| Apr-11 | 12.56% | 0.00% | 12.56% | 2,251,483 | | 2,251,483 | 2,733,283 | 343,300 | - | 343,300 | 3,026,484 | | 3,677,707 | 3,580,463 | 8.60% |
| May-11 | 14.35% | 0.00% | 14.35% | 2,285,212 | | 2,285,212 | 2,758,267 | 395,811 | _ | 395,811 | 2,757,504 | | 3,026,484 | 3,598,415 | 9.59% |
| Jun-11 | 13.99% | 0.00% | 13.99% | 2,704,004 | | 2,704,004 | 2,768,211 | 387,273 | _ | 387,273 | 3,141,325 | | 2,757,504 | 3,630,628 | 11.00% |
| Jul-11 | 13.15% | 0.00% | 13.15% | 2,942,312 | | 2,942,312 | 2,775,281 | 364,949 | 90,523 | 455,472 | 3,558,655 | | 3,141,325 | 3,617,199 | 10.67% |
| Aug-11 | 11.28% | 0.00% | 11.28% | 2,941,256 | | 2,941,256 | 2,777,836 | 313,340 | 90,523 | 403,863 | 4,079,428 | | 3,558,655 4,079,428 | 3,608,889 | 12.59% |
| Sep-11 | 12.01% | 0.00% | 12.01% | 2,325,912 | | 2,325,912 | 2,779,712 | 333,843 | 90,523 | 424,366 | 3,070,442 | | 3,070,442 | 3,626,569 | 11.19% |
| Oct-11 | 14.85% | 0.00% | 14.85% | 2,341,106 | | 2,341,106 | 2,809,950 | 417,278 | 90,523 | 507,801 | 2,823,769 | | 2,823,769 | 3,608,956 | 11.70% |
| Nov-11 | 15.11% | 0.00% | 15.11% | 2,795,680 | | 2,795,680 | 2,844,263 | 429,768 | 90,523 | 520,291 | 3,531,231 | | 3,531,231 | 3,625,546 3,653,616 | 14.07% |
| Dec-11 | 14.21% | 0.00% | 14.21% | 3,173,705 | | 3,173,705 | 2,786,911 | 396,020 | 90.523 | 486,543 | 4,125,646 | | 4,125,646 | 3,583,815 | 14.35% |
| Jan-12 | 12.09% | 0.00% | 12.09% | 3,328,318 | | 3,328,318 | 2,741,922 | 331,498 | - | 331,498 | 4,369,471 | | 4,369,471 | 3,533,589 | 13.32% 9.25% |
| Feb-12 | 10.78% | 0.00% | 10.78% | 3,029,048 | | 3,029,048 | 2,732,085 | 294,519 | | 294,519 | 4,316,071 | | 4,305,471 | 3,539,811 | 9.25% 8.33% |
| Mar-12 | 12.92% | 0.00% | 12.92% | 2,412,544 | | 2,412,544 | 2,710,882 | 350,246 | _ | 350,246 | 2,969,090 | | 2,969,090 | 3,480,760 | 9.89% |
| Apr-12 | 14.94% | 0.00% | 14.94% | 2,088,654 | | 2,088,654 | 2,697,313 | 402,978 | - | 402,978 | 2,800,486 | | 2,800,486 | 3,461,927 | 11.58% |
| May-12 | 16.90% | 0.00% | 16.90% | 2,273,514 | | 2,273,514 | 2,696,338 | 455,681 | - | 455,681 | 3,041,094 | | 3,041,094 | 3,485,559 | 13.16% |
| Jun-12 | 15.55% | 0.00% | 15.55% | 2,464,606 | | 2,464,606 | 2,676,388 | 416,178 | - | 416,178 | 2,781,417 | | 2,781,417 | 3,455,567 | 11.94% |
| Jul-12 | 14.51% | 0.00% | 14.51% | 2,706,093 | | 2,706,093 | 2,656,703 | 385,488 | (86,631) | 298,857 | 3,575,045 | | 3,575,045 | 3,456,933 | 8.65% |
| Aug-12 | 14.13% | 0.00% | 14.13% | 2,516,047 | | 2,516,047 | 2,621,269 | 370,385 | (86,631) | 283,754 | 3,598,947 | | 3,598,947 | 3,416,893 | 8.21% |
| Sep-12 | 16.23% | 0.00% | 16.23% | 2,217,586 | | 2,217,586 | 2,612,242 | 423,967 | (86,631) | 337,336 | 2,760,296 | | 2,760,296 | 3,391,047 | 9.87% |
| Oct-12 Nov-12 | 17.57% | 0.00% | 17.57% | 2,342,637 | | 2,342,637 | 2,612,369 | 458,993 | (86,631) | 372,362 | 2,893,662 | | 2,893,662 | 3,396,871 | 10.98% |
| Dec-12 | 18.23% | 0.00% | 18.23% | 2,951,708 | | 2,951,708 | 2,625,372 | 478,605 | (86,631) | 391,974 | 3,724,856 | | 3,724,856 | 3,413,007 | 11,54% |
| Dec-12 | 14.61% | 0.00% | 14.61% | 3,071,075 | | 3,071,075 | 2,616,819 | 382,317 | (86,631) | 295,686 | 3,595,071 | | 3,595,071 | 3,368,792 | 8.66% |
| | | | | | | | | | | , | | | -,500,077 | 5,000,752 | 0.0076 |

Notes:

Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending December 2012

| 150-150 | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | | | | | |
|-----------|--------|--------|---------------------|---------------|------------|---------------------|-----------------|-------------------|--------------|-------------------|----------------|------------|------------------------|------------------------|---------------------|
| | | | | EKPC | On-peak | EKPC Net | EKPC 12-months | | Amortization | Cumberland | (11) | (12) | (13) | (14) | (15) |
| 1 1 | | | | Monthly | Revenue | Monthly | Ended Average | Valley | of | Valley | Cumberland | On-Peak | Cumberland | 12-months | Cumberland |
| Surcharge | | | | Revenues from | Adjustment | Sales | Monthly Revenue | Revenue | (Over)/Under | | Valley | Retail | Valley | ended | Valley |
| Factor | | | | Sales to | , | to | from Sales to | Requirement | Recovery | Revenue | Total | Revenue | Net Monthly | Avg. Retail | Pass |
| Expense | EKPC | EKPC | EKPC | Cumberland | | Cumberland | Cumberland | requirement | Recovery | | Monthly Retail | Adjustment | Retail | Revenues, | Through |
| Month | CESF % | BESF % | MESF % | Valley | | Valley | Valley | |] | Requirement | Revenues | | Revenues | Net | Mechanism |
| | | | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | Valley | Col (3) x Col (7) | | C-1/0) - C-1/0) | | | | | Factor |
| | | | | | | 001. (4) - 001. (5) | l | COI (3) X COI (7) | l | Col (8) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Jan-11 | 6.47% | 0.00% | 6.47% | 3,868,185 | | 3,868,185 | 2,740,226 | 177,308 | _ | 177,308 | 4,972,176 | | 4.070.470 | 0.077.007 | |
| Feb-11 | 6.45% | 0.00% | 6.45% | 3,147,092 | | 3,147,092 | 2,706,743 | 174,679 | | 174.679 | 4,241,409 | | 4,972,176 | 3,677,837 | 4.85% |
| Mar-11 | 11.59% | 0.00% | 11.59% | 2,666,979 | | 2,666,979 | 2,694,954 | 312,345 | | 312,345 | 3,677,707 | | 4,241,409 | 3,632,146 | 4.75% |
| Apr-11 | 12.56% | 0.00% | 12.56% | 2,251,483 | | 2,251,483 | 2,733,283 | 343.300 | _ | 343,300 | 3,026,484 | | 3,677,707 | 3,580,463 | 8.60% |
| May-11 | 14.35% | 0.00% | 14.35% | 2,285,212 | | 2,285,212 | 2,758,267 | 395,811 | , - | 395,811 | 2,757,504 | | 3,026,484 | 3,598,415 | 9.59% |
| Jun-11 | 13.99% | 0.00% | 13.99% | 2,704,004 | | 2,704,004 | 2,768,211 | 387,273 | _ | 387,273 | 3,141,325 | | 2,757,504 | 3,630,628 | 11.00% |
| Jul-11 | 13.15% | 0.00% | 13.15% | 2,942,312 | | 2,942,312 | 2,775,281 | 364,949 | 90,523 | 455,472 | 3,558,655 | | 3,141,325 | 3,617,199 | 10.67% |
| Aug-11 | 11.28% | 0.00% | 11.28% | 2,941,256 | | 2,941,256 | 2,777,836 | 313,340 | 90.523 | 403,863 | 4,079,428 | | 3,558,655 | 3,608,889 | 12.59% |
| Sep-11 | 12.01% | 0.00% | 12.01% | 2,325,912 | | 2,325,912 | 2,779,712 | 333,843 | 90,523 | 424,366 | 3,070,442 | | 4,079,428 3,070,442 | 3,626,569 | 11.19% |
| Oct-11 | 14.85% | 0.00% | 14.85% | 2,341,106 | | 2,341,106 | 2,809,950 | 417,278 | 90,523 | 507,801 | 2,823,769 | | 2,823,769 | 3,608,956 | 11.70% |
| Nov-11 | 15.11% | 0.00% | 15.11% | 2,795,680 | | 2,795,680 | 2,844,263 | 429,768 | 90,523 | 520,291 | 3,531,231 | | 3,531,231 | 3,625,546 | 14.07% |
| Dec-11 | 14.21% | 0.00% | 14.21% | 3,173,705 | | 3,173,705 | 2,786,911 | 396,020 | 90,523 | 486,543 | 4,125,646 | | 4,125,646 | 3,653,616 | 14.35% |
| Jan-12 | 12.09% | 0.00% | 12.09% | 3,328,318 | | 3,328,318 | 2,741,922 | 331,498 | (43,316) | 288,182 | 4,369,471 | | 4,369,471 | 3,583,815 3,533,589 | 13.32% |
| Feb-12 | 10.78% | 0.00% | 10.78% | 3,029,048 | | 3,029,048 | 2,732,085 | 294,519 | (43,316) | 251,203 | 4,316,071 | | 4,316,071 | | 8.04% |
| Mar-12 | 12.92% | 0.00% | 12.92% | 2,412,544 | | 2,412,544 | 2,710,882 | 350,246 | (43,316) | 306,930 | 2,969,090 | | 2,969,090 | 3,539,811 3,480,760 | 7.11% 8.67% |
| Apr-12 | 14.94% | 0.00% | 14.94% | 2,088,654 | | 2,088,654 | 2,697,313 | 402,978 | (43,316) | 359,662 | 2,800,486 | | 2,800,486 | 3,461,927 | |
| May-12 | 16.90% | 0.00% | 16.90% | 2,273,514 | | 2,273,514 | 2,696,338 | 455,681 | (43,316) | 412,365 | 3,041,094 | | 3,041,094 | 3,485,559 | 10.33% |
| Jun-12 | 15.55% | 0.00% | 15.55% | 2,464,606 | | 2,464,606 | 2,676,388 | 416,178 | (43,316) | 372,862 | 2,781,417 | | 2,781,417 | | 11.91% |
| Jul-12 | 14.51% | 0.00% | 14.51% | 2,706,093 | | 2,706,093 | 2,656,703 | 385,488 | (43,316) | 342,172 | 3,575,045 | | 3,575,045 | 3,455,567 3,456,933 | 10.70% |
| Aug-12 | 14.13% | 0.00% | 14.13% | 2,516,047 | | 2,516,047 | 2,621,269 | 370,385 | (43,316) | 327,069 | 3,598,947 | | 3,575,045 | | 9.90% |
| Sep-12 | 16.23% | 0.00% | 16.23% | 2,217,586 | | 2,217,586 | 2,612,242 | 423,967 | (43,316) | 380,651 | 2,760,296 | | 3,598,947 2,760,296 | 3,416,893 3,391,047 | 9.46% |
| Oct-12 | 17.57% | 0.00% | 17.57% | 2,342,637 | | 2,342,637 | 2,612,369 | 458,993 | (43,316) | 415,677 | 2,893,662 | | | | 11.14% |
| Nov-12 | 18:23% | 0.00% | 18.23% | 2,951,708 | | 2,951,708 | 2,625,372 | 478,605 | (43,316) | 435,289 | 3,724,856 | | 2,893,662 3,724,856 | 3,396,871 | 12.26% |
| Dec-12 | 14.61% | 0.00% | 14.61% | 3,071,075 | | 3,071,075 | 2,616,819 | 382,317 | (43,316) | 339,001 | 3,595,071 | | | 3,413,007 | 12.81% |
| | | | | | | -,011,000 | _,0.0,010 | 502,017 | (-10,010) | , 555,001 | 5,555,071 | | 3,595,071 | 3,368,792 | 9.93% |

Notes:

Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.