

504 11th Street
Paintsville, Kentucky 41240-1422
(606) 789-4095 • Fax (606) 789-5454
Toll Free (888) 789-RECC (7322)

RECEIVED

MAY 20 2013

PUBLIC SERVICE COMMISSION

May 15, 2013

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Blvd. Frankfort, KY 40602

RE: Public Service Commission Case No. 2012-00486

Dear Mr. Derouen:

Please find enclosed the original and 5 copies of Big Sandy Rural Electric Cooperative Corporation's responses as requested in Case No. 2012-00486, Commission Staff's Third Request for Information to Big Sandy Rural Electric Cooperative Corporation; Blue Grass Energy Cooperative Corporation; Cumberland Valley Electric, Inc.; Grayson Rural Electric Cooperative Corporation; Inter-County Energy Cooperative Corporation; Licking Valley Rural Electric Cooperative Corporation; Salt River Electric Cooperative Corporation; and Shelby Energy Cooperative, Inc. Billy Frasure, CPA will be the witness responsible for responding to the questions related to the information provided.

If you should need any additional information, please do not hesitate to contact me.

Thank you,

**David Estepp** 

President & General Manager

# ORIGINAL

--U/ED

## **COMMONWEALTH OF KENTUCKY**

### BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:			RECEIVED
AN EXAMINATION BY THE PUBLIC SERVICE	١		MAY 20 2013
COMMISSION OF THE ENVIRONMENTAL	)		CERVICE
SURCHARGE MECHANISM OF EAST KENTUCKY	, )		PUBLIC SERVION
POWER COOPERATIVE, INC. FOR THE	)	CASE NO.	
TWO-YEAR BILLING PERIOD ENDING	)	2012-00486	
JUNE 30, 2011 FOR THE SIX-MONTH BILLING	)		
PERIODS ENDING DECEMBER 31, 2011 AND	)		
JUNE 30, 2012, AND THE PASS-THROUGH	)		
MECHANISM FOR ITS SIXTEEN MEMBER	)		
DISTRIBUTION COOPERATIVES	)		

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION RESPONSES TO

COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION TO BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION; BLUE GRASS ENERGY COOPERATIVE CORPORATION; CUMBERLAND VALLEY ELECTRIC, INC.; GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION; INTER-COUNTY ENERGY COOPERATIVE CORPORATION; LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION; SALT RIVER ELECTRIC COOPERATIVE CORPORATION; AND SHELBY ENERGY COOPERATIVE, INC.

# **CERTIFICATE**

STATE OF	KENTUCKY	
<b>COUNTY (</b>	OF JOHNSON	•

Billy O. Frasure, CPA, being duly sworn, states that he has supervised the preparation of the responses of Big Sandy RECC to the Public Service Commission Staff's Third Request for information in the above-referenced Case No. 2012-00486 dated May 15, 2013 and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Billy O. Frasure, CPA

Subscribed and sworn before me on this 15<sup>th</sup> day of May, 2013

Motary Public . M. C. Clus

# **BIG SANDY RECC** CASE NO. 2012-00486 May 15, 2013

Big Sandy RECC total under recovery

\$ 110,864

Six month recovery spread: \$18,477; Twelve month recovery spread: \$9,239

Yr 2012	Av	erage Bill	ESC No F	Rec	overy	ESC 6 Mor	ith	Recovery	ESC 12 Month Recovery				
Month	1	No ESC	Factor %		Amount	Factor %	Factor %		Factor %		Amount		
January	\$	164.30	8.50%	\$	13.97	8.50%	\$	13.97	8.97%	\$	14.74		
February	\$	135.32	7.73%	\$	10.46	7.73%	\$	10.46	8.21%	\$	11.11		
March	\$	95.79	9.17%	\$	8.78	9.17%	\$	8.78	9.66%	\$	9.25		
April	\$	80.76	10.71%	\$	8.65	10.71%	\$	8.65	11.19%	\$	9.04		
May	\$	92.76	12.13%	\$	11.25	12.13%	\$	11.25	12.62%	\$	11.71		
June	\$	98.92	11.10%	\$	10.98	11.10%	\$	10.98	11.59%	\$	11.46		
July	\$	122.04	10.31%	\$	12.58	11.28%	\$	13.77	10.80%	\$	13.18		
August	\$	102.63	9.97%	\$	10.23	10.95%	\$	11.24	10.46%	\$	10.73		
September	\$	89.72	11.47%	\$	10.29	12.45%	\$	11.17	11.96%	\$	10.73		
October	\$	91.75	12.41%	\$	11.39	13.40%	\$	12.29	12.91%	\$	11.85		
November	\$	143.54	13.02%	\$	18.69	14.00%	\$	20.10	13.51%	\$	19.39		
December	\$	148.89	10.25%	\$	15.26	11.23%	\$	16.72	10.74%	\$	15.99		
Total	\$	1,366.42		\$	142.53		\$	149.38		\$	149.18		
		[A]		***************************************	[B]			[C]	[D]				

Response 1.a.	Total average billed without any over- or under- recovery included Average monthly bill without any over- or under- recovery included	\$ \$	1,508.95 125.75	[A]+[B] ([A]+[B])/12
Response 1.b.	No over- or under- recovery vs. six month over- or under- recovery Average dollar impact of six month over- or under- recovery	\$ \$		[C]-[B] ([C]-[B])/6
Response 1.c.	No over- or under- recovery vs. twelve month over- or under- recovery Average dollar impact of twelve month over- or under- recovery	\$ \$		[D]-[B] ([D]-[B])/12

# Response 1.d.

Please refer to responses 1a-c above for supporting calculations. Also, please refer to Exhibits 1, 2, & 3 for supporting calculations of the above factor percentages.

> Item 1 Page 1 of 1 Witness: Billy Frasure

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Big Sandy RECC

For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPC 12-months	Big Sandy	Amortization	Big Sandy	Big Sandy	On-Peak	Big Sandy	12-months	Big Sandy
				Monthly	Revenue	Monthly	Ended Average	Revenue	of	Net Revenue	Total	Retail	Net Monthly	ended	Pass
Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg Retail	Through
Factor				Sales to		to	from Sales to	,	Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Mechanism
Expense	EKPC	EKPC	EKPC	Big Sandy		Big Sandy	Big Sandy		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1		Net	Factor
Month	CESF %	BESF %	MESF %												
			Cal. (1) - Cal. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)	<u> </u>		Col. (11) - Col. (12)		Col (10) / Col (14)
								······································		d	L			<u> </u>	
Jan-1	6.47%	0.00%	6.47%	\$ 2,032,706		\$ 2,032,706	\$ 1,362,510	\$ 88,162	\$ -	\$ 88,162	\$ 2.965,252		\$ 2,965,252	\$ 1,973,562	4.48%
Feb-11	6.45%	0.00%	6.45%	\$ 1,603,714		\$ 1,603,714	\$ 1,350,626	\$ 87,162	\$ -	\$ 87,162	\$ 2,190,448			\$ 1,942,693	4.42%
Mar-11	11.59%	0.00%	11.59%	\$ 1,329,013		\$ 1,329,013	\$ 1,347,475	\$ 156,172	\$ -	\$ 156,172	\$ 1,951,503			\$ 1,936,451	8,04%
Apr-11	12.56%	0.00%	12.56%	\$ 1,052,344		\$ 1,052,344	\$ 1,361,996	\$ 171,067	\$ -	\$ 171,067	\$ 1,477,567		\$ 1,477,567	\$ 1,941,347	8.83%
May-11	14.35%	0.00%	14.35%	\$ 1,099,894		\$ 1,099,894	\$ 1,373,517	\$ 197,100	\$ -	\$ 197,100	\$ 1,577,802		\$ 1,577,802	\$ 1,956,273	10,15%
Jun-11	13.99%	0.00%	13.99%			\$ 1,302,105	\$ 1,377,369	\$ 192,694	\$ -	\$ 192,694	\$ 1,579,636		\$ 1,579,636	\$ 1,944,483	9.85%
Jul-11	13.15%	0.00%	13.15%			\$ 1,489,333	\$ 1,382,489	\$ 181,797	\$ (6,802)	\$ 174,995	\$ 2,207,544	tida a a transaction of	\$ 2,207,544	\$ 1,950,881	9.00%
Aug-11	11.28%	0.00%	11.28%			\$ 1,419,212	\$ 1,383,773	\$ 156,090	\$ (6,802)	\$ 149,288	\$ 1,913,100		\$ 1,913,100	\$ 1,950,989	7.65%
Sep-11	12.01%	0.00%	12.01%	,		\$ 1,151,494	\$ 1,389,709	\$ 166,904	\$ (6,802)	\$ 160,102	\$ 1,585,200		\$ 1,585,200	\$ 1,955,237	8.21%
Oct-11	14.85%	0.00%	14.85%	. ,		\$ 1,165,133	\$ 1,407,812	\$ 209,060	\$ (6,802)	\$ 202.258	\$ 1,643,559		\$ 1,643,559	\$ 1,968,044	10.34%
Nov-11	15.11%	0.00%	15.11%			\$ 1,426,980	\$ 1,424,262	\$ 215,206	\$ (6,802)	\$ 208,404	\$ 1,910,975		\$ 1,910,975	\$ 1,982,625	10.59%
Dec-11	14.21%	0.00%	14.21%		ana arang <del>nyang nyang n</del>	\$ 1,684,471	\$ 1,396,367	\$ 198,424	\$ (6,802)	\$ 191,622	\$ 2,400,379	Terrorianista santanimina antina contra cont	\$ 2,400,379	\$ 1,950,247	9.67%
Jan-12	12.09%	0.00%	12.09%			\$ 1,726,721	\$ 1,370,868	\$ 165,738	\$ -	\$ 165,738	\$ 2,469,470		\$ 2,469,470	\$ 1,908,932	8.50%
Feb-12	10.78%	0.00%	10.78%			\$ 1,576,298		\$ 147,533	\$ -	\$ 147,533	\$ 2,207,359		\$ 2,207,359	\$ 1,910,341	7.73%
Mar-12	12.92%	0.00%	12.92%			\$ 1,182,701	\$ 1,356,391	\$ 175,246	\$ -	\$ 175,246	\$ 1,694,331		\$ 1,694,331	\$ 1,888,910	9.17%
Apr-12	14.94%	0.00%	14.94%			\$ 1,017,253	\$ 1,353,466	\$ 202,208	\$ -	\$ 202,208	\$ 1,492,563		\$ 1,492,563	\$ 1,890,160	10.71%
May-12	16.90%	0.00%	16.90%			\$ 1,139,333	\$ 1,356,753	\$ 229,291	S -	\$ 229,291	\$ 1,630,984		\$ 1,630,984	\$ 1,894,592	12.13%
Jun-12	15.55%	0.00%	15,55%	,		\$ 1,255,101	\$ 1,352,836	\$ 210,366	S -	\$ 210,366	\$ 1,595,991		\$ 1,595,991	\$ 1,895,955	11.10%
Jul-12	14.51%	0.00%	14.51%	\$ 1,419,528		\$ 1,419,528	\$ 1,347,019	\$ 195,452	S -	\$ 195,452	\$ 2,132,740		\$ 2,132,740	\$ 1,889,721	10.31%
Aug-12	14.13%	0.00%	14.13%	\$ 1,256,596		\$ 1,256,596	\$ 1,333,467	\$ 188,419	<b>s</b> -	\$ 188,419	\$ 1,801,645		\$ 1,801,645	\$ 1,880,433	9.97%
Sep-12	16.23%	0.00%	16.23%	\$ 1,092,731		\$ 1,092,731	\$ 1,328,571	\$ 215,627	\$ -	\$ 215,627	\$ 1,511,751		\$ 1,511,751	\$ 1,874,312	11.47%
Oct-12	17.57%	0.00%	17.57%	\$ 1,112,733		\$ 1,112,733	\$ 1,324,204	\$ 232,663	\$ -	\$ 232,663	\$ 1.568,508		\$ 1,568,508	\$ 1,868,058	12.41%
Nov-12	18.23%	0.00%	18.23%	\$ 1,541,080		\$ 1,541,080		\$ 243,136	\$ -	\$ 243,136	\$ 2,191,412		\$ 2,191,412	\$ 1,891,428	13.02%
Dec-12	14.61%	0.00%	14.61%	\$ 1,607,607		\$ 1,607,607					\$ 2,324,278			\$ 1,885,086	10.25%

Notes:
Big Sandy Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Big Sandy RECC

For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)		(6)		(7)		(8)	Ι	(9)		(10)		(11)	(12)	Г	(13)		(14)	(15)
				EKPC	On-peak	-	EKPC Net	EK	PC 12-months	_	Big Sandy	A	mortization	E	ig Sandy		Big Sandy	On-Peak	E	3ia Sandy		2-months	Big Sandy
				Monthly	Revenue	•	Monthly	Er	nded Average	ì	Revenue		of		et Revenue		Total	Retail	N	et Manthly		ended	Pass
Surcharge				Revenues from	Adjustment	İ	Sales	Mo	nthly Revenue	R	Requirement	lιo	ver)/Under		Revenue	Mo	onthly Retail	Revenue		Retail	,	lvg. Retail	Through
Factor				Sales to	1	Ì	to	fi	rom Sales to		· ·	<u> </u>	Recovery	Re	equirement	i	Revenues	Adjustment	1	Revenues	1	Revenues,	Mechanism
Expense	EKPC	EKPC	EKPC	Big Sandy		ı	3ìg Sandy		Big Sandy									Î	į	į		Net	Factor
Month	CESF %	BESF %	MESF %					,	- •				1										
			Cal. (1) - Cal. (2)			Co	l. (4) - Col. (5)			C	ol (3) x Col (7)			Co	(8) + Coi (9)		-		Col.	(11) - Col. (12)			Col (10) / Col (14)
Jan-11	6.47%	0.00%	6.47%	\$ 2,032,706		\$	2,032,706	S	1,362,510	\$	88,162	\$	-	\$	88,162	\$	2,965,252		\$	2,965,252	\$	1,973,562	4.48%
Feb-11	6.45%	0.00%	6.45%	\$ 1,603,714		\$	1,603,714	\$	1,350,626	\$	87,162	\$	~	\$	87,162	\$	2,190,448		\$	2,190,448	\$	1,942,693	4.42%
Mar-11	11.59%	0.00%	11.59%			\$	1,329,013	\$	1,347,475	\$	156,172	\$	-	\$	156,172	\$	1,951,503		\$	1,951,503	\$	1,936,451	8.04%
Арг-11	12.56%	0.00%	12.56%			\$	1,052,344		1,361,996	\$	171,067	\$	-	\$	171,067	\$	1,477,567		\$	1,477,567	\$	1,941,347	8.83%
May-11	14.35%	0.00%	14.35%			\$	1,099,894		1,373,517	\$	197,100	\$	-	\$	197,100	\$	1,577,802		\$	1,577,802	\$	1,956,273	10.15%
Jun-11	13.99%	0.00%	13.99%	مراند معتوده والمسترين فضائه ويعتمين والمتران والمعارية		\$	1,302,105		1,377,369	\$	192,694		enumero e de la compansión	\$	192,694	\$	1,579,636		\$	1,579,636	11.00	1,944,483	9.85%
Jul-11	13.15%	0.00%	13.15%			\$	1,489,333		1,382,489	\$	181,797	\$	(6,802)	\$	174,995	\$	2,207,544		\$	2,207,544	•	1,950,881	9.00%
Aug-11	11.28%	0.00%	11.28%			\$	1,419,212		1,383,773	\$		\$	(6,802)	\$	149,288	\$	1,913,100		\$	1,913,100	•	1,950,989	7.65%
Sep-11	12.01%	0.00%	12.01%			\$	1,151,494				166,904		(-11	\$	160,102	\$	1,585,200		\$	1,585,200		1,955,237	8.21%
Oct-11	14.85%	0.00%	14.85%			\$	1,165,133		1,407,812		209,060		1-1	\$	202,258	\$	1,643,559		\$	1,643,559		1,968,044	10.34%
Nov-11	15.11%	0.00%	15.11%			\$	1,426,980		1,424,262		215,206		(6,802)	\$	208,404	\$	1,910,975		\$	1,910,975	\$	1,982,625	10.59%
Dec-11	14.21%	0.00%	14.21%			\$	1,684,471	-	1,396,367		198,424		(6,802)	\$	191,622	\$	2,400,379		\$		•	1,950,247	9.67%
Jan-12	12.09%	0.00%	12.09%			\$	1,726,721	-	1,370,868		165,738		-	\$	165,738		2,469,470		\$	_,,,,		1,908,932	8.50%
Feb-12	10.78%	0.00%	10.78%			\$	1,576,298		1,368,583		147,533		-	\$	147,533	\$	2,207,359		\$			1,910,341	7.73%
Mar-12	12.92%	0.00%	12.92%			\$	1,182,701	-	.,,	\$	175,246		-	\$	175,246	\$	1,694,331		\$	1,694,331		1,888,910	9.17%
Apr-12 May-12	14.94% 16.90%	0.00% 0.00%	14.94% 16.90%			\$	1,017,253		.,	\$	202,208		-	Þ	202,208	\$	1,492,563		Þ	1,492,563	•	1,890,160	10.71%
Jun-12	15.55%	0.00%	15.55%			\$ S	1,139,333		1,356,753	\$	229,291		-	\$	229,291	\$	1,630,984		Þ	1,630,984	-	1,894,592	12.13%
Jun-12 Jul-12	14.51%	0.00%	14,51%			S	1,255,101 1,419,528		1,352,836 1,347,019	\$	210,366		18,477	Ď.	210,366	\$	1,595,991		Ф	1,595,991		1,895,955	11.10% 11.28%
Aug-12	14,13%	0.00%	14.13%			S	1,419,528	•	, ,	\$	195,452	•		ð.	213,929 206,896	\$	2,132,740		Φ.			1.889,721	10.95%
Sep-12	16,23%	0.00%	16.23%			S	1,092,731		1,333,467 1,328.571		188,419 215,627	-		\$ \$	234,104	\$ \$	1,801,645 1,511,751		4	1,801,645 1,511,751		1,880,433 1,874,312	12.45%
Oct-12	17,57%	0.00%	17.57%			\$	1,112,733		1,328,571		232,663		18,477		251,140	\$	1,568,508		Φ	1,568,508	•	1,868,058	13.40%
Nov-12	18.23%	0.00%	18.23%			S	1,541,080			\$	232,663		•	ъ \$		,	2.191.412		Φ.	2,191,412		1,891,428	14.00%
Dec-12	14.61%	0.00%	14.61%			\$	1,607.607		1,333,712	,				•			2,191,412		φ.	2,191,412			11.23%
DQU" 12	17.0170	0.0070	14.0170	100,100,i w		ψ	1,00,100,1	Φ	1,327,307	٠	100,020	\$	10,477	\$	212,397	\$	2,324,210		Φ	2,324,210	φ	1,000,000	11.23%

Notes:
Big Sandy Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Big Sandy RECC

For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPC 12-months	Big Sandy	Amortization	Big Sandy	Big Sandy	On-Peak	Big Sandy	12-months	Big Sandy
	i			Monthly	Revenue	Monthly	Ended Average	Revenue	of	Net Revenue	Total	Retail	Net Monthly	ended	Pass
Surcharge	ì			Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Through
Factor	1			Sales to		to	from Sales to	T ( G q a li o i ( i o i i	Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues.	Mechanism
Expense	EKPC	EKPC	EKPC	Big Sandy		Big Sandy	Big Sandy		11000101)	110quilonion	NOTORIBLE	Adjustinent	1107011003	Net	Factor
Month	CESF %	BESF %	MESF %			,								1401	racioi
			Col. (1) - Col. (2)			Col. (4) · Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)	<del></del>	Cel (10) / Col (14)
										1 1 1 1	L		1 001 (11) 001 (12)	I	001(10/) 001(17/)
Jan-11	6.47%	0.00%	6.47%	\$ 2,032,706		\$ 2,032,706	\$ 1,362,510	\$ 88,162	s -	S 88.162	\$ 2.965,252		\$ 2,965,252	\$ 1,973,562	4.48%
Feb-11	6.45%	0.00%	6.45%	\$ 1,603,714		\$ 1,603,714		\$ 87,162		\$ 87,162	\$ 2,190,448		\$ 2,190,448	\$ 1,942,693	4.42%
Mar-11	11.59%	0.00%	11.59%	\$ 1,329,013		\$ 1,329,013				\$ 156,172	\$ 1,951,503		\$ 1,951,503	\$ 1,936,451	8.04%
Apr-11	12.56%	0.00%	12.56%	\$ 1,052,344		\$ 1,052,344				\$ 171,067	\$ 1,477,567		\$ 1,477,567	\$ 1.941.347	8.83%
May-11	14.35%	0.00%	14.35%	\$ 1,099,894		\$ 1,099,894	\$ 1,373,517	\$ 197,100	\$ -	\$ 197,100	\$ 1,577,802		\$ 1.577.802	\$ 1.956.273	10.15%
Jun-11	13.99%	0.00%	13.99%			\$ 1,302,105	\$ 1,377,369	\$ 192,694	\$ -	\$ 192,694	\$ 1,579,636		\$ 1,579,636	\$ 1,944,483	9.85%
Jul-11	13.15%	0.00%	13.15%		arten en en aktive	\$ 1,489,333	\$ 1,382,489	S 181,797	\$ (6,802)	\$ 174,995	\$ 2,207,544		\$ 2,207,544	\$ 1,950,881	9.00%
Aug-11	11.28%	0.00%	11.28%			\$ 1,419,212	\$ 1,383,773	\$ 156,090	\$ (6,802)	\$ 149,288	\$ 1,913,100		\$ 1,913,100	\$ 1,950,989	7.65%
Sep-11	12.01%	0.00%	12.01%			\$ 1,151,494	\$ 1,389,709	\$ 166,904	\$ (6,802)	\$ 160,102	\$ 1,585,200		\$ 1,585,200	\$ 1,955,237	8.21%
Oct-11	14.85%	0.00%	14.85%			\$ 1,165,133	\$ 1,407,812	\$ 209,060	\$ (6,802)	\$ 202,258	\$ 1,643,559		\$ 1,643,559	\$ 1,968,044	10.34%
Nov-11	15.11%	0.00%	15.11%			\$ 1,426,980	\$ 1,424,262	\$ 215,206	\$ (6,802)	\$ 208,404	\$ 1,910,975		\$ 1,910,975	\$ 1,982,625	10.59%
Dec-11	14:21%	0.00%	14.21%			\$ 1,684,471	\$ 1,396,367	\$ 198,424	\$ (6,802)	\$ 191,622	\$ 2,400,379		\$ 2,400,379	\$ 1,950,247	9.67%
Jan-12	12.09%	0.00%	12.09%			\$ 1,726,721	\$ 1,370,868	\$ 165,738	\$ 9,239	\$ 174,977	\$ 2,469,470		\$ 2,469,470	\$ 1,908,932	8.97%
Feb-12	10.78%	0.00%	10.78%	.,-,-,		\$ 1,576,298	\$ 1,368,583	\$ 147,533	\$ 9,239	\$ 156,772	\$ 2,207,359		\$ 2,207,359	\$ 1,910,341	8.21%
Mar-12	12.92%	0.00%	12.92%			\$ 1,182,701	\$ 1,356,391	\$ 175,246	\$ 9,239	\$ 184,485	\$ 1,694,331		\$ 1.694,331	\$ 1,888,910	9,66%
Apr-12	14.94%	0.00%	14.94%			\$ 1,017,253	\$ 1,353,466	\$ 202,208	\$ 9,239	\$ 211,447	\$ 1,492,563		\$ 1,492,563	\$ 1,890,160	11,19%
May-12	16.90%	0.00%	16.90%			\$ 1,139,333	,,	\$ 229,291	\$ 9,239	\$ 238,530	\$ 1,630,984		\$ 1,630,984	\$ 1,894,592	12.62%
Jun-12	15.55%	0.00%	15.55%			\$ 1,255,101	,,	\$ 210,366	\$ 9,239	\$ 219,605	\$ 1,595,991		\$ 1,595,991	\$ 1,895,955	11.59%
Jul-12	14.51%	0.00%	14.51%	,		<b>S</b> 1,419,528	\$ 1,347,019	\$ 195,452	\$ 9,239	\$ 204,691	\$ 2,132,740		\$ 2,132,740	\$ 1,889,721	10.80%
Aug-12	14.13%	0.00%	14.13%			\$ 1.256,596		\$ 188,419	\$ 9,239	\$ 197,658	\$ 1,801,645		\$ 1,801,645	\$ 1,880,433	10.46%
Sep-12	16.23%	0.00%	16.23%			\$ 1,092,731		\$ 215,627	\$ 9,239	\$ 224,866	\$ 1,511,751		\$ 1,511,751	\$ 1,874,312	11.96%
Oct-12	17.57%	0.00%	17.57%			\$ 1,112,733		\$ 232,663	\$ 9,239	\$ 241,902	\$ 1,568,508		\$ 1,568,508	\$ 1,868,058	12.91%
Nov-12	18.23%	0.00%	18.23%			\$ 1,541,080		\$ 243,136	\$ 9,239	\$ 252,375	\$ 2,191,412		\$ 2,191,412	\$ 1,891,428	13.51%
Dec-12	14.61%	0.00%	14.61%	\$ 1,607,607		\$ 1,607,607	\$ 1,327,307	\$ 193,920	\$ 9,239	\$ 203,159	\$ 2,324,278		\$ 2,324.278	\$ 1,885,086	10.74%

Notes:
Big Sandy Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.