

May 13, 2013

RECEIVED

MAY 14 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Blvd P O Box 615 Frankfort, KY 40602-0615

RE: Case No. 2012-00486

Dear Mr. Derouen:

Enclosed are an original and five (5) copies of Shelby Energy Cooperative Inc.'s responses to the commission staff's third request for information dated May 8, 2013. The information has been provided by e-mail to all parties of record.

Should you have any questions or need further information, please let me know.

Sincerely,

Debra J. Martin President & CEO

Delera J. Martin

Enclosures

Table of Contents

CASE NO. 2012-00486
SHELBY ENERGY COOPERATIVE, INC.

RESPONSES TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION

DATED: MAY 8, 2013

Certification	Tab	1
Response to Question 1	Tab	2
Exhibit 1	Tab	3

COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION CASE NO. 2012-00486

VERIFICATION

The undersigned, Debra J. Martin, President and CEO of Shelby Energy Cooperative, Inc. certifies that the responses contained in this document are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Debra J. Martin

COMMONWEALTH OF KENTUCKY

COUNTY OF SHELBY

Mary Lay Simill

(SEAL)

My Commission Expires:

March 28, 2014 ID: 415621

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE, INC. FOR THE)	
TWO-YEAR BILLING PERIOD ENDING)	CASE NO
JUNE 30, 2011, FOR THE SIX-MONTH BILLING)	2012-00486
PERIODS ENDING DECEMBER 31, 2011 AND)	
JUNE 30, 2012, AND THE PASS THROUGH)	
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

RESPONSE TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION TO BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION; BLUEGRASS ENERGY COOPERATIVE CORPORATION; CUMBERLAND VALLEY ELECTRIC, INC.; GRAYSON RURAL ELECTRIC COOPERTIVE CORPORATION; INTERCOUNTY ENERGY COOPERATIVE CORPORATION; LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION; SALT RIVER ELECTRIC COOPERATIVE CORPORATION; AND SHELBY ENERGY COOPERATIVE, INC.

DATED: MAY 8, 2013

Commission Staff's Third Request for Information Case No. 2012-00486

Question:

- 1. The following question is directed to Big Sandy, Blue Grass, Cumberland Valley, Grayson, Inter-County, Licking Valley, Salt River, and Shelby. Refer to your particular cooperative's response to Commission Staff's Amended Second Request for Case No. 2012-00486 Information, Item 2. The request was intended to determine the impact on an average residential customer's monthly bill when the member cooperatives environmental surcharge over- or under-recovery amount is included for a recovery period of six months and a recovery period of 12 months, as compared with the average residential customer's monthly bill without any over- or under-recovery amount included.' For your particular cooperative provide:
 - a. The average residential customer's monthly bill when no over-or under-recovery amount is included;
 - b. The impact on an average residential customer's monthly bill when your particular cooperative's environmental surcharge over- or under-recovery amount is included for a recovery period of six months;
 - c. The impact on an average residential customer's monthly bill when your particular cooperative's environmental surcharge over- or under-recovery amount is included for a recovery period of 12 months; and
 - d. All supporting calculations for each item requested above.

Response:

1a. \$134.99 is the average residential monthly bill for Shelby when no over-or under-recovery amount is included.

Commission Staff's Third Request for Information Case No. 2012-00486

- 1b. \$1.14 is the impact on an average residential monthly bill for Shelby when the over-or under-recover amount is included for a recovery period of six months.
- 1c. \$.57 is the impact on an average residential monthly bill for Shelby when the over-or under-recover amount is included for a recovery period of twelve months.
- 1d. For Shelby's supporting calculations, please refer to Exhibit 1 which is included and made a part of this response.

Witness: Debra J. Martin

SHELBY ENERGY COOPERATIVE, INC.

Case No. 2012 - 00486

Dollar Impact to Average Residential Bill

for Over/Under Recovery of Environmental Surcharge ("ES")

			101	oven/onder i	Recovery of E		ar our charge	(20)					
Average I	Nonthly kWh: 1,	235 F	ate per kWh: \$0	0.08861	Facility Chg: \$1	10.14	County Tax: 3.	.00%					
ORIGINAL BILLING	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Energy Cost	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$1,313.20
Facility Charge	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	121.68
Fuel Cost	<u>2.51</u>	0.94	0.35	(0.72)	(1.96)	(5.38)	(4.26)	(2.89)	(3.14)	(3.48)	(1.67)	(1.28)	(21.00)
Subtotal	\$122.08	\$120.51	\$119.92	\$118.86	\$117.61	\$114.19	\$115.31	\$116.68	\$116.44	\$116.09	\$117.91	\$118.29	\$1,413.89
ES	<u>10.94</u>	<u>9.73</u>	<u>11.60</u>	<u>13.35</u>	<u>15.28</u>	<u>13.65</u>	<u>12.78</u>	12.43	<u>14.11</u>	<u>15.37</u>	<u>16.39</u>	<u>13.21</u>	<u>158.82</u>
Subtotal	\$133.02	\$130.24	\$131.52	\$132.20	\$132.89	\$127.83	\$128.09	\$129.11	\$130.55	\$131.46	\$134.30	\$131.50	\$1,572.70
County Tax	<u>3.99</u>	<u>3.91</u>	<u>3.95</u>	<u>3.97</u>	<u>3.99</u>	<u>3.84</u>	3.84	<u>3.87</u>	<u>3.92</u>	<u>3.94</u>	4.03	<u>3.95</u>	47.18
TOTAL	\$137.01	\$134.14	\$135.46	\$136.17	\$136.87	\$131.67	\$131.93	\$132.98	\$134.47	\$135.40	\$138.32	\$135.45	\$1,619.88
RESPONSE 1a.				,				Average Monthly Bill:				lonthly Bill:	\$134.99
6-MONTH RECOVERY O	F ES												
Energy Cost	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$1,313.20
Facility Charge	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	121.68
Fuel Cost	<u>2.51</u>	0.94	<u>0.35</u>	(0.72)	(1.96)	(5.38)	(4.26)	(2.89)	(3.14)	(3.48)	(1.67)	(1.28)	(21.00)
Subtotal	\$122.08	\$120.51	\$119.92	\$118.86	\$117.61	\$114.19	\$115.31	\$116.68	\$116.44	\$116.09	\$117.91	\$118.29	\$1,413.89
ES	<u> 10.94</u>	<u>9.73</u>	<u>11.60</u>	<u>13.35</u>	<u>15.28</u>	<u>13.65</u>	<u>11.64</u>	<u>11.28</u>	<u>12.98</u>	<u>14.23</u>	<u>15.23</u>	12.07	<u>151.97</u>
Subtotal	\$133.02	\$130.24	\$131.52	\$132.20	\$132.89	\$127.84	\$126.95	\$127.97	\$129.42	\$130.32	\$133.14	\$130.35	\$1,565.86
County Tax	<u>3.99</u>	<u>3.91</u>	<u>3.95</u>	<u>3.97</u>	<u>3.99</u>	3.84	<u>3.81</u>	3.84	3.88	<u>3.91</u>	<u>3.99</u>	<u>3.91</u>	<u>46.98</u>
TOTAL	\$137.01	\$134.15	\$135.47	\$136.17	\$136.87	\$131.67	\$130.76	\$131.81	\$133.30	\$134.23	\$137.13	\$134.27	\$1,612.83
RESPONSE 1b.		·					,	Impac	t of 6-month R	ecovery of ES	on Average N	lonthly Bill:	\$1.14
12-MONTH RECOVERY	<u>OF E</u> S												
Energy Cost	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$1,313.20
Facility Charge	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	10.14	121.68
Fuel Cost	<u>2.51</u>	0.94	0.35	(0.72)	(1.96)	(5.38)	(4.26)	(2.89)	<u>(3.14)</u>	(3.48)	(1.67)	(1.28)	(21.00)
Subtotal	\$122.08	\$120.51	\$119.92	\$118.86	\$117.61	\$114.19	\$115.31	\$116.68	\$116.44	\$116.09	\$117.91	\$118.29	\$1,413.89
ES	<u>10.35</u>	<u>9.15</u>	<u>11.02</u>	<u>12.77</u>	<u>14.69</u>	13.09	<u>12.21</u>	<u>11.86</u>	13.54	<u>14.80</u>	<u>15.81</u>	12.65	<u>151.93</u>
Subtotal	\$132.43	\$129.66	\$130.94	\$131.62	\$132.30	\$127.27	\$127.52	\$128.54	\$129.98	\$130.89	\$133.72	\$130.93	\$1,565.81
County Tax	<u>3.97</u>	<u>3.89</u>	<u>3.93</u>	<u>3.95</u>	3.97	3.82	3.83	<u>3.86</u>	3.90	<u>3.93</u>	4.01	3.93	<u>46.97</u>
TOTAL	\$136.41	\$133.55	\$134.87	\$135.57	\$136.27	\$131.09	\$131.35	\$132.39	\$133.88	\$134.82	\$137.73	\$134.86	\$1,612.79
RESPONSE 1c.								Impact	of 12-month F	ecovery of ES	on Average N	lonthly Bill:	\$0.57
6-Mth versus 12-Mth Recovery	\$0.60	\$0.60	\$0.60	\$0.60	\$0.61	\$0.58	(\$0.59)	(\$0.59)	(\$0.58)	(\$0.59)	(\$0.60)	(\$0.60)	
Fuel Cost Factor	0.00203	0.00076	0.00028	(0.00058)	(0.00159)	(0.00436)	(0.00345)	(0.00234)	(0.00254)	(0.00282)	(0.00135)	(0.00104)	
ES Percent - Original	8.96%	8.07%	9.67%	11.23%	12.99%	11.95%	11.08%	10.65%	12.12%	13.24%	13.90%	11.17%	
ES Percent - 6 mth	8.96%	8.07%	9.67%	11.23%	12.99%	11.95%	10.09%	9.67%	11.15%	12.26%	12.92%	10.20%	
ES Percent - 12 mth	8.48%	7.59%	9.19%	10.74%	12.49%	11.46%	10.59%	10.16%	11.63%	12.75%	13.41%	10.69%	