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COMMISSION

February 6, 2013

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Blvd P O Box 615 Frankfort, KY 40602-0615

RE: Case No. 2012-00486

Dear Mr. Derouen:

Enclosed are an original and five (5) copies of Shelby Energy Cooperative Inc.'s responses to the commission staff's amended second request for information to East Kentucky Power Cooperative, Inc.'s sixteen member distribution cooperatives dated January 24, 2013.

Should you have any questions or need further information, please let me know.

Sincerely,

Debra J. Martin President & CEO

Delera J. Martin

Enclosures

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FEB 07 2013

PUBLIC SERVICE COMMISSION

## COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

#### In the Matter of

AN EXAMINATION BY THE PUBLIC SERVICE )	
COMMISSION OF THE ENVIRONMENTAL )	
SURCHARGE MECHANISM OF EAST KENTUCKY )	
POWER COOPERATIVE, INC. FOR THE	
TWO-YEAR BILLING PERIOD ENDING	CASE NO
JUNE 30, 2011, FOR THE SIX-MONTH BILLING )	2012-0486
PERIODS ENDING DECEMBER 31, 2011 AND	
JUNE 30, 2012, AND THE PASS THROUGH	
MECHANISM FOR ITS SIXTEEN MEMBER )	
DISTRIBUTION COOPERATIVES )	

RESPONSES TO COMMISSION STAFF'S AMENDED SECOND REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC.'S SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

DATED: JANUARY 24, 2013

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#### CASE NO. 2012-00486

#### SHELBY ENERGY COOPERATIVE, INC.

# RESPONSES TO COMMISSION STAFF'S AMENDED SECOND REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC.'S SIXTEEN MEMBER DISTRIBUTION COOPERATIVES DATED: JANUARY 24, 2013

Certification	Tab	1
Response to Question 1	Tab	2
Response to Question 2	Tab	3

#### **VERIFICATION**

The undersigned, Debra J. Martin, President and CEO of Shelby Energy Cooperative, Inc. certifies that the responses contained in this document are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Debra J. Martin

COMMONWEALTH OF KENTUCKY

COUNTY OF SHELBY

(SEAL)

Mary Day Termill

Notary Public

My Commission Expires:

March 28, 2014 ID: 415621

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#### SHELBY ENERGY COOPERATIVE, INC.

CASE NO. 2012-00486

Response to Commission Staff's Amended Second Request

Dated: January 24, 2013

- Q1. Each member cooperative should refer to EKPC's responses to Commission Staff's First Request for Information, Item 2, and respond to the following:
  - a. Have you experienced any problems in administering the refund of any over-recovery or collection of any under-recovery of environmental surcharge costs?
  - b. Do you recommend any changes from the current method of refunding/collecting any over- or under-recovery of environmental surcharge costs over a six-month time period? If so, what is the time period you believe is appropriate?
  - c. Describe the benefits, if any, of allowing the refund/collection of any overor under-recover of environmental surcharge costs to be spread over a time period different from the current six-month recovery period.
  - d. Describe the negative effects, if any, of allowing the refund/collection of over- or under-recover of environmental surcharge costs to be spread over a time period different from the current six-month period.

February 14, 2013

A 1.(a.) Shelby Energy Cooperative ("Shelby Energy") has had no problems

administering the refund of any over-recovery or collection of any under-recovery of

environmental surcharge costs.

A 1.(b.) Shelby Energy has no recommended changes to the current method of a

six-month time period. The current six-month method provides an expedient manner in

which to make refunds or collections for over-or under-recovery of environmental

surcharge costs.

A 1.(c.) One benefit may be extending the time for refunding any over-recovery or

collection of any under-recovery of environmental surcharge costs which may lessen

the impact to the end consumer for some cooperatives.

A1.(d.)Although extending the time may be a possible benefit for some

organizations, it may also result in a negative impact by expanding the time in which the

refund or collection of over-recovery or under-recovery of environmental surcharge

costs occur with little or no benefit to the end consumer as was determined by Shelby

Energy's review and provided in the answer to Question 2.

Witness: Debra J. Martin

February 14, 2013

SHELBY ENERGY COOPERATIVE, INC.

CASE NO. 2012-00486

Response to Commission Staff's Amended Second Request

Dated: January 24, 2013

Provide the member cooperative's actual average residential customer's monthly Q2.

kWh usage. Based on this usage amount, provide the dollar impact any over- or under-

recover will have on the average residential customer's bill for a recovery period of six

months and a recovery period of 12 months.

A2. Shelby Energy's average residential monthly kWh usage amount is 1,235 kWh.

The difference between the recovery period of six months and a recovery of 12 months

would be approximately \$.60 each month for an average residential bill of \$135. Refer

to **Exhibit 1** included as part of the response.

Witness: Debra J. Martin

SHELBY ENERGY COOPERATIVE, INC.

Dollar Impact to Average Residential Bill for Over/Under Recovery of Environmental Surcharge ("ES")

Average Mont	Average Monthly kWh: 1,235	Ra	Rate per kWh: \$0.00	18861	Facility Chg: \$10.14	4	County Tax: 3.00%	%				
6 - MONTH RECOVERY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	0ct-12	Nov-12	Dec-12
Energy Cost	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43 \$10.14	\$109.43 \$10.14	\$109.43
Facility Charge Fuel Cost	\$10.14 2.51	\$10.14	\$10.14	510.14	(1.96)	(5.38)	(4.26) \$115.31	(2.89)	(3.14)	(3.48)	(1.67) \$117.91	(1.28)
Subtotal ES	\$122.08 \$10.94	\$120.51 \$9.73	\$119.92 \$11.60	\$118.85	\$15.28	\$13.65	\$11.64	\$11.28	\$12.98	\$14.23	\$ <u>15.23</u> \$133.14	\$12.07
Subtotal	\$133.02	\$130.24	\$131.52 \$3.95	\$132.20 \$3.9 <u>7</u>	\$132.89 \$3.99	\$127.84	\$3.81	\$3.84	\$3.88	\$3.91	\$3.99	\$3.91
County lax TOTAL	\$137.01	\$134.15	\$135.47	\$136.17	\$136.87	\$131.67	\$130.76	\$131.81	\$133.30	\$134.23	\$137.13	\$134.27
12 - MONTH RECOVERY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Fnergy Cost	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43	\$109.43
Facility Charge	\$10.14	\$10.14	\$10.14	\$10.14	\$10.14	\$10.14	\$10.14	\$10.14	(3.14)	(3.48)	(1.67)	(1.28)
Fuel Cost	2.51	\$120.51	0.35 \$119.92	\$118.86	\$117.61	\$114.19	\$115.31	\$116.68	\$116.44	\$116.09	\$117.91	\$118.29
ES	\$10.35	\$9.15	\$11.02	\$12.77	\$14.69	\$13.09	\$12.21	\$11.86	<u>\$13.54</u> \$129.98	\$130.89	\$133.72	\$130.93
Subtotal	\$132.43	\$129.66	\$130.94 \$3.93	\$131.62 \$3.9 <u>5</u>	\$3.97	\$3.82	\$3.83	\$3.86	\$3.90	\$3.93	\$4.01	\$3.93
TOTAL	\$136.41	\$133.55	\$134.87	\$135.57	\$136.27	\$131.09	\$131.35	\$132.39	\$133.88	\$134.82	\$137.73	\$134.80

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		25,000,0	0.00028	(0.00058)	(0.00159)	(0.00436)	(0.00345)	(0.00234)	(0.00254)	(0.00282)	(0.00135)	(0.00104)
Fuel Cost Factor	0.00203	0.000.0	2.000								/00000	70 000
	/0000	9 07%	9 67%	11.23%	12.99%	11.95%	10.09%	%29.6	11.15%	12.26%	12.3270	10.2078
ES Percent - 6 mth	0.30%	0.00									/077 67	10 60%
		1 100/	0 40%	10 74%	12.49%	11.46%	10.59%	10.16%	11.63%	12.75%	13.41%	9/60.0
ES Percent - 12 mth	8.48%	%60.7	9.13/0	200								