

September 27, 2012

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Re: Gas Cost Adjustment

Kentucky Frontier Gas, LLC dba People's Gas, Inc.

RECEIVED

SEP 28 2012

PUBLIC SERVICE COMMISSION

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period commencing November 1, 2012. EGC is based on Columbia Gas IUS rate approved in Case No. 2012-00353.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC dba PEOPLE'S GAS, INC.

Dennes R. 1 Lorner

Dennis R. Horner

Kentucky Frontier Gas, LLC

Enclosures

Company Name

Peoples Gas, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

| Date filed: | September 27, 2012 | | |
|-----------------------------|--------------------|--|--|
| | | | |
| Date Rates to be Effective: | November 1, 2012 | | |
| | | | |
| Reporting Period Ending: | July 31, 2012 | | |

| | FOR: <u>Phelps</u> Community, Town or City | | | |
|--|--|--|--|--|
| | P.S.C. KY. NO1 | | | |
| | SHEET NO1 | | | |
| Peoples Gas, Inc. (Name of Utility) | CANCELING P.S. KY.NO. 1 | | | |
| | SHEET NO. | | | |
| | RATES AND CHARGES | | | |
| APPLICABLE: | Entire area served | | | |
| AVAILABILITY OF SERVICE: | Domestic and commercial use in applicable areas. | | | |
| A. MONTHLY RATE | | | | |
| FIRST (1) MCF (MIN OVER 1 MCF | Base Rate GCRR Total | | | |
| | | | | |
| B. DEPOSITS \$100 | 0.00 | | | |
| DATE OF ISSUE | September 27, 2012 | | | |
| DATE EFFECTIVE | November 1, 2012 | | | |
| ISSUED BY | Rehilled | | | |
| | (Signature of Officer) | | | |
| TITLE | Member | | | |
| BY AUTHORITY OF ORDER OF THIN CASE NO. | HE PUBLIC SERVICE COMMINSSION DATED | | | |

Peoples Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| | Component | <u>Unit</u> | | <u>Amount</u> |
|---|--|-------------|---------|---------------|
| | Expected Gas Cost (EGC) | \$/Mcf | \$ | 4.5483 |
| + | Refund Adjustment (RA) | \$/Mcf | \$ | - |
| + | Actual Adjustment (AA) | \$/Mcf | \$ | (0.7832) |
| + | Balance Adjustment (BA) | \$/Mcf | \$ | _ |
| | Gas Cost Recovery Rate (GCR) | | \$ | 3.7651 |
| | GCR to be effective for service rendered from: | 11/1/12 to | 1/31/13 | 3 |
| Α | EXPECTED GAS COST CALCULATION | <u>Unit</u> | | Amount |
| | Total Expected Gas Cost (Schedule II) | \$ | \$ | 32,229 |
| 1 | Sales for the 12 months ended July 31, 2012 | Mcf | • | 7,086 |
| = | Expected Gas Cost (EGC) | \$/Mcf | \$ | 4.5483 |
| В | REFUND ADJUSTMENT CALCULATION | <u>Unit</u> | | <u>Amount</u> |
| | Supplier Refund Adjustment for Reporting Period (Sch. III) | | \$ | _ |
| + | Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | _ |
| + | Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | - |
| + | Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | ~~ |
| = | Refund Adjustment (RA) | \$/Mcf | \$ | - |
| С | ACTUAL ADJUSTMENT CALCULATION | <u>Unit</u> | | <u>Amount</u> |
| | Actual Adjustment for the Reporting Period (Sch. IV) | \$/Mcf | \$ | 0.0003 |
| + | Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | (0.9826) |
| + | Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | 0.1264 |
| + | Third Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | 0.0727 |
| = | Actual Adjustment (AA) | \$/Mcf | \$ | (0.7832) |
| D | BALANCE ADJUSTMENT CALCULATION | <u>Unit</u> | | <u>Amount</u> |
| | Balance Adjustment for the Reporting Period (Sch. V) | \$/Mcf | \$ | - |
| + | Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | - |
| + | Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | - |
| + | Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | - |
| = | Balance Adjustment (BA) | \$/Mcf | \$ | - |

Peoples Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE II

EXPECTED GAS COST

| Actual *MCF Purchases for 12 months ended: | | July 31, | 2012 | - | |
|---|------------------------|--|--------------|--------------------------|-----------------------------|
| (1) | (2) | (3) BTU | (4) | (5)** | (6) (4) x (5) |
| Supplier | Dth | Factor | Mcf | Rate | Cost |
| Columbia Gas of KY | | | 8,344 | \$4.3209 | \$36,053.59 |
| Totals | | Mary Comment of the C | 8,344 | | \$36,053.59 |
| Line loss 12 months ended and sales of | July 31, 2012 7,086 | on purchases of _ = = - | 8,344 15% | - | |
| Total Expected Cost of Pu / Mcf Purchases (4) | rchases (6) | | | <u>Unit</u> \$ Mcf | Amount \$36,054 8,344 |
| = Average Expected Cost Per Mcf Purchased | | | | \$/Mcf | \$4.3209 |
| x Allowable Mcf Purchases (must not exceed Mcf sales / .95) | | | Mcf | 7,459 | |
| = Total Expected Gas Cost (to Schedule 1A) | | | | \$ | \$32,229 |

^{**} Columbia Gas IUS rate effective August 28, 2012 Case No. 2012-00353

Peoples Gas, Inc.

Schedule IV Actual Adjustment

| For the 3 month period ending: | July 31, 2012 | | | | |
|--|---------------|----------|------------|-------------|---------------|
| Dortionlere | l leit | Month 1 | Month 2 | Month 3 | |
| Particulars | Unit | May-12 | Jun-12 | Jul-12 | |
| Total Supply Volumes Purchased | Mcf | 340 | 340 | 361 | |
| Total Cost of Volumes Purchased | \$ | \$2,553 | \$2,034 | \$2,224 | |
| (divide by) Total Sales (not | | | | | |
| less than 95% of supply) | Mcf | 323 | 323 | 343 | |
| (equals) Unit Cost of Gas | \$/Mcf | \$7.9040 | \$6.2972 | \$6.4849 | |
| (minus) EGC in effect for month | \$/Mcf | \$6.7641 | \$6.7641 | \$6.7641 | |
| (equals) Difference | \$/Mcf | \$1.1399 | (\$0.4669) | (\$0.2792) | |
| (times) Actual sales during month | Mcf | 165 | 320 | 132 | |
| (equals) Monthly cost difference | \$ | \$188.09 | -\$149.40 | -\$36.85 | |
| | | | | <u>Unit</u> | <u>Amount</u> |
| Total cost difference | | | | \$ | \$1.83 |
| (divide by) Sales for 12 Months ended: | July 3 | 31, 2012 | | Mcf | 7,086 |

(equals) Actual Adjustment for the Reporting Period

(plus) Over-recovery component from collections through expired AAs

(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)

\$0.0003

\$0.0000

\$0.0003