# SUIT, McCARTNEY, PRICE, PRICE & RUARK, PLLC

Attorneys at Law

Marvin W. Suit

Frank H. McCartney

Patrick E. Price

John C. Price

Darrell K. Ruark

207 Court Square Flemingsburg, KY 41041 Phone (606) 849-2338 Fax (606) 845-8701

November 2, 2012

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

RECEIVED

NOV 02 2012

RE:

Case No. 2012-00369

Filing Deficiencies dated October 29, 2012

PUBLIC SERVICE COMMISSION

Dear Mr. Derouen:

Enclosed for filing are an original and ten copies of the following corrected exhibits:

- Exhibit 2 Applicant's proposed tariffs with corrections
- Exhibit 3 Applicant's current tariffs with proposed in comparative form with corrections

In response to the Minimum Charge section for temporary or seasonal service on Schedule RSP (Residential), Fleming-Mason would like to delete that wording completely. Upon review, the purpose of the charge was primarily used for tobacco barns that were only used part of the year and there are very few of these structures in use today making this requirement obsolete.

Respectfully yours,

Marvin W. Suit

**Enclosures** 

Cc:

Attorney General

Utility Intervention and Rate Division

1024 Capital Center Drive

Suite 200

Frankfort, KY 40601

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 P.S.C. No. <u>3</u> 32nd Revised Sheet No. <u>1</u>

For All Territory Served

Canceling P.S.C. No. <u>3</u> 31st Revised Sheet No. <u>1</u>

CLASSIFICATION OF SERVICE			
Residential and Small Power - Schedule RSP	Rate Per Unit		
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.			
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.			
Monthly Rate:			
Customer Charge	\$15.00/Meter (I)		
Energy Charge - For All kWh	\$0.08431/kWh <b>(D)</b>		
Minimum Charge: The monthly customer charge.  Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.			

Date of Issue	11/02/12	Date Effective	Service rendered on and arter 12/03/12
Issued By			Title President and CEO
Issued by auth	ority of an o	rder of the Public S	ervice Commission of Kentucky.
·	Case No		Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 32nd Revised Sheet No. 1 Canceling P.S.C. No. 3 31st Revised Sheet No. 1

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule RSP Case No. 2010-00501	

Date of Issue	<u>11/02/12</u>	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.			
	Case No		Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 Original Sheet No. 1E

CLASSIFICATION OF SERVICE				
Residential and	Small Power - Sche	edule RSP – Time o	of Day (N)	Rate Per Unit
more than 25kV	all members of the Co a of transformer capac tions of the Cooperativ	ity. All use is subje		
0 1	<u>vice:</u> 60 Hertz at 120/240 phase 60 Hertz at 120/2			
Monthly Rate:				
Customer	Charge			\$20.00/Meter (N)
Energy C	harge –			
0	On-Peak Energy			
О	Off-Peak Energy			
Schedule of Hou	ırs:			
	On-Peak and Off-	Peak Hours		
Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours	
May thru Sept	Monday thru Friday	2:00 pm-9:00 pm	9:00 pm-2:00 pm	
Oct thru April	Monday thru Friday	5:00 am-11:00 am	11:00 am-5:00 pm	
		5:00pm-10:00 pm	10:00 pm-5:00 am	

Date of Issue	11/02/12	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by author	ority of an orde	r of the Public Se	ervice Commission of Kentucky.
Case N	0	D	ated
Case N	0	D	ated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 Original Sheet No. 1E

CLASSIFICATION OF SERVICE			
Residential and Small Power - Schedule RSP - Time of Day (N)	Rate Per Unit		
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.			
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.			
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.			

Date of Issue 11/02/12	Date Effective	Service rendered on and after 12/03/12
Issued By		Title President and CEO
Issued by authority of an or	rder of the Public So	ervice Commission of Kentucky.
Case No.	D	Oated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

Original Sheet No. 1F

CLASSIFICATION OF SERVICE			
Residential and Small Power - Schedule RSP - Inclining Block (N)	Rate Per Unit		
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.			
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.			
Monthly Rate:			
Customer Charge	\$15.00/Meter	(N)	
Energy Charge –			
0-300  kWh	\$0.06681/kWh	(N)	
301 – 500 kWh	\$0.07681/kWh	(N)	
Over 500 kWh	\$0.10681/kWh	(N)	
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.			

Date Effective	Service rendered on and after 12/03/12		
	Title President and CEO		
Issued by authority of an order of the Public Service Commission of Kentucky.			
	Dated		

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

Original Sheet No. 1F

Residential and Small Power - Schedule RSP – Inclining Block (N)	Rate Per Unit
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	

Date Effective	Service rendered on and after 12/03/12
	Title President and CEO
rder of the Public S	ervice Commission of Kentucky.
	Dated

Page 7 of 21

### Form for Filing Rate Schedule

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

**P.S.C. No.** <u>3</u>

18th Revised Sheet No. 10 Canceling P.S.C. No. 3 17th Revised Sheet No. 10

CLASSIFICATION OF SERVICE			
Large Industrial Service - Schedule LIS 4	Rate Per Unit		
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  Customer Charge	\$611.47/Mo.		
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$ 7.17/kW (I) \$ 0.05342/kWh ( <b>D</b> )		
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:			
Months October - April October - April October - April October - April Fig. 100 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.			
May - September 10:00 A.M. to 10:00 P.M.			

Date of Issue 11/	Date Effective	Service rendered on and after 12/03/12
Issued By		Title President and CEO
Issued by authority	of an order of the Public S	Service Commission of Kentucky.
Case No		Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

**P.S.C. No.** <u>3</u>

18th Revised Sheet No. 10

Canceling P.S.C. No. 3

17th Revised Sheet No. 10

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 4	Rate Per Unit	
Minimum Monthly Charge:		
The minimum monthly charge shall not be less than the sum of (A), (B), and		
(C) below:  (A) The systemer charge plus		
<ul><li>(A) The customer charge, plus</li><li>(B) The product of the billing demand multiplied by the demand charge,</li></ul>		
plus		
(C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:		
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
Fuel Adjustment Clause:		
The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:		
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:		
If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.		
This schedule supersedes Schedule LIS 4, Case No. 2010-00501.		

Date of Issue	11/02/12	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by author	ority of an ord	er of the Public S	ervice Commission of Kentucky.
Case N	0		Dated

Exhibit 2
Page 9 of 21

### Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

 $\frac{16 \text{th Revised Sheet No. } 13}{\text{Canceling P.S.C. No. }}$ 

15th Revised Sheet No. 13

CLASSIFICATION OF SERVICE			
Large Industrial Service - Schedule LIS 4B	Rate Per Unit		
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:			
Customer Charge Demand Charge – Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh	\$611.47/Mo. \$ 7.17/kW (I) \$ 9.98/kW (I) \$0.05342/kWh (D)		
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:			
Months October - April October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.			
May - September 10:00 A.M. to 10:00 P.M.			

Date of Issue	11/02/12	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by author	ority of an or	der of the Public S	ervice Commission of Kentucky.
	Case No.		Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

 $\frac{16 \text{th Revised Sheet No. } 13}{\text{Canceling P.S.C. No. }}$ 

15th Revised Sheet No. 13

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (A), (B), and	
(C) below:	
(A) The customer charge, plus	ĺ
(B) The product of the contract demand multiplied by the demand charge,	
plus	
(C) The product of the contract demand multiplied by 400 hours and the	
energy charge per kwh.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity power factor as nearly as	
practicable at each delivery point at the time of the monthly maximum	
demand. When the power factor is determined to be less than 90%, the	
monthly maximum demand at the delivery point will be adjusted by	
multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum	]
demand.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to	i I
the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier	
plus an allowance for line losses. The allowance for line losses will not	
exceed 10% and is based on a twelve month moving average of such losses.	
This fuel clause is subject to all other applicable provisions as set out in 807	
KAR 5:056.	
Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being	
5% higher. In the event the current monthly bill is not paid within 15 days	
from the date of the bill, the gross rates shall apply.	
Service at Transmission Voltage:	
If service is furnished at transmission voltage, a discount equal to the	i
Customer Charge shall apply.	
TTI: 1 11 1 1 1 G 1 -1 1 1 1 G 4D G No 2010 00501	
This schedule supersedes Schedule LIS 4B, Case No. 2010-00501.	

Date of Issue	11/02/12	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by author	ority of an ord	ler of the Public So	ervice Commission of Kentucky.
	Case No		Dated

Exhibit 2
Page 11 of 21

#### Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

18th Revised Sheet No. 11 Canceling P.S.C. No. 3 17th Revised Sheet No. 11

CLASSIFICATION OF SERVICE			
Large Industrial Service - Schedule LIS 5	Rate Per Unit		
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:			
Customer Charge  Demand Charge - Per Billing kW  Energy Charge - For All kWh	\$1221.76/Mo \$ 7.17/kW (I) \$0.04970/kWh ( <b>D</b> )		
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:			
Months October - April  October - April  May - September  Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.			

Date of Issue	<u>11/02/12</u>	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by auth	ority of an ord	ler of the Public S	ervice Commission of Kentucky.
Case N	o.		Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

18th Revised Sheet No. 11

Canceling P.S.C. No. 3

17th Revised Sheet No. 11

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (A), (B), and	
(C) below:	
(A) The customer charge, plus	
(B) The product of the billing demand multiplied by the demand charge,	
plus	
(C) The product of the billing demand multiplied by 400 hours and the	
energy charge per kwh.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity power factor as nearly as	
practicable at each delivery point at the time of the monthly maximum	
demand. When the power factor is determined to be less than 90%, the	
monthly maximum demand at the delivery point will be adjusted by	
multiplying the actual monthly maximum demand by 90% and dividing this	
product by the actual power factor at the time of the monthly maximum	
demand.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to	
the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier	
plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	
This fuel clause is subject to all other applicable provisions as set out in 807	
KAR 5:056.	
Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being	
5% higher. In the event the current monthly bill is not paid within 15 days	
from the date of the bill, the gross rates shall apply.	
Service at Transmission Voltage:	
If service is furnished at transmission voltage, a discount equal to the	
Customer Charge shall apply.	
This schedule supersedes Schedule LIS 5, Case No. 2010-00501.	

Date of Issue	11/02/12	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by author	ority of an orde	er of the Public Se	ervice Commission of Kentucky.
Case No	0		Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

 $\begin{array}{c} \underline{16\text{th Revised Sheet No. } \underline{14}} \\ \mathbf{Canceling P.S.C. \ No. } \underline{3} \end{array}$ 

15th Revised Sheet No. 14

CLASSIFICATION OF SERVICE			
Large Industrial Service - Schedule LIS 5B	Rate Per Unit		
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:			
Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh	\$1221.76/Mo \$ 7.17/kW (I) \$ 9.98/kW (I) \$0.04970/kWh (D)		
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:			
Months October - April  Months October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.			
May - September 10:00 A.M. to 10:00 P.M.			

Date of Issue	11/02/12	Date Effective	Service rendered on and after 12/03/12	
Issued By			Title President and CEO	
Issued by authority of an order of the Public Service Commission of Kentucky.				
-	Case No		Dated	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

 $\frac{16 \text{th Revised Sheet No. } \underline{14}}{\text{Canceling P.S.C. No. }}$ 

15th Revised Sheet No. 14

CLASSIFICATION OF SERVICE	CLASSIFICATION OF SERVICE			
Large Industrial Service - Schedule LIS 5B	Rate Per Unit			
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	Per Unit			

Date of Issue	<u>11/02/12</u>	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by auth	ority of an ore	der of the Public S	ervice Commission of Kentucky.
	Case No.		Dated

Exhibit 2
Page 15 of 21

### Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

**P.S.C. No.** <u>3</u>

18th Revised Sheet No. 12 Canceling P.S.C. No. 3 17th Revised Sheet No. 12

CLASSIFICATION OF SERVICE			
Large Industrial Service - Schedule LIS 6	Rate Per Unit		
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:			
Customer Charge  Demand Charge - Per Billing kW  Energy Charge - For All kWh	\$1221.76/Mo \$ 7.17/kW (I) \$0.04511/kWh (D)		
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:			
Months October - April  Months October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.			
May - September 10:00 A.M. to 10:00 P.M.			

Date of Issue	<u>11/02/12</u>	Date Effective	Service rendered on and after 12/03/12	
Issued By			Title President and CEO	
Issued by authority of an order of the Public Service Commission of Kentucky.				
	Case No.		Dated	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 Name of Issuing Corporation For All Territory Served

P.S.C. No. 3

18th Revised Sheet No. 12

Canceling P.S.C. No. 3

17th Revised Sheet No. 12

CLASSIFICATION OF SERVICE			
Large Industrial Service - Schedule LIS 6	Rate Per Unit		
Minimum Monthly Charge:			
The minimum monthly charge shall not be less than the sum of (A), (B), and			
(C) below:			
(A) The customer charge, plus			
(B) The product of the billing demand multiplied by the demand charge, plus			
(C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:			
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.			
Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:			
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.			
Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.			
This schedule supersedes Schedule LIS 6, Case No. 2010-00501.			

Date of Issue	11/02/12	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by author	ority of an ord	der of the Public S	ervice Commission of Kentucky.
	Case No.		Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

**P.S.C. No.** <u>3</u>

 $\frac{16 \text{th Revised Sheet No. } 15}{\text{Canceling P.S.C. No.}}$ 

15th Revised Sheet No. 15

CLASSIFICATION OF SERVICE				
Large Industrial Service - Schedule LIS 6B	Rate Per Unit			
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh  Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:  Months  Hours Applicable for Demand Billing-EST	\$1221.76/Mo \$ 7.17/kW \$ 9.98/kW \$0.04511/kWh	(I) (I) (D)		
October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.				
May - September 10:00 A.M. to 10:00 P.M.				

Date of Issue	11/02/12	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.			
	Case No		Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No.

16th Revised Sheet No. 15 Canceling P.S.C. No. 3

15th Revised Sheet No. 15

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	Per Unit

Date of Issue	<u>11/02/12</u>	Date Effective	Service rendered on and after 12/03/12
Issued By			Title President and CEO
Issued by author	ority of an or	der of the Public S	ervice Commission of Kentucky.
	Case No.		Dated

	Exhibit 2
	Page <u>19</u> of <u>21</u>
For All Territory Served	
P.S.C. No.	3
5th Revised Sheet	16
Cancelling P.S. C. No.	3
4th Revised Sheet No.	16

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

CLASSIFICATION OF SERVICE				
Large Industrial Service - Schedule LIS 7	Rate Per Unit			
Applicability: Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.  Monthly Rate:	£4.224.76/Ma			
Customer Charge Demand Charge - Billing kW Energy Charge - for All kWh	\$1,221.76/Mo \$7.17 /kW (I) \$0.04511/kWh ( <b>D</b> )			
Determination of Billing Demand:  The monthly billing demand shall be the greater of A (A) or (B)  (A) The Contract Demand  (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which emery is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:				

Date of Issue <u>11/02/12</u>	Date Effective	Service rendered on and after		12/03/12
Issued By		Title	President & CEO	·
Issued by authority of the an order from	n the Public Service	ce Commis	sion of Kentucky.	
Case No.		Dated		

Exhibit 2
Page **20** of **21** 

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.

5th Revised Sheet
Cancelling P.S. C. No.

4th Revised Sheet No.

16a

	CLASSIFICATION OF SERVICE				
Large I	ndustrial Service - Schedule LIS 7	Rate Per Unit			
<u>Months</u>	Hours Applicable for Demand Billing - EST				
October - April	7:00 A.M. to 12:00 Noon				
·	5:00 P.M. to 10:00 P.M.				
May-September	10:00 A.M. to 10:00 P.M.				
Minimum Monthly Charge					
The minimum monthly ch	narge shall not be less than the sum of				
(A), (B), and (C) below:					
(A) The custo	mer charge, plus				
(B) The produ	ct of the billing demand multiplied by demand				
charge, pl	us				
© The produ	ict of the billing demand multiplied by 400 hours				
and the e	nergy charge per kWh.				
Power Factor Adjustment:					
, -	maintain a unity power factor as nearly				
as practicable at each deli					
•	r factor is determined to be less than	ł			
	m demand at the delivery point will be				
	e actual monthly maximum demand by				
<u> </u>	luct by the actual power factor at the				
time of the monthly maxim	um demand.				
Fuel Adjustment Clause:					
•	ncreased o decreased by an amount per				
•	stment amount per kW as billed by the				
	r plus an allowance for line losses. The				
•	vill not exceed 10% and is based on a				
-	age of such losses. This fuel clause				
	cable provisions of 807 KAR 5:056.				
Terms of Payment:					
	and are due on the billing date, the gross				
	e event the current monthly bill is not paid				
within 15 days from the da	te of the bill, the gross rates shall apply.				

Date of Issue 11/02/12	Date Effective	Service rendered on and after		12/03/12
Issued By		Title	President & CEO	
Issued by authority of the an order from	the Public Servic	e Commiss	sion of Kentucky.	
Case No.		Dated		

		Exh	ibit 2
Page	2	of	21

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

Case No.

 For All Territory Served

 P.S.C. No.
 3

 4th Revised Sheet
 16b

 Cancelling P.S. C. No.
 3

 3rd Revised Sheet No.
 16b

CLASSIFICATION OF SERVICE				
Large Industrial	Service - Schedule	LIS 7	1	Rate r Unit
Service at Transmission Voltage: If service is furnished at transmiss the Customer Charge shall apply.	ion voltage, a discou	nt equal to		
the education energy enem apply.				
Date of Issue 11/02/12 Issued By Issued by authority of the an order	Date Effective		nt & CEO	12/03/12

Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

**P.S.C. No.** <u>3</u> <u>32 31st Revised</u> **Sheet No.** <u>1</u>

Canceling P.S.C. No. 3 31 30th Revised Sheet No. 1

CLASSIFICATION OF SERVICE				
Residential and Small Power - Schedule RSP	Rate Per Unit			
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.				
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.				
Monthly Rate:				
Customer Charge	\$15.00 <del>10.83</del> /Meter <b>(I)</b>			
Energy Charge - For All kWh	\$0.08431 <del>.08832</del> /kWh <b>(D)</b>			
Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$129.96 is required, payable at the time of request for service.	(T)			
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.				

Date of Issue	<u>11/02/12 06/16/11</u>	Date Effective	Service rendered	on and after 12/03/12 06/01/11
Issued By			Title Preside	ent and CEO
Issued by author	ority of an order o	f the Public Serv	ice Commission of	f Kentucky.
-	Case No.	<del>2010-00</del>	<u>501</u> Dated _	<u>05/31/11</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served
P.S.C. No. 3

32 31st Revised Sheet No. 1 Canceling P.S.C. No. 3 31 30th Revised Sheet No. 1

CLASSIFICATION OF SERVICE			
Residential and Small Power - Schedule RSP	Rate Per Unit		
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.			
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.			
This schedule supersedes Schedule RSP Case No. 2010-00501 <del>2010-00173</del>			

Date of Issue	11/02/12 <del>06/16/11</del>	Date Effective	Service rendered on and a	ifter 12/03/12 06/01/11
Issued By			Title President and C	<u>CEO</u>
Issued by authority of an order of the Public Service Commission of Kentucky.				
•	Case No.	<del>2010-00</del>	501 Dated	05/31/11

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 18 <u>47th Revised</u> Sheet No. 10 Canceling P.S.C. No. 3 17 <u>46th Revised</u> Sheet No. 10

CLASSIFICATION OF SERVICE				
Large Industrial Service - Schedule LIS 4	Rate Per Unit			
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:				
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand:	\$611.47/Mo. \$7.17 <del>6.16</del> /kW (I) \$0.05342 . <del>05501</del> /kWh ( <b>D</b> )			
The monthly billing demand shall be the greater of (A) or (B) listed below  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:				
Months October - April October - April October - April October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. May - September 10:00 A.M. to 10:00 P.M.				

Date of Issue	11/02/12 06/16/11	Date Effective	Service rendered or	n and after	12/03/12	06/01/11
Issued By			Title President	t and CEO		
Issued by author	ority of an order o	f the Public Serv	ice Commission of k	Centucky.		
	Case No.	<u>2010-00</u>	<u>501</u> Dated		05/31/	<u>H</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 18 <u>17th Revised</u> Sheet No. 10 Canceling P.S.C. No. 3 17 <u>16th Revised</u> Sheet No. 10

CLASSIFICATION OF SERVICE				
Large Industrial Service - Schedule LIS 4	Rate Per Unit			
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.				
This schedule supersedes Schedule LIS 4, Case No. 2010-00501 2010-00173.				

Date of Issue	<u>11/02/12_06/16/11</u>	Date Effective	Service rendered	on and after	12/03/12	06/01/11
Issued By			Title Preside	ent and CEO		
Issued by author	ority of an order o	f the Public Serv	ice Commission o	f Kentucky.		
	Case No.	<del>2010-00</del>	<u>501</u> Dated _		05/31/	11

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 16 45th Revised Sheet No. 13 Canceling P.S.C. No. 3

15 14th Revised Sheet No. 13

CLASSIFICATION OF SERVICE					
Large Industrial Service - Schedule LIS 4B	Rate Per Unit				
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:					
Customer Charge Demand Charge – Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh	\$611.47/Mo. \$7.17 <del>6.16</del> /kW (I) \$9.98 <del>8.94</del> /kW (I) \$0.05342 .0 <del>5501</del> /kWh ( <b>D</b> )				
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:					
Months October - April  October - April  Months October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.					
May - September 10:00 A.M. to 10:00 P.M.					

Date of Issue	11/02/12 <del>06/16/11</del>	Date Effective	Service rendered	on and after	12/03/12	06/01/11
Issued By			Title Preside	ent and CEO		
Issued by author	ority of an order o	f the Public Serv	ice Commission o	f Kentucky.		
	Case No.	<del>2010-00</del>	<u>501</u> Dated		05/31/	<del>H</del>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

16 +5th Revised Sheet No. 13 Canceling P.S.C. No. 3 15 +4th Revised Sheet No. 13

Rate Per Unit
Ter Out

Date of Issue $\frac{11/02/1}{1}$	2 <del>06/16/11</del>	Date Effective	Service rendered	on and ar	ter 12/03/12	06/01/1
Issued By			Title Preside	ent and C	<u>EO</u>	
Issued by authority of	an order of	the Public Serv	ice Commission o	f Kentuck	xy.	
Case N	lo	2010-00	<u>501</u> Dated _		<u>05/31/</u>	<u>11</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3
18<u>17th Revised</u> Sheet No. 11
Canceling P.S.C. No. 3
17<u>16th Revised</u> Sheet No. 11

CLASSIFICATION OF SERVICE					
Large Industrial Service - Schedule LIS 5	Rate Per Unit				
Applicability: Available to all members of the Cooperative for individual metered where the monthly contract demand is 5000 - 9999 KW with a menergy usage equal to or greater then 400 hours per KW of billing dema Condition: An "Agreement for Purchased Power" shall be executed by the consumservice under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreeme Purchased Power. Monthly Rate:	nonthly and. mer for				
Customer Charge  Demand Charge - Per Billing kW  Energy Charge - For All kWh	\$1221.76/Mo \$7.17 <del>6.16</del> /kW ( <b>I</b> ) \$0.04970 <del>.05129</del> /kWh ( <b>D</b> )				
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand  (B) The ultimate consumer's highest demand during the month or preceding eleven months coincide with load of peak demand. The load center's peak demand is the average rate at which energy is used during any fifteen interval in the below listed hours for each month and action for power factor as provided herein:	current center's highest minute				
Months October - April  May - September  Months Hours Applicable for Demand Billin 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.	g-EST				

Date of Issue	<u>11/02/12 06/16/11</u>	Date Effective	Service rendered	on and after	12/03/12	06/01/11
Issued By			Title Preside	ent and CEO		
Issued by auth	ority of an order o	f the Public Serv	ice Commission o	f Kentucky.		
	Case No.	<del>2010-00</del>	<u>501</u> Dated _	_	05/31/	11

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 18<u>17th Revised</u> Sheet No. 11 Canceling P.S.C. No. 3 17<u>46th Revised</u> Sheet No. 11

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	
This schedule supersedes Schedule LIS 5, Case No. 2010-00501 <del>2010-00173</del> .	

Date of Issue	<u>11/02/12 <del>06/16/11</del></u>	Date Effective	Service rendered o	<u>n and after</u>	<u>12/03/12</u>	<u>06/01/11</u>
Issued By			Title Presiden	nt and CEO		
Issued by author	ority of an order c	of the Public Serv	ice Commission of	Kentucky.		
	Case No.	<del>2010-00</del>	<u>501</u> Dated		05/31/	H

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. <u>3</u>

16 15th Revised Sheet No. 14 Canceling P.S.C. No. 3

15 44th Revised Sheet No. 14

CLASSIFICATION OF SERVICE					
Large Industrial Service - Schedule LIS 5B	Rate Per Unit				
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:					
Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh	\$1221.76/Mo \$7.17 <del>6.16</del> /kW ( <b>I</b> ) \$9.98 <del>8.94</del> /kW ( <b>I</b> ) \$0.04970 .0 <del>5129</del> /kWh ( <b>D</b> )				
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:					
Months October - April October - April  5:00 P.M. to 10:00 P.M.					
May - September 10:00 A.M. to 10:00 P.M.					

Date of Issue	11/02/12 06/16/11	Date Effective	Service rendered	on and after	12/03/12	06/01/11
Issued By			Title Presid	ent and CEO		
Issued by auth	ority of an order o	f the Public Serv	ice Commission o	of Kentucky.		
	Case No.	<del>2010-00</del>	501 Dated		05/31/	<del>  1</del>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 16 15th Revised Sheet No. 14 Canceling P.S.C. No. 3 15 14th Revised Sheet No. 14

Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will	Rate
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power	Per Unit
not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the	Per Unit

Date of Issue	<u>11/02/12 06/16/11</u>	Date Effective	Service rendered	<u>on and after</u>	12/03/12	06/01/1
Issued By			Title Presid	ent and CEO		
Issued by auth	ority of an order o	f the Public Serv	ice Commission o	f Kentucky.		
	Case No.	<del>2010-00</del> .	501 Dated		05/31/	11

Exhibit 3
Page 11 of 17

### Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

1847th Revised Sheet No. 12 Canceling P.S.C. No. 3 1746th Revised Sheet No. 12

CLASSIFICATION OF SERVICE					
Large Industrial Service - Schedule LIS 6	Rate Per Unit				
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:					
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1221.76/Mo \$ 7.17 6.16/kW (I) \$0.04511 .04670/kWh (D)				
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:					
Months October - April October - April  May - September  Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.					

Date of Issue	11/02/12 06/16/11	Date Effective	Service rendered	on and after	12/03/12	06/01/11
Issued By			Title Presid	ent and CEO		
Issued by auth	ority of an order o	f the Public Serv	ice Commission o	f Kentucky.		
	Case No.	<del>2010-00</del> .	501 Dated		05/31/	11

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 1847th Revised Sheet No. 12

 $\overline{\text{Canceling P.S.C. No.}} \ \underline{3}$ 

1746th Revised Sheet No. 12

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the billing demand multiplied by the demand charge, plus  (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as	
practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	
This schedule supersedes Schedule LIS 6, Case No. 2010-005012010-00173.	7740-1

Date of Issue	<u>11/02/12 <del>06/16/11</del></u>	Date Effective	Service rendered	<u>on and after</u>	12/03/12	06/01/11
Issued By			Title Preside	ent and CEO		
Issued by author	ority of an order o	f the Public Serv	ice Commission of	f Kentucky.		
	Case No.	<del>2010-00</del>	<u>501</u> Dated _	_	05/31/	<del>11</del>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 16 45th Revised Sheet No. 15 Canceling P.S.C. No. 3 15 44th Revised Sheet No. 15

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Applicability:  Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service:  Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:	
Customer Charge Demand Charge – Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh	\$1221.76/Mo \$7.17 6.16/kW (I) \$9.98 8.94/kW (I) \$0.04511 .04670/kWh (D)
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	
Months October - April  Months October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	
May - September 10:00 A.M. to 10:00 P.M.	

Date of Issue $\frac{11/02/12}{06/16}$	<u>H</u> Date Effective	Service rendered on a	and after 12/03/12 06/01/11
Issued By		Title President a	and CEO
Issued by authority of an ord	er of the Public Serv	rice Commission of Ke	entucky.
Case No	<del>2010-00</del>	<u>501</u> Dated	<u>05/31/11</u>

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 16 45th Revised Sheet No. 15 Canceling P.S.C. No. 3 15 44th Revised Sheet No. 15

Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (A), (B), and	
(C) below:	
(A) The customer charge, plus	
(B) The product of the contract demand multiplied by the demand charge,	
plus	
(C) The product of the contract demand multiplied by 400 hours and the	
energy charge per kwh.	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as	
practicable at each delivery point at the time of the monthly maximum	
demand. When the power factor is determined to be less than 90%, the	
monthly maximum demand at the delivery point will be adjusted by	
multiplying the actual monthly maximum demand by 90% and dividing this	
product by the actual power factor at the time of the monthly maximum	
demand.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to	
the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier	
plus an allowance for line losses. The allowance for line losses will not	
exceed 10% and is based on a twelve month moving average of such losses.	
This fuel clause is subject to all other applicable provisions as set out in 807	
KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being	
5% higher. In the event the current monthly bill is not paid within 15 days	
from the date of the bill, the gross rates shall apply.	
Service at Transmission Voltage:	
If service is furnished at transmission voltage, a discount equal to the	
Customer Charge shall apply.	
This schedule supersedes Schedule LIS 6B, Case No. 2010-00501 <del>2010-00173</del> .	

Date of Issue	<u>11/02/12 <del>06/16/11</del></u>	Date Effective	Service rendered	on and after	12/03/12	<del>06/01/1</del> 1
Issued By			Title Preside	nt and CEO		
Issued by auth	ority of an order o	f the Public Serv	ice Commission of	Kentucky.		
	Case No.	<del>2010-00</del>	1501 Dated		05/31/1	1

Exhibit 3
Page 15 of 17 3 16

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

For All Territory Served P.S.C. No. 5th4th Revised Sheet Cancelling P.S. C. No. 3 4th3rd Revised Sheet No. 16

Large Industrial Service - Schedule LIS 7	Rate Per Unit
Applicability: Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.  Monthly Rate:	64 224 <b>7</b> 0 M-
Customer Charge Demand Charge - Billing kW Energy Charge - for All kWh	\$1,221.76/Mo \$7.17 6.16/kW (I) \$0.04511 .04670/kWh (D)
Determination of Billing Demand: The monthly billing demand shall be the greater of A (A) or (B)  (A) The Contract Demand  (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which emery is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	

Date of Issue 11/02/	'12- <u>06/16/11</u> Date	e Effective	Service rendered	on and after	12/03/12 <del>6/1/2011</del>
Issued By			Title	President & CE	0
Issued by authority of the an order from the Public Service Commission of Kentucky.					
Case No.	<del>2010-00501</del>		Dated		_5/31/2011

Exhibit 3
Page 16 of 17
3
16a
3

16a

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

P.S.C. No.

5th4th Revised Sheet
Cancelling P.S. C. No.
4th3rd Revised Sheet No.

	CLASSIFICATION OF SERVICE	
Large I	ndustrial Service - Schedule LIS 7	Rate Per Unit
<u>Months</u>	Hours Applicable for Demand Billing - EST	
October - April	7:00 A.M. to 12:00 Noon	
·	5:00 P.M. to 10:00 P.M.	
May-September	10:00 A.M. to 10:00 P.M.	
Minimum Monthly Charge		
The minimum monthly ch	narge shall not be less than the sum of	
(A), (B), and (C) below:		
(A) The custo	mer charge, plus	
(B) The produ	uct of the billing demand multiplied by demand	
charge, p	us	
© The produ	uct of the billing demand multiplied by 400 hours	
and the e	nergy charge per kWh.	
Power Factor Adjustment:		
The consumer agrees to	maintain a unity power factor as nearly	
as practicable at each del	very point at the time of the monthly	
demand. When the powe	r factor is determined to be less than	
90%, the monthly maximu	m demand at the delivery point will be	
adjusted by multiplying the	e actual monthly maximum demand by	
90% and dividing this prod	luct by the actual power factor at the	
time of the monthly maxim	ium demand.	
Fuel Adjustment Clause:		
The above rate may be in	ncreased o decreased by an amount per	
kWh equal to the fuel adju	stment amount per kW as billed by the	
Wholesale Power Supplier	r plus an allowance for line losses. The	
allowance for line losses v	vill not exceed 10% and is based on a	
twelve month moving aver	age of such losses. This fuel clause	
is subject to all other appli	cable provisions of 807 KAR 5:056.	
Terms of Payment:		
The above rates are net	and are due on the billing date, the gross	
rates are 5% higher. In th	e event the current monthly bill is not paid	
within 15 days from the da	ite of the bill, the gross rates shall apply.	

Date of Issue 11/02/12- <u>06/16/11</u>	Date Effective	Service rendered	on and after	12/03/12 <del>6/1/2011</del>	
Issued By		Title	President & CE	:O	
Issued by authority of the an order from the Public Service Commission of Kentucky.					
Case No. 2010-005	01	Dated		_ <del>5/31/2011</del>	

Exhibit 3
Page 17 of 17

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

 For All Territory Served

 P.S.C. No.
 3

 4th Revised Sheet
 16b

 Cancelling P.S. C. No.
 3

 3rd Revised Sheet No.
 16b

CLASSIFICATION OF SERVICE				
Large Industrial Service - Schedule LIS 7	Rate Per Unit			
Service at Transmission Voltage:				
If service is furnished at transmission voltage, a discount equal to				
the Customer Charge shall apply.				

Date of Issue 11/02/12-06/16/11	Date Effective	Service rendered	on and after	12/03/12 <del>6/1/2011</del>	
Issued By		Title	President & Cl	EO	
Issued by authority of the an order from the Public Service Commission of Kentucky.					
Case No. 2010-005	<del>501</del>	Dated		5/31/2011	