## DORSEY, KING, GRAY, NORMENT & HOPGOOD

#### ATTORNEYS-AT-LAW

318 SECOND STREET

JOHN DORSEY (1920-1986)
FRANK N. KING, JR.
STEPHEN D GRAY
WILLIAM E. NORMENT, JR.
J. CHRISTOPHER HOPGOOD
S. MADISON GRAY

HENDERSON, KENTUCKY 42420

TELEPHONE (270) 826-3965 TELEFAX (270) 826-6672 www.dkgnlaw.com

April 23, 2012

**RECEIVED** 

APR 2 4 2012

Mr. Jeff DeRouen Public Service Commission Post Office Box 615 Frankfort, Kentucky 40602 PUBLIC SERVICE COMMISSION

Re: Notice of Filing by Kenergy Corp. of Tariff Additions

for Demand-Side Management and Energy

**Efficiency Programs** 

2012-00143

Dear Mr. DeRouen:

Enclosed on behalf of Kenergy Corp. ("Kenergy") you will find an original and four (4) copies of Kenergy's supplemental tariff sheets PSC No. 2, Sheets 55 and 55A and a revised tariff table of contents that includes references to the supplemental tariff sheets. The supplemental tariff sheets complete the tariff filing in the above referenced case. We ask that they be consolidated with the previous filing and given the same treatment as set forth in the Order in this case entered on April 16, 2012.

Your assistance in this matter is appreciated.

Very truly yours,

DORSEY, KING, GRAY, NORMENT & HOPGOOD

By

J. Christopher Hopgodd Counsel for Kenergy Corp.

JCH Encls.

COPY/w/o Encls: Mr. Sanford Novick, Kenergy Corp.

COPY/w/Encls: Mr. Dennis Howard, Assistant Attorney General

Mr. Mike Kurtz, counsel for KIUC Mr. David Brown, counsel for Alcan

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PSC NO.		2	
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		SHEET NO	

## **CLASSIFICATION OF SERVICE**

Residential Weatherization Program - Primary Heating Source Non-Electric and Electric-Sourced Air Conditioning

# Residential Weatherization Program-Primary Heating Source Non-Electric and Electric-Sourced Air Conditioning

# Purpose

This program promotes increased implementation of weatherization improvements among residential customers whose primary heating source is non-electric with electric-sourced air conditioning by paying an incentive to eligible residential customers who undertake and complete residential weatherization improvements in accordance with this program.

#### **Availability**

A DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

## Eligibility

A residential customer served by Kenergy Corp., who undertakes and completes weatherization improvements in accordance with this program and has a primary heat source that is non-electric and electric-sourced air conditioning.

#### **Member Incentives**

Kenergy Corp. will provide 25% of the cost of approved residential weatherization improvements performed in accordance with this program.

## **Terms & Conditions**

- 1. Kenergy Corp. will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
- 2. Kenergy Corp. will promote the program, and submit residential customer names to Contractor as received from interested residential customers.
- 3. Contractor will contact the residential customers from the names provided, and manage the weatherization process.
- 4. Kenergy Corp. will pay the Contractor \$150 for the initial audit.

DATE OF ISSUE	
	Month / Date / Year
DATE EFFECTIVE	
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSIO
IN CASE NO.	DATED



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## **CLASSIFICATION OF SERVICE**

Residential Weatherization Program – Primary Heating Source Non-Electric

5. Kenergy Corp. will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, and/or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs Twenty (20) per Residential Customer's residence
Low-Flow Aerator Two (2) per Residential Customer's residence
Low-Flow Shower Head One (1) per Residential Customer's residence

## **Evaluation, Measurement and Verification**

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COM	MMISSION
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