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MAR **29** 2012 PUBLIC SERVICE COMMISSION

March 29, 2012

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Re: Gas Cost Adjustment

Kentucky Frontier Gas, LLC

dba People's Gas, Inc.

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period May 1, 2012 to July 31, 2012. EGC is based on Columbia Gas IUS rate approved on February 29, 2012.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC dba PEOPLE'S GAS, INC.

"lanns R. Laner

Dennis R. Horner

Kentucky Frontier Gas, LLC

Enclosures

	FOR: <u>Phelps</u> Community, Town or City					
	P.S.C. KY. NO1					
	SHEET NO1					
Peoples Gas, Inc. (Name of Utility)	CANCELING P.S. KY.NO. 1					
	SHEET NO					
	RATES AND CHARGES					
APPLICABLE:	Entire area served					
AVAILABILITY OF SERVICE:	Domestic and commercial use in applicable areas.					
A. <u>MONTHLY RA</u>	<u>TES:</u> <u>Base Rate GCRR Total</u>					
FIRST (1) MCF (M OVER 1 MCF						
B. DEPOSITS \$1	00.00					
DATE OF ISSUE	March 29, 2012					
DATE EFFECTIVE	May 1, 2012					
ISSUED BY	Rehildlend					
	(Signature of Officer)					
TITLE	Member					
BY AUTHORITY OF ORDER OF IN CASE NO.	THE PUBLIC SERVICE COMMINSSION DATED					

COMMISSION FUBLIC SERVICE

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Company Name

Peoples Gas, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

Date filed:	March 29, 2012
Date Rates to be Effective:	May 1, 2012
Reporting Period Ending:	January 31, 2012

Peoples Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	Component	<u>Unit</u>		<u>Amount</u>
+ + +	Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ \$ \$ \$	6.7641 - 0.4254
=	Gas Cost Recovery Rate (GCR)		\$	7.1895
24/11/2	GCR to be effective for service rendered from May 1, 2012 to July 3	1, 2012		
Α	EXPECTED GAS COST CALCULATION	<u>Unit</u>		Amount
1	Total Expected Gas Cost (Schedule II) Sales for the 12 months ended <u>January 31, 2012</u>	\$ Mcf	\$	58,104 8,590
=	Expected Gas Cost (EGC)	\$/Mcf	\$	6.7641
В	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$	-
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
=	Refund Adjustment (RA)	\$/Mcf	\$	-
С	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		Amount
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$	0.1264
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.0727
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.1384
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.0879
=	Actual Adjustment (AA)	\$/Mcf	\$	0.4254
D	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$	-
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-
=	Balance Adjustment (BA)	\$/Mcf	\$	-

Peoples Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE II

EXPECTED GAS COST

Actual *MCF Purchases for 12 months ended <u>January 31, 2012</u>

(1)	(2)	(3) BTU	(4)	(5)**		(6) (4) x (5)		
Supplier	Dth	Factor	Mcf	Rate		Cost		
Columbia Gas of KY			10,556	\$ 6.4259	\$ \$	67,832 -		
Totals			10,556		\$	67,832		
Line loss for 12 months ended and sales of	January 31, 2012 8,590	_based on purchases or = -	f <u>18.62%</u>	10,556	<u>-</u>			
				<u>Unit</u>		<u>Amount</u>		
Total Expected Cost of Purchases (6)					\$	67,832		
/ Mcf Purchases (4)				Mcf		10,556		
= Average Expected Cost Per Mcf Purchased					\$	6.4259		
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)						9,042		
= Total Expected Gas Cost (to Schedule 1A)					\$	58,104		

^{**} Columbia Gas IUS rate approved February 29, 2012

Peoples Gas, Inc.

Schedule IV Actual Adjustment

For the 3 month period ending Jan 31, 2012

		<u>M</u>	lonth 1		Month 2	Month 3	
<u>Particulars</u>	<u>Unit</u>	N	<u>lov-11</u>		<u>Dec-11</u>	<u>Jan-12</u>	
Total Supply Volumes Purchased	Mcf		1,025		1,669	1,149	
Total Cost of Volumes Purchased	\$	\$	7,243	\$	12,063	\$ 7,998	
(divide by) Total Sales							
(not less than 95% of supply)	Mcf		974		1,586	 1,264	
(equals) Unit Cost of Gas	\$/Mcf	\$	7.4383	\$	7.6081	\$ 6.3275	
(minus) EGC in effect for month	\$/Mcf	\$	6.7545	\$	6.7545	\$ 6.7545	
(equals) Difference	\$/Mcf	\$	0.6838	\$	0.8536	\$ (0.4270)	
(times) Actual sales during month	Mcf		852		1,222	 1,264	
(equals) Monthly cost difference	\$	\$	582.56	\$	1,043.08	\$ (539.69)	
						<u>Unit</u>	Amount
Total cost difference						\$	\$ 1,085.95
(divide by) Sales for 12 Months ended <u>Jan 31, 2012</u> Mcf						8,590	
(equals) Actual Adjustment for the Reporting Period						\$ 0.1264	
(plus) Over-recovery component from collections through expired AAs						\$ _	
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)						\$ 0.1264	