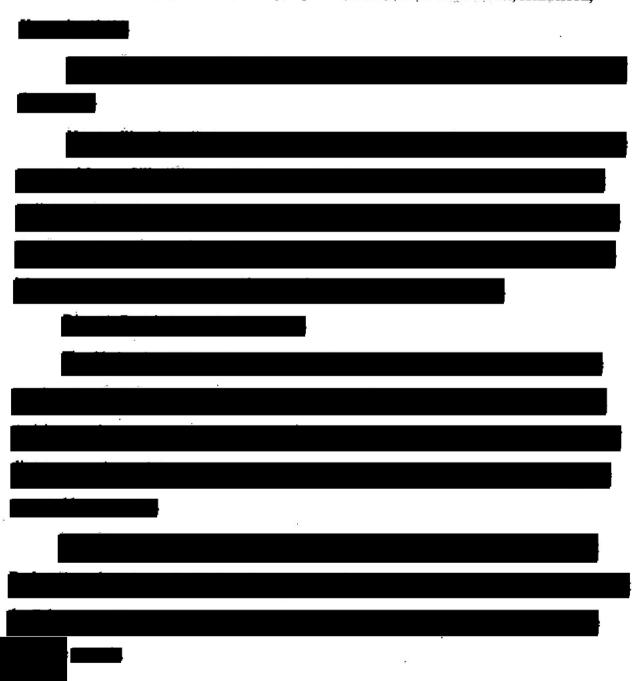
BIG RIVERS ELECTRIC CORPORATION REGULAR BOARD OF DIRECTORS MEETING APRIL 20, 2012

The regular meeting of the Board of Directors of Big Rivers Electric Corporation was called to order at 8 a.m., CDT, on Friday, April 20, 2012, at 201 Third Street, Henderson,



After an explanation by Al Yockey and upon management's recommendation, Director Elder moved that management be authorized to file with the Public Service Commission an additional DSM/EE tariff (DSM-10) to cover residential weatherization program-primary heating source non-electric. The motion was seconded and unanimously adopted.



Mr. Berry discussed the status of the environmental compliance plan, which was filed with the Public Service Commission on April 2. The PSC has not yet issued a procedural schedule.





Smelter Mitigation Plan Update to the Board of Directors

April 2012

Modeling

- ▶ Assumptions that must be made...
 - Market price forecasts (Energy, Coal, Natural Gas, Emission Allowances)
 - ▶ Environmental Compliance Options (Build vs. Buy)
 - Generation Assumptions (Unit Availability/Use, Heat Rates, Emission Rates)
 - Smelter Exit Dates (One or Both, When?)
 - **▶** Etc......

Tactical Plan Update

- Production cost models are being run to feed the Financial Model.
 - Add pollution controllequipment proposed in Environmental Compliance Plan (ECP), Both Smelters Exit 1/1/2014, PACE Global Market Prices, BUILD
 - Add only Mercury equipment, Purchase in Market to meet Cross-State Air Pollution Rule (CSAPR) regulations, Both Smelters Exit 1/1/2014, PACE Global Market Prices, BUY
 - Add pollution controllequipment proposed in ECP, Both Smelters Exit 1/1/2014, ACES/Energy Market Prices, BUILD
 - Add pollution control equipment proposed in ECP, Both Smelters Exit 1/1/2014, ACES Energy Market Prices, Wilson and Coleman Shutdown, BUILD
 - Add pollution control equipment proposed in ECP, Century Smelter Exits I/I/2014, ACES Energy Market Prices, Coleman Shutdown, BUILD
 - Add pollution control equipment proposed in ECP, Alcan Smelter Exits 1/1/2014, ACES Energy Market Prices, Wilson Shutdown, BUILD
 - Add only Mercury equipment, Purchase in Market to meet Cross-State Air Pollution Rule (CSAPR) regulations (if necessary), Both Smelters Exit 1/1/2014, ACES Energy Market Prices, Wilson/Coleman Shutdown, BUY
 - Add only Mercury equipment, Purchase in Market to meet Cross-State Air Pollution Rule (CSAPR) regulations (if necessary), Century Exit 1/1/2014, ACES Energy Market Prices, Wilson Shutdown, BUY

Rural Member Retail Rate Impact Analyses

	NO En (with Est	Base Case Model Member Rates NO Environmental Spend (with Est. Distribution Adder) Net of MSRM			SCENARIOS								
	2012 2014 2016		Worse than the Worst Case Scenario No Smelters, All Existing Costs Remain, No Off-System Sales		Add all Pollution Control Equipment proposed in ECP, Both Smelters Exit 1/1/2014, PACE Global Pricing		Add only Mercury Control Equipment, Both Smelters Exit 1/1/2014, PACE Global Pricing		Add all Pollution Control Equipment proposed in ECP, Both Smelters Exit 1/1/2014, ACES Pricing				
		_		2014	2016	2014	2016	2014	2016	2014	2016		
Rural	7.9	8.5	8.6	13.5	14.2	11.1	10.2	12.3	11.2	11.9	13.0		
Percent Increase versus Base Case				59%	65%	32%	18%	45%	30%	41%	50%		

Rural Member Retail Rate Impact Analyses

	NO En (with Est	Model Mem vironmental Distribution	SCENARIOS								
	2012	20.14	2016	Control E proposed in Smelters Ex Wilson & Shute	Pollution Equipment in ECP, Both kit 1/1/2014, coleman down, Pricing,	Add all Pollution Control Equipment proposed in ECP, Century Exits 1/2014, Coleman Shutdown ACES Pricing		Add all Pollution Control Equipment proposed in ECP, Alcan Exits 1/2014, Wilson Shutdown ACES Pricing		Add only Mercury Control Equipment, Both Smelters Exit 1/1/2014, Wilson & Coleman Shutdown, ACES Pricing	
) 		2014 2016		2014	2016	2014	2016	2014	2016
Rural	7.9	8.5	8.6	11.4 11.8		9.5	9.7	9.3	9.5	11.4	11.8
Percent Increase versus Base Case				35%	37%	12%	13%	9%	10%	35%	37%

Large Industrial Retail Rate Impact Analyses

	(with Est.	ise Financia ember Rat Distribution let of MSRI	es on Adder)	SCENARIOS								
?	2012 2014 2016			Worse than the Worst Case Scenario No Smelters, All Existing Costs Remain, No Off-System Sales		Add all Pollution Control Equipment proposed in ECP, Both Smelters Exit 1/1/2014, PACE Global Pricing		Add only Mercury Control Equipment, Both Smelters Exit 1/1/2014, PACE Global Pricing		Add all Pollution Control Equipment proposed in ECP, Both Smelters: Exit 1/1/2014, ACES Pricing		
	d			2014 2016		2014	2016	2014	2016	2014	2016	
Large Industrial	4.2	4.7	5.7	9.4 10.9		7.0	7.6	8.0	8.4	7.8	9.7	
Percent Increase versus Base Case				99%	93%	48%	34%	70%	48%	64%	72%	

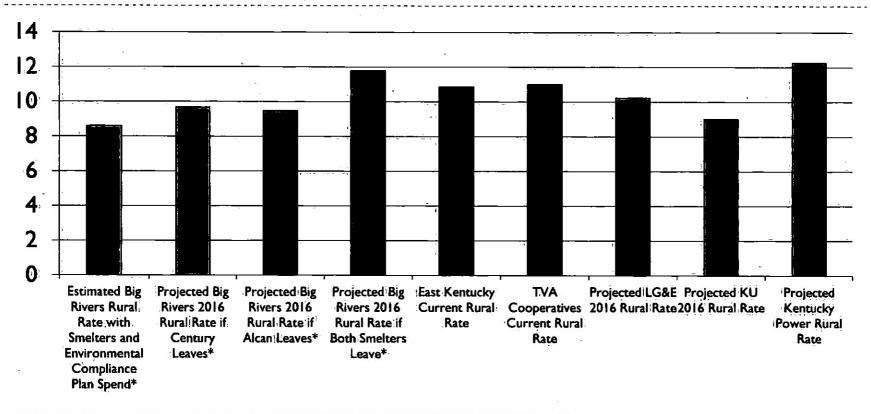
Large Industrial and Smelter Retail Rate Impact Analyses

	M (with Est.	ise Financia lember Rate Distribution let of MSRI	es on Adder)		SCENARIOS									
	2012	2014	2016	Add all Pollution Control Equipment proposed in ECP, Both Smelters Exit 1/1/2014, Wilson & Coleman Shutdown, ACES Pricing.		P. Both 1/2014, leman n, Add all Pollution Control Equipment proposed in ECP, Century Exits 1/2014, Coleman Shutdown		Add all Pollution Control Equipment proposed in ECP, Alcan Exits 1/2014, Wilson Shutdown ACES Pricing		Add only Mercury Control Equipment, Both Smelters Exit 1/1/2014, Wilson & Coleman Shutdown, ACES Pricing				
			1			2014	2016	2014	2016	2014	2016			
Large Industrial	4.2	4.7	5.7	7.3	9.2	5.6	7.1	5.4	6.9	7.3	8.8			
Percent Increase versus Basé Case				53%	62%	18%	26%	14%	22%	53%	56%			
Smelter(s)	5.1	5.4	5.	n/a n/a		6.2	6.7	5.7	6.5	n/a	n/a			
Percent Increase versus Base Case				n/a n/a		15%	23%	6%	20%	n/a	n/a			

So, what does it all mean?

	Century	y Leaves	Alcan	Leaves	Both Leave		
	Add all Pollution Control Equipment proposed in ECP, Century Exits 1/2014; Coleman Shutdown, ACES: Pricing			otion Control oposed in ECP, its 1/2014, wn, ACES Pricing	Add only Mercury Control Equipment, Both Smelters Exit 1/1/2014, Wilson & Coleman Shutdown, ACES Pricing		
	2014	2016	2014	2016	2014	2016	
Rural*	9.5	9.7	9.3	9.5	11.4	11.8	
Percent Increase versus Base Case	12%	13%	9%	10%	35%	37%	
Large Industrial*	5.6	7.1	5.4	6.9	7.3	8.8	
Percent Increase versus Base Case	18%	26%	14%	22%	53%	56%	
Smelter(s)	6.2	6.7	5.7	6.5	n/a	n/a	
Percent Increase versus Base Case	15%	23%	6%	20%	n/a	n/a	

Rural Rate Comparison to other KY Utilities



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*Net of MSRM

Questions?