Archived: Thursday, May 31, 2012 3:41:15 PM

From: Eric M. Robeson

Sent: Tuesday, October 25, 2011 2:42:06 PM

To: Bill Blackburn; Bob Berry

Subject: FW: Environmental Compliance Plan - Economic Parameters

Response requested: No Importance: Normal

Bill

Would like to discuss and get your perspective on these assumptions'

Eric

From: ADAM.C.LANDRY@sargentlundy.com [mailto:ADAM.C.LANDRY@sargentlundy.com]
Sent: Wednesday, October 19, 2011 11:27 AM

To: Eric M. Robeson

Subject: Environmental Compliance Plan - Economic Parameters

Eric,

Below are the figures that we are using for the economic analysis. Let me know if you have any comments or suggested alternative values that you would like us to use.

Ignore the "installation year". As we have discussed, various upgrades / retrofits will be installed as needed for compliance with the associated regulation.

## **Economic Parameter**

## Value

Installation Year

2014

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Cost Estimate Basis Year
2011
Operating Life of the Facility, Starting 2014 (years)
20
Discount Rate (%)
7.0
Capital Cost Escalation Rate (%)
4.0
Operating and Maintenance (O&M) Escalation Rate (%)
4.0
Levelized Fixed Charge Rate (20-Year) (%)
15.93
Operating Labor Rate - Pay Includes Benefits ($/hr)
80
Auxiliary Power Cost ($/MWh)
40
Delivered Cost of Sorbent - Hydrated Lime ($/Ton)
200
Delivered Cost of Activated Carbon ($/Ton)
2400
Delivered Cost of Fuel Additive - Calcium Bromide ($/Ton)
2000
Delivered Cost of WFGD Additive ($/Gallon)
20
Delivered Cost of Urea ($/Gallon)
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Additional Ash Disposal Costs Under Proposed Regulations for Coal Combustion Residuals (\$/Ton)

2.5

SO2 Allowance Estimated Cost (\$/Ton)

2000

NOx Allowance Estimated Cost (\$/Ton)

2000

Regards,

Adam C. Landry Professional Engineer of Indiana, Illinois, Alberta Project Manager

Sargent & Lundy, LLC 55 East Monroe Street Chicago, Illinois 60603

Phone: 312-269-7292 Cell: 312-656-2464 Fax: 312-269-9602