

A unit of American Electric Power

Kentucky Power 101A Enterprise Drive P 0 Box 5190 Frankfort, KY 40602-5190 KentuckyPower.com

Jeff R. Derouen, Executive Director Kentucky Public Service Commission P. O. Box 615 211 Sower Boulevard Frankfort, KY 40602

February 13, 2012

Dear Mr. Derouen:

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RECEIVED FEB 1 3 2012 PUBLIC SERVICE COMMISSION

In the Matter of the Joint Application Pursuant to 1994 House Bill No. 501 for the Approval of Kentucky Power Company Collaborative Demand-Side Management Programs and for Authority to Implement a Tariff to Recover Costs, Net Lost Revenues, and Receive Incentives associated with the Implementation of the Kentucky Power Company Collaborative Demand-Side Management Programs.

Pursuant to the Commission's Order dated May 22, 1996, enclosed are an original and ten copies of the Joint Applicants' status report. This report describes the operation and progress of the Demand-Side Management Plan.

The Joint Applicants, with the exception of the Office of the Attorney General representative who abstained, seek authority for Kentucky Power Company or KPCO, in conjunction with its utility services and pursuant to the 1994 House Bill No. 501, to implement the enclosed revised electric tariff to recover costs associated with the implementation of demand-side management programs, which include net lost revenues and incentives related to those programs.

The DSM Collaborative is requesting Commission approval for the implementation of a new three-year contract with National Energy Education Development (NEED) to run from 2012 through 2014. The contract being negotiated with NEED includes projected fees to remain at the current levels including more contract controls to improve teacher participation levels with NEED administered program energy education.

In 2011 the Community Action Agencies (CAAs) were unable to meet their targets for the Targeted Energy Efficiency (TEE) Program. This was primarily attributed to the CAAs increased spending of the American Recovery and Reinvestment Act (ARRA) stimulus funds and to the method for prioritizing eligible customers for the program. The ARRA stimulus funds have affected this program for the past 2 years because the CAAs were required to meet the funding requirements for the housing authority which caused fewer homes to be charged to DSM. The DSM TEE program is filed and is administered to be a supplemental weatherization and energy efficiency service to the Weatherization Jeff R. Derouen February 13, 2012 Page 2

Assistance Program (WAP) administered by Community Action Kentucky. It should be noted that the program evaluation filed August 15, 2011 found this program to be cost effective and the DSM Collaborative is therefore requesting that the program not only continue, but is requesting the program participation levels be increased from 405 to 425 customers. Since this program is supplemental to the DOE (WAP) service, DOE changes to WAP funding could impact the projected DSM program participant levels.

The company utilizes an external vendor to market, promote, and administer the Commercial Incentive program. The program did not meet 2011 program targets and the company reduced vendor payment based on a 10% holdback provision included within the program contract.

The Pilot Load Management program includes projections for 2012 which are based on cellular coverage currently available with vendor gateway meter equipment. If the vendor achieves expanded cellular coverage projected for March 2012, then we will be able to expand the promotion to all-electric customers within the KPCO service area. As of February 7th, promotional mailings had been issued to 3,455 residential customers with the first mailing having been completed January 17th. In addition to customer self mailers, program promotion is planned to include automated voice messaging, emails, and customer post cards. Program promotion will continue to be evaluated based on availability of acceptable cellular service for the vendor gateway meter and the program evaluation report scheduled for filing August 15, 2012.

The revised DSM Adjustment clause factor for the residential sector has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Line 13). The proposed factor for the residential sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 2) and dividing by the adjusted estimated sector KWH sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 11). The ceiling was calculated by taking the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 4) and dividing by the adjusted estimated sector KWH sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 11).

The revised DSM Adjustment clause factor for the commercial sector has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Line 26), The proposed factor for the commercial sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 16) and dividing by the adjusted estimated sector KWH sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 24). The ceiling was calculated by taking the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 18) and dividing by the adjusted estimated sector KWH sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 24).

The Joint Applicants request the Commission to approve the following:

- (1) The DSM Status Report and Schedule C Report enclosed with this letter.
- (2) The renewal of the three-year contract with NEED, from 2012 through 2014, subject to final approval by NEED and the company.
- (3) The P.S.C. Electric No. 9, Tariff D.S.M.C. 4th Revised Sheet No. 22-2 to become effective March 29, 2012. This will allow the Company to utilize the new residential and commercial factor with the first billing cycle in April 2012.

As is customary, the Company requests the Commission return a stamped copy of the revised tariff sheet upon approval. If you have any questions, please contact me at (502) 696-7010.

Sincerely,

Lila P. Munsey Lila P. Munsey

Manager, Regulatory Services

Enclosure

Canceling $\frac{4^{th}}{3^{rd}} \frac{\text{Revised}}{\text{Revised}}$ Sheet No. 22-2

P.S.C. ELECTRIC NO. 9

TARIFF D.S.M.C. (DEMAND-SIDE MANAGEMENT ADJUSTMEN'T CLAUSE) (Cont'd.)

RATE. (Cont'd.)

- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR

		RESIDENTIAL (\$ Per KWH)	COMMERCIAL (\$ Per KWH)	<u>INDUSTRIAL*</u>
Floor Factor	====	0.000022	(0.000201)	- () -
Ceiling Factor		0.001629	0.001277	- () -

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8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR

	RESIDENTIAL	COMMERCIAL	<u>INDUSTRIAL</u> *		
DSM (c) S (c)	1,334,266 1,615,333,700	572,432 1,063,999,500	- () - - ()	(1)	(I)
Adjustment Factor	\$ 0.000826	\$ 0.000538	- () -	(R)	(R)

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999

DATE OF ISSUE February 13, 2012 EFFECTIVE DATE Service rendered on or after March 29, 2012

VILLA P MUNSEY MANAGER REGULATORY SERVICES FRANKFORT, KENTUCKY

NAME TITLE ADDRESS

KENTUCKY POWER COMPANY Demand Side Management Status Report

As of December 31, 2011

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DEFINITIONS

- 1) YTD Costs Year-to-Date costs recorded through December 31, 2011.
- 2) YTD Impacts Estimated in place load impacts for Year-to-Date participants.
- 3) PTD Costs Costs recorded from the inception of the program through December 31, 2011
- 4) PTD Impacts Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2011. The Residential DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005, June 30, 2008, June 30, 2010, and August 15, 2011 DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/1/96 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/2011 to 12/31/2011 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS)

As of December 31, 2011

DESCRIPTION	YTD	PTD
Total Revenue Collected	\$3,350,222	\$20,295,335
Total Program Costs	2,140,530	13,952,714
Total Lost Revenues	402,081	4,518,450
Total Efficiency / Maximizing Incentive	320,564	1,669,259
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	0	58,968
HEAP - KACA's Information Technology Implementation Costs	0	15,700
Total DSM Costs As of December 31, 2011	\$2,863,175	\$20,215,091

KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS)

As of December 31, 2011

DESCRIPTION	YTD		PTD	
Actual In-Place Energy Savings:	4,689,310	kWh	587,413,946	kWh
w/ T&D Line Losses:	5,158,241	kWh	646,155,341	kWh
Total kW Reductions:				
Winter w/ T&D Line Losses: Summer w/ T&D Line Losses:	2,921 3,242 949 1,053	kW kW kW kW	25,738 28,569 6,056 6,722	kVV kVV kVV

PROGRAM INFORMATION		
PROGRAM: Targeted Energy Efficiency		
PARTICIPANT DEFINITION: Number of Households		
CUSTOMER SECTOR: Residential - Low Income		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	All Electric	Non All Electric
Jan	13	2
Feb	24	0
Mar	21	1
Арг	15	1
May	14	2
Jun	23	0
Jul	24	3
Aug	26	1
Sep	22	2
Oct	26	6
Nov	24	4
Dec	19	7
YTD	251	29
PTD	3,321	1,079

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	263,978	89,715,761
Anticipated Peak Demand (kW) Reduction:		
Summer	85	735
Winter	147	3,070

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	20,357.00	0.00	273,684.00
Equipment/Vendor:	260,637.00	000	3,432,912.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	9,553.00
Total Program Costs	280,994.00	0.00	3,716,149.00
Lost Revenues:	80,229.00	1,944.00	763,051.00
Efficiency Incentive:	37,086.00	184.00	120,735.00
Maximizing Incentive:	173.00	0.00	123,370.00
Total Costs	398,482.00	2,128.00	4,723,305.00

COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs. The YTD costs are \$258,618 for all-electric and \$2,019 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-all-electric participants is 255,291 and 8,687 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-all-electric participants is 78/142and 7/5 respectively.

The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$72,365 and \$7,864 respectively.

The YTD Efficiency Incentive for all-electric participants is \$16,253. The YTD Maximizing Incentive for non-all-electric participants is \$20,833.

The projected participant and budgetary level for 2012 is 390 all-electric homes, 35 non-all-electric homes and \$400,000.

PROGRAM INFORMATION		
PROGRAM: High Efficiency Heat Pump - Mobile Home		
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	
Jan	19
Feb	10
Mar	9
Apr	18
May	27
Jun	11
Jul	19
Aug	17
Sep	15
Oct	22
Nov	21
Dec	20
YTD	208
PTD	2,488

Impacts		
	<u>Year-To-Date</u>	Program-To-Date
Estimated in Place Energy (kWh) Savings	276,093	87,525,200
Anticipated Peak Demand (kW) Reduction:		
Summer	106	439
Winter	175	4,092

Costs			
	Retroactive		
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	6,182.00	0.00	52,556.00
Equipment/Vendor:	9,850.00	0.00	75,355.00
Promotional:	0 00	0.00	0.00
Customer Incentives:	78,800.00	0.00	1,056,000.00
Other Costs:	0.00	0.00	1,167.00
Total Program Costs	94,832.00	0.00	1,185,078.00
Lost Revenues:	57,938.00	5,820.00	537,440.00
Efficiency Incentive:	61,106.00	18,331.00	246,514.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	213,876.00	24,151.00	1,969,032.00

COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The projected participant and budgetary level for 2012 is 210 and \$94,500 respectively.

PROGRAM INFORMATION		
PROGRAM:	Mobile Home New Construction	
PARTICIPANT DEFINITION: Number of Units Installed		
CUSTOMER SECTOR: Residential		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	<u>Heat Pump</u>	Air Conditioner
Jan	17	0
Feb	2	0
Mar	18	0
Apr	12	0
May	12	0
Jun	7	0
Jul	21	0
Aug	15	0
Sep	10	0
Oct	8	0
Nov	20	0
Dec	18	0
YTD	160	0
PTD	2,305	2

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	138,956	128,162,560
Anticipated Peak Demand (kW) Reduction:		
Summer	81	683
Winter	43	5,130

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	6,235.00	0.00	36,529.00
Equipment/Vendor:	7,800.00	0.00	137,763.00
Promotional:	000	0.00	3,939.00
Customer Incentives:	78,000.00	0.00	1,159,450.00
Other Costs:	250.00	0.00	4,866.00
Total Program Costs	92,285.00	0.00	1,342,547.00
Lost Revenues:	38,858.00	0.00	587,240.00
Efficiency Incentive:	15,042.00	0.00	172,819.00
Maximizing Incentive:	0.00	0.00	2,580.00
Total Costs	146,185.00	0.00	2,105,186.00

COMMENTS:

The Collaborative has devised and implemented a plan in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes.

The revised projected participant and budgetary level for 2012 is 190 heat pumps and \$104,750 respectively.

PROGRAM INFORMATION		
PROGRAM:	Modified Energy Fitness	
PARTICIPANT DEFINITION:	Number of Audits	
CUSTOMER SECTOR: Residential		
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	
Jan	88
Feb	88
Mar	120
Apr	101
May	120
Jun	128
Jul	90
Aug	122
Sep	103
Oct	102
Nov	82
Dec	57
YTD	1,201
PTD	8,191

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	446,511	82,127,783
Anticipated Peak Demand (kW) Reduction:		
Summer	-40	1,018
Winter	320	4,389

Costs		and with the control of the control	
	Retroactive		
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	9,222.00	0.00	36,328.00
Equipment/Vendor:	435,286.00	0.00	2,977,064.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	444,508.00	0.00	3,013,392.00
Lost Revenues:	76,888.00	0.00	736,555.00
Efficiency Incentive:	17,607.00	0.00	308,141.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	539,003.00	0.00	4,058,088.00

COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs including customer education.

The projected participants for 2012 is 1,200 at a budgeted expense of \$427,000

PROGRAM INFORMATION		
PROGRAM: High Efficiency Heat Pumps		
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	Resistance	Non Resistance
Jan	28	53
Feb	24	20
Mar	26	20
Apr	18	17
May	28	47
Jun	30	55
Jul	23	29
Aug	18	43
Sep	21	33
Oct	19	19
Nov	23	33
Dec	17	37
YID	275	406
PTD	618	1,132

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	596,255	2,197,989
Anticipated Peak Demand (kW) Reduction:		
Summer	(52)	137
Winter	425	1,887

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	12,236.00	0.00	12,236.00
Equipment/Vendor:	33,050.00	0.00	111,600.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	264,000.00	0.00	664,100.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	309,286.00	0.00	787,936.00
Lost Revenues:	74,093.00	0.00	136,511.00
Efficiency Incentive:	69,424.00	0.00	233,413.00
Maximizing Incentive:	0.00	0.00	17,177.00
Total Costs	452,803.00	0.00	1,175,037.00

COMMENTS:

This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical.

The YTD Estimated in Place Energy (kWh) Savings for resistance heat replacement and non-resistance heat replacement participants is 215,267 and 380,988, respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for resistance heat replacement and non-resistance heat replacement participants is -43/159 and -9/266 respectively.

The YTD Lost Revenue for resistance heat replacement and non-resistance heat replacement participants is \$23,853 and \$50,240 respectively.

The Efficiency Incentive for resistance heat replacement participants is \$21,483 and for the non-resistance heat replacement participants is \$47,941.

The projected participants and budgeted expense for 2012 is 275 resistance heat replacement customers, 475 non-resistance heat replacement customers and \$337,500 respectively.

PROGRAM INFORMATION		
PROGRAM:	Community Outreach Compact Fluorescent Lamp	
PARTICIPANT DEFINITION: Number of Customers		
CUSTOMER SECTOR: Residential		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants		
Jan	0	
Feb	29	
Mar	252	
Apr	234	
May	1,187	
Jun	816	
Jul	240	
Aug	898	
Sep	433	
Oct	583	
Nov	243	
Dec	0	
YTD	4,915	
PTD	13,469	

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	626,392	1,002,523
Anticipated Peak Demand (kW) Reduction:		
Summer	286	295
Winter	266	484

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	9,609.60	0.00	18,415.60
Equipment/Vendor:	47,412.48	0.00	114,614.48
Promotional:	2,383.38	0.00	15,929.38
Administration:	109.14	0.00	1,808.14
Other Costs:	0.00	0.00	0.00
Total Program Costs	59,514.60	0.00	150,767.60
Lost Revenues:	21,458.00	0.00	68,415.00
Efficiency Incentive:	19,267.00	0.00	61,957.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	100,239.60	0.00	281,139.60

COMMENTS:

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes. A package of 4 high efficiency CFLs are distributed to customers at scheduled community outreach events.

The projected participant and budgetary level for 2012 is 4,800 customers and \$58,500, respectively.

PROGRAM INFORMATION		
PROGRAM: Energy Education For Students		
PARTICIPANT DEFINITION:	Number of Students	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	
Jan	237
Feb	81
Mar	163
Apr	0
May	457
Jun	0
Jul	0
Aug	0
Sep	0
Oct	106
Nov	380
Dec	472
YTD	1,896
PID	4,573

Impacts		
	<u>Year-To-Date</u>	Program-To-Date
Estimated in Place Energy (kWh) Savings	195,610	287,603
Anticipated Peak Demand (kW) Reduction:		
Summer	113	116
Winter	57	125

Costs	NAM CYCLIC THA SIGNAM CONTROL TO CONTRACT CONTROL CONTRACT CONTRAC	ad com ti l'imperio notice describentament de production de la company	
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	6,082.00	0.00	10,261.00
Equipment/Vendor:	11,913.00	0.00	41,116.00
Promotional:	0.00	0.00	0.00
Education Workshops	3,000.00	0.00	13,000.00
Administration	3,000.00	0.00	7,562.00
Total Program Costs	23,995.00	0.00	71,939.00
Lost Revenues:	10,248.00	0.00	21,753.00
Efficiency Incentive:	3,261.00	0.00	16,592.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	37,504.00	0.00	110,284.00

COMMENTS:

The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for 7th grade students at participating middle schools. The students will be provided a package of four 23 watt CFLs to install in their homes. The program will influence residential customers to purchase and use compact fluorescent lighting in their homes.

The projected participant and budgetary level for 2012 is 2,000 students and \$31,700.

PROGRAM INFORMATION		
PROGRAM:	Residential HVAC Diagnostic and Tune-up	
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	<u>Heat Pump</u>	Air Conditioner
Jan	13	0
Feb	12	0
Mar	72	13
Apr	98	13
May	50	14
Jun	45	24
Jul	39	25
Aug	71	44
Sep	48	63
Oct	39	6
Nov	144	19
Dec	99	11
YTD	730	232
PTD	758	232

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	270,795	271,814
Anticipated Peak Demand (kW) Reduction:		
Summer	181	186
Winter	177	184

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	4,756.00	0.00	4,756.00
Equipment/Vendor:	45,350.00	0.00	46,800.00
Promotional:	4,818.00	0.00	4,818.00
Customer Incentives:	45,300.00	0.00	46,700.00
Administration:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	100,224.00	0.00	103,074.00
Lost Revenues:	5,672.00	1,944.00	5,736.00
Efficiency Incentive:	8,611.00	184.00	8,930.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	114,507.00	2,128.00	117,740.00

COMMENTS:

The Residential HVAC Diagnostic and Tune-up Program provides incentives to customers for a variety of HVAC services including over and under refrigerant charge and other diagnostic performance checks on residential unitary central air conditioning and heat pump units.

The projected participant and revised budgetary level for 2012 is 250 central air conditioners and 750 heat pumps at a budgeted program expense of \$121,260.

PROGRAM INFORMATION		
PROGRAM: Pilot Residential Load Management		
PARTICIPANT DEFINITION:	PARTICIPANT DEFINITION: Number of Switches Installed	
CUSTOMER SECTOR: Residential		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	A/C Switches	Water Heater SW
Jan	0	0
Feb	0	0
Маг	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	1	1
Oct	0	0
Nov	1	0
Dec	4	3
YTD	6	4
PTD	6	4

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	8,793.00	0.00	8,793.00
Equipment/Vendor:	94,705.00	0.00	94,705.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	103,498.00	0.00	103,498.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	103,498.00	0.00	103,498.00

COMMENTS:

The Pilot Residential Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters.

The projected participant and budgetary level for 2012 is 110 air conditioners or heat pumps switches and 110 water heating switches at \$267,080. Projected participants are currently limited to availability of vendor gateway meter and cellular coverage which is necessary for the two-way celllular communication

PROGRAM INFORMATION		
PROGRAM: Residential Efficient Products		
PARTICIPANT DEFINITION:	PARTICIPANT DEFINITION: Number of Units Installed	
CUSTOMER SECTOR: Residential		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	<u>CFL</u>	Specialty Bulbs	LED Lights
Jan	0	0	0
Feb	0	0	0
Маг	3,299	0	0
Apr	23,439	0	0
May	29,148	0	0
Jun	21,878	0	0
Jui	12,009	0	0
Aug	12,485	0	0
Sep	12,217	0	0
Oct	-8,352	0	0
Nov	11,395	0	0
Dec	16,174	00	0
YTD	133,692	0	0
PTD	133,692	0	0

Impacts	300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	2,231,328	2,231,328
Anticipated Peak Demand (kW) Reduction:		
Summer	148	148
Winter	1,484	1,484

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	6,068.00	0.00	6,068.00
Equipment/Vendor:	173,712.00	0.00	173,712.00
Promotional:	0 00	0.00	0 00
Customer Incentives:	134,375.00	0.00	134,375.00
Other Costs:	0.00	0.00	0 00
Total Program Costs	314,155.00	0.00	314,155.00
Lost Revenues:	33,705.00	0.00	33,705.00
Efficiency Incentive:	41,445.00	0.00	41,445.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	389,305.00	0.00	389,305.00

COMMENTS:

The Residential Efficient Products Program will provide incentives and marketing support through retailers to build market share and usage of ENERGY STAR lighting products. Designed to produce long-term energy savings in the residential sector by increasing the market share of ENERGY STAR CFLs and (or) other ENERGY STAR lighting products.

The projected levels for 2012 is 132,343 ENERGY STAR CFLs and 800 other lighting products. The budgeted expense for 2012 \$355,205.

PROGRAM INFORMATION		
PROGRAM: Energy Fitness - Inactive		
PARTICIPANT DEFINITION: Number of Households		
CUSTOMER SECTOR: Residential		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants		
Jan	0	
Feb	0	
Mar	0	
Арг	0	
May	0	
Jun	0	
Jul	0	
Aug	0	
Sep	0	
Oct	0	
Nov	0	
Dec	0	- mouse
YTD	0	
PTD	2,812	

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	55,360,221
Anticipated Peak Demand (kW) Reduction:		
Summer	0	441
Winter	0	1,932

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0 00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00

COMMENTS:

This program was discontinued May 14, 1999.

PROGRAM INFORMATION		
PROGRAM: Compact Fluorescent Bulb - Inactive		
PARTICIPANT DEFINITION: Number of Bulbs Installed		
CUSTOMER SECTOR: Residential		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	269

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	280,416
Anticipated Peak Demand (kW) Reduction:		
Summer	0	3
Winter	0	3

Costs	THE RESIDENCE OF THE PARTY OF T		
	TOTAL STREET, SALES AND ADDRESS OF CONTROL BASE OF SALES	Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	60.00
Equipment/Vendor:	0.00	0.00	15,021.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	15,081.00
Lost Revenues:	0.00	25.00	1,605.00
Efficiency Incentive:	0.00	8.00	433.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	33.00	17,119.00

COMMENTS:

This program was discontinued December 31, 1996

PROGRAM INFORMATION		
PROGRAM:	High Efficiency Heat Pumps Retro - Inactive	
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	<u>Resistance</u>	Non Resistance
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,367	929

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	71,026,985
Anticipated Peak Demand (kW) Reduction:		
Summer	0	851
Winter	0	2,995

Costs			
		Retroactive	THE RESIDENCE OF THE PERSON NAMED OF THE PERSO
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00

COMMENTS:

This program was discontinued December 31, 2001.

PROGRAM INFORMATION		
PROGRAM: Commercial HVAC Diagnostic and Tune-up		
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Commercial	
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	<u>Heat Pump</u>	Air Conditioner
Jan	0	0
Feb	0	0
Mar	6	0
Apr	3	0
May	6	0
Jun	3	1
Jul	7	13
Aug	21	8
Sep	34	15
Oct	4	4
Nov	11	5
Dec	11	00
YTD	106	46
PTD	107	46

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	76,302	76,527
Anticipated Peak Demand (kW) Reduction:		
Summer	60	60
Winter	60	60

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	4,100.00	0.00	4,100.00
Equipment/Vendor.	7,300.00	0.00	7,350.00
Promotional:	4,818.00	0.00	4,818.00
Customer Incentives:	10,875.00	0.00	10,950.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	27,093.00	0.00	27,218.00
Lost Revenues:	2,239.00	0.00	2,239.00
Efficiency Incentive:	3,466.00	0.00	3,496.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	32,798.00	0.00	32,953.00

COMMENTS:

The Commercial HVAC Diagnostic and Tune-up Program provides a variety of HVAC services, including diagnostic performance checks on commercial unitary central air conditioning and heat pump units

The Equipment / Vendor cost includes the cost of incentives for participating HVAC dealers promotion of the program. The customer incentives are \$75 per program participant.

The projected participant and budgetary level for 2012 is 55 central air conditioners and 115 heat pumps and \$37,380 respectively.

PROGRAM INFORMATION		
PROGRAM:	Pilot Commercial Load Management	
PARTICIPANT DEFINITION: Number of Switches Installed		
CUSTOMER SECTOR:	Commercial	
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	Heat Pump	Air Conditioner
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
Мау	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	00
YTD	0	0
PTD	0	0

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	3,815.00	0.00	3,815.00
Equipment/Vendor:	10,500.00	0.00	10,500.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	14,315.00	0.00	14,315.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	14,315.00	0.00	14,315.00

COMMENTS:

The Pilot Commercial Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters.

The projected participant and budgetary level for 2012 is 10 air conditioner switches and 10 water heater switches with a projected expense of \$36,105. Projected participants are currently limited to availability of vendor gateway meter and cellular coverage which is necessary for two-way cellular communication with the gateway meter.

PROGRAM INFORMATION		
PROGRAM: Commercial High Efficiency HP/AC		
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Commercial	
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	Heat Pump	Air Conditioner
Jan	0	0
Feb	0	0
Mar	0	0
Apr	5	0
May	6	1
Jun	4	0
Jul	0	0
Aug	2	1
Sep	0	1
Oct	0	0
Nov	3	0
Dec	11	0
YTD	21	3
PTD	21	3

Impacts		
SCHOOL STATE OF THE STATE OF TH	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	14,938	14,938
Anticipated Peak Demand (kW) Reduction:		
Summer	5	5
Winter	8	8

Costs		or annual metabolish substitution and annual substitution of the s	CONTRACTOR OF THE CONTRACTOR O
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	4,780.00	0.00	4,780.00
Equipment/Vendor:	1,150.00	0.00	1,150.00
Promotional:	9,636.00	0.00	9,636.00
Customer Incentives:	7,950.00	0.00	7,950.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	23,516.00	0.00	23,516.00
Lost Revenues:	191.00	0.00	191.00
Efficiency Incentive:	1,224.00	0.00	1,224.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	24,931.00	0.00	24,931.00

COMMENTS:

The Commercial High Efficiency Heat Pump/Air Conditioner program offers financial incentive to small commercial customers (< 100 kW demand) who upgrade to a new qualifying central air conditioner or heat pump with a Consortium for Energy Efficiency (CEE) rating. Applicable for 5 ton units or less

The Equipment / Vendor cost includes incentive payments for participating HVAC dealers. Customer incentives are included with the program and a promotional expense of \$10,000

The projected participant and budgetary level for 2012 to include 20 central air conditioners and 40 Heat pumps with a program budget of \$50,470.

PROGRAM INFORMATION		
PROGRAM:	Commercial Incentive	
PARTICIPANT DEFINITION: Number of Participants Projects Installed & Inspected		
CUSTOMER SECTOR: Commercial		
REPORTING PERIOD:	January 1, 2011 - December 31, 2011	

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	1
Dec	17
YTD	18
PTD	18

Impacts		
	<u>Year-To-Date</u>	Program-To-Date
Estimated in Place Energy (kWh) Savings	21,083	21,083
Anticipated Peak Demand (kW) Reduction:		
Summer	80	80
Winter	80	80

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	17,189.00	0.00	17,189.00
Equipment/Vendor:	195,543.00	000	195,543.00
Promotional:	9,294.00	0.00	9,294.00
Customer Incentives:	30,288.00	0.00	30,288.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	252,314.00	0.00	252,314.00
Lost Revenues:	562.00	0.00	562.00
Efficiency Incentive:	42,852.00	0.00	42,852.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	295,728.00	0.00	295,728.00

COMMENTS:

The Commercial Incentive program offers energy savings for all commercial business customers through promotion of high efficiency electric lighting, HVAC, pumps, and motors. Primary objectives include; increasing the market share and installation rate of high efficiency technologies, and improving the operating efficiencies of existing long life equipment for commercial customers.

The projected participant and budgetary level for 2012 is 172 customers and \$1,630,725.

PROGRAM INFORMATION		
PROGRAM: Smart Audit - Commercial - Inactive		
PARTICIPANT DEFINITION:	TICIPANT DEFINITION: Number of Audits	
CUSTOMER SECTOR: Commercial		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	<u>Class I</u>	Class II
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,952	194

Impacts	A Committee of the Comm	
	<u>Year-To-Date</u>	Program-To-Date
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs			
ACTIVITIES TO THE PROPERTY OF		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	30,661.00
Equipment/Vendor:	0.00	0.00	1,268,176.00
Promotional:	0.00	0.00	0.00
Customer Incentives.	000	0.00	0.00
Other Costs:	0.00	0.00	(8,156.00)
Total Program Costs	0.00	0.00	1,290,681.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	64,533.00
Total Costs	0.00	0.00	1,355,214.00

COMMENTS:

This program was discontinued December 31, 2002.

PROGRAM INFORMATION		
PROGRAM: Smart Incentive - Commercial - Inactive		
PARTICIPANT DEFINITION: Number of Incentives		
CUSTOMER SECTOR: Commercial		
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	Existing Building	New Building
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
¶ Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	182	69

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	125,682,085
Anticipated Peak Demand (kW) Reduction:		
Summer	0	1,519
Winter	0	2,640

Costs	Picancia del dicinita i fono y provincia del 200 mily suprimes, que que porta de activada en constituciones de	THE RESIDENCE OF THE PARTY OF T	ce mys s 1,100 cg/s eC for mi beneg our mine a son a sa years (MAP Celebration)
	CANADA CANADA DA CANADA MANADA MANAGA MA	Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lost Revenues:	0.00	442.00	891,458.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs	0.00	1,520.00	1,545,604.00

COMMENTS:

This program was discontinued December 31, 2002.

PROGRAM INFORMATION		
PROGRAM: Smart Audit - Industrial - Inactive		
PARTICIPANT DEFINITION:	Number of Audits	
CUSTOMER SECTOR:	Industrial	
REPORTING PERIOD: January 1, 2011 - December 31, 2011		

New Participants	Class I	Class II
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	60	4

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs											
	Retroactive										
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date								
Total Evaluation	0.00	0.00	5,741.00								
Equipment/Vendor:	0.00	0.00	37,786.00								
Promotional:	0.00	0.00	0.00								
Customer Incentives:	0.00	0.00	0.00								
Other Costs:	0.00	0.00	161.00								
Total Program Costs	0.00	0.00	43,688.00								
Lost Revenues:	0.00	0.00	0.00								
Efficiency Incentive:	0.00	0.00	0.00								
Maximizing Incentive:	0.00	0.00	2,186.00								
Total Costs	0.00	0.00	45,874.00								

COMMENTS:

This program was discontinued December 31, 1998.

PROGRAM INFORMATION Smart Inconting - Industrial - Inacting										
PROGRAM: Smart Incentive - Industrial - Inactive										
PARTICIPANT DEFINITION:	Number of Incentives									
CUSTOMER SECTOR:	Industrial									
REPORTING PERIOD:	January 1, 2011 - December 31, 2011									

New Participants	General	Compressed Air
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1	0

Impacts		
	<u>Year-To-Date</u>	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	170,525
Anticipated Peak Demand (kW) Reduction:		
Summer	0	6
Winter	0	6

Costs	STATE OF THE PROPERTY OF THE P		Carlot and Carlot Carlot Charles Comment of Articles (Applications of Carlot Ca
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	28,385.00
Equipment/Vendor:	0.00	0.00	3,288.00
Promotional:	0.00	0 00	0.00
Customer Incentives:	0.00	0.00	441.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	00.0	0.00	32,114.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	383.00
Maximizing Incentive:	0.00	0.00	655.00
Total Costs	0.00	0.00	33,152.00

COMMENTS:

This program was discontinued December 31, 1998.

	KENTUCKY POWER COMPANY DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR	Exhibit C					
	EXPERIMENT					PAGE 1 of	20
	RESIDENTIAL SECTOR	TOTAL YEARS 1 thru 15	YEAR 16 (2011)	YEAR 16 (2011)	YEAR 17 (2012)	YEAR 17 (2012)	TOTAL
	NEGIBENTIAL GEOTOR		1st HALF	2nd HALF	1st QTR	2nd, 3rd, & 4th QTRs	
		(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$14,413,742	\$1,175,415	\$1,319,989	\$685,229	\$2,595,322	\$20,189,697
	CUMULATIVE (OVER)/UNDER COLLECTION 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	427,163 0	(488,221) 0	20,161 0	35,844 0	(41,824)
4	TOTAL TO BE RECOVERED	14,371,918	1,602,578	831,768	705,390	2,631,166	20,147,873
5	TOTAL AMOUNT RECOVERED EXPECTED FUTURE RECOVERIES	13,944,409	2,090,799	811,607 0	0 669,546	0 1,334,266	16,846,815 2.003,812
7	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL TRANSFER PORTION OF BALANCE FROM COMMERCIAL	(9,833) 9,487	0	0	0	0	(9,833) 9,487
		\$427,163	(\$488,221)	\$20,161	\$35,844	\$1,296,900	\$1,296,900
9	(OVER)/UNDER COLLECTION TO BE REFUNDED	========	========	========	========	========	=========
10	AMOUNT TO BE RECOVERED					\$2,631,166	
11	ADJ. ESTIMATED SECTOR KWH - YEAR 17				788,628,600	1,615,333,700	
	SURCHARGE RANGE (\$ PER KWH)						
12 13	FLOOR (CARRYOVER) MIDPOINT - proposed rate	COL. 5, L 2 / COL. 5			0.000849	0.000022 0.000826	
14	CEILING (TOTAL COST)	COL. 5, L 4 / COL. 5	5, L 11			0,001629	
		TOTAL YEARS	YEAR 16	YEAR 16	YEAR 17	YEAR 17	
	COMMERCIAL SECTOR	1 thru 15	(2011)	(2011) 2nd	(2012) 1st	(2012) 2nd, 3rd, & 4th	TOTAL
			1st HALF	HALF	QTR	QTRs	
		(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT PERIOD AMOUNT TO BE RECOVERED CUMULATIVE (OVER)/UNDER COLLECTION	\$2,899,453 0	\$7,431 (20,360)	\$360,340 (81,846)	\$421,726 (100,405)	\$1,572,501 (213,879)	\$5,261,451 0
17	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	0	0	0	0	1,520
	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	2,900,973 2,908,568	(12,929) 68,917	278,494 378,899	321,321 0	1,358,622 0	5,262,971 3,356,384
20	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(3,278)	0	0	535,200 0	572,432 0	1,107,632
	TRANSFER BALANCE TO RESIDENTIAL	(9,487)	0	0	0	0	(9,487)
22	(OVER)/UNDER COLLECTION TO BE REFUNDED	(\$20,360)	(\$81,846)	(\$100,405)	(\$213,879) ======	\$786,190	\$786,190 ======
23	AMOUNT TO BE RECOVERED					\$1,358,622	
24	ADJ. ESTIMATED SECTOR KWH - YEAR 17				350,032,500	1,063,999,500	
	SURCHARGE RANGE (\$ PER KWH)						
25 26	FLOOR (CARRYOVER) MIDPOINT - proposed rate				0.001529	(0.000201 0.000538	
27	CEILING (TOTAL COST)					0.001277	
		TOTAL YEARS	YEAR 16	YEAR 16	YEAR 17	YEAR 17	
	INDUSTRIAL SECTOR	1 thru 15	(2011) 1st	(2011) 2nd	(2012) 1st	(2012) 2nd, 3rd, & 4th	TOTAL
		(1)	HALF (2)	HALF (3)	QTR (4)	QTRs (5)	(6)
	CURRENT DEDICE AMOUNT TO BE DECOVERED	\$79,026	\$0	\$0	\$0	\$0	\$79,026
29	CURRENT PERIOD AMOUNT TO BE RECOVERED CUMULATIVE (OVER)/UNDER COLLECTION	0	0	0	0	0	0
	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0		0		
32	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	79,026 92,137	0	0	0	0	
33 34	EXPECTED FUTURE RECOVERIES TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0 0	0 0	0 0	0	13,111
35	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	\$0
36	AMOUNT TO BE RECOVERED					\$0	
37	ADJ. ESTIMATED SECTOR KWH - YEAR 17				805,239,400	2,424,266,600	
	SURCHARGE RANGE (\$ PER KWH)						
38 39	FLOOR (CARRYOVER) MIDPOINT				0.000000)
40						0.00000	

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1996												
											Exhibit C	
KENTUCKY POWER COMPANY											Page 2 of	20
ESTIMATED SECTOR SURCHARGES FOR 3 YR PR	OGRAM											
			\\									
**************************************									FEGICIENOV	MAXIMIZING		TOTAL EST.
YEAR 1	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY		TOTAL *	COSTS TO BE
ILANI	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/YR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	C0010 10 BL
	7.11.11.						İ		(EX, C,	(50) (000TO)	INICENTIVE	RECOVERED
DECORANA DECORIDATIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/YR	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	1 117			(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1),(0)								
RESIDENTIAL PROGRAMS		4.40	\$221.65	\$122,351	2,690	398,120	\$0.03	\$12,397	\$43,177		\$43,177	\$177,925
Energy Fitness	552	148			5,570	562,570	\$0.03	\$17,513	\$0	\$11,450	\$11,450	\$257,957
Targeted Energy Efficiency - All Electric	223	101		\$228,994		23,800	\$0.03	\$744	\$719		\$719	\$29,005
- Non-All Electric	74	35	\$372.19	\$27,542	680	23,000	Ψυ.υυ		4,10			
						4.500	60.02	\$140	\$425		\$425	\$15,646
Compact Fluorescent Bulb	269	73	\$56.06	\$15,081	62	4,526	\$0.03	<u>\$140</u>	Ψ423			
							20.5	045.000	940.004		\$10,634	\$65,537
High - Efficiency Heat Pump - Resistance Heat	539	216	\$73.49	\$39,611	2,275			\$15,292	\$10,634		\$8,796	\$46,321
- Non Resistance Heat	527			\$32,310	813	167,478	\$0.03	\$5,215	\$8,796		40,730	940,021
- Non Resistance near												0004.005
And the state of t	356	158	\$496,95	\$176,914	2,160	341,280	\$0.03	\$10,617	\$13,834		\$13,834	\$201,365
High - Efficiency Heat Pump - Mobile Home	330	100	0 100.00									
	70	22	\$292.69	\$20,488	0	0				\$1,024	\$1,024	\$21,512
Mobile Home New Construction	70		\$292.09	Ψ20,400								
						1,989,174	1	\$61,918	\$77,585	\$12,474	\$90,059	\$815,268
TOTAL RESIDENTIAL PROGRAMS	2,610			\$663,291		1,300,174		=======	======		=======	======
	=========	========					-					
							 					
COMMERCIAL PROGRAMS									\$0	\$5,726	\$5,726	\$120,250
Smart Audit - Class 1	91	19	\$1,258.51	\$114,524	0						\$469	\$9,846
- Class 2	5		\$1,875.40	\$9,377	0)		\$0		\$506	\$6,300
	1		\$5,794.00	\$5,794	22,000	C	\$0.04	\$0_	\$506			\$0,300
Smart Financing - Existing Building	-	1		\$0	30,600		\$0.04	\$0	\$0	\$0	\$0	ΨU
Smart Financing - New Building	ļ	 					-					
	97	20		\$129,695		1	0	\$0	\$506		\$6,701	\$136,396
TOTAL COMMERCIAL PROGRAMS				========		=======		======	======	=======	222222	======
		=========						<u> </u>				
					ļ		 					
					 			-				
INDUSTRIAL PROGRAMS -								-				
(w/Est. Opt-Outs Removed)							-	 	\$0	\$112	\$112	\$2,353
Smart Audit - Class 1	15		\$149.40	\$2,241					\$0		\$898	
Smart Audit - Class 2	2		1 \$8,980.00	\$17,960	0		0				\$196	
Smart Financing - General	- C			\$3,919			\$0.04	\$0			\$0	
				\$0	164,800		\$0.03	\$0	\$0			<u> </u>
Smart Financing - Compressed Air System	1		_		-	***************************************	-					
TOTAL INDUCTRIAL GROCEAMS	17	-	2	\$24,120			0	\$0			\$1,206	
TOTAL INDUSTRIAL PROGRAMS				=======================================		532225	=	32222				
	2 724	_		\$817,106		1,989,17	4	\$61,918	\$78,091		\$97,966	
TOTAL COMPANY	2,724	·		2017,100		=======		======		======	223355	======
	=========					 						
			<u> </u>				_					
* Lost revenue and efficiency incentives are bas	ed on initial values	per the settleme	nt agreement.			<u> </u>						
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KENTUCKY POWER COMPANY											PAGE 3A of	20
STIMATED SECTOR SURCHARGES FOR 1997												
								TOTAL NET *	FEETCIENCY	MAXIMIZING		TOTAL EST.
YEAR 2 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY		TOTAL *	COSTS TO B
EAR 2 (15t HALF)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	CO31310 B
	TAKHOLAN	174(110)117011							(EX. C,			DECOVERE
	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER			(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)	(0)	(2)X(5)	-	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)/(3)		(2)/(0)		X-72-X-1				
RESIDENTIAL PROGRAMS	11				1000	875,595	\$0.03	\$27,266	\$21,354	n/a	\$21,354	\$119,78
Energy Fitness	273	651	\$260.68	\$71,167	1,345			\$24,188	\$0	\$4,832	\$4,832	\$125,65
Targeted Energy Efficiency - All Electric	118	279		\$96,638	2,785	777,015			\$252	n/a	\$252	\$3,48
- Non-All Electric	26	88	\$88.23	\$2,294	340	29,920	\$0.03	\$935	φ232	170	ΨΖΟΖ	+
- 110117111 2100110												\$25
O	0	269		\$0	31	8,339	\$0.03	\$258	\$0	n/a	\$0	\$20
Compact Fluorescent Bulb	0	200										
	100	500	\$2.58	\$317	1,138	671,420	\$0.03	\$20,895	\$2,427	n/a	\$2,427	\$23,63
High - Efficiency Heat Pump - Resistance Heat	123	590			·	236,467		\$7,364	\$2,070	n/a	\$2,070	\$9,75
- Non Resistance Heat	124	581	\$2.56	\$318	407	230,407	ψ0.00	Ψ.,οσ.				
						405.040	80.00	\$13,540	\$4,236	n/a	\$4,236	\$34,98
High - Efficiency Heat Pump - Mobile Home	109	403	\$157.87	\$17,208	1,080	435,240	\$0.03	\$13,340	Ψ-1,2-00	1110		
Tright Emolecular, Health Employer										0004	\$381	\$8,00
Mahila III-ra New Construction	12	78	\$635.17	\$7,622	0	0	n/a	n/a	\$0	\$381	9301	\$0,00
Mobile Home New Construction	14				-	***************************************	-				000.000	6005.50
200000000000000000000000000000000000000	785	2,939	<u> </u>	\$195,564		3,033,996	6	\$94,446	\$30,339	\$5,213	\$35,552	
TOTAL RESIDENTIAL PROGRAMS				=========		========		======	======	======		=====
	=========											
COMMERCIAL PROGRAMS							-/-	n/a	\$0	\$3,208	\$3,208	\$67,36
Smart Audit - Class 1	243	207	\$264.00	\$64,152							\$1,488	
- Class 2	11	5	\$2,705.00	\$29,755	0				\$0		\$281	
	0		n/a	\$5,629	11,000	11,000	\$0.04	\$469	\$0			
Smart Financing - Existing Building	1		1	\$4,692			\$0.04	\$0	\$50	n/a	\$50	
Smart Financing - New Building			\$47,00 <u>2.50</u>				-					-
	200	047		\$104,228		11,000)	\$469	\$50	\$4,977	\$5,027	
TOTAL COMMERCIAL PROGRAMS	255			\$104,220 =======				======	======	======		=====
	===	=========			-							
			1							1		
INDUSTRIAL PROGRAMS -										-		-
(w/Est. Opt-Outs Removed)										6400	\$126	\$2,64
	9	20	\$279.56	\$2,516	0		0 n/a		\$0			
Smart Audit - Class 1	1 1		\$1,133.00	\$1,133			n/a				\$57	
Smart Audit - Class 2	- 0		n/a				\$0.04	\$0	\$0		\$392	
Smart Financing - General				\$0			\$0.03	\$0	\$0	\$0	\$0	5
Smart Financing - Compressed Air System	0		0	Ψ0	02,400							-
					-	1	0	\$0	\$0	\$575	\$575	\$12,0
TOTAL INDUSTRIAL PROGRAMS	10	22	2	\$11,489				======			=====	
		=========	=			=======			\$30,389		\$41,154	\$447,3
TOTAL COMPANY	1,050	3,178	3	\$311,281		3,044,99		\$94,915			=====	
TOTAL OOMI ANT	=======================================			===========	=	======	=	======	======	======		
			 									
		nor the cottleme	nt agraement									
 Lost revenue and efficiency incentives are bas 	sed on initial values	her me sememe	it agreement.									
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NTUCKY POWER COMPANY	DOCRAM											
TIMATED SECTOR SURCHARGES FOR 3 YR P	RUGNAINI											
												TOTAL EST.
						TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO BE
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL ENERGY SAVINGS	DEVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL.*	600101000
AR 2 (3rd QTR)	DARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	KEVENOL		(EX. C,		WASSELLEN/E	RECOVERED
	PARTICIPANT	PARTION	1	[IGALLIOTE	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	(12)
	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/QTR	(7)	(8)	(9)	(10)	(11)	
OGRAM DESCRIPTIONS	NUMBER	(2)	(3)	(4)	(5)	(6)	1 1	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	35,	(1)X(3)		(2)X(5)	+	(O/AL)			05.040	\$63.0
	-			,		000 00	\$0.03	\$10,156	\$5,340	n/a	\$5,340	
SIDENTIAL PROGRAMS	057	957	\$184.99	\$47,542		326,337		\$15,980	\$0		\$2,780	\$74,3
erov Fitness	257	369	21, 222, 22	\$55,594	1,392			\$574	\$25		\$25	\$3,4
rgeted Energy Efficiency - All Electric	51					18,360	\$0.03	Ψ01-1				1
- Non-All Electric	15	100	\$100.77					\$133	\$0	\$0	\$0	\$1
		000	n/a	\$0	16	4,304	4 \$0.03	φ (υ υ				1
ompact Fluorescent Bulb	0	269	100)				10.00	642 212	\$787	n/a	\$787	
		74-	\$55.05	\$6,000	547	392,199		\$12,213	\$2,445		\$2,445	\$12,7
igh - Efficiency Heat Pump - Resistance Heat	109		200.40	+ = = = =			5 \$0.03	\$4,786	Ψ2,π-ιυ			
- Non Resistance Heat	84	695	\$66.18	40,00	1			20.004	\$2,503	n/a	\$2,503	\$65,4
110111		1	¢690.62	\$53,101	625	318,125	5 \$0.03	\$9,894	92,000			
igh - Efficiency Heat Pump - Mobile Home	77	509	\$689.62	900,101					\$0	\$305	\$305	\$6,3
gh - Efficiency near Fullip Mount			- ale	\$6,092	0		0		φ0			
	0	82	2 n/a	\$0,002	+		-		014 100	\$3,085	\$14,185	\$244,7
Mobile Home New Construction			-	C47C 70C	,	1,726,568	.8	\$53,736	\$11,100			
PROGRAMS	593			\$176,788		=======		======	======	4		
TOTAL RESIDENTIAL PROGRAMS	=========		4		-	T						
										\$2,024	\$2,024	4 \$42,
- DROCEAMS				\$40.48	7 0	n	0		\$0	0.070	4070	
COMMERCIAL PROGRAMS	98	383				0	0		\$0		04.007	
Smart Audit - Class 1	5		9 \$2,705.00				00 \$0.04	\$940				
- Class 2	2		2 \$3,067.00						\$0	0 \$0		
Smart Financing - Existing Building	0		1 n/a	/a \$0	0 7,650	1	_		-	- co 700	\$4,327	
Smart Financing - New Building			,			29,85	50	\$1,267	\$1,627			`
PROCESANS	105	5 40	J5	\$60,146		25,00		======		=======================================		-
TOTAL COMMERCIAL PROGRAMS	========		.=	========	.=		-					
		-					+				610	00 \$2
INDUSTRIAL PROGRAMS -							0		\$1	\$100		
(w/Est. Opt-Outs Removed)		3 2	26 \$666.00	0 \$1,998	70	0	0			50 50		SO \$4
Smart Audit - Class 1			4.0	n/a \$6	30	0	0 \$0.04	4 \$0	\$	60 n/a	9	
Smart Audit - Class 2		0		n/a \$4,78			0 \$0.04	40		\$0 \$0) a	50
Smart Financing - General			0	\$	\$0 41,200		0 40.5					00 \$
Smart Financing - Compressed Air System		J						\$0	3 \$	\$0 \$100		-
			29	\$6,78	33		0	======				
TOTAL INDUSTRIAL PROGRAMS				========		======		\$55,003	0.10.70		5 \$18,61	
				\$243,71		1,756,4		\$55,000			= ======	== ==
TOTAL COMPANY	70			========		=====	.==		-			
TOTAL SOME THE	=========	== =======										
Lost revenue and efficiency incentives are be	pased on prospective	ve values.										
Lost revenue and con-												

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KENTUCKY POWER COMPANY												20
ESTIMATED SECTOR SURCHARGES FOR 3 YR P	ROGRAM										PAGE 3C of	20
ESTIMATED SECTOR SURCHARGES FOR STILL	TOOTO-IIII											
				HIMPS								
						1400						
	115104	CLINAL IL ATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 2 (4th QTR)	NEW		PROGRAM COSTS	PROGRAM	REV/QTR		REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	PROGRAMI COSTS	PROGRAM	IVENIGHT	ENERGY CHANGE	712711702		(EX. C,			
			OFD DADTIQUDANT	COCTO	(KWH/PARTIC)	KWH/QTR	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS		(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(2)X(5)	- V. /	(6)X(7)	13/	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)/(5)		(0)/(1)				
RESIDENTIAL PROGRAMS						400.007	60.03	\$13,658	\$8,977	n/a	\$8,977	\$134,75
Energy Fitness	432	1,287	\$259.53	\$112,115	341	438,867	\$0.03		\$0,977	\$5,730	\$5,730	\$139,52
Targeted Energy Efficiency - All Electric	124	443	\$924.15	\$114,595	1,393	617,099	\$0.03	\$19,198		\$5,730 n/a	\$129	\$8,98
- Non-All Electric	78	146	\$103.55	\$8,077	170	24,820	\$0.03	\$775	\$129	n/a	काद्य	Ψυ,ου
											\$0	\$14
Compact Fluorescent Bulb	0	269	n/a	\$0	17	4,573	\$0.03	\$141	\$0	\$0	\$U	Φ14
Compact Fluorescent Bulb			.,,									000.00
Link Efficient Host Rums Registrate Plant	111	823	\$106.90	\$11,866	547	450,181	\$0.03	\$14,019	\$801	n/a	\$801	\$26,68
High - Efficiency Heat Pump - Resistance Heat	102			\$14,505	221	172,822	\$0.03	\$5,385	\$2,969	n/a	\$2,969	\$22,85
- Non Resistance Heat	102	102	9142.21	Ψ14,000					20,000			
			\$406.70	\$20,335	625	353,125	\$0.03	\$10,982	\$1,625	n/a	\$1,625	\$32,94
High - Efficiency Heat Pump - Mobile Home	50	565	\$400.70	\$20,000	020	000,120	45.55					
				(67.40)	0	0	-			(\$37)	(\$37)	(\$78
Mobile Home New Construction	0	82	n/a	(\$749)	l u	0					***********	
						2.004.497	-	\$64,158	\$14,501	\$5,693	\$20,194	\$365,09
TOTAL RESIDENTIAL PROGRAMS	897	4,397		\$280,744		2,061,487		======	======		======	=====
	=========	========		========		=======						
												-
												
COMMERCIAL PROGRAMS										6000	\$820	\$17,21
Smart Audit - Class 1	71	473	\$230.92	\$16,395	0				\$0			
- Class 2	21			\$56,805	0	(\$0		\$2,840	
	9			\$20,543		88,800	\$0.04	\$3,761	\$7,320		\$7,320	\$31,62
Smart Financing - Existing Building	1 0					7,650	\$0.04	\$327	\$0	n/a	\$0	
Smart Financing - New Building					-		-					
	101	515		\$93,743		96,450		\$4,088	\$7,320	\$3,660	\$10,980	
TOTAL COMMERCIAL PROGRAMS				=========				======	======	=======	=======	====
	========				-							
				-	-							
	1				-		 					
INDUSTRIAL PROGRAMS -							+					
(w/Est. Opt-Outs Removed)			1			ļ.,			\$0	\$472	\$472	\$9,90
Smart Audit - Class 1	18			\$9,436	0)	 	\$0		\$55	
Smart Audit - Class 2	C						0 04	\$0				
Smart Financing - General	0		n/a				\$0.04				\$0	
Smart Financing - Compressed Air System	C	(n/a	\$0	41,200		\$0.04	\$0			φ0	
					-		-	***************************************				
TOTAL INDUSTRIAL PROGRAMS	18	40		\$22,332				\$0	\$0		\$527	
TOTAL INDUSTRIAL PROGRAMO	==========					======	=				22222	
TOTAL COMPANY	1,016			\$396,819		2,157,93	7	\$68,246	\$21,821		\$31,701	
TOTAL COMPANY	=========			==========		=======================================	=	======	======	======	=====	====
			-	1								
		J,										
 Lost revenue and efficiency incentives are based 	ased on prospectiv	e values.					1					
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	1	i .	1	1		1			<u> </u>		1	
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A CONTRACTOR OF THE CONTRACTOR												
											Exhibit C	
AND COMPANY												20
NTUCKY POWER COMPANY	D DDOGRAM											
TIMATED SECTOR SURCHARGES FOR 3 YEA	RPROGRAM											
	<u> </u>											
												TOTAL EST.
		OLIMANIA ATRICE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO B
EAR 3(1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	CO313 TO B
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	FRUGRAM	T(L VIO WOO				(EX. C,			
				COCTO	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERE
ROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS		(6)	(7)	(8)	(9)	(10)	(11)	(12)
(OCIVIAN DECOVIA	(1)	(2)	(3)	(4)	(5)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)/(3)						
FORENTIAL BROCKAMS			1				60.00	\$37,524	\$11,304	n/a	\$11,304	\$149,1
ESIDENTIAL PROGRAMS	544	1,768	\$184.44	\$100,334		1,205,776		\$48,935	\$0	\$6,911	\$6,911	\$194,0
nergy Fitness	122	565		\$138,216		1,572,960	\$0.03		\$40	n/a	\$40	\$4,9
argeted Energy Efficiency - All Electric	24	203		\$2,710		69,020	\$0.03	\$2,156	φ40	- 174		ſ
- Non-All Electric	24									\$0	\$0	\$2
		269	\$0.00	\$0	32	8,608	\$0.03	\$266	\$0	Ψ0	ψ0	1
ompact Fluorescent Bulb	0	208	ψ0.00								\$152	\$31,8
			\$70,10	\$1,472	1,094	970,378	\$0.03	\$30,218	\$152	n/a		\$14,2
igh - Efficiency Heat Pump - Resistance Heat	21		1					\$11,679	\$757	n/a	\$757	\$14,4
- Non Resistance Heat	26	848	\$70.00	\$1,020	442	07 1,010						
					4.050	770,000	\$0.03	\$23,947	\$2,145	n/a	\$2,145	\$61,4
ligh - Efficiency Heat Pump - Mobile Home	66	616	\$535.30	\$35,330	1,250	770,000	ψ0.00	420,0 11				
igit - Emblericy float? drip insolic (1997)									\$0	\$0	\$0	
Cooply of the	0	82	n/a	\$0	0	0	n/a		Ψ0			
Tobile Home New Construction					-			24.700	\$14,398	\$6,911	\$21,309	\$455,9
	803	5,238	3	\$279,882		4,971,558		\$154,725		<u> </u>	======	====
TOTAL RESIDENTIAL PROGRAMS	========			=========				======				
												-
												-
		ļ								41.000	\$1,980	\$41,5
COMMERCIAL PROGRAMS			7 \$194.13	\$39,602	0		n/a		\$0			
Smart Audit - Class 1	204						n/a		\$0		\$2,240	
- Class 2	28				-			\$15,043	\$6,506		\$6,506	\$66,
Smart Financing - Existing Building	8							\$654	\$29	\$0	\$29	\$5,
Smart Financing - New Building	1		1 \$4,564.00	\$4,564	1 15,300	10,000	40.01					-
Jillart I marcing 1100 Deliang			-			270.500		\$15,697	\$6,535	\$4,220	\$10,755	\$160,
TOTAL COMMERCIAL PROGRAMS	241	67	4	\$133,618	3	370,500		=======			======	====
TOTAL COMMERCIAL PROGRAMO			=	========	=	=========	-					
		-							-			
		-										
NDUSTRIAL PROGRAMS -											\$148	\$3
(w/Est. Opt-Outs Removed)	_		\$246.08	\$2,95	3 0		n/a		\$0			
Smart Audit - Class 1	12						0 n/a		\$0		\$90	
Smart Audit - Class 2			3 \$1,800.00		<u> </u>		0 \$0.04	\$0			\$67	
Smart Financing - General	1		0 \$0.00				0 \$0.04	\$0	\$C	\$0		
Smart Financing - Compressed Air System		ol	0 \$0.00	\$	0 82,400		40.04					
Officer reactioning Conference		-						\$0	sc	\$305	\$305	
TOTAL INDUSTRIAL PROGRAMS	13	3 5	54	\$6,09	1		0	======			======	= ===
TOTAL INDUSTRIAL PROGRAMS				========	==	========					\$32,369	
	1,05			\$419,59	1	5,342,05		\$170,422				
TOTAL COMPANY		<u>- </u>		========		=======	=	======	= =====			-
	========											-
		_ 										-
 Lost revenue and efficiency incentives are b 	ased on prospective	e values.						1			<u> </u>	
								 				

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1998												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE 4B of	20
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
					<u> </u>		-					
									===:O(=NO)/	MANIMIZING		TOTAL EST.
YEAR 3(2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO BE
TEMPORE ENGINEER	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	COSTS TO DE
									(EX. C,	(00070)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	
PROGRAMI DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	1	1	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	1		-	(1)/(0)								
RESIDENTIAL PROGRAMS	110	2,277	\$301.30	\$134,982	682	1,552,914	\$0.03	\$48,327	\$9,309	\$0	\$9,309	\$192,618
Energy Fitness	448			\$155,564	2,784	1,940,448		\$60,367	\$0	\$7,778	\$7,778	\$223,709
Targeted Energy Efficiency - All Electric	131				340	80,920		\$2,528	\$70		\$70	\$8,462
- Non-All Electric	42	238	\$139.62	\$5,864	340	00,920	30.00	92,020	+10			
						5.000	60.00	\$266	\$0	\$0	\$0	\$266
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0.03	3∠00	30	90		1200
									07700	\$0	\$780	\$48,728
High - Efficiency Heat Pump - Resistance Heat	108	940		\$15,925	1,094	1,028,360		\$32,023	\$780		\$1,863	\$18,801
- Non Resistance Heat	64		\$72.27	\$4,625	442	395,148	\$0.03	\$12,313	\$1,863	\$0	\$1,003	\$10,001
- North Residence Float												0101000
High - Efficiency Heat Pump - Mobile Home	173	764	\$514.50	\$89,009	1,250	955,000	\$0.03	\$29,701	\$5,623	\$0	\$5,623	\$124,333
High - Eniciency Heat Pulnip - Wobile Home	170	70-1		, , , , , , , , , , , , , , , , , , , ,								<u> </u>
	33	11	\$549,45	\$18,132	0		n/a		\$0	\$907	\$907	\$19,039
Mobile Home New Construction	33	11	\$545,45	V10,101			-					
		0.000		\$424,101		5,961,398	3	\$185,525	\$17,645	\$8,685	\$26,330	\$635,956
TOTAL RESIDENTIAL PROGRAMS	999			2222222		=======		=======	======	======	======	
	=========				-							
							-					
COMMERCIAL PROGRAMS							7/0		\$0	\$4,760	\$4,760	\$99,963
Smart Audit - Class 1	178			\$95,203					\$0		\$1,260	
- Class 2	9			\$25,200			1	C20 005	\$23,585		\$23,585	
Smart Financing - Existing Building	29	32		\$54,487				\$30,085			\$144	\$11,716
Smart Financing - New Building	5	5 6	\$1,529.20	\$7,646	15,300	91,800	50.04	\$3,926	\$144	30		411,710
Omer tributering tree participation of the particip			-		-		-			66,000	\$29,749	
TOTAL COMMERCIAL PROGRAMS	221	906	3	\$182,536		802,200	ם ב	\$34,011	\$23,729			
TOTAL COMMENCIAL PROGRAMO			=		=	=======	=	======	=======	=======		
										.]		
	-	1										
	-			 								
INDUSTRIAL PROGRAMS -					-		TI TI					
(w/Est. Opt-Outs Removed)	ļ	, l	0050.33	\$2,557	1 0		0 n/a		\$0	\$128	\$128	
Smart Audit - Class 1		3 59							\$0		\$0	
Smart Audit - Class 2		9 4					0 \$0.04	\$0			\$383	\$2,813
Smart Financing - General		1 (\$0			\$0	
Smart Financing - Compressed Air System	(0 0	0 \$0.00	\$0	82,400	L	0 \$0.04	\$0		- 40	40	
		-	-		-				6202		\$511	
TOTAL INDUSTRIAL PROGRAMS	4	4 6	3	\$4,987			0	\$0	\$383		3311	
				========	=			======			\$56,590	
TOTAL COMPANY	1,224	4 7,059	9	\$611,624		6,763,59		\$219,536	\$41,757			
TOTAL COMM AIX				=========		22222	=	======	======		======	
	 	-										
A last save and effection to property on one has	rad on prospective	values										
* Lost revenue and efficiency incentives are base	and our broadersive	, , , , , , , , , , , , , , , , , , , ,	-			1						
				-								
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ENTUCKY POWER COMPANY											PAGE 5A of	20
STIMATED SECTOR SURCHARGES FOR 3 YEA	R PROGRAM											
								TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	NEW	CHMI II ATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *			TOTAL *	COSTS TO BE
EAR 4 (1st HALF)	NEVV	DADTICIDANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	0001010 10
	PARTICIPANT	PARTICIPANT	FROGRAM COOLO	111001011					(EX. C,			
				00070	(ICANI UD A DTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)			(8)	(9)	(10)	(11)	(12)
ROGRAM DECORAL FIGURE	(1)	(2)	(3)	(4)	(5)	(6)	(7)			(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	1	<u> </u>		(1)X(3)		(2)X(5)		(6)X(7)		(4)/((0/0)	(4) (14)	
	<u> </u>										640.070	\$165,29
ESIDENTIAL PROGRAMS			0040.50	\$95,650	707	1,904,658	\$0.03	\$59,273	\$10,370	\$0	\$10,370	
nergy Fitness	306					486,990	\$0.03	\$15,150	\$0	\$7,153	\$7,153	\$165,35
argeted Energy Efficiency - All Electric	75	773		\$143,056	630			\$2,380	\$60	\$0	\$60	\$3,78
Man All Electric	12		\$112.00	\$1,3 <u>44</u>	306	76,194	\$0.03	Φ2,300	φοσ	70		
- Non-All Electric	12		1							60	\$0	\$25
			\$0.00	\$0	31	8,339	\$0.03	\$258	\$0	\$0	\$U	ΨΕς
Compact Fluorescent Bulb	0	269	\$0.00	φυ		- 1,33-						
					1 000	1 202 400	\$0.03	\$37,443	\$4,375	\$0	\$4,375	
ligh - Efficiency Heat Pump - Resistance Heat	99	1,002	\$273.74	\$27,100	1,200			\$11,748	\$0		\$5	\$11,85
ligh - Efficiency near Fump - Resistance fleat	2		\$50.00	\$100	442	377,026	\$0.03	\$11,748	Ψ0	ψ υ		
- Non Resistance Heat			, , , , , , , , , , , , , , , , , , , ,								\$8,505	\$101,54
			\$545.99	\$55,145	1,475	1,218,350	\$0.03	\$37,891	\$8,505	\$0	\$8,505	\$101,04
ligh - Efficiency Heat Pump - Mobile Home	101	826	\$345.99	\$33,143	1,110							
ng. Directory					1750	70.030	\$0.03	\$2,458	\$4,353	\$0	\$4,353	\$64,35
A. J. J. Linna Naw Construction ***	98	45	\$587.20	\$57,546	1,756	79,020	φυ.υυ	φε,400	Ψ.170-0			
Mobile Home New Construction ***					.[447.000		\$34,821	\$581,36
		6,71		\$379,941		5,352,977		\$166,601	\$27,663		Ψ04,021 ======	
TOTAL RESIDENTIAL PROGRAMS	693			=========		=======		======	======	======	=======	
	========	=========			·			T				
						ļ						
								-				
										\$1,904	\$1,904	\$39,98
COMMERCIAL PROGRAMS	100	96	\$204.71	\$38,076	C	0	n/a	l l	\$0			- 15 (
Smart Audit - Class 1	186			\$43,280		0	n/a		\$0		\$2,164	
- Class 2	16						\$0.04	\$28,687	\$1,395	\$0	\$1,395	
Smart Financing - Existing Building	(5 5		\$30,658			1		\$787	\$0	\$787	\$8,56
		3	\$0.00	\$2,350	14,101	126,909	\$0.04	Ψ5,420	4101			
Smart Financing - New Building					- (20.400		\$6,250	\$154,7
	044	1 111	1	\$114,364		804,291	1	\$34,115	\$2,182			
TOTAL COMMERCIAL PROGRAMS	21			#114,504				======	=====	= ======	95555	
	==========	= ========				1	1	T				
							-	-		1		
2201112		-										
INDUSTRIAL PROGRAMS -		1										0
(w/Est. Opt-Outs Removed)				\$0	1	0	n/a	a	\$0		\$0	
Smart Audit - Class 1		0 6	0 \$0.00						\$0	\$0	\$0	
		0	4 \$0.00	\$0		0			\$0		\$(
Smart Audit - Class 2			1 \$0.00	\$0		0 0			\$0		\$(
Smart Financing - General			0 \$0.00)	0	\$0.04	\$0	DI.		Ψ	
Smart Financing - Compressed Air System			Ψ0.00	1		***************************************	-					
			-	\$0	1	1 (\$0	\$0		\$(
TOTAL INDUSTRIAL PROGRAMS			5					======	=====	= ======	=====	
1 - 17 14 11 11 11 11 11 11 11 11 11 11 11 11	========	= ========	=	========				\$200,716	\$29,84		\$41,07	1 \$736,0
TOTAL COMPANY	90			\$494,305	5	6,215,216					======	
TOTAL COMPANY		= ========			()	=======	-		=====			1
	========			 								
 Lost revenue and efficiency incentives are b 	ased on prospec	tive values										
** Cumulative participants include a reduction f	or the cumulative	participants as	of 06/30/96.									
Cumulauve participants molade a reduction i		T										
*** Participants since 09/01/98.				-	1				1		-	
	1	1	1	1	.1				į.	1	1	1

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											Exhibit C	
ENTUCKY POWER COMPANY												20
STIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM										17.02.00.01	
STIMATED SECTOR SURCHARGES FOR STEAM	(110010411											
										MANUALZINIC		TOTAL EST
	NEW	CHMIII ATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST		EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO E
EAR 4 (2nd HALF)	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	00010101
	PARTICIPANT	PARTICIPANT	110000						(EX. C,	(000000)	INIOENTIVE	RECOVERE
	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	
ROGRAM DESCRIPTIONS	NUMBER			(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)	(4)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11
				(1)/(0)								050.0
ESIDENTIAL PROGRAMS		55:-	60.00	\$972	707	1,780,933	\$0.03	\$55,423	\$0	\$0	\$0	\$56,3
nergy Fitness	0	2,519			630	441,000		\$13,720	\$0	\$4,035	\$4,035	\$98,4
argeted Energy Efficiency - All Electric	66	700		\$80,702	306			\$2,103	\$40	\$0	\$40	\$2,6
- Non-All Electric	8	220	\$67,50	\$540	3001	01,320	\$0.00					
					04	3,813	\$0.03	\$118	\$0	\$0	\$0	\$
ompact Fluorescent Bulb	0	123	\$0.00	\$0	31	3,013	\$0.03					
VOITE PAGE 1 TANIO DE CONTROL DE						070.000	\$0.03	\$30,268	\$6,187	\$0	\$6,187	\$66,0
ligh - Efficiency Heat Pump - Resistance Heat	140	810	\$211.14	\$29,560	1,200			\$8,260	\$0	\$0	\$0	\$8,2
- Non Resistance Heat	0	593	\$0.00	\$0	447	265,071	\$0.03	\$0,200				
- Note (Constanted Front								200,000	\$11,284	\$0	\$11,284	\$117,4
E.C Heat Flows Mobile Home	134	739	\$539.07	\$72,236	1,475	1,090,025	\$0.03	\$33,900	\$11,204			
ligh - Efficiency Heat Pump - Mobile Home	10.								ΦE 4C4	\$0	\$5,464	\$87,6
	123	196	\$581.42	\$71,515	1,755	343,980	\$0.03	\$10,698	\$5,464	Ψ0	ΨΟ,-ΙΟ 1	
Mobile Home New Construction ***	120	100								04.005	\$27,010	\$437,0
	471	5,900		\$255,525		4,964,142	2	\$154,490	\$22,975	\$4,035	\$27,010 ======	====
TOTAL RESIDENTIAL PROGRAMS				==========		=======	=	======	======			
	==========	=========										
												670
COMMERCIAL PROGRAMS		1.100	COEC 44	\$66,948	0		n/a		\$0		\$3,347	\$70,
Smart Audit - Class 1	188						n/a		\$0	\$2,840	\$2,840	
- Class 2	21			\$56,805				\$37,125	\$5,814	\$0	\$5,814	
Smart Financing - Existing Building	25			\$68,151				\$7,840	\$2,099	\$0	\$2,099	\$34,
Smart Financing - New Building	8	1:	\$3,087.00	\$24,696	14,101	100,01	40.04	71,10				
OMORT MAINTENANCE OF THE PROPERTY OF THE PROPE			-			1 050.00	=	\$44,965	\$7,913	\$6,187	\$14,100	\$275,
TOTAL COMMERCIAL PROGRAMS	242	1,31	1	\$216,600		1,059,92		======	======		======	====
TOTAL COMMERCIAL TROOPS AND			=	========	=	****	=					
							_					
	<u> </u>						_					<u> </u>
WOLLOTPIAL PROCESMS												
INDUSTRIAL PROGRAMS -	-	1		1					1	\$0	\$0	
(w/Est. Opt-Outs Removed)	-	5	7 \$0.00	\$0) (0 n/a	1	\$0		\$0	
Smart Audit - Class 1			4 \$0.00				0 n/a		\$0		\$0	
Smart Audit - Class 2			1 \$0.00				0 \$0.04		\$0			
Smart Financing - General		' l	0 \$0.00				0 \$0.04	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System		4	\$0.00	Ψ.			_					
				\$0	1		0	\$0	\$0		\$0	
TOTAL INDUSTRIAL PROGRAMS	(2	=======================================			=	======	=====			
	=========					6,024,06		\$199,455		\$10,222	\$41,110	
TOTAL COMPANY	713			\$472,125		======		======	·		======	====
		= =========	=	========	-		_	 				
***************************************							-					
* Lost revenue and efficiency incentives are ba	sed on prospective	e values.			_				 			
** Cumulative participants include a reduction for	r the cumulative pa	articipants as of 1	2/31/96.				_				1	
	1	[ļ			
*** Participants since 09/01/98.												
								1	1	1		,

TRIATED SECTOR SURCHARGES FOR 3 YEAR FROGRAM Rew CUMULATIVE TOTAL ESTIMATED TOTAL ACT NET LOST TOTAL NET LOST	Year 2000												
PACE SAME MATTER SECTION RUCHARGES FOR 3 YEAR PROGRAM NEW GUALLATIVE TOTAL ESTIMATED TOTAL LOTT NET LOST 10TAL NET LOST 10TAL NET LOST NOCETIVE NOCETI													
MIGHT DIRECTOR SURCHARGES FOR 1 YEAR PROGRAM NEW CUMULATURE TOTAL ESTIMATED TOTAL ACT NET LOST TOTAL NET LOST T													
PACE SATEMATE PROGRAM PACTOR SATEMATED TOTAL STIMATED TOTAL STIM													
PAGE 64 TIMATE SECTOR SURCHARGE FOR 1 YEAR PROGRAM NEW CLANULATIVE TOTAL ESTREATED TOTAL CT. NET LOST TOTAL NET LOST TOTAL NET LOST ROCK NEW ROCK N												Exhibit C	
TIPLE TELEPORT SURCHARGES FOR 2 YEAR PROSRAM CUMULATIVE TOTAL ESTINATED TOTAL ACT NET LOST TOTAL NET LOST T	COMPANY												20
RAS (FISHER) NEW CUMULATIVE YOTAL ESTIMATED TOTAL ACT. PARTICIPANT PARTICIPANT PROGRAMS COSTS PROGRAM. ROGRAM DESCRIPTIONS NUMBER (1) (2) (3) (1)(3) (6) (8) (7) (8) (9) (10) (10) (10) (10) (10) (10) (10) (10	COMPANT I	OCRAM										- I ALOE ON OI	
ASSECTION NUMBER NUMBER TOTAL ESTIMATED TOTAL CATE NEL LIDEY NEL LID	R SURCHARGES FUR 3 YEAR PRO	UGRAM											
NEW CHUMLATVE TOTAL ESTIMATED TOTAL CET TOTA							***						
AND COMPLET TO TAKE STIMATED TO TAKE STI													TOTAL FOT
AGR STISTUMEN New PATTICIPANT PATTIC				TOTAL COTINATED	TOTAL ACT	NETLOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY			TOTAL EST
ROGRAM DESCRIPTIONS NUMBER N			CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	DEVILALE				INCENTIVE	INCENTIVE	TOTAL *	COSTS TO B
NUMBER NUMBER NUMBER NUMBER PER PARTICIPANT COSTS (WHIPART) (B) (MIL) (B) (C) (D)	PAF	RTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REVINALE	ENERG! SAVINGO	IKEVEIVOE					
ROGRAM DESCRIPTIONS (1) (2) (3) (11)(10)(10) (10) (10) (10) (10) (11) (10) (10							TARIHANI T	(\$(K\V\H)	DEVENUES		(5% of COSTS)	INCENTIVE	RECOVERE
Column C	IPTIONS N	NUMBER	NUMBER **	PER PARTICIPANT	COSTS							(11)	(12)
ESIDENTIAL PROGRAMS 0 2.15	110110		(2)	(3)		(5)		(7)		(5)			(4)+(8)+(11
Description) '		(1)X(3)		(2)X(5)		(6)X(7)		(4)//(070)		
Description	00.1110											\$0	\$47,5
TOTAL RESIDENTIAL PROGRAMS TO	GRAWIO	0	2 161	\$0.00	\$0	707						\$4,200	\$101,1
argeted Entry Efficiency At Bedrinc							415,170	\$0.03					\$4.6
Non-Nath-Record Non-Nath-R	iciency - All Electric								\$1,931	\$141	\$0	\$141	94,0
Some Compact Fluorescent Bulb O O So.00	- Non-All Electric	28	202	\$90.02	Ψ2,040	1 300	- /1- /						
Compact Fluorescent Bulb						<u> </u>		\$0.00	\$0	\$0	\$0	\$0	
Section Sect	nt Bulb	0	0	\$0.00	\$0	- 0	<u>V</u>	\$5.50					
Injection Heat Pump - Resistance Heat 38 683 \$200.00 \$7,600 1,200 \$1,000 \$0.00 \$447 \$15,505 \$0.03 \$447 \$0.00 \$0.							040.000	60.03	625 522	\$1 679	\$0	\$1,679	\$34,
- Non Resistance Heat	ot Pump - Resistance Heat	38	683	\$200.00								\$0	\$4,
Section Sect	Nee Resistance Heat				\$0	447	155,556	\$0.03	34,047				
Igh - Efficiency Heat Pump - Mobile Home	- Non Resistance rieat									20.700	60	\$3,789	\$57,
		45	602	\$500.00	\$22,500	1,475	1,007,425	\$0.03	\$31,331	\$3,789	<u> </u>	Ψ3,100	φοιγ
Mobile Home New Construction 101 302 \$53,20 \$53,550 1,751 350,010 \$0.00 \$140,576 \$10,055 \$4,200 \$1	at Pump - Mobile Home	43	000	\$300.00								24.400	674
Acade Acad				6530.30	¢53 550	1 755	530.010	\$0.03	\$16,483	\$4,486	\$0	\$4,486	\$74,
TOTAL RESIDENTIAL PROGRAMS 278 5,038 \$170,185 4,517,400 \$140,576 \$10,085 \$4,200 \$1	Construction ***	101	302	\$530.20	\$33,330	1,733							
TOTAL RESIDENTIAL PROGRAMS 278 5,088 \$170,155 \$1,051,15						1	4 517 400	1	\$140.576	\$10,095	\$4,200	\$14,295	\$325,
COMMERCIAL PROGRAMS	ENTIAL PROGRAMS	278	5,038								-{	=======	====
COMMERCIAL PROGRAMS Smart Audit - Class 1 144 1,126 \$397.19 \$57.195 0 0 0 1/2 \$0 1/2 \$0 \$1,002 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$0 \$0 \$1,002 \$	===	=======	========		=========	=							
Someth College													
Solution													
Someth College	2021110										62.000	\$2,860	\$60,0
Smart Audit - Class 1		1.4.4	1 126	\$397.19	\$57,195	0						\$1,082	
- Class 2	1							n/a					\$73,0
Smart Financing - Existing Building 10 86 31,049 \$0 8 Smart Financing - New Building 4 20 \$6,288.75 \$25,195 14,101 282,020 \$0.04 \$12,062 \$1,049 \$0 8 Smart Financing - New Building 4 20 \$6,288.75 \$25,195 14,101 282,020 \$0.04 \$12,062 \$1,049 \$0 8 TOTAL COMMERCIAL PROGRAMS 172 1,344 \$124,947 1,424,272 \$60,436 \$4,770 \$3,942 \$ Smart Financing - Compressed Air System 0 0 0 \$0.00 \$0.00 \$0 0 0 0 0 0 0 0 0 0	2							\$0.04	\$48,374	\$3,721		\$3,721	
Smart Financing - New Building	xisting Building								\$12,062	\$1,049	\$0	\$1,049	\$38,
TOTAL COMMERCIAL PROGRAMS 172 1,344 \$124,947 1,424,272 \$60,436 \$4,770 \$3,942 \$124,947 \$1,424,272 \$1,344 \$124,947 \$1,424,272 \$1,344 \$1,424,272 \$1,344 \$1,424,272 \$1,344 \$1,424,272 \$1,424,27		4	20	\$6,298.75	\$20,190	14,101							
TOTAL COMMERCIAL PROGRAMS 172 1,344 \$124,947 7,144,12				-			4 424 27	-	\$60.436	\$4,770	\$3,942	\$8,712	
INDUSTRIAL PROGRAMS -	MERCIAL PROGRAMS	172	1,344	1								======	= ====
INDUSTRIAL PROGRAMS -	MEROIAET ROOM III			=	========	=		=					
(w/Est. Opt-Outs Removed) 0 \$0.00 \$0.00 \$0 0 n/a \$0 \$0 Smart Audit - Class 1 0 0 \$0.00 \$0 0 \$0 <													1
(w/Est. Opt-Outs Removed) 0 \$0.00 \$0.00 \$0 0 n/a \$0 \$0 Smart Audit - Class 1 0 0 \$0.00 \$0 0 \$0 <			 		1								-
(w/Est. Opt-Outs Removed) 0 \$0.00 \$0.00 \$0 0 n/a \$0 \$0 Smart Audit - Class 1 0 0 \$0.00 \$0 0 \$0 <			 										
Smart Audit - Class 1 0 0 \$0.00 \$0 0 Indext of the properties of the properties are based on prospective values. \$0 0 0 0 0 10 10 10 \$0			<u> </u>										
Smart Audit - Class 1 0 0 30.00 \$0 0 n/a \$0<	w/Est. Opt-Outs Removed)			00.00	01	1 0		0 n/a					
Smart Audit - Class 2 0 0 \$0.00 \$0 \$0.00 \$0	51												
Smart Financing - General 0 0 \$0.00 \$0 0 \$0.00 \$0 <										\$0			
Smart Financing - Compressed Air System 0 0 \$0.00 \$0 0 30.00 \$0<		0										\$0	
TOTAL INDUSTRIAL PROGRAMS O O O SO S		0)	0 \$0.00	\$0	0	L	ψυ.υυ	Ψ0				
TOTAL INDUSTRIAL PROGRAMS 0 0 0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	John predoca / is e joioin			-							0.2	\$C)
### TOTAL COMPANY ### #### ###########################	STRIAL BROCKAMS	0	1	0	\$(0		υ					
TOTAL COMPANY 450 6,382 \$295,132 5,941,672 \$201,012 \$14,000 \$0,712 \$1,000 \$0,712 \$1,000 \$1,00					========	=	======	=					
* Lost revenue and efficiency incentives are based on prospective values.					\$295 133	2	5,941,67	2	\$201,012				
Lost revenue and efficiency incentives are based on prospective values.			·				======	=	======	=====	= ======	=====	
* Lost revenue and efficiency incentives are based on prospective values. ** Complative participants include a reduction for the cumulative participants as of 06/30/97.				=			T						
* Lost revenue and efficiency incentives are based on prospective values. ** Cumulative participants include a reduction for the cumulative participants as of 06/30/97.			1				1			1			
** Cumulative participants include a reduction for the cumulative participants as of 06/30/97.	and efficiency incentives are based of	on prospective	values.										
	articipants include a reduction for the	cumulative pa	articipants as of 0	6/30/97.						<u> </u>			
*** Participants since 09/01/98	rince 09/01/98		T T										
Fallicipants since end ince	311100 3370 1730										_		-

Year 2000												
											Exhibit C	
												20
NTUCKY POWER COMPANY											17102 00 01	
STIMATED SECTOR SURCHARGES FOR 3 YEAR	RPROGRAM											
							NETLOCE	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
EAR 5 (2nd half)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE		(EX. C,			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					MAILUM ALE	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF (6)	(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)	\'/ -	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)/(5)						622.50
ESIDENTIAL PROGRAMS				60	706	1,076,650	\$0.03	\$33,505	\$0	\$0	\$0	\$33,50 \$127,37
nergy Fitness	0			\$0	630	367,290		\$11,426	\$0	\$5,521	\$5,521	\$127,37
argeted Energy Efficiency - All Electric	99			\$110,426	306	52,020		\$1,625	\$105	\$0	\$105	φ3,/1
- Non-All Electric	21	170	\$94.67	\$1,988	300	04,020	1					9
			60.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	4
ompact Fluorescent Bulb	0	0	\$0.00	<u>\$U</u>	1						e4 40E	\$24,07
			6000.00	\$5,000	1,200	577,200	\$0.03	\$17,974	\$1,105	\$0	\$1,105 \$0	\$2,04
ligh - Efficiency Heat Pump - Resistance Heat	25			\$5,000		65,562		\$2,043	\$0	\$0	- 	ΨΖ,04
- Non Resistance Heat	0	147	\$0.00	φ0	1-10					00	\$3,621	\$51,17
			\$495.35	\$21,300	1,476	844,272	\$0.03	\$26,257	\$3,621	\$0	⊕3,021	ΨΟΤ,ΤΙ
ligh - Efficiency Heat Pump - Mobile Home	43	572	\$495.35	Ψ21,000	1,					60	\$4,175	\$80,22
		100	\$575.00	\$54,050	1,755	707,265	5 \$0.03	\$21,996	\$4,175	\$0	ψ4,110	
Mobile Home New Construction ***	94	403	\$373.00	404,000			-			\$5 E21	\$14,527	\$322,11
		0.00	-	\$192,764		3,690,259	9	\$114,826	\$9,006	\$5,521 ======	Ψ(4,021 ======	
TOTAL RESIDENTIAL PROGRAMS	282			=========		252222	=	======	======	======		
	=========	=========										
									\$0	\$1,314	\$1,314	\$27,58
COMMERCIAL PROGRAMS	159	1,02	\$165.24	\$26,273	0		0) n/a)		\$0		\$3,922	\$82,30
Smart Audit - Class 1	29			\$78,445			0 n/a	\$54,562	\$5,581		\$5,581	\$82,0
- Class 2	24			\$21,949					\$0		\$0	\$19,9
Smart Financing - Existing Building		2		\$7,269	14,102	296,14	2 \$0.04	\$12,666				-
Smart Financing - New Building								\$67,228		\$5,236	\$10,817	\$211,9
THE STATE OF THE PROCESS OF THE STATE OF THE	21:	2 1,24	2	\$133,936	5	1,584,49		=======			======	= ====
TOTAL COMMERCIAL PROGRAMS	========			========	=	=======						
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)					2		0 n/a			0 \$0		0
Smart Audit - Class 1		0	0 \$0.00			<u> </u>	0 n/a		\$0			
Smart Audit - Class 1 Smart Audit - Class 2			0 \$0.00				0 \$0.00	\$0				
Smart Financing - General			0 \$0.00				0 \$0.00	\$0	\$0	\$0	\$0)
Smart Financing - Compressed Air System		0	0 \$0.00	\$(<u> </u>	<u> </u>						
			-	\$	0	T	o	\$0		0 \$0		= ====
TOTAL INDUSTRIAL PROGRAMS		0	0	=========			==	======				
	========			\$326,70		5,274,75		\$182,054				
TOTAL COMPANY		5,12		\$320,70				======	=====	= ======		
		=========									-	-
* Lost revenue and efficiency incentives are b	ased on prospectiv	re values.	10/04/07	-							-	
** Cumulative participants include a reduction f	or the cumulative p	participants as of	<u> </u>	+					<u> </u>			
*** Participants since 09/01/98.											-	
	1							1	1	1		

Year 2001	-											
	-											
											Exhibit C	
											PAGE 7A of	20
NTUCKY POWER COMPANY											THOLIME	
TIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM					A10.						
THWATED GEOTOR CORROLL TO THE												
												TOTAL EST.
						TOTAL	NET LOST	TOTAL NET*	EFFICIENCY	MAXIMIZING		
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST			LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
AR 6 (1st Half)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	KEVENOL		(EX. C,			
	PARTICIPAINT	1 AICHON AICH					(0.000.00.0)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
		NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)		(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER		(3)	(4)	(5)	(6)	(7)	(8)	(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	(5)	(1)X(3)		(2)X(5)		(6)X(7)		(4)/((0/0)	(-) (-)	
				(1)/(0)						\$0	\$0	\$22,97
ESIDENTIAL PROGRAMS					707	738.108	\$0.03112	\$22,970	\$0		\$3,959	\$93,61
	0	1,044	\$0.00	\$0			\$0.03111	\$10,486	\$0	\$3,959		\$2,98
nergy Fitness	62	535	\$1,276.94	\$79,170			\$0.03124	\$1,310	\$90	\$0	\$90	52,50
argeted Energy Efficiency - All Electric	18	137	\$87.89	\$1,582	306	41,922	\$0.00124	4.,310				
- Non-All Electric	10							\$0	\$0	\$0	\$0	9
		0	\$0.00	\$0	0	0	\$0.00000	30				
ompact Fluorescent Bulb	0	<u></u>	50.00					0.40.00**	\$1,016	\$0	\$1,016	\$22,00
		100	\$201.04	\$4,624	1200		\$0.03114	\$16,367		\$0	\$0	\$1,12
igh - Efficiency Heat Pump - Resistance Heat	23			\$0			\$0.03116	\$1,128	\$0	30		
- Non Resistance Heat	0	81	\$0.00	30							\$4,463	\$55,08
- 1101111001011111					1475	823.050	\$0.03110	\$25,597	\$4,463	\$0	54,405	400,0
Mobile Home	53	558	\$472.15	\$25,024	14/5	020,000	00,00				20.007	674.90
ligh - Efficiency Heat Pump - Mobile Home						250 146	\$0.03110	\$26,635	\$3,687	\$0	\$3,687	\$74,89
	83	488	\$537.04	\$44,574	1755	855,440	30.03110	920,000				-
lobile Home New Construction ***		100			-		-	C404 403	\$9,256	\$3,959	\$13,215	\$272,6
		2 224		\$154,974		3,358,377		\$104,493	\$5,200 ======		======	=====
TOTAL RESIDENTIAL PROGRAMS	239			========		=======	=					
, O // L / L O O O O	===========	========	=									
												-
											CO 156	\$45,28
THE PROCESS OF THE PR						3	n/a	\$0	\$0		\$2,156	
COMMERCIAL PROGRAMS	134	1,017	\$321.82			7	n/a			\$2,114	\$2,114	
Smart Audit - Class 1	28			\$42,280		J		\$62,999	\$3,488	\$0	\$3,488	
- Class 2	15	-			13,28		4 \$0.04235	\$15,077			\$2,099	\$49,3
Smart Financing - Existing Building					14,10	1 352,52	5 \$0.04277		02,000			
Smart Financing - New Building	8	3 2	0-1,0:0:10						05 507	\$4,270	\$9,857	\$240,1
				\$152,168	R	1,840,109	9	\$78,076				
TOTAL COMMERCIAL PROGRAMS	188			========			=	======	======			
TOTAL COMMETTONIE	=========	=========	=		-							
INDUSTRIAL PROGRAMS -							0 0/0		SC	\$0		
(w/Est. Opt-Outs Removed)		0	0 \$0.00	\$		-	0 n/a		SC			0
Smart Audit - Class 1		-	0 \$0.00				0 n/s					0
Smart Audit - Class 2		0					0 \$0,00000					0
Smart Financing - General		0				0	0 \$0.00000	\$0	\$0			
Smart Financing - Compressed Air System		0	0 \$0.00	9	<u> </u>				-		S	
omarci manding - odmprodoct , etc.					2		0	\$0				
TOTAL INDUSTRIAL EROCRAMS		0	0		0		<u> </u>	======				
TOTAL INDUSTRIAL PROGRAMS				========				\$182,569		3 \$8,229	\$23,07	
				\$307,14	12	5,198,48	-	\$102,000				== ====
TOTAL COMPANY	424				==	======	==					
	=======	= =======										
 Lost revenue and efficiency incentives are be 	ased on prospective	values.										
Commutative participants include a reduction for	or the cumulative par	ticipants as of 06	/30/98.									
*** Pedicipants since 01/01/08												
*** Participants since 01/01/98.											1	
		1			1	1	,	,				

Year 2001	-	****										
			<u> </u>									
											Exhibit C	30
ENTUCKY POWER COMPANY											PAGE 7B of	20
STIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM											
					NET LOCT	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
EAR 6 (2nd Half)	NEW		TOTAL ESTIMATED	TOTAL ACT.	NET LOST	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO B
LARTO (ZROTION)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERG! SAVINGS	TKE VEIVOE		(EX. C,			
			1		110 A 110 A 10 TIGS	MAILINIAI E	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **_	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	- 17	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	 			(1)X(3)		(2)X(5)		(0)\(1)		(1,5,4)		
TOTAL DECORANC								C44.754	so	\$0	\$0	\$11,7
ESIDENTIAL PROGRAMS	0	535	\$0.00	\$0	706		\$0.03112	\$11,754	\$0 \$0	\$4,483	\$4,483	\$103,66
nergy Fitness	88	486		\$89,660	630		\$0.03111	\$9,525		\$0	\$231	\$5,14
argeted Energy Efficiency - All Electric	46	122		\$3,747	306	37,332	\$0.03124	\$1,166	\$231_	Ψ0	44.01	
- Non-All Electric	40	122	+ + + + + + + + + + + + + + + + + + + +								\$0	
	H	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	ΨΟ	
Compact Fluorescent Bulb	0		\$0.00								\$1,326	\$21,9
		ļ	\$173.33	\$5,200	1,200	494,400	\$0.03114	\$15,396	\$1,326	\$0	\$1,326	\$4
ligh - Efficiency Heat Pump - Resistance Heat	30			\$0,250		15,610	\$0.03116	\$486	\$0	\$0	\$U	44
- Non Resistance Heat	0	35	\$0,00		770							240.4
1000				004.000	1,476	692 244	\$0.03110	\$21,529	\$3,958	\$0	\$3,958	\$49,4
ligh - Efficiency Heat Pump - Mobile Home	47	469	\$510.64	\$24,000	1,470	002,241	**********					
IIGH Ellideney Heart and					4 775	006 840	\$0.03110	\$31,002	\$4,087	\$0	\$4,087	\$86,1
Mobile Home New Construction ***	92	568	\$555.43	\$51,100	1,755	330,040	90.00110	401744				
WODING FROM COFFEE COLOR			-			0.000.346	 	\$90,858	\$9,602	\$4,483	\$14,085	\$278,6
TOTAL RESIDENTIAL PROGRAMS	303	2,627		\$173,707		2,920,316		=======	======	======	======	====
TOTAL RESIDENTIAL PROGRAMS	=======================================						-					
770001110								\$0	SO.	\$2,974	\$2,974	\$62,4
COMMERCIAL PROGRAMS	131	966	\$454.04	\$59,479					\$0		\$2,454	\$51,5
Smart Audit - Class 1	1 75			\$49,086	0				\$3,488	\$0	\$3,488	\$89,7
- Class 2	15			\$24,964	13,282		\$0.04235	\$61,312		\$0	\$4,722	\$57,6
Smart Financing - Existing Building	18			\$32,387	14,102	479,468	\$0.04277	\$20,507	\$4,722		T 11.	
Smart Financing - New Building			, , , , , , , , , , , , , , , , , , ,		_		-		22.010	\$5,428	\$13,638	\$261,3
	460	1,220	3	\$165,916		1,927,206		\$81,819	\$8,210		<u> </u>	
TOTAL COMMERCIAL PROGRAMS	169			=========		=======	=	======	======			
			_									
		<u> </u>		1	1			1				
				-								-
INDUSTRIAL PROGRAMS -					 							
(w/Est. Opt-Outs Removed)			00.00	SC			o n/a		\$0		\$0	
Smart Audit - Class 1		0	0 \$0.00				0 n/a		50		\$0	
Smart Audit - Class 2			0 \$0.00				0 \$0.00000		\$0		\$0	
Smart Financing - General		V	0 \$0.00			<u> </u>	0 \$0.00000			\$0	\$0	
Smart Financing - Compressed Air System		0	0 \$0.00	\$0)	<u> </u>	30.00000					-
Smart manong - compressed in Great						-1		\$0	so	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS		0	0	\$1			<u> </u>	======		_	=====	
TOTAL INDUSTRIAL PROGRAMO		=======================================	=	=========		======		1			\$27,723	\$540
ONGANY	472			\$339,623	3	4,847,522		\$172,677			=====	
TOTAL COMPANY	========			=========	=		=					
				1					-			
	and on proposition	ralues										
Lost revenue and efficiency incentives are bits.	aseu on prospective v	inipante as of 12	31/08									
** Cumulative participants include a reduction for a second of the companies.	or the cumulative part	liciparits as or 12/	0 17 30	-								
*** Participants since 07/01/98.				-								
	1 1	1	1						1	1	1	

Year 2002												
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			-			1					Exhibit C	-
NTUCKY POWER COMPANY		4				1		1			eA of	100
TIMATED SECTOR SURCHARGES		1	(1					PAGE 8A of	120
R 3 YEAR PROGRAM			1				1					1
NO TERRITORIA			1									4
]			1		.——————————————————————————————————————			1				TOTAL
			1—————————————————————————————————————	TOTAL			NET	TOTAL				TOTAL
3			TOTAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING	1	ACTUAL
AR 7 (1st Half)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NEI LOU.	ENERGY						-COTO TO B'
AR / (ISC I COL)	,	I AND AND	PROGRAM	CPAM	REV/HALF		REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT'	PARTICIPANT	COSTS	PROGRAM	KEVITALI	OAVIII-C	112		(EX. C,			
f			PER	COCTE	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	1070 01 0	INCENTIVE	
ROGRAM DESCRIPTIONS	NUMBER	110111221				(6)	(7)	(8)	(9)	(10)	(11)	(12)
OGRAW DEGGIA TIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)		(6)X(7)	1	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	,			(1)X(3)		(2)/(0)		(-/:/-/	1		1	20.55
ESIDENTIAL PROGRAMS		,			707	82 017	2 \$0.03112	\$2,552	\$0			
	0									\$5,520		
nergy Fitness argeted Energy Efficiency - All Electric	63				1,028						\$137	7 \$3,560
- Non-All Electric	32		\$65.47	\$2,095	315	44,040	₩ ₩ ₩	+1,1				
- I Con t in Contract			, i		+		0 \$0.00000	\$0	\$0	\$0	\$0	0 \$0
	0	0	\$0.00	\$0	0		\$0.0000	+		1		
Compact Fluorescent Bulb			,	1.50	1 000	276.80	0 \$0.03114	\$11,734	\$44	\$0		
High - Efficiency Heat Pump - Resistance Heat	1	1 314					0 \$0.03114				\$0	0 \$0
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0			\$0	447		\$0.00110	T:_	1			
- NOTE INCOME.	-			1	1 11/	172 61	6 \$0.03110	\$14,729	\$1,244	4 \$0	\$1,244	4 \$42,623
High - Efficiency Heat Pump - Mobile Home	43	3 414	4 \$619.77	\$26,650	1,144	4/3,010	\$0,00110	ψ17,1	7.3	-		
righ - Efficiency Heat Fullip - Modile					1 800	1 227 51	00 03110	\$31,956	\$231	1 \$0	\$231	
Construction ***	57	7 568	8 \$641.77	-		9 1,027,512	2 \$0.03110	31,956				
Mobile Home New Construction ***		-				2.450.847	4	\$76,435	\$1,656		\$7,176	
TOTAL RESIDENTIAL PROGRAMS	196	6 1,989		\$176,879		2,456,841		\$76,435 ======				
TOTAL RESIDENTIAL PROGRAM	======				1		1	T	1	,		
								-	1	,		
				,				-				
COMMERCIAL PROGRAMS							0 n/a	/a \$0	\$0	0 \$2,706		
	125	25 923									4 \$1,484	
Smart Audit - Class 1		8 104			3 0	~					\$1,628	
- Class 2	1	7 101	1 \$2,552.71				\$0.04235			***		
Smart Financing - Existing Building		5 42		0 \$6,973	3 14,101		42 \$0.04277	7 \$25,330				
Smart Financing - New Building						4 022 704	-	\$82,142		01.100		
TOTAL COMMERCIAL PROGRAMS	14	45 1,170	0	\$108,645	-	1,933,724		\$82,142				
TOTAL COMMERCIAL PROGRAMO					_							
- TOODANG												
INDUSTRIAL PROGRAMS -								-	\$0	50 \$0	5	\$0
(w/Est. Opt-Outs Removed)		0	0 \$0.00				0 n/a	,	\$0			\$0
Smart Audit - Class 1			0 \$0.00	0 \$0			0 n/a					\$0
Smart Audit - Class 2		-	0 \$0.00	0 \$0	0 0		0 \$0.00000			\$0 \$0 \$0 \$0		\$0
Smart Financing - General	1		0 \$0.00				0 \$0.00000					
Smart Financing - Compressed Air System												\$0
THE BROODAMS			0	\$0			0	\$0		40		
TOTAL INDUSTRIAL PROGRAMS						=======		======= \$158 577				306 \$458,
	34			\$285,524		4,390,565		\$158,577				
TOTAL COMPANY	======			=======		=====	4=	=======	======			
444												_
- Marian are b	1 1 to example.	ALIA USB	1	1								
Lost revenue and efficiency incentives are b Cumulative participants include a reduction f	based on prospec.	ive values.	· 06/30/1999.									1

Year 2002												
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NTUCKY POWER COMPANY											DACE OF of	20
TIMATED SECTOR SURCHARGES			1								PAGE 8B of	20
R 3 YEAR PROGRAM												
1,0 (2,0)												
												TOTAL
			TOTAL	TOTAL			NET	TOTAL				ACTUAL
			TOTAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		AOTOTIL
AR 7 (2nd Half)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	IVET LOOT	ENERGY					TOTAL *	COSTS TO BE
ART (Zha rian)			PROGRAM	BBOODAM	REVIQTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	C0310 10 B
1	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	KEVIGIN	Critinio			(EX. C,			RECOVERED
			PER		(MANUEDA DETIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)	<u></u>	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)/(0)						
CIDENTIAL PROGRAMS					700	0	\$0.03112	\$0	\$0	\$0	\$0	
SIDENTIAL PROGRAMS	0		\$0.00	\$0	706		\$0.03111	\$14,615	\$0	\$3,949	\$3,949	
nergy Fitness argeted Energy Efficiency - All Electric	76	457	\$1,039.33	\$78,989	1,028		\$0.03124	\$1,535	\$56	\$0	\$56	\$2,70
argeted Energy Efficiency - All Electric - Non-All Electric	13		\$85.92	\$1,117	315	43,140	\$0.00124	1				
- Nott-Air Fleetite						^	\$0.00000	\$0	\$0	\$0	\$0	
Dulb	0	0	\$0.00	\$0	0		φυ.υυυυ					
ompact Fluorescent Bulb					1.000	212 400	\$0.03114	\$6,614	\$0	\$0	\$0	
List Duma Registance Heat	0	177	\$0.00	(\$352)			\$0.03114	\$0	\$0	\$0_	\$0	
igh - Efficiency Heat Pump - Resistance Heat	0		\$0.00	\$0	446	<u> </u>	\$0.03110	40				
- Non Resistance Heat						050.050	60 02110	\$10,958	\$1,244	\$0	\$1,244	\$38,1
t the Home	43	308	\$603.84	\$25,965	1,144	352,352	\$0.03110	\$10,000	ψ1 <u>1</u> =			
igh - Efficiency Heat Pump - Mobile Home							00.00440	\$29,199	\$248	\$0	\$248	\$68,7
	61	519	\$644.46	\$39,312	1,809	938,871	\$0.03110	φ20,100				
lobile Home New Construction ***	01				-		-	\$62,921	\$1,548	\$3,949	\$5,497	\$213,4
DDCCTANC	193	1,617		\$145,031		2,022,559		=======				= =====
TOTAL RESIDENTIAL PROGRAMS	======		:	=======	=	2222222	-					
	TT -											
								a \$0	\$0	\$3,721	\$3,72	1 \$78,1
COMMERCIAL PROGRAMS		0 786	\$0.00	\$74,422			0 n/s					
Smart Audit - Class 1	1	0 90			0		0 n/s					4 \$83,1
- Class 2	1	5 97				1,288,35	4 \$0.04235	\$54,562				200
Smart Financing - Existing Building		16 44				620,48	8 \$0.04277	\$26,538	φ4,157			
Smart Financing - New Building		44	42,121,04		-		-	604.400	\$10,011	\$3,721	\$13,73	2 \$230,
		1,017	-	\$135,965	5	1,908,842		\$81,100				
TOTAL COMMERCIAL PROGRAMS			Annual Artifactura Communication Communicati	======		======	=					
	======								-			
										-		
NDUSTRIAL PROGRAMS -									\$0	\$0	9	0
(w/Est. Opt-Outs Removed)			0 \$0.00	\$0	0 0			/a	\$(50
Smart Audit - Class 1		-	0 \$0.00					/a				80
Smart Audit - Class 2			0 \$0.00	-			0 \$0.0000					80
Smart Financing - General							0 \$0.0000					
Smart Financing - Compressed Air System		0	0 \$0.00									60
			0	\$(0		0	\$0				
TOTAL INDUSTRIAL PROGRAMS		0		=======		======	==	=233355				
	=====			\$280,99		3,931,40	1	\$144,021				
TOTAL COMPANY	23			\$200,99		======			= =======	=======================================		
	======	========	=				}					
			_									
		e values	1	1					1	1		
 Lost revenue and efficiency incentives are b ** Cumulative participants include a reduction f 	ased on prospective	e values.			1	1	1	i				

Year 2003												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3											9A of	20
YEAR PROGRAM												
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 8 (1st HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
TEM CO (TOCK II ILL)			PROGRAM			ENERGY					TOTAL +	OOSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
					44214 11 14				(EX. C,	(5% of		
			PER	00070	(KWH/ PARTICIPANT)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER		PARTICIPANT		(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4) (1)X(3)	(3)	(2)X(5)	\'/	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS				(1)/(0)		(2)/(0)		<u> </u>				
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Chergy Filliess			7									
Targeted Energy Efficiency										01.040	64.040	8104 169
- All Electric	100	467	\$849.84	\$84,984	1,028	480,076		\$14,935	\$0	\$4,249	\$4,249 \$30	\$104,168 \$2,066
- Non-All Electric	7	151	\$79.29	\$555	314	47,414	\$0.03124	\$1,481	\$30	\$0	φ3 0	ΨΖ,000
			20.00		0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	<u> </u>	0	- 0	φυ.υυυυυ	φυ	Uq	Ψ0	Ψ0	
						<u> </u>						
High - Efficiency Heat Pump	0	94	\$0.00	\$0	1,200	112,800	\$0.03114	\$3,513	\$0	\$0	\$0	\$3,513
- Resistance Heat - Non Resistance Heat	0		·	\$0		0		\$0	\$0	\$0	\$0	\$0
- NOT Resistance Heat	l i		70.00									
High - Efficiency Heat Pump												000 440
- Mobile Home	34	268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	\$0	\$983	\$23,418
Mobile Home New Construction ***					1 000	001 000	60 00440	POE 90E	\$187	\$0	\$187	\$48,252
- Heat Pump	46		\$482.61	\$22,200	1,808	831,680		\$25,865 \$0	\$107		\$107	\$0
- Air Conditioner	0	0	\$0.00	\$0	157	0	\$0.03124	φυ	Ψ0	+	40	
	404	23	\$142.72	\$14,415	1,194	27,462	\$0.03116	\$856	\$2,127	\$0	\$2,127	\$17,398
Modified Energy Fitness	101	23	\$142.72	φ14,410	1,104	27,702	Ψ0.00110					***************************************
TOTAL RESIDENTIAL PROGRAMS	288	1,463		\$135,054		1,806,024		\$56,185	\$3,327	\$4,249	\$7,576	\$198,815
TOTAL RESIDENTIAL PROGRAMS	=======			=======					======	=======	======	======
	TT											
COMMERCIAL PROGRAMS						C	2/2	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1		620							\$0		\$0	\$0
- Class 2		73	\$0.00 \$0.00						\$0		\$0	\$61,874
Smart Financing - Existing Building		110	\$0.00			690,949			\$0		\$0	\$29,552
Smart Financing - New Building			00,00									
TOTAL COMMERCIAL PROGRAMS		852		\$0		2,151,969		\$91,426	\$0		\$0	\$91,426
TOTAL COMMERCIAL TROOPS AND	=======			======					=======	= =======	======	
							-	-				
INDUSTRIAL PROGRAMS -			-		-	-	 	-				
(w/Est. Opt-Outs Removed)	 		\$0.00	\$0	1 0	+	n/a	1	\$0	\$0	\$0	\$0
Smart Audit - Class 1			\$0.00				n/a		\$0		\$0	\$0
Smart Audit - Class 2 Smart Financing - General			\$0.00				\$0.00000	\$0			\$0	
Smart Financing - General Smart Financing - Compressed Air System			\$0.00			(\$0.00000	\$0	\$0		\$0	
Cindre and and an analysis of the second sec			-								60	\$0
TOTAL INDUSTRIAL PROGRAMS	1 1	-)	\$0)	\$0			\$0	<u> </u>
				========		2.057.003		\$147.611			\$7,576	
TOTAL COMPANY	288			\$135,054		3,957,993		\$147,011 =======				
with the same of t	=======	=======	-	========	-							
	based on areas ===	tive values		-		-		-				
Lost revenue and efficiency incentives are Cumulative participants include a reduction	for the cumulative	narticinants as o	f 06/30/2000	-								
*** Participants since 01/01/2000.	i loi tile cumulative	participante as 0										
1 di dolpdina alloc a na neco.												

Year 2003											Exhibit C	
											PAGE	
NTUCKY POWER COMPANY										1	9B of	20
TIMATED SECTOR SURCHARGES FOR 3												
AR PROGRAM							NET	TOTAL				TOTAL
			TOTAL	TOTAL		TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 8 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	ENERGY	- 1001	714.				20070 70 05
-AR 6 (ZIId FIALI)			PROGRAM	PROCESAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	KEVINALI	0/11/100						
			PER	Avades	(KWH/				(EX. C,	(5% of	INCENTIVE	RECOVERED
		NUMBER **	PARTICIPANT	costs	PARTICIPANT)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	\2/		(1)X(3)		(2)X(5)		(6)X(7)		(4)/(070)	(0)	
							00.00442	\$0	\$0	\$0	\$0	\$0
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	706	0	\$0.03112	φ0	40			
nergy Fitness												005 700
argeted Energy Efficiency				807.074	1,028	486,244	\$0.03111	\$15,127	\$0	\$3,364	\$3,364	\$85,762
- All Electric	69		\$974.94	\$67,271	316			\$1,649	\$295	\$0	\$295	\$7,195
- Non-All Electric	69	167	\$76.10	\$5,251	310	02,.72	1				\$0	\$(
			\$0.00	\$0	0	C	\$0.00000	\$0	\$0	\$0	ψU	Ψ'
Compact Fluorescent Bulb	0	0	\$0.00	ΨΟ.								
		-						20.05:	60	\$0	\$0	\$2,35
ligh - Efficiency Heat Pump	0	63	\$0.00	\$0					\$0 \$0	\$0	\$0	\$
- Resistance Heat	0		\$0.00	\$0			\$0.03116	\$0	φ0	Ψ0		
- Non Resistance Heat	-											
W. Commission of						200.00	\$0.03110	\$9,108	\$839	\$0	\$839	\$23,09
ligh - Efficiency Heat Pump	29	256	\$453.45	\$13,150	1,144	292,86	\$0.03110	ψο,100				
- Mobile Home												205.40
Mobile Home New Construction ***				044.574	1,810	758,39	\$0.03110	\$23,586	\$260	\$0	\$260	\$65,42 \$15
- Heat Pump	64		\$649.59	\$41,574 \$150		-	\$0.03124		\$0	\$0	\$0	\$10
- Air Conditioner	1	0	\$150.00	\$150	100						\$9,287	\$211,60
1.00-00-00-00-00-00-00-00-00-00-00-00-00-		324	\$431.43	\$190,262	1,194	386,85	6 \$0.03116	\$12,054		\$0	\$5,207	421110
Modified Energy Fitness	441	324	\$451.45	ψ100,E02	-		-			\$3,364	\$14,045	\$395,58
	673			\$317,658		2,052,726		\$63,878				=====
TOTAL RESIDENTIAL PROGRAMS	======			=======	=	======						
COMMERCIAL PROGRAMS						,	0 n/	/a \$0	\$0			
Smart Audit - Class 1		0 453					0 n/					
- Class 2		0 63						5 \$43,312				\$28,3
Smart Financing - Existing Building		0 77						7 \$28,348		\$0		Ψ20,0
Smart Financing - New Building			- QU.UU							\$0		\$71,6
		0 640		\$0		1,685,50		\$71,660				
TOTAL COMMERCIAL PROGRAMS				======	=	======	=	======				
- Additional of the state of th												
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)						0	0 n	/a	\$0			
Smart Audit - Class 1		-	0 \$0.00			0		ı/a	\$0			
Smart Audit - Class 2			0 \$0.00			0	0 \$0.0000		0 \$0			
Smart Financing - General			0 \$0.00		·	0	0 \$0.0000	0 \$	0 \$0			-
Smart Financing - Compressed Air System					-							
			0		0		0		50 \$0			
TOTAL INDUSTRIAL PROGRAMS				======		=====		E1255				\$467,2
		73 2,34		\$317,65		3,738,23		\$135,53				
TOTAL COMPANY	=====			======	==	======	==					
Lost revenue and efficiency incentives ar	e based on prospe	ective values.										
* Lost revenue and efficiency incentives at ** Cumulative participants include a reduction	on for the cumulati	ve participants as	of 12/31/2000.									
** Cumulative participants include a reduction *** Participants since 07/01/2000.	on tor the cumulati							_!				

Year 2004											Exhibit C	
rear 2004											EXHIDICO	
NTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3											PAGE 10A of	20
												TOTAL
AR PROGRAM			TOTAL	TOTAL			NET	TOTAL		MAXIMIZING		ACTUAL
		OLIMAN ATINE	TOTAL ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	WAXIWIZING		
AR 9 (1st HALF)	NEW	CUMULATIVE	PROGRAM	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ENERGY		LOCT	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	HACEIALIAE			
	PARTIONAL					KWH/			(EX. C.	(5% of		RECOVERED
			PER	2000	(KWH/PARTIC)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	(12)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS (4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
COGNAM DECOMM NO.	(1)	(2)	(3)	(1)X(3)	(0)	(2)X(5)		(6)X(7)		(4)X(5%)	(0) (10)	
				(1)1.(4)			***********	\$0	\$0	\$0	\$0	\$0
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	707	0	\$0.03112	40			A117	
nergy Fitness											00.700	\$71,624
argeted Energy Efficiency				SEA 144	1,028	475,964	\$0.03111	\$14,807	\$0	\$2,706	\$2,706 \$43	\$2,585
- All Electric	72		\$751.54	\$54,111 \$786	314			\$1,756	\$43	\$0	943	1.00
- Non-All Electric	10	179	\$78.60	9700					\$0	\$0	\$0	\$0
	1	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0			
Compact Fluorescent Bulb	0		Ψ0.00									1
						E0 400	\$0.03114	\$1,569	\$0	\$0	\$0	
ligh - Efficiency Heat Pump	-	42								\$0	\$0	\$
- Resistance Heat			\$0.00	\$0	447		Ψοισστισ					
- Non Resistance Heat										\$0	\$1,186	\$27,52
High - Efficiency Heat Pump		0.47	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$8,788	\$1,186		\$1,100	
- Mobile Home	41	247	\$420.00	Ψ17,000								
							00.00440	\$22,154	\$276	\$0		
Mobile Home New Construction ***	68	3 394	\$503.68								\$0	\$15
- Heat Pump		1		\$150	157	15	\$0.03124	-			67.00	\$173,91
- Air Conditioner				6430 531	1,194	877,59	\$0.03116	\$27,346	\$7,034		\$7,034	\$ \$170,5
Modified Energy Fitness	33-	4 73	\$417.70	\$139,531			-		20.500	\$2,706		5 \$334,04
				\$246,378		2,455,237		\$76,425				
TOTAL RESIDENTIAL PROGRAMS	52			======		======	=	======				
												0
COMMERCIAL PROGRAMS				- 60		0	0 n	/a \$				0
Smart Audit - Class 1		0 33						/a \$				0 \$30,3
- Class 2			0 \$0.0 4 \$0.0		-					-		0 \$25,9
Smart Financing - Existing Building		-	4 \$0.0 3 \$0.0	-			3 \$0.0427	7 \$25,93	3			
Smart Financing - New Building		0						\$56,30			-	50 \$56,3
TOTAL COMMERCIAL PROGRAMS		0 46	5	\$		1,323,57		======			= =====	=======================================
TOTAL COMMERCIAL PROGRAMO	=====	== =====	==	======								
				_								
INDUSTRIAL PROGRAMS -		_					0 0	n/a	\$		-	50
(w/Est. Opt-Outs Removed)		0	0 \$0.0		70	0		n/a		-		\$0
Smart Audit - Class 1		0	0 \$0.		70	0	0 \$0.0000		,,,	,0		\$0 \$0
Smart Audit - Class 2 Smart Financing - General		0	0 \$0.			0	0 \$0.0000	00				
Smart Financing - Compressed Air System		0	0 \$0.	00 4	po					 60 \$		\$0
			0		\$0		0	=====	20	-	== =====	=======================================
TOTAL INDUSTRIAL PROGRAMS		0 =====		=====	==	======		\$132,7			06 \$11,2	
	The state of the s		26	\$246,37		3,778,80		\$132,7°				=======================================
TOTAL COMPANY	=====			=====	==							
-												
Lost revenue and efficiency incentives a	e based on prospe	ctive values.	6 00/00/0004									
Lost revenue and efficiency incentives a Cumulative participants include a reducti	on for the cumulativ	re participants as	or 06/30/2001.								1	

Year 2004											Exhibit C	
											LAHIDI O	
NTUCKY POWER COMPANY STIMATED SECTOR SURCHARGES FOR 3											PAGE 10B of	20
EAR PROGRAM												
AR PROGRAM							NET	TOTAL				TOTAL
			TOTAL	TOTAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 9 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NETLUST	ENERGY	2001					000TO TO DE
AIT O (ZITO TI TELL)			PROGRAM	DDOODAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIGIN			7.00				
			PER			KWH/			(EX. C,	(5% of	INICENTIVE	RECOVERED
		NUMBER **		COSTS	(KWH/PARTIC)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	(0)	(1)X(3)	· · · · · · · · · · · · · · · · · · ·	(2)X(5)		(6)X(7)		(4)X(5%)	(3).(10)	(1/, (-/, (1.1/
									\$0	\$0	\$0	9
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	Φ0	-		
nergy Fitness												
- And France Efficiency						(71,000	60.00444	\$14,775	\$0	\$4,977	\$4,977	\$119,29
argeted Energy Efficiency	89	462	\$1,118.43	\$99,540	1,028	474,936		\$2,024	\$308	\$0		\$6,69
- All Electric	72		\$60.60	\$4,363	316	64,780	\$0.03124	92,024	+550			
- Non-All Electric						C	\$0,00000	\$0	\$0	\$0	\$0	
ompact Fluorescent Bulb	0	0	\$0.00	\$0	0	1	\$0,00000	40				
ompact Fluorescent Daily							-					
ligh - Efficiency Heat Pump					4 200	18,000	\$0.03114	\$561	\$0	\$0		\$5
- Resistance Heat	0		\$0.00	\$0	1,200 446		\$0.03116		\$0	\$0	\$0	
- Non Resistance Heat	0	0	\$0.00	\$0	440		φο.σστισ	-				
- Hon recolorance rices						-					41.000	\$31,4
ligh - Efficiency Heat Pump			0.400.57	\$21,600	1,144	273,416	\$0.03110	\$8,503	\$1,330	\$0	\$1,330	\$31,4
- Mobile Home	46	239	\$469.57	\$21,000	11171							
						-					\$284	\$63,4
Nobile Home New Construction ***		379	\$597.14	\$41,800	1,810	685,99	0 \$0.03110					
- Heat Pump	70						6 \$0.03124	\$10	\$0	ΦL	1 40	1
- Air Conditioner		2	W.D. Cros						60.024	. \$0	\$8,234	\$183,7
	39	1,070	\$347.20	\$135,756	1,194	1,277,58	0 \$0.03116	\$39,809	\$8,234	Ψ		
Modified Energy Fitness			-		-		-	#07.016		\$4,97	7 \$15,133	\$405,2
TOTAL RESIDENTIAL PROGRAMS	660	3 2,372		\$303,059		2,795,018		\$87,016				= =====
TOTAL RESIDENTIAL PROGRAMO	======		=	=======	=	======	=					
COMMERCIAL PROGRAMS							0 0	/a \$0	\$0	\$		
Smart Audit - Class 1		0 191					0 n		\$0			
- Class 2		0 10							2 \$0			
Smart Financing - Existing Building		0 41										\$18,
Smart Financing - New Building		0 30)								
		27		\$0		967,62	2	\$41,15				
TOTAL COMMERCIAL PROGRAMS	=====	0 272		======		======	==	======	= ======	======		
	=====											
			-									
INDUSTRIAL PROGRAMS -		_						(-)	0 \$	0 9	\$0 \$	0
(w/Est. Opt-Outs Removed)		0	0 \$0.00			0					, ,	0
Smart Audit - Class 1			0 \$0.00		9	0					6O \$	0
Smart Audit - Class 2			0 \$0.00		0	0	0 \$0.0000				SO S	0
Smart Financing - General Smart Financing - Compressed Air System		0	0 \$0.00			0	0 \$0.0000					
Omait cilianony - Compressed Air Cyclem							0			-		0
TOTAL INDUSTRIAL PROGRAMS		0	0		0			=====				
101716 111000111111111111111111111111111	=====			======================================		3,762,64		\$128,17	2 \$10,15			
TOTAL COMPANY		38 2,64		\$303,05		3,702,0		======		== =====	== =====	== ====
	=====	== =====	22	=======								
		1	1									
		10										1
Lost revenue and efficiency incentives ar Cumulative participants include a reduction	e based on prospec	ctive values.	£ 12/31/2001									

Year 2005											F. L. II. '' C	
											Exhibit C	
NTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3											PAGE 11A of	20
EAR PROGRAM												TOTAL
-AIT NOOTO III			TOTAL	TOTAL			NET	TOTAL				TOTAL ACTUAL
		OUBBUT ATIVE	TOTAL ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 10 (1st Half)	NEW	CUMULATIVE	PROGRAM			ENERGY			INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIQTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCLIMITE	101712	
	17110111111				0.50.5 (1)	KWH/			(EX. C,	(5% of		
			PER	COSTS	(KWH/ PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS (4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)	(0)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(.//-(-/					\$0	\$0	\$0	\$0
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$U	Ψ0		
nergy Fitness												
argeted Energy Efficiency					200	427,392	\$0.03111	\$13,296	\$0	\$4,881	\$4,881	\$115,78
- All Electric	88			\$97,611	896 267	58,206	\$0.03124	\$1,818	\$1,125	\$0	\$1,125	\$6,50
- Non-All Electric	57	218	\$62.47	\$3,561	201	30,200	40.0072				60	\$
		-	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	ą.
Compact Fluorescent Bulb	0	0	φυ.υυ	40								
								- 60	\$0	\$0	\$0	\$
ligh - Efficiency Heat Pump	0	0	\$0.00	\$0	1,200	0		\$0		\$0	\$0	\$
- Resistance Heat	0		_	\$0	447	0	\$0.03116	\$0	ΨΟ			
- Non Resistance Heat	 											
ligh - Efficiency Heat Pump				040.047	1,145	264,495	\$0.03110	\$8,226	\$2,693	\$0	\$2,693	\$29,96
- Mobile Home	34	231	\$560.21	\$19,047	1,145	204,455	ψο.σο τ το					
											\$8,372	\$70,42
Mobile Home New Construction ***	67	371	\$614.85	\$41,195	1,808	670,768			\$8,372	\$0 \$0	\$0,372	\$1
- Heat Pump	67				157	314	\$0.03124	\$10	\$0	φ0	- 00	
- Air Conditioner		_	-				00.00445	\$28,250	\$15,612	\$0	\$15,612	\$192,58
Modified Energy Fitness	371	1,479	\$400.87	\$148,723	613	906,627	\$0.03116	\$20,230				
vioditied Effergy (Itiless				0040 427		2,327,802		\$72,461	\$27,802	\$4,881	\$32,683	\$415,28
TOTAL RESIDENTIAL PROGRAMS	617			\$310,137		=======		=======	= =======	========	=======	=====
		= ======										
270007440								a \$0	\$0	\$0	\$0	
COMMERCIAL PROGRAMS		0 6	4 \$0.00				0 n/s					
Smart Audit - Class 1 - Class 2		0	3 \$0.00									
Smart Financing - Existing Building		0 2								\$0	\$0	
Smart Financing - New Building		0 1	8 \$0.00	\$0	14,10	200,01	- + 3.5 .27.					\$27,1
		0 11	1	\$0		638,996	i	\$27,168				
TOTAL COMMERCIAL PROGRAMS						======		======	= ======	=======================================		
									_	-		
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)			000	0 \$0		0	0 n	/a \$1	0 \$0			
Smart Audit - Class 1		0	0 \$0.0			-	0 n		0 \$0			
Smart Audit - Class 2		0	0 \$0.0			0	0 \$0.0000		0 \$(
Smart Financing - General		0	0 \$0.0			0	0 \$0.0000	0 \$	0 \$1	J		
Smart Financing - Compressed Air System							-	9	0 \$		\$(
TOTAL INDUSTRIAL PROGRAMS		0	0	\$0		_======================================	0	======		=======		
TOTAL REDOCTRIAL FROM INC	=====			======		2,966,79		\$99,62				
TOTAL COMPANY		17 2,89		\$310,137		2,900,79		======		======	= ======	= ====
		== =====	==									
		ctive values										
Lost revenue and efficiency incentives ar Cumulative participants include a reduction	e pased on prospe	re participants as	of 06/30/2002.									
1 ** Cumulative participants include a reducti	UIT TO THE CUITINIALLY	o participanto as				1	l .	1	1	1		

Year 2005												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											11B of	20
TEACHTOOK							NIE-T-	TOTAL				TOTAL
	NEW	CUMBULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL	NET LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 10 (2nd HALF)	NEW	CUMULATIVE	PROGRAM	MOTONE	NET EGGT	ENERGY	333.					
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROCESAN DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12) (4)+(8)+(11)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(0)+(11)
RESIDENTIAL PROGRAMS		<u> </u>	\$0.00	\$0	706	0	\$0,03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0	\$0.00	50	700	0	00,00112	Ψ0				
Targeted Energy Efficiency											05 100	\$404 ASE
- All Electric	85	492	\$1,207.52	\$102,639	896	440,832		\$13,714	\$0	\$5,132	\$5,132 \$513	\$121,485 \$4,161
- Non-All Electric	26	233	\$65.85	\$1,712	266	61,978	\$0.03124	\$1,936	\$513	\$0	\$513	\$4,101
			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	- 	1		40.00000	45				
High - Efficiency Heat Pump											\$0	\$0
- Resistance Heat	0			\$0	1,200	0		\$0	\$0		\$0 \$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	ΦU	ΨΟ
			 									
High - Efficiency Heat Pump - Mobile Home	40	225	\$476.78	\$19,071	1,144	257,400	\$0.03110	\$8,005	\$3,168	\$0	\$3,168	\$30,244
- Wobite Hottle												
Mobile Home New Construction ***					1 040	696,850	\$0.03110	\$21,672	\$10,372	\$0	\$10,372	\$77,215
- Heat Pump	83		\$544.23 \$0.00		1,810 158	316		\$10	\$10,572		\$0	\$10
- Air Conditioner	0	2	\$0.00		130	310	ψο:σσ12-1	V.	1			
Modified Energy Fitness	351	1,826	\$373,12	\$130,965	612	1,117,512	\$0.03116	\$34,822	\$14,770	\$0	\$14,770	\$180,557
							-	\$80,159	\$28,823	\$5,132	\$33,955	\$413,672
TOTAL RESIDENTIAL PROGRAMS	585			\$299,558		2,574,888		\$80,159	\$20,023			=======
		========	•	T								
COMMERCIAL PROGRAMS					ļ		n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1		0) n/a				\$0	\$0
- Class 2		0 0									\$0	\$11,250
Smart Financing - Existing Building Smart Financing - New Building		0 20								\$0	\$0	\$6,635
Smart Financing - New Building	<u> </u>	-1	-		-		-					\$17,885
TOTAL COMMERCIAL PROGRAMS		0 31		\$0	_}	420,762		\$17,885 =====	\$0		\$0	\$17,000 =======
	======	= ======	=		-	======	=					
	+											
INDUSTRIAL PROGRAMS -								_	-	1	-	
(w/Est. Opt-Outs Removed)					0	 	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1			\$0.00				D n/a					\$0
Smart Audit - Class 2			50.00 50.00				\$0,00000				\$0	\$0
Smart Financing - General			\$0.00				\$0.00000			\$0	\$0	\$0
Smart Financing - Compressed Air System	-		- 40.00		-				-	-		\$0
TOTAL INDUSTRIAL PROGRAMS			0	\$0			0	\$0				
	======			1 \$200.669		2,995,650	_	\$98,044				\$431,557
TOTAL COMPANY	585			\$299,558		2,995,050		=======				=======
				1								
* Lost revenue and efficiency incentives are	e based on prosper	ctive values.										<u> </u>
** Cumulative participants include a reduction	n for the cumulativ	e participants as	of 12/31/2002.									
*** Participants since 07/01/2002.	1	1	1		1	1				<u></u>	·	

Year 2006												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3											12A of	20
YEAR PROGRAM												
			TOTAL	TOTAL			NET	TOTAL				TOTAL
VE 0.D 44 (40) 1101 E)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 11 (1st HALF)	MEAA	COMOLATIVE	PROGRAM	110.107.12		ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(0)\(1)		(4)/(5/6)	(3).(10)	(1) 1(0) 1(11)
RESIDENTIAL PROGRAMS		0	\$0.00	\$0	707	0	\$0,03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	1 0	\$0.00	3 U	101		Ψ0,00112	ΨΟ	40			
Targeted Energy Efficiency - All Electric	75	496	\$974.31	\$73,073	896	444,416	\$0.03111	\$13,826	\$0	\$3,654	\$3,654	\$90,553
- All Electric	34		\$84.56	\$2,875	267	66,483		\$2,077	\$671	\$0	\$671	\$5,623
TOTT-741 ELOCATO				,								***
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump							50 00111	00	\$0	\$0	\$0	\$0
- Resistance Heat	0			\$0		0	1	\$0 \$0	\$0 \$0		\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	U	\$0,03116	Φ0	ΨΟ	ΨΟ	Ψ0	
High - Efficiency Heat Pump	48	230	\$446.06	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802	\$0	\$3,802	\$33,403
- Mobile Home	40	230	\$440.00	Ψ21,-111	1,140	200,000	45,55,15	7-11-1-				
Mobile Home New Construction ***				l								
- Heat Pump	90	425	\$561.21	\$50,509	1,810	769,250	\$0.03110	\$23,924	\$11,246	\$0	\$11,246	\$85,679
- Air Conditioner	0			\$0		314		\$10	\$0	\$0	\$0	\$10
7th Contactor												0404.005
Modified Energy Fitness	440	2,185	\$275.33	\$121,144	613	1,339,405	\$0.03116	\$41,736	\$18,515	\$0	\$18,515	\$181,395
					-			200 700	604.004	\$3,654	\$37,888	\$396,663
TOTAL RESIDENTIAL PROGRAMS	687			\$269,012		2,883,218		\$89,763	\$34,234 ======		\$37,000	φ330,003 =======
		========			-							
					-		-					
				-								
COMMERCIAL PROGRAMS	+	0	\$0.00	\$0	0	C	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1 - Class 2				\$0					\$0	\$0		
Smart Financing - Existing Building		0		\$0			\$0,00000	\$0				\$0
Smart Financing - Existing building		0		\$0	0	C	\$0.00000	\$0	\$0	\$0	\$0	\$0
Onart Tractioning (town parising)			-		-		-				\$0	\$0
TOTAL COMMERCIAL PROGRAMS		0		\$0		0		\$0		\$0		
		= =======				_======	=				======	
				ļ							-	
			-			-	-	-				
INDUSTRIAL PROGRAMS -			-	 	-	-						
(w/Est. Opt-Outs Removed)		0	\$0.00	\$0	0	1 0	n/a	1	\$0	\$0		
Smart Audit - Class 1 Smart Audit - Class 2			\$0.00	\$0					\$0	\$0		
Smart Financing - General			\$0.00			(\$0.00000	\$0				
Smart Financing - Compressed Air System			\$0.00				\$0.00000	\$0	\$0		\$0	\$0
					-		-				\$0	\$0
TOTAL INDUSTRIAL PROGRAMS)	\$0			21	\$0				<u> </u>
				=======				\$89,763			\$37,888	\$396,663
TOTAL COMPANY	687			\$269,012		2,883,218		\$89,763				=======
		======	=	=======	-	1						
	<u> </u>	tive velves				-	-	 				
 Lost revenue and efficiency incentives are Cumulative participants include a reduction 	pased on prospec	nerticipante ac	of 06/30/2003	-		-						
*** Participants since 01/01/2003.	i for the cumulative	- Participarite as	5. 55,5572555.	1								
r articipanto since o no 172003.	1 1			<u> </u>								

Year 2006							T				1	
MENTI IOMA DOMETI OCCUPANTA												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM	400										12B of	20
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 11 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
			PROGRAM			ENERGY		1	ETTIOLETTO	WIFTHINIZHYO		ACTUAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
											101712	000101002
PROGRAM DESCRIPTIONS			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER		PARTICIPANT		PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
RESIDENTIAL PROGRAMS				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112					
			ψ0.00	90	700		\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency			ļ —									
- All Electric	87	481	\$1,147.46	\$99,829	896	430,976	\$0.03111	\$13,408	\$0	\$4,991	\$4,991	6440 020
- Non-All Electric	46	254	\$84.00	\$3,864	266	67,564		\$2,111	\$908	\$4,991	\$4,991	\$118,228 \$6,883
0									φυσο	UĢ	4900	0 0,083
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Lligh Efficient Heat D									70		40	Φ0
High - Efficiency Heat Pump - Resistance Heat												
- Resistance Heat	0	0		\$0	1,200	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	45	245	\$460.00	600 700	4444	800 000						
MIODIO FIONIC	40	245	\$460.00	\$20,700	1,144	280,280	\$0.03110	\$8,717	\$3,564	\$0	\$3,564	\$32,981
Mobile Home New Construction ***	-											~
- Heat Pump	94	460	\$544.15	\$51,150	1,808	831,680	\$0.03110	605.005	044.740			
- Air Conditioner	0	2	\$0.00	\$0	158	316		\$25,865	\$11,746	\$0	\$11,746	\$88,761
			Ψ0.00	40	130	310	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	560	2,391	\$427.85	\$239,596	612	1,463,292	\$0.03116	\$45,596	\$23,565	\$0	\$23,565	8000 757
				+241,000	312	1,700,202	\$0.00110	\$45,550	\$23,303	\$0	\$23,565	\$308,757
TOTAL RESIDENTIAL PROGRAMS	832	3,833		\$415,139		3,074,108		\$95,707	\$39,783	\$4,991	\$44,774	\$555,620
· · · · · · · · · · · · · · · · · · ·	======	=======		=======		=======		=======	=======	========	=======	#JJJ,020
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	-											
- Class 2	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00 \$0.00	\$0 \$0	0	0		\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
			ψ0.00	Ψ0	U		\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	O	0		\$0		0		\$0	\$0	\$0		
		=======		=======		=======		=======	φυ	\$0	\$0	\$0
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1 Smart Audit - Class 2	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2 Smart Financing - General	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
Smart Financing - General Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
ornare radioling - Compressed All System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0								***************************************
The state of the s	=======	======		\$0		0	l	\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	832	3,833		\$415,139				805.707	========	=======	=======	=======
	=======	=======		#410,139		3,074,108		\$95,707	\$39,783	\$4,991	\$44,774	\$555,620
								===	=======	=======	=======	=======
							1	7			-	
Lost revenue and efficiency incentives are ba	sed on prospective	e values,										
* Lost revenue and efficiency incentives are ba ** Cumulative participants include a reduction fo *** Participants since 07/01/2003.	sed on prospective r the cumulative pa	e values.	12/31/2003.									

V 2007											F-hib's O	
Year 2007											Exhibit C	
										İ	PAGE	20
TUCKY POWER COMPANY IMATED SECTOR SURCHARGES FOR 3 YEAR											13A of	20
OGRAM								TOTAL				TOTAL
			TOTAL	TOTAL			NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	1031	1121			TOTAL .	COSTS TO BE
R 12 (1st HALF)			PROGRAM COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	C0310 10 BE
	PARTICIPANT	PARTICIPANT	00313	PROGRAM					(EX. C,	(5% of		
			PER		(KWH/	KWH/	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER **	PARTICIPANT		PARTICIPANT)	HALF (6)	(7)	(8)	(9)	(10)	(11)	(12) (4)+(8)+(11)
OGRAM DESCRIPTIONS	(1)	(2)	(3)	(4) (1)X(3)	(5)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4).(0).(1.)
				(1)/(0)				60	\$0	\$0	\$0	Ş
SIDENTIAL PROGRAMS	0	0	\$0.00	\$0	707	0	\$0.03112	\$0				
ergy Fitness											CC 542	\$148,88
rated Energy Efficiency			21 200 27	\$130,851	896	264,320	\$0.04346	\$11,487	\$0		\$6,543 \$572	\$4,47
geted Energy Efficiency - All Electric	128		\$1,022.27 \$86.48	\$2,508	277	31,855		\$1,390	\$572	30	GOTZ	
- Non-All Electric	29	115	360.40	32,000			00,00000	\$0	\$0	\$0	\$0	
	 	0	\$0.00	\$0	0	0	\$0.00000	90				
mpact Fluorescent Bulb											\$0	
gh - Efficiency Heat Pump			00.00	\$0	1,200	0	\$0.03114	\$0	\$0			
- Resistance Heat	0					0		\$0	\$0	\$0	- 50	
- Non Resistance Heat	C	0	00,00									
	-					175 405	\$0.04346	\$7,614	\$3,960	\$0	\$3,960	\$34,0
gh - Efficiency Heat Pump	50	153	\$450.00	\$22,500	1,145	175,185	30,04340	0,,011				
- Mobile Home										66	\$10,497	\$81,7
obile Home New Construction ***			\$563.10	\$47,300	1,810	550,240	\$0.04348	\$23,924				
- Heat Pump	84		\$0.00				\$0.04343	\$0	\$0	, ,		
- Air Conditioner			00.00				5 \$0.04349	\$42,788	\$21,671	SC	\$21,671	\$260,6
	51	1,605	\$381.00	\$196,214	613	983,86	50.04348	342,700	7-3,			
odified Energy Fitness						-						
ase No 2006 - 00373, Dated December 14, 2006;												
												\$58,9
- HEAP - Kentucky Power Company's				\$58,968				-				
Information Technology Implementation Costs							-					\$15,
- HEAP - KACA's				\$15,700	1							
Information Technology Implementation Costs				310,700				007.003	\$36,70	0 \$6,54		3 \$604,
	80	06 2,47	2	\$474,04		2,005,46		\$87,203				= ====
TOTAL RESIDENTIAL PROGRAMS	=====			======	=	======	-					
										50 5	so s	0
COMMERCIAL PROGRAMS		0	0 \$0.0	00 \$		0		n/a \$1			so s	0
Smart Audit - Class 1			0 \$0.0	00 \$	·	0	0 \$0.0000		0 \$	50		0
- Class 2		0	0 \$0.0			0	0 \$0,0000			50	50 5	0
Smart Financing - Existing Building Smart Financing - New Building			0 \$0.0	50 \$	0						50 5	50
		0	0	S	0		0	=====				
TOTAL COMMERCIAL PROGRAMS	=====			=====		=====	==					
				_								_
INDUSTRIAL PROGRAMS -										\$0	\$0	00
(w/Est. Opt-Outs Removed)		0	0 \$0.		60	0		n/a			\$0	06
Smart Audit - Class 1		0	0 \$0.	00 5	0	0	0 \$0,000	n/a 00 \$	00	\$0		30
Smart Audit - Class 2		0	0 \$0.		50	0	0 \$0.000		80			\$0
Smart Financing - General Smart Financing - Compressed Air System		0	0 \$0.		50							50
			0		50		0				44	== ===
TOTAL INDUSTRIAL PROGRAMS		0 ====		=====		=====		\$87,2				43 \$60
	====		72	\$474,0		2,005,4		587,2				== ===
TOTAL COMPANY	====				==	=====						
Lost revenue and efficiency incentives are bas Cumulative participants include a reduction for	ed on prospective	values.	12012005		-							
	the executative par	ticipants as of 0	0/30/2005.						1			

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Year 2007												PAGE	
Teal 2001												13B of	20
TUCKY POWER COMPANY													TOTAL
IMATED SECTOR SURCHARGES FOR 3													TOTAL
R PROGRAM		VIII			TAI			NET	TOTAL	EFFICIENCY	MAXIMIZING		ACTUAL
			TOTAL	1	TAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCE			COSTS TO BE
	NEW	CUMULATIVE	ESTIMATE		TUAL	IVET EGG	ENERGY		LOST	INCENTIVE	INCENTIVE	TOTAL*	C0313 10 BE
R 12 (2nd Half)			PROGRA	N PPC	GRAM	REVIQTRS	SAVINGS	REVENUE	E031				
	PARTICIPANT	PARTICIPAN	COSTS				1414111			(EX. C,	(5% of	INCENTIVE	RECOVERED
			PER			(KWH/	KWH/	(\$/KWH)	REVENUES	PG.19C)	COSTS)	(11)	(12)
		NUMBER **		NT CO	OSTS	PARTICIPANT)	HALF	(7)	(8)	(9)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
OGRAM DESCRIPTIONS	NUMBER	(2)	(3)		(4)	(5)	(6) (2)X(5)	V:-/	(6)X(7)		(4)/(370)		
JGRAW DEGOTAL TOTAL	(1)	(2)		(1)X(3)		(2)/(0)			\$0	\$0	\$0	\$0
						706	0	\$0.03112	\$0	Ψ0			
SIDENTIAL PROGRAMS	0		\$0	.00	\$0	,00	1						\$108,775
ergy Fitness	1				-				\$16,394	\$0	\$4,399	\$4,399	\$7,284
	+1		2070	82	\$87,982	896	377,216		24 040	0007	\$0	\$987	47,201
rgeted Energy Efficiency	100	42			\$4,479	276		\$0.04362	\$1,010			\$0	\$C
- All Electric	50	15	1 \$89	.58	4-1,410			60 0000	\$0	\$0	\$0	- 	1
- Non-All Electric			0 6	0.00	\$0	0		\$0.00000	, 40		•		
Cl	C		0 \$,,,,,,	45			-	-			\$0	\$0
ompact Fluorescent Bulb				_				0 \$0.0311	4 \$0	\$0			
- Efficiency Hoat Pump		-	0 \$	0.00	\$0	1,200		0 \$0.0311			\$0	- 40	
igh - Efficiency Heat Pump		<u> </u>		0.00	\$0	446		0 40,00.					
- Resistance Heat - Non Resistance Heat)	-							20 FG/	\$0	\$3,564	\$34,20
- NOT Resistance Tree						1,14	4 239,09	96 \$0.0434	6 \$10,39	1 \$3,564	+		
ligh - Efficiency Heat Pump	4	5 2	09 \$45	0.00	\$20,250	1,124							\$120,80
- Mobile Home		9							000 40	9 \$16,120	\$(\$16,120	
					\$71,200	1,80	8 770,2	08 \$0.0434		0 \$		50 \$0	
Nobile Home New Construction ***	12	9	12.0	51.94	\$71,200	4.5		0 \$0.0434	13	1		600.400	\$248,23
- Heat Pump		0	0	00.00				20.042	49 \$56,23	9 \$20,40	9 \$	0 \$20,409	
- Air Conditioner			- 63	53.79	\$171,590	61	2 1,293,1	56 \$0.043	49 000124			9 \$45,47	\$519,3
- Filosof	48	35 2,	113 \$3	33.13			0.704.0	-	\$118,33	31 \$41,08			
Modified Energy Fitness			320		\$355,501		2,721,3		=====		== =====		
TOTAL RESIDENTIAL PROGRAMS		-			======	=		-					
TOTAL NEGICETY	=====	==											20
							_			-	\$0		0
							0	0		40	\$0		50
COMMERCIAL PROGRAMS		0	0	\$0.00		0	0	0	1110		\$0	40	00
Smart Audit - Class 1		0	0	\$0.00		0	0	0 \$0.00			\$0	\$0	50
- Class 2		0	0	\$0.00		50	0	0 \$0.00				00	\$0
Smart Financing - Existing Building		0	0	φυ.υυ							40	φ0	
Smart Financing - New Building			0			50		0	====		=== =====		
TOTAL COMMERCIAL PROGRAMS		0	====		=====	==	=====						
TOTAL COMMENCE OF THE	====	=== ===											
							_			60	\$0	\$0	\$0
INDUSTRIAL PROGRAMS -						90	0	0	n/a	\$0	\$0	\$0	\$0
(w/Est. Opt-Outs Removed)		0	0	\$0.00		\$0 \$0	0	0	n/a	\$0	\$0	\$0	\$0
Smart Audit - Class 1		0	0	\$0.00		\$0	0	0 \$0.0		\$0	\$0	\$0	\$0
Smart Audit - Class 2		0	0	\$0.00		\$0	0	0 \$0.0	0000				\$0
Ceneral General		0	0	\$0.00						\$0	\$0	\$0	==== ====
Smart Financing - Compressed Air System			0			\$0		0	====	==== ====		399 \$45,	479 \$519
TOTAL INDUSTRIAL PROGRAMS		0	:====		=====			,352	\$118		,000		
TOTAL INDUSTRIAL COST	====		3,320		\$355,	501		352		====	==== ====		
TOTAL COMPANY		809	3,320		=====	===							
TOTAL GOMPTON	====	==== ==											
* Lost revenue and efficiency incentiv		espective value											
Lost revenue and efficiency incentiv Cumulative participants include a re-	es are based on pro	Joherning Amino	-F 001	20/2005	1					1			

Year 2008												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											14A of	20
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 13 (1st HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	I AKTIOL AKT	1 ARTHOR PAGE		1 110 010 110								
			PER	00070	(KWH/	KWH/ HALF	(\$/KWH)	REVENUES	(EX. C, PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PARTICIPANT (3)	COSTS (4)	PARTICIPANT) (5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Alexander		1 (2)	(3)	(1)X(3)	V-7	(2)X(5)	1	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS							\$0.00000	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	Φ U	φυ	φυ	Ψ0
Targeted Energy Efficiency	-											
- All Electric	119	521	\$1,358.15	\$161,620	1,016	529,336		\$23,005	\$9,189	\$0	\$9,189	\$193,814
- Non-All Electric	56	196	\$83.11	\$4,654	568	111,328	\$0.04345	\$4,837	\$3,454	\$0	\$3,454	\$12,945
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Oompact Hadressent Bails												
High - Efficiency Heat Pump							#D 2025		\$0	\$0	\$0	\$0
- Resistance Heat	0			\$0	0	0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	<u>\$U</u>	\$0	\$0	φυ	φυ
High - Efficiency Heat Pump												
- Mobile Home	61	252	\$457.38	\$27,900	875	220,500	\$0.04346	\$9,583	\$8,539	\$0	\$8,539	\$46,022
Mobile Home New Construction ***												
- Heat Pump	95	520		\$52,500	861	447,720		\$19,467	\$10,597	\$0	\$10,597	\$82,564
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0_	\$0
Modified Energy Fitness	560	2,612	\$361.32	\$202,339	435	1,136,220	\$0.04349	\$49,414	\$27,871	\$0	\$27,871	\$279,624
									250 050	\$0	650,650	\$614,969
TOTAL RESIDENTIAL PROGRAMS	891	4,101		\$449,013		2,445,104		\$106,306	\$59,650 ======	φυ =======	\$59,650	5014,909
COMMERCIAL PROGRAMS		0	\$0.00	\$0	0	1 0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1				\$0	0				\$0	\$0	\$0	\$0
- Class 2 Smart Financing - Existing Building	<u> </u>	0		\$0	0			\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building					0			\$0	\$0	\$0	\$0	\$0
			-	\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS				=======		=======	<u></u>	=======	222222	=======	=======	=======
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)		-	1									
Smart Audit - Class 1			\$0.00	\$0	0	C	n/a		\$0		\$0	\$0
Smart Audit - Class 2) (\$0.00	\$0	0				\$0		\$0	\$0
Smart Financing - General) (\$0	0						\$0	\$0 \$0
Smart Financing - Compressed Air System	(0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS				\$0)	\$0	\$0		\$0	\$0
		= =======						=======			=======	PC14 OCO
TOTAL COMPANY	891	4,101		\$449,013		2,445,104		\$106,306		\$0 =======	\$59,650	\$614,969 ======
			1									
* Lost revenue and efficiency incentives are	based on prospect	ive values.										
** Cumulative participants include a reduction	for the cumulative	participants as of	06/30/2005.					-				
*** Participants since 07/01/2005.	1 1	1	1	1	<u> </u>	1	!	1	1	<u> </u>	1	1

Year 2008											Fubibit C	
											Exhibit C PAGE	
NTUCKY POWER COMPANY											14B of	20
TIMATED SECTOR SURCHARGES FOR 3				1							145 01	
AR PROGRAM								TOTAL				TOTAL
			TOTAL	TOTAL			NET	TOTAL	EFFICIENCY	MAXIMIZING		ACTUAL
	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCE	Wirodivinzing		
EAR 13 (2nd HALF)	112.77		PROGRAM			ENERGY	DEVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	2031	INOCIALIAE			
	11,111,111					IONIU			(EX. C,	(5% of		
			PER		(KWH/	KWH/ HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT		PARTICIPANT)		(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM BEOORII TIOTTO	(1)	(2)	(3)	(4)	(5)	(6) (2)X(5)	(1)	(6)X(7)	1/	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2//(3)		797.77				
ESIDENTIAL PROGRAMS				60	0	0	\$0.00000	\$0	\$0	\$0	\$0	5
nergy Fitness	0	0	\$0.00	\$0	<u> </u>		- 40.0000					
norgy i knoos												6440.41
argeted Energy Efficiency			6004.04	\$88,218	1,016	553,720	\$0.04346	\$24,065	\$6,873	\$0	\$6,873	\$119,15 \$8,48
- All Electric	89	545	\$991.21	\$88,218	568	126,664	\$0.04345	\$5,504	\$1,234	\$0	\$1,234	\$8,48
- Non-All Electric	20	223	\$87.50	φ1,/50	550							
			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
ompact Fluorescent Bulb	0	0	\$0.00	φυ								
											\$0	
ligh - Efficiency Heat Pump		0	\$0.00	\$0	0	0		\$0	\$0			
- Resistance Heat	0				0		\$0.00000	\$0	\$0	\$0	φυ	
- Non Resistance Heat	0	0	30.00									
									210.050	\$0	\$10,359	\$54,0
ligh - Efficiency Heat Pump	7.4	289	\$442.57	\$32,750	874	252,586	\$0.04346	\$10,977	\$10,359	φU	Ψ10,000	7-1)-
- Mobile Home	74	209	φττ2.01	4021.								
									640.047	\$0	\$12,047	\$91,9
Mobile Home New Construction	108	548	\$550.00	\$59,400	860				\$12,047 \$0			
- Heat Pump	100				0	C	\$0.00000	\$0		40		
- Air Conditioner	<u>-</u>							000	\$21,899	\$0	\$21,899	\$231,5
The control of the co	440	2,793	\$356.35	\$156,792	435	1,214,955	\$0.04349	\$52,838	\$21,099			
Modified Energy Fitness			-	***************************************	-		-	\$113,875	\$52,412	\$0	\$52,412	\$505,1
TOTAL RESIDENTIAL PROGRAMS	731	4,398		\$338,910		2,619,205		========			= =======	=====
TOTAL RESIDENTIAL PROGRAMS	======		=	=======			1	T				
2-0												
COMMERCIAL PROGRAMS				- 00)	n/	a \$0	\$0			
Smart Audit - Class 1		0 0					0 n/					
- Class 2		0 0					0 \$0.00000		\$0			
Smart Financing - Existing Building		0 9					0 \$0.00000			\$(\$0	
Smart Financing - New Building		0 0	\$0.00	\$0			-					
				\$0)	\$0				
TOTAL COMMERCIAL PROGRAMS		0 0		=======		======	=	======	= ======	= ======	=======	
			-	1								
		1		-								-
		-										
INDUSTRIAL PROGRAMS -										0 \$	0 \$0)
(w/Est. Opt-Outs Removed)		0	0 \$0.0	0 \$0		V 1		/a \$0			0 \$0	
Smart Audit - Class 1		0	0 \$0.0)			/a \$0			0 \$0	
Smart Audit - Class 2		0	0 \$0.0)		0 \$0.0000				0 \$0	
Smart Financing - General		0	0 \$0.0)	0	0 \$0.0000	0 \$0	3			
Smart Financing - Compressed Air System									5	0 \$	0 \$0	
TOTAL INDUCTDIAL DOCCDAME		0	0	\$0	0		0	\$(9			= ====
TOTAL INDUSTRIAL PROGRAMS	=====			======	=	22222		C412 97			0 \$52,412	2 \$505
TOTAL COMPANY	73		8	\$338,910	0	2,619,20		\$113,87				
TOTAL COMPANY	=====				:=	======	=					
		ctive values.		1	i	1	1					1

Year 2009	1				1								
Teal 2003													
KENTUCKY POWER COMPANY												Exhibit C PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3												15A of	20
YEAR PROGRAM												10/101	
			-	AVERAGE	TOTAL			NET	TOTAL		****		TOTAL
	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
				PROGRAM			ENERGY						00070 70 00
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
						(104/11)	KWH/			(EX. C,	(5% of		
		MIMDED		PER PARTICIPANT	costs	(KWH/ PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER (2)	_	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	-	(4) / (1)	(-7)	(0)	(2)X(5)	<u> </u>	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			- 10						60
Energy Fitness	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency				04 000 40	0400 450	1.016	584,200	\$0.04346	\$25,389	\$9,189	\$0	\$9,189	\$160,737
- All Electric	119	575 210		\$1,060.16 \$93.27	\$126,159 \$2,052	568	119,280		\$5,191	\$1,357	\$0	\$1,357	\$8,600
- Non-All Electric	22	210	├	\$95.21	φ2,002	300	115,200	00:01002	43,,				
Compact Fluorescent Bulb	0	0	\vdash	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent pulp	1		\vdash	1									
High - Efficiency Heat Pump								40			\$0	\$0	\$0
- Resistance Heat	0			\$0.00	\$0	0	0		\$0	\$0 \$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	-	\$0.00	\$0	0	0	\$0.00000	\$0	Φ0_	30	Ψ0	-
			+-										
High - Efficiency Heat Pump	61	299	**	\$449.18	\$27,400	875	261,625	\$0.04350	\$11,381	\$8,539	\$0	\$8,539	\$47,320
- Mobile Home	0,	- 200	1	47.0.70									
Mobile Home New Construction										20.010	- 60	\$9,816	\$79,145
- Heat Pump	88			\$552.84	\$48,650	861	475,272		\$20,679 \$0	\$9,816 \$0	\$0 \$0	\$9,616	\$79,143
- Air Conditioner	0	0	-	\$0.00	\$0	0	0	\$0.00000	Φ0	1 20	90	1	
4444	425	2,775	**	\$383.51	\$162,993	435	1,207,125	\$0,04345	\$52,450	\$21,152	\$0	\$21,152	\$236,595
Modified Energy Fitness	425	2,113	+-	\$303.31	\$10Z,330	700	1,201,120	44.4					
High Efficiency Heat Pump			1	 									****
- Resistance Heat Replacement	28	7	***	\$305.36	\$8,550	1,879	13,153			\$13,387	\$0	\$13,387	\$22,509 \$28,560
- Heat Pump Replacement	61	16	***	\$442.62	\$27,000	301	4,816	\$0.04353	\$210	\$0	\$1,350	\$1,350	\$20,500
			<u> </u>		00.100	92	0	\$0,04370	\$0	\$0	\$0	\$0	\$8,139
Energy Education for Student Program (NEED)	0	0	***	\$0.00	\$8,139	92		\$0,04370	Ψ0	ψ0	40		
Community Outreach Program (CFL)	926	149	***	\$5.84	\$5,404	92	13,708	\$0.04370	\$599	\$4,621	\$0	\$4,621	\$10,624
Community Oddeach Program (CPL)	320		-	40.01	7-1			-					
TOTAL RESIDENTIAL PROGRAMS	1,730	4,583	1		\$416,347		2,679,179		\$116,471	\$68,061	\$1,350	\$69,411	\$602,229
	=======	= =======	=		======				======	=======	=======		
			_										
			\vdash		 				<u> </u>				
COMMERCIAL PROGRAMS Smart Audit - Class 1		0 0	+	\$0.00	\$0	0		n/a	\$0	\$0			
- Class 2		0 0		\$0.00) n/a					
Smart Financing - Existing Building		0 0		\$0.00	\$0			\$0.00000		\$0		\$0 \$0	\$0 \$0
Smart Financing - New Building		0 0	_	\$0.00			 	\$0.00000	\$0	\$0	\$0	30	40
			-		\$0	1	0	-	\$0			\$0	\$0
TOTAL COMMERCIAL PROGRAMS		0 0					=======		=======			======	======
	1		+		T								
												-	
INDUSTRIAL PROGRAMS -													
(w/Est. Opt-Outs Removed)								1	a \$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1			0	\$0.00 \$0.00				0 n/s 0 n/s					\$0
Smart Audit - Class 2			0	\$0.00				\$0.00000				\$0	
Smart Financing - General Smart Financing - Compressed Air System			0	\$0.00				\$0.00000				\$0	\$0
Omarc Financing - compressed Air Cyclott			-			-		-		-			\$0
TOTAL INDUSTRIAL PROGRAMS		<u> </u>	0		\$0			0	\$0				<u> </u>
					#44C 247		2 670 170		\$116,471				
	1,730				\$416,347		2,679,179		=======				
TOTAL COMPANY											. 1		
TOTAL COMPANY		= ======	╬		1		T						
			=										
* Lost revenue and efficiency incentives are * Cumulative participants include a reduction * Cumulative participants include a reduction	based on prospec	tive values.	of 0	7/01/2006.									

Year 2009													Exhibit C	
													PAGE	
TUCKY POWER COMPANY													15B of	20
TIMATED SECTOR SURCHARGES FOR 3							- A	-						TOTAL
AR PROGRAM				11 (FDACE	TOTAL			N	ET	TOTAL		MANYIMIZING		ACTUAL
				AVERAGE ACTUAL	ACTUAL	NET LOST	TOTAL	LC	OST	NET*	EFFICIENCY	MAXIMIZING		
AR 14 (2nd HALF)	NEW	CUMULATIVE	-	PROGRAM	AGTORE		ENERGY			LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	DARTICIDANIT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REV	ENUE	LOST	INCLIVITURE			
	PARTIONALL	171111111111111111111111111111111111111				(IZVA/LL)	KWH/				(EX. C,	(5% of	INCENTIVE	RECOVERED
				PER	COSTS	(KWH/ PARTICIPANT)	HALF	(\$/}	(WH)	REVENUES	PG.19C)	COSTS)	INCENTIVE (11)	(12)
OGRAM DESCRIPTIONS	NUMBER	NUMBER	-	PARTICIPANT	COSTS (4)	(5)	(6)		(7)	(8)	(9)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
OGIVAM BEOGIVII VIGINE	(1)	(2)	-	(3)	(4)	(-)	(2)X(5)			(6)X(7)		(4)/(370)	(0/1/10/	
			+	(4// (1/					00000	\$0	\$0	\$0	\$0	\$C
SIDENTIAL PROGRAMS	0	0	\vdash	\$0.00	\$0	0		0 \$0	0.00000	ΨΟ				
ergy Fitness	-							-					610.911	\$177,274
ted Engray Efficiency				4000 (0	6430.097	1,016	629,92	20 \$0	0.04346	\$27,376	\$10,811	\$0	\$10,811 \$3,762	\$14,888
rgeted Energy Efficiency - All Electric	140			\$993.48 \$101.34		568	113,60		0.04352	\$4,944	\$3,762	\$0	ψυ,1 υΣ	
- Non-All Electric	61	200	+-	\$101.34	\$0,102					60	\$0	\$0	\$0	\$(
	0		+	\$0.00	\$0	0		0 \$0	0.00000	\$0	40	7		
mpact Fluorescent Bulb								_						\$
-h Filippoor Host Dump					- 60	0		0 \$0	0.00000	\$0	\$0	\$0	\$0 \$0	\$
gh - Efficiency Heat Pump - Resistance Heat	C)	\$0.00					0.00000	\$0	\$0	\$0	Φ0	
- Non Resistance Heat	C) ()	\$0.00		1						-		
			-						0.04650	\$13,002	\$13,859	\$0	\$13,859	\$71,36
igh - Efficiency Heat Pump	99	34	2 **	\$449.49	\$44,500	874	298,9	08 \$	0.04350	\$13,002	Ψ10,000			
- Mobile Home	33	0 1	-											\$88,34
N- Construction					050.050	860	478,1	160 \$	0.04351	\$20,805	\$11,490			\$00,04
lobile Home New Construction - Heat Pump	103			\$544.17					0.00000	\$0	\$0	\$0	30	-
- Air Conditioner		0	0	\$0.00	30						\$18,664	\$0	\$18,664	\$208,26
THE OWNER OF THE OWNER OWNER OF THE OWNER OWNE	07	5 2,63	1 .	* \$372.9	\$139,871	435	1,144,4	485 9	0.04345	\$49,728	\$10,004			
Nodified Energy Fitness	37	5 2,00		-										007.4
			_			4.07/	9 112,	740	50.04349	\$4,903	\$30,120	\$0		
High Efficiency Heat Pump	6		0 *						\$0.04353	\$1,880		\$3,525	\$3,525	Ψ1 5,50
Resistance Heat Replacement Heat Pump Replacement	15	6 14	4 -	\$451.9	2 \$70,500	300	10,				05.00	7 \$0	\$5,627	\$16,9
			8 *	** \$8.0	0 \$9,045	5 9	2 51,	336	\$0.04370	\$2,243	\$5,627	40	, , , , , , , , , , , , , , , , , , , ,	
Energy Education for Student Program (NEED)	1,13	30 3	00	40.0					CO 04270	\$10,055	\$14,062	2 \$0	\$14,062	\$52,8
	2,81	18 2,5	01 -	\$10.1	9 \$28,715	5 9	2 230,	092	\$0.04370	\$10,000				\$773,2
Community Outreach Program (CFL)					4460.05		3,102,4	441		\$134,936	\$108,39			
TOTAL RESIDENTIAL PROGRAMS	4,94				\$526,350		=====			======	======	=======	=====	
TOTAL RESIDENTIAL	=====	== =====	==											
			-											
			-						n/a	3 \$0	\$		0 \$0	
COMMERCIAL PROGRAMS		0	0	\$0.0		-	0	0	n/a	0.0	5		0 \$0	
Smart Audit - Class 1 - Class 2		0	0	\$0.0	-		0		\$0.00000	\$1	\$		60 \$0	
Smart Financing - Existing Building		0	0	\$0. \$0.			0	0	\$0.00000	\$1		50 \$		
Smart Financing - New Building		0	0	\$0.						\$		60 9	50 \$0	
		0	0		9	60		0		======		,0		=====
TOTAL COMMERCIAL PROGRAMS					=====	==	====	===						
INDUSTRIAL PROGRAMS -					_						0	\$0	\$0 \$	0
(w/Est. Opt-Outs Removed)		0	0	\$0		\$0	0	0				\$0	\$0 \$	0
Smart Audit - Class 1		0	0	\$0	.00	\$0	0	0	\$0.00000	-	30	\$0	40	0
Smart Audit - Class 2		0	0	\$0		\$0	0	0	\$0.00000		60	ΨΟ	40	0
Smart Financing - General Smart Financing - Compressed Air System		0	0	\$0		\$0							\$0 \$	0
						\$0		0				ΨΟ	Ψ0	====
TOTAL INDUSTRIAL PROGRAMS		0	0		=====					======				0 \$773
	=====		612		\$526,3			2,441		\$134,93	-			
TOTAL COMPANY	4,				=====	===	====	====						
Lost revenue and efficiency incentives a Cumulative participants include a reduct Cumulative participants include a reduct	e based on prosp	ective values.										(51.))		
LUST TEACHING GITT GITTIGUETTO, THEOTHER		tive entininants	ac of	01/01/2007.	1	1				a it. Out	rooch Program (C	H-1))	1	

Year 2010	l l												
Teal 2010			_									Exhibit C	
ITUCKY POWER COMPANY												PAGE 16A of	20
IMATED SECTOR SURCHARGES FOR 3												10A 01	20
AR PROGRAM													TOTAL
				AVERAGE	TOTAL			NET	TOTAL	====0:=NOV	MAXIMIZING		ACTUAL
		OUR HULL ATTIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		
AR 15 (1st HALF)	NEW	CUMULATIVE		PROGRAM	70.01.2		ENERGY				INCENTIVE	TOTAL*	COSTS TO BE
	_	- A STICIPANT		COSTS	PROGRAM	REVIQTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	00011
	PARTICIPANT	PARTICIPANT		00010	110010					(EV 0	(5% of		
				PER		(KWH/	KWH/			(EX. C,	COSTS)	INCENTIVE	RECOVERED
		NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTR	(\$/KWH)	REVENUES	PG.19C)	(10)	(11)	(12)
OGRAM DESCRIPTIONS	NUMBER	NUMBER	_	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)		(4) / (1)			(2)X(5)		(6)X(7)		(4)/(3/6)	(0)/((0)	
			-	(4// (1/							\$0	\$0	\$
SIDENTIAL PROGRAMS		0	<u> </u>	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	40		
ergy Fitness	0	0		40.00									
			\vdash							042 436	\$0	\$13,436	\$247,33
rgeted Energy Efficiency	4=1	720	**	\$1,161.51	\$202,103	1,016	731,520		\$31,792	\$13,436 \$1,912	\$0	\$1,912	\$11,30
- All Electric	174	237		\$114.10	\$3,537	568	134,616	\$0.04352	\$5,858	\$1,912	- 40	Ç.1,0.12	
- Non-All Electric	31	231		\$115.10	1					\$0	\$0	\$0	9
		0	-	\$0.00	\$0	0	(\$0.00000	\$0	\$0	\$0		
empact Fluorescent Bulb	0	- 0	+	40.00									
	-		+	-	1						\$0	\$0	9
gh - Efficiency Heat Pump		0	-	\$0.00	\$0	0		\$0.00000	\$0			\$0	9
- Resistance Heat	0			\$0.00				\$0.00000	\$0	\$0	30	40	
- Non Resistance Heat	0	1 0	-	40.00									
		1	-							040 570	\$0	\$13,579	\$70,36
igh - Efficiency Heat Pump		440	**	\$422.16	\$40,950	875	364,00	\$0.04350	\$15,834	\$13,579	90	\$10,010	
- Mobile Home	97	416	-	9422.10	440,000								
			+							24.400	\$0	\$4,462	\$88,42
lobile Home New Construction		C24	-	\$527.83	\$60,700	861	534,68						
- Heat Pump	115			\$0.00				0 \$0.00000	\$0	\$0	\$0	- 40	
- Air Conditioner	0		-	50.00							\$0	\$24,935	\$273,9
		0.700		\$392.89	\$196,836	435	1,201,47	0 \$0.04345	\$52,204	\$24,935	40	Ψ24,000	-
lodified Energy Fitness	501	2,762	-	\$392.00	4100,000								
			-		_					0.10.070	\$0	\$46,376	\$101,0
ligh Efficiency Heat Pump		400		\$450.00	\$43,650	1,879	253,66	5 \$0.04349					4.55
- Resistance Heat Replacement	97						104,74	80.0435	3 \$4,560	\$0	33,000	00,000	
- Heat Pump Replacement	272	348	3	\$410.73	\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					00.400	\$0	\$2,430	\$31,4
		4 200	3 *	\$50.9	9 \$24,88	73	94,82	\$0.0432	7 \$4,103	3 \$2,430	J 40	\$2,100	
nergy Education for Student Program (NEED)	488	1,29	9	Ψ00.0	42.1/22					240.40	1 \$0	\$13,194	\$73,6
		4 4 4 4 9	2 +	** \$16.1	0 \$42,56	4 91	407,86	52 \$0.0437	6 \$17,848	\$13,194	Ψ. Ψ.		
Community Outreach Program (CFL)	2,644	4,48	-	410.1						0400.33	4 \$5,668	\$125,992	\$1,021,0
		11,02	-		\$728,57	1	3,827,38		\$166,49				
TOTAL RESIDENTIAL PROGRAMS	4,41				======		======	==	======	= ======	-		
	2=====			_							_	-	
			+		-					0 0	0 \$0	3 \$0	0
COMMERCIAL PROGRAMS		0	0	\$0.0	0 \$	0)				0 \$		
Smart Audit - Class 1			0	\$0.0		0)						
- Class 2			0	\$0.0)	0 \$0.0000				0 \$	
Smart Financing - Existing Building			0	\$0.0			0	0 \$0.0000	50 \$		0 9		
Smart Financing - New Building	-	0	-										0
- Al-			0		9	60		0					
TOTAL COMMERCIAL PROGRAMS							=====	==	=====	== =====			
	=====	== =====											
			-										
INDUSTRIAL PROGRAMS -			-								50 S	10 \$	0
(w/Est. Opt-Outs Removed)			0	\$0.	00 5	SO	0						0
Smart Audit - Class 1		0	0	\$0.		50	0			70			60
Smart Audit - Class 2		0	0	\$0.			0	0 \$0.000					60
Smart Financing - General		0	0	\$0.			0	0 \$0.000		***			
Smart Financing - Compressed Air System		0											0
						50		0		40			
TOTAL INDUSTRIAL PROGRAMS		0	0		=====		=====	===	=====				
	=====				\$728,5		3,827,3	89	\$166,4				
TOTAL COMPANY	4,4				=====		=====		======	========	======		
	======	== =====	-==										
			_										
Lost revenue and efficiency incentives are Cumulative participants include a reduction Cumulative participants include a reduction	based on prospe	ctive values.		04/04/2007	_								
		ue portiginante a	s ot	0.100112007.	1	1			O mitur Out	reach Program (C.	F3 1)	i .	

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Year 2010														PAGE		
COMPANY														16B-1 of		20
TUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3						1										
TIMATED SECTOR SURCHARGES FOR THE					_											TOTAL
AR PROGRAM				AVERAGE	T	OTAL			NET		TAL	EFFICIENCY	MAXIMIZING		Α	CTUAL
			_	ACTUAL	- 1	CTUAL	NET LOST	TOTAL	LOST	ME	ET*	El HOILING.				
AR 15 (2nd HALF)	NEW	CUMULATIV	=	PROGRAM		70112		ENERGY		- 10	OST	INCENTIVE	INCENTIVE	TOTAL *	COS	STS TO BE
AR 15 (ZIIGTIALI)		- A DTIQIDAN	-	COSTS	" PR	OGRAM	REV/QTRS	SAVINGS	REVENU	=	731	III O III III III III III III III III I				
	PARTICIPANT	PARTICIPAN	-	00010							1	(EX. C,	(5% of			COVERED
				PER			(KWH/	KWH/	(\$/KWH	REVE	ENUES	PG.19C)	COSTS)	INCENTIVE	RE	(12)
		NUMBER		PARTICIPA	NT C	COSTS	PARTICIPANT)	QTRs	(7)		(8)	(9)	(10)	(11)	14)+(8)+(11)
ROGRAM DESCRIPTIONS	NUMBER	(2)	_	(3)		(4)	(5)	(6)	111)X(7)		(4)X(5%)	(9)+(10)		1.(0/-(1.7
	(1)	(2)		(4) / (1)				(2)X(5)	-	-	//-				0	\$
			_						\$0.000	00	\$0	\$0	\$0	ļ	-	
SIDENTIAL PROGRAMS	0		0	\$0.	00	\$0	0		φο.σσσ							
nergy Fitness													\$0	\$13,28	32	\$198,48
	-						1,016	799,593	2 \$0.057	46	\$45,945	\$13,282	\$0			\$11,6
argeted Energy Efficiency	172	7	37 *	4000		\$139,254	1,016	137,45			\$7,898	\$1,419	\$0	91,44		
- All Electric	23		42	* \$102	.35	\$2,354	500	101,40					\$0		80	
- Non-All Electric						***	0		0 \$0.000	000	\$0	\$0				
	0		0	\$0	.00	\$0		-						-		
Compact Fluorescent Bulb	11				_							\$0	\$0)	\$0	
						60	0		0 \$0.00	000	\$0	\$0 \$0			\$0	
ligh - Efficiency Heat Pump			0		.00	\$0 \$0			0 \$0.00	000	\$0	\$0				
- Resistance Heat			0	\$0	0.00	20										
- Non Resistance Heat												\$19,039	\$1	\$19,0	39	\$107,8
11 - 1 7					10	\$63,850	875	434,00	00 \$0.05	750	\$24,955	\$19,039	-			
High - Efficiency Heat Pump	136	5 4	96	** \$469	3.49	\$65,000										
- Mobile Home			_								200 500	\$13,274	\$	0 \$13,	274	\$110,2
New Construction				** \$55	0 02	\$66,500	86	531,2	37 \$0.05		\$30,520 \$0	\$0		0	\$0	
Mobile Home New Construction	115		317		0.00	\$0		0	0 \$0.00	1000	- JU					2000
- Heat Pump - Air Conditioner		0	0		0.00						\$73,537	\$34,789	\$	0 \$34,	789	\$330,
- All Conditioner			-	** \$31	7.39	\$221,857	43	5 1,278,4	65 \$0.05	0/52	\$13,001	-				
Modified Energy Fitness	69	9 2,	939	- 401	7.00											\$153,
Wodilled Ellergy Fitthese									60.0	5748	\$28,513	\$74,100		50 \$74,		\$150,
High Efficiency Heat Pump		_	264	*** \$32	6.00	\$50,530	1,87				\$10,748		\$6,63	34 \$6	634	\$150,
- Resistance Heat Replacement	15	0			9.79	\$132,670	30	1 186,9	321 30.0	3130	Ψ10//			65	274	\$16,
- Heat Pump Replacement	23	57	021					4 90,2	200 \$0.0	5714	\$5,159	\$5,27	4	\$5	214	910
	1,05	0 1	220	***	55.55	\$5,88	0 /	4 90,2	200 40.0	0,11				610	813	\$43
Energy Education for Student Program (NEED)	1,00	19	222					319,9	50.0	5768	\$18,455	\$10,81	3	\$0 \$10	013	
	2,16	37 3	.516	***	\$6.72	\$14,57	0	319,9	40.0							
Community Outreach Program (CFL)	2,10	-												\$0	\$0	
							0	0	0 \$0.0	5818	\$0		10	\$0	\$0	
Residential Efficient Products		0	0		\$0.00		0	0		5793	\$0			\$0	\$0	
- Compact Flourescent Lamp (CFL)		0	0		\$0.00		60	0		5854	\$0	2 \$	60			
- Specialty Bulbs		0	0		\$0.00		0	-								
- LED Lights							_						50	\$0	\$0	
Tuno IIn					60.00		50	0		05749	\$(7		\$0	\$319	\$3
HVAC Diagnostic & Tune-Up		0	0		\$0.00	\$2,85		71 1	,113 \$0.	05749	\$6	4 93	10			
- Air Conditioner		28	3	\$1	01.79	ΨΖ,Ο										
- Heat Pump												0 9	\$0	\$0	\$0	
Residential Load Management (Pilot Program)			<u> </u>	\$0.00		\$0	0		00000			\$0	\$0	\$0	
Residential Load Wallagement (Filet Fogland		0	0		\$0.00		\$0	0	0 \$0.	00000						
- Air Conditioner - Water Heating		0	0	+	φυ.υυ						\$245,79	4 \$172,3	15 \$6,		8,949	\$1,12
			0.705			\$700,3	15	4,275,			\$245,75 ======			===	====	#==
TOTAL RESIDENTIAL PROGRAMS			0,705			=====		====	===							
TOTAL NEOLOGIATION	=====	===	====													

Year 2010													
												Exhibit C	
ENTUCKY POWER COMPANY												PAGE	
STIMATED SECTOR SURCHARGES FOR 3												16B-2 of	20
EAR PROGRAM													
				-0405	TOTAL			NET	TOTAL				TOTAL
				ERAGE	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 15 (2nd HALF)	NEW	CUMULATIVE		TUAL OGRAM	ACTUAL	NLILOGI	ENERGY						
		DARTICIDANT		OSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT		0313	FINOGRAM	INLVIGINO	0,111100						
				PER		(KWH/	KWH/			(EX. C,	(5% of		
		NUMBER		ICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER		FAIN	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)		1) / (1)	(-1)	(0)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
			(*	97(1)			(2)/(0)		1.				
COMMERCIAL PROGRAMS				\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	(
mart Audit - Class 1	0			\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	
- Class 2	0			\$0.00	\$0		0		\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0			\$0.00	\$0				\$0	\$0	\$0	\$0	
Smart Financing - New Building	0	<u> </u>		ΦU.UU	40		<u> </u>	7-1					
						 							
Commercial A/C & Heat Pump Program		 		\$0.00	\$0	0	0	\$0,14803	\$0	\$0	\$0	\$0	
- Air Conditioner Replacement				\$0.00	\$0	0	0	1	\$0	\$0	\$0	\$0	
- Heat Pump Replacement	0	0		Φ0.00	φ0			7					
HVAC Diagnostic & Tune-Up						0	0	\$0.06480	\$0	\$0	\$0	\$0	
- Air Conditioner				\$0.00	\$0 \$125				\$0	\$30	\$0	\$30	\$1
- Heat Pump		0		\$125.00	\$125	019		Ψ0,00470	Ų.				
Commercial Load Management (Pilot Program)								\$0,00000	\$0	\$0	\$0	\$0	
- Air Conditioner	0			\$0.00	\$0				\$0				
- Water Heating	0	0		\$0.00	\$0	0	ļ	\$0.00000	90	Ψ0			
						0	- C	\$0.25657	\$0	\$0	\$0	\$0	
Commercial Incentive	0	0		\$0.00	\$0	<u> </u>		ψ0.20001					
· · · · · · · · · · · · · · · · · · ·					0405		0		\$0	\$30	\$0	\$30	\$1
TOTAL COMMERCIAL PROGRAMS					\$125				=======		ļ	=======	=====
	======	========				·							
INDUSTRIAL PROGRAMS -					-	-	-	-					
(w/Est. Opt-Outs Removed)				80.00	\$0	0	1	n/a	\$0	\$0	\$0		
Smart Audit - Class 1		0 0		\$0.00				n/a					
Smart Audit - Class 2								\$0.00000	\$0				
Smart Financing - General		~		\$0.00				\$0.00000	\$0			\$0	
Smart Financing - Compressed Air System	1			ΦU.UU	Φ0								
		0 0	;		\$0				\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	<u> </u>	<u> </u>			30						========		
			_}		\$700,440		4,275,076		\$245,794		\$6,634	\$178,979	
TOTAL COMPANY	4,796				=======		=======		======		=======	=======	====
			1				1						
	Ш.,	<u> </u>					-	-					
 Lost revenue and efficiency incentives are 	based on prospect	ive values. e participants as o						-					

Year 2011											F 1 1 1 2	
Teal 2011											Exhibit C	
NTUCKY POWER COMPANY											PAGE	20
TIMATED SECTOR SURCHARGES FOR 3					1			1			17A-1 of	20
AR PROGRAM												TOTAL
AR PROGRAM				TOTAL			NET	TOTAL				ACTUAL
			AVERAGE	TOTAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 16 (1st HALF)	NEW	CUMULATIVE	ACTUAL	ACTUAL	NET LOST	ENERGY						COSTS TO BE
AR 16 (ISCHALF)			PROGRAM		REVIQTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	C0515 10 BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIGINO	OAVIII CO						
					(KWH/	KWH/			(EX. C,	(5% of		RECOVERED
			PER	00070	PARTICIPANT)	QTR	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	(12)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER	PARTICIPANT			(6)	(7)	(8)	(9)	(10)	(11)	
ROGRAWI DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
· · · · · · · · · · · · · · · · · · ·			(4) / (1)			(2//(0/						
ESIDENTIAL PROGRAMS					0	0	\$0.00000	\$0	\$0	\$0	\$0	
	0	0	\$0.00	\$0	- 0		40.0000					
nergy Fitness												0444 10
La La Caraca Efficiones					4.500	854,700	\$0.05746	\$49,111	\$16,253	\$0	\$16,253	\$141,48
argeted Energy Efficiency	110	814	\$692.04	\$76,124	1,050	93,184	\$0.05746	\$5,354	\$0	\$42	\$42	\$6,23
- All Electric	6		\$140.17	\$841	448	93,184	\$0.00740	\$0,004				
- Non-All Electric						0	\$0.00000	\$0	\$0	\$0	\$0	
10.16	0	0	\$0.00	\$0	0	0	D00000	- 00				
compact Fluorescent Buib												
							\$0,00000	\$0	\$0	\$0		
ligh - Efficiency Heat Pump	0	0	\$0.00	\$0	0	0			\$0		\$0	
- Resistance Heat	0		\$0.00	\$0	0	0	\$0,00000	30	40			
- Non Resistance Heat	-											
		-					20.05750	\$35,657	\$27,615	\$0	\$27,615	\$110,4
High - Efficiency Heat Pump	94	442	\$502.11	\$47,198	1,403	620,126	\$0.05750	\$35,657	Ψ21,010	-		
- Mobile Home	- 54	1.2										
								\$26,205	\$6,393	\$0	\$6,393	\$78,8
Mobile Home New Construction	68	624	\$680.15	\$46,250	731	456,144			\$0		\$0	
- Heat Pump	1 0		\$0.00	\$0	0	0	\$0,00000	- 50				
- Air Conditioner		, i						\$49,469	\$9,456	\$0	\$9,456	\$282,4
	645	3,039	\$346.52	\$223,503	283	860,037	\$0.05752	\$49,469	\$5,450	-		
Modified Energy Fitness	045	0,000							-			
								\$13,725	\$12,030	\$0	\$12,030	
High Efficiency Heat Pump	154	328	** \$452.59	\$69,699								\$148,3
- Resistance Heat Replacement			** \$429.2		923	561,184	\$0.05750	\$32,268	\$20,000	,		
- Heat Pump Replacement	212	2 000	0 12012					05.530	\$1,613	\$0	\$1,613	\$18,8
	938	8 2,034	** \$12.4	\$11,635	48	97,632	\$0.05714	\$5,579	\$1,010	-		
Energy Education for Student Program (NEED)	930	2,004						045.005	\$9,87	1 \$0	\$9,871	\$75,
	0.54	8 5,442	** \$19.9	3 \$50,179	50	272,100	\$0.05768	\$15,695	\$9,07	1		
Community Outreach Program (CFL)	2,51	0 3,442	410.0									
								200 577	\$24,10	7 \$0	\$24,107	\$186,
Residential Efficient Products	27.70	4 20,801	\$1.8	2 \$141,810								
- Compact Flourescent Lamp (CFL)	77,76		\$0.0		3 15		\$0.05793					
- Specialty Bulbs			\$0.0				0 \$0.05854	4 \$0	31	91	<u> </u>	
- LED Lights		0 0	Ψ0.0									
									\$8	4 \$	0 \$84	4 \$3,
HVAC Diagnostic & Tune-Up		19	\$50.0	0 \$3,200	155							
- Air Conditioner	1	/ 1	\$72.2				8 \$0.0574	9 \$3,157	\$3,30	0 9	40,00	
- Heat Pump	29	148	912.2	ψευ,υυ								
100											0 \$	0
Residential Load Management (Pilot Program)			- 000	0 \$0	0)	0 \$0.0000			0	0	0
- Air Conditioner		0 0		-			0 \$0.0000	0 \$	0 \$		0 \$	
- Water Heating		0 0	\$0.0	JU 31	9						0 0405 70	7 \$1,175
- Trace Hearing				6700 CF	6	4,465,361	1	\$256,96				
TOTAL RESIDENTIAL PROGRAMS	82,86	34,507		\$782,65		======		======	======	== ====	== =====	==1 ====
TOTAL REGIDENTIAL PROGRAMO	======	== ======	:	======								

Year 2011													
												Exhibit C	
ENTUCKY POWER COMPANY												PAGE	
STIMATED SECTOR SURCHARGES FOR 3			1									17A-2 of	20
													TOTAL
EAR PROGRAM								NET	TOTAL				TOTAL
				AVERAGE	TOTAL		TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
- 4 D 4 C (4 - 1 UAL E)	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	ENERGY	L001					
EAR 16 (1st HALF)				PROGRAM				REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	- 1	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOGI	mount			
	17411101171111						1610/11/			(EX. C,	(5% of		
				PER		(KWH/	KWH/	(6/14/4/14)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTR	(\$/KWH)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)		(3)	(4)	(5)	(6)	(7)		(5)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	11/	_/_		(4) / (1)			(2)X(5)		(6)X(7)		(1)/1(515)		
										\$0	\$0	\$0	\$
OMMERCIAL PROGRAMS	-	0		\$0.00	\$0	0	0			\$0	\$0	\$0	\$
mart Audit - Class 1	0			\$0.00	\$0	0	0		\$0		\$0	\$0	\$
- Class 2	0		\vdash	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$
mart Financing - Existing Building	0			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	- -		
Smart Financing - New Building	0	<u> </u>		\$0.00									
			-								\$0	\$1	\$30
Commercial A/C & Heat Pump Program			-	\$300.00	\$300	140	0	\$0.06482	\$0	\$1		\$872	\$4,86
- Air Conditioner Replacement	1				\$3,850	558	2,232	\$0.06482	\$145	\$872	\$0	\$012	ψ 1,00
- Heat Pump Replacement	15	4	-	\$256.67	\$3,000								
11000												67	9
-IVAC Diagnostic & Tune-Up					\$0	343	0	\$0,06480	\$0	\$7	\$0	\$7	\$2.25
- Air Conditioner		0		\$0.00			6.544		\$424	\$532	\$0	\$532	92,20
- Heat Pump	18	8		\$72.22	\$1,300	010	0,044	40.00					
- Heat Fullip													
Commercial Load Management (Pilot Program)						0	0	\$0.00000	\$0	\$0			
	0	0		\$0.00					\$0	\$0	\$0	\$0	
- Air Conditioner	0	0		\$0.00	\$0	0		ψ0,0000	1				
- Water Heating								\$0.06603	\$0	\$0	\$0	\$0	
		0		\$0.00	\$0	0		30.00003	-				
Commercial Incentive			_			-	0.770		\$569	\$1,412	\$0	\$1,412	\$7,4
PROCESSION PROCESSION	35	12			\$5,450		8,776		=======	=======		=======	=====
TOTAL COMMERCIAL PROGRAMS	======		=		======	=	=======						
	TT		_							-			
								-					
200000000							-			-			
INDUSTRIAL PROGRAMS -									a \$0	\$C	\$0		
(w/Est. Opt-Outs Removed)		0	ol	\$0.00				0 n/s				\$0	
Smart Audit - Class 1		9	0	\$0.00				0 n/	-				
Smart Audit - Class 2			0	\$0.00	\$1			0 \$0.00000					
Smart Financing - General		0	0	\$0.00		0		0 \$0.00000	\$0				
Smart Financing - Compressed Air System		0	Ĭ	7,010		-		-			\$(\$0	
		0	0		\$	0		0	\$0				
TOTAL INDUSTRIAL PROGRAMS		<u> </u>			======		=======		=======				
	======				\$788,10		4,474,137	7	\$257,531				
TOTAL COMPANY	82,89		-		======		======	=	======	======			
		=======	-										
Lost revenue and efficiency incentives are Cumulative participants include a reduction	1 1									1	1		

Year 2011												T. Likit C	
Teal 2011												Exhibit C	
NTUCKY POWER COMPANY												PAGE 17B-1 of	20
TIMATED SECTOR SURCHARGES FOR 3												175-101	20
AR PROGRAM													TOTAL
				AVERAGE	TOTAL			NET	TOTAL		AAAVINAIZINIC		ESTIMATED
		OUNTIL ATIVE			STIMATED	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		
AR 16 (2nd HALF)	NEW	CUMULATIVE		PROGRAM	.011111111		ENERGY			INOENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	DARTICIDANT	PARTICIPANT			PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	MOENTIVE	101712	
	PARTICIPANT	PARTICIPANT								(EX. C,	(5% of		
				PER	-	(KWH/	KWH/		REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER	F	PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(6)X(7)	(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	1 17			(4) / (1)			(2)X(5)		(0)/(1)				
DECOGRAMS			1				0	\$0.00000	\$0	\$0	\$0	\$0	\$
ESIDENTIAL PROGRAMS	0	0		\$0.00	\$0	0		\$0.00000	7-				
nergy Fitness													\$245,48
argeted Energy Efficiency					6004 400	526	404,494	\$0.05749	\$23,254	\$20,833	\$0	\$20,833	\$5,27
- All Electric	141			\$1,428.37	\$201,400	224	43,680	\$0.05746	\$2,510	\$0	\$131	\$131	Φ3,27
- Non-All Electric	23	195		\$114.30	\$2,629	224	-10,000					\$0	9
- 110117 11 2100110			_	60.00	so	0	0	\$0.00000	\$0	\$0	\$0	\$0	-
Compact Fluorescent Bulb	0	0	_	\$0.00	90								
											\$0	\$0	
ligh - Efficiency Heat Pump				\$0.00	\$0	0	0	\$0.00000		\$0			
- Resistance Heat	0			\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0		
- Non Resistance Heat	0	<u> </u>	-	Ψ0.00									
			-							\$33,491	\$0	\$33,491	\$103,4
High - Efficiency Heat Pump	111	552		\$417.85	\$47,635	702	387,504	\$0.05750	\$22,281	\$33,491	+		
- Mobile Home	114	332	-	Q4111.00									
									\$12,653	\$8,649	\$0	\$8,649	\$67,3
Mobile Home New Construction	92	603	-	\$500.38	\$46,035	365	220,095						
- Heat Pump	32		1	\$0.00	\$0	0	0	\$0.00000	30	-			
- Air Conditioner		-	\vdash				470.000	\$0.05757	\$27,419	\$8,151	\$0	\$8,151	\$256,5
Pit	556	3,354		\$397.49	\$221,004	142	476,268	\$0.05757	Ψ27,413	40,110			
Modified Energy Fitness													6777
Little Effective Mont Pump						365	176,295	\$0.05745	\$10,128	\$9,453	\$ \$0		
High Efficiency Heat Pump - Resistance Heat Replacement	12			\$480.50	\$58,140	461	312,558				3 \$0	\$22,908	\$131,0
- Heat Pump Replacement	194	4 678	**	\$466.22	\$90,446	401	312,000	00,0010				04.040	\$18,
			-	010.00	\$12,361	24	81,192	\$0.05750	0 \$4,669	\$1,648	3 \$0	\$1,648	\$10,
Energy Education for Student Program (NEED)	95	3,383		\$12.90	\$12,301	24						\$9,396	\$24,
		0015	-	\$3.89	\$9,335	26	99,970	\$0.0576	5 \$5,763	\$9,396	5 \$	3 330	, VZ-1,
Community Outreach Program (CFL)	2,39	7 3,845		\$3.09	\$5,555								
										\$17,33	8 \$	\$17,338	\$201,
Residential Efficient Products	55,92	8 28,215	-	\$3.06	\$170,927)
- Compact Flourescent Lamp (CFL)		0 0		\$0.00		7		\$0.0579			0 \$	0	
- Specialty Bulbs		0 0		\$0.00		10		0 \$0.0585	4 \$6	7	•		
- LED Lights		9	+	1									
		-	1					0 0000	9 \$45	3 \$22	0 \$		
HVAC Diagnostic & Tune-Up	16	8 101		\$142.19								0 \$5,00	7 \$59,
- Air Conditioner	44	-		\$118.61		185	32,93	0 \$0.0574	91,09	ψ5,00			
- Heat Pump													
(Bilat Braccom)			_					0 \$0.0000	n) \$	0 \$	50 9	0 \$	
Residential Load Management (Pilot Program)	+	6 1	1	\$8,624.83				0 \$0.0000	70	0		50 \$	
- Air Conditioner		4	1	\$12,937.25	\$51,749	9	0	30,0000	Ψ				- 21.010
- Water Heating							2,468,584	1	\$142,12	7 \$137,09			
TOTAL RESIDENTIAL PROGRAMS	61,14	42,358	В		\$1,040,637		2,468,564		======			== ======	= ===
I TOTAL REGIDERTIAL PROCESSIO	222===			1	======	=							

Year 2011												Exhibit C	
Year 2011													
TO THE COMPANY												PAGE	20
NTUCKY POWER COMPANY TIMATED SECTOR SURCHARGES FOR 3												17B-2 of	
													TOTAL
AR PROGRAM								NET	TOTAL				ESTIMATED
				RAGE	TOTAL	NETLOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ESTIMATED
	NEW	CUMULATIVE			ESTIMATED	NET LOST	ENERGY					TOTAL *	COSTS TO BE
EAR 16 (2nd HALF)				SRAM		REVIQTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	000101000
	PARTICIPANT	PARTICIPANT		STS	PROGRAM	REVIGINO	O/William	1.12			1501 - 6		
			_			(KWH/	KWH/			(EX. C,	(5% of	INCENTIVE	RECOVERED
				ER	OCCUE	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.19C)	COSTS)		(12)
DOCE AND DESCRIPTIONS	NUMBER	NUMBER		CIPANT	COSTS	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
ROGRAM DESCRIPTIONS	(1)	(2)		3)	(4)	(5)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(47.(6).(7.7)
			(4)	/(1)			1-11-1					\$0	\$
OMMERCIAL PROGRAMS				00.00	\$0	0	(n/a		\$0	\$0		\$
	C			\$0.00	\$0 \$0	0		n/a		\$0	\$0	\$0	
Smart Audit - Class 1				\$0.00	\$0	0		\$0.00000		\$0	\$0		
- Class 2		0		\$0.00		0		0 \$0.00000		\$0	\$0	\$0	
Smart Financing - Existing Building Smart Financing - New Building		0		\$0.00	\$0	U							
Smart Financing - New Building												\$2	\$8,1
Commercial A/C & Heat Pump Program					69.406	71	7	1 \$0.07447	\$5	\$2			\$11,64
- Air Conditioner Replacement		2 1		,053.00	\$8,106	279			\$41	\$349	\$0	9343	V.11=
		3 2	\$,876.33	\$11,258	210							
- Heat Pump Replacement												\$326	\$10,70
HVAC Diagnostic & Tune-Up				2000 50	\$10,060	172	5,16	0 \$0.07424		\$326	\$0		\$19.76
- Air Conditioner		5 30		\$223,56	\$15,735	410	19,27	0 \$0.07429	\$1,432	\$2,601	30	\$2,001	
- Heat Pump	8	8 47		\$178,81	\$10,700								
- Heat I dinp											\$0	\$0	\$7,1
Commercial Load Management (Pilot Program)				\$0.00	\$7,157	0		0 \$0.00000					
- Air Conditioner		0		\$0.00		0		0 \$0.0000	\$0	\$0	40		
- Water Heating		0		φυ.υυ	φι,τοι					040.050	\$0	\$42,852	\$295,7
- Water (Tourns				4,017.44	\$252,314	3,739	7,4	78 \$0.0751	2 \$562	\$42,852	Ψ.		
Commercial Incentive	1	3 2	31	4,017,44	φ <u></u> Ζο <u>Σ</u> ,στ	-				\$46,130	\$0	\$46,130	\$360,3
		9 82			\$311,787		32,53	7	\$2,423				
TOTAL COMMERCIAL PROGRAMS	15				=======		======	==	=======				
	======				1								
INDUSTRIAL PROGRAMS -									1/a \$0	\$0	\$		
(w/Est. Opt-Outs Removed)				\$0.00	\$0)		0.0	/		0 \$0	
Smart Audit - Class 1				\$0.00) ())
Smart Audit - Class 2		V;	0	\$0.00)	0 \$0.0000)
Smart Financing - General		0 {	0	\$0.00			0	0 \$0.0000		J 4			
Smart Financing - Compressed Air System		U				-			\$(\$	0 \$0	
		0	0		\$0			0	======		5		
TOTAL INDUSTRIAL PROGRAMS		0			======	=	=====			2100.00			
	=====				\$1,352,424		2,501,1		\$144,55				=====
TOTAL COMPANY	61,30				======		======	==					
	=====												
Lost revenue and efficiency incentives are Cumulative participants include a reduction											- 11		

Year 2012													
Teal ZUIZ												Exhibit C	
NTUCKY POWER COMPANY			-									PAGE 18A-1 of	20
TIMATED SECTOR SURCHARGES FOR 3			-										
AR PROGRAM			_					NET	TOTAL				TOTAL
				AVERAGE	TOTAL			LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
	NEW	CUMULATIVE	1	ESTIMATED	ESTIMATED	NET LOST	TOTAL	LUST	INL	LITTOLLITO			
AR 17 (1st QTR)	INCV	O me a		PROGRAM			ENERGY	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	2001				
	174411011111111					(14) (1) 1/	KWH/			(EX. C,	(5% of		DECOVERED.
				PER		(KWH/	QTRs	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER		PARTICIPANT		PARTICIPANT)	(6)	(7)	(8)	(9)	(10)	(11)	(12) (4)+(8)+(11)
ROGRAMI DESCRIPTIONS	(1)	(2)		(3)	(4)	(5)	(2)X(5)	(1)	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
44	1			(4) / (1)			(2)/(3)		\-				\$
ESIDENTIAL PROGRAMS						0	0	\$0.00000	\$0	\$0	\$0	\$0	φ
	0	0		\$0.00	\$0			40.000					
nergy Fitness								1000				60,000	\$96,70
argeted Energy Efficiency					600 000	491	424,715	\$0.05749	\$24,417	\$6,033	\$0	\$6,033	\$2.83
- All Electric	65			\$1,019.35	\$66,258	218	35.098		\$2,017	\$464	\$0	\$464	₹,03
- All Electric	5	161		\$70.00	\$350	210	00,000	75.00. 10					\$
- INUIT-AII EIGCUIC					- 00	0	0	\$0,00000	\$0	\$0	\$0	\$0	
Compact Fluorescent Bulb	0	0		\$0.00	\$0	0							
Compact Fluorescent Build							-						9
ligh - Efficiency Heat Pump					\$0	0	-	\$0.00000	\$0	\$0			
- Resistance Heat	0			\$0.00		0			\$0	\$0	\$0	\$0	
- Non Resistance Heat	0	0		\$0.00	ψU								
- NOR Resistance ricar							 					\$8,997	\$48,94
High - Efficiency Heat Pump					647 400	646	397,290	\$0.05750	\$22,844	\$8,997	\$0	\$8,997	\$40,5
- Mobile Home	38	615		\$450.00	\$17,100	040	001,200						
- Modifie Home												\$2,821	\$35.5
Mobile Home New Construction				2554.00	\$18,745	420	243,600	\$0.05749					
- Heat Pump	34			\$551.32				\$0.00000	\$0	\$0	\$0	40	
- Air Conditioner		0		\$0.00	30	<u> </u>						\$1,847	\$135,3
- All Conditioner			-	\$355.83	\$103,192	163	527,30	\$0.05757	\$30,357	\$1,847	\$0	\$1,047	0,00,0
Modified Energy Fitness	290	3,235	-	\$355.00	3103,132								
Woulled Energy 1 wiles											sc sc	\$16,099	\$54,6
High Efficiency Heat Pump			-	\$450.00	\$31,950	336	114,91	2 \$0.05745					
- Resistance Heat Replacement	7			\$450.00				0 \$0.05750	\$12,952	\$24,941	\$(924,541	
- Heat Pump Replacement	11	0 530	-	\$450.00	υ ψηυ,υυυ					21.000	\$0	\$1,902	\$18,4
		0.400		\$15.8	5 \$9,510	50	122,97	6 \$0.0575	\$7,071	\$1,902	2 90	91,502	
Energy Education for Student Program (NEED)	60	0 2,196	-	\$15.0	Ψ5,510					04.000	3 \$0	\$1,336	\$13,2
		0.000	-	\$12.1	9 \$3,413	6	2 146,81	6 \$0.0576	5 \$8,464	\$1,336	91	01,000	
Community Outreach Program (CFL)	28	0 2,368	-	912.1	\$ \$0,110								
			-		_					\$9,29	5 \$	\$9,296	\$95,7
Residential Efficient Products	1	13,813	-	\$2.6	7 \$79,997		8 110,50						
- Compact Flourescent Lamp (CFL)	29,98			\$0.0				0 \$0.0579					
- Specialty Bulbs				\$0.0			0	0 \$0.0585	4 \$(2 3	Ψ		
- LED Lights		0 0	-	φ0,0									
										9 \$3	3 \$	0 \$3	3 \$3,
HVAC Diagnostic & Tune-Up	1	25 1	1	\$135.5	6 \$3,389			8 \$0.0574				0 \$1,42	
- Air Conditioner				\$135.5			5 21,09	90 \$0.0574	9 \$1,21	\$1,42	-		
- Heat Pump		25 114	-	4,00.0									
			-	-						0 0	0 \$	50 \$	0 \$36,
Residential Load Management (Pilot Program)		20 4	0	\$1,263.2	8 \$36,63		0	0 \$0.0000		0			0 \$36,
- Air Conditioner			0	\$1,263.2			0	0 \$0.0000	50 \$	0 5			
- Water Heating		29 1	-	\$1,200.2					0400 44	9 \$75,19	2 9	\$75,19	2 \$685
	04.0	89 24,85	0		\$473,61	8	2,370,41		\$136,41				
TOTAL RESIDENTIAL PROGRAMS	31,6		==		======		=====	==	=====				

PAR	(1) 0 0 0	0 0		AVERAGE ESTIMATED PROGRAM COSTS PER PARTICIPANT (3) (4) / (1) \$0.00 \$0.00 \$0.00	TOTAL ESTIMATED PROGRAM COSTS (4) \$0 \$0 \$0 \$0	REV/QTRS (KWH/ PARTICIPANT) (5) 0 0 0 0	(NET LOST REVENUE (\$/KWH) (7) n/a n/a \$0,0000	TOTAL NET * LOST REVENUES (8) (6)X(7) \$0 \$0 \$0	EFFICIENCY INCENTIVE (EX. C, PG.19C) (9) \$0 \$0 \$0	MAXIMIZING INCENTIVE (5% of COSTS) (10) (4)X(5%) \$0 \$0	Exhibit C PAGE 18A-2 of TOTAL * INCENTIVE (11) (9)+(10) \$0 \$0	20 TOTAL ESTIMATED COSTS TO BE RECOVERED (12) (4)+(8)+(11) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
TIMATED SECTOR SURCHARGES FOR 3 AR PROGRAM EAR 17 (1st QTR) PAR ROGRAM DESCRIPTIONS NI DIMMERCIAL PROGRAMS mart Audit - Class 1 - class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	UMBER (1) 0 0 0 0	NUMBER (2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		PROGRAM COSTS PER PARTICIPANT (4) / (1) \$0.00 \$0.00 \$0.00	PROGRAM COSTS (4) \$0 \$0 \$0 \$0	REV/QTRS (KWH/ PARTICIPANT) (5) 0 0 0	ENERGY SAVINGS KWH/ QTRs (6) (2)X(5)	(\$/KWH) (7) n/a n/a \$0,00000	NET * LOST REVENUES (8) (6)X(7) \$0 \$0 \$0	(EX. C, PG.19C) (9) \$0 \$0 \$0 \$0	(5% of COSTS) (10) (4)X(5%) \$0	18A-2 of TOTAL * INCENTIVE (11) (9)+(10) \$0 \$0	TOTAL ESTIMATED COSTS TO BE RECOVERED (12) (4)+(8)+(11) \$(4) = (8) = (11)
TIMATED SECTOR SURCHARGES FOR 3 AR PROGRAM EAR 17 (1st QTR) PAR ROGRAM DESCRIPTIONS NI DIMMERCIAL PROGRAMS mart Audit - Class 1 - class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	UMBER (1) 0 0 0 0	NUMBER (2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		PROGRAM COSTS PER PARTICIPANT (4) / (1) \$0.00 \$0.00 \$0.00	PROGRAM COSTS (4) \$0 \$0 \$0 \$0	REV/QTRS (KWH/ PARTICIPANT) (5) 0 0 0	ENERGY SAVINGS KWH/ QTRs (6) (2)X(5)	(\$/KWH) (7) n/a n/a \$0,00000	NET * LOST REVENUES (8) (6)X(7) \$0 \$0 \$0	(EX. C, PG.19C) (9) \$0 \$0 \$0 \$0	(5% of COSTS) (10) (4)X(5%) \$0	TOTAL * INCENTIVE (11) (9)+(10) \$0 \$0	TOTAL ESTIMATED COSTS TO BE RECOVERED (12) (4)+(8)+(11) \$\$
AR PROGRAM AR 17 (1st QTR) PAR ROGRAM DESCRIPTIONS NI DMMERCIAL PROGRAMS mart Audit - Class 1	UMBER (1) 0 0 0 0	NUMBER (2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		PROGRAM COSTS PER PARTICIPANT (4) / (1) \$0.00 \$0.00 \$0.00	PROGRAM COSTS (4) \$0 \$0 \$0 \$0	REV/QTRS (KWH/ PARTICIPANT) (5) 0 0 0	ENERGY SAVINGS KWH/ QTRs (6) (2)X(5)	(\$/KWH) (7) n/a n/a \$0,00000	NET * LOST REVENUES (8) (6)X(7) \$0 \$0 \$0	(EX. C, PG.19C) (9) \$0 \$0 \$0 \$0	(5% of COSTS) (10) (4)X(5%) \$0	INCENTIVE (11) (9)+(10) \$0 \$0	ESTIMATED COSTS TO BE RECOVERED (12) (4)+(8)+(11) \$ \$ \$ \$
PAR ROGRAM DESCRIPTIONS NI DMMERCIAL PROGRAMS mart Audit - Class 1 - Class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	UMBER (1) 0 0 0 0	NUMBER (2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		PROGRAM COSTS PER PARTICIPANT (4) / (1) \$0.00 \$0.00 \$0.00	PROGRAM COSTS (4) \$0 \$0 \$0 \$0	REV/QTRS (KWH/ PARTICIPANT) (5) 0 0 0	ENERGY SAVINGS KWH/ QTRs (6) (2)X(5)	(\$/KWH) (7) n/a n/a \$0,00000	NET * LOST REVENUES (8) (6)X(7) \$0 \$0 \$0	(EX. C, PG.19C) (9) \$0 \$0 \$0 \$0	(5% of COSTS) (10) (4)X(5%) \$0	INCENTIVE (11) (9)+(10) \$0 \$0	ESTIMATED COSTS TO BE RECOVERED (12) (4)+(8)+(11) \$ \$ \$ \$
PAR TY (TSCUTK) PAR ROGRAM DESCRIPTIONS NI DMMERCIAL PROGRAMS mart Audit - Class 1	UMBER (1) 0 0 0 0	NUMBER (2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		PROGRAM COSTS PER PARTICIPANT (4) / (1) \$0.00 \$0.00 \$0.00	PROGRAM COSTS (4) \$0 \$0 \$0 \$0	REV/QTRS (KWH/ PARTICIPANT) (5) 0 0 0	ENERGY SAVINGS KWH/ QTRs (6) (2)X(5)	(\$/KWH) (7) n/a 0 n/a \$0.00000	LOST REVENUES (8) (6)X(7) \$0 \$0 \$0 \$0	(EX. C, PG.19C) (9) \$0 \$0 \$0 \$0	(5% of COSTS) (10) (4)X(5%) \$0	INCENTIVE (11) (9)+(10) \$0 \$0	COSTS TO BE RECOVERED (12) (4)+(8)+(11) \$ \$ \$
PAR TY (TSCUTK) PAR ROGRAM DESCRIPTIONS NI DMMERCIAL PROGRAMS mart Audit - Class 1	UMBER (1) 0 0 0 0	NUMBER (2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		PROGRAM COSTS PER PARTICIPANT (3) (4) / (1) \$0.00 \$0.00 \$0.00	PROGRAM COSTS (4) \$0 \$0 \$0 \$0	REV/QTRS (KWH/ PARTICIPANT) (5) 0 0 0	ENERGY SAVINGS KWH/ QTRs (6) (2)X(5)	(\$/KWH) (7) n/a n/a \$0.00000	REVENUES (8) (6)X(7) \$0 \$0 \$0 \$0	(EX. C, PG.19C) (9) \$0 \$0 \$0	(5% of COSTS) (10) (4)X(5%) \$0	INCENTIVE (11) (9)+(10) \$0 \$0	RECOVERED (12) (4)+(8)+(11) \$ \$
PAR ROGRAM DESCRIPTIONS NI DMMERCIAL PROGRAMS mart Audit - Class 1 - Class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	0 0 0 0	NUMBER (2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		COSTS PER PARTICIPANT (3) (4) / (1) \$0.00 \$0.00 \$0.00	COSTS (4) \$0 \$0 \$0 \$0	(KWH/ PARTICIPANT) (5) 0 0	KWH/ QTRs (6) (2)X(5)	(\$/KWH) (7) n/a n/a \$0.00000	REVENUES (8) (6)X(7) \$0 \$0 \$0 \$0	(EX. C, PG.19C) (9) \$0 \$0 \$0	(5% of COSTS) (10) (4)X(5%) \$0	INCENTIVE (11) (9)+(10) \$0 \$0	RECOVERED (12) (4)+(8)+(11) \$ \$
DMMERCIAL PROGRAMS mart Audit - Class 1 - Class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	0 0 0 0	NUMBER (2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		PER PARTICIPANT (3) (4)/(1) \$0.00 \$0.00	COSTS (4) \$0 \$0 \$0 \$0	(KWH/ PARTICIPANT) (5) 0 0	KWH/ QTRs (6) (2)X(5)	(7) n/a n/a \$0,00000	(8) (6)X(7) \$0 \$0 \$0	PG.19C) (9) \$0 \$0 \$0	(10) (4)X(5%) \$0	(11) (9)+(10) \$0 \$0	(12) (4)+(8)+(11) \$ \$
OMMERCIAL PROGRAMS mart Audit - Class 1	0 0 0 0	(2)		(3) (4) / (1) \$0.00 \$0.00 \$0.00	\$0 \$0 \$0 \$0	(5) 0 0 0	QTRs (6) (2)X(5)	(7) n/a n/a \$0,00000	(8) (6)X(7) \$0 \$0 \$0	PG.19C) (9) \$0 \$0 \$0	(10) (4)X(5%) \$0	(11) (9)+(10) \$0 \$0	(12) (4)+(8)+(11) \$ \$
OMMERCIAL PROGRAMS mart Audit - Class 1	0 0 0 0	(2)		(3) (4) / (1) \$0.00 \$0.00 \$0.00	\$0 \$0 \$0 \$0	(5) 0 0 0	QTRs (6) (2)X(5)	(7) n/a n/a \$0,00000	(8) (6)X(7) \$0 \$0 \$0	(9) \$0 \$0 \$0	(10) (4)X(5%) \$0	(11) (9)+(10) \$0 \$0	(12) (4)+(8)+(11) \$ \$
OMMERCIAL PROGRAMS mart Audit - Class 1	0 0 0 0	(2)		(3) (4) / (1) \$0.00 \$0.00 \$0.00	\$0 \$0 \$0 \$0	(5) 0 0 0	(6) (2)X(5)	(7) n/a n/a \$0,00000	(6)X(7) \$0 \$0 \$0	\$0 \$0 \$0	(4)X(5%) \$0 \$0	(9)+(10) \$0 \$0	(4)+(8)+(11) \$ \$
DMMERCIAL PROGRAMS mart Audit - Class 1	0 0 0 0	0 0 0		\$0.00 \$0.00 \$0.00	\$0 \$0 \$0	0 0	(2)X(5)	n/a n/a 0 \$0.00000	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$ \$ \$
mart Audit - Class 1 - Class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	0 0	0 0		\$0.00 \$0.00 \$0.00	\$0 \$0	0	(n/a \$0.00000	\$0 \$0	\$0 \$0	\$0	\$0	\$
mart Audit - Class 1 - Class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	0 0	0 0		\$0.00 \$0.00	\$0 \$0	0	(n/a \$0.00000	\$0 \$0	\$0 \$0	\$0	\$0	\$
mart Audit - Class 1 - Class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	0 0	0 0		\$0.00 \$0.00	\$0 \$0	0	(n/a \$0.00000	\$0	\$0			\$
- Class 2 mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	0	0 0		\$0.00	\$0	0		\$0.00000			\$0	1 50 1	
mart Financing - Existing Building mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	0	0											9
mart Financing - New Building ommercial A/C & Heat Pump Program - Air Conditioner Replacement	C	0		\$0.00	\$0		1	\$0,00000	\$0	\$0	\$0	\$0	3
ommercial A/C & Heat Pump Program - Air Conditioner Replacement					1								i
- Air Conditioner Replacement			+				-					40	9
- Air Conditioner Replacement						71		\$0.07447	\$0	\$0		\$0	\$7,25
	8	3	$\overline{}$	\$0.00					\$62	\$465	\$0	\$465	\$1,20
- Heat I drip Ropizsonia.				\$841.13	\$6,729	213		7010					
			_				-						
VAC Diagnostic & Tune-Up			\perp		1 \$0	172	-	\$0.07424	\$0			\$0	\$2,16
- Air Conditioner	(0	_:	#DIV/0	-				\$183	\$355	\$0	\$355	\$2,10
- Heat Pump	12	2 6		\$135.58	\$1,627	410	2.,70	40,00					
- Trock Tamp													\$1,20
Commercial Load Management (Pilot Program)			_	21,000,00	\$1,263	0		0 \$0.00000	\$0	\$0			\$1,2
- Air Conditioner	1			\$1,263.00				0 \$0,00000	\$0	\$0	\$0	\$0	1 71,2
- Water Heating	1	0		\$1,263.00	\$1,20	9						200,000	\$409.7
- Water Houting					0004.24	5,750	74.75	0 \$0.07512	\$5,615	\$22,820	\$0	\$22,820	\$409,7
Commercial Incentive	36	3 13	3	\$10,592.89	\$381,34	3,700				-	-		\$421.7
John Hereral Incornary					2000 00		78.04	7	\$5,860	\$23,640			
TOTAL COMMERCIAL PROGRAMS	58		2		\$392,22		======		=======	=======	=======	= ======	
TOTAL COMMENCE OF THE PARTY OF	======	= ======	=		======		1						
													-
NDUSTRIAL PROGRAMS -													
(w/Est. Opt-Outs Removed)			_	60.0	2 6		0	0 n	'a \$0				
Smart Audit - Class 1			0	\$0.00		·	0	0 n					
Smart Audit - Class 2			0	\$0.0			0	0 \$0,0000					
Smart Financing - General		-	0	\$0.0		0	0	0 \$0.0000		\$0	\$0	\$0	-
Smart Financing - Compressed Air System		0	0	\$0.0	0 3	<u> </u>					-		
Omarci marority - domprocess, is 27						50		0	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS		0	0				=====		======				
(OTAL INDOORS)	======				======		2,448,46		\$142,279	\$98,832			
TOTAL COMPANY	31,74				\$865,84		=====		======		======	=======	
TOTAL COMMITTEE	=====	=======	==										-
Lost revenue and efficiency incentives are based Cumulative participants include a reduction for the			_										

		1	1		1	1	ł				
							-			Exhibit C	
										PAGE	
					1						20
1	. 1									100-101	2.0
											TOTAL
		AVERAGE	TOTAL								ESTIMATED
NEW/	CHARLE ATIVE		FSTIMATED	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
INEVV	CONIOCATIVE				ENERGY						
	DADTICIDANT		DROGRAM	REVIOTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PARTICIPANT	PARTICIPANT	00818	FROGRAM	TILVIGINO	O/ IV III TO						
	1	555		(KAMH)	KWH/			(EX. C,	(5% of		
			00070			(\$/K\V\H)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
NUMBER									(10)	(11)	(12)
(1)	(2)		(4)	(5)		(1)		(0/		(9)+(10)	(4)+(8)+(11)
		(4) / (1)			(2)X(5)		(0)\(\frac{1}{1}\)		1111111111		- Carety II
								0.0	0.2	\$0	9
0	0	\$0.00	\$0	0	0	\$0.00000	\$0		Ψ0	40	
1											AL.
-										620.462	\$440,81
225	030	\$1,019,21	\$331.242	1,471	1,381,269						\$11.74
							\$6,812	\$2,784	\$0	\$2,784	\$11,74
30	181	\$11.03	ΨZ, 140	300	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
			60		0	\$0.00000	\$0	\$0	\$0	\$0	
0	0	\$0.00	\$0	0.		45,5556					

						20,0000	\$0	\$0	\$0	\$0	
0										\$0	
0	0	\$0.00	\$0	0	U	\$0,00000	Ψ	40	7.		
1							070.010	640.704	\$0	\$40.721	\$189,03
172	637	\$450.00	\$77,400	1,937	1,233,869	\$0.05747	\$70,910	\$40,721	φυ	940,721	ψ100,00
	-									040.040	\$141,26
450	594	\$551.31	\$86,005	1.261	736,424	\$0.05747	\$42,322				
					0	\$0,00000	\$0	\$0	\$0	\$0	
0	0	\$0.00	- 40	ļ							
		4055.00	6000 000	188	1 491 816	\$0.05751	\$85,794	\$5,797	\$0	\$5,797	\$415,3
910	3,057	\$355.83	\$323,808	400	1,431,010	ψ0.00701	400,101				
						00.05750	622 203	\$46.255	SO	\$46,255	\$171,2
204	574										\$303,4
		** \$450.00	\$164,250	1,273	981,483	\$0.05746	\$55,395	\$02,700	90	302,.50	1
1 300								04.100		\$4 43B	\$52,4
1 400	2717	** \$15.85	\$22,190	166	451,022	\$0.05730	\$25,844	\$4,438	\$0	φ4,430	Ψ02,4
1,400	2,117	7.0.00								604 500	\$160,9
4.500	7 975	** \$12.10	\$55.087	186	1,464,750	\$0.05758	\$84,340	\$21,560	\$0	\$21,560	\$100,5
4,520	1,015	ψ(2.15	400,007								
			-								
			\$272.000	25	1 302 87	\$0.05818	\$75.801	\$31,730			
									\$0		
										\$70	\$1,6
775	114	\$1.81	\$1,405	31	3,53	φυ,υσοσ4	ΨΖΟΙ	Ψ0			
									-		
							00 475	6205	90	\$295	\$35,7
225	5 237										
		\$109.90	\$68,686	556	358,06	4 \$0.05749	\$20,585	\$7,113	\$0	Ψ1,113	\$00,
320	1										
-	-										\$96,
	- 51	\$1 106 36	\$96.905	5 0		0 \$0.00000					
	<u> </u>							\$0	\$0	\$0	\$96,
<u>81</u>	54	\$1,190.30	930,300								-
			64 700 676	3	10 156 52/		\$584.809	\$286,567	\$70	\$286,637	
112,249	3 70,562		\$1,723,876		======		=======			=======	= =====
	325 30 0 0 0 172 156 0 910 204 365 1,400 4,520 102,355 25 775 225 625	PARTICIPANT PARTICIPANT NUMBER (1) (2) 0 0 0 325 939 30 181 0 0 0 0 0 0 0 172 637 172 637 172 637 175 584 0 0 0 910 3,057 204 574 365 771 1,400 2,717 4,520 7,875 102,355 52,115 25 9 775 114	PARTICIPANT PARTICIPANT COSTS NUMBER NUMBER (1) (2) (3) (4) / (1) (2) (3) (4) / (1) (4) / (4) / (1) (4) /	NEW CUMULATIVE ESTIMATED ESTIMATED PROGRAM PROGRAM COSTS PROGRAM COSTS PROGRAM PER PARTICIPANT COSTS (3) (4) (4) (4) (1) (2) (3) (4) (4) (4) (4) (1) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	NEW CUMULATIVE ESTIMATED ESTIMATED NET LOST	NEW CUMULATIVE ESTIMATED PROGRAM PROGRAM COSTS FORM COSTS SAVINGS SAVINGS COSTS PROGRAM COSTS COST	NEW CUMULATIVE ESTIMATED ESTIMATED NET LOST TOTAL COST PROGRAM COSTS PROGRAM REVIQTRS SAVINGS REVENUE	NEW CUMULATIVE ESTIMATED ESTIMATED ESTIMATED ENTINATED NEW CUMULATIVE ESTIMATED NEW CUMULATIVE ESTIMATED STIMATED PRITOSTANTED PROGRAM NEW CUMULATIVE ESTIMATED			
Year 2012			-								
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ENTUCKY POWER COMPANY STIMATED SECTOR SURCHARGES FOR 3										AVITTE	
FAR PROGRAM											
AR PROGRAM								NET	TOTAL		
				AVERAGE	TOTAL	NETLOCE	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING
EAR 17 (2nd, 3rd & 4th QTRs)	NEW	CUMULATIVE			ESTIMATED	NET LOST	ENERGY	2001			
AR IT (Zild, old a -lat a Tito)			1	PROGRAM		REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REVIQIRS	SAVINGO	KEVEITOE			
				555		(KWH/	KWH/			(EX. C,	(5% of
				PER PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.19C)	COSTS)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER			(4)	(5)	(6)	(7)	(8)	(9)	(10)
	(1)	(2)		(3)	(4)	107	(2)X(5)		(6)X(7)		(4)X(5%)
				(4) / (1)			, , , , , , ,				
OMMERCIAL PROGRAMS				\$0.00	\$0	0	0	n/a	\$0	\$0	\$0
mart Audit - Class 1	0			\$0.00	\$0		0		\$0	\$0	\$0
- Class 2	0			\$0.00	\$0		0		\$0	\$0	\$0
mart Financing - Existing Building	0			\$0.00	, \$0		0	\$0.00000	\$0	\$0	\$0
mart Financing - New Building	0	U		φ0.00							
											\$0
ommercial A/C & Heat Pump Program		12	_	\$841,15	\$16,823	211	2,532	\$0.07319	\$185	\$19	\$0
- Air Conditioner Replacement	20		-	\$841.16	\$26,917		21,762	\$0.07344	\$1,598	\$1,859	\$0
- Heat Pump Replacement	32	20	 	\$041.10	020,5						
										4000	\$0
IVAC Diagnostic & Tune-Up		33	-	\$271.64	\$14,940	515	16,995		\$1,247	\$398	\$0
- Air Conditioner	103		\vdash	\$202.07	\$20,813		74,908	\$0.07341	\$5,499	\$3,045	\$0
- Heat Pump	100	01	-	φ202.07	71						
			1							\$0	\$0
Commercial Load Management (Pilot Program)	9	5	\vdash	\$1,865.56	\$16,790					\$0	
- Air Conditioner	9			\$1,865.56	\$16,790	0	0	\$0.00000	\$0	40	-
- Water Heating	-		1						0400.007	\$86,210	\$0
	136	86	1	\$9,186.63	\$1,249,381	17,250	1,483,500	\$0.07414	\$109,987	900,210	
Commercial Incentive	100		-						\$118,516	\$91,531	\$0
TOTAL COLUMN TROUBLE PROCESSAS	364	228	1		\$1,362,454	1	1,599,697		\$110,510	-	
TOTAL COMMERCIAL PROGRAMS	======		=		======	=		-			
									-		
							-	-	-		
INDUSTRIAL PROGRAMS -											
(w/Est. Opt-Outs Removed)					0.0	2		n/a	a \$0	\$0	
Smart Audit - Class 1		0		\$0.00				n/a			
Smart Audit - Class 2		0	0	\$0.00				\$0,00000	\$0		
Smart Financing - General			0	\$0.00				\$0.00000		\$0	\$0
Smart Financing - Compressed Air System			0	\$0.00	اق	<u> </u>		-			-
N. Carlotte and Ca					\$(0		0	\$0		
TOTAL INDUSTRIAL PROGRAMS		0	0		=======		=======	=	======		
	======			_	\$3,086,33		11,756,221		\$703,325		
TOTAL COMPANY	112,61				33,000,33		======		=======	======	= ======
	=======	=======================================	= -								
Lost revenue and efficiency incentives are Cumulative participants include a reduction										1	

	,	1	1		1						1																						=]
KENTUCKY POWER COMPANY DERIVATION FOR 3 YEAR DSM EXPERIMENT CALCULATION OF																																		Exhibit C PAGE 19A of	20
DECCEAR DESCRIPTIONS	BEDGEY 11 PARDOWN							(4)	(0)	(10)	YEAR 1 (11)	YEAR 2 (12)	(13)	YEAR 3	(15)	YEAR 4 (16)	(17)	YEAR 5 (18)	(19)	YEAR 6 (20)	(21)	YEAR 7 (22)		YEAR 8		TICIPANT YEAR 9 (26)		YEAR 10 (28)	(29)	YEAR 11 (30)	(31)	YEAR 12 (32)	(33)	YEAR 13 (34)	(35)
	INITIAL	nnosn	1000	2002/	2005	2008	2009	2010	(9) 2011 VALUES	2012 VALUES		1st half	2nd	151	2nd half	1st half	2nd	ist	2nd half	Sel	2nd	1st half	2nd	141	2nd	ist	2nd	1st balf	2nd half	1st half	2nd half	1st half	2nd half	1st half	2nd half
RESIDENTIAL PROGRAMS Energy Filness		\$20.78					i .		1		552	1			i	<u> </u>		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Targeted Energy Efficiency - All Electric - Non-All Electric	\$0.00 \$9.71	\$1.66	\$5.02	\$4,28	\$19.73	\$61.68	\$61.68	\$61.68	\$147.75 (537.28)	\$92.61		26	175 93	122 24	131 42	75	5 66	28	59 21	62 18	88	32	13_	7	69 69 0	72 10	69 72 0	88 57 0	85 26 0	75 34 0	87 46 0	29	50	119 56 0	89 20 0
Compact Fluorescent Bulb High - Efficiency Heat Pump - Resistance Heat	\$19.73	\$7,22	\$ 544.19	1	\$44.19	n/a	n/a	r/a	n/a	n/a	53	123		21 26	108	9		38	25	23	30	1 0	0	0	0	0	0	0	0	0			0 0	0	0
- Non Resistance Heat High - Efficiency Heat Pump - Mobile Home	\$16.69 \$38.86	 	-				-		s293.78				-						43			-						34	40_	48	45	50	45	61	74
Mobile Home New Construction *** - Heat Pump - Air Conditioner	n/-	n n	/a \$44.42	\$4.06 \$0.41	\$124.96 \$0.41	\$111.55 n/s	\$111.55 n/a	\$111.55 n/a	\$94.01 n/a			0 0	0	0	33	3 9	8 12	3 101	94	83	92	57	61	0	1	68	70 0		0	90 0 440	0	0	0	0	0
Modified Energy Fitness High Efficiency Heat Pump				\$21.00	\$42.08	\$49,77	\$478.10	\$478.10	\$14.66 \$78.12	\$226.74	-													101	441	334	391	3/1	331	440	300		103		
Resistance Heat Replacement Heat Pump Replacement Energy Education for Student Program (NEED)							\$0.00	\$0.00	5118,08	\$225.74																									
Community Outreach Program (CFL)							\$4,99	\$4.99	\$3.92	\$4.77										=															
Residential Efficient Products - Compact Flourescent Lamp (CFL) - Specialty Bulbs - LED Lights								\$0.69 \$1.05 \$0.00	50.34	\$0.34																									
HVAC Diagnostic & Tune-Up - Air Conditioner - Heat Pump								\$1,31 \$11,38	\$1,31 \$11.3E	\$1.31 \$11.38																									
Residential Load Management - Air Conditioner - Water Healing								\$0.00	\$0.00 \$0.00	\$0.00																									
																																0 0		0	
COMMERCIAL PROGRAMS Smart Audit - Class 1 - Class 2 Smart Financina - Existing Building Smart Financina - New Building	\$0.0 \$0.0 \$506.3	0 1	n/a n n/a n 28 \$232.5	/a n	/a n	a n	a n/	a n/	a n	'a n/a ra n/a 4 \$232.54 3 \$262.33		01 24 5 1 1 0	1 2	9 20 5 2 1	8	9	86 10 16 6		8 2 6 2 4	9 28	4 131 8 5 5 15 8 18	5 8	25	. 0	0	0	0	0	0		0 0 0 0 0 0	0	0	0	
Commercial A/C & Host Pump Program - Air Conditioner Replacement - Heal Pump Replacement								\$0.93 \$58.10	\$0.9	3 \$0.93																									
HVAC Diagnostic & Tune-Up - Air Conditioner - Heat Pump								\$7.24 \$29.56	4 \$7,2 5 \$29,5																										
Commercial Incentive Commercial Load Management								\$0.00	0 \$2,380.6 0 \$0.0	0 50.00																									
- Air Conditioner - Water Healing TOTAL COMMERCIAL PROGRAMS								\$0.0	0 50.0	0 \$0.00																						Ħ			
INDUSTRIAL PROGRAMS - (WEst, Ost-Outs Removed) Smatl Audit - Class 1 Smath Audit - Class 1 Smath Financian - General Smath Financian - General	\$0,0 \$0,0 \$178,6 \$4,850,2	00 S382.	n/a r 80 r	va i	n/a n n/a n	√a r √a r	/a n	/a n	√a r √a r	ila ni ila ni		15 2 0	9 2	0 0 0	1 0 0	3 0 1	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0	0 0 0 0 0	0 0 0 0 0	0 0	0 0	0 0 0 0 0 0) (0 0	0 0	0 0	0 0 0 0 0 0 0 0		0 0
TOTAL INDUSTRIAL PROGRAMS ANNUAL SHARED SAVINGS (5)																																			

									1					1																	
KENTUCKY POWER COMPANY																														Exhibit C	
DERIVATION FOR 3 YEAR DSM EXPERIMENT																														PAGE 19B of	20
CALCULATION OF EFFICIENCY INCENTIVE																												i			
									L/FAD	YEAR		YEAR		YEAR		YEAR		YEAR		YEAR		ANNUAL SI YEAR	ARED SAV	YEAR		YEAR		YEAR 11		YEAR 12	
PROGRAM DESCRIPTIONS	YEAR 14		YEAR 15		YEAR 16		YEAR 17		YEAR 1	2	110	3	(48)	4 (49)	(50)	5 (51)	(52)	6 (53)	(54)	7 (55)	(56)	(57)	(58)	(59)	(GO)	10 (61)	(62)	(63)	(64)	(65)	(66)
TOOMAN DECOME TIONS	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44) (1)X(11)	(45) (1)X(12)	(46) (2)X(13)	(47) (2)X(14)		(3)X(16)		(3)X(18)	(3)X(19)	(3)X(20)	(3)X(21)	(4)X(22)	(4)X(23)	(4)X(24)	(4)X(25)	(4)X(26)	(4)X(27)	(5)X(28)		(5)X(30)	(5)X(31)	(5)X(32)	(5)A(33)
	1st	2nd	1st	2nd	1st	2nd	isi	2nd, 3rd &		1st	2nd	1st	2nd	1st	2nd	1st	2nd	151	2nd	ist	2nd half	tst half	2nd half	15l haif	2nd half	1st half	2nd half	1st half	2nd half	1st half	2nd half
	half					half	atr	alrs		half	half	half	half	haif	half	half	half	half	half	half		02	50	\$0	\$0	so	so	\$0	50	SO.	\$
RESIDENTIAL PROGRAMS Energy Filness	0	0	0	0	0	0	0	0	\$43,177	\$21,354	\$14,317	\$11.304	\$9,309	\$10.370	\$0.	\$0	\$0	\$0	50	\$0	02	20	30								
Targeted Energy Efficiency								205	50	\$0	\$0	\$0_	SO	50	SO S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0 \$1,125	\$0 \$513	50 \$671	\$0 \$908	\$0 \$572	
- All Electric - Non-All Electric	119 22	140 61		172 23	110 6	141 23	65 5	325 30			\$154	\$40	\$70	\$60	\$40	\$141	\$105	\$90	\$231	5137	\$56	530	\$295	\$43							
Compact Fluorescent Bulb	0		0	0	0	0	0	0	\$425	\$0	02	\$0	\$0	SO	so	SO SO	SO.	50	02	50	50	50	\$0	\$0	50	20	\$0	\$0	20	30	
				I									4700		FC 107	£1 670	\$1,105	\$1.016	\$1,326	\$44	50	\$0	\$0	\$0	\$0 \$0	50	\$0	\$0	\$0 \$0	50	5
High - Efficiency Heat Pump - Resistance Heat	0	0	0	0			0	0	\$10,634 \$8,796	\$2,427 \$2,070	\$1,588 \$5,414		\$780 \$1,853	\$4,375 \$0	\$6,187	\$1,679 \$0	\$0	\$0	\$0	\$0	\$0	50	SO	02	\$0	50	50	30	02	50	
- Non Resistance Heal	1			ļ						-	 											6000	6020	\$1,186	\$1,330	\$2,693	\$3,168	53,602	\$3,564	\$3.960	\$3,56
High - Efficiency Heat Pump - Mobile Home	61	59	97	136	94	114	38	172	\$13,834	\$4,236	\$4,128	\$2,145	\$5,623	\$8,505	\$11.284	\$3.789	\$3,621	\$4,463	\$3.956	\$1,244	51,244	\$983	\$839	31,100	51.000						
Mobile Home New Construction ***	1							150	50	SO	SO.	\$0	50	\$4,353	\$5,464	\$4,486	\$4.175	\$3,667	\$4.087	5231	\$248	\$187	\$260	\$276	\$284	\$8,372	\$10,372	\$11.246 \$0	\$11,746 \$0	\$10,497 \$0	
- Heat Pump	1 88			119 0		92 0	34 0	156 0	\$0	50	30	30			7.5							\$0	\$0	\$0	\$0	\$0	50				
Modified Energy Filness	425			699	645	556	290	910														\$2,127	\$9,287	\$7,034	\$8,234	\$15,612	\$14,770	\$18.515	\$23,565	\$21,671	520,40
l	1		ļ						-		_	-																			
- Nesistance freat regulacement	28		97	155	154 212	121 194	71 110	204 355					-																		-
- Heat Pump Replacement	6	156	212	237	212	184	719	555																							
Energy Education for Student Program (NEED)		1,130	488	1,059	938	958	600	1,400			-	ļ																			-
	92	5 2.816	2.64	2.167	2,518	2,397	280	4,520																							
Residential Efficient Products	-		-		-																				-						
- Compact Flourescent Lamp (CFL)			1	0	77,764	55.928	29,988	102.355 25	-	-																		-	<u> </u>		
- Specially Bulbs - LED Lights				0	0		0	775				-	<u> </u>																-	-	-
HVAC Diagnostic & Tune-Up					64	168	25	225							-																
- Air Conditioner - Heat Pump				28				225 625											-							<u> </u>					-
Residential Load Management		-	-												ļ																
- Air Conditioner - Water Heating	-			-	0	4		81																	:		-				
			-	-			-		\$77,585	5 \$30.339	9 \$25.60	\$14,398	\$17.645	\$27,663	\$22,975	\$10.095	\$9,006	\$9.256	\$9,602	\$1,655	\$1,548	\$3,327	\$10,681	\$8,539	\$10,155	\$27,602	\$28,523	\$34.234	\$39,783	\$36,700	\$41.0
TOTAL RESIDENTIAL PROGRAMS *** Participants since 09/01/98							ļ						-		-														-	-	-
													-	-											50	50	30	SO	50	so	
COMMERCIAL PROGRAMS Smart Audit - Class 1			0	0 0				0	\$0	g 51	0 S			\$0 \$0	50	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	50 50 50	\$0 \$0 \$0		\$0	\$0	50		\$0 \$0 \$0)
- Class 2 Smart Financing - Existing Building		0	0	0 0	0	0	0	0	\$500		0 58,94	3 \$6,500	\$23,585	\$1,395	\$5,814	\$3,721 \$1,049	\$5,581	\$3,488 \$2,099	\$3,488	\$1.628 \$1.312	\$5,814 \$4,197	\$0 \$0	\$0 \$0	50	\$0	\$0	50	\$0	\$0	\$0 \$0	5
Smart Financina - New Buildina	Η	0	0	0 0	0	0	0	0	S.C	0 55	0 \$	323	31.15	3707	52,002						l							1			
Commercial A/C & Heat Pump Program - Air Conditioner Replacement)	2	2 0																	-	-						
- Heat Pump Replacement					15	6 6	5 8	32									<u> </u>											-	+	-	
HVAC Disanostic & Tune-Up						45		55				-	-	-	-																-
- Air Conditioner - Heat Pump					18			103						-															-		-
Commercial Incentive					0 0) 15	3 36	136				 			-	-			1												
Commercial Load Management																	-			-											
- Air Conditioner					0	0 0	0 1	9									-							-	-	-		<u> </u>			
- Water Heating			1		-		-	-	\$50	06 \$5	50 \$8.94	6 \$6.535	5 \$23,729	\$2,182	\$7,913	\$4,770	\$5,581	\$5.587	\$6.210	\$2,940	\$10.011	50	50	\$	50	SC	0 \$0	\$(0 \$0)2 (0
TOTAL COMMERCIAL PROGRAMS		=		=	1	 			350							1===												1			-
							-																								
INDUSTRIAL PROGRAMS - (w/Est, Obl-Outs Removed)		_	-				1							Sc	3 \$0	\$0	\$0	· cu	\$0	\$n	\$0		Sc	S	0 S() \$6				\$0	0
Smart Audit - Class 1	\square		0		0 0		0 0	0	S	0 5	SO (0 5	0 50	SC	50	50	50	\$0 \$0	\$0 \$0	50	50	50	50	. S	0 \$1) SI	0 \$6 0 \$6) 51	0 \$0 0 \$0) 50	0
Const Audit Class 2				0	0 0		0 0	0	1 \$	103	50 S		0 \$38. 0 \$0	SC) \$0) \$0	50	\$0 \$0	\$0			50	SC	\$) <u>\$</u> 1	0 5) S	0 \$0	51	
Smart Audit - Class 2 Smart Financing - General			0		0 0	0 0	0 0) l																							
Smart Audit - Class 2 Smart Financing - General Smart Financing - Compressed Air System		0			0 0	0 0	0 0	0	1) SC	SO.	\$0	50	\$0	02	\$0	\$0	3	D \$1) S			0 \$0		
Smart Audit - Class 2 Smart Financing - General					0 0	0 0	0 0) 0	s	50	SD	0 5	0 \$383 3 \$41,753		3 50	S14 865		S14 843	517.812	\$4,596	\$11,559	\$3,327		3	-			3 \$34,23	0 \$0	3 \$36,70	0 541

ENTUCKY POWER COMPANY	+										
ERIVATION FOR	1									Exhibit C	- 1
YEAR DSM EXPERIMENT ALCULATION OF	+				-					PAGE	
FFICIENCY INCENTIVE	4			-			-			19C of	20
						YEAR		YEAR		YEAR	
ROGRAM DESCRIPTIONS		YEAR 13		YEAR 14		15		16		17	
RUGRAM DESCRIPTIONS	#	(67)	(68)	(69)	(70) (7)X(37)	(71) (8)X(38)	(72) (8)X(39)	(73) (9)X(40)	(74) (9)X(41)	(75) (10)X(42)	(76) (10)X(43)
	+	(6)X(34)	(6)X(35)	(7)X(36)							2nd, 3rd &
	1	1st	2nd half	1st half	2nd half	1st haif	2nd half	1 st	2nd half	1st atr	4th atrs
RESIDENTIAL PROGRAMS	+	haif						\$0	\$0	so	\$0
nergy Fitness	7	50	\$0	\$0	\$0	50	50	20	20	30	30
argeted Energy Efficiency	+						447.000	\$16.253	\$20.833	\$6,033	\$30.163
- All Electric	-	\$9,169 \$3,454	\$6,873 \$1,234	\$9.189 \$1,357	\$10,811	\$13,436 \$1,912	\$13,282	(\$224)	(\$857)	\$464	52,784
- Non-All Electric				\$0	\$0.	SO	02	\$0	\$0	\$0	50
Compact Fluorescent Bulb	+	50	\$0	30	30						
High - Efficiency Heat Pump		SO	so	\$0	\$0	so so	so	SO	\$0	50	\$0
Resistance Heat Non Resistance Heat	H	50	\$0	50	\$0	50	\$0	50	50	50	02
	H										
High - Efficiency Heat Pump - Mobile Home	Ħ	\$8.539	\$10,359	\$8,539	\$13,659	\$13,579	\$19.039	\$27,515	\$33,491	\$8,997	\$40,721
Mobile Home New Construction ***	H									FF 20	E1001
- Heat Pump		\$10,597	\$12.047	\$9,816	\$11,490	\$4,462	\$13,274 \$0	\$6,393 \$0	\$8,649 \$0	\$2,821 \$0	512,942 \$0
- Air Conditioner	H	. 50	\$0	50	50_						
Modified Energy Filness		\$27,871	\$21,859	\$21,152	\$18,664	\$24,935	\$34,789	\$9,456	\$8,151	\$1.547	\$5,797
High Efficiency Heat Pump	H							540.000	59.453	\$16,099	\$46.255
- Resistance Heat Replacement	H			\$13.387 \$0	\$30,120	\$46.376 \$0	\$74,105 \$0	\$12,030 \$25,033	522,908	\$24.941	\$82,750
- Heat Pump Replacement	H				,,,						
				50	\$5,627	52,430	\$5,274	\$1,613	\$1,648	\$1,902	\$4,438
Energy Education for Student Program (NEED)						\$13,194	510.813	59.871	\$9,396	\$1,336	\$21,560
Community Outreach Program (CFL)	+			\$4,621	514,062	\$13,194	\$10,013	33.071			-
Residential Efficient Products	İ						\$0	\$24,107	\$17,338	\$9.296	\$31,730
- Compact Flourescent Lamp (CFL)	+				-		02	50	1 50	\$0	\$9
- Specially Bulbs - LED Lights	İ						50	\$0	\$0	50	(\$589
HVAC Diagnostic & Tune-Up	╁		-								5005
- Air Conditioner							\$0 \$319	\$84 \$3,300	\$220 \$5,007	\$33 \$1,423	\$295 \$7,113
- Heat Pump	╁	-	-								
Residential Load Management	1				 	-		\$0	50	\$0	50
- Air Conditioner - Water Heating	İ							\$0	\$0	\$0	50
TOTAL RESIDENTIAL PROGRAMS	+	\$59,650	\$52,412	\$65.061	\$108,395	\$120,324	5172,315	\$135,531	\$135.237	\$75,192	\$285,978
*** Participants since 09/01/98	1								 	-	
	+	-	-								
COMMERCIAL PROGRAMS	1	SC	50	SO	50	50	SC	so so	50	0 50	
Smart Audit - Class 1 - Class 2	+	30	\$0	SO	\$0	SC	50	\$0	\$(50 50	
Smart Financing - Existing Building	Ţ	30	50	50					SI		
Smart Financing - New Building	\pm		-								-
Commercial A/C & Heat Pump Program	7		1	-	-		\$0	51			\$1
Air Conditioner Replacement Heat Pump Replacement	1						\$0	\$872	\$34	\$465	\$1.85
	+					_					
HVAC Diagnostic & Tune-Up - Air Conditioner	1						\$30 \$30	5537			
- Heat Pump	+			_							
Commercial Incentive							S	D St	\$42.85	2 \$22,820	\$56,21
Commercial Load Management	+	-	-					S		0 5) ;
- Air Conditioner	1				-		_	Si			
- Water Heating	1										
TOTAL COMMERCIAL PROGRAMS	7	5	0 \$0	S	\$	0 S	53	\$1,41	340,13	323.04	. 391,50
	_							-			-
Malazau paggatus	1			-	-	-					
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)	1							0 5		s 0	0 3
Smart Audit - Class 1	-		0 50		5	0 5		0 5	0 5	50 \$	0 [
Smart Audit - Class 2 Smart Financing - General			0 \$1) 5	0 5	0 5	0 \$	0 5		0 S	0
Smart Financing - Compressed Air System			0 \$1								
TOTAL INDUSTRIAL PROGRAMS		1 9	0 5	5	0 5	50 5	0 5	0 \$	0 3	50 S	0
								5 \$136,94	3 \$182.30	37 S98.83	2 \$377,5

	KENTUCKY POWER COMPANY		Exhibit C	
FOR	ECAST OF 2012 KENTUCKY RETAIL ENERGY SALES IN KWH		PAGE 20 of	20
	R RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS		17.02.2001	
1-01	TRESIDENTIAL, COMMERCIAL AND INDOCTRIAL SECTIONS			
	PROGRAM YR 17 - 2012			
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	YEAR	SECTOR	SECTOR	SECTOR
1 TOT	AL ULTIMATE SALES (KWH) *	2,430,700,000	1,424,000,000	3,249,000,000
2 LI	ESS NON-METERED **	14,584,200	8,544,000	19,494,000
3 ТОТ	AL ESTIMATED RETAIL KWH SALES	2,416,115,800	1,415,456,000	3,229,506,000
4 LI	ESS OPT - OUT CUSTOMERS KWH	0	0	0
5 KWI	H BEFORE LOST REVENUE IMPACTS	2,416,115,800	1,415,456,000	3,229,506,000
6 LI	ESS LOST REVENUE IMPACTS ***	12,526,938	1,677,744	0
7	ADJUSTED KWH BY SECTOR	2,403,588,862	1,413,778,256	3,229,506,000
8 LINE	= 7/LINE 1	98.9%	99.3%	99.4%
O LIME		==========	=========	
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	DGRAM YR 17 (1st QTR)	SECTOR	SECTOR	SECTOR
9 TOT	TAL ULTIMATE SALES (KWH) *	797,400,000	352,500,000	810,100,000
10 LINI	Ε8	98.9%	99.3%	99.4%
11	ADJUSTED KWH BY SECTOR	788,628,600 ======	350,032,500	805,239,400 =======
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	OGRAM YR 17 (2nd, 3rd & 4th QTRs)	SECTOR	SECTOR	SECTOR
12 TOT	TAL ULTIMATE SALES (KWH) *	1,633,300,000	1,071,500,000	2,438,900,000
13 LINI	E 8	98.9%	99.3%	99.4%
14	ADJUSTED KWH BY SECTOR	1,615,333,700	1,063,999,500	2,424,266,600
	JRCE: 2012 LOAD FORECAST COMPILED BY POORPORATE PLANNING AND BUDGETING DEPT.			
FRO	% ESTIMATED TO BE NON-METERED (OL) DETERMINED OM BILLED JURISDICTIONAL TARIFF SUMMARY FOR MOS. ENDED DECEMBER 2009.			
*** Dog	LOST REVENUE IMPACTS ge 18A of 20, Column 6 - TOTAL RESIDENTIAL PROGRAMS	2,370,414	78,047	
Pag	ge 18A of 20, Column 6 - TOTAL RESIDENTIAL PROGRAMS ge 18B of 20, Column 6 - TOTAL RESIDENTIAL PROGRAMS	10,156,524	1,599,697	
ray	TOTAL	12,526,938	1,677,744	7*
	TOTAL	12,020,936	1,011,144	