

Mark David Goss
Member
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February 16, 2012

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

FEB 16 2012

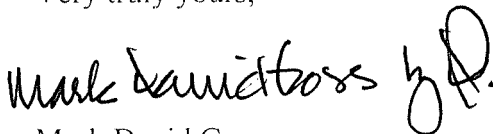
PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2011-00483

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC"), to the information requests contained in the Appendix to the Commission's Order dated January 26, 2012, and EKPC's Petition for Confidential Treatment of Information. One copy of the designated confidential portions of the responses is enclosed in a sealed envelope.

Very truly yours,



Mark David Goss
Counsel

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,) CASE NO. 2011-00483
INC. FROM MAY 1, 2011 THROUGH)
OCTOBER 31, 2011)**

RECEIVED

FEB 16 2012

**PUBLIC SERVICE
COMMISSION**

**PETITION FOR CONFIDENTIAL
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. (“EKPC”) and, as grounds for this Petition for Confidential Treatment of Information (the “Petition”), states as follows:

1. This Petition is filed in conjunction with the filing of EKPC’s responses to Requests 19 and 20 contained in the Appendix to the Order in this case dated January 26, 2012, and relates to confidential information contained in those responses that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The information designated as confidential in the responses to Requests 19 and 20 includes the identification of coal vendors, and ranking of proposals under EKPC’s evaluation process, for all bids submitted to EKPC’s written and oral coal solicitations during the Fuel Adjustment Clause (“FAC”) period under review in this case. The tabulation sheets requested disclose critical information relating to EKPC’s current coal

pricing and volume of usage, its proposal evaluation procedures, and its coal acquisition strategies.

Allowing potential coal suppliers to access this information could provide them an unfair competitive advantage which could raise EKPC's cost of power production and place it at an unfair competitive disadvantage in the market for surplus bulk power. Disclosure of this information to utilities, independent power producers and power marketers that compete with EKPC for sales in the bulk power market, would allow such competitors to determine EKPC's power production costs for specific periods of time, or under various operating conditions, and to use such information to potentially underbid EKPC in transactions for the sale of surplus bulk power, which would constitute an unfair competitive disadvantage to EKPC.

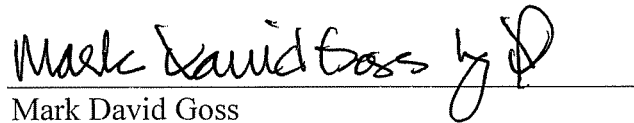
3. Confidential protection has been given by the Commission to the responses to data requests 19 and 20 in past cases by other jurisdictional utilities, based on the same grounds stated herein, and was originally granted to EKPC in PSC Case No. 2007-00523.

4. Along with this Petition, EKPC has enclosed one copy of its responses to Requests 19 and 20, with the confidential information identified by highlighting or other designation, and 10 copies of the complete responses, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as records

generally recognized as confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

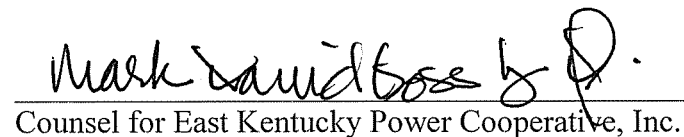
Respectfully submitted,



Mark David Goss
Frost Brown Todd LLC
250 West Main Street, Suite 2800
Lexington, KY 40507-1749
(859) 231-0000 – Telephone
(859) 231-0011 – Facsimile
Counsel for East Kentucky Power Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand-delivered to the Office of Jeffrey Derouen, Executive Director of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601 on February 16, 2012.



Counsel for East Kentucky Power Cooperative, Inc.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION


IN THE MATTER OF:

AN EXAMINATION OF THE)	
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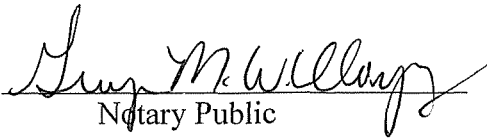
CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ernest W. Huff, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated January 26, 2012, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 16th day of February 2012.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
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KENTUCKY POWER COOPERATIVE,)	CASE NO. 2011-00483
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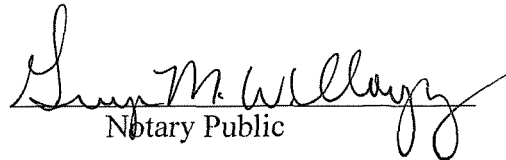
CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Craig A. Johnson, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated January 26, 2012, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



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BEFORE THE PUBLIC SERVICE COMMISSION

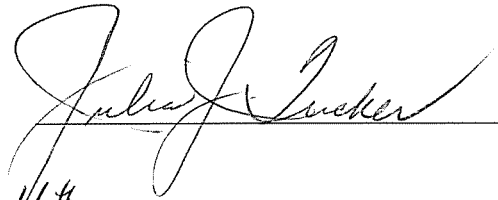
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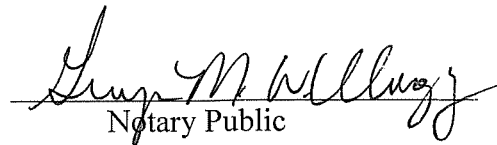
CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Julia J. Tucker, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated January 26, 2012, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



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COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

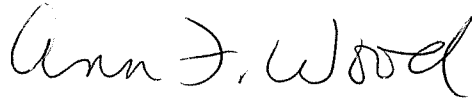
IN THE MATTER OF:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
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KENTUCKY POWER COOPERATIVE,) CASE NO. 2011-00483
INC. FROM MAY 1, 2011 THROUGH)
OCTOBER 31, 2011)

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated January 26, 2012, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 16th day of February 2012.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
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KENTUCKY POWER COOPERATIVE,) CASE NO. 2011-00483
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OCTOBER 31, 2011)**

**RESPONSES TO COMMISSION STAFF'S INFORMATION REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED JANUARY 26, 2012**

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

PUBLIC SERVICE COMMISSION REQUEST DATED 01/26/12

East Kentucky Power Cooperative, Inc. ("EKPC") hereby submits responses to the information requests contained in the Appendix to the Order of the Public Service Commission ("PSC") in this case dated January 26, 2012. Each response with its associated supportive reference materials is individually tabbed.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 1

RESPONSIBLE PARTY: Ernest W. Huff

Request 1. For the period from May 1, 2011 through October 31, 2011, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract.

Response 1. Please see pages 2 through 8 of this response.

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<u>Dale</u>			
<u>May 2011</u>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,148.90
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	22,937.82
S M & J INC	Spot Market	0000151395	1,598.73
May 2011			34,685.45
<u>June 2011</u>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,403.78
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	19,284.45
June 2011			29,688.23
<u>July 2011</u>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	7,210.34
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	18,574.16
July 2011			25,784.50
<u>August 2011</u>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,128.54
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	33,007.86
CDR OPERATIONS INC	Spot Market	0000151413	1,736.15
August 2011			44,872.55
<u>September 2011</u>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	9,103.20
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	15,991.69
CDR OPERATIONS INC	Spot Market	0000151413	3,792.68
September 2011			28,887.57
<u>October 2011</u>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	7,325.84
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	15,992.63
CDR OPERATIONS INC	Spot Market	0000151413	4,297.99
October 2011			27,616.46

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<u>Cooper</u>			
<u>May 2011</u>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	707.31
TRINITY COAL MARKETING LLC	L T Contract	0000000230	7,830.13
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	8,994.94
B & W RESOURCES INC	L T Contract	0000000236	870.90
TRINITY COAL MARKETING LLC	L T Contract	0000000238	12,915.46
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	7,918.85
May 2011			39,237.59
<u>June 2011</u>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	657.39
TRINITY COAL MARKETING LLC	L T Contract	0000000230	7,741.17
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	10,563.17
B & W RESOURCES INC	L T Contract	0000000236	5,275.54
TRINITY COAL MARKETING LLC	L T Contract	0000000238	13,945.65
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	5,162.71
June 2011			43,345.63
<u>July 2011</u>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	706.41
TRINITY COAL MARKETING LLC	L T Contract	0000000230	7,199.80
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	9,493.36
B & W RESOURCES INC	L T Contract	0000000236	5,126.38
TRINITY COAL MARKETING LLC	L T Contract	0000000238	10,185.51
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	12,636.53
B & W RESOURCES INC	Spot Market	0000251412	944.31
B & W RESOURCES INC	Spot Market	0000251414	815.57
July 2011			47,107.87
<u>August 2011</u>			
TRINITY COAL MARKETING LLC	L T Contract	0000000230	8,568.21
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	10,013.67
B & W RESOURCES INC	L T Contract	0000000236	17,157.67
TRINITY COAL MARKETING LLC	L T Contract	0000000238	13,966.68
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	12,925.93
August 2011			62,632.16

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<u>September 2011</u>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	1,460.84
TRINITY COAL MARKETING LLC	L T Contract	0000000230	8,037.23
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	8,634.41
B & W RESOURCES INC	L T Contract	0000000236	7,069.78
TRINITY COAL MARKETING LLC	L T Contract	0000000238	11,478.63
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	11,889.73
September 2011			48,570.62
<u>October 2011</u>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	705.02
TRINITY COAL MARKETING LLC	L T Contract	0000000230	8,988.22
B & W RESOURCES INC	L T Contract	0000000236	14,766.78
TRINITY COAL MARKETING LLC	L T Contract	0000000238	13,877.13
JAMIESON CONSTRUCTION CO	L T Contract	0000000240	8,302.23
MOUNTAINSIDE COAL CO INC	Spot Market	0000251421	2,032.23
B & W RESOURCES INC	Spot Market	0000251424	6,639.30
October 2011			55,310.91

Spurlock Scrubber Coal

<u>May 2011</u>			
ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	43,705.00
OXFORD MINING COMPANY	L T Contract	0000000504	34,669.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	3,302.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	8,221.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	31,722.00
CONSOL COAL COMPANY	L T Contract	0000000510	21,442.00
PEABODY COALSALES LLC	L T Contract	0000000512	24,176.00
PEABODY COALSALES LLC	L T Contract	0000000514	18,242.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000516	3,124.00
B & W RESOURCES INC	L T Contract	0000000518	10,916.94
OXFORD MINING COMPANY	Spot Market	0000551406	1,568.00
OXFORD MINING COMPANY	Spot Market	0000551408	9,282.00
May 2011			210,369.94

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
June 2011			
ARMSTRONG COAL COMPANY INC	L T Contract	000000500	71,421.00
OXFORD MINING COMPANY	L T Contract	000000504	30,900.00
WILLIAMSON ENERGY LLC	L T Contract	000000506	13,321.00
WILLIAMSON ENERGY LLC	L T Contract	000000506	6,564.00
WHITE COUNTY COAL LLC	L T Contract	000000508	28,895.00
CONSOL COAL COMPANY	L T Contract	000000510	21,262.00 ¹
PEABODY COALSALES LLC	L T Contract	000000512	23,977.00
PEABODY COALSALES LLC	L T Contract	000000514	16,173.00
AMERICAN ENERGY CORPORATION	L T Contract	000000516	12,892.00
B & W RESOURCES INC	L T Contract	000000518	9,926.65
OXFORD MINING COMPANY	Spot Market	0000551408	6,173.00
		June 2011	241,504.65
July 2011			
ARMSTRONG COAL COMPANY INC	L T Contract	000000500	66,869.00
OXFORD MINING COMPANY	L T Contract	000000504	33,927.00
WILLIAMSON ENERGY LLC	L T Contract	000000506	16,510.00
WILLIAMSON ENERGY LLC	L T Contract	000000506	6,369.00
WHITE COUNTY COAL LLC	L T Contract	000000508	3,187.00
CONSOL COAL COMPANY	L T Contract	000000510	21,855.00
PEABODY COALSALES LLC	L T Contract	000000514	8,724.00
AMERICAN ENERGY CORPORATION	L T Contract	000000516	14,324.00
OXFORD MINING COMPANY	Spot Market	0000551408	9,778.00
		July 2011	181,543.00
August 2011			
ARMSTRONG COAL COMPANY INC	L T Contract	000000500	71,791.00
OXFORD MINING COMPANY	L T Contract	000000504	23,913.00
WILLIAMSON ENERGY LLC	L T Contract	000000506	7,799.00
WILLIAMSON ENERGY LLC	L T Contract	000000506	17,942.00
WHITE COUNTY COAL LLC	L T Contract	000000508	24,130.00
CONSOL COAL COMPANY	L T Contract	000000510	26,363.00
PEABODY COALSALES LLC	L T Contract	000000512	23,607.00
PEABODY COALSALES LLC	L T Contract	000000514	8,341.00
AMERICAN ENERGY CORPORATION	L T Contract	000000516	22,158.00
B & W RESOURCES INC	L T Contract	000000518	20,030.83
OXFORD MINING COMPANY	Spot Market	0000551408	14,728.00
		August 2011	260,802.83

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<u>September 2011</u>			
ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	47,357.00
OXFORD MINING COMPANY	L T Contract	0000000504	16,802.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	9,931.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	27,735.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	34,037.00
CONSOL COAL COMPANY	L T Contract	0000000510	21,660.00
PEABODY COALSALES LLC	L T Contract	0000000512	47,858.00
PEABODY COALSALES LLC	L T Contract	0000000514	22,127.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000516	23,989.00
OXFORD MINING COMPANY	Spot Market	0000551408	9,683.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551416	1,639.00
		September 2011	262,818.00
<u>October 2011</u>			
ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	40,265.00
OXFORD MINING COMPANY	L T Contract	0000000504	20,438.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	14,483.00
PEABODY COALSALES LLC	L T Contract	0000000514	17,846.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000516	15,921.00
B & W RESOURCES INC	L T Contract	0000000518	11,640.80
RIVER TRADING COMPANY, LTD	Spot Market	0000551416	14,164.00
CARGILL INC	Spot Market	0000551417	1,560.00
RIVER TRADING COMPANY, LTD	Spot Market	0000551418	10,391.90
		October 2011	146,709.70
<u>Spurlock CFB</u>			
<u>May 2011</u>			
OXFORD MINING COMPANY	L T Contract	0000000800	27,412.00
B & N COAL INC	L T Contract	0000000812	11,758.00
ALPHA COAL SALES LLC	L T Contract	0000000816	13,100.00
ALPHA COAL SALES LLC	L T Contract	0000000816	8,154.00
ALPHA COAL SALES LLC	L T Contract	0000000818	11,601.00
ALPHA COAL SALES LLC	L T Contract	0000000818	4,820.00
JAMES RIVER COAL SALES INC	L T Contract	0000000820	9,808.00
B & N COAL INC	L T Contract	0000000812A	24,828.00
WATERLOO COAL COMPANY INC	Spot Market	0000851388	3,134.00
OXFORD MINING COMPANY	Spot Market	0000851405	15,938.00
MARIETTA COAL COMPANY	Spot Market	0000851407	6,798.00
		May 2011	137,351.00

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
June 2011			
OXFORD MINING COMPANY	L T Contract	000000800	32,731.00
B & N COAL INC	L T Contract	000000812	19,919.00
ALPHA COAL SALES LLC	L T Contract	000000816	8,050.00
ALPHA COAL SALES LLC	L T Contract	000000816	4,915.00
ALPHA COAL SALES LLC	L T Contract	000000818	3,259.00
ALPHA COAL SALES LLC	L T Contract	000000818	3,243.00
JAMES RIVER COAL SALES INC	L T Contract	000000820	14,434.00
B & N COAL INC	L T Contract	00000812A	14,789.00
WATERLOO COAL COMPANY INC	Spot Market	0000851388	6,268.00
OXFORD MINING COMPANY	Spot Market	0000851405	21,989.00
MARIETTA COAL COMPANY	Spot Market	0000851407	6,459.00
PATRIOT COAL SALES LLC	Spot Market	0000851410	7,965.00
OXFORD MINING COMPANY	Spot Market	0000851411	20,403.00
June 2011			164,424.00
July 2011			
OXFORD MINING COMPANY	L T Contract	000000800	37,514.00
B & N COAL INC	L T Contract	000000812	16,130.00
ALPHA COAL SALES LLC	L T Contract	000000816	3,149.00
ALPHA COAL SALES LLC	L T Contract	000000816	7,856.00
ALPHA COAL SALES LLC	L T Contract	000000818	3,161.00
ALPHA COAL SALES LLC	L T Contract	000000818	6,279.00
JAMES RIVER COAL SALES INC	L T Contract	000000820	16,148.00
B & N COAL INC	L T Contract	00000812A	14,315.00
WATERLOO COAL COMPANY INC	Spot Market	0000851388	4,749.00
OXFORD MINING COMPANY	Spot Market	0000851405	14,048.00
MARIETTA COAL COMPANY	Spot Market	0000851407	12,803.00
PATRIOT COAL SALES LLC	Spot Market	0000851410	12,676.00
OXFORD MINING COMPANY	Spot Market	0000851411	15,663.00
July 2011			164,491.00
August 2011			
OXFORD MINING COMPANY	L T Contract	000000800	38,956.00
B & N COAL INC	L T Contract	000000812	16,287.00
ALPHA COAL SALES LLC	L T Contract	000000816	9,456.00
ALPHA COAL SALES LLC	L T Contract	000000816	7,892.00
ALPHA COAL SALES LLC	L T Contract	000000818	4,728.00
ALPHA COAL SALES LLC	L T Contract	000000818	6,311.00
JAMES RIVER COAL SALES INC	L T Contract	000000820	14,595.00
B & N COAL INC	L T Contract	00000812A	16,130.00
OXFORD MINING COMPANY	Spot Market	0000851405	14,068.00
MARIETTA COAL COMPANY	Spot Market	0000851407	12,739.00
PATRIOT COAL SALES LLC	Spot Market	0000851410	9,474.00
OXFORD MINING COMPANY	Spot Market	0000851411	23,521.00
OXFORD MINING COMPANY	Spot Market	0000851415	1,638.00
August 2011			175,795.00

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
September 2011			
OXFORD MINING COMPANY	L T Contract	000000800	28,961 00
B & N COAL INC	L T Contract	000000812	16,203 00
ALPHA COAL SALES LLC	L T Contract	000000816	4,739 00
ALPHA COAL SALES LLC	L T Contract	000000816	9,468 00
ALPHA COAL SALES LLC	L T Contract	000000818	1,562 00
ALPHA COAL SALES LLC	L T Contract	000000818	7,942 00
JAMES RIVER COAL SALES INC	L T Contract	000000820	12,896 00
B & N COAL INC	L T Contract	00000812A	13,057 00
MARIETTA COAL COMPANY	Spot Market	0000851389	1,579 00
OXFORD MINING COMPANY	Spot Market	0000851405	15,537 00
MARIETTA COAL COMPANY	Spot Market	0000851407	6,535 00
PATRIOT COAL SALES LLC	Spot Market	0000851410	22,145 00
OXFORD MINING COMPANY	Spot Market	0000851411	13,885 00
September 2011			154,509.00
October 2011			
OXFORD MINING COMPANY	L T Contract	000000800	25,707 00
B & N COAL INC	L T Contract	000000812	5,089 00
ALPHA COAL SALES LLC	L T Contract	000000816	4,842 00
ALPHA COAL SALES LLC	L T Contract	000000816	6,313 00
ALPHA COAL SALES LLC	L T Contract	000000818	1,565 00
ALPHA COAL SALES LLC	L T Contract	000000818	1,625 00
JAMES RIVER COAL SALES INC	L T Contract	000000820	14,693 00
B & N COAL INC	L T Contract	00000812A	16,180 00
OXFORD MINING COMPANY	Spot Market	0000851405	6,234 00
MARIETTA COAL COMPANY	Spot Market	0000851407	3,249 00
PATRIOT COAL SALES LLC	Spot Market	0000851410	4,740 00
OXFORD MINING COMPANY	Spot Market	0000851411	9,251 00
ALPHA COAL SALES CO LLC	Spot Market	0000851423	9,745 00
October 2011			109,233.00
<u>TOTAL PERCENTAGE SPOT</u>	15%		
<u>TOTAL PERCENTAGE CONTRACT</u>	85%		

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 2

RESPONSIBLE PARTY: Ernest W. Huff

Request 2. For the period from May 1, 2011 through October 31, 2011, list each vendor from whom natural gas was purchased for generation and the quantities and nature of each purchase (e.g., spot or contract). For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.

Response 2.

<u>Vendor</u>	<u>Quantity (MMBtu)</u>	<u>Type of Purchase</u>
Constellation	368,371	Spot
Atmos	1,997,806	Spot
Sequent	385,000	Spot
BP Energy	59,000	Spot
TGP	95,112	Spot
Gavilon	272,410	Spot
Texon	941,868	Spot

Please note that NAESBE contracts with the above vendors have been filed with the Commission.

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 3**

RESPONSIBLE PARTY: Ernest W. Huff

Request 3. State whether East Kentucky engages in hedging activities for its coal or natural gas purchases used for generation. If yes, describe the hedging activities in detail.

Response 3. East Kentucky engages in "physical" hedging of its coal supply and pricing by blending contract coal with long and short-term purchase orders. Coal contract terms will vary based on market conditions, and have staggered expiration and reopener dates to levelize coal contract pricing. Some of the factors that impact contract mix are coal availability, foreseeable mining or transportation problems, and planned unit outages. During the period under review, East Kentucky did not engage in hedging for its natural gas purchases. In December 2011, East Kentucky did purchase approximately one-half of its projected natural gas usage for January and February 2012 at a fixed price and quantity.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 4

RESPONSIBLE PARTY: Ernest W. Huff

Request 4. For each generating station or unit for which a separate coal pile is maintained, state, for the period from May 1, 2011 through October 31, 2011, the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

Response 4. Please see page 2 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

Station	May	June	July	August	September	October
Dale						
Tons Burned	38,794.46	41,699.62	43,803.70	43,388.10	25,321.23	21,611.49
Tons Delivered	34,685.45	29,688.23	25,784.50	44,872.55	28,887.57	27,616.46
Generation—Net kWh	83,994,000.00	86,381,000.00	89,803,000.00	89,174,000.00	51,496,000.00	45,747,000.00
Actual Capacity Factor (net)	57.60	61.21	61.58	61.15	36.49	31.37
Cooper						
Tons Burned	36,276.00	27,471.00	72,811.00	57,876.50	62,183.00	57,393.50
Tons Delivered	39,237.59	43,345.63	47,107.87	62,632.16	48,570.62	55,310.91
Generation—Net kWh	84,742,000.00	63,153,000.00	169,564,000.00	130,610,000.00	143,359,000.00	132,913,000.00
Actual Capacity Factor (net)	33.40	25.72	66.84	51.48	58.39	52.39
Spurlock 1 & 2 (Scrubber)						
Tons Burned	159,536.00	234,392.00	257,645.00	251,867.00	238,390.00	144,240.00
Tons Delivered	210,369.94	241,504.65	181,543.00	260,802.83	262,818.00	146,709.70
Generation—Net kWh	345,672,459.00	512,782,860.00	559,544,220.00	547,736,330.00	513,953,571.00	299,503,277.00
Actual Capacity Factor (net)	57.36	87.93	92.85	90.89	88.13	49.70
Gilbert/Spurlock 4 (CFB)						
Tons Burned	164,386.00	167,101.00	167,048.00	171,092.00	98,136.00	106,057.00
Tons Delivered	137,351.00	164,424.00	164,491.00	175,795.00	154,509.00	109,233.00
Generation—Net kWh	352,283,000.00	362,712,000.00	360,219,000.00	377,175,000.00	214,265,000.00	224,883,000.00
Actual Capacity Factor (net)	88.34	93.99	90.33	94.58	55.52	56.39

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 5

RESPONSIBLE PARTY: Julia J. Tucker

Request 5. List all firm power commitments for East Kentucky from May 1, 2011 through October 31, 2011 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

Response 5.

(a) Purchases

Company	MW	Purpose	Contract Date
SEPA	Up to 170	Energy	07/01/98 - 06/30/17

(b) There were no firm power sales from May 1, 2011 through October 31, 2011.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 6

RESPONSIBLE PARTY: Ann F. Wood

Request 6. Provide a monthly billing summary of sales to all electric utilities for the period May 1, 2011 through October 31, 2011.

Response 6. Please see member cooperative sales on pages 2 through 25 of this response. Please see other sales on pages 26 through 31 of this response.

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

6/2/11 15:05

2011

May

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	45,798	17,924,370	73.03	-209,177	61.36	138,146	69.07	1,238,040
	YTD	277,427	113,874,151	70.55	-916,243	62.50	748,605	69.08	7,866,276
BLUE GRASS ENERGY	Month	230,498	91,401,454	71.67	-1,066,655	60.00	688,758	67.53	6,172,501
	YTD	1,257,851	544,813,262	69.09	-4,424,215	60.97	3,497,586	67.39	36,716,988
CLARK ENERGY COOP	Month	81,278	30,907,285	73.94	-360,687	62.27	241,719	70.09	2,166,235
	YTD	465,260	193,840,937	70.74	-1,560,238	62.69	1,280,983	69.30	13,432,259
CUMBERLAND VALLEY ELECTRIC	Month	91,258	37,796,461	72.13	-441,083	60.46	287,022	68.05	2,572,234
	YTD	531,994	230,195,674	69.89	-1,868,782	61.77	1,492,613	68.25	15,711,564
FARMERS RECC	Month	86,140	36,612,507	70.94	-427,268	59.27	272,532	66.71	2,442,374
	YTD	471,223	214,783,070	68.65	-1,748,106	60.51	1,366,165	66.87	14,362,070
FLEMING MASON RECC	Month	156,512	68,039,905	65.46	-793,879	53.79	459,690	60.55	4,119,892
	YTD	841,753	376,029,832	64.80	-3,115,283	56.52	2,220,297	62.42	23,472,310
GRAYSON RECC	Month	47,413	18,743,821	73.06	-218,741	61.39	144,517	69.10	1,295,146
	YTD	271,865	115,735,941	70.31	-937,007	62.21	755,060	68.74	7,955,267
INTER-COUNTY ECC	Month	84,806	31,540,576	72.65	-362,796	61.15	242,248	68.83	2,170,990
	YTD	507,446	202,806,668	70.41	-1,616,491	62.44	1,333,861	69.02	13,996,820
JACKSON ENERGY COOP	Month	161,293	66,168,271	71.98	-772,185	60.31	501,250	67.89	4,492,103
	YTD	1,028,459	423,484,669	70.22	-3,399,955	62.19	2,769,289	68.73	29,104,951
LICKING VALLEY RECC	Month	48,868	19,047,511	73.15	-222,285	61.48	147,075	69.20	1,318,052
	YTD	280,633	119,022,522	70.17	-960,899	62.09	777,301	68.62	8,167,748
NOLIN RECC	Month	140,357	54,728,634	71.06	-638,681	59.39	408,229	66.85	3,658,445
	YTD	766,501	325,959,094	68.52	-2,652,582	60.39	2,069,959	66.74	21,753,623
OWEN EC	Month	397,702	179,177,530	61.38	-2,091,000	49.71	1,118,792	55.96	10,026,362
	YTD	1,856,798	937,706,201	59.60	-7,836,490	51.24	5,031,823	56.60	53,077,940
SALT RIVER RECC	Month	218,495	83,078,773	72.52	-969,528	60.85	634,976	68.50	5,690,493
	YTD	1,024,098	460,584,079	68.82	-3,778,952	60.61	2,943,221	67.00	30,860,108
SHELBY ENERGY COOP	Month	80,502	34,707,120	69.21	-403,728	57.58	250,984	64.81	2,249,253
	YTD	414,191	197,919,804	66.92	-1,620,495	58.73	1,218,279	64.89	12,842,670
SOUTH KENTUCKY RECC	Month	225,030	92,341,220	71.59	-1,077,621	59.92	694,912	67.44	6,227,721
	YTD	1,427,390	571,507,751	70.51	-4,605,732	62.46	3,761,869	69.04	39,455,560
TAYLOR COUNTY RECC	Month	97,703	34,549,576	72.44	-400,365	60.85	263,488	68.48	2,365,926
	YTD	564,630	211,074,139	70.17	-1,673,258	62.24	1,371,448	68.74	14,509,462
CO-OP Subtotals	Month	2,193,653	896,765,014	69.32	-10,455,679	57.66	6,494,338	64.91	58,205,767
	YTD	11,987,519	5,239,337,794	67.44	-42,714,728	59.29	32,638,359	65.52	343,285,596
Inland Steam	Month	36,208	20,944,432	52.68	-237,333	41.35	108,766	46.54	974,740
	YTD	196,470	117,726,148	51.25	-946,911	43.21	528,645	47.70	5,615,221
Totals	Month	2,229,861	917,709,446	68.94	-10,693,012	57.29	6,603,104	64.49	59,180,507
	YTD	12,183,989	5,357,063,942	67.09	-43,661,639	58.94	33,167,004	65.13	348,900,817

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2011

May

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	210	161,428	61.64	-1,884	49.97	1,013	56.24	9,079
	YTD	1,725	881,664	66.48	-7,288	58.22	5,344	64.28	56,673
East Ky Office	Month	917	569,845	64.10	-6,651	52.43	3,752	59.02	33,630
	YTD	5,515	3,251,917	64.42	-26,766	56.19	19,030	62.04	201,739
Smith Construction	Month	46	36,057	61.43	-421	49.75	225	55.99	2,019
	YTD	627	306,818	67.10	-2,423	59.20	1,869	65.30	20,034
EKPC Subtotals	Month	1,173	767,330	63.46	-8,956	51.79	4,990	58.29	44,728
	YTD	7,867	4,440,399	65.01	-36,477	56.80	26,243	62.71	278,446
Totals	Month	2,231,034	918,476,776	68.94	-10,701,968	57.29	6,608,094	64.48	59,225,235
	YTD	12,191,856	5,361,504,341	67.09	-43,698,116	58.94	33,193,247	65.13	349,179,263

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

May 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	76
	YTD		380
BLUE GRASS ENERGY	Month	0.02375	558
	YTD		2,848
CLARK ENERGY COOP	Month	0.02375	67
	YTD		335
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	57
	YTD		278
FARMERS RECC	Month	0.02375	59
	YTD		295
FLEMING MASON RECC	Month	0.02375	57
	YTD		295
GRAYSON RECC	Month	0.02375	183
	YTD		915
INTER-COUNTY ECC	Month	0.02375	140
	YTD		700
JACKSON ENERGY COOP	Month	0.02375	387
	YTD		1,999
LICKING VALLEY RECC	Month	0.02375	76
	YTD		384
NOLIN RECC	Month	0.02375	734
	YTD		3,628
OWEN EC	Month	0.02375	5,168
	YTD		25,803
SALT RIVER RECC	Month	0.02375	1,171
	YTD		5,895
SHELBY ENERGY COOP	Month	0.02375	314
	YTD		1,597

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

CPRN331

May 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	93,000	2,210
EKPC Subtotals	Month	399,500	9,489
	YTD	2,002,500	47,562
Totals	Month	399,500	9,489
	YTD	2,002,500	47,562

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2011

June

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	46,915	19,936,390	65.62	-6,179	65.31	186,852	74.69	1,488,957	
	YTD	324,342	133,810,541	69.82	-922,422	62.92	935,457	69.91	9,355,233	
BLUE GRASS ENERGY	Month	231,366	102,864,847	63.76	-31,889	63.45	936,598	72.56	7,463,419	
	YTD	1,489,217	647,678,109	68.25	-4,456,104	61.37	4,434,184	68.21	44,180,387	
CLARK ENERGY COOP	Month	82,803	34,505,616	66.30	-10,698	65.99	326,762	75.46	2,603,848	
	YTD	548,063	228,346,553	70.07	-1,570,936	63.19	1,607,745	70.23	16,036,107	
CUMBERLAND VALLEY ELECTRIC	Month	95,244	41,727,678	65.11	-12,937	64.80	388,026	74.10	3,092,030	
	YTD	627,238	271,923,352	69.15	-1,881,719	62.23	1,880,639	69.15	18,803,594	
FARMERS RECC	Month	88,661	42,684,893	63.04	-13,232	62.73	384,222	71.73	3,061,729	
	YTD	559,884	257,467,963	67.72	-1,761,338	60.88	1,750,387	67.67	17,423,799	
FLEMING MASON RECC	Month	158,873	70,468,148	59.16	-21,811	58.85	593,973	67.28	4,740,755	
	YTD	1,000,626	446,497,980	63.91	-3,137,094	56.88	2,814,270	63.19	28,213,065	
GRAYSON RECC	Month	48,854	20,458,633	65.97	-6,343	65.66	192,761	75.08	1,536,033	
	YTD	320,719	136,194,574	69.66	-943,350	62.73	947,821	69.69	9,491,300	
INTER-COUNTY ECC	Month	87,058	36,159,549	65.15	-11,171	64.84	336,441	74.14	2,680,970	
	YTD	594,504	238,966,217	69.61	-1,627,662	62.80	1,670,302	69.79	16,677,790	
JACKSON ENERGY COOP	Month	168,120	72,427,589	65.08	-22,453	64.77	673,151	74.06	5,364,115	
	YTD	1,196,579	495,912,258	69.47	-3,422,408	62.56	3,442,440	69.51	34,469,066	
LICKING VALLEY RECC	Month	48,571	20,677,960	65.70	-6,410	65.39	194,025	74.77	1,546,122	
	YTD	329,204	139,700,482	69.50	-967,309	62.58	971,326	69.53	9,713,870	
NOLIN RECC	Month	138,722	63,815,701	62.45	-19,786	62.14	569,046	71.06	4,534,537	
	YTD	905,223	389,774,795	67.53	-2,672,368	60.67	2,639,005	67.44	26,288,160	
OWEN EC	Month	404,306	179,133,828	55.86	-55,284	55.55	1,418,527	63.47	11,368,825	
	YTD	2,261,104	1,116,840,029	59.00	-7,891,774	51.93	6,450,350	57.70	64,446,765	
SALT RIVER RECC	Month	219,361	98,270,654	63.85	-30,465	63.54	896,002	72.66	7,139,928	
	YTD	1,243,459	558,854,733	67.94	-3,809,417	61.13	3,839,223	68.00	38,000,036	
SHELBY ENERGY COOP	Month	82,724	38,717,001	61.81	-11,966	61.50	341,687	70.33	2,722,786	
	YTD	496,915	236,636,805	66.08	-1,632,461	59.19	1,559,966	65.78	15,565,456	
SOUTH KENTUCKY RECC	Month	230,810	104,524,740	63.94	-32,405	63.63	954,390	72.76	7,605,212	
	YTD	1,658,200	676,032,491	69.50	-4,638,137	62.64	4,716,259	69.61	47,060,772	
TAYLOR COUNTY RECC	Month	99,645	40,018,621	64.37	-12,316	64.07	367,034	73.24	2,930,871	
	YTD	664,275	251,092,760	69.25	-1,685,574	62.53	1,738,482	69.46	17,440,333	
CO-OP Subtotals	Month	2,232,033	986,391,848	62.27	-305,345	61.96	8,759,497	70.84	69,880,137	
	YTD	14,219,552	6,225,729,642	66.62	-43,020,073	59.71	41,397,856	66.36	413,165,733	
Inland Steam	Month	36,383	22,297,377	46.96	-6,726	46.66	149,294	53.35	1,189,672	
	YTD	232,853	140,023,525	57.49	-953,637	50.68	677,939	55.53	6,804,893	
Totals	Month	2,268,416	1,008,689,225	61.93	-312,071	61.63	8,908,791	70.46	71,069,809	
	YTD	14,452,405	6,365,753,167	66.42	-43,973,710	59.52	42,075,795	66.13	419,970,626	

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2011

June

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	310	195,252	57.55	-61	57.23	1,604	12,779
	YTD	2,035	1,076,916	64.86	-7,349	58.04	6,948	69,452
East Ky Office	Month	905	574,451	57.44	-178	57.13	4,709	37,529
	YTD	6,420	3,826,368	63.37	-26,944	56.33	23,739	239,268
Smith Construction	Month	49	31,056	57.48	-10	57.15	255	2,030
	YTD	676	337,874	66.22	-2,433	59.02	2,124	22,064
EKPC Subtotals	Month	1,264	800,759	57.47	-249	57.16	6,568	52,338
	YTD	9,131	5,241,158	63.86	-36,726	56.85	32,811	330,784
Totals	Month	2,269,680	1,009,489,984	61.93	-312,320	61.62	8,915,359	71,122,147
	YTD	14,461,536	6,370,994,325	66.42	-44,010,436	59.51	42,108,606	420,301,410

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

June 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	76
	YTD		456
BLUE GRASS ENERGY	Month	0.02375	544
	YTD		3,392
CLARK ENERGY COOP	Month	0.02375	67
	YTD		402
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	57
	YTD		335
FARMERS RECC	Month	0.02375	59
	YTD		354
FLEMING MASON RECC	Month	0.02375	74
	YTD		369
GRAYSON RECC	Month	0.02375	183
	YTD		1,098
INTER-COUNTY ECC	Month	0.02375	140
	YTD		840
JACKSON ENERGY COOP	Month	0.02375	387
	YTD		2,386
LICKING VALLEY RECC	Month	0.02375	86
	YTD		470
NOLIN RECC	Month	0.02375	762
	YTD		4,390
OWEN EC	Month	0.02375	5,156
	YTD		30,959
SALT RIVER RECC	Month	0.02375	1,169
	YTD		7,064
SHELBY ENERGY COOP	Month	0.02375	314
	YTD		1,911

EAST KENTUCKY POWER COOPERATIVE INC.
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June 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month		442
	YTD	0.02375	2,652
EKPC Subtotals	Month		9,516
	YTD	0.02375	57,078
Totals	Month		9,516
	YTD	0.02375	57,078

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July

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	51,238	23,698,342	64.21	-32,230	62.85	208,357	71.64	1,697,690	
	YTD	375,580	157,508,883	68.97	-954,652	62.91	1,143,814	70.17	11,052,923	
BLUE GRASS ENERGY	Month	253,634	123,101,042	62.61	-167,415	61.25	1,054,879	69.82	8,595,107	
	YTD	1,742,851	770,779,151	67.35	-4,623,519	61.35	5,489,063	68.47	52,775,494	
CLARK ENERGY COOP	Month	90,090	42,798,411	64.17	-58,206	62.81	376,096	71.60	3,064,417	
	YTD	638,153	271,144,964	69.14	-1,629,142	63.13	1,983,841	70.44	19,100,524	
CUMBERLAND VALLEY ELECTRIC	Month	99,664	46,982,271	63.99	-63,898	62.63	411,628	71.39	3,353,940	
	YTD	726,902	318,905,623	68.39	-1,945,617	62.29	2,292,267	69.48	22,157,534	
FARMERS RECC	Month	97,273	50,794,820	61.99	-69,080	60.63	430,883	69.12	3,510,808	
	YTD	657,157	308,262,783	66.77	-1,830,418	60.84	2,181,270	67.91	20,934,607	
FLEMING MASON RECC	Month	164,794	78,569,583	58.64	-106,819	57.28	629,301	65.29	5,130,058	
	YTD	1,165,420	525,067,563	63.12	-3,243,913	56.94	3,443,571	63.50	33,343,123	
GRAYSON RECC	Month	52,856	25,571,688	63.68	-34,778	62.32	222,934	71.03	1,816,462	
	YTD	373,575	161,766,262	68.71	-978,128	62.66	1,170,755	69.90	11,307,762	
INTER-COUNTY ECC	Month	95,355	44,039,764	63.71	-59,827	62.35	384,163	71.08	3,130,130	
	YTD	689,859	283,005,981	68.69	-1,687,489	62.73	2,054,465	69.99	19,807,920	
JACKSON ENERGY COOP	Month	180,435	86,383,130	63.49	-117,483	62.13	750,859	70.82	6,117,975	
	YTD	1,377,014	582,295,388	68.58	-3,539,891	62.50	4,193,299	69.70	40,587,041	
LICKING VALLEY RECC	Month	54,482	25,257,600	64.29	-34,350	62.93	222,377	71.74	1,811,921	
	YTD	383,686	164,958,082	68.71	-1,001,659	62.63	1,193,703	69.87	11,525,791	
NOLIN RECC	Month	152,236	75,062,385	61.99	-102,086	60.63	637,293	69.12	5,188,286	
	YTD	1,057,459	464,837,180	66.64	-2,774,454	60.67	3,276,298	67.71	31,476,446	
OWEN EC	Month	422,617	205,311,194	55.31	-278,005	53.95	1,535,324	61.43	12,612,459	
	YTD	2,683,721	1,322,151,223	58.42	-8,169,779	52.24	7,985,674	58.28	77,059,224	
SALT RIVER RECC	Month	241,483	120,558,895	62.34	-163,960	60.98	1,028,421	69.51	8,379,534	
	YTD	1,484,942	679,413,628	66.95	-3,973,377	61.10	4,867,644	68.26	46,379,570	
SHELBY ENERGY COOP	Month	88,502	46,016,268	60.70	-62,418	59.34	382,027	67.64	3,112,747	
	YTD	585,417	282,653,073	65.21	-1,694,879	59.21	1,941,993	66.08	18,678,203	
SOUTH KENTUCKY RECC	Month	248,758	122,455,546	62.78	-166,541	61.42	1,052,243	70.01	8,573,633	
	YTD	1,906,958	798,488,037	68.47	-4,804,678	62.45	5,768,502	69.67	55,634,405	
TAYLOR COUNTY RECC	Month	109,474	47,949,872	63.20	-64,833	61.85	413,898	70.48	3,379,585	
	YTD	773,749	299,042,632	68.28	-1,750,407	62.42	2,152,380	69.62	20,819,918	
CO-OP Subtotals	Month	2,402,891	1,164,550,811	61.24	-1,581,929	59.88	9,740,683	68.24	79,474,752	
	YTD	16,622,443	7,390,280,453	65.78	-44,602,002	59.74	51,138,539	66.66	492,640,485	
Inland Steam	Month	33,903	22,027,755	46.96	-29,299	45.63	140,613	52.01	1,145,710	
	YTD	266,756	162,051,280	50.08	-982,936	44.01	818,552	49.06	7,950,603	
Totals	Month	2,436,794	1,186,578,566	60.97	-1,611,228	59.62	9,881,296	67.94	80,620,462	
	YTD	16,889,199	7,552,331,733	65.44	-45,584,938	59.40	51,957,091	66.28	500,591,088	

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July

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	384	221,038	58.74	-301	57.38	1,774	14,457
	YTD	2,419	1,297,954	63.82	-7,650	57.93	8,722	83,909
East Ky Office	Month	941	595,508	57.48	-810	56.12	4,675	38,096
	YTD	7,361	4,421,876	62.58	-27,754	56.30	28,414	277,364
Smith Construction	Month	60	34,195	58.87	-47	57.49	275	2,241
	YTD	736	372,069	65.54	-2,480	58.88	2,399	24,305
EKPC Subtotals	Month	1,385	850,741	57.86	-1,158	56.50	6,724	54,794
	YTD	10,516	6,091,899	63.02	-37,884	56.80	39,535	385,578
Totals	Month	2,438,179	1,187,429,307	60.97	-1,612,386	59.61	9,888,020	80,675,256
	YTD	16,899,715	7,558,423,632	65.44	-45,622,822	59.40	51,996,626	500,976,666

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July 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	76
	YTD		532
BLUE GRASS ENERGY	Month	0.02375	544
	YTD		3,936
CLARK ENERGY COOP	Month	0.02375	67
	YTD		469
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	57
	YTD		392
FARMERS RECC	Month	0.02375	69
	YTD		423
FLEMING MASON RECC	Month	0.02375	74
	YTD		443
GRAYSON RECC	Month	0.02375	183
	YTD		1,281
INTER-COUNTY ECC	Month	0.02375	138
	YTD		978
JACKSON ENERGY COOP	Month	0.02375	380
	YTD		2,766
LICKING VALLEY RECC	Month	0.02375	86
	YTD		556
NOLIN RECC	Month	0.02375	762
	YTD		5,152
OWEN EC	Month	0.02375	5,163
	YTD		36,122
SALT RIVER RECC	Month	0.02375	1,169
	YTD		8,233
SHELBY ENERGY COOP	Month	0.02375	316
	YTD		2,227

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July 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month		442
	YTD	0.02375	3,094
EKPC Subtotals	Month		9,526
	YTD	0.02375	66,604
Totals	Month	0.02375	9,526
	YTD		66,604

EAST KENTUCKY POWER COOPERATIVE INC.
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August

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	48,686	21,778,640	64.80	8,057	65.17	186,628	73.73	1,605,840	
	YTD	424,266	179,287,523	68.46	-946,595	63.19	1,330,442	70.61	12,658,763	
BLUE GRASS ENERGY	Month	244,877	113,676,748	63.16	42,062	63.53	949,747	71.89	8,172,155	
	YTD	1,987,728	884,455,899	66.81	-4,581,457	61.63	6,438,810	68.91	60,947,649	
CLARK ENERGY COOP	Month	85,459	38,302,205	65.14	14,173	65.51	329,965	74.13	2,839,214	
	YTD	723,612	309,447,169	68.64	-1,614,969	63.42	2,313,806	70.90	21,939,738	
CUMBERLAND VALLEY ELECTRIC	Month	97,259	45,592,539	64.14	16,869	64.51	386,775	73.00	3,328,031	
	YTD	824,161	364,498,162	67.86	-1,928,748	62.57	2,679,042	69.92	25,485,565	
FARMERS RECC	Month	94,309	47,244,253	62.48	17,480	62.85	390,472	71.12	3,359,895	
	YTD	751,466	355,507,036	66.20	-1,812,938	61.10	2,571,742	68.34	24,294,442	
FLEMING MASON RECC	Month	162,129	75,337,465	58.71	27,870	59.08	585,268	66.85	5,036,320	
	YTD	1,327,549	600,405,028	62.57	-3,216,043	57.21	4,028,839	63.92	38,379,443	
GRAYSON RECC	Month	50,996	23,040,169	64.71	8,525	65.08	197,165	73.63	1,696,514	
	YTD	424,571	184,806,431	68.21	-959,603	62.97	1,367,920	70.37	13,004,276	
INTER-COUNTY ECC	Month	90,495	39,740,119	64.46	14,656	64.83	338,799	73.36	2,915,282	
	YTD	780,354	322,746,100	68.17	-1,672,833	62.99	2,393,264	70.41	22,723,202	
JACKSON ENERGY COOP	Month	173,963	80,935,675	63.93	29,945	64.30	684,377	72.76	5,888,772	
	YTD	1,550,977	663,231,063	68.01	-3,509,946	62.72	4,877,676	70.07	46,475,813	
LICKING VALLEY RECC	Month	52,056	23,236,872	64.87	8,598	65.24	199,362	73.82	1,715,430	
	YTD	435,742	188,194,954	68.23	-993,061	62.96	1,393,065	70.36	13,241,221	
NOLIN RECC	Month	146,685	70,549,924	61.90	26,102	62.27	579,822	70.49	4,973,168	
	YTD	1,204,144	535,387,104	66.01	-2,748,352	60.88	3,856,120	68.08	36,449,614	
OWEN EC	Month	414,605	201,129,409	54.69	73,961	55.06	1,451,560	62.28	12,525,421	
	YTD	3,098,326	1,523,280,632	57.93	-8,095,818	52.61	9,437,234	58.81	89,584,644	
SALT RIVER RECC	Month	232,014	108,563,611	63.15	40,170	63.52	906,795	71.87	7,802,667	
	YTD	1,716,956	787,977,239	66.42	-3,933,207	61.43	5,774,439	68.76	54,182,237	
SHELBY ENERGY COOP	Month	86,989	42,287,799	61.54	15,605	61.91	344,256	70.05	2,962,189	
	YTD	672,406	324,940,872	64.73	-1,679,274	59.56	2,286,249	66.60	21,640,392	
SOUTH KENTUCKY RECC	Month	244,434	115,450,192	63.34	42,717	63.71	967,198	72.09	8,322,315	
	YTD	2,151,392	913,938,229	67.82	-4,761,961	62.61	6,735,700	69.98	63,956,720	
TAYLOR COUNTY RECC	Month	104,248	44,031,145	63.73	16,189	64.10	370,319	72.51	3,192,670	
	YTD	877,997	343,073,777	67.69	-1,734,218	62.64	2,522,699	69.99	24,012,588	
CO-OP Subtotals	Month	2,329,204	1,090,896,765	61.48	402,979	61.85	8,868,508	69.98	76,335,823	
	YTD	18,951,647	8,481,177,218	65.22	-44,199,023	60.01	60,007,047	67.09	568,976,307	
Inland Steam	Month	35,805	21,379,243	48.34	7,792	48.71	136,936	55.11	1,178,277	
	YTD	302,561	183,430,523	49.87	-975,144	44.56	955,488	49.77	9,128,860	
Totals	Month	2,365,009	1,112,276,008	61.22	410,771	61.59	9,005,444	69.69	77,514,100	
	YTD	19,254,208	8,664,607,741	64.90	-45,174,167	59.68	60,962,535	66.72	578,105,187	

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August

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month		360	207,812	58.71	77	59.08	1,614	66.84	13,891
	YTD		2,779	1,505,766	63.12	-7,573	58.09	10,336	64.95	97,800
East Ky Office	Month		923	572,877	57.73	212	58.10	4,377	65.74	37,661
	YTD		8,284	4,994,753	62.02	-27,542	56.51	32,791	63.07	315,025
Smith Contruction	Month		52	33,161	57.39	12	57.75	252	65.35	2,167
	YTD		788	405,230	64.87	-2,468	58.78	2,651	65.33	26,472
EKPC Subtotals	Month		1,335	813,850	57.97	301	58.34	6,243	66.01	53,719
	YTD		11,851	6,905,749	62.43	-37,583	56.98	45,778	63.61	439,297
Totals	Month		2,366,344	1,113,089,858	61.22	411,072	61.59	9,011,687	69.69	77,567,819
	YTD		19,266,059	8,671,513,490	64.90	-45,211,750	59.68	61,008,313	66.72	578,544,484

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CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month YTD	0.02375	138 670
BLUE GRASS ENERGY	Month YTD	0.02375	551 4,487
CLARK ENERGY COOP	Month YTD	0.02375	64 533
CUMBERLAND VALLEY ELECTRIC	Month YTD	0.02375	57 449
FARMERS RECC	Month YTD	0.02375	69 492
FLEMING MASON RECC	Month YTD	0.02375	74 517
GRAYSON RECC	Month YTD	0.02375	183 1,464
INTER-COUNTY ECC	Month YTD	0.02375	138 1,116
JACKSON ENERGY COOP	Month YTD	0.02375	380 3,146
LICKING VALLEY RECC	Month YTD	0.02375	86 642
NOLIN RECC	Month YTD	0.02375	753 5,905
OWEN EC	Month YTD	0.02375	5,166 41,288
SALT RIVER RECC	Month YTD	0.02375	1,169 9,402

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August 2011

CO-OP Name/EKPC	Month	KWH	KWH Charge	Revenue
SHELBY ENERGY COOP	Month	13,300		316
	YTD	107,000	0.02375	2,543
SOUTH KENTUCKY RECC	Month	18,600		442
	YTD	148,800	0.02375	3,536
EKPC Subtotals	Month	403,500		9,586
	YTD	3,207,600	0.02375	76,190
Totals	Month	403,500		9,586
	YTD	3,207,600	0.02375	76,190

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September

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	47,563	16,950,263	68.29	-6,103	67.93	129,888	75.60	1,281,382
	471,829	196,237,786	68.45	-952,698	63.60	1,460,330	71.04	13,940,145
Month	240,963	86,072,202	66.96	-30,987	66.60	646,651	74.12	6,379,369
YTD	2,228,691	970,528,101	66.82	-4,612,444	62.07	7,085,461	69.37	67,327,018
CLARK ENERGY COOP	85,122	28,218,178	70.12	-10,156	69.76	222,053	77.63	2,190,614
	808,734	337,665,347	68.77	-1,625,125	63.95	2,535,859	71.46	24,130,352
Month	90,356	34,904,841	67.00	-12,565	66.64	262,363	74.15	2,588,275
YTD	914,517	399,403,003	67.79	-1,941,313	62.93	2,941,405	70.29	28,073,840
CUMBERLAND VALLEY ELECTRIC	95,281	34,996,308	66.85	-12,598	66.49	262,490	73.99	2,589,519
	846,747	390,503,344	66.26	-1,825,536	61.59	2,834,232	68.84	26,883,961
Month	162,980	65,869,355	61.23	-23,550	60.87	447,690	67.67	4,457,264
YTD	1,490,529	666,274,383	62.44	-3,239,593	57.57	4,476,529	64.29	42,836,707
FARMERS RECC	51,273	17,974,880	68.61	-6,470	68.25	138,382	75.95	1,365,170
	475,844	202,781,311	68.25	-976,073	63.43	1,506,302	70.86	14,369,446
Month	88,274	29,225,760	68.69	-10,479	68.34	225,243	76.04	2,222,421
YTD	868,628	351,971,860	68.22	-1,683,312	63.43	2,618,507	70.87	24,945,623
FLEMING MASON RECC	168,051	60,989,457	67.64	-21,957	67.28	462,873	74.87	4,566,350
	1,719,028	724,220,520	67.98	-3,531,903	63.10	5,340,549	70.48	51,042,163
Month	52,758	17,850,746	69.24	-6,427	68.88	138,697	76.65	1,368,288
YTD	488,500	206,045,700	68.32	-999,488	63.47	1,531,762	70.90	14,609,509
LICKING VALLEY RECC	147,404	53,795,825	65.78	-19,364	65.42	397,029	72.80	3,902,783
	1,351,548	589,182,929	65.99	-2,767,716	61.29	4,253,149	68.51	40,352,397
Month	415,549	165,572,571	57.08	-59,330	56.72	1,053,967	63.09	10,445,871
YTD	3,513,875	1,688,853,203	57.85	-8,155,148	53.02	10,491,201	59.23	100,030,515
OWEN EC	231,010	79,148,889	67.84	-28,496	67.48	602,442	75.09	5,943,255
	1,947,966	867,126,128	66.55	-3,961,703	61.98	6,376,881	69.34	60,125,492
Month	84,779	32,917,649	64.38	-11,817	64.02	237,728	71.25	2,345,266
YTD	757,185	357,858,521	64.70	-1,691,091	59.97	2,523,977	67.03	23,985,658
SALT RIVER RECC	242,040	87,323,311	67.30	-31,435	66.94	659,332	74.49	6,504,454
	2,393,432	1,001,261,540	67.77	-4,793,396	62.99	7,395,032	70.37	70,461,174
Month	104,322	32,333,357	68.42	-11,554	68.06	247,800	75.73	2,448,550
YTD	982,319	375,407,134	67.76	-1,745,772	63.11	2,770,499	70.49	26,461,138
SHELBY ENERGY COOP	2,307,725	844,143,592	64.90	-303,288	64.54	6,134,628	71.79	60,598,831
	21,259,372	9,325,320,810	65.19	-44,502,311	60.42	66,141,675	67.51	629,575,138
Month	33,748	21,696,409	48.69	-7,772	48.33	118,282	53.78	1,166,862
YTD	336,309	205,126,932	50.62	-982,916	45.83	1,073,770	51.07	10,475,126
SOUTH KENTUCKY RECC	2,341,473	865,840,001	64.49	-311,060	64.13	6,252,910	71.34	61,765,713
	21,595,681	9,530,447,742	64.88	-45,485,227	60.11	67,215,445	67.16	640,050,264
Month								
YTD								
TAYLOR COUNTY RECC								
Month								
YTD								
CO-OP Subtotals								
Month								
YTD								
Inland Steam								
Month								
YTD								
Totals								
Month								
YTD								

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

CPRN330

2011

September

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
Burnside	Month	253	152,578	58.11	-55	57.75	994	9,805
	YTD	3,032	1,668,344	62.65	-7,628	58.05	11,330	107,605
East Ky Office	Month	853	553,939	57.16	-200	56.80	3,549	35,012
	YTD	9,137	5,548,692	61.54	-27,742	56.54	36,340	350,037
Smith Construction	Month	55	32,981	58.15	-12	57.79	215	2,121
	YTD	843	438,211	64.37	-2,480	58.71	2,866	28,593
EKPC Subtotals								
	Month	1,161	739,498	57.40	-267	57.04	4,758	46,938
	YTD	13,012	7,645,247	61.94	-37,850	56.99	50,536	486,235
Totals								
	Month	2,342,634	866,579,499	64.48	-311,327	64.12	6,257,668	61,812,651
	YTD	21,608,693	9,538,092,989	64.88	-45,523,077	60.10	67,265,981	640,536,499

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

CPRN331

September 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month YTD	0.02375	138 808
BLUE GRASS ENERGY	Month YTD	0.02375	539 5,026
CLARK ENERGY COOP	Month YTD	0.02375	64 597
CUMBERLAND VALLEY ELECTRIC	Month YTD	0.02375	57 506
FARMERS RECC	Month YTD	0.02375	69 561
FLEMING MASON RECC	Month YTD	0.02375	74 591
GRAYSON RECC	Month YTD	0.02375	183 1,647
INTER-COUNTY ECC	Month YTD	0.02375	138 1,254
JACKSON ENERGY COOP	Month YTD	0.02375	380 3,526
LICKING VALLEY RECC	Month YTD	0.02375	86 728
NOLIN RECC	Month YTD	0.02375	743 6,648
OWEN EC	Month YTD	0.02375	5,151 48,439
SALT RIVER RECC	Month YTD	0.02375	1,166 10,568

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 Green Power Billing Summary

September 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SHELBY ENERGY COOP	Month		316
	YTD	0.02375	2,859
SOUTH KENTUCKY RECC	Month		442
	YTD	0.02375	3,978
EKPC Subtotals	Month		9,546
	YTD	0.02375	85,736
Totals	Month		9,546
	YTD	0.02375	85,736

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2011

October

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue	
BIG SANDY RECC	Month	40,423	18,417,462	63.32	-1,104	63.26	139,932	70.86	1,305,065
	YTD	512,252	214,655,248	68.01	-953,802	63.57	1,600,262	71.02	15,245,210
BLUE GRASS ENERGY	Month	181,420	86,933,231	61.73	-5,214	61.67	643,859	69.07	6,004,882
	YTD	2,410,111	1,057,461,332	66.40	-4,617,658	62.04	7,729,320	69.35	73,331,900
CLARK ENERGY COOP	Month	66,382	29,842,389	64.13	-1,789	64.07	229,616	71.76	2,141,501
	YTD	875,116	367,507,736	68.39	-1,626,914	63.96	2,765,475	71.49	26,271,853
CUMBERLAND VALLEY ELECTRIC	Month	74,614	37,765,116	62.05	-2,266	61.99	281,167	69.44	2,622,273
	YTD	989,131	437,168,119	67.29	-1,943,579	62.84	3,222,572	70.22	30,696,113
FARMERS RECC	Month	65,775	35,003,918	60.80	-2,103	60.74	255,356	68.04	2,381,560
	YTD	912,522	425,507,262	65.81	-1,827,639	61.52	3,089,588	68.78	29,265,521
FLEMING MASON RECC	Month	145,694	71,250,953	56.86	-4,073	56.80	478,646	63.52	4,525,741
	YTD	1,636,223	737,525,336	61.90	-3,243,666	57.50	4,955,175	64.22	47,362,448
GRAYSON RECC	Month	42,592	19,190,134	63.64	-1,149	63.58	146,542	71.22	1,366,718
	YTD	518,436	221,971,445	67.85	-977,222	63.45	1,652,844	70.89	15,736,164
INTER-COUNTY ECC	Month	73,518	30,939,194	63.93	-1,848	63.87	237,341	71.55	2,213,562
	YTD	942,146	382,911,054	67.87	-1,685,160	63.47	2,855,848	70.93	27,159,185
JACKSON ENERGY COOP	Month	155,458	65,871,774	64.09	-3,950	64.03	506,585	71.72	4,724,616
	YTD	1,874,486	790,092,294	67.66	-3,535,853	63.18	5,847,134	70.58	55,766,779
LICKING VALLEY RECC	Month	43,856	19,414,532	63.79	-1,165	63.73	148,604	71.39	1,385,943
	YTD	532,356	225,460,232	67.93	-1,000,653	63.49	1,680,366	70.95	15,995,452
NOLIN RECC	Month	108,890	54,542,775	60.12	-3,273	60.06	389,649	67.20	3,665,422
	YTD	1,460,438	643,725,704	65.47	-2,770,989	61.17	4,642,798	68.38	44,017,819
OWEN EC	Month	315,254	157,402,969	51.84	-9,277	51.78	975,416	57.98	9,126,019
	YTD	3,828,056	1,846,256,172	57.32	-8,164,425	52.90	11,463,855	59.11	109,129,287
SALT RIVER RECC	Month	144,864	76,130,631	60.86	-4,569	60.80	555,921	68.10	5,184,735
	YTD	2,092,830	943,256,759	66.09	-3,966,272	61.89	6,932,802	69.24	65,310,227
SHELBY ENERGY COOP	Month	63,427	33,236,352	59.56	-1,989	59.50	237,493	66.64	2,214,970
	YTD	820,612	391,094,873	64.26	-1,693,080	59.93	2,761,470	66.99	26,200,628
SOUTH KENTUCKY RECC	Month	200,755	90,027,345	63.08	-5,400	63.02	681,438	70.59	6,355,384
	YTD	2,594,187	1,091,288,885	67.39	-4,798,796	62.99	8,076,470	70.39	76,816,558
TAYLOR COUNTY RECC	Month	84,136	33,041,515	63.44	-1,971	63.38	251,170	70.98	2,345,355
	YTD	1,066,455	408,448,649	67.41	-1,747,743	63.13	3,021,669	70.53	28,806,493
CO-OP Subtotals	Month	1,807,058	859,010,290	59.90	-51,140	59.84	6,158,735	67.01	57,563,746
	YTD	23,065,357	10,184,331,100	64.74	-44,553,451	60.37	72,297,648	67.47	687,111,637
Inland Steam	Month	38,572	23,425,121	49.96	-1,410	49.90	140,378	55.89	1,309,218
	YTD	374,881	228,552,053	49.77	-984,326	45.46	1,214,148	50.78	11,604,980
Totals	Month	1,845,630	882,435,411	59.64	-52,550	59.58	6,299,113	66.72	58,872,964
	YTD	23,440,238	10,412,883,153	64.41	-45,537,777	60.04	73,511,796	67.10	698,716,617

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2011

October

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	199,641	56.89	-12	56.83	1,363	63.65	12,708
	YTD	3,334	62.03	-7,640	57.92	12,693	64.75	120,313
East Ky Office	Month	772	55.71	-34	55.65	3,779	62.33	35,252
	YTD	9,909	61.00	-27,776	56.45	40,119	63.02	385,289
Smith Construction	Month	84	60.62	-3	60.55	308	67.82	2,873
	YTD	927	64.04	-2,483	58.87	3,174	65.48	31,466
EKPC Subtotals	Month	1,158	56.26	-49	56.20	5,450	62.95	50,833
	YTD	14,170	61.40	-37,899	56.91	55,986	63.54	537,068
Totals	Month	1,846,788	59.63	-52,599	59.58	6,304,563	66.71	58,923,797
	YTD	23,454,408	64.41	-45,575,676	60.04	73,567,782	67.10	699,253,685

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

CPRN331

October 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	138
	YTD		946
BLUE GRASS ENERGY	Month	0.02375	539
	YTD		5,565
CLARK ENERGY COOP	Month	0.02375	64
	YTD		661
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	57
	YTD		563
FARMERS RECC	Month	0.02375	69
	YTD		630
FLEMING MASON RECC	Month	0.02375	74
	YTD		665
GRAYSON RECC	Month	0.02375	183
	YTD		1,830
INTER-COUNTY ECC	Month	0.02375	138
	YTD		1,392
JACKSON ENERGY COOP	Month	0.02375	380
	YTD		3,906
LICKING VALLEY RECC	Month	0.02375	86
	YTD		814
NOLIN RECC	Month	0.02375	760
	YTD		7,408
OWEN EC	Month	0.02375	5,154
	YTD		51,593

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

CPRN331

October 2011

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	49,100	1,166
	YTD	494,000	11,734
SHELBY ENERGY COOP	Month	13,500	321
	YTD	133,800	3,180
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	186,000	4,420
EKPC Subtotals	Month	402,900	9,571
	YTD	4,012,400	95,307
Totals	Month	402,900	9,571
	YTD	4,012,400	95,307

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended MAY 2011

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	2,629,000		61,359	4,648	66,007
LG&E	Non-Displacement	2,438,000		100,640	56,610	157,250
PJM	Non-Displacement	37,658,000		1,088,094	428,673	1,516,767
Westar Energy	Non-Displacement	38,667,000		1,201,373	(80,030)	1,121,343
TOTAL		<u>81,392,000</u>	<u>0</u>	<u>2,451,466</u>	<u>409,901</u>	<u>2,861,367</u>

EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended **JUNE 2011**

Billing Components

<u>Company</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
<u>EDF</u> <u>PJM</u> <u>Westar</u>	Non-Displacement	150,000		3,881	2,719	6,600
	Non-Displacement	75,981,000		2,347,739	439,831	2,787,570
	Non-Displacement	450,000		10,743	2,757	13,500
TOTAL		<u>76,581,000</u>	<u>0</u>	<u>2,362,363</u>	<u>445,307</u>	<u>2,807,670</u>

EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Company

Month Ended JULY 2011

Billing Components

Company Sales	Type of Transaction	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	750,000		21,127	(377)	20,750
LG&E	Non-Displacement	347,000		16,520	3,933	20,453
Miso	Non-Displacement	2,950,000		99,958	11,122	111,080
PJM	Non-Displacement	80,570,000		2,633,797	667,261	3,301,058
The Energy Authority	Non-Displacement	390,000		9,544	986	10,530
Westar	Non-Displacement	1,188,000		50,099	14,697	64,796
TOTAL		86,195,000	0	2,831,045	697,622	3,528,667

EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended **AUGUST 2011**

Billing Components

<u>Company</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Sales						
Cargill	Non-Displacement	362,000		13,256	14,424	27,680
EDF Trading	Non-Displacement	100,000		2,326	174	2,500
LG&E	Non-Displacement			47		47
PJM (Feb Adj)	Non-Displacement	6,813,000		208,522	(4,807)	203,715
PJM	Non-Displacement	81,355,000		2,503,426	419,507	2,922,933
TOTAL		88,630,000	0	2,727,577	429,298	3,156,875



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended SEPTEMBER 2011

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Cargill	Non-Displacement	278,000		15,380	1,344	16,724
EDF Trading	Non-Displacement	2,019,000		58,727	(10,199)	48,528
LG&E	Non-Displacement			4,653	-	4,653
PJM	Non-Displacement	61,320,000		1,774,588	314,562	2,089,150
TOTAL		63,617,000	0	1,853,348	305,707	2,159,055

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended OCTOBER 2011



Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
PJM		6,612,000		200,766	9,221	209,987
TOTAL		<u>6,612,000</u>	<u>0</u>	<u>200,766</u>	<u>9,221</u>	<u>209,987</u>

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 7

RESPONSIBLE PARTY: Craig A. Johnson

Request 7. List East Kentucky's scheduled, actual, and forced outages between May 1, 2011 through October 31, 2011.

Response 7. See attached pages 2 through 44 of this response.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

ITEM NO. 7

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Dale Power Station

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/06/2011	1400	0.0	Forced	Maintenance	54	46	Unit trip due to blown gasket on desuper heater.
06/28/2011	1417	0.0	Scheduled	Maintenance	45	32	Unit off line due to water wall tube leak.
07/25/2011	1226	0.0	Forced	Maintenance	49	0	Unit off line due to water wall tube leak.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

Dale Power Station

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/17/2011	1558	0.0	Forced	Maintenance	38	27	Unit trip due to water wall and generator tube leak.
06/28/2011	1430	0.0	Scheduled	Maintenance	24	30	Unit off line due to water wall tube leak.
07/16/2011	0939	0.0	Forced	Maintenance	3	4	Unit trip due to broken Mark V processor card.
07/16/2011	1934	0.0	Forced	Maintenance	2	50	Unit trip due to broken Mark V processor card.
08/09/2011	2135	0.0	Scheduled	Maintenance	41	25	Unit off line due to water wall tube leak.
09/04/2011	0756	0.0	Forced	Maintenance	0	39	Unit trip due to main processor board issues and main stop valve closure.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

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Dale Power Station

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/18/2011	0121	0.0	Scheduled	Maintenance	66	7	Unit off line due to DSI testing on unit 4.
09/30/2011	2139	0.0	Scheduled	Maintenance	2	21	Unit off line due to fall maintenance.
10/01/2011	0000	0.0	Scheduled	Maintenance	495	0	Unit off line due to fall maintenance.
10/24/2011	1724	0.0	Forced	Maintenance	2	23	Unit trip due to 3B ID fan inboard bearing replacement.
10/24/2011	2020	0.0	Forced	Maintenance	0	24	Unit trip due to loss of flame.
10/30/2011	0638	0.0	Forced	Maintenance	41	22	Unit trip due to soot blower erosion and generator tube leak.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

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Dale Power Station

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/02/2011	2025	0.0	Forced	Maintenance	2	1	Unit trip due to Mark IV replacement.
07/21/2011	0000	0.0	Scheduled	Maintenance	20	25	Unit off line due to DSI testing on unit 3.
08/11/2011	2108	0.0	Forced	Maintenance	1	19	Unit trip due to loss of flame.
08/11/2011	2311	0.0	Forced	Maintenance	0	47	Unit trip due to low air flow.
09/08/2011	2036	0.0	Scheduled	Maintenance	18	42	Unit off line due to secondary superheat tube leak.
09/27/2011	0727	0.0	Forced	Maintenance	4	7	Unit trip due to water wall tube leak.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

Cooper Power Station

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/11/2011	1623	0.0	Forced	Maintenance	8	14	Unit trip due to bad relay board.
05/16/2011	0109	0.0	Forced	Maintenance	15	51	Unit trip due to generator protection system failure.
06/13/2011	2156	0.0	Forced	Maintenance	17	19	Unit off line due to feedwater steam leak.
07/25/2011	2251	0.0	Scheduled	Maintenance	51	10	Unit off line due to 1B SIR repairs.
08/29/2011	2022	0.0	Forced	Maintenance	14	10	Unit trip due to broken valve.
09/23/2011	2216	0.0	Scheduled	Maintenance	169	44	Unit off line due to fall outage.
10/01/2011	0000	0.0	Scheduled	Maintenance	230	57	Unit off line due to fall outage.
10/10/2011	1528	0.0	Scheduled	Maintenance	27	49	Unit off line due to 13.8 kv disconnect switch.
10/13/2011	1159	0.0	Forced	Maintenance	6	28	Unit trip due to hydrogen leak.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

Cooper Power Station

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/07/2011	0152	0.0	Scheduled	Maintenance	598	8	Unit off line due to spring outage.
06/01/2011	0000	0.0	Scheduled	Maintenance	493	43	Unit off line due to spring outage.
06/21/2011	1622	0.0	Forced	Maintenance	1	0	Unit trip due to cooler tower issues.
06/29/2011	1254	0.0	Forced	Maintenance	10	21	Unit trip due to dragchain repair.
07/31/2011	2331	0.0	Scheduled	Maintenance	0	29	Unit off line due to scheduled testing.
08/01/2011	0000	0.0	Scheduled	Maintenance	72	48	Unit off line due to scheduled maintenance.
08/23/2011	0905	0.0	Forced	Maintenance	30	55	Unit off line due to tube leak.
10/12/2011	0911	0.0	Scheduled	Maintenance	150	1	Unit off line due to scheduled maintenance.
10/26/2011	0838	0.0	Forced	Maintenance	61	27	Unit off line due to tube leak.
10/30/2011	1109	0.0	Forced	Maintenance	36	51	Unit off line due to tube leak.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

Spurlock Power Station

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2011	0000	0.0	Scheduled	Maintenance	318	43	Unit off line due to spring outage.
05/23/2011	1913	0.0	Forced	Maintenance	26	56	Unit trip due to T1 XFMR relay issues.
07/06/2011	0749	0.0	Forced	Maintenance	2	8	Unit trip due to drum level transmitter issues.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

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Spurlock Power Station

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/19/2011	1119	0.0	Scheduled	Maintenance	150	41	Unit off line due to scheduled maintenance.
05/29/2011	0849	0.0	Forced	Maintenance	1	43	Unit trip due to loss of auxiliary power on bus transfer.
05/29/2011	1122	0.0	Forced	Maintenance	1	50	Unit trip due to loss of flame vote when removing oil guns.
06/18/2011	0927	0.0	Forced	Maintenance	9	51	Coal feeder trip due to coal line fire heat.
06/18/2011	2056	0.0	Forced	Maintenance	3	8	Unit trip due to loss of coal fires.
10/11/2011	2356	0.0	Scheduled	Maintenance	480	4	Unit off line due to fall outage.



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Spurlock Power Station

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/10/2011	1824	0.0	Forced	Maintenance	21	49	Unit trip due to generator protection relay failure.
10/21/2011	0816	0.0	Scheduled	Maintenance	255	44	Unit off line due to scheduled maintenance.



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Spurlock Power Station

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/08/2011	1058	0.0	Forced	Maintenance	46	33	Unit trip due to airheater lock up.
09/07/2011	0147	0.0	Scheduled	Maintenance	574	13	Unit off line due to fall outage.
10/01/2011	0000	0.0	Scheduled	Maintenance	201	37	Unit off line due to fall outage.



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J.K. Smith

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/23/2011	0600	0.0	Forced	Maintenance	26	55	Unit off line due to borescope cable hang up during inspection.



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J.K. Smith

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/16/2011	0700	0.0	Scheduled	Maintenance	99	43	Unit off line due to generator breaker maintenance
05/23/2011	1926	0.0	Forced	Maintenance	14	53	Unit off line due to position ISO switch damage during outage.
08/15/2011	0700	0.0	Scheduled	Maintenance	25	15	Unit off line due to NOx pump change out.



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J.K. Smith

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/12/2011	1310	0.0	Forced	Maintenance	6	57	Unit trip due to loose wiring on generator protection relay.
07/07/2011	1230	0.0	Forced	Maintenance	3	4	Unit off line due to lost protective load shed blow off valve.
07/19/2011	1354	0.0	Forced	Maintenance	19	53	Unit trip due to hydraulic power oil issue.



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J.K. Smith

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/09/2011	1304	0.0	Forced	Maintenance	20	22	Unit trip due to combustor gas leak.
10/11/2011	0600	0.0	Scheduled	Maintenance	83	30	Unit off line due to generator inspection.
10/20/2011	1816	0.0	Forced	Maintenance	0	30	Unit trip due to compressor bleed valve failure.



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Unit 005

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/11/2011	1600	0.0	Forced	Maintenance	19	0	Unit trip due to failed igiton exciter.
07/25/2011	0700	0.0	Forced	Maintenance	32	0	Unit trip due to gas servo valve failure.
10/21/2011	0532	0.0	Forced	Maintenance	0	20	Unit trip due to instrument air compressor failure.



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Unit 006

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/05/2011	1852	0.0	Forced	Maintenance	20	4	Unit trip due to ignition system failure and replacement.
07/25/2011	0700	0.0	Forced	Maintenance	29	0	Unit trip due to #2 bearing flange leak.



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Unit 007

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/19/2011	1417	0.0	Forced	Maintenance	0	49	Unit trip due to loss of communication in control system.
10/21/2011	0519	0.0	Forced	Maintenance	0	9	Unit trip due to air compressor failure.

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Unit 009

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/13/2011	0608	0.0	Scheduled	Maintenance	4	2	Power turbine borescope plug inspection. Warranty requirement from GE.
05/26/2011	0219	0.0	Forced	Maintenance	12	28	Unit trip due to water in CO2 manual dumps switch.
05/27/2011	1032	0.0	Forced	Maintenance	3	22	Unit trip due to NOx water injection not operating properly.
05/27/2011	1402	0.0	Forced	Maintenance	5	0	Unit trip due to condensation in instrument air lines.
06/07/2011	1620	0.0	Forced	Maintenance	21	18	Unit trip due to hydraulic oil leak.
07/11/2011	2226	0.0	Forced	Maintenance	38	24	Unit trip due to controls failure.
08/19/2011	1046	0.0	Forced	Maintenance	2	24	Unit trip due to inlet guide vane failure.
08/26/2011	1435	0.0	Forced	Maintenance	25	45	Unit trip due to lube oil leak.
09/07/2011	0600	0.0	Scheduled	Maintenance	154	27	Unit off line due to high pressure turbine change out.
09/13/2011	1632	0.0	Scheduled	Maintenance	1	0	Unit off line due to NOx water leak.
09/13/2011	1820	0.0	Scheduled	Maintenance	1	50	Unit off line due to leak inspection after test run.
09/14/2011	1204	0.0	Scheduled	Maintenance	0	50	Unit off line due to thrust balance adjustment.
10/17/2011	0803	0.0	Forced	Maintenance	4	0	Unit trip due to Avon substation failure.

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Unit 010

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/13/2011	0710	0.0	Forced	Maintenance	3	50	Unit off line due to borescope plug inspection. Warranty requirement by GE.
05/22/2011	1842	0.0	Forced	Maintenance	11	48	Unit trip due to synthetic lube oil leak.
05/24/2011	1142	0.0	Forced	Maintenance	2	44	Unit trip due to lube oil line leak.
05/27/2011	1315	0.0	Forced	Maintenance	106	45	Unit trip due to water injection flow control failure
06/01/2011	0000	0.0	Forced	Maintenance	9	58	Unit trip due to water injection metering valve failure.
06/06/2011	0700	0.0	Scheduled	Maintenance	50	35	Unit off line due to borescope inspection and warranty claim repairs.
06/12/2011	1400	0.0	Forced	Maintenance	7	33	Unit trip due to variable bleed valve feedback position error.
06/13/2011	1434	0.0	Forced	Maintenance	70	6	Unit trip due to variable bleed valve control failure
06/16/2011	1241	0.0	Forced	Maintenance	20	26	Unit trip due to variable stator vane driver failure.
06/25/2011	0709	0.0	Scheduled	Maintenance	2	54	Unit off line due to high pressure turbine borescope inspection.
07/07/2011	0943	0.0	Forced	Maintenance	4	33	Unit trip due to vacuum switch valve circuitry failure.
07/07/2011	1626	0.0	Forced	Maintenance	73	4	Unit trip due to vacuum switch valve circuitry failure.
08/03/2011	0427	0.0	Forced	Maintenance	9	17	Unit trip due to O-Ring failure on discharge side of NOx injection pump.
08/03/2011	1355	0.0	Forced	Maintenance	20	20	Unit trip due to NOx pump failure.
08/11/2011	1029	0.0	Forced	Maintenance	1	48	Unit trip due to inlet guide vane position error.
08/11/2011	1256	0.0	Forced	Maintenance	1	29	Unit trip due to inlet guide vane position error.
08/18/2011	1222	0.0	Forced	Maintenance	1	53	Unit trip due to pressure turbine cooling shaft failure.
09/13/2011	2010	0.0	Scheduled	Maintenance	205	8	Unit off line due to high pressure turbine upgrade.
09/22/2011	1034	0.0	Scheduled	Maintenance	3	48	Unit off line due to high pressure turbine upgrade.
09/22/2011	1439	0.0	Scheduled	Maintenance	0	55	Unit off line due to high pressure turbine upgrade.
09/22/2011	1656	0.0	Scheduled	Maintenance	3	47	Unit off line due to high pressure turbine upgrade.
09/22/2011	2148	0.0	Scheduled	Maintenance	17	52	Unit off line due to high pressure turbine upgrade.
09/23/2011	1749	0.0	Scheduled	Maintenance	16	57	Unit off line due to high pressure turbine upgrade.

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Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2011	0000	0.0	Forced	Fuel Outage	55	2	Reserved shutdown state due to fuel supply.
05/03/2011	1337	0.0	Forced	Fuel Outage	0	18	Reserved shutdown state due to fuel supply.
05/09/2011	0732	0.0	Forced	Fuel Outage	2	18	Reserved shutdown state due to fuel supply.
05/10/2011	2337	0.0	Forced	Maintenance	33	55	Unit in standby due to E108/104 operation caused by storms.
05/15/2011	0547	0.0	Forced	Fuel Outage	0	44	Reserved shutdown state due to fuel supply.
05/16/2011	0547	0.0	Forced	Fuel Outage	0	44	Reserved shutdown state due to fuel supply.
05/19/2011	1350	0.0	Forced	Fuel Outage	21	0	Reserved shutdown state due to fuel supply.
05/22/2011	1700	0.0	Forced	Fuel Outage	15	45	Reserved shutdown state due to fuel supply.
05/26/2011	1237	0.0	Forced	Fuel Outage	18	19	Reserved shutdown state due to fuel supply.
06/03/2011	1010	0.0	Forced	Fuel Outage	38	28	Reserved shutdown state due to fuel supply.
06/05/2011	0038	0.0	Forced	Fuel Outage	8	2	Reserved shutdown state due to fuel supply.
06/11/2011	0849	0.0	Forced	Fuel Outage	11	6	Reserved shutdown state due to fuel supply.
06/13/2011	0647	0.0	Forced	Fuel Outage	2	39	Reserved shutdown state due to fuel supply.
06/16/2011	1009	0.0	Scheduled	Maintenance	131	52	Unit off line for plug, valve, and oil service.
06/21/2011	2201	0.0	Forced	Fuel Outage	1	42	Reserved shutdown state due to fuel supply.
06/23/2011	1518	0.0	Forced	Fuel Outage	0	22	Reserved shutdown state due to fuel supply.
06/23/2011	1927	0.0	Forced	Maintenance	21	23	Unit in standby due to E108/104 operation caused by storms.
07/22/2011	1628	0.0	Forced	Fuel Outage	1	12	Reserved shutdown state due to fuel supply.
07/28/2011	0756	0.0	Forced	Fuel Outage	1	14	Reserved shutdown state due to fuel supply.
07/28/2011	1322	0.0	Forced	Maintenance	0	39	Unit trip due to generator voltage failure.
07/28/2011	2207	0.0	Forced	Maintenance	13	3	Unit trip due to power transformer phase A failure.
08/04/2011	1020	0.0	Scheduled	Maintenance	3	16	Unit off line for plug, valve, and oil service.
08/18/2011	1159	0.0	Forced	Maintenance	0	27	Unit trip due to detonation caused by shift in gas quality.
08/30/2011	2107	0.0	Forced	Fuel Outage	8	50	Reserved shutdown state due to fuel supply.
09/04/2011	1854	0.0	Forced	Maintenance	1	14	Unit trip due to detonation caused by shift in gas quality.
09/05/2011	1328	0.0	Forced	Maintenance	3	51	Unit trip due to detonation caused by shift in gas quality.
09/16/2011	0842	0.0	Scheduled	Maintenance	2	0	Unit off line for plug, valve, and oil service.
09/19/2011	0234	0.0	Forced	Maintenance	5	41	Unit trip due to flare malfunction
10/07/2011	1318	0.0	Forced	Maintenance	0	14	Unit trip due to detonation caused by shift in gas quality.
10/15/2011	0143	0.0	Forced	Maintenance	7	10	Unit trip due to detonation caused by shift in gas quality.
10/18/2011	2100	0.0	Forced	Maintenance	2	0	Unit tripped due to E108/104 operation caused by storms.
10/31/2011	0743	0.0	Scheduled	Maintenance	3	30	Unit off-line for plug, valve, and oil service.

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Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/03/2011	0702	0.0	Scheduled	Maintenance	6	16	Unit off line due to engine load sensor issues.
05/03/2011	1325	0.0	Scheduled	Maintenance	0	5	Unit off line due to engine load sensor issues.
05/03/2011	1355	0.0	Forced	Fuel Outage	65	46	Reserved shutdown state due to fuel supply.
05/06/2011	0748	0.0	Scheduled	Maintenance	0	27	Unit off line due to engine problems.
05/09/2011	0732	0.0	Forced	Fuel Outage	2	18	Reserved shutdown state due to fuel supply.
05/09/2011	0950	0.0	Forced	Fuel Outage	75	21	Reserved shutdown state due to fuel supply.
05/15/2011	0547	0.0	Forced	Fuel Outage	0	39	Reserved shutdown state due to fuel supply.
05/16/2011	0547	0.0	Forced	Fuel Outage	0	39	Reserved shutdown state due to fuel supply.
05/22/2011	1409	0.0	Forced	Fuel Outage	3	45	Reserved shutdown state due to fuel supply.
05/23/2011	0647	0.0	Forced	Fuel Outage	4	59	Reserved shutdown state due to fuel supply.
05/24/2011	0534	0.0	Scheduled	Maintenance	8	29	Unit off line due to map sensor issues.
05/24/2011	1403	0.0	Forced	Fuel Outage	43	34	Reserved shutdown state due to fuel supply.
06/05/2011	0038	0.0	Forced	Fuel Outage	8	1	Reserved shutdown state due to fuel supply.
06/11/2011	0849	0.0	Forced	Fuel Outage	56	41	Reserved shutdown state due to fuel supply.
06/21/2011	2201	0.0	Forced	Fuel Outage	1	42	Reserved shutdown state due to fuel supply.
06/23/2011	1518	0.0	Forced	Fuel Outage	0	22	Reserved shutdown state due to fuel supply.
06/23/2011	1927	0.0	Forced	Maintenance	21	23	Unit in standby due to E108/104 operation caused by storms.
06/30/2011	1039	0.0	Scheduled	Maintenance	2	51	Unit off line for plug, valve, and oil service.
07/05/2011	0714	0.0	Scheduled	Maintenance	0	21	Unit off line due to cold cylinder repair.
07/22/2011	1628	0.0	Forced	Fuel Outage	1	12	Reserved shutdown state due to fuel supply.
07/27/2011	1537	0.0	Forced	Fuel Outage	17	33	Reserved shutdown state due to fuel supply.
08/16/2011	0738	0.0	Scheduled	Maintenance	5	54	Unit off line for plug, valve, and oil service.
08/30/2011	2107	0.0	Forced	Fuel Outage	8	46	Reserved shutdown state due to fuel supply.
09/05/2011	1326	0.0	Forced	Maintenance	3	51	Unit trip due to detonation caused by shift in gas quality.
09/08/2011	0721	0.0	Scheduled	Maintenance	0	8	Unit off line due to engine misfire.
09/08/2011	0903	0.0	Scheduled	Maintenance	0	8	Unit off line due to engine misfire.
09/12/2011	1022	0.0	Forced	Maintenance	1	49	Unit trip due to detonation caused by shift in gas quality.
09/14/2011	1529	0.0	Forced	Maintenance	1	59	Unit trip due to detonation caused by shift in gas quality.
09/14/2011	1739	0.0	Forced	Maintenance	0	23	Unit trip on detonation caused by bad detonation sensor.
09/16/2011	1000	0.0	Forced	Maintenance	0	40	Unit trip due to malfunction at fire alarm inspection.
09/19/2011	0234	0.0	Forced	Maintenance	5	43	Unit trip due to flare malfunction.
09/29/2011	1002	0.0	Scheduled	Maintenance	2	14	Unit off line for plug, valve, and oil service.
09/29/2011	1220	0.0	Forced	Maintenance	0	10	Unit trip due to engine misfire.
10/07/2011	1305	0.0	Forced	Maintenance	22	5	Unit off line due to dropped valve engine failure.
10/15/2011	0143	0.0	Forced	Maintenance	12	9	Unit off line due to dropped valve engine failure.
10/18/2011	2100	0.0	Forced	Maintenance	2	0	Unit tripped due to E108/104 operation caused by storms.

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Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/06/2011	0830	0.0	Scheduled	Maintenance	73	13	Unit off line for plug, valve, and oil service.
05/12/2011	1254	0.0	Forced	Maintenance	0	17	Unit trip due to high oil temperature.
05/12/2011	1311	0.0	Forced	Fuel Outage	168	38	Reserved shutdown state due to fuel supply.
05/22/2011	1409	0.0	Forced	Fuel Outage	3	56	Reserved shutdown state due to fuel supply.
05/23/2011	0647	0.0	Forced	Fuel Outage	1	38	Reserved shutdown state due to fuel supply.
05/29/2011	1228	0.0	Forced	Maintenance	10	34	Unit trip due to high oil temperature.
05/30/2011	1001	0.0	Forced	Maintenance	22	45	Unit trip due to high oil temperature.
05/31/2011	1523	0.0	Forced	Maintenance	8	37	Unit trip due to high oil temperature.
06/01/2011	0000	0.0	Forced	Fuel Outage	15	39	Reserved shutdown state due to fuel supply.
06/01/2011	1553	0.0	Forced	Fuel Outage	17	11	Reserved shutdown state due to fuel supply.
06/02/2011	1103	0.0	Scheduled	Maintenance	3	7	Unit off line to troubleshoot high oil temperature.
06/05/2011	0038	0.0	Forced	Fuel Outage	9	21	Reserved shutdown state due to fuel supply.
06/11/2011	0849	0.0	Forced	Fuel Outage	10	43	Reserved shutdown state due to fuel supply.
06/13/2011	0647	0.0	Forced	Fuel Outage	2	31	Reserved shutdown state due to fuel supply.
06/21/2011	2201	0.0	Forced	Fuel Outage	1	42	Reserved shutdown state due to fuel supply.
06/23/2011	1518	0.0	Forced	Fuel Outage	0	22	Reserved shutdown state due to fuel supply.
06/23/2011	1927	0.0	Forced	Maintenance	21	23	Unit in standby due to E108/104 operation caused by storms.
07/05/2011	0842	0.0	Scheduled	Maintenance	2	42	Unit off line for plug, valve, and oil service.
07/18/2011	1450	0.0	Forced	Maintenance	26	25	Unit trip due to cylinder head failure.
07/22/2011	1628	0.0	Forced	Fuel Outage	1	12	Reserved shutdown state due to fuel supply.
07/28/2011	0756	0.0	Forced	Fuel Outage	88	4	Reserved shutdown state due to fuel supply.
08/02/2011	1538	0.0	Scheduled	Maintenance	0	11	Unit off line due to cold cylinder repair.
08/18/2011	0735	0.0	Forced	Fuel Outage	167	42	Reserved shutdown state due to fuel supply.
08/25/2011	1030	0.0	Forced	Fuel Outage	157	30	Reserved shutdown state due to fuel supply.
09/01/2011	0000	0.0	Forced	Fuel Outage	127	57	Reserved shutdown state due to fuel supply.
09/06/2011	1007	0.0	Scheduled	Maintenance	0	12	Unit off line due to repair engine misfire.
09/16/2011	1000	0.0	Forced	Maintenance	0	48	Unit trip due to fire alarm inspection malfunction.
09/19/2011	0234	0.0	Forced	Maintenance	5	45	Unit off line due to flare malfunction.
10/07/2011	1002	0.0	Forced	Maintenance	0	19	Unit trip due to detonation caused by shift in gas quality.
10/18/2011	2100	0.0	Forced	Maintenance	2	0	Unit tripped due to E108/104 operation caused by storms.

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Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2011	1423	0.0	Forced	Fuel Outage	17	19	Reserved shutdown state due to fuel supply.
05/02/2011	0742	0.0	Forced	Maintenance	0	39	Unit trip due to air compressor shut down.
05/02/2011	1550	0.0	Forced	Maintenance	0	35	Unit trip due to air compressor shut down.
05/03/2011	1423	0.0	Forced	Fuel Outage	19	4	Reserved shutdown state due to fuel supply.
05/04/2011	0931	0.0	Forced	Fuel Outage	0	29	Reserved shutdown state due to fuel supply.
05/13/2011	1344	0.0	Forced	Fuel Outage	1	39	Reserved shutdown state due to fuel supply.
05/19/2011	0644	0.0	Scheduled	Maintenance	0	59	Unit off line for plug, valve and oil service.
05/26/2011	1014	0.0	Forced	Maintenance	0	8	Unit trip due to detonation caused by shift in gas quality.
06/09/2011	1000	0.0	Forced	Maintenance	70	36	Unit trip due to sticking throttle.
06/16/2011	1009	0.0	Forced	Maintenance	5	20	Unit trip due to fire alarm maintenance malfunction.
06/26/2011	0948	0.0	Forced	Maintenance	1	16	Unit trip due to air compressor shut down.
06/27/2011	1640	0.0	Forced	Maintenance	0	2	Unit trip due to detonation caused by shift in gas quality.
07/04/2011	1002	0.0	Scheduled	Maintenance	96	7	Unit off line for plug, valve, and oil service.
07/23/2011	1705	0.0	Forced	Maintenance	0	54	52U breaker trip due to fire alarm.
07/26/2011	1450	0.0	Forced	Maintenance	98	58	Unit off line for plug, valve, and oil service.
08/08/2011	1651	0.0	Forced	Maintenance	502	48	Unit trip due to turbo housing failure.
08/29/2011	1814	0.0	Forced	Maintenance	53	46	Unit trip due to exhaust manifold leak.
09/01/2011	0000	0.0	Forced	Maintenance	154	2	Unit off line for plug, valve, and oil service.
09/19/2011	0600	0.0	Forced	Maintenance	10	13	Unit trip due to power generator transformer failure.

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Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2011	0742	0.0	Forced	Maintenance	0	39	Unit trip due to air compressor shut down.
05/02/2011	1550	0.0	Forced	Maintenance	0	31	Unit trip due to air compressor shut down.
05/03/2011	1129	0.0	Scheduled	Maintenance	0	18	Unit off line for oil service.
05/26/2011	1000	0.0	Scheduled	Maintenance	24	8	Unit off line for plug, valve, and oil service.
06/12/2011	2021	0.0	Forced	Maintenance	11	10	Unit trip due to detonation caused by shift in gas quality.
06/13/2011	0735	0.0	Forced	Maintenance	0	16	Unit trip due to detonation caused by shift in gas quality.
06/13/2011	0806	0.0	Forced	Maintenance	0	5	Unit trip due to detonation caused by shift in gas quality.
06/13/2011	0820	0.0	Forced	Maintenance	315	1	Unit trip due to detonation caused by shift in gas quality.
06/27/2011	1207	0.0	Forced	Maintenance	21	56	Unit trip due to detonation caused by shift in gas quality.
06/28/2011	1046	0.0	Forced	Maintenance	71	18	Unit off line due to cylinder head failure.
07/01/2011	1413	0.0	Forced	Fuel Outage	67	52	Reserved shutdown state due to fuel supply.
07/21/2011	0823	0.0	Forced	Maintenance	0	20	Unit trip due to detonation caused by shift in gas quality.
07/23/2011	1727	0.0	Forced	Maintenance	0	39	Unit trip due to detonation caused by shift in gas quality.
07/30/2011	1604	0.0	Forced	Maintenance	31	56	Unit off line due to lack of fuel.
08/09/2011	0818	0.0	Forced	Maintenance	3	58	Unit trip due to fuel skid maintenance.
08/11/2011	0859	0.0	Forced	Maintenance	6	6	Unit trip due to fuel skid maintenance.
08/11/2011	1508	0.0	Forced	Maintenance	0	5	Unit trip due to detonation caused by shift in gas quality.
08/11/2011	1519	0.0	Forced	Maintenance	0	9	Unit trip due to detonation caused by shift in gas quality.
08/19/2011	0813	0.0	Scheduled	Maintenance	25	52	Unit off line for plug, valve, and oil service.
08/21/2011	2021	0.0	Forced	Fuel Outage	62	17	Reserved shutdown state due to fuel supply.
08/29/2011	1541	0.0	Forced	Fuel Outage	6	18	Reserved shutdown state due to fuel supply.
09/07/2011	1000	0.0	Forced	Maintenance	192	2	Unit off line due to cylinder head failure.
10/13/2011	1656	0.0	Scheduled	Maintenance	17	4	Unit off line for plug, valve, and oil service.
10/14/2011	1000	0.0	Forced	Maintenance	98	16	Unit off line due to lack of gas and high vacuum.

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Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2011	0742	0.0	Forced	Maintenance	0	27	Unit trip due to air compressor shut down.
05/02/2011	1550	0.0	Forced	Maintenance	0	31	Unit trip due to air compressor shut down.
05/13/2011	1522	0.0	Forced	Maintenance	66	40	Unit off line due to cylinder head failure.
05/17/2011	1723	0.0	Forced	Fuel Outage	208	40	Reserved shutdown state due to fuel supply.
05/27/2011	1005	0.0	Forced	Fuel Outage	71	59	Reserved shutdown state due to fuel supply.
05/31/2011	0748	0.0	Forced	Fuel Outage	16	12	Reserved shutdown state due to fuel supply.
06/16/2011	1010	0.0	Forced	Maintenance	5	33	Unit off line due to fire alarm maintenance.
06/26/2011	0948	0.0	Forced	Maintenance	26	17	Unit trip due to air compressor shut down.
07/20/2011	1317	0.0	Forced	Maintenance	141	20	Unit off line due to lack of fuel.
07/30/2011	1604	0.0	Forced	Maintenance	1	39	52U breaker trip due to fire alarm malfunction.
08/08/2011	1000	0.0	Scheduled	Maintenance	6	51	Unit off line for plug, valve, and oil service.
08/09/2011	0818	0.0	Forced	Maintenance	4	7	Unit trip due to fuel skid maintenance.
08/11/2011	0859	0.0	Forced	Maintenance	6	3	Unit trip due to fuel skid maintenance.
09/16/2011	1000	0.0	Scheduled	Maintenance	264	0	Unit off line due to inframe overhaul.
09/28/2011	0838	0.0	Forced	Maintenance	0	52	Unit trip due to detonation caused by shift in gas quality.
09/28/2011	1902	0.0	Forced	Maintenance	2	54	Unit trip due to detonation caused by shift in gas quality.
09/28/2011	2317	0.0	Forced	Maintenance	8	12	Unit trip due to detonation caused by shift in gas quality.
10/01/2011	1218	0.0	Forced	Maintenance	731	42	Unit off line due to lack of gas and high vacuum.

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Unit 005

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2011	0000	0.0	Forced	Maintenance	59	20	Unit trip due to generator regulator failure.
05/30/2011	1000	0.0	Scheduled	Maintenance	24	3	Unit off line for plug, valve, and oil service.
06/06/2011	1350	0.0	Forced	Maintenance	68	11	Unit trip due to valve train inspection.
06/16/2011	1010	0.0	Forced	Maintenance	5	33	Unit trip due to fire alarm maintenance.
06/26/2011	0948	0.0	Forced	Maintenance	1	19	Unit trip due to air compressor shut down.
07/01/2011	1604	0.0	Forced	Maintenance	233	56	52U breaker trip due to fire alarm maintenance.
07/11/2011	1000	0.0	Scheduled	Maintenance	5	25	Unit off line for plug, valve, and oil service.
07/11/2011	1525	0.0	Forced	Maintenance	0	10	Unit trip due to detonation caused by shift in gas quality.
07/22/2011	1018	0.0	Forced	Maintenance	0	7	Unit trip due to top end overhaul.
07/23/2011	1703	0.0	Forced	Maintenance	0	6	52U breaker trip due to fire alarm maintenance.
07/26/2011	1039	0.0	Forced	Maintenance	4	3	Unit off line for sparkplug maintenance.
07/30/2011	1604	0.0	Forced	Maintenance	1	36	52U breaker trip due to fire alarm maintenance.
07/30/2011	1911	0.0	Forced	Maintenance	13	41	Unit trip due to detonation caused by shift in gas quality.
08/09/2011	0818	0.0	Forced	Maintenance	4	49	Unit trip due to fuel skid maintenance.
08/11/2011	0859	0.0	Forced	Maintenance	6	53	Unit trip due to fuel skid maintenance.
08/16/2011	2124	0.0	Forced	Maintenance	12	34	Unit trip due to detonation caused by shift in gas quality.
08/20/2011	0022	0.0	Forced	Maintenance	8	10	Unit trip due to detonation caused by shift in gas quality.
08/29/2011	2110	0.0	Forced	Maintenance	0	37	Unit trip due to detonation caused by shift in gas quality.
08/30/2011	1354	0.0	Forced	Maintenance	0	20	Unit trip due to detonation caused by shift in gas quality.
09/01/2011	0331	0.0	Forced	Maintenance	3	51	Unit trip due to detonation caused by shift in gas quality.
09/06/2011	0456	0.0	Forced	Maintenance	2	18	Unit trip due to detonation caused by shift in gas quality.
09/08/2011	1302	0.0	Forced	Maintenance	2	40	Unit trip due to detonation caused by shift in gas quality.
09/15/2011	0958	0.0	Scheduled	Maintenance	24	4	Unit off line due to valve train inspection.
09/16/2011	1049	0.0	Forced	Maintenance	0	4	Unit trip due to detonation caused by shift in gas quality.
09/16/2011	1946	0.0	Forced	Maintenance	1	14	Unit trip due to detonation caused by shift in gas quality.
09/16/2011	2110	0.0	Forced	Maintenance	0	8	Unit trip due to detonation caused by shift in gas quality.
09/18/2011	0524	0.0	Forced	Maintenance	12	53	Unit trip due to turbo failure.
09/18/2011	1818	0.0	Forced	Maintenance	0	3	Unit trip due to detonation caused by shift in gas quality.
09/27/2011	0850	0.0	Forced	Maintenance	87	10	Unit off line due to lack of gas and high vacuum.
10/01/2011	0000	0.0	Forced	Maintenance	304	48	Unit off line due to lack of gas and high vacuum.
10/14/2011	0525	0.0	Forced	Maintenance	2	9	Unit trip due to detonation caused by shift in gas quality.



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Unit 005

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/17/2011	2328	0.0	Forced	Maintenance	6	0	Unit trip due to detonation caused by shift in gas quality.

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Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2011	1024	0.0	Scheduled	Maintenance	0	11	Unit off line to calibrate timing sequence.
05/05/2011	1037	0.0	Scheduled	Maintenance	0	5	Unit off line to calibrate timing sequence.
05/05/2011	1045	0.0	Scheduled	Maintenance	0	7	Unit off line to calibrate timing sequence.
05/05/2011	1331	0.0	Scheduled	Maintenance	0	5	Unit off line to calibrate timing sequence.
05/05/2011	1421	0.0	Scheduled	Maintenance	0	2	Unit off line to calibrate timing sequence.
05/05/2011	1434	0.0	Scheduled	Maintenance	0	26	Unit off line to calibrate timing sequence.
05/09/2011	1003	0.0	Scheduled	Maintenance	2	32	Unit off line for plug, valve, and oil service.
05/12/2011	1025	0.0	Scheduled	Maintenance	2	43	Unit off line due to repair work at substation
05/25/2011	2230	0.0	Scheduled	Maintenance	36	55	Unit off line due to E.I.S swap for testing.
06/17/2011	1245	0.0	Scheduled	Maintenance	1	5	Unit off line for plug, valve, and oil service.
06/27/2011	0000	0.0	Forced	Maintenance	15	30	Unit trip due to dropped valve and water pump replacement.
06/30/2011	0710	0.0	Scheduled	Maintenance	1	20	Unit off line for plug, valve, and oil service.
07/01/2011	0710	0.0	Scheduled	Maintenance	1	20	Unit off line for plug, valve, and oil service.
07/02/2011	2002	0.0	Forced	Maintenance	20	21	Unit trip due to head and cylinder pack replacement.
07/19/2011	1830	0.0	Forced	Maintenance	1	15	Unit off line due to 387 relay trip at sub station.
08/01/2011	0850	0.0	Forced	Maintenance	0	50	Unit off line due to 387 relay trip at sub station.
08/08/2011	2005	0.0	Forced	Maintenance	23	25	Unit trip due to dropped valve on cylinder.
08/11/2011	1030	0.0	Scheduled	Maintenance	1	10	Unit off line for plug, valve, and oil service.
08/11/2011	2005	0.0	Forced	Maintenance	1	0	Unit off line due to 387 relay trip at sub station.
08/18/2011	1745	0.0	Forced	Maintenance	1	10	Unit off line due to 387 relay trip at sub station.
09/08/2011	1100	0.0	Scheduled	Maintenance	1	50	Unit off line due to testing reclosers at plant and substation.
09/18/2011	1900	0.0	Forced	Maintenance	1	7	Unit off line due to 387 relay trip at sub station.
09/22/2011	1005	0.0	Scheduled	Maintenance	2	45	Unit off-line for plug, valve, and oil service.
09/22/2011	1350	0.0	Scheduled	Maintenance	0	15	Unit off line due to spark plug replacement after engine misfire.
09/22/2011	1615	0.0	Forced	Maintenance	0	7	Unit trip due to engine misfire.
09/25/2011	1820	0.0	Forced	Maintenance	13	45	Unit off line due to 387 relay trip at sub station.
10/04/2011	1240	0.0	Forced	Maintenance	0	25	Unit off line due to 387 relay trip at sub station.

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Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2011	1025	0.0	Scheduled	Maintenance	3	35	Unit off line due to repair work at substation.
05/01/2011	1400	0.0	Scheduled	Maintenance	92	3	Unit off line due to wastegate actuator adjustments.
05/05/2011	1003	0.0	Scheduled	Maintenance	0	17	Unit off line to calibrate timing sequence.
05/11/2011	2153	0.0	Forced	Maintenance	12	32	Unit trip due to detonation caused by shift in gas quality.
05/12/2011	1025	0.0	Scheduled	Maintenance	2	59	Unit off line due to repair work at substation
05/12/2011	1720	0.0	Forced	Maintenance	1	10	Unit trip due to detonation caused by shift in gas quality.
05/13/2011	0255	0.0	Forced	Maintenance	6	45	Unit trip due to broken coolant line caused by high temperatures.
05/25/2011	1710	0.0	Forced	Maintenance	5	35	Unit trip due to E.I.S computer failure.
06/02/2011	0500	0.0	Scheduled	Maintenance	10	15	Unit off line due to top end rebuild.
06/06/2011	1010	0.0	Scheduled	Maintenance	1	10	Unit off-line for plug, valve, and oil service.
06/07/2011	1002	0.0	Scheduled	Maintenance	1	8	Unit off line due to re lube pump repair work.
06/07/2011	1143	0.0	Scheduled	Maintenance	1	17	Unit off line due to pre lube pump rebuild.
07/19/2011	1830	0.0	Forced	Maintenance	1	15	Unit off line due to 387 relay trip at sub station.
07/21/2011	1003	0.0	Scheduled	Maintenance	3	37	Unit off line for plug, valve, and oil service. Rebuild fuel regulator.
08/01/2011	0850	0.0	Forced	Maintenance	0	55	Unit off line due to 387 relay trip at sub station.
08/11/2011	2005	0.0	Forced	Maintenance	1	10	Unit off line due to 387 relay trip at sub station.
08/18/2011	1745	0.0	Forced	Maintenance	1	12	Unit off line due to 387 relay trip at sub station.
09/06/2011	1002	0.0	Scheduled	Maintenance	4	30	Unit off line for plug, valve, and oil service.
09/08/2011	1100	0.0	Scheduled	Maintenance	1	50	Unit off line due to testing reclosers at plant and substation.
09/13/2011	0930	0.0	Forced	Maintenance	5	15	Unit trip due to dropped valve. Installed new head and cylinder pack.
09/18/2011	1900	0.0	Forced	Maintenance	1	37	Unit off line due to 387 relay trip at sub station.
09/25/2011	1820	0.0	Forced	Maintenance	15	25	Unit off line due to 387 relay trip at sub station.
10/04/2011	1240	0.0	Forced	Maintenance	0	25	Unit off line due to 387 relay trip at sub station.
10/13/2011	1050	0.0	Scheduled	Maintenance	2	50	Unit off line due to turbo waste gate and throttle actuator change out.
10/13/2011	1400	0.0	Scheduled	Maintenance	1	0	Unit off line due to waste gate and actuator adjustments.
10/18/2011	1545	0.0	Forced	Maintenance	0	15	Unit trip due to detonation caused by shift in gas quality.
10/19/2011	0815	0.0	Scheduled	Maintenance	3	0	Unit off line for plug, valve, and oil service.
10/28/2011	0000	0.0	Forced	Maintenance	0	40	Unit trip due to detonation caused by shift in gas quality.

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Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2011	1341	0.0	Scheduled	Maintenance	0	30	Unit off line due to calibrating timing sequence.
05/11/2011	2140	0.0	Forced	Maintenance	15	35	Unit trip due to detonation caused by shift in gas quality.
06/17/2011	1410	0.0	Forced	Maintenance	1	25	Unit off line due to head failure.
07/01/2011	0710	0.0	Scheduled	Maintenance	1	20	Unit off line for plug, valve, and oil service.
07/19/2011	1830	0.0	Forced	Maintenance	1	40	Unit off line due to 387 relay trip at sub station.
08/01/2011	0850	0.0	Forced	Maintenance	1	5	Unit off line due to 387 relay trip at sub station.
08/09/2011	0555	0.0	Scheduled	Maintenance	0	40	Unit off line due to valve train inspection.
08/11/2011	2005	0.0	Forced	Maintenance	1	0	Unit off line due to 387 relay trip at sub station.
08/18/2011	1220	0.0	Forced	Maintenance	0	5	Unit trip due to detonation caused by shift in gas quality.
08/18/2011	1745	0.0	Forced	Maintenance	1	15	Unit off line due to 387 relay trip at sub station.
08/19/2011	0655	0.0	Scheduled	Maintenance	6	0	Unit off line for plug, valve, and oil service.
09/08/2011	1100	0.0	Scheduled	Maintenance	1	55	Unit off line due to testing of reclosers at plant and substations.
09/13/2011	0600	0.0	Scheduled	Maintenance	11	45	Unit off line due to top end rebuild.
09/18/2011	1900	0.0	Forced	Maintenance	17	0	Unit off line due to 387 relay trip at sub station.
09/25/2011	1820	0.0	Forced	Maintenance	13	50	Unit off line due to 387 relay trip at sub station.
10/04/2011	1240	0.0	Forced	Maintenance	0	25	Unit off line due to 387 relay trip at sub station.

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Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2011	1415	0.0	Scheduled	Maintenance	0	15	Unit off line due to calibrating timing sequence.
05/12/2011	0345	0.0	Forced	Maintenance	1	20	Unit trip due to detonation caused by shift in gas quality.
05/12/2011	1025	0.0	Scheduled	Maintenance	2	50	Unit off line due to repair work at substation.
06/09/2011	0700	0.0	Scheduled	Maintenance	2	35	Unit off line for plug, valve, and oil service.
07/19/2011	0440	0.0	Scheduled	Maintenance	12	5	Unit off line due to top end rebuild.
07/19/2011	1830	0.0	Forced	Maintenance	1	15	Unit off line due to 387 relay trip at sub station.
07/21/2011	0740	0.0	Scheduled	Maintenance	0	45	Unit off line for plug, valve, and oil service.
08/01/2011	0850	0.0	Forced	Maintenance	1	20	Unit off line due to 387 relay trip at sub station.
08/08/2011	1015	0.0	Scheduled	Maintenance	4	30	Unit off line due to two turbo replacements.
08/11/2011	2005	0.0	Forced	Maintenance	1	20	Unit off line due to 387 relay trip at sub station.
08/18/2011	1745	0.0	Forced	Maintenance	1	35	Unit off line due to 387 relay trip at sub station.
08/19/2011	0700	0.0	Forced	Maintenance	0	20	Unit trip due to detonation caused by shift in gas quality.
09/08/2011	1100	0.0	Scheduled	Maintenance	2	8	Unit off line due to testing reclosers at plant and substation.
09/09/2011	1002	0.0	Scheduled	Maintenance	4	10	Unit off line for plug, valve, and oil service.
09/18/2011	1900	0.0	Forced	Maintenance	1	25	Unit off line due to 387 relay trip at sub station.
09/22/2011	1002	0.0	Forced	Maintenance	0	13	Unit trip due to detonation caused by shift in gas quality.
09/25/2011	1820	0.0	Forced	Maintenance	13	55	Unit off line due to 387 relay trip at sub station.
10/04/2011	1240	0.0	Forced	Maintenance	0	40	Unit off line due to 387 relay trip at sub station.
10/24/2011	1005	0.0	Scheduled	Maintenance	2	10	Unit off line for plug, valve, and oil service.

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Hardin Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2011	1111	0.0	Scheduled	Maintenance	5	1	Unit off line due to engine ventilation system install.
05/03/2011	1541	0.0	Forced	Maintenance	0	19	Unit trip due to engine coolant temperature sensor failure.
05/12/2011	1126	0.0	Scheduled	Maintenance	166	34	Unit off line due to installation of new air fuel ratio control module.
05/20/2011	0433	0.0	Forced	Maintenance	1	39	Unit trip due to voltage transformer failure.
05/23/2011	0900	0.0	Forced	Fuel Outage	97	0	Reserved shutdown state due to fuel supply.
05/27/2011	1400	0.0	Forced	Fuel Outage	1	13	Reserved shutdown state due to fuel supply.
06/06/2011	1000	0.0	Forced	Fuel Outage	192	30	Reserved shutdown state due to fuel supply.
06/14/2011	1145	0.0	Forced	Fuel Outage	24	46	Reserved shutdown state due to fuel supply.
06/16/2011	0630	0.0	Forced	Maintenance	1	42	Unit trip due to detonation caused by shift in fuel quality.
06/16/2011	0812	0.0	Forced	Fuel Outage	192	38	Reserved shutdown state due to fuel supply.
06/24/2011	1030	0.0	Forced	Maintenance	0	15	Unit trip due to detonation caused by shift in fuel quality.
07/03/2011	1746	0.0	Forced	Maintenance	2	35	Unit trip due to severe weather and storms.
07/09/2011	1506	0.0	Forced	Maintenance	2	7	Unit trip due to detonation caused by shift in fuel quality.
07/09/2011	1744	0.0	Forced	Maintenance	39	33	Unit trip due to detonation caused by shift in fuel quality.
07/12/2011	0847	0.0	Forced	Fuel Outage	71	5	Reserved shutdown state due to fuel supply.
07/17/2011	0054	0.0	Forced	Maintenance	1	29	Unit trip due to detonation caused by shift in fuel quality.
07/24/2011	1823	0.0	Forced	Maintenance	2	6	Unit off line due to weather and storms.
07/28/2011	0828	0.0	Forced	Maintenance	0	2	Unit trip due to relay breaker failure.
07/28/2011	0948	0.0	Forced	Maintenance	0	12	Unit trip due to 52U utility breaker failure.
08/02/2011	1327	0.0	Forced	Fuel Outage	49	20	Reserved shutdown state due to fuel supply.
08/08/2011	1340	0.0	Forced	Maintenance	1	17	Unit trip due to weather and storms.
08/09/2011	0005	0.0	Forced	Fuel Outage	240	44	Reserved shutdown state due to fuel supply.
08/22/2011	0930	0.0	Forced	Fuel Outage	5	42	Reserved shutdown state due to fuel supply.
08/24/2011	1325	0.0	Forced	Maintenance	0	9	Unit trip due to detonation caused by shift in fuel quality.
08/24/2011	1417	0.0	Forced	Fuel Outage	21	51	Reserved shutdown state due to fuel supply.
08/29/2011	1841	0.0	Forced	Maintenance	0	31	Unit trip due to detonation caused by shift in fuel quality.
08/29/2011	1916	0.0	Forced	Fuel Outage	52	44	Reserved shutdown state due to fuel supply.
09/01/2011	0000	0.0	Forced	Fuel Outage	15	24	Reserved shutdown state due to fuel supply.
09/01/2011	1815	0.0	Forced	Maintenance	43	17	Unit trip due to detonation caused by shift in fuel quality.
09/05/2011	0720	0.0	Forced	Fuel Outage	1	40	Reserved shutdown state due to fuel supply.
09/06/2011	1515	0.0	Forced	Maintenance	0	45	Unit trip due to shut down of directional power failure.
09/06/2011	1652	0.0	Forced	Maintenance	0	25	Unit off line due to engine misfire.
09/07/2011	0420	0.0	Forced	Fuel Outage	4	31	Reserved shutdown state due to fuel supply.

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Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/07/2011	1151	0.0	Scheduled	Maintenance	6	40	Relocate trim valves for air fuel/ratio controller
09/07/2011	2022	0.0	Forced	Fuel Outage	1	17	Reserved shutdown state due to fuel supply.
09/08/2011	1208	0.0	Forced	Maintenance	0	15	Unit trip due to 52U breaker failure.
09/09/2011	0743	0.0	Forced	Fuel Outage	0	36	Reserved shutdown state due to fuel supply.
09/09/2011	1417	0.0	Forced	Fuel Outage	0	38	Reserved shutdown state due to fuel supply.
09/09/2011	2036	0.0	Forced	Fuel Outage	1	55	Reserved shutdown state due to fuel supply.
09/11/2011	1900	0.0	Forced	Fuel Outage	1	30	Reserved shutdown state due to fuel supply.
09/19/2011	1007	0.0	Forced	Maintenance	0	6	Unit trip due to detonation caused by shift in fuel quality.
09/30/2011	1525	0.0	Forced	Maintenance	0	8	Unit trip due to detonation caused by shift in fuel quality.
10/02/2011	0614	0.0	Forced	Fuel Outage	4	1	Reserved shutdown state due to fuel supply.
10/08/2011	1324	0.0	Forced	Maintenance	2	24	Unit trip due to detonation caused by shift in fuel quality.
10/08/2011	1548	0.0	Forced	Fuel Outage	42	12	Reserved shutdown state due to fuel supply.
10/10/2011	1541	0.0	Forced	Maintenance	0	12	Unit trip due to N89-104 utility breaker operation. due to storms
10/11/2011	1106	0.0	Forced	Maintenance	0	7	Unit trip due to detonation caused by shift in fuel quality.
10/11/2011	2346	0.0	Forced	Fuel Outage	2	59	Reserved shutdown state due to fuel supply.
10/13/2011	1000	0.0	Forced	Fuel Outage	21	42	Reserved shutdown state due to fuel supply.
10/17/2011	0814	0.0	Forced	Maintenance	0	6	Unit trip due to protective relay failure.
10/31/2011	1627	0.0	Forced	Maintenance	0	6	Unit trip due to detonation caused by shift in fuel quality.
10/31/2011	1641	0.0	Forced	Maintenance	0	13	Unit trip due to detonation caused by shift in fuel quality.

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Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2011	0117	0.0	Forced	Maintenance	38	49	Unit trip due to burnt valve and engine repair.
05/09/2011	0835	0.0	Forced	Fuel Outage	25	25	Reserved shutdown state due to fuel supply.
05/19/2011	1904	0.0	Forced	Maintenance	0	56	Unit trip due to generator failure and loss of field voltage.
05/19/2011	2000	0.0	Forced	Maintenance	85	0	Unit trip due to detonation caused by shift in fuel quality.
05/27/2011	1000	0.0	Forced	Fuel Outage	59	31	Reserved shutdown state due to fuel supply.
06/02/2011	1923	0.0	Forced	Maintenance	1	31	Unit trip due to detonation caused by shift in fuel quality.
06/03/2011	1245	0.0	Forced	Fuel Outage	69	15	Reserved shutdown state due to fuel supply.
06/13/2011	0800	0.0	Scheduled	Maintenance	0	20	Unit off line for plug, valve, and oil service.
06/15/2011	0900	0.0	Forced	Maintenance	0	25	Unit trip due to weather and storms.
06/15/2011	1715	0.0	Forced	Fuel Outage	14	57	Reserved shutdown state due to fuel supply.
06/20/2011	1019	0.0	Forced	Maintenance	0	37	Unit trip due to generator shut down caused by fire alarm inspection.
07/01/2011	0000	0.0	Forced	Fuel Outage	12	32	Reserved shutdown state due to fuel supply.
07/03/2011	1746	0.0	Forced	Maintenance	2	30	Unit trip due to weather and storms.
07/07/2011	1000	0.0	Forced	Fuel Outage	56	0	Reserved shutdown state due to fuel supply.
07/11/2011	0912	0.0	Forced	Fuel Outage	23	36	Reserved shutdown state due to fuel supply.
07/13/2011	0249	0.0	Forced	Maintenance	2	31	Unit trip due to detonation caused by shift in fuel quality.
07/15/2011	0749	0.0	Forced	Fuel Outage	75	45	Reserved shutdown state due to fuel supply.
07/22/2011	0550	0.0	Forced	Maintenance	2	0	Unit trip due to detonation caused by shift in fuel quality.
07/22/2011	0750	0.0	Forced	Fuel Outage	80	27	Reserved shutdown state due to fuel supply.
07/25/2011	1625	0.0	Forced	Fuel Outage	64	4	Reserved shutdown state due to fuel supply.
07/28/2011	0948	0.0	Forced	Maintenance	0	12	Unit trip due to 52U utility breaker failure.
08/01/2011	1000	0.0	Forced	Fuel Outage	27	35	Reserved shutdown state due to fuel supply.
08/04/2011	1415	0.0	Forced	Fuel Outage	96	36	Reserved shutdown state due to fuel supply.
08/09/2011	0005	0.0	Forced	Fuel Outage	1	37	Reserved shutdown state due to fuel supply.
08/16/2011	0643	0.0	Forced	Fuel Outage	0	37	Reserved shutdown state due to fuel supply.
08/19/2011	2315	0.0	Forced	Fuel Outage	59	20	Reserved shutdown state due to fuel supply.
08/24/2011	1133	0.0	Forced	Maintenance	1	52	Unit trip due to detonation caused by shift in fuel quality.
08/24/2011	1335	0.0	Forced	Maintenance	0	46	Unit trip due to detonation caused by shift in fuel quality.
08/25/2011	1201	0.0	Forced	Fuel Outage	102	40	Reserved shutdown state due to fuel supply.
08/30/2011	0500	0.0	Forced	Fuel Outage	2	37	Reserved shutdown state due to fuel supply.
08/30/2011	0741	0.0	Forced	Maintenance	0	10	Unit trip due to detonation caused by shift in fuel quality.
09/01/2011	1550	0.0	Forced	Fuel Outage	3	40	Reserved shutdown state due to fuel supply.
09/02/2011	0850	0.0	Forced	Maintenance	3	20	Unit trip due to engine misfire repair.
09/05/2011	0720	0.0	Forced	Fuel Outage	1	30	Reserved shutdown state due to fuel supply.
09/07/2011	0420	0.0	Forced	Fuel Outage	3	8	Reserved shutdown state due to fuel supply.
09/07/2011	0822	0.0	Forced	Fuel Outage	1	13	Reserved shutdown state due to fuel supply.



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Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/08/2011	0855	0.0	Forced	Maintenance	23	12	Unit trip due to detonation caused by shift in fuel quality.
09/09/2011	1417	0.0	Forced	Fuel Outage	0	29	Reserved shutdown state due to fuel supply.
09/09/2011	2036	0.0	Forced	Fuel Outage	1	44	Reserved shutdown state due to fuel supply.
09/11/2011	1900	0.0	Forced	Fuel Outage	1	23	Reserved shutdown state due to fuel supply.
09/11/2011	2110	0.0	Forced	Fuel Outage	11	20	Reserved shutdown state due to fuel supply.
09/15/2011	1200	0.0	Forced	Fuel Outage	94	0	Reserved shutdown state due to fuel supply.
09/26/2011	0830	0.0	Forced	Maintenance	1	30	Unit trip due to detonation caused by shift in fuel quality.
09/26/2011	1000	0.0	Forced	Fuel Outage	110	0	Reserved shutdown state due to fuel supply.
10/01/2011	0000	0.0	Forced	Fuel Outage	183	48	Reserved shutdown state due to fuel supply.
10/11/2011	2346	0.0	Forced	Fuel Outage	2	59	Reserved shutdown state due to fuel supply.
10/14/2011	0735	0.0	Forced	Fuel Outage	72	39	Reserved shutdown state due to fuel supply.
10/18/2011	1521	0.0	Forced	Fuel Outage	0	29	Reserved shutdown state due to fuel supply.
10/20/2011	1000	0.0	Forced	Fuel Outage	189	51	Reserved shutdown state due to fuel supply.

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Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2011	0000	0.0	Forced	Fuel Outage	4	41	Reserved shutdown state due to fuel supply.
05/02/2011	1111	0.0	Scheduled	Maintenance	165	24	Unit off line due to crankcase ventilation system installation.
05/10/2011	1000	0.0	Forced	Fuel Outage	5	8	Reserved shutdown state due to fuel supply.
05/10/2011	1552	0.0	Forced	Fuel Outage	43	35	Reserved shutdown state due to fuel supply.
05/13/2011	0917	0.0	Scheduled	Maintenance	1	48	Unit off line due to installation of new oil lines to heads.
05/19/2011	1000	0.0	Forced	Fuel Outage	10	29	Reserved shutdown state due to fuel supply.
05/26/2011	1315	0.0	Scheduled	Maintenance	0	29	Unit off line for plug, valve, and oil service.
05/27/2011	1400	0.0	Forced	Fuel Outage	1	10	Reserved shutdown state due to fuel supply.
05/29/2011	2008	0.0	Forced	Fuel Outage	51	52	Reserved shutdown state due to fuel supply.
06/01/2011	0000	0.0	Forced	Fuel Outage	60	45	Reserved shutdown state due to fuel supply.
06/15/2011	0900	0.0	Forced	Maintenance	0	25	Unit trip due to weather and storms.
06/20/2011	1019	0.0	Forced	Maintenance	0	37	Unit trip due to generator failure from fire alarm testing.
06/20/2011	1208	0.0	Forced	Maintenance	7	44	Unit trip due to generator failure and dropped valve.
06/21/2011	0817	0.0	Forced	Fuel Outage	4	43	Reserved shutdown state due to fuel supply.
06/23/2011	0932	0.0	Forced	Maintenance	30	28	Unit trip due to dropped valve replacement.
06/24/2011	1600	0.0	Forced	Fuel Outage	152	0	Reserved shutdown state due to fuel supply.
07/01/2011	0000	0.0	Forced	Fuel Outage	10	0	Reserved shutdown state due to fuel supply.
07/01/2011	1232	0.0	Forced	Maintenance	141	28	Unit off-line due to lack of gas and high vacuum.
07/18/2011	1131	0.0	Forced	Fuel Outage	92	9	Reserved shutdown state due to fuel supply.
07/24/2011	1823	0.0	Forced	Maintenance	2	6	Unit trip due to weather and storms.
07/28/2011	0826	0.0	Forced	Fuel Outage	87	34	Reserved shutdown state due to fuel supply.
08/01/2011	0000	0.0	Forced	Fuel Outage	10	0	Reserved shutdown state due to fuel supply.
08/08/2011	1340	0.0	Forced	Maintenance	12	7	Unit trip due to weather and storms.
08/16/2011	0643	0.0	Forced	Fuel Outage	0	40	Reserved shutdown state due to fuel supply.
08/22/2011	1000	0.0	Forced	Maintenance	0	17	Unit trip due to detonation caused by shift in gas quality.
08/22/2011	1500	0.0	Forced	Fuel Outage	47	21	Reserved shutdown state due to fuel supply.
08/29/2011	1836	0.0	Forced	Fuel Outage	0	56	Reserved shutdown state due to fuel supply.
08/30/2011	0151	0.0	Forced	Fuel Outage	5	41	Reserved shutdown state due to fuel supply.
09/02/2011	1852	0.0	Forced	Maintenance	1	36	Unit trip due to detonation caused by shift in gas quality.
09/02/2011	2108	0.0	Forced	Maintenance	0	33	Unit trip due to engine misfire.
09/02/2011	2239	0.0	Forced	Maintenance	2	37	Unit trip due to detonation caused by shift in gas quality.
09/03/2011	0300	0.0	Forced	Maintenance	4	0	Unit trip due to detonation caused by shift in gas quality.
09/03/2011	0700	0.0	Forced	Fuel Outage	80	17	Reserved shutdown state due to fuel supply.
09/06/2011	1539	0.0	Forced	Maintenance	1	0	Unit trip due to detonation caused by shift in gas quality.
09/06/2011	1639	0.0	Forced	Fuel Outage	41	21	Reserved shutdown state due to fuel supply.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/08/2011	1046	0.0	Forced	Maintenance	3	36	Unit trip due to detonation caused by shift in gas quality.
09/08/2011	1442	0.0	Forced	Maintenance	0	13	Unit trip due to engine misfire.
09/09/2011	0743	0.0	Forced	Fuel Outage	148	17	Reserved shutdown state due to fuel supply.
09/19/2011	1000	0.0	Forced	Fuel Outage	166	55	Reserved shutdown state due to fuel supply.
10/02/2011	0614	0.0	Forced	Fuel Outage	3	51	Reserved shutdown state due to fuel supply.
10/10/2011	1000	0.0	Forced	Fuel Outage	72	0	Reserved shutdown state due to fuel supply.
10/17/2011	0740	0.0	Forced	Fuel Outage	31	44	Reserved shutdown state due to fuel supply.
10/18/2011	1544	0.0	Forced	Maintenance	42	16	Unit trip due to engine misfire.
10/28/2011	0733	0.0	Forced	Fuel Outage	88	27	Reserved shutdown state due to fuel supply.

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Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2011	0800	0.0	Forced	Maintenance	0	15	Unit trip due to substation operation.
05/05/2011	0755	0.0	Scheduled	Maintenance	3	18	Unit off line for plug, valve, and oil service.
05/10/2011	1440	0.0	Forced	Maintenance	0	40	Unit trip due to substation operation.
06/12/2011	1937	0.0	Forced	Maintenance	1	13	Unit trip due to substation operation.
06/14/2011	0458	0.0	Scheduled	Maintenance	12	32	Unit off line due to top end overhaul.
06/20/2011	0918	0.0	Forced	Maintenance	0	44	Unit trip due to substation operation.
06/23/2011	1300	0.0	Scheduled	Maintenance	0	29	Unit off line for plug, valve, and oil service.
06/26/2011	1403	0.0	Forced	Maintenance	1	45	Unit trip due to substation operation.
06/30/2011	1723	0.0	Forced	Maintenance	5	46	Unit trip due to gas header line leak.
07/01/2011	1546	0.0	Forced	Fuel Outage	9	33	Reserved shutdown state due to fuel supply.
07/02/2011	2050	0.0	Forced	Maintenance	88	12	Unit trip due to overcurrent shut down.
07/06/2011	1520	0.0	Forced	Maintenance	0	30	Unit trip due to substation operation.
07/06/2011	1629	0.0	Forced	Maintenance	7	10	Unit trip due to substation operation.
07/25/2011	0810	0.0	Forced	Maintenance	8	2	Unit trip due to overcurrent shut down.
07/31/2011	1057	0.0	Forced	Maintenance	1	28	Unit trip due to substation operation.
08/10/2011	0802	0.0	Forced	Maintenance	2	55	Unit trip due to fuel skid shut down caused by high temperature.
08/15/2011	0737	0.0	Scheduled	Maintenance	3	57	Unit off line for plug, valve, and oil service.
08/15/2011	1258	0.0	Scheduled	Maintenance	0	13	Unit off line for engine misfire repair.
09/01/2011	0934	0.0	Forced	Maintenance	0	33	Unit trip due to substation operation.
09/09/2011	1022	0.0	Scheduled	Maintenance	4	5	Unit off line due to fuel skid.
09/30/2011	1123	0.0	Forced	Fuel Outage	12	37	Reserved shutdown state due to fuel supply.
10/01/2011	0000	0.0	Forced	Fuel Outage	416	12	Reserved shutdown state due to fuel supply.
10/20/2011	1232	0.0	Scheduled	Maintenance	0	25	Unit off line for engine misfire repair.

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Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2011	0800	0.0	Forced	Maintenance	0	18	Unit knocked off line due to substation operation.
05/10/2011	1413	0.0	Scheduled	Maintenance	0	9	Unit off line due to timing reset of engine.
05/10/2011	1440	0.0	Forced	Maintenance	0	17	Unit knocked off line due to substation operation.
05/16/2011	1032	0.0	Forced	Maintenance	22	58	Unit trip due to engine ignition system failure.
05/23/2011	1007	0.0	Scheduled	Maintenance	3	30	Unit off-line for plug, valve, and oil service.
06/12/2011	1937	0.0	Forced	Maintenance	1	30	Unit knocked off line due to substation operation.
06/20/2011	0918	0.0	Forced	Maintenance	0	49	Unit knocked off line due to substation operation.
06/23/2011	1517	0.0	Forced	Maintenance	0	42	Unit trip due to cylinder head bolt replacement.
06/26/2011	1403	0.0	Forced	Maintenance	2	29	Unit knocked off line due to substation operation.
06/30/2011	1723	0.0	Forced	Maintenance	5	51	Unit trip due to gas header line leak.
07/01/2011	1546	0.0	Forced	Fuel Outage	10	3	Reserved shutdown state due to fuel supply.
07/02/2011	2050	0.0	Forced	Maintenance	2	42	Unit knocked off line due to substation operation.
07/06/2011	1520	0.0	Forced	Maintenance	0	30	Unit knocked off line due to substation operation.
07/06/2011	1629	0.0	Forced	Maintenance	7	11	Unit knocked off line due to substation operation.
07/15/2011	1013	0.0	Scheduled	Maintenance	1	36	Unit off line for plug, valve, and oil service.
07/25/2011	0810	0.0	Forced	Maintenance	0	28	Unit knocked off line due to substation operation.
07/31/2011	1057	0.0	Forced	Maintenance	1	29	Unit knocked off line due to substation operation.
08/10/2011	0802	0.0	Forced	Maintenance	2	57	Unit trip due to fuel skid shut down.
08/16/2011	0745	0.0	Forced	Fuel Outage	242	30	Reserved shutdown state due to fuel supply.
09/01/2011	0934	0.0	Forced	Maintenance	0	31	Unit knocked off line due to substation operation.
09/09/2011	1022	0.0	Forced	Fuel Outage	504	58	Reserved shutdown state due to fuel supply.
10/07/2011	0832	0.0	Forced	Maintenance	0	15	Unit knocked off-line due to substation operation.
10/07/2011	0934	0.0	Scheduled	Maintenance	10	46	Unit off line due to landfill moving header pipe.
10/20/2011	0730	0.0	Scheduled	Maintenance	1	31	Unit off line due to broken head bolt.

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Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2011	0800	0.0	Forced	Maintenance	0	14	Unit knocked off line due to substation operation.
05/10/2011	1010	0.0	Scheduled	Maintenance	4	2	Unit off line for plug, valve, and oil service.
05/10/2011	1440	0.0	Forced	Maintenance	0	16	Unit knocked off line due to substation operation.
06/12/2011	1937	0.0	Forced	Maintenance	1	13	Unit knocked off line due to substation operation.
06/20/2011	0918	0.0	Forced	Maintenance	0	44	Unit knocked off line due to substation operation.
06/26/2011	1403	0.0	Forced	Maintenance	1	46	Unit knocked off line due to substation operation.
06/28/2011	0456	0.0	Scheduled	Maintenance	10	1	Unit off line due to top end overhaul.
06/30/2011	1722	0.0	Forced	Maintenance	5	48	Unit trip due to gas header line leak.
07/01/2011	1546	0.0	Forced	Fuel Outage	9	34	Reserved shutdown state due to fuel supply.
07/02/2011	2050	0.0	Forced	Maintenance	2	42	Unit knocked off line due to substation operation.
07/05/2011	1518	0.0	Scheduled	Maintenance	0	29	Unit off line for plug, valve, and oil service.
07/06/2011	1520	0.0	Forced	Maintenance	0	30	Unit knocked off line due to substation operation.
07/06/2011	1629	0.0	Forced	Maintenance	7	11	Unit knocked off line due to substation operation.
07/25/2011	0810	0.0	Forced	Maintenance	0	18	Unit knocked off line due to substation operation.
07/31/2011	1057	0.0	Forced	Maintenance	1	26	Unit knocked off line due to substation operation.
08/10/2011	0802	0.0	Forced	Maintenance	2	55	Unit trip due to fuel skid shut down.
08/26/2011	1018	0.0	Forced	Fuel Outage	133	42	Reserved shutdown state due to fuel supply.
09/01/2011	0000	0.0	Forced	Fuel Outage	130	23	Reserved shutdown state due to fuel supply.
09/09/2011	1022	0.0	Scheduled	Maintenance	4	6	Unit off line due to fuel skid repair.
10/07/2011	0832	0.0	Forced	Maintenance	0	14	Unit knocked off line due to substation operation.
10/07/2011	0933	0.0	Scheduled	Maintenance	10	30	Unit off line due to landfill moving header pipe.
10/18/2011	0740	0.0	Forced	Fuel Outage	171	9	Reserved shutdown state due to fuel supply.

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Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2011	0800	0.0	Forced	Maintenance	0	13	Unit knocked off line due to substation operation.
05/10/2011	1440	0.0	Forced	Maintenance	0	14	Unit knocked off line due to substation operation.
06/10/2011	1006	0.0	Scheduled	Maintenance	1	41	Unit off line for plug, valve, and oil service.
06/12/2011	1937	0.0	Forced	Maintenance	1	13	Unit knocked off line due to substation operation.
06/20/2011	0918	0.0	Forced	Maintenance	0	44	Unit knocked off line due to substation operation.
06/26/2011	1403	0.0	Forced	Maintenance	1	45	Unit knocked off line due to substation operation.
06/30/2011	1723	0.0	Forced	Maintenance	5	47	Unit trip due to gas header line leak.
07/01/2011	1546	0.0	Forced	Fuel Outage	9	33	Reserved shutdown state due to fuel supply.
07/02/2011	2050	0.0	Forced	Maintenance	2	42	Unit knocked off line due to substation operation.
07/06/2011	1520	0.0	Forced	Maintenance	0	30	Unit knocked off line due to substation operation.
07/06/2011	1629	0.0	Forced	Maintenance	7	11	Unit knocked off line due to substation operation.
07/25/2011	0810	0.0	Forced	Maintenance	0	19	Unit knocked off line due to substation operation.
07/26/2011	0725	0.0	Scheduled	Maintenance	3	37	Unit off line for plug, valve, and oil service.
07/31/2011	1057	0.0	Forced	Maintenance	1	29	Unit knocked off line due to substation operation.
08/10/2011	0802	0.0	Forced	Maintenance	2	55	Unit trip due to fuel skid failure.
09/01/2011	0934	0.0	Forced	Maintenance	0	31	Unit knocked off line due to substation operation.
09/06/2011	1026	0.0	Forced	Fuel Outage	76	15	Reserved shutdown state due to fuel supply.
10/07/2011	0832	0.0	Forced	Maintenance	0	15	Unit knocked off line due to substation operation.
10/07/2011	0934	0.0	Scheduled	Maintenance	10	29	Unit trip due to landfill moving header pipe.
10/25/2011	1028	0.0	Forced	Fuel Outage	157	32	Reserved shutdown state due to fuel supply.

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Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2011	0000	0.0	Forced	Maintenance	13	50	Unit trip due to N89-104 utility breaker operation.
05/01/2011	1350	0.0	Scheduled	Maintenance	20	20	Unit off line due to coolant level adjustment.
05/10/2011	1637	0.0	Forced	Maintenance	15	53	Unit trip due to N89-104 utility breaker operation.
05/18/2011	0920	0.0	Scheduled	Maintenance	4	1	Unit off line due to fire alarm testing and maintenance.
06/04/2011	1126	0.0	Forced	Maintenance	2	50	Unit off line due to lack of fuel, high vacuum.
06/15/2011	1000	0.0	Forced	Maintenance	24	23	Unit off line due to lack of fuel, high vacuum.
06/17/2011	2148	0.0	Forced	Maintenance	85	14	Unit off line due to lack of fuel, high vacuum.
06/21/2011	1135	0.0	Scheduled	Maintenance	0	21	Unit off line due to cold cylinder repair.
06/23/2011	1618	0.0	Forced	Maintenance	20	21	Unit trip due to N89-104 utility breaker operation.
06/25/2011	0851	0.0	Forced	Maintenance	0	38	Unit trip due to N89-104 utility breaker operation.
06/29/2011	0908	0.0	Forced	Maintenance	0	20	Unit trip due to N89-104 utility breaker operation.
07/02/2011	0713	0.0	Forced	Maintenance	3	7	Unit trip due to N89-104 utility breaker operation.
07/06/2011	0953	0.0	Scheduled	Maintenance	0	27	Unit off line for testing, fire alarm and methane detection system.
07/06/2011	1137	0.0	Scheduled	Maintenance	1	20	Unit off line for testing, fire alarm and methane detection system.
07/11/2011	0834	0.0	Scheduled	Maintenance	3	27	Unit off line for testing, fire alarm and methane detection system.
07/11/2011	2353	0.0	Forced	Maintenance	8	36	Unit trip due to N89-104 utility breaker operation.
07/12/2011	2230	0.0	Forced	Maintenance	14	10	Unit trip due to high vacuum.
07/14/2011	0643	0.0	Forced	Maintenance	2	42	Unit trip due to N89-104 utility breaker operation.
07/14/2011	1334	0.0	Forced	Maintenance	0	32	Unit trip due to high vacuum.
07/19/2011	1507	0.0	Forced	Maintenance	23	54	Unit trip due to N89-104 utility breaker operation.
07/20/2011	1616	0.0	Forced	Maintenance	20	1	Unit trip due to N89-104 utility breaker operation.
07/21/2011	1936	0.0	Forced	Maintenance	14	2	Unit trip due to high vacuum
07/22/2011	1239	0.0	Forced	Maintenance	0	20	Unit trip due to N89-104 utility breaker operation.
07/26/2011	0905	0.0	Scheduled	Maintenance	2	44	Unit off line for plug, valve, and oil service.
07/26/2011	1808	0.0	Forced	Maintenance	16	54	Unit trip due to N89-104 utility breaker operation.
07/30/2011	0204	0.0	Forced	Maintenance	45	56	Unit trip due to N89-104 utility breaker operation.
08/01/2011	0000	0.0	Forced	Maintenance	13	45	Unit trip due to N89-104 utility breaker operation.
08/13/2011	1936	0.0	Forced	Maintenance	39	53	Unit trip due to N89-104 utility breaker operation.
08/17/2011	0817	0.0	Forced	Maintenance	2	33	Unit trip due to detonation caused by shift in gas quality.
08/17/2011	1400	0.0	Forced	Fuel Outage	116	58	Reserved shutdown state due to fuel supply.
08/23/2011	0204	0.0	Forced	Fuel Outage	56	40	Reserved shutdown state due to fuel supply.
08/25/2011	1047	0.0	Scheduled	Maintenance	0	3	Unit off line due to generator voltage adjustment.
08/30/2011	0927	0.0	Forced	Fuel Outage	3	55	Reserved shutdown state due to fuel supply.
09/01/2011	0204	0.0	Forced	Fuel Outage	7	2	Reserved shutdown state due to fuel supply.
09/02/2011	0150	0.0	Forced	Maintenance	151	55	Unit offline due to lack of fuel, high vacuum.
09/08/2011	1203	0.0	Scheduled	Maintenance	2	8	Unit off line due to gas collection system repairs.
09/14/2011	2019	0.0	Forced	Maintenance	12	43	Unit trip due to N89-104 utility breaker operation.
09/26/2011	1103	0.0	Forced	Maintenance	0	15	Unit trip due to N89-104 utility breaker operation.
09/26/2011	1156	0.0	Scheduled	Maintenance	0	1	Unit off line due to governor control issues.



Production Management Reporting System

Appendix B

From: May 1, 2011 thru October 31, 2011

ITEM NO. 7

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Mason Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/26/2011	1158	0.0	Scheduled	Maintenance	0	9	Unit off line due to governor control issues.
09/26/2011	1307	0.0	Scheduled	Maintenance	0	28	Unit off line due to governor control issues.
09/27/2011	1329	0.0	Scheduled	Maintenance	0	12	Unit off line due to gas collection system issues.
09/27/2011	1401	0.0	Forced	Maintenance	0	4	Unit trip due to high vacuum.
10/14/2011	1452	0.0	Forced	Maintenance	2	15	Unit trip due to N89-104 utility breaker operation.
10/18/2011	1000	0.0	Scheduled	Maintenance	52	31	Unit off line for plug, valve and oil service.
10/20/2011	2238	0.0	Forced	Maintenance	131	26	Unit trip due to radiator fan failure.
10/26/2011	2355	0.0	Forced	Maintenance	9	32	Unit trip due to crankcase vent system malfunction.
10/27/2011	1258	0.0	Scheduled	Maintenance	0	8	Unit off line due to coolant temperature testing.
10/27/2011	1350	0.0	Scheduled	Maintenance	0	32	Unit off line due to coolant level adjustment.
10/28/2011	0928	0.0	Forced	Maintenance	3	22	Unit trip due to N89-104 utility breaker operation.

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 8**

RESPONSIBLE PARTY: Ernest W. Huff

- Request 8.** List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:
- a. Supplier's name and address;
 - b. Name and location of production facility;
 - c. Date when contract was executed;
 - d. Duration of contract;
 - e. Date(s) of each contract revision, modification, or amendment;
 - f. Annual tonnage requirements;
 - g. Actual annual tonnage received since the contract's inception;
 - h. Percent of annual requirements received during the contract's term;
 - i. Base price in dollars per ton;
 - j. Total amount of price escalations to date in dollars per ton; and
 - k. Current price paid for coal under the contract in dollars per ton (i + j).

Response 8a-k. Please see pages 2 through 9 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/11	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/11	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Long Term:										
Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560	Little Elk Mining Perry, KY	12/20/05	7 Yrs.	Amendment 1	120,000—2006—113,875.87	113,875.87	95%	\$53.496	\$7.68/Ton	\$61.176/Ton
				Letter 11/05/07	120,000—2007—126,605.83	126,605.83	106%			
				Letter 8/20/08	120,000—2008—110,562.82	110,562.82	92%			
				Letter 02/04/11	120,000—2009—106,604.65	106,604.65	89%			
				Letter 02/23/11	120,000—2010—144,182.40	144,182.40	120%			
				Letter 03/03/11	120,000—2011—113,608.85	113,608.85	95%			
Perry County Coal Corp. 200 Allison Blvd. Corbin, KY 40701	Perry Co. Coal Corp. Perry, KY	12/01/09	4 Yrs.	Letter 05/03/11	240,000—2010—232,788.12	232,788.12	97%	\$76.75	\$17.20/Ton	\$93.95/Ton
				Letter 06/21/11	240,000—2011—247,202.70	247,202.70	103%			
				Letter 09/30/11						
				Amendment 1						
				Letter 10/03/11						

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/11	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/11	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Cooper Station National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923	National Turley Tippie Campbell, TN	10/06/04	7 Yrs. 3 Mos.	Amendment 1	30,000—2004—	18,414.07	61%	\$56.0142	—	\$56.0142/Ton
				08/25/06	120,000—2005—	132,042.94	110%			
				Letter 05/29/08	135,000—2006—	141,538.17	105%			
				Letter 08/12/08	180,000—2007—	171,119.31	95%			
				Letter 09/12/08	135,000—2008—	72,542.37	54%			
				Letter 10/03/08	0—2009—	45,261.54	100%			
				Letter 04/16/09	0—2010—	7,554.17	100%			
				Letter 07/31/09	0—2011—	7,079.49	100%			
				Letter 11/05/09						
				Letter 05/10/10						
				Letter 02/09/11						
				Letter 06/28/11						
				Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 230)	Little Elk Mining Perry, KY	08/21/06	6 Yrs.			
Letter 06/16/08	120,000—2007—	120,013.11	100%							
Letter 08/20/08	128,000—2008—	129,025.17	101%							
Amendment 1	130,120—2009—	130,090.86	100%							
03/26/09	120,000—2010—	124,562.12	104%							
Letter 07/31/09	99,400—2011—	96,775.96	97%							
Letter 09/01/09										
Amendment 2										
09/14/09										
Letter 11/05/09										
Letter 10/27/10										
Letter 02/04/11										
Letter 02/23/11										
Letter 03/03/11										
Letter 03/22/11										
Letter 09/29/11										
Letter 10/07/11										
Letter 10/17/11										

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/11	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/11	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Cooper Station (Continued)										
Mountainside Coal Co. 7692 S. Highway 25W Williamsburg, KY 40769	Mountainside Shipping & Processing Campbell, TN	09/15/08	3 Yrs.	Letter 05/12/09 Letter 07/31/09 Letter 11/05/09	30,000—2008— 90,528—2009—110,779.36 120,000—2010—123,860.15 90,000—2011— 85,896.80	10,392.30	35% 122% 103% 95%	\$93.00	\$2.6725/Ton	\$95.6725/Ton
B & W Resources, Inc. 849 S. Highway 11 Manchester, KY 40962	B & W Resources Manchester Loadout	11/10/09	4 Yrs.	Letter 04/12/11 Letter 05/19/11 Letter 06/20/11 Amendment 1 09/06/11 Letter 09/12/11 Letter 12/12/11 Letter 12/13/11 Letter 12/19/11	240,000—2010— 240,000—2011—237,480.36	233,890.92	97% 99%	\$64.056	\$19.0176/Ton	\$83.0736/Ton
Trinity Coal Mkg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 238)	Little Elk Mining Perry, KY	05/11/10	4 Yrs.	Letter 10/27/10 Letter 02/04/11 Letter 02/23/11 Letter 03/03/11 Letter 03/22/11 Letter 09/29/11 Letter 10/07/11 Letter 10/17/11	72,000—2010— 165,600—2011—159,156.51	73,886.74	103% 96%	\$69.1704	\$1.92/Ton	\$71.0904/Ton
Jamieson Construction 30 Jamieson Lane London, KY 40744	Jamieson Constr. Bell, KY	05/11/10	3 Yrs.	Amendment 1 06/21/10 Amendment 2 07/08/10 Amendment 3 09/07/11 Amendment 4 10/28/11	48,000—2010— 96,000—2011—119,763.27	48,383.56	101% 125%	\$72.0044	\$12.24568/Ton	\$84.25008/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/11	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/11	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812 (Gilbert Contract 800)	Daron-Liggett Harrison, OH Barnesville Belmont, OH	11/09/04	10 Yrs.	Letter 01/03/05 Letter 08/29/05 Letter 02/16/07 Letter 03/28/07 Amendment 1 10/02/07 Amendment 2 08/27/08 Letter 01/08/09 Letter 05/11/09 Letter 06/01/09 Letter 11/23/09	180,000—2005— 240,000—2006— 240,000—2007— 262,000—2008— 600,000—2009— 600,000—2010— 600,000—2011—	115,625.00 276,719.00 279,440.00 193,067.00 653,474.00 643,247.00 524,574.00	64% 116% 116% 74% 109% 107% 87%	\$25.002	\$19,7532/Ton	\$44,7552/Ton
Armstrong Coal Co., Inc. Suite 1000 7701 Forsyth Blvd. St. Louis, MO 63105 (Contract No. 500)	Armstrong Coal Ohio, KY	10/02/07	3 Yrs. 9 Mos.	Letter 12/03/07 Letter 06/30/08 Letter 09/15/08 Letter 12/02/08 Letter 01/22/09 Letter 02/27/09 Letter 05/11/09 Letter 05/22/09 Letter 05/29/09 Letter 06/01/09 Letter 07/21/09 Letter 12/17/09 Letter 01/04/10 Letter 06/30/10 Letter 09/01/10 Letter 09/16/10 Letter 11/08/10 Letter 02/28/11 Letter 11/14/11 Amendment 1 12/06/11	135,000—2008— 360,000—2009— 515,000—2010— 540,000—2011—	0.00 456,602.00 466,705.00 651,206.00	0% 121% 91% 121%	\$27.8208	\$4,92352/Ton	\$32,74432/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/11	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/11	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727 (Contract No. 812)	Whigville, West Fork, & Ullman Noble, OH	07/03/08	6 Yrs.	Letter 05/11/09 Letter 06/01/09 Letter 01/04/10 Amendment 1 02/02/11 Letter 04/25/11 Letter 05/20/11 Letter 06/07/11	206,500—2008— 354,000—2009—345,522.00 354,000—2010—382,891.00 230,100—2011—226,692.00	191,701.00 345,522.00 382,891.00 226,692.00	93% 98% 108% 99%	\$39.0054	(\$13542)/Ton	\$38.86998/Ton +.02/Ton WV Sev. Tax +\$/Ton Surchg
B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727 (Contract No. 812A)	Whigville, West Fork, & Ullman Noble, OH	02/02/11	5 Yrs 3 Mos.	Letter 04/25/11 Letter 05/20/11 Letter 06/07/11	163,050—2011—	142,152.00	87%	\$37.407	\$5.52558/Ton	\$42.93258/Ton +1/Ton Surchg
Williamson Energy, LLC 3801 PGA Blvd., Ste. 903 Palm Beach Gardens, FL 33410	Pond Creek Mach Mining Williamson, IL	08/19/08	9 Yrs.	Letter 08/19/10 Letter 08/18/11 Letter 08/23/11 Letter 08/29/11 Letter 09/08/11 Letter 09/15/11 Letter 11/02/11	219,600—2009— 240,000—2010—229,670.00 240,000—2011—245,378.00	215,372.00 229,670.00 245,378.00	98% 96% 102%	\$48.001	\$11.499/Ton	\$59.50/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/11	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/11	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812 (Scrubber Contract 504)	Daron-Liggett Harrison, OH Barnesville, Wheeling Valley Mine-Belmont, OH	08/27/08	8 Yrs. 5 Mos.	Letter 10/21/08 Letter 05/11/09 Letter 06/01/09 Letter 11/23/09 Letter 05/27/10 Letter 08/18/10 Amendment 1 09/14/10	75,000—2008— 360,000—2009—379,854.00 360,000—2010—356,061.00 360,000—2011—357,032.00	60,232.00 379,854.00 356,061.00 357,032.00	80% 106% 99% 99%	\$51.502	\$0.032264/Ton	\$51.82464/Ton
White County Coal, LLC 1717 S. Boulder Avenue Tulsa, OK 74119	Pattiki White, IL	09/11/08	6 Yrs.	Letter 05/11/09 Amendment 1 05/22/09 Letter 06/01/09 Letter 05/17/10 Letter 08/18/10 Amendment 2 11/15/10 Letter 12/09/10 Letter 02/15/11 Letter 03/07/11 Letter 06/03/11 Letter 08/18/11 Letter 08/23/11 Letter 08/29/11	240,000—2009—234,705.00 240,000—2010—242,366.00 240,000—2011—252,479.00	234,705.00 242,366.00 252,479.00	98% 101% 105%	\$71.99	(\$20.24)/Ton	\$51.75/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/11	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/11	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Alpha Coal Sales 4 North 4th Street Richmond, VA 23219 (Contract 816-Massey)	Black Castle Miming Boone, WV	08/11/09	3 Yrs.	Amendment 1 09/01/09 Letter 11/10/09 Letter 11/04/11	180,000—2010— 180,000—2011—	179,657.00 174,049.00	100% 97%	\$41.9904	\$13.716/Ton	\$55.7064/Ton
Consolidation Coal Co. 1000 Consol Energy Dr. Canonsburg, PA 15317- 6505	Shoemaker Marshall, WV	08/11/09	3 yrs.	Letter 11/10/09 Letter 07/30/10 Letter 03/09/11 Letter 03/29/11 Letter 04/06/11 Letter 04/15/11 Letter 04/20/11 Letter 10/11/11 Letter 10/25/11	220,000—2010— 257,446—2011—	234,110.00 219,933.00	106% 85%	\$52.50	\$3.00/Ton	\$55.50/Ton
Alpha Coal Sales 4 North 4th Street Richmond, VA 23219 (Contract 818-Massey)	Marfork Black Castle Miming Boone, WV	05/28/10	3 Yrs.	Letter 11/04/11	60,000—2010— 120,000—2011—	53,134.00 126,848.00	89% 106%	\$44.9928	\$6.21216/Ton	\$51.20496/Ton
James River Coal Sales 1524 Frederica St. Owensboro, KY 42301	Log Creek Pike, IN	05/28/10	2 ½ Yrs.	—	60,000—2010— 120,000—2011—	54,992.00 151,965.00	92% 127%	\$37.50	\$6.2132/Ton	\$43.7132/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/12

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/11	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/11	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Peabody COALSLES 701 Market St. St. Louis, MO 63101 (Contract No. 512)	Highland Mine Henderson, KY	06/21/10	1 ½ Yrs.	Letter 05/05/11 Letter 05/06/11	150,000—2010— 300,000—2011—	119,964.00 318,464.00	80% 106%	\$38.75	\$1.92096/Ton	\$40.67096/Ton
Peabody COALSLES 701 Market St. St. Louis, MO 63101 (Contract No. 514)	Somerville Mine Oakland City, IN	07/07/10	3 Yrs.	Letter 01/03/11	180,000—2011—	173,307.00	96%	\$45.4498	\$7.1764/Ton	\$52.6262/Ton
American Energy Corp. 43521 Mayhugh Hill Rd. Beallsville, OH 43716	American Coal Corp. Saline, IL	09/13/10	6 Yrs.	Letter 12/15/10 Letter 01/11/11 Letter 03/24/11 Letter 09/13/11 Letter 09/21/11 Letter 09/22/11 Letter 09/29/11 Letter 10/06/11 Letter 10/17/11	120,000—2011—	148,103.00	123%	\$46.18048	\$1.39004	\$47.57052/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 9**

RESPONSIBLE PARTY: Ernest W. Huff

- Request 9.**
- a. State whether East Kentucky regularly compares the price of its coal purchases with those paid by other electric utilities?
 - b. If yes, state:
 - (1) How East Kentucky's prices compare with those of other utilities for the review period. Include all prices used in the comparison in cents per MMbtu.
 - (2) The utilities that are included in this comparison and their locations.

- Response 9.**
- a. Each month East Kentucky compares the price of its coal purchases on a delivered basis against the price that 19 other utilities within the region are paying for coal.
 - b. (1-2) The most recent data available for comparison is for September 2011. East Kentucky ranked 7th on a delivered basis for September 2011. Please see the table on page 2 of this response.

Year/Month	Name	Delivered Fuel Price Cents/MMBtu
2011-09	Louisville Gas & Electric	205.60
2011-09	Columbus Southern Power	218.54
2011-09	Hoosier Energy REC	225.77
2011-09	Allegheny Energy Supply	227.50
2011-09	Kentucky Utilities	247.96
2011-09	Duke Energy Ohio	250.58
2011-09	East Kentucky Power Coop	263.17
2011-09	Dayton Power & Light	265.74
2011-09	Appalachian Power	279.39
2011-09	Tennessee Valley Authority	280.17
2011-09	Kentucky Power	298.80
2011-09	Consumers Energy	313.09
2011-09	Southern Indiana Gas & Elec	330.76
2011-09	Virginia Electric & Power	334.06
2011-09	Progress Energy Carolinas	363.67
2011-09	South Carolina Generating	368.09
2011-09	Georgia Power	372.68
2011-09	Duke Energy Carolinas	374.15
2011-09	S. Mississippi Electric Power	393.15
2011-09	S. Carolina Electric & Gas	440.51

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 10

RESPONSIBLE PARTY: Ernest W. Huff

Request 10. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

Response 10.

- a. Rail = 2%;
- a. Truck = 19%;
- b. Barge = 79%.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 11

RESPONSIBLE PARTY: Ernest W. Huff

Request 11a. State East Kentucky's coal inventory level in tons and in number of days' supply as of October 31, 2011. Provide this information by generating station and in the aggregate.

Response 11a. East Kentucky's coal inventory level as of October 31, 2011, was 569,091 tons—26 days' supply. By power station the levels are as follows:

	<u>Tons</u>	<u>Days</u>
Dale	46,410	19
Cooper	139,621	38
Spurlock	383,060	24

Request 11b. Describe the criteria used to determine number of days' supply.

Response 11b. Number of days' supply is determined by actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.

Request 11c. Compare East Kentucky's coal inventory as of October 31, 2011 to its inventory target for that date for each plant and for total inventory.

Response 11c. East Kentucky's coal inventory as of October 31, 2011, was within its target range of 25-40 days' supply. The Dale Power Station inventory was slightly below the target range of 25-40 days' supply due an intentional inventory reduction warranted by reduced load demand. The Cooper Power Station inventory was within its target range of 25-40 days' supply. The Spurlock Power Station inventory was slightly lower than its range of 25-40 days' supply due to restricted receipts caused by the failure of its barge unloader.

Request 11d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the excessive inventory.

Response 11d. East Kentucky's inventory did not exceed its target range by more than ten days.

Request 11e. (1) State whether East Kentucky expects any significant changes in its current coal inventory target within the next 12 months.
(2) If yes, state the expected change and the reasons for this change.

Response 11e. (1-2) East Kentucky does not expect significant changes in its current coal inventory target within the next 12 months.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 12

RESPONSIBLE PARTY: Ernest W. Huff

Request 12. a. State whether East Kentucky has audited any of its coal contracts during the period from May 1, 2011 through October 31, 2011.

b. If yes, for each audited contract:

- (1) Identify the contract;
- (2) Identify the auditor;
- (3) State the results of the audit; and
- (4) Describe the actions that East Kentucky took as a result of the audit.

Response 12a-b. East Kentucky has not conducted any audits of coal contracts during the period under review. East Kentucky does review financials and conducts thorough mine visits and mining permit reviews before entering into term agreements with coal suppliers. East Kentucky also does complete reviews for requests from coal companies for compensation from Governmental Impositions stemming from the Mine Improvement and New Energy Response Act of 2006 (MINER Act).

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 13

RESPONSIBLE PARTY: Ann F. Wood

Request 13. a. State whether East Kentucky has received any customer complaints regarding its FAC during the period from May 1, 2011 through October 31, 2011.

b. If yes, for each complaint, state:

- (1) The nature of the complaint; and
- (2) East Kentucky's response.

Response 13a-b. East Kentucky has not received any customer complaints regarding the FAC during the period from May 1, 2011 to October 31, 2011.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 14

RESPONSIBLE PARTY: Ernest W. Huff

Request 14. a. State whether East Kentucky is currently involved in any litigation with its current or former coal suppliers.

Response 14a. East Kentucky is currently involved in litigation with two coal suppliers.

Request 14b(1). If yes, for each litigation, identify the coal supplier;

Response 14b(1). Appalachian Fuels, LLC ("Appalachian") and Argus Energy, LLC ("Argus").

Request 14b(2). If yes, for each litigation, identify the coal contract involved.

Response 14b(2). The coal contract involved between East Kentucky and Appalachian is dated December 4, 2001, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2. Also, the coal contract involved between East Kentucky and Argus is dated July 12, 1994, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2.

Request 14b(3). If yes, for each litigation, state the potential liability or recovery to East Kentucky;

Response 14b(3). The potential liability of Appalachian to East Kentucky is \$24,400,015 plus pre-judgment and pre-petition interest and continuing. The potential liability of Argus to East Kentucky is in excess of \$10,205,850 plus other damages, and interest and costs, including attorneys' fees.

Request 14b(4). If yes, for each litigation, list the issues presented.

Response 14b(4). The issues presented regarding Appalachian are (a) whether Appalachian breached its agreement to deliver coal to East Kentucky's Spurlock Power Station and (b) whether Appalachian breached its agreement to provide a performance bond to provide further security to East Kentucky in the event of default or failure to deliver.

The issues regarding Argus are (i) whether Argus breached its obligation to supply East Kentucky with coal pursuant to their contract and (ii) whether Argus made material misrepresentations in inducing East Kentucky to enter into Amendment No. 11 to their contract.

Request 14b(5). If yes, for each litigation, provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

Response 14b(5). The Complaint with Appalachian was previously filed on September 12, 2008, in Case No. 2008-00284, and the Corrected Answer was previously filed on February 11, 2009, in Case No. 2008-00519. In addition, East Kentucky

previously filed a proof of claim in Appalachian's bankruptcy proceeding on September 10, 2009, in Case No. 2009-00286.

The Complaint and Answer to Complaint regarding Argus were previously filed at the Commission on February 17, 2010, in Case No. 2009-00506. The Verified First Amended Complaint and the Answer to Verified First Amended Complaint regarding Argus were previously filed on September 13, 2011, in Case No. 2011-00246.

Request 14c. State the current status of all litigation with coal suppliers.

Response 14c. East Kentucky filed a motion for partial summary judgment in March of 2008 in the Clark Circuit Court proceeding against Appalachian. While that motion was pending, Appalachian made an assignment for benefit of creditors on May 26, 2009. On June 11, 2009, certain creditors of Appalachian placed Appalachian in involuntary bankruptcy. East Kentucky filed a proof of claim in that proceeding, which is described in Item 14 (b)(5) above. The bankruptcy stayed the Clark Circuit Court proceeding and East Kentucky intends to pursue its claims against Appalachian in the bankruptcy proceeding. A plan was proposed in the bankruptcy proceeding and has been approved.

The parties are in the process of settling the matter with Argus.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 15

RESPONSIBLE PARTY: Ernest W. Huff

Request 15. a. During the period from May 1, 2011 through October 31, 2011, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes;
- (2) Provide the written policies and procedures as changed;
- (3) State the date(s) the changes were made; and
- (4) Explain why the changes were made.

c. If no, provide the date East Kentucky's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.

Response 15a-b. No, East Kentucky has not made any changes to its written policies and procedures regarding fuel procurement during the period from May 1, 2011 through October 31, 2011.

Response 15c. The Board of Directors adopted Policy No. 404, Trading Authority and Fuel Procurement Policy, on January 4, 2011. This Policy was provided to the Commission on September 13, 2011, in Case No. 2011-00246.

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 16**

RESPONSIBLE PARTY: Ernest W. Huff

Request 16. a. State whether East Kentucky is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2011 through October 31, 2011.

b. If yes, for each violation:

(1) Describe the violation;

(2) Describe the action(s) that East Kentucky took upon

discovering the violation; and

(3) Identify the person(s) who committed the violation.

Request 16a-b. No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 17**

RESPONSIBLE PARTY: Ernest W. Huff

Request 17. Identify and explain the reasons for all changes in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities that occurred during the period from May 1, 2011 through October 31, 2011.

Response 17. East Kentucky did not make any changes to its organizational structure during the period from May 1, 2011 through October 31, 2011.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 18**

RESPONSIBLE PARTY: Craig A. Johnson

Request 18. a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

b. Describe the impact of these changes on East Kentucky's fuel usage.

Response 18. a. Although there were no changes to routine maintenance and operations practices affecting fuel usage at East Kentucky's generating facilities during the period under review, East Kentucky did experience a problem relating to its barge unloader at Spurlock Station. On October 2, 2011, a shaft in the barge unloader broke and the machinery was immediately shut down. East Kentucky was able to continue unloading coal from three temporary sites while the unloader was under repair. Because of an adequate stockpile of coal at Spurlock, coupled with continuing to unload coal at the temporary sites, the production of electricity was not disrupted. The barge unloader was repaired and returned to full service on December 5, 2011.

b. This is not applicable. Please see the response to Request 18a.

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 19**

RESPONSIBLE PARTY: Ernest W. Huff

Request 19. List each written coal supply solicitation issued during the period from May 1, 2011 through October 31, 2011.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

Response 19a-b. Please see pages 2 through 15 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/11

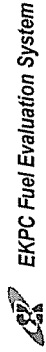
Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Dale	05/31/11	Contract	480,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	01/01/12—12/31/13	87	3	Page 3
Spurlock 1&2	05/31/11	Contract	720,000	7.2# SO ₂ /MMBtu <16% Ash >11,000 Btu	01/01/12—12/31/14	90	12	Pages 4-5
Cooper	06/01/11	Contract	672,000	6# SO ₂ /MMBtu <12% Ash >11,500 Btu	01/01/12—12/31/13	89	10	Pages 6-7
Spurlock 1&2	08/08/11	Spot	375,000	7.2# SO ₂ /MMBtu <16% Ash >11,000 Btu	10/01/11—12/31/12	90	11	Pages 8-13
Gilbert & Spurlock 4	09/07/11	Spot	45,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	10/01/11—12/31/11	89	3	Page 14
Gilbert & Spurlock 4	09/07/11	Contract	600,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	04/01/12—09/30/14	89	4	Page 15

Date: 08/10/2011
Event Nbr: 190
Bid End Date: 06/24/2011

FUEL EVALUATION FOR DALE POWER STATION

PERRY CO. CONTRACT REOPENER

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



FUEL EVALUATION FOR SCRUBBER

PATRIOT CONTRACT AMENDMENT

Date: 12/14/2011
Event Nbr: 202
Bid End Date: 06/24/2011

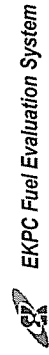
Coal Supplier	Number	% Sulfur	% Ash	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
				Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 12/14/2011
Event Nbr: 202
Bid End Date: 06/24/2011

**FUEL EVALUATION FOR SCRUBBER
PATRIOT CONTRACT AMENDMENT**

Coal Supplier	Number	% Sulfur	% Ash	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
				Tons	MMBtu		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

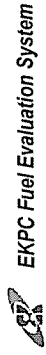


Date: 09/22/2011
Event Nbr: 193
Bid End Date: 06/24/2011

FUEL EVALUATION FOR COOPER POWER STATION

JAMIESON AND B&W REOPENERS

Coal Supplier	Number	Quality Btu	Delivery Cost		Evaluated Cost		Reason for Recommendation
			\$ / Ton	MMBtu	\$ / Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

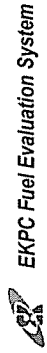


FUEL EVALUATION FOR COOPER POWER STATION

JAMIESON AND B&W REOPENERS

Date: 09/22/2011
Event Nbr: 193
Bid End Date: 06/24/2011

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	Tons	\$ Ton	MMBtu	\$ Ton	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



Date: 09/19/2011
Event Nbr: 194
Bid End Date: 09/01/2011

FUEL EVALUATION FOR SCRUBBERS
2011 SPOT PURCHASE

Coal Supplier	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur % Ash	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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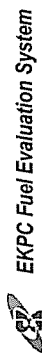


Date: 09/19/2011
Event Nbr: 195
Bid End Date: 09/01/2011

FUEL EVALUATION FOR SCRUBBERS

2012 SPOT PURCHASE

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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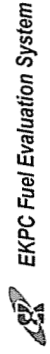


Date: 09/19/2011
Event Nbr: 195
Bid End Date: 09/01/2011

FUEL EVALUATION FOR SCRUBBERS

2012 SPOT PURCHASE

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



Date: 10/04/2011
Event Nbr: 197
Bid End Date: 09/01/2011

FUEL EVALUATION FOR SCRUBBERS

REVISED 2012 SPOT PURCHASE

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 10/04/2011
 Event Nbr: 197
 Bid End Date: 09/01/2011

FUEL EVALUATION FOR SCRUBBERS

REVISED 2012 SPOT PURCHASE

Coal Supplier	Number	Quality Btu	Delivery Cost		Evaluated Cost		Reason for Recommendation
			\$ / Ton	\$ / MMBtu	\$ / Ton	\$ / MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



Date: 10/17/2011
Event Nbr: 199
Bid End Date: 09/01/2011

FUEL EVALUATION FOR SCRUBBERS

2011 SPOT PURCHASE - TRUCK

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 10/17/2011
Event Nbr: 198
Bid End Date: 09/30/2011

FUEL EVALUATION FOR CFB UNITS

SPOT COAL

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash					
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Delivery cost considers the impact of the \$2/ton Kentucky clean coal tax credit.



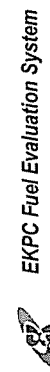
EKPC Fuel Evaluation System

Date: 01/19/2011
 Event Nbr: 200
 Bid End Date: 09/30/2011

FUEL EVALUATION FOR CFB UNITS

B & N REOPENER

Coal Supplier	Number	Quality Btu		Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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Delivery cost considers the impact of the \$2/ton Kentucky clean coal tax credit.

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 20**

RESPONSIBLE PARTY: Ernest W. Huff

Request 20. List each oral coal supply solicitation issued during the period from May 1, 2011 through October 31, 2011.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

Response 20a-b. Please see pages 2 through 7 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2011-00483

RESPONSE TO PSC ORDER DATED 01/26/11

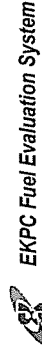
Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Dale	07/21/11	Immediate Response Required	20,000	1% SO ₂ <12% Ash >11,500 Btu	08/01/11—09/30/11	19	Pages 3-5
Cooper	09/26/11	Immediate Response Required	30,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	10/01/11—12/31/12	11	Pages 6-7

Date: 07/21/2011
Event Nbr: 189
Bid End Date: 07/18/2011

FUEL EVALUATION FOR DALE POWER STATION

AUG. & SEPT. 2011

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

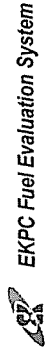


Date: 07/21/2011
Event Nbr: 189
Bid End Date: 07/18/2011

FUEL EVALUATION FOR DALE POWER STATION

AUG. & SEPT. 2011

Coal Supplier	Number	Quality Btu	Delivery Cost		Evaluated Cost		Reason for Recommendation
			\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]					
[REDACTED]	[REDACTED]	[REDACTED]					
[REDACTED]	[REDACTED]	[REDACTED]					
[REDACTED]	[REDACTED]	[REDACTED]					
[REDACTED]	[REDACTED]	[REDACTED]					
[REDACTED]	[REDACTED]	[REDACTED]					
[REDACTED]	[REDACTED]	[REDACTED]					
[REDACTED]	[REDACTED]	[REDACTED]					



Date: 07/21/2011
Event Nbr: 189
Bid End Date: 07/18/2011

FUEL EVALUATION FOR DALE POWER STATION

AUG. & SEPT. 2011

Coal Supplier	Number	Quality Btu	Delivery Cost		Evaluated Cost		Reason for Recommendation
			\$	Ton	\$	Ton	
[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	

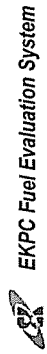


FUEL EVALUATION FOR COOPER POWER STATION

MOUNTAINSIDE SPOT

Date: 09/26/2011
Event Nbr: 196
Bid End Date: 06/24/2011

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

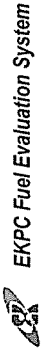


Date: 09/26/2011
Event Nbr: 196
Bid End Date: 06/24/2011

FUEL EVALUATION FOR COOPER POWER STATION

MOUNTAINSIDE SPOT

Coal Supplier	Number	Quality Btu	Delivery Cost		Evaluated Cost		Reason for Recommendation
			\$ / Ton	\$ / MMBtu	\$ / Ton	\$ / MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 21**

RESPONSIBLE PARTY: Julia J. Tucker

Request 21. a. List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.

b. For each sale listed above:

(1) Describe how East Kentucky addressed, for FAC reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and

(2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

Response 21. a. Please see page 2 to this response.

b. (1) For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.

(2) The OATT line loss factor for third party transactions is shown below:

TVA 3%

In addition, EKPC used a line loss factor of 2.62% in May, 3.14% in June, 3.25% in July, 2.36% in August, 1.55% in September, and .83% in October.

**East Kentucky Power Cooperative
Intersystem Sales Transactions that
Use a Third Party Transmission System
May 2011-October 2011**

a.	Date	Power Sold To	MWh Sold
	06/15/11	PJM	146
	06/19/11	PJM	196
	06/19/11	EDF Trading	150
	06/19/11	PJM	150
	07/15/11	The Energy Authority	390
	07/15/11	PJM	300
	07/17/11	PJM	200
	08/31/11	EDF Trading	100
	09/10/11	EDF Trading	390
	09/11/11	EDF Trading	465
	09/17/11	EDF Trading	400
	09/18/11	EDF Trading	367
	09/19/11	EDF Trading	400

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2011-00483

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12

REQUEST 22

RESPONSIBLE PARTY: Julia J. Tucker

Request 22. Describe each change that East Kentucky made to its methodology for calculating intersystem sales line losses during the period under review.

Response 22. East Kentucky has made no changes to its methodology for calculating intersystem sales line losses during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC.

**PSC CASE NO. 2011-00483
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 01/26/12
REQUEST 23**

RESPONSIBLE PARTY: Ernest W. Huff

Request 23. State whether, during the period under review, East Kentucky has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

Response 23. East Kentucky did not solicit bids for coal with the restriction that is was not mined through strip mining or mountain top removal.