

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF ATMOS ENERGY) CASE NO. 2011-00400
CORPORATION)

O R D E R

On May 28, 2010, in Case No. 2009-00354,¹ the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On September 30, 2011, Atmos filed its GCA to be effective November 1, 2011.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.

2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$5.8754 per Mcf, a decrease of \$.0047 per Mcf from the previous EGC of \$5.8801 per Mcf. Atmos's EGC for interruptible sales customers is \$4.8139 per Mcf, a decrease of \$.1077 per Mcf from the previous EGC of \$4.9216 per Mcf.

3. Atmos's notice sets out a current quarter Refund Factor ("RF") of (\$.0070) per Mcf for firm and interruptible sales customers. Atmos's total RF is (\$.0246) per Mcf, which represents a decrease of \$.0036 per Mcf from its prior RF of (\$.0210) per Mcf.

¹ Case No. 2009-00354, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC May 28, 2010).

4. Atmos's notice sets out a Correction Factor ("CF") of (\$.2591) per Mcf, which represents an increase of \$.0340 per Mcf from the previous CF of (\$.2931) per Mcf.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor of \$.1372 per Mcf, which is effective from February 1, 2011 until February 1, 2012.

6. Atmos's GCAs are \$5.7289 per Mcf for firm sales customers and \$4.6674 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$.0257 per Mcf from the previous GCA of \$5.7032 per Mcf. The impact on interruptible sales customers is a decrease of \$.0773 per Mcf from the previous GCA of \$4.7447 per Mcf.

7. The rates in the Appendix attached hereto and incorporated herein are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after November 1, 2011.

IT IS THEREFORE ORDERED that:

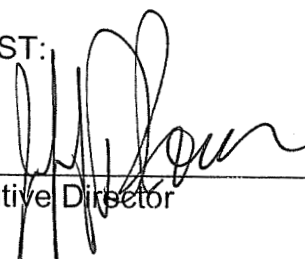
1. The rates in the Appendix to this Order are approved for final meter readings on and after November 1, 2011.

2. Within 20 days of the date of this Order, Atmos shall file its revised tariff sheets with this Commission setting out the rates authorized herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED ^{DA}
OCT 24 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00400 DATED **OCT 24 2011**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to: \$5.7289 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to: \$4.6674 per Mcf of gas used during the billing period.

Michael Haynes
Rates Coordinator
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TEXAS 75240