



August 18, 2011

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PUBLIC SERVICE
COMMISSION

Jeff DeRouen
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

RE: Case No. 2011-00288; Pipe Replacement Program (PRP) Filing

Dear Mr. DeRouen,

Atmos Energy Corporation (Company) herewith submits an original and six copies of the Company's supplemental schedules to the original filing made on July 29, 2011 per the above referenced case. The supplemental schedules include the following:

- Revised Exhibit A. Exhibit A was revised to reflect the change in rate design as discussed with Staff during the Informal Conference on Wednesday, July 17th.
- Revised Exhibit I. Exhibit I was revised to reflect the change in rate design as discussed with Staff during the Informal Conference on Wednesday, July 17th.
- The Company has also included a revised tariff, Sheet No. 44, which incorporates the rate design changes discussed with Staff during the Informal Conference on Wednesday, July 17th.

Please feel free to contact me at 270.685.8024 if you have any questions and/or need any additional information.

Sincerely,

A handwritten signature in black ink that reads "Mark A. Martin".

Mark A. Martin
Vice President – Rates & Regulatory Affairs

Enclosures

cc: Randy Hutchinson
Chris Felan
Dennis Howard

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
SURCHARGE SUMMARY

Line Number	Tariff Schedule	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)	\$ 0.99	0.0000
2	NON-RESIDENTIAL (Rate G-1)	\$ 3.21	0.0000
3	INTERRUPTIBLE (Rate G-2)	\$ 18.08	
4			0.0349
5			0.0000
6	TRANSPORTATION (T-3)	\$ 15.36	
7			0.0334
8			0.0217
9	TRANSPORTATION (T-4)	\$ 14.06	
10			0.0506
11			0.0354
12			0.0230

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
 RATE DESIGN

Exhibit I

Case 2009-00354

Line Number	Class of Customers	Rate	Total	Total Dollars	Customer /		Revenue increase by Class	Budgeted Volumes	Budgeted Customer Counts	Customer Charge	Volumetric Charge
					Ratio	Ratio					
1	<u>RESIDENTIAL (Rate G-1)</u>				60.83%		\$ 1,823,188		1,844,008		
2	FIRM BILLS	\$12.50	1,826,839	\$22,835,488		67.47%				\$ 0.99	
3	Sales: 1-300	1.1000	10,009,211	\$11,010,132		32.53%					
4	Sales: 301-15000	0.7700	0	\$0		0.00%					
5	Sales: Over 15000	0.5000	0	\$0		0.00%					
6	<u>CLASS TOTAL (Mcf/month)</u>		<u>10,009,211</u>	<u>\$33,845,620</u>							
7											
8	<u>NON-RESIDENTIAL (Rate G-1)</u>				24.35%		\$ 729,815		227,165		
9	FIRM BILLS	30.00	229,956	\$6,898,680		50.92%				\$ 3.21	
10	Sales: 1-300	1.1000	5,359,600	\$5,895,560		43.52%					
11	Sales: 301-15000	0.7700	977,389	\$752,589		5.56%					
12	Sales: Over 15000	0.5000	0	\$0		0.00%					
13	<u>CLASS TOTAL (Mcf/month)</u>		<u>6,336,989</u>	<u>\$13,546,830</u>							
14											
15	<u>INTERRUPTIBLE (G-2)</u>				0.35%		\$ 10,490		144		
16	INT BILLS	300.00	163	\$48,900		24.82%				\$ 18.08	
17	Sales: 1-15000	0.6300	235,076	\$148,098		75.18%		226,260			0.0349
18	Sales: Over 15000	0.4100	0	\$0		0.00%					-
19	<u>CLASS TOTAL (Mcf/month)</u>		<u>235,077</u>	<u>\$196,998</u>				<u>226,260</u>			
20											
21	<u>TRANSPORTATION (T-3)</u>				6.74%		202,010		780		
22	TRANSPORTATION BILLS	300.00	742	\$222,600		5.93%				\$ 15.36	
23	Interrupt Transport: 1-15000	0.6300	4,388,043	\$2,764,467		73.68%		4,459,076			0.0334
24	Interrupt Transport: Over 15000	0.4100	1,865,617	\$764,903		20.39%		<u>1,895,818</u>			0.0217
25	<u>CLASS TOTAL (Mcf/month)</u>		<u>6,253,660</u>	<u>\$3,751,970</u>				<u>6,354,893</u>			
26											
27	<u>TRANSPORTATION (T-4)</u>				7.72%		231,532		1,620		
28	TRANSPORTATION BILLS	300.00	1,410	\$423,000		9.84%				\$ 14.06	
29	Firm Transport: 1-300	1.1000	422,154	\$464,370		10.80%		494,393			0.0506
30	Firm Transport: 301-1500	0.7700	4,214,899	\$3,245,473		75.51%		4,936,152			0.0354
31	Firm Transport: Over 1500	0.5000	330,591	\$165,295		3.85%		<u>387,161</u>			0.0230
32	<u>CLASS TOTAL (Mcf/month)</u>		<u>4,967,642</u>	<u>\$4,298,137</u>				<u>5,817,706</u>			
33											
34	Total Revenue			55,639,554	99.99%		\$ 2,997,035		2,073,716		

KY Revenue Requirement \$ 2,997,186

ATMOS ENERGY CORPORATION

Pipe Replacement Program Rider				
<p>4. Pipe Replacement Rider Rates The charges for the respective gas service schedules for the revenue month beginning October 1, 2011 per billing period are:</p>				
	<u>Monthly Customer</u>		<u>Distribution</u>	
	<u>Charge</u>		<u>Charge per Mcf</u>	
Rate G-1 (Residential)	\$ 0.99		\$0.00	(I)
Rate G-1 (Non-Residential)	\$ 3.21		\$0.00	(I)
Rate G-2	\$18.08		\$0.0349 per 1000 cubic feet	(I,R)
Rate T-3	\$15.36	1-15000	\$0.0334 per 1000 cubic feet	(I,I)
		Over 15000	\$0.0217 per 1000 cubic feet	(I)
Rate T-4	\$14.06	1-300	\$0.0506 per 1000 cubic feet	(I,I)
		301-1500	\$0.0354 per 1000 cubic feet	(I)
		Over 1500	\$0.0230 per 1000 cubic feet	(I)

ISSUED: July 29, 2011

EFFECTIVE: October 1, 2011

(Issued by Authority of Kentucky Public Service Commission Order in Case No. _____).

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division