



a PPL company

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

January 5, 2012

**RE: *AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION
OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF
LOUISVILLE GAS AND ELECTRIC COMPANY FOR THE TWO-
YEAR BILLING PERIOD ENDING APRIL 30, 2011
CASE NO. 2011-00232***

Dear Mr. DeRouen:

In accordance with the November 10, 2011 correspondence in the above captioned proceeding and the Commission's Order issued December 15, 2011 in Case No. 2011-00162 approving the Settlement Agreement, Stipulation, and Recommendation ("Settlement"), please find enclosed and accept for filing the original and ten (10) copies of the supplemental information of Louisville Gas and Electric Company ("LG&E"). The supplemental information contains the calculation of proposed rates incorporating the roll-in of ECR costs under the methodology outlined in Sections 5.01-5.04 of the Settlement.

As filed on October 7, 2011 in response to the Commission Staff's Questions Raised at the Informal Conference held on September 28, 2011 in the above-referenced matter, LG&E is incorporating additional ECR costs into base rates and is utilizing revenues from the 12-months ending September 30, 2011 to affectuate the roll-in. With the issuance of the Commission's December 15, 2011 Order in Case No. 2011-00162, the total roll-in amount is allocated between the two groups of rate classes, identified in Section 5.03 ("Group 1") and Section 5.04 ("Group 2") of the Settlement, on the basis of total revenue. The rolled-in amounts allocated to each group are then assigned within each group as follows: Group 1 is assigned to each rate class within the group on the basis of billed total revenue; and the amount allocated to Group 2 is assigned to each rate class within the group on the basis of billed non-fuel revenue.

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Louisville Gas and Electric
Company
State Regulation and Rates
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Louisville, Kentucky 40232
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Mr. Jeff DeRouen
January 5, 2012

The calculations are presented in three exhibits. Exhibit 1 presents a summary of the allocation of the total ECR costs to Group 1 and Group 2. The summary shows the allocation to each group on the basis of total base revenue excluding base ECR revenue (Column 2) and the allocation to each rate class within each group as previously mentioned (Column 4). Exhibit 2 presents the detailed calculation of the ECR component of base rates for all rate schedules included in Group 1. Exhibit 3 presents the detailed calculation of the ECR component of base rates for all rate schedules included in Group 2. On Exhibit 2 and 3, for each rate schedule identified in Column 1, the proposed and current tariff rate is presented in Columns 18 and 19, respectively.

In light of the changes to previous roll-in methods being implemented in this case, LG&E requests an Informal Conference be scheduled on Thursday, January 12, 2012 in the afternoon or on Friday, January 13, 2012 to discuss the details of the roll-in calculations and to answer any questions concerning the calculations. Please advise if a formal motion is required to request the Informal Conference.

In accordance with Section 5.06 of the Settlement, LG&E hereby requests the Commission to take Case No. 2011-00232 under submission for decision and issue an order by January 31, 2012 approving the rates proposed in this letter based on the terms in Sections 5.01-5.04 of the Settlement.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "R.M. Conroy". The signature is written in a cursive, somewhat stylized font.

Robert M. Conroy

Enclosures

Cc: Parties of Record, Case No. 2011-00162

Louisville Gas and Electric

Summary of ECR Roll-in Calculations, Twelve Months Ending September 30, 2011
Case No. 2011-00232

Incremental ECR Revenue Requirement to Roll in:	\$ 2,330,762
ECR Previously Rolled In to Base Rates:	<u>\$ 7,519,891</u>
Total ECR Revenue Requirement to Include in Base Rates:	\$ 9,850,653

See Attachment to Question No. 4(a) to Staff's Request for Information from the
Technical Conference held September 28, 2011 for details supporting roll-in amounts

Gross Roll In Amount is allocated to Group 1 and Group 2 on the basis of Total Revenue excluding previous rollin amounts:

	(1)	(2)	(3)	(4)
	Total Revenue Excluding Base ECR	ECR Roll-in By Group		ECR Roll-in Amount
Group 1 (ECR Rollin allocated on Total Revenue)				
Residential Service (RS)	\$ 346,773,471			\$ 3,960,326
Volunteer Fire Department (VFD)	\$ 28,133			\$ 321
Residential Responsive Pricing (RRP)	\$ 91,576			\$ 1,046
Low Emission Vehicle (LEV)	\$ 1,109			\$ 13
Lighting Energy (LE)	\$ 199,812			\$ 2,282
Traffic Energy (TE)	\$ 247,019			\$ 2,821
Outdoor Lighting (LS, DSK, and RLS)	<u>\$ 20,172,999</u>			<u>\$ 230,386</u>
	\$ 367,514,119	\$ 4,197,195		\$ 4,197,195

Non-Fuel Revenues

Group 2 (ECR Rollin allocated on Non-Fuel Revenue)				
General Service (GS) (Single and Three Phase)	\$ 130,170,211		\$ 99,058,378	\$ 1,649,470
General Service Responsive Pricing (GRP) (Single & Three Phase)	\$ 13,123		\$ 10,190	\$ 170
Power Service (PS) (Secondary and Primary)	\$ 186,605,009		\$ 130,634,306	\$ 2,175,256
Industrial Time of Day Secondary (ITODS)	\$ 7,248,701		\$ 4,832,308	\$ 80,465
Commercial Time of Day Secondary (CTODS)	\$ 25,179,035		\$ 16,554,483	\$ 275,657
Industrial Time of Day Primary (ITODP)	\$ 84,507,831		\$ 50,923,542	\$ 847,953
Commercial Time of Day Primary (CTODP)	\$ 22,543,602		\$ 14,749,573	\$ 245,602
Retail Transmission Service (RTS)	\$ 25,154,583		\$ 14,888,675	\$ 247,919
Special Contract -- Fort Knox	\$ 10,827,599		\$ 6,299,775	\$ 104,901
Special Contract -- Louisville Water Company	<u>\$ 2,777,507</u>		<u>\$ 1,565,323</u>	<u>\$ 26,065</u>
	\$ 495,027,201	\$ 5,653,458	\$ 339,516,553	\$ 5,653,458
Total Base Revenue, Group 1 and Group 2:	\$ 862,541,320	\$ 9,850,653		
Excess Facilities included in Base Revenue (not assessed ECR):	<u>\$ 315,147</u>			
Total Base Revenue net of previous ECR rollin amounts, Billed Basis	\$ 862,856,467			

LOUISVILLE GAS AND ELECTRIC COMPANY
 Group 1 Rollin Revenue Using Regenerated Revenues
 for the Twelve Months Ending September 2011
 Case No. 2011-00232

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Rate Class	12-Month Lighting Installations	12-Month Energy	Average kWh/Year per Light	Energy Rate -- ECR	Lighting Rate -- ECR	Base Fuel Revenue	ECR Energy Revenue	ECR Lighting Revenue	Total 12-Month ECR Revenue
Residential Service (except VFD)	4,417,251,426	\$ 0.00073	\$ 93,288,956	\$ 0.00073	\$ 8,253	\$ 286,411	\$ 3,224,593,54	\$ 3,224,593,54	\$ 3,224,593,54
Volunteer Fire Departments (charged at Rate RS)	392,340	\$ 0.00073	\$ 8,253	\$ 0.00073	\$ 8,253	\$ 286,411	\$ 3,224,593,54	\$ 3,224,593,54	\$ 286,411
Residential Responsive Pricing, Period 1	659,762	\$ 0.00073	\$ 481,63	\$ 0.00073	\$ 26,444	\$ 481,63	\$ 3,224,593,54	\$ 3,224,593,54	\$ 481,63
Residential Responsive Pricing, Period 2	413,387	\$ 0.00073	\$ 301,77	\$ 0.00073	\$ 30,778,88	\$ 301,77	\$ 3,224,593,54	\$ 3,224,593,54	\$ 301,77
Residential Responsive Pricing, Period 3	184,089	\$ 0.00073	\$ 134,38	\$ 0.00073	\$ 30,993,18	\$ 134,38	\$ 3,224,593,54	\$ 3,224,593,54	\$ 134,38
Residential Responsive Pricing, Period 4	(66)	\$ 0.00073	\$ (0.05)	\$ 0.00073	\$ 30,778,88	\$ (0.05)	\$ 3,224,593,54	\$ 3,224,593,54	\$ (0.05)
Low Emission Vehicle, Period 1	2,310	\$ 0.00073	\$ 1,69	\$ 0.00073	\$ 233	\$ 1,69	\$ 3,224,593,54	\$ 3,224,593,54	\$ 1,69
Low Emission Vehicle, Period 2	1,977	\$ 0.00073	\$ 1,44	\$ 0.00073	\$ 4,54	\$ 1,44	\$ 3,224,593,54	\$ 3,224,593,54	\$ 1,44
Low Emission Vehicle, Period 3	6,223	\$ 0.00073	\$ 4,54	\$ 0.00073	\$ 4,54	\$ 4,54	\$ 3,224,593,54	\$ 3,224,593,54	\$ 4,54
Lighting Service	3,666,406	\$ 0.00051	\$ 1,869,87	\$ 0.00051	\$ 76,775	\$ 1,869,87	\$ 3,224,593,54	\$ 3,224,593,54	\$ 1,869,87
Traffic Lighting Service	3,161,683	\$ 0.00051	\$ 1,612,46	\$ 0.00051	\$ 66,257	\$ 1,612,46	\$ 3,224,593,54	\$ 3,224,593,54	\$ 1,612,46

Residential Service (except VFD) 4,417,251,426
 Volunteer Fire Departments (charged at Rate RS) 392,340
 Residential Responsive Pricing, Period 1 659,762
 Residential Responsive Pricing, Period 2 413,387
 Residential Responsive Pricing, Period 3 184,089
 Residential Responsive Pricing, Period 4 (66)
 Low Emission Vehicle, Period 1 2,310
 Low Emission Vehicle, Period 2 1,977
 Low Emission Vehicle, Period 3 6,223
 Lighting Service 3,666,406
 Traffic Lighting Service 3,161,683
 Sheet No. 36, Installed Prior to January 1, 1991

Overhead Service

100W MERCURY OUTDOOR LIGHT	532	21,952	496	\$ 0.14	\$ 464,90	\$ 74,48	\$ 74,48	\$ 74,48
175W MERCURY OUTDOOR LIGHT	30,877	2,157,086	840	\$ 0.10	\$ 45,287,11	\$ 3,087,70	\$ 3,087,70	\$ 3,087,70
250W MERCURY OUTDOOR LIGHT	14,804	1,468,235	1,192	\$ 0.13	\$ 30,778,88	\$ 1,924,52	\$ 1,924,52	\$ 1,924,52
400W MERCURY FLOOD LIGHT	9,569	1,473,534	1,848	\$ 0.15	\$ 19,702,02	\$ 912,45	\$ 912,45	\$ 912,45
400W MERCURY OUTDOOR LIGHT	6,083	934,663	1,848	\$ 0.15	\$ 30,993,18	\$ 1,435,35	\$ 1,435,35	\$ 1,435,35
400W MERCURY OUTDOOR LIGHT	15,652	2,408,197	1,848	\$ 0.15	\$ 50,695,20	\$ 2,347,80	\$ 2,347,80	\$ 2,347,80
400W MERCURY OUTDOOR LIGHT	205,385	4,420	4,420	\$ 0.26	\$ 4,296,88	\$ 144,82	\$ 144,82	\$ 144,82
1000W MERCURY FLOOD LIGHT	557	949,209	4,420	\$ 0.26	\$ 19,660,64	\$ 662,22	\$ 662,22	\$ 662,22
1000W MERCURY FLOOD LIGHT	2,547	949,209	4,420	\$ 0.26	\$ 19,660,64	\$ 662,22	\$ 662,22	\$ 662,22
100W HP SODIUM OUTDOOR LIGHT	2,312	111,515	580	\$ 0.14	\$ 2,344,24	\$ 323,68	\$ 323,68	\$ 323,68
100W HP SODIUM OUTDOOR LIGHT	6,046	401,867	840	\$ 0.13	\$ 8,871,24	\$ 785,98	\$ 785,98	\$ 785,98
150W HP SODIUM OUTDOOR LIGHT	965	64,428	840	\$ 0.13	\$ 1,416,44	\$ 125,45	\$ 125,45	\$ 125,45
150W HP SODIUM OUTDOOR LIGHT	7,011	466,395	840	\$ 0.13	\$ 9,802,40	\$ 584,48	\$ 584,48	\$ 584,48
150W HP SODIUM OUTDOOR LIGHT	4,496	467,702	1,248	\$ 0.13	\$ 9,802,40	\$ 584,48	\$ 584,48	\$ 584,48
250W HP SODIUM OUTDOOR LIGHT	9,283	1,533,893	1,980	\$ 0.15	\$ 12,158,12	\$ 1,392,45	\$ 1,392,45	\$ 1,392,45
400W HP SODIUM OUTDOOR LIGHT	34,967	5,767,066	1,980	\$ 0.15	\$ 12,158,12	\$ 1,392,45	\$ 1,392,45	\$ 1,392,45
400W HP SODIUM FLOOD LIGHT	44,250	7,300,959	1,980	\$ 0.15	\$ 153,314,16	\$ 6,637,50	\$ 6,637,50	\$ 6,637,50
Underground Service	324	13,486	496	\$ 0.14	\$ 283,50	\$ 45,36	\$ 45,36	\$ 45,36
100W MERCURY LIGHT TOP MOUNT	5,254	367,122	840	\$ 0.10	\$ 7,705,24	\$ 525,40	\$ 525,40	\$ 525,40
175W MERCURY LIGHT TOP MOUNT	-	-	400	\$ 0.13	\$ -	\$ -	\$ -	\$ -
400W MERCURY LIGHT TOP MOUNT	-	-	1,848	\$ 0.15	\$ -	\$ -	\$ -	\$ -
100W HP SODIUM LIGHT TOP MOUNT	14,289	696,271	580	\$ 0.14	\$ 14,430,83	\$ 2,000,46	\$ 2,000,46	\$ 2,000,46
150W HP SODIUM OUTDOOR LIGHT	276	45,548	1,248	\$ 0.13	\$ 601,68	\$ 35,88	\$ 35,88	\$ 35,88
250W UG HP SODIUM OUTDOOR LIGHT	518	84,627	1,980	\$ 0.15	\$ 1,793,96	\$ 77,70	\$ 77,70	\$ 77,70
400W UG HP SODIUM OUTDOOR LIGHT	1,038	72,654	840	\$ 0.10	\$ 1,522,55	\$ 103,80	\$ 103,80	\$ 103,80
175W MERCURY OUTDOOR LIGHT	609	60,411	1,192	\$ 0.13	\$ 1,265,08	\$ 79,17	\$ 79,17	\$ 79,17
250W MERCURY	451	69,537	1,848	\$ 0.15	\$ 1,461,06	\$ 67,65	\$ 67,65	\$ 67,65
400W MERCURY	2,009	308,862	1,848	\$ 0.15	\$ 6,509,82	\$ 301,35	\$ 301,35	\$ 301,35
400W MERCURY FLOOD LIGHT	2,460	378,399	1,848	\$ 0.15	\$ 7,970,88	\$ 369,00	\$ 369,00	\$ 369,00
1000W MERCURY OUTDOOR LIGHT	123	45,845	4,420	\$ 0.26	\$ 951,48	\$ 31,98	\$ 31,98	\$ 31,98

Installed After December 31, 1990

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
		(11) - (10)	See Summary	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)			
Residential Service (except VFD)	\$ 349,998,065.01	\$ 346,773,471.47	\$ 3,960,326.43	\$ 0.00090		\$ 3,975,526.28	\$ (15,199.85)	\$ 0.07242	\$ 0.07225	0.24%
Volunteer Fire Departments (charged at Rate RS)	\$ 28,419.09	\$ 28,132.68	\$ 321.29	\$ 0.00090		\$ 353.11	\$ (31.82)	\$ 0.07242	\$ 0.07225	0.24%
Residential Responsive Pricing, Period 1	\$ 92,493.99	\$ 91,576.25	\$ 1,045.85	\$ 0.00090		\$ 593.79	\$ (85.61)	\$ 0.05046	\$ 0.05029	0.34%
Residential Responsive Pricing, Period 2			\$ -	\$ 0.00090		\$ 372.05	\$ 0.06342	\$ 0.06342	\$ 0.06325	0.27%
Residential Responsive Pricing, Period 3			\$ -	\$ 0.00090		\$ 165.68	\$ 0.12047	\$ 0.12047	\$ 0.12030	0.14%
Residential Responsive Pricing, Period 4			\$ -	\$ 0.00090		\$ (0.06)	\$ 0.32538	\$ 0.32538	\$ 0.32521	0.05%
Low Emission Vehicle, Period 1	\$ 1,116.94	\$ 1,109.27	\$ 12.67	\$ 0.00090		\$ 2.08	\$ 3.21	\$ 0.05046	\$ 0.05029	0.34%
Low Emission Vehicle, Period 2			\$ -	\$ 0.00090		\$ 1.78	\$ 0.07070	\$ 0.07053	\$ 0.07053	0.24%
Low Emission Vehicle, Period 3			\$ -	\$ 0.00090		\$ 5.60	\$ 0.13448	\$ 0.13448	\$ 0.13431	0.13%
Lighting Service	\$ 201,681.78	\$ 199,811.91	\$ 2,281.95	\$ 0.00075		\$ 2,749.80	\$ (467.85)	\$ 0.05646	\$ 0.05622	0.43%
Traffic Lighting Service	\$ 248,631.93	\$ 247,019.47	\$ 2,821.09	\$ 0.00075		\$ 2,371.26	\$ 449.83	\$ 0.06804	\$ 0.06780	0.35%
RLS -- Restricted Lighting Service										
Sheet No. 36, Installed Prior to January 1, 1991										
Overhead Service										
100W MERCURY OUTDOOR LIGHT	\$ 4,218.93	\$ 4,144.45	\$ 47.33		\$ 0.11	\$ 58.52	\$ (11.19)	\$ 7.92	\$ 7.95	-0.38%
175W MERCURY OUTDOOR LIGHT	\$ 272,674.96	\$ 269,587.26	\$ 3,078.82		\$ 0.14	\$ 4,322.78	\$ (1,243.96)	\$ 8.97	\$ 8.93	0.45%
250W MERCURY OUTDOOR LIGHT	\$ 150,535.81	\$ 148,611.29	\$ 1,697.22		\$ 0.12	\$ 1,776.48	\$ (79.26)	\$ 10.33	\$ 10.34	-0.10%
400W MERCURY OUTDOOR LIGHT	\$ 120,246.70	\$ 118,811.35	\$ 1,356.89		\$ 0.15	\$ 1,435.35	\$ (78.46)	\$ 12.78	\$ 12.78	0.00%
400W MERCURY FLOOD LIGHT	\$ 76,158.70	\$ 75,246.25	\$ 859.35		\$ 0.15	\$ 912.45	\$ (53.10)	\$ 12.78	\$ 12.78	0.00%
400W MERCURY OUTDOOR LIGHT	\$ 196,405.40	\$ 194,057.60	\$ 2,216.23		\$ 0.15	\$ 2,347.80	\$ (131.57)	\$ 12.78	\$ 12.78	0.00%
1000W MERCURY OUTDOOR LIGHT	\$ 13,068.91	\$ 12,924.09	\$ 147.60		\$ 0.28	\$ 155.96	\$ (8.36)	\$ 24.04	\$ 24.02	0.08%
1000W MERCURY FLOOD LIGHT	\$ 600,394.83	\$ 59,732.61	\$ 682.18		\$ 0.28	\$ 713.16	\$ (30.98)	\$ 24.04	\$ 24.02	0.08%
100W HP SODIUM OUTDOOR LIGHT	\$ 22,757.51	\$ 22,433.83	\$ 256.21		\$ 0.17	\$ 393.04	\$ (136.83)	\$ 9.99	\$ 9.96	0.30%
150W HP SODIUM OUTDOOR LIGHT	\$ 75,690.65	\$ 74,904.67	\$ 855.45		\$ 0.14	\$ 846.44	\$ 9.01	\$ 12.63	\$ 12.62	0.08%
150W HP SODIUM FLOOD LIGHT	\$ 12,094.81	\$ 11,969.36	\$ 136.70		\$ 0.14	\$ 135.10	\$ 1.60	\$ 12.63	\$ 12.62	0.08%
150W HP SODIUM OUTDOOR LIGHT	\$ 87,785.46	\$ 86,874.03	\$ 992.14		\$ 0.14	\$ 981.54	\$ 10.60	\$ 12.63	\$ 12.62	0.08%
250W HP SODIUM OUTDOOR LIGHT	\$ 66,471.76	\$ 65,887.28	\$ 752.47		\$ 0.19	\$ 854.24	\$ (101.77)	\$ 14.97	\$ 14.91	0.40%
400W HP SODIUM OUTDOOR LIGHT	\$ 149,564.96	\$ 148,172.51	\$ 1,692.20		\$ 0.19	\$ 1,763.77	\$ (71.57)	\$ 16.33	\$ 16.29	0.25%
400W HP SODIUM FLOOD LIGHT	\$ 562,182.89	\$ 556,937.84	\$ 6,360.51		\$ 0.19	\$ 6,643.73	\$ (283.22)	\$ 16.33	\$ 16.29	0.25%
400W HP SODIUM OUTDOOR LIGHT	\$ 711,747.85	\$ 705,110.35	\$ 8,052.71		\$ 0.19	\$ 8,407.50	\$ (354.79)	\$ 16.33	\$ 16.29	
Underground Service										
100W MERCURY LIGHT TOP MOUNT	\$ 4,258.98	\$ 4,213.62	\$ 48.12		\$ 0.11	\$ 35.64	\$ 12.48	\$ 13.16	\$ 13.19	-0.23%
175W MERCURY LIGHT TOP MOUNT	\$ 73,012.55	\$ 72,487.15	\$ 827.84		\$ 0.14	\$ 735.56	\$ 92.28	\$ 14.06	\$ 14.02	0.29%
400W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -		\$ 0.15	\$ -	\$ -	\$ 16.22	\$ 16.22	0.00%
70W HP SODIUM LIGHT TOP MOUNT	\$ -	\$ -	\$ -		\$ 0.15	\$ -	\$ -	\$ 13.29	\$ 13.27	0.15%
100W HP SODIUM LIGHT TOP MOUNT	\$ 249,370.52	\$ 247,370.06	\$ 2,825.09		\$ 0.17	\$ 2,429.13	\$ 395.96	\$ 17.48	\$ 17.45	0.17%
150W HP SODIUM OUTDOOR LIGHT	\$ -	\$ -	\$ -		\$ 0.14	\$ -	\$ -	\$ 23.52	\$ 23.51	0.04%
250W UG HP SODIUM OUTDOOR LIGHT	\$ 7,440.96	\$ 7,405.08	\$ 84.57		\$ 0.19	\$ 52.44	\$ 32.13	\$ 27.14	\$ 27.08	0.22%
400W UG HP SODIUM OUTDOOR LIGHT	\$ 15,414.78	\$ 15,337.08	\$ 175.16		\$ 0.19	\$ 98.42	\$ 76.74	\$ 30.30	\$ 30.26	0.13%
Installed After December 31, 1990										
Overhead Service										
175W MERCURY OUTDOOR LIGHT	\$ 10,592.22	\$ 10,488.42	\$ 119.78		\$ 0.14	\$ 145.32	\$ (25.54)	\$ 10.37	\$ 10.33	0.39%
250W MERCURY	\$ 7,061.80	\$ 6,982.63	\$ 79.75		\$ 0.12	\$ 73.08	\$ 6.67	\$ 11.80	\$ 11.81	-0.08%
400W MERCURY	\$ 6,407.99	\$ 6,340.34	\$ 72.41		\$ 0.15	\$ 67.65	\$ 4.76	\$ 14.39	\$ 14.39	0.00%
400W MERCURY FLOOD LIGHT	\$ 28,466.01	\$ 28,164.66	\$ 321.65		\$ 0.15	\$ 301.35	\$ 20.30	\$ 14.39	\$ 14.39	0.00%
400W MERCURY OUTDOOR LIGHT	\$ 34,874.00	\$ 34,505.00	\$ 394.06		\$ 0.15	\$ 369.00	\$ 25.06	\$ 14.39	\$ 14.39	0.00%
1000W MERCURY OUTDOOR LIGHT	\$ 3,142.68	\$ 3,110.70	\$ 35.53		\$ 0.28	\$ 34.44	\$ 1.09	\$ 26.68	\$ 26.66	0.08%

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8)		(9)		(10)
							ECR Energy Revenue		ECR Lighting Revenue		Total 12-Month ECR Revenue
							(3) x (5)	(2) x (6)	(8) + (9)		
1000W MERCURY FLOOD LIGHT	3,179	1,180,739	4,420	\$	0.26	\$ 24,535.88	\$ -	\$ -	\$ 826.54	\$ -	\$ 826.54
100W HP SODIUM	20,631	996,227	580	\$	0.14	\$ 20,832.85	\$ -	\$ -	\$ 2,888.34	\$ -	\$ 2,888.34
150W HP SODIUM OUTDOOR LIGHT	14,854	996,024	840	\$	0.13	\$ 21,799.40	\$ -	\$ -	\$ 1,931.02	\$ -	\$ 1,931.02
150W HP SODIUM FLOOD LIGHT	2,595	172,692	840	\$	0.13	\$ 3,806.87	\$ -	\$ -	\$ 337.35	\$ -	\$ 337.35
150W HP SODIUM OUTDOOR LIGHT	17,449	1,168,716	840	\$	0.13	\$ 25,606.27	\$ -	\$ -	\$ 2,268.37	\$ -	\$ 2,268.37
250W HP SODIUM OUTDOOR LIGHT	4,509	469,013	1,248	\$	0.13	\$ 9,830.38	\$ -	\$ -	\$ 586.17	\$ -	\$ 586.17
400W HP SODIUM OUTDOOR LIGHT	18,339	3,040,276	1,980	\$	0.15	\$ 63,543.40	\$ -	\$ -	\$ 2,750.85	\$ -	\$ 2,750.85
400W HP SODIUM FLOOD LIGHT	83,950	13,840,945	1,980	\$	0.15	\$ 290,851.26	\$ -	\$ -	\$ 12,592.50	\$ -	\$ 12,592.50
400W HP SODIUM OUTDOOR LIGHT	102,289	16,881,221	1,980	\$	0.15	\$ 354,394.66	\$ -	\$ -	\$ 15,343.35	\$ -	\$ 15,343.35
1000W HP SODIUM OUTDOOR LIGHT	124	46,320	4,412	\$	0.26	\$ 953.10	\$ -	\$ -	\$ 32.24	\$ -	\$ 32.24
Underground Service											
100W MERCURY LIGHT TOP MOUNT	-	-	496	\$	0.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
175W MERCURY LIGHT TOP MOUNT	2,401	169,200	840	\$	0.10	\$ 3,521.13	\$ -	\$ -	\$ 240.10	\$ -	\$ 240.10
400W MERCURY LIGHT TOP MOUNT	-	-	1,848	\$	0.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
70W HP SODIUM LIGHT TOP MOUNT	13,908	509,311	400	\$	0.13	\$ 9,771.02	\$ -	\$ -	\$ 1,808.04	\$ -	\$ 1,808.04
100W HP SODIUM LIGHT TOP MOUNT	108,774	5,270,152	580	\$	0.14	\$ 109,852.58	\$ -	\$ -	\$ 15,228.36	\$ -	\$ 15,228.36
150W UG HP SODIUM LIGHT TOP MOUNT	10,869	718,080	840	\$	0.13	\$ 15,952.76	\$ -	\$ -	\$ 1,412.97	\$ -	\$ 1,412.97
150W HP SODIUM OUTDOOR LIGHT	4,684	313,089	840	\$	0.13	\$ 6,868.16	\$ -	\$ -	\$ 608.92	\$ -	\$ 608.92
250W UG HP SODIUM OUTDOOR LIGHT	5,564	583,637	1,248	\$	0.13	\$ 12,132.56	\$ -	\$ -	\$ 723.32	\$ -	\$ 723.32
400W UG HP SODIUM OUTDOOR LIGHT	17,693	2,921,216	1,980	\$	0.15	\$ 61,302.80	\$ -	\$ -	\$ 2,653.95	\$ -	\$ 2,653.95
1000W UG HP SODIUM OUTDOOR LIGHT	216	80,565	4,412	\$	0.26	\$ 1,659.06	\$ -	\$ -	\$ 56.16	\$ -	\$ 56.16
Sheet No. 36.1											
70W HP SODIUM ACORN/DECO BASKET	420	15,444	400	\$	0.13	\$ 295.05	\$ -	\$ -	\$ 54.60	\$ -	\$ 54.60
100W HP SODIUM ACORN/DECO BASKET	1,644	79,390	580	\$	0.14	\$ 1,661.08	\$ -	\$ -	\$ 230.16	\$ -	\$ 230.16
70W HP SODIUM 8-SIDED COACH	840	30,947	400	\$	0.13	\$ 590.10	\$ -	\$ -	\$ 109.20	\$ -	\$ 109.20
100W HP SODIUM 8-SIDED COACH	834	43,032	580	\$	0.14	\$ 844.94	\$ -	\$ -	\$ 116.76	\$ -	\$ 116.76
Sheet No. 36.3											
Installed Prior to January 1, 1991											
Overhead Service											
100W MERCURY OUTDOOR LIGHT	558	23,238	496	\$	0.14	\$ 487.98	\$ -	\$ -	\$ 78.12	\$ -	\$ 78.12
175W MERCURY OUTDOOR LIGHT	25,469	1,788,333	840	\$	0.10	\$ 37,362.53	\$ -	\$ -	\$ 2,546.90	\$ -	\$ 2,546.90
250W MERCURY OUTDOOR LIGHT	42,522	4,144,263	1,192	\$	0.13	\$ 88,393.52	\$ -	\$ -	\$ 5,527.86	\$ -	\$ 5,527.86
400W MERCURY OUTDOOR LIGHT	48,117	7,441,227	1,848	\$	0.15	\$ 155,827.98	\$ -	\$ -	\$ 7,217.55	\$ -	\$ 7,217.55
400W MERCURY OUTDOOR LIGHT Metal Pole	763	117,822	1,848	\$	0.15	\$ 2,471.70	\$ -	\$ -	\$ 114.45	\$ -	\$ 114.45
1000W MERCURY OUTDOOR LIGHT	24	8,864	4,420	\$	0.26	\$ 185.40	\$ -	\$ -	\$ 6.24	\$ -	\$ 6.24
1000W MERCURY FLOOD LIGHT	108	39,793	4,420	\$	0.26	\$ 834.30	\$ -	\$ -	\$ 28.08	\$ -	\$ 28.08
1000W MERCURY OUTDOOR LIGHT	132	48,657	4,420	\$	0.26	\$ 1,019.70	\$ -	\$ -	\$ 34.32	\$ -	\$ 34.32
100W HP SODIUM OUTDOOR LIGHT	270	13,086	580	\$	0.14	\$ 272.82	\$ -	\$ -	\$ 37.80	\$ -	\$ 37.80
150W HP SODIUM OUTDOOR LIGHT	22,137	1,486,428	840	\$	0.13	\$ 32,465.23	\$ -	\$ -	\$ 2,877.81	\$ -	\$ 2,877.81
150W HP SODIUM FLOOD LIGHT	168	11,216	840	\$	0.13	\$ 246.54	\$ -	\$ -	\$ 21.84	\$ -	\$ 21.84
250W HP SODIUM OUTDOOR LIGHT	42,434	4,448,168	1,248	\$	0.13	\$ 92,449.24	\$ -	\$ -	\$ 5,516.42	\$ -	\$ 5,516.42
400W HP SODIUM OUTDOOR LIGHT	30,751	5,097,288	1,980	\$	0.15	\$ 106,502.36	\$ -	\$ -	\$ 4,612.65	\$ -	\$ 4,612.65
400W HP SODIUM FLOOD LIGHT	6,515	1,080,812	1,980	\$	0.15	\$ 22,567.78	\$ -	\$ -	\$ 977.25	\$ -	\$ 977.25
400W HP SODIUM OUTDOOR LIGHT	37,266	6,178,100	1,980	\$	0.15	\$ 129,070.14	\$ -	\$ -	\$ 5,589.90	\$ -	\$ 5,589.90
Underground Service											
100W MERCURY LIGHT TOP MOUNT	1,008	41,846	496	\$	0.14	\$ 882.00	\$ -	\$ -	\$ 141.12	\$ -	\$ 141.12
175W MERCURY LIGHT TOP MOUNT	11,537	810,506	840	\$	0.10	\$ 16,928.21	\$ -	\$ -	\$ 1,153.70	\$ -	\$ 1,153.70
175W UG MERCURY LIGHT METAL POLE	789	55,474	840	\$	0.10	\$ 1,157.17	\$ -	\$ -	\$ 78.90	\$ -	\$ 78.90
250W UG MERCURY OUTDOOR LIGHT	7,543	752,805	1,192	\$	0.13	\$ 15,682.76	\$ -	\$ -	\$ 980.59	\$ -	\$ 980.59
400W UG MERCURY OUTDOOR LIGHT	6,972	1,078,272	1,848	\$	0.15	\$ 22,582.32	\$ -	\$ -	\$ 1,045.80	\$ -	\$ 1,045.80
400W UG MERCURY LIGHT METAL POLE	-	-	1,848	\$	0.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
400W UG MV State of Ky Pole	-	-	1,848	\$	0.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

LOUISVILLE GAS AND ELECTRIC COMPANY
 Group 1 Rollin Revenue Using Regenerated Revenues
 for the Twelve Months Ending September 2011
 Case No. 2011-00232

(1) Rate Class	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
	Total 12-Month Revenue	Total Revenue Excluding ECR	ECR Revenue to Roll-in	Proposed ECR Component of Rates -- Energy	ECR Component of Monthly Per Light Rates	Proposed Base ECR Revenue	Difference Between Allocated ECR and Revised Revenue	Revised Rates	Existing Rates	Percent Change
	(11)-(10)	See Summary		(13)-(3)	(15)-(2)	(14) x (3) or (15) x (2)	(13)-(16)			
1000W MERCURY FLOOD LIGHT	\$ 83,925.09	\$ 83,098.55	\$ 949.03	\$	0.28	\$ 890.12	\$ 58.91	\$ 26.81	\$ 26.79	0.07%
100W HP SODIUM	\$ 203,948.31	\$ 201,059.97	\$ 2,296.21	\$	0.17	\$ 3,507.27	\$ (1,211.06)	\$ 9.99	\$ 9.96	0.30%
150W HP SODIUM OUTDOOR LIGHT	\$ 186,881.92	\$ 184,950.90	\$ 2,112.23	\$	0.14	\$ 2,079.56	\$ 32.67	\$ 12.63	\$ 12.62	0.08%
150W HP SODIUM FLOOD LIGHT	\$ 32,357.13	\$ 32,019.78	\$ 365.68	\$	0.14	\$ 363.30	\$ 2.38	\$ 12.63	\$ 12.62	0.08%
150W HP SODIUM OUTDOOR LIGHT	\$ 219,239.05	\$ 216,970.68	\$ 2,477.91	\$	0.14	\$ 2,442.86	\$ 35.05	\$ 12.63	\$ 12.62	0.08%
250W HP SODIUM OUTDOOR LIGHT	\$ 66,556.13	\$ 65,969.96	\$ 753.41	\$	0.19	\$ 856.71	\$ (103.30)	\$ 14.97	\$ 14.91	0.40%
400W HP SODIUM OUTDOOR LIGHT	\$ 296,152.49	\$ 293,401.64	\$ 3,350.79	\$	0.19	\$ 3,484.41	\$ (133.62)	\$ 16.33	\$ 16.29	0.25%
400W HP SODIUM FLOOD LIGHT	\$ 1,347,199.85	\$ 1,334,607.35	\$ 15,241.88	\$	0.19	\$ 15,950.50	\$ (708.62)	\$ 16.33	\$ 16.29	0.25%
400W HP SODIUM OUTDOOR LIGHT	\$ 1,643,352.34	\$ 1,628,008.99	\$ 18,592.68	\$	0.63	\$ 19,434.91	\$ (842.23)	\$ 38.35	\$ 37.98	0.97%
1000W HP SODIUM OUTDOOR LIGHT	\$ 4,653.26	\$ 4,621.02	\$ 52.77	\$		\$ 78.12	\$ (25.35)	\$	\$	
Underground Service	\$ -	\$ -	\$ -	\$	0.11	\$ -	\$ -	\$ 13.15	\$ 13.18	-0.23%
100W MERCURY LIGHT TOP MOUNT	\$ 35,751.49	\$ 35,511.39	\$ 405.56	\$	0.14	\$ 336.14	\$ 69.42	\$ 15.03	\$ 14.99	0.27%
175W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$	0.15	\$ -	\$ -	\$ 16.22	\$ 16.22	0.00%
400W MERCURY LIGHT TOP MOUNT	\$ 183,185.89	\$ 181,377.85	\$ 2,071.43	\$	0.15	\$ 2,086.20	\$ (14.77)	\$ 13.29	\$ 13.27	0.15%
70W HP SODIUM LIGHT TOP MOUNT	\$ 1,909,367.38	\$ 1,894,139.02	\$ 21,632.01	\$	0.17	\$ 18,491.58	\$ 3,140.43	\$ 17.67	\$ 17.64	0.17%
100W HP SODIUM LIGHT TOP MOUNT	\$ 225,466.61	\$ 224,053.64	\$ 2,558.80	\$	0.14	\$ 1,521.66	\$ 1,037.14	\$ 21.08	\$ 21.07	0.05%
150W UG HP SODIUM LIGHT TOP MOUNT	\$ 109,759.04	\$ 109,150.12	\$ 1,246.55	\$	0.14	\$ 655.76	\$ 590.79	\$ 23.52	\$ 23.51	0.04%
150W HP SODIUM OUTDOOR LIGHT	\$ 150,877.47	\$ 150,154.15	\$ 1,714.84	\$	0.19	\$ 1,057.16	\$ 657.68	\$ 27.14	\$ 27.08	0.22%
250W UG HP SODIUM OUTDOOR LIGHT	\$ 530,478.27	\$ 527,824.32	\$ 6,028.02	\$	0.19	\$ 3,361.67	\$ 2,666.35	\$ 30.30	\$ 30.26	0.13%
400W UG HP SODIUM OUTDOOR LIGHT	\$ 14,536.98	\$ 14,480.82	\$ 165.38	\$	0.63	\$ 136.08	\$ 29.30	\$ 68.13	\$ 67.76	0.55%
1000W UG HP SODIUM OUTDOOR LIGHT	\$ -	\$ -	\$ -	\$	0.15	\$ 63.00	\$ 24.55	\$ 18.44	\$ 18.42	0.11%
Sheet No. 36.1	\$ 7,720.65	\$ 7,666.05	\$ 87.55	\$	0.17	\$ 279.48	\$ 87.02	\$ 19.47	\$ 19.44	0.15%
70W HP SODIUM ACORN/DECO BASKET	\$ 32,321.33	\$ 32,091.17	\$ 366.50	\$	0.15	\$ 126.00	\$ 50.77	\$ 18.62	\$ 18.60	0.11%
100W HP SODIUM ACORN/DECO BASKET	\$ 15,587.80	\$ 15,478.60	\$ 176.77	\$	0.17	\$ 141.78	\$ 67.12	\$ 19.67	\$ 19.64	0.15%
70W HP SODIUM 8-SIDED COACH	\$ 18,408.23	\$ 18,291.47	\$ 208.90	\$		\$ -	\$ -	\$ -	\$ -	
100W HP SODIUM 8-SIDED COACH	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -	\$ -	
Sheet No. 36.3	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -	\$ -	
Installed Prior to January 1, 1991	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -	\$ -	
Overhead Service	\$ 4,008.96	\$ 3,930.84	\$ 44.89	\$	0.11	\$ 61.38	\$ (16.49)	\$ 7.20	\$ 7.23	-0.41%
100W MERCURY OUTDOOR LIGHT	\$ 210,723.91	\$ 208,177.01	\$ 2,377.49	\$	0.14	\$ 3,565.66	\$ (1,188.17)	\$ 8.40	\$ 8.36	0.48%
175W MERCURY OUTDOOR LIGHT	\$ 408,369.31	\$ 402,841.45	\$ 4,600.65	\$	0.12	\$ 5,102.64	\$ (501.99)	\$ 9.72	\$ 9.73	-0.10%
250W MERCURY OUTDOOR LIGHT	\$ 562,586.39	\$ 555,368.84	\$ 6,342.59	\$	0.15	\$ 7,217.55	\$ (874.96)	\$ 11.88	\$ 11.88	0.00%
400W MERCURY OUTDOOR LIGHT	\$ 12,364.93	\$ 12,250.48	\$ 139.91	\$	0.15	\$ 114.45	\$ 25.46	\$ 16.39	\$ 16.39	0.00%
400W MERCURY OUTDOOR LIGHT Metal Pole	\$ 534.36	\$ 528.12	\$ 6.03	\$	0.28	\$ 6.72	\$ (0.69)	\$ 22.72	\$ 22.70	0.09%
1000W MERCURY OUTDOOR LIGHT	\$ 2,404.04	\$ 2,375.96	\$ 27.13	\$	0.28	\$ 30.24	\$ (3.11)	\$ 22.72	\$ 22.70	0.09%
1000W MERCURY FLOOD LIGHT	\$ 2,938.40	\$ 2,904.08	\$ 33.17	\$	0.17	\$ 45.90	\$ (3.79)	\$ 9.69	\$ 9.66	0.31%
1000W MERCURY OUTDOOR LIGHT	\$ 2,592.04	\$ 2,554.24	\$ 29.17	\$	0.14	\$ 3,099.18	\$ (240.38)	\$ 11.52	\$ 11.51	0.09%
100W HP SODIUM OUTDOOR LIGHT	\$ 253,199.23	\$ 250,321.42	\$ 2,858.80	\$	0.14	\$ 23.52	\$ 2.63	\$ 13.85	\$ 13.84	0.07%
150W HP SODIUM OUTDOOR LIGHT	\$ 2,311.26	\$ 2,289.42	\$ 26.15	\$	0.19	\$ 8,062.46	\$ (1,496.43)	\$ 13.86	\$ 13.80	0.43%
150W HP SODIUM FLOOD LIGHT	\$ 580,450.52	\$ 574,934.10	\$ 6,566.03	\$	0.19	\$ 5,842.69	\$ (725.48)	\$ 14.96	\$ 14.92	0.27%
250W HP SODIUM OUTDOOR LIGHT	\$ 452,684.91	\$ 448,072.26	\$ 5,117.21	\$	0.19	\$ 1,237.85	\$ (152.02)	\$ 14.96	\$ 14.92	0.27%
400W HP SODIUM OUTDOOR LIGHT	\$ 96,054.70	\$ 95,077.45	\$ 1,085.83	\$	0.19	\$ 7,080.54	\$ (877.50)	\$ 14.96	\$ 14.92	0.27%
400W HP SODIUM FLOOD LIGHT	\$ 548,739.61	\$ 543,149.71	\$ 6,203.04	\$		\$ -	\$ -	\$ -	\$ -	
400W HP SODIUM OUTDOOR LIGHT	\$ -	\$ -	\$ -	\$	0.11	\$ 110.88	\$ 16.27	\$ 11.20	\$ 11.23	-0.27%
Underground Service	\$ 11,274.48	\$ 11,133.36	\$ 127.15	\$	0.14	\$ 1,615.18	\$ (25.00)	\$ 12.30	\$ 12.26	0.33%
100W MERCURY LIGHT TOP MOUNT	\$ 140,392.60	\$ 139,238.90	\$ 1,590.18	\$	0.14	\$ 110.46	\$ 34.67	\$ 16.33	\$ 16.29	0.25%
175W MERCURY LIGHT TOP MOUNT	\$ 12,787.03	\$ 12,708.13	\$ 145.13	\$	0.12	\$ 905.16	\$ 598.65	\$ 17.69	\$ 17.70	-0.06%
175W UG MERCURY LIGHT METAL POLE	\$ 132,657.34	\$ 131,676.75	\$ 1,503.81	\$	0.15	\$ 1,045.80	\$ 606.87	\$ 21.09	\$ 21.09	0.00%
250W UG MERCURY OUTDOOR LIGHT	\$ 145,756.71	\$ 144,710.91	\$ 1,652.67	\$	0.15	\$ -	\$ -	\$ 21.19	\$ 21.19	0.00%
400W UG MERCURY OUTDOOR LIGHT	\$ -	\$ -	\$ -	\$	0.15	\$ -	\$ -	\$ -	\$ -	
400W UG MERCURY LIGHT METAL POLE	\$ -	\$ -	\$ -	\$	0.15	\$ -	\$ -	\$ -	\$ -	
400W UG MV State of Ky Pole	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -	\$ -	

LOUISVILLE GAS AND ELECTRIC COMPANY

Group I Rollin Revenue Using Regenerated Revenues
for the Twelve Months Ending September 2011
Case No. 2011-00232

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
							(3) x (5)	(2) x (6)	(8) + (9)
100W HP SODIUM LIGHT TOP MOUNT	19,455	946,301	580	\$ 0.14	\$	19,647.33	\$ -	\$ 2,723.70	\$ 2,723.70
150W UG HP SODIUM OUTDOOR LIGHT	327	21,938	840	\$ 0.13	\$	479.46	\$ -	\$ 42.51	\$ 42.51
250W UG HP SODIUM OUTDOOR LIGHT	14,821	1,550,603	1,248	\$ 0.13	\$	32,301.26	\$ -	\$ 1,926.73	\$ 1,926.73
250W HP SODIUM LIGHTMETAL POLE	-	-	1,248	\$ 0.13	\$	-	\$ -	\$ -	\$ -
250W UG HP Sodium State of Ky Pole	-	-	1,248	\$ 0.13	\$	-	\$ -	\$ -	\$ -
400W UG HP SODIUM OUTDOOR LIGHT	6,512	1,079,134	1,980	\$ 0.15	\$	22,557.06	\$ -	\$ 976.80	\$ 976.80
400W HP SODIUM LIGHTMETAL POLE	26	4,260	1,980	\$ 0.15	\$	89.96	\$ -	\$ 3.90	\$ 3.90
Installed After December 31, 1990									
Overhead Service									
175W MERCURY OUTDOOR LIGHT	60	4,214	840	\$ 0.10	\$	88.05	\$ -	\$ 6.00	\$ 6.00
250W MERCURY OUTDOOR LIGHT	642	64,044	1,192	\$ 0.13	\$	1,335.28	\$ -	\$ 83.46	\$ 83.46
400W MERCURY OUTDOOR LIGHT	463	72,036	1,848	\$ 0.15	\$	1,495.86	\$ -	\$ 69.45	\$ 69.45
400W MERCURY FLOOD LIGHT	36	5,551	1,848	\$ 0.15	\$	116.64	\$ -	\$ 5.40	\$ 5.40
400W MERCURY OUTDOOR LIGHT	499	77,587	1,848	\$ 0.15	\$	1,612.50	\$ -	\$ 74.85	\$ 74.85
1000W MERCURY FLOOD LIGHT	96	35,359	4,420	\$ 0.26	\$	741.60	\$ -	\$ 24.96	\$ 24.96
100W HP SODIUM OUTDOOR LIGHT	4,387	211,926	580	\$ 0.14	\$	4,429.69	\$ -	\$ 614.18	\$ 614.18
150W HP SODIUM OUTDOOR LIGHT	16,543	1,106,630	840	\$ 0.13	\$	24,272.26	\$ -	\$ 2,150.59	\$ 2,150.59
150W HP SODIUM FLOOD LIGHT	108	7,231	840	\$ 0.13	\$	158.49	\$ -	\$ 14.04	\$ 14.04
250W HP SODIUM OUTDOOR LIGHT	15,852	1,653,622	1,248	\$ 0.13	\$	34,553.20	\$ -	\$ 2,060.76	\$ 2,060.76
400W HP SODIUM OUTDOOR LIGHT	8,754	1,450,028	1,980	\$ 0.15	\$	30,332.48	\$ -	\$ 1,313.10	\$ 1,313.10
400W HP SODIUM FLOOD LIGHT	16,344	2,704,233	1,980	\$ 0.15	\$	56,626.76	\$ -	\$ 2,451.60	\$ 2,451.60
400W HP SODIUM OUTDOOR LIGHT	25,098	4,154,261	1,980	\$ 0.15	\$	86,959.24	\$ -	\$ 3,764.70	\$ 3,764.70
1000W HP SODIUM OUTDOOR LIGHT	24	8,895	4,412	\$ 0.26	\$	184.92	\$ -	\$ 6.24	\$ 6.24
Underground Service									
100W MERCURY LIGHT TOP MOUNT	-	-	496	\$ 0.14	\$	-	\$ -	\$ -	\$ -
175W MERCURY LIGHT TOP MOUNT	403	28,393	840	\$ 0.10	\$	589.89	\$ -	\$ 40.30	\$ 40.30
175W UG MERCURY LIGHT METAL POLE	-	-	840	\$ 0.10	\$	-	\$ -	\$ -	\$ -
250W UG MERCURY OUTDOOR LIGHT	228	22,712	1,192	\$ 0.13	\$	474.24	\$ -	\$ 29.64	\$ 29.64
400W UG MERCURY OUTDOOR LIGHT	48	7,412	1,848	\$ 0.15	\$	155.52	\$ -	\$ 7.20	\$ 7.20
400W UG MV State of Ky Pole	-	-	1,848	\$ 0.15	\$	-	\$ -	\$ -	\$ -
70W HP SODIUM LIGHT TOP MOUNT	2,172	79,888	400	\$ 0.13	\$	1,525.83	\$ -	\$ 282.36	\$ 282.36
100W HP SODIUM LIGHT TOP MOUNT	66,029	3,223,686	580	\$ 0.14	\$	66,690.95	\$ -	\$ 9,244.06	\$ 9,244.06
150W UG HP SODIUM LIGHT TOP MOUNT	6,186	414,673	840	\$ 0.13	\$	9,077.79	\$ -	\$ 804.18	\$ 804.18
150W UG HP SODIUM OUTDOOR LIGHT	1,847	133,400	840	\$ 0.13	\$	2,711.82	\$ -	\$ 240.11	\$ 240.11
250W UG HP SODIUM OUTDOOR LIGHT	3,321	346,018	1,248	\$ 0.13	\$	7,240.38	\$ -	\$ 431.73	\$ 431.73
250W HP SODIUM LIGHTMETAL POLE	1,156	120,797	1,248	\$ 0.13	\$	2,519.44	\$ -	\$ 150.28	\$ 150.28
250W UG HP Sodium State of Ky Pole	-	-	1,248	\$ 0.13	\$	-	\$ -	\$ -	\$ -
400W UG HP SODIUM OUTDOOR LIGHT	3,603	595,129	1,980	\$ 0.15	\$	12,482.64	\$ -	\$ 540.45	\$ 540.45
400W HP SODIUM LIGHTMETAL POLE	280	46,524	1,980	\$ 0.15	\$	969.42	\$ -	\$ 42.00	\$ 42.00
1000W UG HP SODIUM OUTDOOR LIGHT	24	8,895	4,412	\$ 0.26	\$	184.92	\$ -	\$ 6.24	\$ 6.24
Sheet No. 36.4									
100W 1500 Lumen Incandescent	204	6,819	400	\$ 0.14	\$	143.31	\$ -	\$ 28.56	\$ 28.56
300W 6000 Lumen Incandescent	507	50,993	1,200	\$ 0.42	\$	1,231.41	\$ -	\$ 212.94	\$ 212.94
70W HP SODIUM ACORN/DECO BASKET	132	4,839	400	\$ 0.13	\$	92.73	\$ -	\$ 17.16	\$ 17.16
100W HP SODIUM ACORN/DECO BASKET	1,476	71,510	580	\$ 0.14	\$	1,490.76	\$ -	\$ 206.64	\$ 206.64
70W HP SODIUM 8-SIDED COACH	432	15,838	400	\$ 0.13	\$	303.48	\$ -	\$ 56.16	\$ 56.16
100W HP SODIUM 8-SIDED COACH	96	4,641	580	\$ 0.14	\$	96.96	\$ -	\$ 13.44	\$ 13.44
DSK - Dark Sky Friendly									
HPS Dark Sky Friendly 4000 Lumen	49	738	200	\$ 0.17	\$	44.24	\$ -	\$ 8.33	\$ 8.33
HPS Dark Sky Friendly 9500 Lumen	-	-	400	\$ 0.18	\$	-	\$ -	\$ -	\$ -

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues
for the Twelve Months Ending September 2011
Case No. 2011-00232

(1) Rate Class	(11) Total 12-Month Revenue		(12) Total Revenue Excluding ECR		(13) ECR Revenue to Roll-in		(14) Proposed ECR Component of Rates – Energy		(15) ECR Component of Monthly Per Light Rates		(16) Proposed Base ECR Revenue		(17) Difference Between Allocated ECR and Revised Revenue		(18) Revised Rates	(19) Existing Rates	(20) Percent Change
		(11) - (10)		See Summary	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)									
100W HP SODIUM LIGHT TOP MOUNT	\$ 270,448.85	\$ 267,725.15	\$ 3,057.56		\$ 0.17	\$ 3,307.35	\$ (249.79)	\$ 13.98	\$ 13.95	0.22%							
150W UG HP SODIUM OUTDOOR LIGHT	\$ 7,656.33	\$ 7,613.82	\$ 86.95		\$ 0.14	\$ 45.78	\$ 41.17	\$ 23.50	\$ 23.49	0.04%							
250W UG HP SODIUM OUTDOOR LIGHT	\$ 370,811.62	\$ 368,884.89	\$ 4,212.85		\$ 0.19	\$ 2,815.99	\$ 1,396.86	\$ 25.20	\$ 25.14	0.24%							
250W HP SODIUM LIGHTMETAL POLE	\$ -	\$ -	\$ -		\$ 0.19	\$ -	\$ -	\$ 25.20	\$ 25.14	0.24%							
250W UG HP Sodium State of Ky Pole	\$ -	\$ -	\$ -		\$ 0.19	\$ -	\$ -	\$ 22.27	\$ 22.21	0.27%							
400W UG HP SODIUM OUTDOOR LIGHT	\$ 177,394.30	\$ 176,417.50	\$ 2,014.78		\$ 0.19	\$ 1,237.28	\$ 777.50	\$ 27.48	\$ 27.44	0.15%							
400W HP SODIUM LIGHTMETAL POLE	\$ 706.11	\$ 702.21	\$ 8.02		\$ 0.19	\$ 4.94	\$ 3.08	\$ 27.48	\$ 27.44	0.15%							
Installed After December 31, 1990																	
Overhead Service																	
175W MERCURY OUTDOOR LIGHT	\$ 604.05	\$ 598.05	\$ 6.83		\$ 0.14	\$ 8.40	\$ (1.57)	\$ 10.19	\$ 10.15	0.39%							
250W MERCURY OUTDOOR LIGHT	\$ 7,374.52	\$ 7,291.06	\$ 83.27		\$ 0.12	\$ 77.04	\$ 6.23	\$ 11.61	\$ 11.62	-0.09%							
400W MERCURY OUTDOOR LIGHT	\$ 6,478.65	\$ 6,409.20	\$ 73.20		\$ 0.15	\$ 69.45	\$ 3.75	\$ 14.19	\$ 14.19	0.00%							
400W MERCURY FLOOD LIGHT	\$ 504.36	\$ 498.96	\$ 5.70		\$ 0.15	\$ 5.40	\$ 0.30	\$ 14.19	\$ 14.19	0.00%							
400W MERCURY OUTDOOR LIGHT	\$ 6,983.01	\$ 6,908.16	\$ 78.89		\$ 0.15	\$ 74.85	\$ 4.04	\$ 14.19	\$ 14.19	0.00%							
1000W MERCURY FLOOD LIGHT	\$ 2,493.60	\$ 2,468.64	\$ 28.19		\$ 0.28	\$ 26.88	\$ 1.31	\$ 26.43	\$ 26.41	0.08%							
100W HP SODIUM OUTDOOR LIGHT	\$ 42,114.02	\$ 41,499.84	\$ 473.95		\$ 0.17	\$ 745.79	\$ (271.84)	\$ 9.69	\$ 9.66	0.31%							
150W HP SODIUM OUTDOOR LIGHT	\$ 189,052.64	\$ 186,902.05	\$ 2,134.51		\$ 0.14	\$ 2,316.02	\$ (181.51)	\$ 11.52	\$ 11.51	0.09%							
150W HP SODIUM FLOOD LIGHT	\$ 1,233.95	\$ 1,219.91	\$ 13.93		\$ 0.14	\$ 15.12	\$ (1.19)	\$ 11.52	\$ 11.51	0.09%							
250W HP SODIUM OUTDOOR LIGHT	\$ 216,852.81	\$ 214,792.05	\$ 2,453.03		\$ 0.19	\$ 3,011.88	\$ (558.85)	\$ 13.86	\$ 13.80	0.43%							
400W HP SODIUM OUTDOOR LIGHT	\$ 129,054.08	\$ 127,740.98	\$ 1,458.87		\$ 0.19	\$ 1,663.26	\$ (204.39)	\$ 14.96	\$ 14.92	0.27%							
400W HP SODIUM FLOOD LIGHT	\$ 240,789.60	\$ 238,338.00	\$ 2,721.94		\$ 0.19	\$ 3,105.36	\$ (383.42)	\$ 14.96	\$ 14.92	0.27%							
400W HP SODIUM OUTDOOR LIGHT	\$ 369,843.68	\$ 366,078.98	\$ 4,180.80		\$ 0.19	\$ 4,768.62	\$ (587.82)	\$ 14.96	\$ 14.92	0.27%							
1000W HP SODIUM OUTDOOR LIGHT	\$ 794.76	\$ 788.52	\$ 9.01		\$ 0.63	\$ 15.12	\$ (6.11)	\$ 33.92	\$ 33.55	1.10%							
Underground Service																	
100W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -		\$ 0.11	\$ -	\$ -	\$ 13.89	\$ 13.92	-0.22%							
175W MERCURY LIGHT TOP MOUNT	\$ 5,925.61	\$ 5,885.31	\$ 67.21		\$ 0.14	\$ 56.42	\$ 10.79	\$ 14.83	\$ 14.79	0.27%							
175W UG MERCURY LIGHT METAL POLE	\$ -	\$ -	\$ -		\$ 0.14	\$ -	\$ -	\$ 23.27	\$ 23.23	0.17%							
250W UG MERCURY OUTDOOR LIGHT	\$ 5,492.52	\$ 5,462.88	\$ 62.39		\$ 0.12	\$ 27.36	\$ 35.03	\$ 24.20	\$ 24.21	-0.04%							
400W UG MERCURY OUTDOOR LIGHT	\$ 1,303.20	\$ 1,296.00	\$ 14.80		\$ 0.15	\$ 7.20	\$ 7.60	\$ 27.33	\$ 27.33	0.00%							
400W UG MV State of Ky Pole	\$ -	\$ -	\$ -		\$ 0.15	\$ -	\$ -	\$ 21.19	\$ 21.19	0.00%							
70W HP SODIUM LIGHT TOP MOUNT	\$ 28,919.16	\$ 28,636.80	\$ 327.05		\$ 0.15	\$ 325.80	\$ 1.25	\$ 13.38	\$ 13.36	0.15%							
100W HP SODIUM LIGHT TOP MOUNT	\$ 921,608.60	\$ 912,364.54	\$ 10,419.66		\$ 0.17	\$ 11,224.93	\$ (805.27)	\$ 13.98	\$ 13.95	0.22%							
150W UG HP SODIUM LIGHT TOP MOUNT	\$ 124,821.50	\$ 124,017.32	\$ 1,416.34		\$ 0.14	\$ 866.04	\$ 550.30	\$ 20.25	\$ 20.24	0.05%							
150W UG HP SODIUM OUTDOOR LIGHT	\$ 46,651.50	\$ 46,411.39	\$ 530.04		\$ 0.14	\$ 258.58	\$ 271.46	\$ 23.50	\$ 23.49	0.04%							
250W UG HP SODIUM OUTDOOR LIGHT	\$ 83,024.57	\$ 82,592.84	\$ 943.25		\$ 0.19	\$ 630.99	\$ 312.26	\$ 25.20	\$ 25.14	0.24%							
250W HP SODIUM LIGHTMETAL POLE	\$ 28,922.48	\$ 28,772.20	\$ 328.59		\$ 0.19	\$ 219.64	\$ 108.95	\$ 25.20	\$ 25.14	0.24%							
250W UG HP Sodium State of Ky Pole	\$ -	\$ -	\$ -		\$ 0.19	\$ -	\$ -	\$ 22.27	\$ 22.21	0.27%							
400W UG HP SODIUM OUTDOOR LIGHT	\$ 98,007.97	\$ 97,467.52	\$ 1,113.13		\$ 0.19	\$ 684.57	\$ 428.56	\$ 27.48	\$ 27.44	0.15%							
400W HP SODIUM LIGHTMETAL POLE	\$ 7,627.82	\$ 7,585.82	\$ 86.63		\$ 0.19	\$ 53.20	\$ 33.43	\$ 27.48	\$ 27.44	0.15%							
1000W UG HP SODIUM OUTDOOR LIGHT	\$ 1,509.48	\$ 1,503.24	\$ 17.17		\$ 0.63	\$ 15.12	\$ 2.05	\$ 63.70	\$ 63.33	0.58%							
Sheet No. 36.4																	
100W 1500 Lumen Incandescent	\$ 1,705.95	\$ 1,677.39	\$ 19.16		\$ 0.15	\$ 30.60	\$ (11.44)	\$ 8.41	\$ 8.40	0.12%							
300W 6000 Lumen Incandescent	\$ 6,043.15	\$ 5,830.21	\$ 66.58		\$ 0.13	\$ 65.91	\$ 0.67	\$ 11.76	\$ 12.05	-2.41%							
70W HP SODIUM ACORN/DECO BASKET	\$ 2,367.09	\$ 2,349.93	\$ 26.84		\$ 0.15	\$ 19.80	\$ 7.04	\$ 17.99	\$ 17.97	0.11%							
100W HP SODIUM ACORN/DECO BASKET	\$ 27,651.96	\$ 27,445.32	\$ 313.44		\$ 0.17	\$ 250.92	\$ 62.52	\$ 18.90	\$ 18.87	0.16%							
70W HP SODIUM 8-SIDED COACH	\$ 7,837.56	\$ 7,781.40	\$ 88.87		\$ 0.15	\$ 64.80	\$ 24.07	\$ 18.20	\$ 18.18	0.11%							
100W HP SODIUM 8-SIDED COACH	\$ 1,884.24	\$ 1,870.80	\$ 21.37		\$ 0.17	\$ 16.32	\$ 5.05	\$ 19.50	\$ 19.47	0.15%							
DSK - Dark Sky Friendly																	
HPS Dark Sky Friendly 4000 Lumen	\$ 1,104.11	\$ 1,095.78	\$ 12.51		\$ 0.26	\$ 12.74	\$ (0.23)	\$ 22.64	\$ 22.55	0.40%							
HPS Dark Sky Friendly 9500 Lumen	\$ -	\$ -	\$ -		\$ 0.32	\$ -	\$ -	\$ 23.62	\$ 23.48	0.60%							

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
							(3) x (5)	(2) x (6)	(8) + (9)
LS -- Lighting Service									
Sheet No. 35									
4 SIDED COLONIAL 5800L	1,841	76,363	332	\$ 0.20	\$ 1,069.45	\$ -	\$ -	\$ 368.20	\$ 368.20
4 SIDED COLONIAL 9500L	18,953	1,116,091	468	\$ 0.18	\$ 15,480.64	\$ -	\$ -	\$ 3,411.54	\$ 3,411.54
4 SIDED COLONIAL 16000L	3,512	225,006	724	\$ 0.15	\$ 4,480.72	\$ -	\$ -	\$ 526.80	\$ 526.80
ACORN 5800L	318	8,835	332	\$ 0.20	\$ 184.26	\$ -	\$ -	\$ 63.60	\$ 63.60
ACORN 9500L	18,628	1,154,339	468	\$ 0.18	\$ 15,225.02	\$ -	\$ -	\$ 3,353.04	\$ 3,353.04
ACORN 9500L BRONZE POLE	504	19,773	468	\$ 0.18	\$ 410.76	\$ -	\$ -	\$ 90.72	\$ 90.72
ACORN 16000L	2,113	130,932	724	\$ 0.15	\$ 2,700.20	\$ -	\$ -	\$ 316.95	\$ 316.95
ACORN 16000L BRONZE POLE	720	43,445	724	\$ 0.15	\$ 916.20	\$ -	\$ -	\$ 108.00	\$ 108.00
CONTEMPORARY 16000L	456	27,538	724	\$ 0.15	\$ 580.44	\$ -	\$ -	\$ 68.40	\$ 68.40
CONTEMPORARY 16000L -- Fixture only	-	-	724	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -
CONTEMPORARY 28500L	1,936	189,651	1,176	\$ 0.72	\$ 4,215.94	\$ -	\$ -	\$ 1,393.92	\$ 1,393.92
CONTEMPORARY 28500L -- Fixture only	-	-	1,176	\$ 0.72	\$ -	\$ -	\$ -	\$ -	\$ -
CONTEMPORARY 50000L	3,660	574,554	1,884	\$ 0.19	\$ 12,068.55	\$ -	\$ -	\$ 695.40	\$ 695.40
CONTEMPORARY 50000L -- fixture only	12	1,925	1,884	\$ 0.19	\$ 40.26	\$ -	\$ -	\$ 2.28	\$ 2.28
COBRA HEAD 16000L UGHPS	250	15,147	724	\$ 0.15	\$ 318.71	\$ -	\$ -	\$ 37.50	\$ 37.50
COBRA HEAD 28500L UGHPS	2,028	194,605	1,176	\$ 0.72	\$ 4,433.52	\$ -	\$ -	\$ 1,460.16	\$ 1,460.16
COBRA HEAD 50000L UGHPS	385	60,639	1,884	\$ 0.19	\$ 1,268.55	\$ -	\$ -	\$ 73.15	\$ 73.15
Sheet No. 35.1									
LONDON (10' SMOOTH POLE) 5800L	300	8,300	332	\$ 0.20	\$ 174.00	\$ -	\$ -	\$ 60.00	\$ 60.00
LONDON (10' FLUTED POLE) 5800L	173	4,782	332	\$ 0.20	\$ 100.41	\$ -	\$ -	\$ 34.60	\$ 34.60
LONDON (10' SMOOTH POLE) 9500L	1,591	131,717	468	\$ 0.18	\$ 1,299.56	\$ -	\$ -	\$ 286.38	\$ 286.38
LONDON (10' FLUTED POLE) 9500L	2,120	111,175	468	\$ 0.18	\$ 1,728.76	\$ -	\$ -	\$ 381.60	\$ 381.60
VICTORIAN (10' SMOOTH POLE) 5800L	152	4,200	332	\$ 0.20	\$ 88.20	\$ -	\$ -	\$ 30.40	\$ 30.40
VICTORIAN (10' FLUTED POLE) 5800L	373	17,963	332	\$ 0.20	\$ 216.93	\$ -	\$ -	\$ 74.60	\$ 74.60
VICTORIAN (10' SMOOTH POLE) 9500L	108	4,212	468	\$ 0.18	\$ 88.02	\$ -	\$ -	\$ 19.44	\$ 19.44
VICTORIAN (10' FLUTED POLE) 9500L	1,684	75,150	468	\$ 0.18	\$ 1,396.64	\$ -	\$ -	\$ 303.12	\$ 303.12
4 SIDED COLONIAL 4000L UGMV	12	495	496	\$ 0.17	\$ 10.50	\$ -	\$ -	\$ 2.04	\$ 2.04
4 SIDED COLONIAL 8000L UGMV	396	27,791	840	\$ 0.15	\$ 581.13	\$ -	\$ -	\$ 59.40	\$ 59.40
COBRA HEAD 8000L UGMV	-	-	840	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -
COBRA HEAD 13000L UGMV	9	891	1,192	\$ 0.13	\$ 18.36	\$ -	\$ -	\$ 1.17	\$ 1.17
COBRA HEAD 25000L UGMV	66	10,305	1,848	\$ 0.17	\$ 208.44	\$ -	\$ -	\$ 11.22	\$ 11.22
Sheet No. 35.2									
COBRA HEAD 16000L OHHP	11,686	709,907	724	\$ 0.15	\$ 14,908.10	\$ -	\$ -	\$ 1,752.90	\$ 1,752.90
COBRA HEAD 28500L OHHP	21,963	2,116,012	1,176	\$ 0.72	\$ 48,001.92	\$ -	\$ -	\$ 15,813.36	\$ 15,813.36
COBRA HEAD 50000L OHHP	4,590	721,501	1,884	\$ 0.19	\$ 15,143.70	\$ -	\$ -	\$ 872.10	\$ 872.10
DIRECTIONAL FLOOD 16000L OHHP	1,143	71,237	724	\$ 0.15	\$ 1,455.57	\$ -	\$ -	\$ 171.45	\$ 171.45
DIRECTIONAL FLOOD 50000L OHHP	18,977	3,015,274	1,884	\$ 0.19	\$ 62,530.21	\$ -	\$ -	\$ 3,605.63	\$ 3,605.63
OPEN BOTTOM 9500L OHHP	8,608	336,164	468	\$ 0.18	\$ 7,029.38	\$ -	\$ -	\$ 1,549.44	\$ 1,549.44
COBRA HEAD 8000L MV	61	4,187	840	\$ 0.15	\$ 89.71	\$ -	\$ -	\$ 9.15	\$ 9.15
COBRA HEAD 13000L MV	289	29,099	1,192	\$ 0.13	\$ 607.56	\$ -	\$ -	\$ 37.57	\$ 37.57
COBRA HEAD 25000L MV	289	44,692	1,848	\$ 0.17	\$ 940.14	\$ -	\$ -	\$ 49.13	\$ 49.13
DIRECTIONAL FLOOD 25000L MV	1,954	300,987	1,848	\$ 0.17	\$ 6,332.76	\$ -	\$ -	\$ 332.18	\$ 332.18
OPEN BOTTOM 8000L MV	204	14,364	840	\$ 0.15	\$ 299.15	\$ -	\$ -	\$ 30.60	\$ 30.60

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues
for the Twelve Months Ending September 2011
Case No. 2011-00232

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates – Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
		(11) - (10)	See Summary	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)			
LS – Lighting Service										
Sheet No. 35										
4 SIDED COLONIAL 5800L	\$ 47,422.88	\$ 47,054.68	\$ 537.39		\$ 0.33	\$ 607.53	\$ (70.14)	\$ 18.76	\$ 18.63	0.70%
4 SIDED COLONIAL 9500L	\$ 513,124.99	\$ 509,713.45	\$ 5,821.18		\$ 0.32	\$ 6,064.96	\$ (243.78)	\$ 19.36	\$ 19.22	0.73%
4 SIDED COLONIAL 16000L	\$ 75,581.66	\$ 75,054.86	\$ 857.16		\$ 0.18	\$ 632.16	\$ 225.00	\$ 20.36	\$ 20.33	0.15%
ACORN 5800L	\$ 6,032.28	\$ 5,968.68	\$ 68.17		\$ 0.33	\$ 104.94	\$ (36.77)	\$ 19.13	\$ 19.00	0.68%
ACORN 9500L	\$ 581,436.02	\$ 578,082.98	\$ 6,602.00		\$ 0.32	\$ 5,960.96	\$ 641.04	\$ 21.36	\$ 21.22	0.66%
ACORN 9500L BRONZE POLE	\$ 11,216.52	\$ 11,125.80	\$ 127.06		\$ 0.32	\$ 161.28	\$ (34.22)	\$ 22.44	\$ 22.30	0.63%
ACORN 16000L	\$ 48,811.15	\$ 48,494.20	\$ 553.83		\$ 0.18	\$ 380.34	\$ 173.49	\$ 22.27	\$ 22.24	0.13%
ACORN 16000L BRONZE POLE	\$ 16,691.40	\$ 16,583.40	\$ 189.39		\$ 0.18	\$ 129.60	\$ 59.79	\$ 23.28	\$ 23.25	0.13%
CONTEMPORARY 16000L	\$ 12,851.32	\$ 12,782.92	\$ 145.99		\$ 0.18	\$ 82.08	\$ 63.91	\$ 28.35	\$ 28.32	0.11%
CONTEMPORARY 16000L – Fixture only	\$ -	\$ -	\$ -		\$ 0.18	\$ -	\$ -	\$ 15.38	\$ 15.35	0.20%
CONTEMPORARY 28500L	\$ 60,771.59	\$ 59,377.67	\$ 678.12		\$ 0.18	\$ 348.48	\$ 329.64	\$ 31.00	\$ 31.54	-1.71%
CONTEMPORARY 28500L – Fixture only	\$ -	\$ -	\$ -		\$ 0.18	\$ -	\$ -	\$ 16.92	\$ 17.46	-3.09%
CONTEMPORARY 50000L	\$ 131,481.77	\$ 130,786.37	\$ 1,493.65		\$ 0.25	\$ 915.00	\$ 578.65	\$ 36.04	\$ 35.98	0.17%
CONTEMPORARY 50000L – fixture only	\$ 270.97	\$ 268.69	\$ 3.07		\$ 0.25	\$ 3.00	\$ 0.07	\$ 20.52	\$ 20.46	0.29%
COBRA HEAD 16000L UGHPS	\$ 6,280.66	\$ 6,243.16	\$ 71.30		\$ 0.18	\$ 45.00	\$ 26.30	\$ 24.93	\$ 24.90	0.12%
COBRA HEAD 28500L UGHPS	\$ 55,169.31	\$ 53,709.15	\$ 613.39		\$ 0.18	\$ 365.04	\$ 248.35	\$ 26.74	\$ 27.28	-1.98%
COBRA HEAD 50000L UGHPS	\$ 12,168.58	\$ 12,095.43	\$ 138.14		\$ 0.25	\$ 96.25	\$ 41.89	\$ 31.83	\$ 31.77	0.19%
Sheet No. 35.1										
LONDON (10' SMOOTH POLE) 5800L	\$ 9,471.00	\$ 9,411.00	\$ 107.48		\$ 0.33	\$ 99.00	\$ 8.48	\$ 31.73	\$ 31.60	0.41%
LONDON (10' FLUTED POLE) 5800L	\$ 5,866.37	\$ 5,831.77	\$ 66.60		\$ 0.33	\$ 57.09	\$ 9.51	\$ 33.64	\$ 33.51	0.39%
LONDON (10' SMOOTH POLE) 9500L	\$ 102,249.79	\$ 101,963.41	\$ 1,164.47		\$ 0.32	\$ 509.12	\$ 655.35	\$ 32.50	\$ 32.36	0.43%
LONDON (10' FLUTED POLE) 9500L	\$ 95,775.91	\$ 95,394.31	\$ 1,089.45		\$ 0.32	\$ 678.40	\$ 411.05	\$ 34.41	\$ 34.27	0.41%
VICTORIAN (10' SMOOTH POLE) 5800L	\$ 4,657.32	\$ 4,626.92	\$ 52.84		\$ 0.33	\$ 50.16	\$ 2.68	\$ 30.80	\$ 30.67	0.42%
VICTORIAN (10' FLUTED POLE) 5800L	\$ 19,075.34	\$ 19,000.74	\$ 217.00		\$ 0.33	\$ 123.09	\$ 93.91	\$ 31.45	\$ 31.32	0.42%
VICTORIAN (10' SMOOTH POLE) 9500L	\$ 3,514.86	\$ 3,495.42	\$ 39.92		\$ 0.32	\$ 34.56	\$ 5.36	\$ 32.73	\$ 32.59	0.43%
VICTORIAN (10' FLUTED POLE) 9500L	\$ 64,194.41	\$ 63,891.29	\$ 729.67		\$ 0.32	\$ 538.88	\$ 190.79	\$ 33.37	\$ 33.23	0.42%
4 SIDED COLONIAL 4000L UGMV	\$ 196.38	\$ 194.34	\$ 2.22		\$ 0.11	\$ 1.32	\$ 0.90	\$ 16.35	\$ 16.41	-0.37%
4 SIDED COLONIAL 8000L UGMV	\$ 7,107.21	\$ 7,047.81	\$ 80.49		\$ 0.14	\$ 55.44	\$ 25.05	\$ 18.02	\$ 18.03	-0.06%
COBRA HEAD 8000L UGMV	\$ -	\$ -	\$ -		\$ 0.14	\$ -	\$ -	\$ 21.99	\$ 22.00	-0.05%
COBRA HEAD 13000L UGMV	\$ 198.14	\$ 196.97	\$ 2.25		\$ 0.12	\$ 1.08	\$ 1.17	\$ 23.46	\$ 23.47	-0.04%
COBRA HEAD 25000L UGMV	\$ 1,763.33	\$ 1,752.11	\$ 20.01		\$ 0.15	\$ 9.90	\$ 10.11	\$ 26.91	\$ 26.93	-0.07%
Sheet No. 35.2										
COBRA HEAD 16000L OHHP	\$ 137,125.79	\$ 135,372.89	\$ 1,546.03		\$ 0.18	\$ 2,103.48	\$ (557.45)	\$ 11.62	\$ 11.59	0.26%
COBRA HEAD 28500L OHHP	\$ 306,212.54	\$ 290,399.18	\$ 3,316.50		\$ 0.18	\$ 3,953.34	\$ (636.84)	\$ 13.44	\$ 13.98	-3.86%
COBRA HEAD 50000L OHHP	\$ 85,350.40	\$ 84,478.30	\$ 964.78		\$ 0.25	\$ 1,147.50	\$ (182.72)	\$ 18.53	\$ 18.47	0.32%
DIRECTIONAL FLOOD 16000L OHHP	\$ 15,855.88	\$ 15,684.43	\$ 179.12		\$ 0.18	\$ 205.74	\$ (26.62)	\$ 13.23	\$ 13.20	0.23%
DIRECTIONAL FLOOD 50000L OHHP	\$ 371,314.76	\$ 367,709.13	\$ 4,199.42		\$ 0.25	\$ 4,744.25	\$ (544.83)	\$ 19.50	\$ 19.44	0.31%
OPEN BOTTOM 9500L OHHP	\$ 88,898.37	\$ 87,348.93	\$ 997.57		\$ 0.32	\$ 2,754.56	\$ (1,756.99)	\$ 10.40	\$ 10.26	1.36%
COBRA HEAD 8000L MV	\$ 629.23	\$ 620.08	\$ 7.08		\$ 0.14	\$ 8.54	\$ (1.46)	\$ 10.26	\$ 10.27	-0.10%
COBRA HEAD 13000L MV	\$ 3,393.58	\$ 3,356.01	\$ 38.33		\$ 0.12	\$ 34.68	\$ 3.65	\$ 11.74	\$ 11.75	-0.09%
COBRA HEAD 25000L MV	\$ 4,324.60	\$ 4,275.47	\$ 48.83		\$ 0.15	\$ 43.35	\$ 5.48	\$ 15.18	\$ 15.20	-0.13%
DIRECTIONAL FLOOD 25000L MV	\$ 32,189.35	\$ 31,857.17	\$ 363.82		\$ 0.15	\$ 293.10	\$ 70.72	\$ 16.53	\$ 16.55	-0.12%
OPEN BOTTOM 8000L MV	\$ 2,034.89	\$ 2,004.29	\$ 22.89		\$ 0.14	\$ 28.56	\$ (5.67)	\$ 10.00	\$ 10.01	-0.10%

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues
for the Twelve Months Ending September 2011
Case No. 2011-00232

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
							(3) x (5)	(2) x (6)	(8) + (9)
Sheet No. 35.3									
Directional Fixture Only, 12,000	157	7,773	600	\$ 0.16	\$	164.28	\$ -	\$ 25.12	\$ 25.12
Directional Fixture with Wood Pole, 12,000	12	599	600	\$ 0.16	\$	12.51	\$ -	\$ 1.92	\$ 1.92
Directional Fixture with Direct Buried Metal Pole, 12,000	-	-	600	\$ 0.16	\$	-	\$ -	\$ -	\$ -
Directional Fixture Only, 32,000	976	114,693	1,400	\$ 0.16	\$	2,396.94	\$ -	\$ 156.16	\$ 156.16
Directional Fixture with Wood Pole, 32,000	142	16,931	1,400	\$ 0.16	\$	348.54	\$ -	\$ 22.72	\$ 22.72
Directional Fixture with Direct Buried Metal Pole, 32,000	12	1,400	1,400	\$ 0.16	\$	29.34	\$ -	\$ 1.92	\$ 1.92
Directional Fixture Only, 107,800	840	305,500	4,320	\$ 0.16	\$	6,380.58	\$ -	\$ 134.40	\$ 134.40
Directional Fixture with Wood Pole, 107,800	59	21,816	4,320	\$ 0.16	\$	448.59	\$ -	\$ 9.44	\$ 9.44
Directional Fixture with Direct Buried Metal Pole, 107,800	-	-	4,320	\$ 0.16	\$	-	\$ -	\$ -	\$ -
Contemporary Fixture Only, 12,000	-	-	600	\$ 0.16	\$	-	\$ -	\$ -	\$ -
Contemporary Fixture with Direct Buried Metal Pole, 12,000	-	-	600	\$ 0.16	\$	-	\$ -	\$ -	\$ -
Contemporary Fixture Only, 32,000	12	1,072	1,400	\$ 0.16	\$	29.88	\$ -	\$ 1.92	\$ 1.92
Contemporary Fixture with Direct Buried Metal Pole, 32,000	136	17,994	1,400	\$ 0.16	\$	333.78	\$ -	\$ 21.76	\$ 21.76
Contemporary Fixture Only, 107,800	16	5,557	4,320	\$ 0.16	\$	121.98	\$ -	\$ 2.56	\$ 2.56
Contemporary Fixture with Direct Buried Metal Pole, 107,800	110	42,024	4,320	\$ 0.16	\$	837.33	\$ -	\$ 17.60	\$ 17.60
		4,570,282.284						\$	3,429,434.77

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
		(11) - (10)	See Summary	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)			
Sheet No. 35.3										
Directional Fixture Only, 12,000	\$ 1,856.25	\$ 1,831.13	\$ 20.91	\$ 0.13	\$ 0.13	\$ 20.41	\$ 0.50	\$ 11.84	\$ 11.87	-0.25%
Directional Fixture with Wood Pole, 12,000	\$ 168.12	\$ 166.20	\$ 1.90	\$ 0.13	\$ 0.13	\$ 1.56	\$ 0.34	\$ 14.04	\$ 14.07	-0.21%
Directional Fixture with Direct Buried Metal Pole, 12,000	\$ -	\$ -	\$ -	\$ 0.13	\$ 0.13	\$ -	\$ -	\$ 21.25	\$ 21.28	-0.14%
Directional Fixture Only, 32,000	\$ 17,065.36	\$ 16,909.20	\$ 193.11	\$ 0.22	\$ 0.22	\$ 214.72	\$ (21.61)	\$ 17.19	\$ 17.13	0.35%
Directional Fixture with Wood Pole, 32,000	\$ 2,812.58	\$ 2,789.86	\$ 31.86	\$ 0.22	\$ 0.22	\$ 31.24	\$ 0.62	\$ 19.40	\$ 19.34	0.31%
Directional Fixture with Direct Buried Metal Pole, 32,000	\$ 316.86	\$ 314.94	\$ 3.60	\$ 0.22	\$ 0.22	\$ 2.64	\$ 0.96	\$ 26.60	\$ 26.54	0.23%
Directional Fixture Only, 107,800	\$ 30,575.72	\$ 30,441.32	\$ 347.66	\$ 0.44	\$ 0.44	\$ 369.60	\$ (21.94)	\$ 35.92	\$ 35.64	0.79%
Directional Fixture with Wood Pole, 107,800	\$ 2,387.30	\$ 2,377.86	\$ 27.16	\$ 0.44	\$ 0.44	\$ 25.96	\$ 1.20	\$ 38.99	\$ 38.71	0.72%
Directional Fixture with Direct Buried Metal Pole, 107,800	\$ -	\$ -	\$ -	\$ 0.44	\$ 0.44	\$ -	\$ -	\$ 45.32	\$ 45.04	0.62%
Contemporary Fixture Only, 12,000	\$ -	\$ -	\$ -	\$ 0.13	\$ 0.13	\$ -	\$ -	\$ 13.07	\$ 13.10	-0.23%
Contemporary Fixture with Direct Buried Metal Pole, 12,000	\$ -	\$ -	\$ -	\$ 0.13	\$ 0.13	\$ -	\$ -	\$ 22.50	\$ 22.53	-0.13%
Contemporary Fixture Only, 32,000	\$ 205.20	\$ 203.28	\$ 2.32	\$ 0.22	\$ 0.22	\$ 2.64	\$ (0.32)	\$ 18.91	\$ 18.85	0.32%
Contemporary Fixture with Direct Buried Metal Pole, 32,000	\$ 4,372.26	\$ 4,350.50	\$ 49.68	\$ 0.22	\$ 0.22	\$ 29.92	\$ 19.76	\$ 28.33	\$ 28.27	0.21%
Contemporary Fixture Only, 107,800	\$ 628.00	\$ 625.44	\$ 7.14	\$ 0.44	\$ 0.44	\$ 7.04	\$ 0.10	\$ 38.78	\$ 38.50	0.73%
Contemporary Fixture with Direct Buried Metal Pole, 107,800	\$ 5,848.00	\$ 5,830.40	\$ 66.59	\$ 0.44	\$ 0.44	\$ 48.40	\$ 18.19	\$ 48.19	\$ 47.91	0.58%
	\$ 370,943,554.41	\$ 367,514,119.64	\$ 4,197,195			\$ 4,213,162.11	\$ (15,967.08)			

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

(1) Rate Class	(2) 12-Month Energy	(3) 12-Month Demand	(4) Energy Rate --	(5) Demand Rate -- ECR	(6) Base Fuel Revenue	(7) ECR Energy Revenue	(8) ECR Demand Revenue	(9) Total 12-Month ECR Revenue	(10) Total 12-Month Revenue
						(2) x (4)	(3) x (5)	(7) + (8)	
General Service	473,016,694	-	\$ 0.00080		9,952,989	\$ 378,413.36		\$ 378,413.36	\$ 44,262,510.77
General Service Three Phase	1,004,729,493	-	\$ 0.00080		21,158,843	\$ 803,783.59		\$ 803,783.59	\$ 87,089,897.14
General Service Three Phase Primary	-	-	\$ 0.00080		-	-		-	-
General Service Responsive Pricing Period 1	28,252	-	\$ 0.00080		1,265	\$ 22.60		\$ 22.60	\$ 6,104.74
General Service Responsive Pricing Period 2	23,203		\$ 0.00080			\$ 18.56		\$ 18.56	
General Service Responsive Pricing Period 3	8,504		\$ 0.00080			\$ 6.80		\$ 6.80	
General Service Responsive Pricing Period 4	-		\$ 0.00080			-		-	
General Service Three Phase Responsive Pricing Period 1	38,215	-	\$ 0.00080		1,668	\$ 30.57		\$ 30.57	\$ 7,128.24
General Service Three Phase Responsive Pricing Period 2	26,991		\$ 0.00080			\$ 21.59		\$ 21.59	
General Service Three Phase Responsive Pricing Period 3	12,785		\$ 0.00080			\$ 10.23		\$ 10.23	
General Service Three Phase Responsive Pricing Period 4	-		\$ 0.00080			-		-	
Power Service -- Secondary Summer Demand and Energy	1,083,914,735	2,718,947		\$ 0.25	50,727,084		\$ 679,736.83	\$ 679,736.83	\$ 171,812,301.99
Power Service -- Secondary Winter Demand and Energy	1,328,134,798	3,506,970		\$ 0.25			\$ 876,742.58	\$ 876,742.58	
Power Service -- Primary Summer Demand and Energy	120,920,260	335,003		\$ 0.25	5,243,619		\$ 83,750.66	\$ 83,750.66	\$ 16,512,210.76
Power Service -- Primary Winter Demand and Energy	128,743,400	317,093		\$ 0.25			\$ 79,273.30	\$ 79,273.30	
Industrial Time of Day Secondary Service -- Peak Demand	114,815,298	251,172		\$ 0.12	2,416,393		\$ 30,140.68	\$ 30,140.68	\$ 7,343,085.48
Industrial Time of Day Secondary Service --Intermediate Demand		258,830		\$ 0.12			\$ 31,059.54	\$ 31,059.54	
Industrial Time of Day Secondary Service -- Basic Demand		276,534		\$ 0.12			\$ 33,184.08	\$ 33,184.08	
Commercial Time of Day Secondary Service -- Peak Demand	410,004,886	832,836		\$ 0.14	8,624,552		\$ 116,597.04	\$ 116,597.04	\$ 25,539,133.61
Commercial Time of Day Secondary Service --Intermediate Demand		847,623		\$ 0.14			\$ 118,667.18	\$ 118,667.18	
Commercial Time of Day Secondary Service -- Basic Demand		891,674		\$ 0.14			\$ 124,834.30	\$ 124,834.30	
Industrial Time of Day Service -- Primary Summer Peak Demand	552,664,770	1,118,363		\$ 0.12	33,584,289		\$ 134,203.51	\$ 134,203.51	\$ 85,310,434.65
Industrial Time of Day Service -- Primary Winter Peak Demand	1,047,715,001	2,193,938		\$ 0.12			\$ 263,272.55	\$ 263,272.55	
Industrial Time of Day Service -- Primary Basic Demand		3,376,062		\$ 0.12			\$ 405,127.42	\$ 405,127.42	
Commercial Time of Day Primary Service -- Peak Demand	370,362,456	835,004		\$ 0.14	7,794,029		\$ 116,900.59	\$ 116,900.59	\$ 22,909,638.55
Commercial Time of Day Primary Service --Intermediate Demand		856,947		\$ 0.14			\$ 119,972.52	\$ 119,972.52	
Commercial Time of Day Primary Service -- Basic Demand		922,595		\$ 0.14			\$ 129,163.27	\$ 129,163.27	
Retail Transmission Service -- Peak Demand	489,797,472	1,133,208		\$ 0.11	10,265,908		\$ 124,652.89	\$ 124,652.89	\$ 25,540,998.82
Retail Transmission Service --Intermediate Demand		1,160,364		\$ 0.11			\$ 127,640.00	\$ 127,640.00	
Retail Transmission Service -- Basic Demand		1,219,302		\$ 0.11			\$ 134,123.25	\$ 134,123.25	
Fluctuating Load Primary Service -- Peak Demand	-	-	-	\$ 0.11	-		-	-	-
Fluctuating Load Primary Service --Intermediate Demand		-	-	\$ 0.11			-	-	
Fluctuating Load Primary Service -- Basic Demand		-	-	\$ 0.11			-	-	

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues
for the Twelve Months Ending September 2011
Case No. 2011-00232

(1) Rate Class	(11) Total Revenue Excluding Base ECR	(12) Total Revenue Excluding ECR and Fuel	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) Proposed ECR Component of Demand Rates	(16) Increased ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(10) - (9)	(11) - (6)	See Summary	(13) - (2)	(13) - (3)	(14) x (2) or (15) x (3)	(13) - (16)			
General Service	\$ 43,884,097.41	\$ 33,931,108.31	\$ 565,003.66	\$ 0.00112		\$ 529,778.70	\$ 35,224.96	\$ 0.08240	\$ 0.08208	0.39%
General Service Three Phase	\$ 86,286,113.55	\$ 65,127,270.13	\$ 1,084,466.38	\$ 0.00112		\$ 1,125,297.03	\$ (40,830.65)	\$ 0.08240	\$ 0.08208	0.39%
General Service Three Phase Primary	\$ -	\$ -	\$ -	\$ 0.00112		\$ -	\$ -	\$ 0.08240	\$ 0.08208	0.39%
General Service Responsive Pricing Period 1	\$ 6,056.77	\$ 4,791.57	\$ 79.79	\$ 0.00112		\$ 31.64	\$ 12.64	\$ 0.05838	\$ 0.05806	0.55%
General Service Responsive Pricing Period 2				\$ 0.00112		\$ 25.99	\$ -	\$ 0.07421	\$ 0.07389	0.43%
General Service Responsive Pricing Period 3				\$ 0.00112		\$ 9.52	\$ -	\$ 0.15323	\$ 0.15291	0.21%
General Service Responsive Pricing Period 4				\$ 0.00112		\$ -	\$ -	\$ 0.32972	\$ 0.32940	0.10%
General Service Three Phase Responsive Pricing Period 1	\$ 7,065.85	\$ 5,398.16	\$ 89.89	\$ 0.00112		\$ 42.80	\$ 2.54	\$ 0.05838	\$ 0.05806	0.55%
General Service Three Phase Responsive Pricing Period 2				\$ 0.00112		\$ 30.23	\$ -	\$ 0.07421	\$ 0.07389	0.43%
General Service Three Phase Responsive Pricing Period 3				\$ 0.00112		\$ 14.32	\$ -	\$ 0.15323	\$ 0.15291	0.21%
General Service Three Phase Responsive Pricing Period 4				\$ 0.00112		\$ -	\$ -	\$ 0.32972	\$ 0.32940	0.10%
Power Service -- Secondary Summer Demand and Energy	\$ 170,255,822.59	\$ 119,528,738.80	\$ 1,990,332.13		\$ 0.32	\$ 870,063.14	\$ (1,961.50)	\$ 15.39	\$ 15.32	0.46%
Power Service -- Secondary Winter Demand and Energy					\$ 0.32	\$ 1,122,230.50	\$ -	\$ 13.14	\$ 13.07	0.54%
Power Service -- Primary Summer Demand and Energy	\$ 16,349,186.80	\$ 11,105,567.34	\$ 184,924.29		\$ 0.32	\$ 107,200.85	\$ (23,746.38)	\$ 13.55	\$ 13.48	0.52%
Power Service -- Primary Winter Demand and Energy					\$ 0.32	\$ 101,469.82	\$ -	\$ 11.31	\$ 11.24	0.62%
Industrial Time of Day Secondary Service -- Peak Demand	\$ 7,248,701.18	\$ 4,832,307.87	\$ 80,465.15		\$ 0.10	\$ 25,117.23	\$ 1,811.57	\$ 5.18	\$ 5.20	-0.38%
Industrial Time of Day Secondary Service --Intermediate Demand					\$ 0.10	\$ 25,882.95	\$ -	\$ 3.68	\$ 3.70	-0.54%
Industrial Time of Day Secondary Service -- Basic Demand					\$ 0.10	\$ 27,653.40	\$ -	\$ 5.46	\$ 5.48	-0.36%
Commercial Time of Day Secondary Service -- Peak Demand	\$ 25,179,035.09	\$ 16,554,483.23	\$ 275,656.89		\$ 0.11	\$ 91,611.96	\$ (7,277.66)	\$ 5.78	\$ 5.81	-0.52%
Commercial Time of Day Secondary Service --Intermediate Demand					\$ 0.11	\$ 93,238.50	\$ -	\$ 4.25	\$ 4.28	-0.70%
Commercial Time of Day Secondary Service -- Basic Demand					\$ 0.11	\$ 98,084.10	\$ -	\$ 3.76	\$ 3.79	-0.79%
Industrial Time of Day Service -- Primary Summer Peak Demand	\$ 84,507,831.17	\$ 50,923,542.07	\$ 847,953.08		\$ 0.13	\$ 145,387.14	\$ (21,534.03)	\$ 10.12	\$ 10.11	0.10%
Industrial Time of Day Service -- Primary Winter Peak Demand					\$ 0.13	\$ 285,211.93	\$ -	\$ 7.32	\$ 7.31	0.14%
Industrial Time of Day Service -- Primary Basic Demand					\$ 0.13	\$ 438,888.04	\$ -	\$ 4.17	\$ 4.16	0.24%
Commercial Time of Day Primary Service -- Peak Demand	\$ 22,543,602.17	\$ 14,749,573.29	\$ 245,602.44		\$ 0.09	\$ 75,150.38	\$ 10,293.34	\$ 5.65	\$ 5.70	-0.88%
Commercial Time of Day Primary Service --Intermediate Demand					\$ 0.09	\$ 77,125.19	\$ -	\$ 4.15	\$ 4.20	-1.19%
Commercial Time of Day Primary Service -- Basic Demand					\$ 0.09	\$ 83,033.53	\$ -	\$ 2.59	\$ 2.64	-1.89%
Retail Transmission Service -- Peak Demand	\$ 25,154,582.68	\$ 14,888,674.79	\$ 247,918.69		\$ 0.07	\$ 79,324.57	\$ 2,017.51	\$ 4.32	\$ 4.36	-0.92%
Retail Transmission Service --Intermediate Demand					\$ 0.07	\$ 81,225.45	\$ -	\$ 2.82	\$ 2.86	-1.40%
Retail Transmission Service -- Basic Demand					\$ 0.07	\$ 85,351.16	\$ -	\$ 2.57	\$ 2.61	-1.53%
Fluctuating Load Primary Service -- Peak Demand	\$ -	\$ -	\$ -		\$ 0.07	\$ -	\$ -	\$ 2.71	\$ 2.75	-1.45%
Fluctuating Load Primary Service --Intermediate Demand					\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%
Fluctuating Load Primary Service -- Basic Demand					\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues
for the Twelve Months Ending September 2011
Case No. 2011-00232

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Rate Class	12-Month Energy	12-Month Demand	Energy Rate -- ECR	Demand Rate -- ECR	Base Fuel Revenue	ECR Energy Revenue	ECR Demand Revenue	Total 12-Month ECR Revenue	Total 12-Month Revenue
						(2) x (4)	(3) x (5)	(7) + (8)	
Fluctuating Load Transmission Service -- Peak Demand	-	-	-	\$ 0.11	-		\$ -	\$ -	\$ -
Fluctuating Load Transmission Service -- Intermediate Demand		-	-	\$ 0.11			\$ -	\$ -	
Fluctuating Load Transmission Service -- Basic Demand		-	-	\$ 0.11			\$ -	\$ -	
Fort Knox Special Contract Summer Demand Rate	100,326,000	198,931		\$ 0.24	4,527,823		\$ 47,743.49	\$ 47,743.49	\$ 10,925,312.40
Fort Knox Special Contract Winter Demand Rate	114,670,000	208,210		\$ 0.24			\$ 49,970.30	\$ 49,970.30	
Louisville Water Company Special Contract	57,691,200	107,332		\$ 0.22	1,212,184		\$ 23,613.13	\$ 23,613.13	\$ 2,801,119.67
Totals	7,397,644,413	23,566,937			\$ 155,510,647			\$ 5,032,676.42	\$ 500,059,876.82

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues
for the Twelve Months Ending September 2011
Case No. 2011-00232

(1) Rate Class	(11) Total Revenue Excluding Base ECR	(12) Total Revenue Excluding ECR and Fuel	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) Proposed ECR Component of Demand Rates	(16) Increased ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(10) - (9)	(11) - (6)	See Summary	(13) - (2)	(13) - (3)	(14) x (2) or (15) x (3)	(13) - (16)			
Fluctuating Load Transmission Service -- Peak Demand	\$ -	\$ -	\$ -		\$ 0.07	\$ -	\$ -	\$ 2.71	\$ 2.75	-1.45%
Fluctuating Load Transmission Service --Intermediate Demand					\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%
Fluctuating Load Transmission Service -- Basic Demand					\$ 0.07	\$ -	\$ -	\$ 0.96	\$ 1.00	-4.00%
Fort Knox Special Contract Summer Demand Rate	\$ 10,827,598.61	\$ 6,299,775.41	\$ 104,900.68		\$ 0.26	\$ 51,722.11	\$ (955.93)	\$ 13.84	\$ 13.82	0.14%
Fort Knox Special Contract Winter Demand Rate					\$ 0.26	\$ 54,134.50	\$ -	\$ 11.65	\$ 11.63	0.17%
Louisville Water Company Special Contract	\$ 2,777,506.54	\$ 1,565,322.70	\$ 26,064.96		\$ 0.24	\$ 25,759.78	\$ 305.18	\$ 9.87	\$ 9.85	0.20%
Totals	\$ 495,027,200.40	\$ 339,516,553.66	\$ 5,653,458			\$ 5,700,096.44	\$ (46,638.41)			