

June 29, 2011

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

RECEIVED

JUN 3 0 2011

PUBLIC SERVICE COMMISSION

Re:

Gas Cost Adjustment Kentucky Frontier Gas, LLC dba People's Gas, Inc.

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period August 1, 2011 to October 31, 2011. EGC is based on Columbia Gas IUS rate approved in Case No. 2011-00155.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC dba PEOPLE'S GAS, INC.

Dannes R. Lonces

Dennis R. Horner

Kentucky Frontier Gas, LLC

Enclosures

		C		Phelps Town or City				
		P.S.C. KY. NO.	1					
		SHEET NO1 CANCELING P.S. KY.NO1						
Peoples Gas, Inc. (Name of U	Jtility)							
		NAME OF THE PROPERTY OF THE PR	_SHEET N	NO <u>.</u>	Administrative Colonial States States			
	RATES	AND CHARGES						
APPLICABLE:	Entire	area served						
AVAILABILITY OF SERVICE	Domes Domes	stic and commerc	ial use in a	pplicable areas	S .			
A. <u>MONTH</u> FIRST (1) N OVER 1 MO	 ICF (MINIMUM BILL)			<u>GCRR</u> 6.8606 6.8606	<u>Total</u> 11.2577 9.6276			
B. DEPOS	TS \$100.00							
DATE OF ISSUE	June 29, 2011							
DATE EFFECTIVE	August 1, 2011							
ISSUED BY	(Signature of Officer)							
TITLE -	Member							

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMINSSION

IN CASE NO. DATED

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Company Name

Peoples Gas, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

Date filed:	June 29, 2011
Date Rates to be Effective:	August 1, 2011
Reporting Period Ending:	April 30, 2011

Peoples Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	<u>Component</u>	<u>Unit</u>		<u>Amount</u>
+ + + -=	Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA) Gas Cost Recovery Rate (GCR)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ \$ \$ \$	6.5580 - 0.3737 (0.0711) 6.8606
	GCR to be effective for service rendered from August 1, 2011 to Octo	ober 31 - 20		0.000
	Oct to be encouve to convice for across them <u>ragged 1, 2011</u> to <u>oct</u>	5501 01, 20		
Α	EXPECTED GAS COST CALCULATION	<u>Unit</u>		<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$	55,979.09
1	Sales for the 12 months ended April 30, 2011	Mcf	*	8,536
=	Expected Gas Cost (EGC)	\$/Mcf	\$	6.5580
В	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$	-
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	
-	Refund Adjustment (RA)	\$/Mcf	\$	-
С	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$	0.0879
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.1065
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.0747
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.1046
=	Actual Adjustment (AA)	\$/Mcf	\$	0.3737
D	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$	(0.0398)
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	(0.0399)
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	(0.0024)
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	0.0110
=	Balance Adjustment (BA)	\$/Mcf	\$	(0.0711)

Peoples Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE II

EXPECTED GAS COST

Actual *MCF Purchases for 12 months ended April 30, 2011

(1)	(2)	(3)	(4)	(5)**		(6)
		BTU				(4) x (5)
Supplier	Dth	Factor	Mcf	Rate		Cost
Columbia Gas of KY			12,425	\$ 6.2301	\$ \$	77,408.99 -
Totals			12,425		\$	77,408.99
Line loss for 12 months ended and sales of	April 30, 2011 8,536	_ based on purchases of =	<u>31.30%</u>	12,425	<u>-</u>	
				<u>Unit</u>		<u>Amount</u>
Total Expected Cost of Purc	hases (6)			\$	\$	77,408.99
/ Mcf Purchases (4)				Mcf		12,425
= Average Expected Cost Per Mcf Purchased					\$	6.2301
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)						8,985
= Total Expected Gas Cost (to	\$	\$	55,979.09			

^{**} Columbia Gas IUS rate - Case No. 2011-00155

Peoples Gas, Inc.

Schedule IV Actual Adjustment

For the 3 month period ending April 30, 2011

		<u>N</u>	1onth 1	Month 2	_	Month 3	
<u>Particulars</u>	<u>Unit</u>	<u>F</u>	<u>-eb-11</u>	<u>Mar-11</u>		<u>Apr-11</u>	
Total Supply Volumes Purchased	Mcf		643	2,301		2,347	
Total Cost of Volumes Purchased	\$	\$	5,114	\$ 18,302	\$	18,674	
(divide by) Total Sales							
(not less than 95% of supply)	Mcf		612	2,186		2,230	
(equals) Unit Cost of Gas	\$/Mcf	\$	8.3562	\$ 8.3726	\$	8.3753	
(minus) EGC in effect for month	\$/Mcf	\$	8.1822	\$ 8.1822	\$	8.1822	
(equals) Difference	\$/Mcf	\$	0.1740	\$ 0.1904	\$	0.1931	
(times) Actual sales during month	Mcf		612	 1,854		1,510	
(equals) Monthly cost difference	\$	\$	106.49	\$ 352.93	\$	291.59	

	<u>Unit</u>	<u>Amount</u>
Total cost difference	\$	\$ 751.01
(divide by) Sales for 12 Months ended April 30, 2011	Mcf	8,536
(equals) Actual Adjustment for the Reporting Period		\$ 0.0880
(plus) Over-recovery component from collections through expired AAs		\$ -
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		\$ 0.08798
		\$ 0.0879

BALANCE ADJUSTMENT

For the 3 month period ended: April 30, 2011

	Particulars			Amount
(1)	Total cost difference used to compute AA of the GCR e 4 quarters prior to the effective date of the currently effective date of the currently effective date.			(\$2,559)
	Less: Dollar amount resulting from the AA of per Mcf as used to compute the GCR in effect 4 quarters prior to the effective date of the	-	(\$0.2532)	
	currently effective GCR times the sales of Mcf during the 13 month period the AA was in effect		8,732	\$2,211
	Equals: Balance Adjustment of the AA			(\$348)
(2)	Total supplier refund adjustment including interest used RA of the GCR effective 4 quarters prior to the effective currently effective GCR	•		\$0
	Less: Dollar amount resulting from the RA of per Mcf as used to compute the GCR in effect 4 quarter effective date of the currently effective GCR times the s Mcf during the 12 month period the RA was in effect		\$0.0000	- \$0
	Equals: Balance Adjustment of the RA			\$0
(3)	Total balance adjustment used to compute BA of the Go 4 quarters prior to the effective date of the currently effe			
	Less: Dollar amount resulting from the BA of per Mcf as used to compute the GCR in effect 4 quarters prior to the effective date of the currently effective GCR times the sales of	11397	····	20
	Mcf during the 13 month period the BA was in effect			<u>\$0</u>
	Equals: Balance Adjustment of the BA			\$0
	Total Balance Adjustment Amount (1) + (2) + (3)			(\$348)
	Divide: Mcf Sales for 12 months ended	8,732		0
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)			(\$0.0398)