

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 274-4322 - Fax (888) 823-7417

June 27, 2011

RECEIVED

JUN 29 2011

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RE: Purchased Gas Adjustment

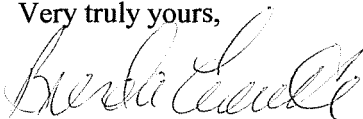
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending May 31, 2011. Burkesville Gas Company, Inc. requests the new rates to go in effect on August 1, 2011.

If you need additional information, please contact me at 903-268-3591 or Tom Shirey at 903-274-4322 or by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everett

Enclosure

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

JUN 29 2011

PUBLIC SERVICE
COMMISSION

DATE FILED:

27-Jun-11

RATES TO BE EFFECTIVE:

1-Aug-11

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-May-11

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.2040
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.9566)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	7.2474

To be effective for service rendered from August 1, 2011

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	318,585.4200
/Sales for the 12 months ended May 31, 2011	\$/Mcf	38,833.1000
Expected Gas Cost	\$/Mcf	8.2040
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (August 2011)	\$/Mcf	(0.1804)
+ Previous Month 02(July 2011)	\$/Mcf	0.0000
+ Previous Month 03(June 2011)	\$/Mcf	(0.6763)
+ Previous Month 04 (May 2011)	\$/Mcf	0.0000
+ Previous Month 05 (April 2011)	\$/Mcf	0.0000
+ Previous Month 06 (March 2011)	\$/Mcf	0.0000
+ Previous Month 07 (February 2011)	\$/Mcf	(0.0564)
+ Previous Month 08(January 2011)	\$/Mcf	0.0000
+ Previous Month 09 (December 2010)	\$/Mcf	0.0000
+ Previous Month 10 (November 2010)	\$/Mcf	0.0008
+ Previous Month (October 2010)	\$/Mcf	0.0000
+ Previous Month 12 (September 2010)	\$/Mcf	(0.0443)
=Actual Adjustment (AA)	\$ Mcf	(0.9566)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended May 31, 2011

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
EDF Trading North America, LLC		1.03	38,985	\$5.62	\$219,095.70
Apache Gas Transmission			38,985	\$2.5520	99,489.72

Totals			77,970	\$8.172	\$318,585.42
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Line loss for 12 months ended 5/31/2011 is based on purchases of 38,985.00
and sales of 38,833.10 Mcf. 0.39%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$318,585.42
/ Mcf Purchases (4)		38,985
= Average Expected Cost Per Mcf Purchased		\$8.1720
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		38,985.00
= Total Expected Gas Cost (to Schedule IA)		\$318,585.42

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the Two Months Ending May 31, 2011

<u>Particulars</u>	<u>Unit</u>	<u>Apr-11</u>	<u>May-11</u>
		<u>Month 1</u>	<u>Month 2</u>
Total Supply Volumes Purchased	Mcf	1,778.0000	1,318.0000
Total Cost of Volumes Purchased	\$	13,752.8300	10,471.4900
/ Total Sales *	Mcf	2,223.8000	1,434.1000
= Unit Cost of Gas	\$/Mcf	6.1844	7.3018
- EGC in Effect for Month	\$/Mcf	8.5376	8.5376
= Difference	\$/Mcf	(2.3532)	(1.2358)
x Actual Sales during Month	Mcf	2,223.8000	1,434.1000
= Monthly Cost Difference	\$	(5,233.0849)	(1,772.2822)
Total Cost Difference			\$ (7,005.3670)
/ Sales for 12 months ended			Mcf 38,833.1000
= Actual Adjustment for the Reporting Period (to Sch IC)			(0.1804)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 38,833
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jun-10	749	\$8.172	6,120.83	936
Jul-10	758	\$8.172	6,194.38	733
Aug-10	756	\$8.172	6,178.03	795
Sep-10	810	\$8.172	6,619.32	834
Oct-10	1,620	\$8.172	13,238.64	1,419
Nov-10	3,507	\$8.172	28,659.20	3,527
Dec-10	8,698	\$8.172	71,080.06	7,612
Jan-11	8,945	\$8.172	73,098.54	8,394
Feb-11	5,988	\$8.172	48,933.94	7,008
Mar-11	4,058	\$8.172	33,161.98	3,918
Apr-11	1,778	\$8.172	14,529.82	2,224
May-11	1,318	\$8.172	10,770.70	1,434
<u>Total</u>	<u>38,985</u>		<u>293,284.91</u>	<u>38,833</u>