



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

September 1, 2011

RECEIVED

SEP 01 2011

PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

RE: *The Application of Kentucky Utilities Company for Certificates of Public Convenience and Necessity and Approval of Its 2011 Compliance Plan for Recovery by Environmental Surcharge*
Case No. 2011-00161

Dear Mr. DeRouen:

Enclosed please find and accept for filing the original and fifteen (15) copies of Kentucky Utilities Company's Motion to Deviate from Requirement Governing Filing of Copies for certain responses to the Supplemental Requests for Information of Rick Clewett, Raymond Barry, Sierra Club, and the Natural Resources Defense Council dated August 18, 2011, in the above-referenced matter.

Please confirm your receipt of this filing by placing the stamp of your Office with the date received on the attached additional copies. Please do not hesitate to contact the undersigned should you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert M. Conroy', written over a horizontal line.

Robert M. Conroy

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY UTILITIES)	
COMPANY FOR CERTIFICATES OF)	
PUBLIC CONVENIENCE AND NECESSITY)	CASE NO. 2011-00161
AND APPROVAL OF ITS 2011 COMPLIANCE)	
PLAN FOR RECOVERY BY)	
ENVIRONMENTAL SURCHARGE)	

MOTION OF KENTUCKY UTILITIES COMPANY TO DEVIATE FROM
REQUIREMENT GOVERNING FILING OF COPIES

Kentucky Utilities Company (“KU”) by counsel, petitions the Kentucky Public Service Commission (“Commission”) to grant KU approval pursuant to 807 KAR 5:001 § 14 to deviate from the requirement that parties file an original and fifteen (15) complete copies of all data responses and attachments. KU requests that it be excused from filing any paper copies of certain attachments to its responses because such attachments are voluminous and the requesting intervenor has asked KU to provide the attachments in an electronic format. Similarly, KU requests that it be excused from filing all paper copies but one with respect to another response because of the volume of the response. In support of its Motion, KU states as follows:

1. Pursuant to Commission’s June 28, 2011 Order, KU must provide an original and fifteen (15) copies of all data responses and attachments to the Commission, along with a service copy to all parties of record. Certain of KU’s attachments to its responses to the Joint Supplemental Requests for Information of Rick Clewett, Raymond Barry, Sierra Club, and Natural Resources Defense Council (collectively, “Environmental Group”) are voluminous, and the Environmental Group has requested certain information explicitly in electronic form. KU is therefore requesting permission to file only electronic copies of the attachments on compact disc for KU’s responses to Request for Information Nos. 1 and 9, and to provide only one paper copy

of the attachments to KU's response to Request for Information No. 30 (the remainder of such copies to be provided electronically on compact disc).

2. The Environmental Group's Joint Supplemental Request for Information No. 1 asks for the names of the electronic files KU provided in response to the Environmental Group's Initial Request for the Production of Documents No. 26. By a motion dated August 5, 2011, KU requested a deviation from the paper filing requirement concerning its response to the Environmental Group's request due to the volume of the response, which response KU provided solely in electronic format on compact disc. KU now seeks to provide in response to the Environmental Group's Joint Supplemental Request for Information No. 1 the same electronic files provided in response to the Environmental Group's Initial Request for the Production of Documents No. 26, this time with the full-length file names intact. Because KU will produce the same volume of data in this response as it produced in the previous response, it respectfully requests a deviation from the paper filing requirement and proposes to file all copies of this response with the Commission electronically on compact disc, and to provide all service copies in the same format.

3. The Environmental Group's Joint Supplemental Request for Information No. 9 explicitly asks for "data in an electronic or standard machine readable format" concerning annual capital expenditures for a broad range of items. KU proposes to comply with the request by providing the requested information in an electronic format on compact disc, and requests a deviation from the paper filing requirement to provide all copies of the response to the Commission and the intervenors in the same format.

4. KU's response to the Environmental Group's Joint Supplemental Request for Information No. 30 is voluminous, consisting of 540 pages. To produce a paper original and 15

paper copies for the Commission would consume over 8,500 pages, and service copies would consume even more pages. For that reason, KU requests a deviation to produce a single paper copy to the Commission, with 15 additional copies and all service copies to be produced in electronic format on compact disc.

5. The Environmental Group's Initial Requests for Production of Documents explicitly requested that responses be provided in an electronic format ("Please produce the requested documents in electronic format"). Providing the above-listed attachments in the form KU is providing them complies with the Environmental Group's request.

6. KU is making all of the above requests to deviate from the paper filing requirement pursuant to 807 KAR 5:001 § 14.

WHEREFORE, KU requests the above-described deviations from the requirement that parties provide an original and fifteen (15) paper copies of discovery responses. KU requests that it be allowed to instead submit the attachments to responses identified above on compact discs in compliance with this requirement.

Dated: September 1, 2011

Respectfully submitted,



Kendrick R. Riggs
W. Duncan Crosby III
Monica H. Braun
Stoll Keenon Ogden PLLC
2000 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202-2828
Telephone: (502) 333-6000

Allyson K. Sturgeon
Senior Corporate Attorney
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202
Telephone: (502) 627-2088

Counsel for Kentucky Utilities Company

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing Motion to Deviate was served via U.S. mail, first-class, postage prepaid; overnight delivery; or hand-delivery, this 1st day of September 2011 upon the following persons:

Dennis G. Howard II
Lawrence W. Cook
Assistant Attorneys General
Office of the Attorney General
Office of Rate Intervention
1024 Capital Center Drive, Suite 200
Frankfort, KY 40601-8204

Iris G. Skidmore
Bates and Skidmore
415 West Main Street, Suite 2
Frankfort, KY 40601

Michael L. Kurtz
Kurt J. Boehm
Boehm, Kurtz & Lowry
36 East Seventh Street, Suite 1510
Cincinnati, OH 45202

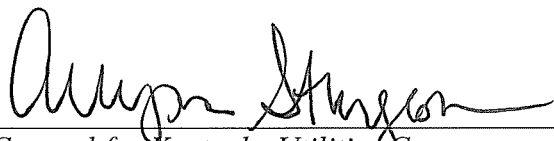
David J. Barberie, Attorney Senior
Leslye M. Bowman, Director of Litigation
Government Center (LFUCG)
Department of Law
200 East Main Street, Suite 1134
Lexington, KY 40507

David C. Brown
Stites & Harbison PLLC
400 West Market Street, Suite 1800
Louisville, KY 40202-3352

Edward George Zuger III
Zuger Law Office PLLC
P.O. Box 728
Corbin, KY 40702

Kristin Henry
Staff Attorney
Sierra Club
85 Second Street
San Francisco, CA 94105

Shannon Fisk
Senior Attorney
Natural Resources Defense Council
2 N. Riverside Plaza, Suite 2250
Chicago, IL 60660



Counsel for Kentucky Utilities Company

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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SEP 01 2011

PUBLIC SERVICE
COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY UTILITIES)
COMPANY FOR CERTIFICATES OF)
PUBLIC CONVENIENCE AND NECESSITY) CASE NO. 2011-00161
AND APPROVAL OF ITS 2011 COMPLIANCE)
PLAN FOR RECOVERY BY)
ENVIRONMENTAL SURCHARGE)

**PETITION OF KENTUCKY UTILITIES COMPANY FOR CONFIDENTIAL
PROTECTION FOR RESPONSES TO CERTAIN DATA REQUESTS OF RICK
CLEWETT, RAYMOND BARRY, SIERRA CLUB,
AND NATURAL RESOURCES DEFENSE COUNCIL**

Kentucky Utilities Company ("KU") hereby petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001, Section 7, and KRS 61.878(1)(c) to grant confidential protection for the items described herein, which KU seeks to provide in response to the Second Data Requests of Rick Clewett, Raymond Barry, Sierra Club and Natural Resources Defense Council, Request No. 28. In support of this Petition, KU states as follows:

Confidential or Proprietary Commercial Information (KRS 61.878(1)(c))

1. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for the exemption and, therefore, maintain the confidentiality of the information, a party must establish that the material is of a kind generally recognized to be confidential or proprietary, and the disclosure of which would permit an unfair commercial advantage to competitors of the party seeking confidentiality.

2. Request No. 28 asks KU to provide all reports, memoranda, presentations, or other documents related to the status and need for coal-fired generating plants. In response, KU is providing confidential board minutes. The board minutes contain information showing KU's highest level decision making processes on numerous matters, including confidential and

proprietary matters. To the extent such information is obtained by competitors, those competitors would derive an unfair commercial advantage.

3. If the Commission disagrees with any of these requests for confidential protection, however, it must hold an evidentiary hearing (a) to protect KU's due process rights and (b) to supply with the Commission with a complete record to enable it to reach a decision with regard to this matter. Utility Regulatory Commission v. Kentucky Water Service Company, Inc., 642 S.W.2d 591, 592-94 (Ky. App. 1982).

4. The information for which KU is seeking confidential treatment is not known outside of KU, is not disseminated within KU except to those employees with a legitimate business need to know and act upon the information, and is generally recognized as confidential and proprietary information in the energy industry.

5. KU will disclose the confidential information, pursuant to a confidentiality agreement, to intervenors and others with a legitimate interest in this information and as required by the Commission. In accordance with the provisions of 807 KAR 5:001, Section 7 and the Commission's June 28, 2011 Order in this proceeding, KU herewith files with the Commission one copy of the above-discussed responses with the confidential information highlighted and fifteen (15) copies of its responses without the confidential information.

WHEREFORE, Kentucky Utilities Company respectfully requests that the Commission grant confidential protection for the information at issue, or in the alternative, schedule and evidentiary hearing on all factual issues while maintaining the confidentiality of the information pending the outcome of the hearing.

Dated: September 1, 2011

Respectfully submitted,



Kendrick R. Riggs

W. Duncan Crosby III

Monica H. Braun

Stoll Keenon Ogden PLLC

2000 PNC Plaza

500 West Jefferson Street

Louisville, Kentucky 40202-2828

Telephone: (502) 333-6000

Allyson K. Sturgeon

Senior Corporate Attorney

LG&E and KU Services Company

220 West Main Street

Louisville, Kentucky 40202

Telephone: (502) 627-2088

Counsel for Kentucky Utilities Company

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing Petition was served via U.S. mail, first-class, postage prepaid; overnight delivery; or hand-delivery, this 1st day of September 2011 upon the following persons:

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Assistant Attorneys General
Office of the Attorney General
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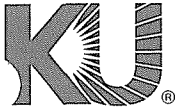
Edward George Zuger III
Zuger Law Office PLLC
P.O. Box 728
Corbin, KY 40702

Kristin Henry
Staff Attorney
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85 Second Street
San Francisco, CA 94105

Shannon Fisk
Senior Attorney
Natural Resources Defense Council
2 N. Riverside Plaza, Suite 2250
Chicago, IL 60660



Counsel for Kentucky Utilities Company



a PPL company

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September 1, 2011

RE: *The Application of Kentucky Utilities Company for Certificates of Public Convenience and Necessity and Approval of Its 2011 Compliance Plan for Recovery by Environmental Surcharge*
Case No. 2011-00161

Dear Mr. DeRouen:

Enclosed please find an original and fifteen (15) copies of Kentucky Utilities Company's (KU) response to the Supplemental Requests for Information of Rick Clewett, Raymond Barry, Sierra Club, and the Natural Resources Defense Council dated August 18, 2011, in the above-referenced matter.

Also enclosed are an original and fifteen (15) copies of a Petition for Confidential Protection regarding certain information contained in response to Question No. 28.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. M. Conroy', written over a horizontal line.

Robert M. Conroy

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF KENTUCKY UTILITIES)	
COMPANY FOR CERTIFICATES OF PUBLIC)	
CONVENIENCE AND NECESSITY AND)	CASE NO.
APPROVAL OF ITS 2011 COMPLIANCE PLAN)	2011-00161
FOR RECOVERY BY ENVIRONMENTAL)	
SURCHARGE)	

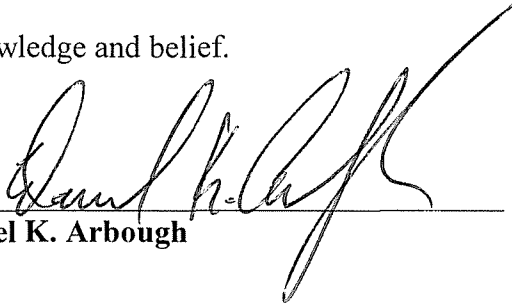
RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO THE SUPPLEMENTAL REQUESTS FOR INFORMATION OF
RICK CLEWETT, RAYMOND BARRY, SIERRA CLUB, AND THE
NATURAL RESOURCES DEFENSE COUNCIL
DATED AUGUST 18, 2011

FILED: SEPTEMBER 1, 2011

VERIFICATION

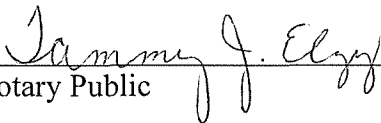
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 31st day of August 2011.

 (SEAL)

Notary Public

My Commission Expires:

November 9, 2014

VERIFICATION

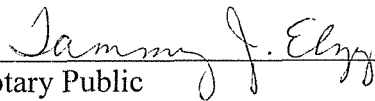
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 31st day of August 2011.

 (SEAL)

Notary Public

My Commission Expires:

November 9, 2014

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is Director – Energy Planning, Analysis and Forecasting for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Charles R. Schram
Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 31st day of August 2011.

Jammy J. Elzy (SEAL)
Notary Public

My Commission Expires:

November 9, 2014

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Gary H. Revlett**, being duly sworn, deposes and says that he is Director – Environmental Affairs for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Gary H. Revlett
Gary H. Revlett

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 31st day of August 2011.

Jammy J. Elzy (SEAL)
Notary Public

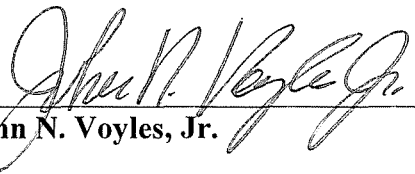
My Commission Expires:

November 9, 2014

VERIFICATION

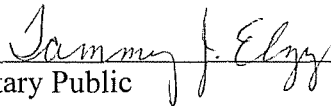
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **John N. Voyles, Jr.**, being duly sworn, deposes and says that he is Vice President, Transmission and Generation Services for Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



John N. Voyles, Jr.

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 31st day of August 2011.



Notary Public (SEAL)

My Commission Expires:

November 9, 2014

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 1

Witness: Charles R. Schram

- Q-1. **File Names:** Refer to Attachment to Response to SC/NRDC Document Request 26, provided by CD on 8-5-11. Please provide original file names for all documents contained in the Question 26 subfolders BreakevenFuel and BreakevenYears.
- A-1. The requested information is being provided on the attached CD in the folder titled Question No. 1.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 2

Witness: Charles R. Schram

Q-2. **MTPCapital Costs:** Refer to Attachment to Response to SC/NRDC Document Request 26, provided by CD on 8-5-11, main folder, file 20110517_LAK_11IRPRetireStudies_MC1-2CombFGD.xlsx.

a. Please provide a detailed description of MTPCapital tab, and any documentation or workpapers that support the values given in the tab.

A-2. The MTPCapital tab referenced in the above request contains revenue requirement information associated with ongoing capital costs. The table below summarizes the ongoing capital costs for each of the Companies' generating stations. These costs are assumed to escalate at 2.5% per year. For each station, the CER module of Strategist was used to compute revenue requirements for the 2011 capital cost. Then, the revenue requirements associated with the capital costs in the remaining years were computed by escalating the revenue requirements for the 2011 capital cost by 2.5%. The total revenue requirements by station were allocated to individual units based on the units' capacities. Please see attachment on CD to the response to SC-NRDC Production of Documents Question No. 26 in the folder titled CER/MTP/20110429_MTPCapital.xlsx for the derivation of the annual ongoing capital costs by station.

Station	Ongoing Capital (2011 \$M)
Brown	5
Cane Run	3
Ghent	22
Green River	1
Mill Creek	16
Trimble	3
Tyrone	1

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 3

Witness: Charles R. Schram

- Q-3. **Landfill Costs:** Refer to Attachment to Response to SC/NRDC Document Request 26, provided by CD on 8-5-11, main folder, file 20110517_LAK_11IRPRetireStudies_MC1-2CombFGD.xlsx.
- a. Please provide a detailed description of LandfillCapital tab, and any documentation or workpapers that support the values given in tab.
 - b. Please explain the meaning and derivation of the values given in lines 24-33 of the LandfillCapital tab.
- A-3. a. The LandfillCapital tab contains the revenue requirements associated with future capital costs for the storage of coal combustion residuals. The revenue requirements were computed using the CER module of Strategist and allocated to individual units based on the units' capacities. The capital costs are taken from the 2009 ECR filing (see Case No. 2009-00197). Please see attachments on CD to the response to SC-NRDC Production of Documents Question No. 3 for the input and output files of the CER module of Strategist.
- b. The values given in lines 24-33 are the revenue requirements associated with future capital costs for the storage of coal combustion residuals. Please see response to Question No. 3a.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 4

Witness: Charles R. Schram

- Q-4. **Water Costs:** Refer to Attachment to Response to SC/NRDC Document Request 26, provided by CD on 8-5-11, main folder, file 20110517_LAK_11IRPRetireStudies_MC1-2CombFGD.xlsx.
- a. Please provide a detailed description of WaterCapital tab, and any documentation or workpapers that support the values given in tab.
 - b. Please explain the meaning and derivation of the values given in lines 25-30 of the WaterCapital tab.
- A-4. a. The WaterCapital tab contains the revenue requirements associated with future capital costs for complying with effluent guidelines scheduled to be proposed in late 2012. The revenue requirements were computed using the CER module of Strategist and allocated to individual units based on the units' capacities. The capital costs are estimated based on a range of control costs provided by a consultant in our Trimble County KPDES Permit Application process. The capital costs were further refined using actual costs from a sister company's water treatment installation scaled to match our stations' expected volumes of water to be treated. Please see attachments on CD to the response to SC-NRDC Production of Documents Question No. 3 for the input and output files of the CER module of Strategist.
- b. The values given in lines 25-30 are the revenue requirements associated with future capital costs for complying with these regulations. Please see response to Question No. 4a.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 5

Witness: Charles R. Schram

- Q-5. **Escalation Rates:** Refer to Attachment to Response to SC/NRDC Document Request 26, provided by CD on 8-5-11, main folder, file 20110517_LAK_11IRPRetireStudies_MC1-2CombFGD.xlsx.
- a. Please explain the escalation rate of 2.5% used in the MTPCapital tab, and provide all calculations and workpapers used to make that determination.
 - b. Please explain the escalation rate of 2.0% used in the RetirementCost_Savings and NewControlsFOM tabs, and provide all calculations and workpapers used to make those determinations.
- A-5.
- a. The 2.5% escalation rate was used for capital costs and is based on construction-related price indices from IHS Global Insight.
 - b. The 2% escalation rate was used for O&M costs and is based on prices indices for materials and other costs from IHS Global Insight.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 6

Witness: Charles R. Schram

- Q-6. **Retirement Costs:** Refer to Attachment to Response to SC/NRDC Document Request 26, provided by CD on 8-5-11, main folder, file 20110517_LAK_11IRPRetireStudies_MC1-2CombFGD.xlsx. In the RetirementCost_Savings tab, a \$2.1 million dollar cost appears in the year 2016 for each and every plant. Please explain, for each plant, what the \$2.1 million cost entails and please provide all calculations and workpapers used to make that determination.
- A-6. Please see the Companies' response to KPSC-2 Question No. 7a.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 7

Witness: Charles R. Schram

- Q-7. **New Controls Capital Costs:** Refer to Attachment to Response to SC/NRDC Document Request 26, provided by CD on 8-5-11, main folder, file 20110517_LAK_11IRPRetireStudies_MC1-2CombFGD.xlsx.
- a. In tab RRComparison, the formulas in rows 104 (and following rows) for calculating the avoided capital cost of retiring Tyrone 3 appear to reference capital costs for Green River 3. Please explain why Green River 3 is used for this calculation instead of Tyrone 3.
 - b. In tab NewControlsCapital, please provide the stream of annual capital expenses for new controls for years 2010 - 2059 for Tyrone 3, similar to those shown on the NewControlsCapital tab for the Brown, Ghent, Mill Creek, Trimble County, Cane Run, and Green River plants.
- A-7.
- a. Because Green River 3 and Tyrone 3 are similar in size and vintage, the avoided capital for Tyrone 3 and Green River 3 was assumed to be equal.
 - b. Please see costs for Green River 3 in the NewControlsCapital tab. Annual capital expenses for Green River 3 and Tyrone 3 were assumed to be equal.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 8

Witness: Charles R. Schram

- Q-8. **New Controls Fixed O&M Costs:** Refer to Attachment to Response to SC/NRDC Document Request 26, provided by CD on 8-5-11, main folder, file 20110517_LAK_11IRPRetireStudies_MC1-2CombFGD.xlsx.
- a. In tab RRComparison, the formulas in rows 370 (and following rows) for calculating the avoided fixed O&M cost of retiring Tyrone 3 appear to reference FOM costs for Green River 3. Please explain why Green River 3 is used for this calculation instead of Tyrone 3.
 - b. In tab NewControlsFOM, please provide the stream of annual FOM costs for new controls for years 2010 - 2059 for Tyrone 3, similar to those shown on the NewControlsCapital tab for the Brown, Ghent, Mill Creek, Trimble County, Cane Run, and Green River plants.
- A-8. a. Because Green River 3 and Tyrone 3 are similar in size and vintage, the avoided fixed O&M costs for Tyrone 3 and Green River 3 were assumed to be equal.
- b. In responding to this interrogatory, the Companies identified a minor discrepancy in the workbook in question: the fixed O&M costs for Tyrone 3, Green River 3, and Green River 4 inadvertently included costs for a new SCR on those units. The impact of this inclusion is not material; removing these costs does not impact the Companies' recommendation to retire these units in 2016.

The table below contains the present value revenue requirement ("PVRR") differences from Table 2 in Exhibit CRS-1 for these units as well as updated PVRR differences reflecting the removal of the SCR-related fixed O&M costs. The updated PVRR differences were computed by changing the values in cells F50 and F53 (in the NewControlsFOM tab) to zero. After making this change, the updated PVRR differences for Tyrone 3, Green River 3, and Green River 4 are located in the RRComparison tab in cells C427, C428, and C436, respectively. These changes do not impact the results of any other analyses in this proceeding. For annual fixed O&M costs for Tyrone 3, please see the fixed O&M costs for Green River 3 on lines 51 and 52 of the NewControlsFOM tab.

Unit	PVRR Difference: Exhibit CRS-1	PVRR Difference: Updated to Reflect Removal of SCR-Related FOM
Tyrone 3	(13)	(1)
Green River 3	(80)	(69)
Green River 4	(110)	(94)

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
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Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 9

Witness: Charles R. Schram

- Q-9. Please identify the expected annual capital expenditures other than for the new environmental controls required at each KU or LG&E generating unit, including known or estimated periodic maintenance, life extension projects, or other required capital investments. Provide data in an electronic or standard machine readable format.
- A-9. The expected annual capital expenditures information is being provided on the attached CD in the folder titled Question No. 9.

	2011	2012	2013	2014	2015	2016	2017	2018
Brown 1	738	753	768	783	799	815	831	848
Brown 2	1,221	1,245	1,270	1,295	1,321	1,348	1,375	1,402
Brown 3	3,041	3,102	3,164	3,227	3,292	3,357	3,425	3,493
Cane Run 4	826	842	859	876	894	0	0	0
Cane Run 5	895	913	931	950	969	0	0	0
Cane Run 6	1,279	1,304	1,331	1,357	1,384	0	0	0
Ghent 1	5,448	5,557	5,668	5,782	5,898	6,015	6,136	6,258
Ghent 2	5,552	5,663	5,776	5,891	6,009	6,129	6,252	6,377
Ghent 3	5,506	5,616	5,728	5,843	5,960	6,079	6,200	6,324
Ghent 4	5,494	5,604	5,716	5,831	5,947	6,066	6,187	6,311
Green River 3	417	426	434	443	452	0	0	0
Green River 4	583	594	606	618	631	0	0	0
Mill Creek 1	3,293	3,359	3,427	3,495	3,565	3,636	3,709	3,783
Mill Creek 2	3,272	3,337	3,404	3,472	3,541	3,612	3,685	3,758
Mill Creek 3	4,250	4,335	4,422	4,510	4,600	4,692	4,786	4,882
Mill Creek 4	5,185	5,288	5,394	5,502	5,612	5,724	5,839	5,956
Trimble County 1	1,233	1,257	1,283	1,308	1,334	1,361	1,388	1,416
Trimble County 2	1,767	1,803	1,839	1,875	1,913	1,951	1,990	2,030
Tyrone 3	1,000	1,020	1,040	1,061	1,082	0	0	0

75% TC

Escalation Rate 2%

	2019	2020	2021	2022	2023	2024	2025	2026
Brown 1	865	882	900	918	936	955	974	994
Brown 2	1,430	1,459	1,488	1,518	1,548	1,579	1,611	1,643
Brown 3	3,563	3,634	3,707	3,781	3,857	3,934	4,012	4,093
Cane Run 4	0	0	0	0	0	0	0	0
Cane Run 5	0	0	0	0	0	0	0	0
Cane Run 6	0	0	0	0	0	0	0	0
Ghent 1	6,384	6,511	6,642	6,774	6,910	7,048	7,189	7,333
Ghent 2	6,505	6,635	6,767	6,903	7,041	7,182	7,325	7,472
Ghent 3	6,451	6,580	6,711	6,846	6,983	7,122	7,265	7,410
Ghent 4	6,437	6,566	6,697	6,831	6,968	7,107	7,250	7,395
Green River 3	0	0	0	0	0	0	0	0
Green River 4	0	0	0	0	0	0	0	0
Mill Creek 1	3,859	3,936	4,015	4,095	4,177	4,260	4,346	4,433
Mill Creek 2	3,833	3,910	3,988	4,068	4,149	4,232	4,317	4,403
Mill Creek 3	4,980	5,079	5,181	5,284	5,390	5,498	5,608	5,720
Mill Creek 4	6,075	6,196	6,320	6,447	6,576	6,707	6,841	6,978
Trimble County 1	1,444	1,473	1,503	1,533	1,564	1,595	1,627	1,659
Trimble County 2	2,071	2,112	2,154	2,197	2,241	2,286	2,332	2,378
Tyrone 3	0	0	0	0	0	0	0	0

75% TC

Escalation Rate

	2027	2028	2029	2030	2031	2032	2033	2034
Brown 1	1,014	1,034	1,054	1,076	1,097	1,119	1,141	1,164
Brown 2	1,676	1,709	1,744	1,778	1,814	1,850	1,887	1,925
Brown 3	4,175	4,258	4,343	4,430	4,519	4,609	4,701	4,795
Cane Run 4	0	0	0	0	0	0	0	0
Cane Run 5	0	0	0	0	0	0	0	0
Cane Run 6	0	0	0	0	0	0	0	0
Ghent 1	7,479	7,629	7,782	7,937	8,096	8,258	8,423	8,592
Ghent 2	7,621	7,774	7,929	8,088	8,249	8,414	8,583	8,754
Ghent 3	7,558	7,709	7,864	8,021	8,181	8,345	8,512	8,682
Ghent 4	7,542	7,693	7,847	8,004	8,164	8,327	8,494	8,664
Green River 3	0	0	0	0	0	0	0	0
Green River 4	0	0	0	0	0	0	0	0
Mill Creek 1	4,521	4,612	4,704	4,798	4,894	4,992	5,092	5,193
Mill Creek 2	4,491	4,581	4,673	4,766	4,862	4,959	5,058	5,159
Mill Creek 3	5,834	5,951	6,070	6,191	6,315	6,442	6,570	6,702
Mill Creek 4	7,118	7,260	7,405	7,553	7,704	7,858	8,016	8,176
Trimble County 1	1,692	1,726	1,761	1,796	1,832	1,869	1,906	1,944
Trimble County 2	2,426	2,474	2,524	2,574	2,626	2,678	2,732	2,787
Tyrone 3	0	0	0	0	0	0	0	0

75% TC

Escalation Rate

	2035	2036	2037	2038	2039	2040
Brown 1	1,188	1,211	1,235	1,260	1,285	1,311
Brown 2	1,964	2,003	2,043	2,084	2,125	2,168
Brown 3	4,891	4,989	5,089	5,191	5,294	5,400
Cane Run 4	0	0	0	0	0	0
Cane Run 5	0	0	0	0	0	0
Cane Run 6	0	0	0	0	0	0
Ghent 1	8,763	8,939	9,117	9,300	9,486	9,675
Ghent 2	8,929	9,108	9,290	9,476	9,665	9,859
Ghent 3	8,856	9,033	9,213	9,398	9,586	9,777
Ghent 4	8,837	9,014	9,194	9,378	9,566	9,757
Green River 3	0	0	0	0	0	0
Green River 4	0	0	0	0	0	0
Mill Creek 1	5,297	5,403	5,511	5,622	5,734	5,849
Mill Creek 2	5,262	5,368	5,475	5,584	5,696	5,810
Mill Creek 3	6,836	6,973	7,112	7,254	7,399	7,547
Mill Creek 4	8,339	8,506	8,676	8,850	9,027	9,207
Trimble County 1	1,983	2,023	2,063	2,104	2,146	2,189
Trimble County 2	2,842	2,899	2,957	3,016	3,077	3,138
Tyrone 3	0	0	0	0	0	0

75% TC

Escalation Rate

	<u>Max Cap</u>		<u>Annual Capital (2011 \$)</u>
Brown 1	101	MC	16,000
Brown 2	167	TC	3,000
Brown 3	416	CR	3,000
Cane Run 4	155	GH	22,000
Cane Run 5	168	BR	5,000
Cane Run 6	240	GR	1,000
Ghent 1	475	TY	1,000
Ghent 2	484		
Ghent 3	480		
Ghent 4	479		
Green River 3	68		
Green River 4	95		
Mill Creek 1	303		
Mill Creek 2	301		
Mill Creek 3	391		
Mill Creek 4	477		
Trimble County 1	383		
Trimble County 2	549		
Tyrone 3	71		

KENTUCKY UTILITIES COMPANY

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Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 10

Witness: Charles R. Schram

Q-10. Please identify the expected variable O&M for new environmental controls on a \$/MWh basis.

A-10. Below are the incremental expected variable O&M for the new environmental controls on a \$/MWh basis.

	New Environmental Controls	Variable O&M (2011 \$/MWh)
Brown 1	Baghouse	4.01
Brown 1	SAM Mitigation	5.17
Brown 2	Baghouse	3.81
Brown 2	SAM Mitigation	2.34
Brown 3	Baghouse	2.72
Ghent 1	Baghouse	2.84
Ghent 1	SAM Mitigation/Economizer Modifications	-
Ghent 2	Baghouse	2.79
Ghent 2	SAM Mitigation	0.37
Ghent 3	Baghouse	3.30
Ghent 3	SAM Mitigation/Economizer Modifications	-
Ghent 4	Baghouse	2.93
Ghent 4	SAM Mitigation/Economizer Modifications	-

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Case No. 2011-00161

Question No. 11

Witness: Charles R. Schram

Q-11. Please identify the expected fixed O&M for the new environmental controls on a \$/kW-yr basis.

A-11. Below are the incremental expected fixed O&M for the new environmental controls on a \$/kW-yr basis.

	New Environmental Controls	Fixed O&M (2011 \$/kW-yr)	Fixed O&M (\$M)	Max Capacity (MW)
Brown 1	Baghouse	5.32	0.6	106
Brown 1	SAM Mitigation	1.20	0.1	106
Brown 2	Baghouse	4.05	0.7	166
Brown 2	SAM Mitigation	0.76	0.1	166
Brown 3	Baghouse	2.46	1.0	406
Ghent 1	Baghouse	2.43	1.2	493
Ghent 1	SAM Mitigation/Economizer Modifications	-	-	493
Ghent 2	Baghouse	3.06	1.5	490
Ghent 2	SAM Mitigation	0.20	0.1	490
Ghent 3	Baghouse	2.64	1.2	454
Ghent 3	SAM Mitigation/Economizer Modifications	-	-	454
Ghent 4	Baghouse	2.46	1.2	487
Ghent 4	SAM Mitigation/Economizer Modifications	-	-	487

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**Response to the Supplemental Requests for Information of
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Case No. 2011-00161

Question No. 12

Witness: Charles R. Schram

- Q-12. **Brown 1-2:** Please refer to the 2011 Air Compliance Plan, provided as Exhibit CRS-1. Section 4.2.6 is an analysis of the merit of retiring Brown Units 1 and 2.
- a. Please explain why Brown units 1-2 are considered as a single entity in this analysis.
 - b. Please describe if those units are physically required to run together or if there are engineering constraints which require the operation of both units jointly, or prohibit the retirement of one of the units independently.
- A-12. a. The analysis in Exhibit CRS-1 supporting the 2011 Compliance Plan contemplated a single fabric filter baghouse to serve both Brown Units 1 and 2. Therefore, the analysis to build controls or retire the units affected both units and was conducted on a combined basis.
- b. Brown Units 1-2 are not physically required to run together.

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Question No. 13

Witness: Charles R. Schram

- Q-13. **Mill Creek 1-2:** Please refer to the 2011 Air Compliance Plan, provided as Exhibit CRS-1. Section 4.2.16 is an analysis of the merit of retiring Mill Creek Units 1 and 2.
- a. Please explain why Mill Creek Units 1-2 are considered as a single entity in this analysis.
 - b. Please describe if the units are physically required to run together or if there are engineering constraints which require the operation of both units, or prohibit the retirement of one of the units independently.
- A-13. a. The analysis contemplated the construction of a single FGD to serve Mill Creek Units 1 and 2. Therefore, the analysis to build controls or retire the units affected both units and was conducted on a combined basis.
- b. Mill Creek Units 1-2 are not physically required to run together.

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**Response to the Supplemental Requests for Information of
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Question No. 14

Witness: Charles R. Schram

- Q-14. **Evaluation Order:** Please refer to the 2011 Air Compliance Plan, provided as Exhibit CRS-1. In Section 4.2, the exhibit notes that “units were evaluated in the order of decreasing variable production costs.”
- a. Please state whether you conducted this analysis using any order other than by decreasing variable production cost.
 - b. If so, please provide the results of this analysis, and any supporting workpapers or documents for this analysis, including raw model inputs in a machine-readable format.
- A-14. a. No. Exhibit CRS-1 Section 3.3 describes the Companies’ analytical approach.
- b. Not applicable.

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Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 15

Witness: Charles R. Schram

- Q-15. **Environmental Controls:** Please refer to the Environmental Air Compliance Strategy Summary, provided as Exhibit JNV-2. On page 5, the table of Environmental Air Timeline shows “preliminary optimal technologies” that include SCR at Mill Creek 1 & 2, SCR at Ghent 2, and Brown 1 & 2. These technologies are not considered in the “final scope” as given on Page 9, or within the analyses which support this docket.
- a. Please state whether the company ran an analysis similar to that given in the 2011 Air Compliance Plan with these SCR included in the analysis.
 - b. If so, please provide the results of this analysis, and any supporting workpapers or documents for this analysis, including raw model inputs in a machine-readable format.
- A-15. a. The identification of “preliminary optimal technologies” was responsive to a potential need to reduce NOx emissions at non-SCR equipped units. That need was not certain at the time the “preliminary optimal technologies” were identified. Ultimately, the system needs analysis (see Exhibit CRS-1 Section 4.1.1) determined that the Companies’ system NOx emissions did not require the construction of additional SCRs. Therefore, the Companies did not include these additional SCRs in any analyses similar to that provided in the 2011 Air Compliance Plan.
- b. Not applicable.

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Case No. 2011-00161

Question No. 16

Witness: Charles R. Schram

- Q-16. **Environmental Controls:** Please refer to the Environmental Air Compliance Strategy Summary, provided as Exhibit JNV-2. On page 8, the document states that “The Companies’ Energy Planning, Analysis and Forecasting department’s first round of modeling indicated that the SCRs, and associated scope with the implementation of SCRs, identified in the Phases I and II studies would not be necessary to meet the CATR NOx emission reductions for the generating fleet.”
- a. Please produce any documents and workpapers associated with the “first round of modeling” referenced in this statement supporting the assertion that “SCRs...would not be necessary to meet the CATR NOx emission reductions.”
- A-16. The “first round of modeling” refers to the assessment of the Companies’ system NOx emissions relative to the CATR allowance allocation (see Exhibit CRS-1 Section 4.1.1). Based on this assessment, additional SCRs were not needed to meet the CATR NOx emission reductions for the generating fleet. Also please see the responses to KPSC-1 Question Nos. 40, 57, and 59.

KENTUCKY UTILITIES COMPANY

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Question No. 17

Witness: John N. Voyles, Jr. / Gary H. Revlett

Q-17. Please state whether any of the upgrades proposed in the Environmental Air Compliance Strategy Summary are a result of a settlement with either a government agency or the result of a citizen suit. If so, please provide the settlement agreements that affect such units.

A-17. The Sulfuric Acid Mist (SAM) mitigation systems at Brown Units 1 and 2 are a consequence of a consent decree requiring the addition of a SCR on Brown Unit 3 and the installation of the Brown Unit 1 – 3 WFGD with the associated transition to higher sulfur fuel. A copy of the consent decree requiring the Brown Unit 3 SCR and WFGD was provided as Exhibit GHR-3 to the Direct Testimony of Mr. Gary H. Revlett. The transition to higher sulfur fuel and the installation of a SCR initially resulted in triggering PSD permitting for SAM. However, with the SAM controls at Units 1 & 2 along with previous approval of SAM mitigation at Unit 3, PSD is not triggered and SAM BACT controls are not required.

The SAM mitigation upgrades at Ghent Unit 1, 3 & 4 and new SAM controls at Unit 2 address two CAA compliance issues. These compliance plan upgrades are required to maintain compliance with each unit's CAA opacity standard and addresses two Notices of Violations (NOVs) issued by EPA. KU is currently negotiating settlement of these two NOVs and will provide the KPSC with a copy of the consent decree when finalized.

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Case No. 2011-00161

Question No. 18

Witness: Charles R. Schram

- Q-18. **Market Prices of Energy and Capacity:** Please refer to the 2011 Air Compliance Plan. Please identify the company's assumed forward market prices of energy and capacity through the analysis period and any source for those market price assumptions. Please also produce any documentation or workpapers that support these assumptions.
- A-18. Please see KU's response to the KPSC-1 Question No. 46 for the forward market prices for energy. There is no assumed price for capacity due to the absence of a liquid capacity market.

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Question No. 19

Witness: Charles R. Schram

Q-19. **Sales:** Please refer to the 2011 Air Compliance Plan. Please identify the company's assumed system and off-system sales of energy through the analysis period, and Produce any documentation or workpapers that support these assumptions.

A-19. Please see below for KU's projected system sales of energy. The analysis in the 2011 Compliance Plan does not consider off-system sales of energy. The Companies' 2011 Integrated Resource Plan contains a detailed discussion of the energy forecast.

Year	Energy Requirements (GWh)	Year	Energy Requirements (GWh)
2011	22,796	2026	28,314
2012	23,178	2027	28,726
2013	23,541	2028	29,167
2014	23,783	2029	29,590
2015	24,139	2030	29,992
2016	24,442	2031	30,354
2017	24,702	2032	30,755
2018	25,036	2033	31,139
2019	25,451	2034	31,514
2020	25,864	2035	31,893
2021	26,216	2036	32,240
2022	26,626	2037	32,618
2023	27,006	2038	32,967
2024	27,489	2039	33,355
2025	27,920	2040	33,609

Note: Values reflect the Company's ability to curtail customers with Curtailable Service Riders.

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Question No. 20

Witness: Charles R. Schram

Q-20. **Demand:** Please refer to the 2011 Air Compliance Plan. Please identify the company's assumed demand projections through the analysis period, and produce any documentation or workpapers that support these assumptions.

A-20. Please see below for KU's peak demand projections. The Companies' 2011 Integrated Resource Plan contains a detailed discussion of the demand forecast.

Year	Peak Demand* (MW)	Year	Peak Demand* (MW)
2011	4,748	2026	5,877
2012	4,794	2027	5,972
2013	4,936	2028	6,052
2014	4,905	2029	6,119
2015	4,991	2030	6,313
2016	5,066	2031	6,297
2017	5,087	2032	6,398
2018	5,161	2033	6,471
2019	5,336	2034	6,517
2020	5,347	2035	6,599
2021	5,438	2036	6,783
2022	5,511	2037	6,779
2023	5,564	2038	6,857
2024	5,672	2039	6,925
2025	5,777	2040	6,961

*Non-coincident company peaks

Note: Values reflect the Company's ability to curtail customers with Curtailable Service Riders.

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Question No. 21

Witness: Charles R. Schram

- Q-21. **EE/DSM:** Please refer to the 2011 Air Compliance Plan. Please identify the company's assumed energy efficiency or other demand side management projections through the analysis period, and produce any documentation and workpapers that support these assumptions.
- A-21. Please see the attachment for combined LG&E and KU projections, consistent with prior filings. Energy Efficiency and DSM programs are detailed in Section 8 of the Companies' 2011 Integrated Resource Plan filing. Furthermore, the expansion of the existing and new DSM programs is the subject of another proceeding before this Commission in Case No. 2011-00134.

Cumulative

Louisville Gas and Electric Company / Kentucky Utilities Company
DSM Energy and Demand Impacts

DSM Energy Reduction (GWh)	Status	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Residential High Efficiency Lighting	Existing	201.8	250.6	299.5	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3
Residential New Construction	Existing	6.9	9.0	11.4	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2
Residential HVAC Tune Up	Existing	1.9	3.0	4.0	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
Commercial HVAC Tune Up	Existing	2.0	4.2	6.4	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6
Customer Education & Public Information	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dealer Referral Network	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Responsive Pricing (RRP)	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Program Development & Administration	Enhanced	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Conservation (HEPP)	Enhanced	15.5	20.7	25.9	31.0	36.2	41.4	46.5	51.7	56.8	62.0	67.2	72.3	77.5	82.7	87.8
Residential Load Management	Enhanced	5.9	9.6	12.8	16.0	18.7	21.4	24.1	26.7	29.4	32.1	34.7	37.4	40.1	42.7	45.4
Commercial Load Management	Enhanced	0.2	0.4	0.6	0.7	0.8	0.9	1.0	1.2	1.3	1.4	1.5	1.6	1.7	1.8	1.9
Residential Low Income Weatherization	Enhanced	20.5	23.3	26.1	28.9	31.7	34.5	37.3	40.1	42.9	45.7	48.5	51.3	54.1	56.9	59.7
Commercial Conservation/Rebates	Enhanced	93.8	150.8	208.8	266.8	324.8	382.7	440.7	498.7	556.7	614.7	672.7	730.7	788.7	846.7	904.7
Smart Energy Profile	New	29.3	57.0	57.0	104.4	104.4	104.4	104.4	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5
Residential Refrigerator Removal	New	3.0	9.0	16.5	24.0	31.4	38.9	46.4	53.9	61.4	68.9	76.4	83.9	91.4	98.9	106.4
Residential Incentives	New	8.8	20.0	36.9	53.8	70.7	87.6	104.5	121.4	138.3	155.2	172.1	189.0	205.9	222.8	239.7
Total Annual Energy Reduction	All	389.7	527.6	705.9	901.8	994.9	1,088.1	1,181.2	1,279.1	1,375.1	1,471.0	1,566.9	1,662.9	1,758.8	1,854.7	1,950.7

DSM Peak Demand Reduction (MW)	Status	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Residential High Efficiency Lighting	Existing	14.2	17.5	20.8	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1
Residential New Construction	Existing	2.8	3.5	4.2	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
Residential HVAC Tune Up	Existing	0.9	1.3	1.8	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
Commercial HVAC Tune Up	Existing	0.5	1.0	1.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
Customer Education & Public Information	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dealer Referral Network	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Responsive Pricing (RRP)	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Program Development & Administration	Enhanced	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Conservation (HEPP)	Enhanced	2.2	3.6	5.1	6.5	8.0	9.4	10.9	12.2	13.5	14.8	16.1	17.4	18.8	20.1	21.4
Residential Load Management	Enhanced	157.3	171.6	183.9	196.2	206.5	216.7	227.0	237.2	247.5	257.7	268.0	278.2	288.5	298.7	309.0
Commercial Load Management	Enhanced	5.9	6.7	7.6	8.5	9.1	9.6	10.2	10.8	11.4	12.0	12.5	13.1	13.7	14.3	14.9
Residential Low Income Weatherization	Enhanced	1.0	1.5	1.6	1.8	2.1	2.4	2.7	3.0	3.3	3.6	3.9	4.2	4.5	4.8	5.1
Commercial Conservation/Rebates	Enhanced	26.5	47.9	69.7	91.6	113.4	135.2	157.0	177.7	198.4	219.1	239.8	260.4	281.1	301.8	322.5
Smart Energy Profile	New	5.6	10.9	10.9	19.9	19.9	19.9	19.9	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3
Residential Refrigerator Removal	New	0.4	1.2	2.1	3.1	4.1	5.0	6.0	6.9	7.7	8.6	9.4	10.3	11.1	12.0	12.8
Residential Incentives	New	2.5	5.7	11.0	16.3	21.7	27.0	32.3	35.3	38.4	41.4	44.5	47.5	50.5	53.6	56.6
Total Annual Demand Reduction	All	219.6	272.3	320.4	377.6	418.2	458.9	499.5	537.6	575.2	612.9	650.5	688.2	725.8	763.4	801.1

Cumulative

Louisville Gas and Electric Company / Kentucky Utility
DSM Energy and Demand Impacts

DSM Energy Reduction (GWh)	Status	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Residential High Efficiency Lighting	Existing	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3
Residential New Construction	Existing	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2
Residential HVAC Tune Up	Existing	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
Commercial HVAC Tune Up	Existing	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6	8.6
Customer Education & Public Information	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dealer Referral Network	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Responsive Pricing (RRP)	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Program Development & Administration	Enhanced	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Conservation (HEPP)	Enhanced	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0
Residential Load Management	Enhanced	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1	48.1
Commercial Load Management	Enhanced	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Residential Low Income Weatherization	Enhanced	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2	120.2
Commercial Conservation/Rebates	Enhanced	935.6	935.6	935.6	935.6	935.6	935.6	935.6	935.6	935.6	935.6	935.6	935.6	935.6	935.6	935.6
Smart Energy Profile	New	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5	106.5
Residential Refrigerator Removal	New	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9
Residential Incentives	New	251.2	251.2	251.2	251.2	251.2	251.2	251.2	251.2	251.2	251.2	251.2	251.2	251.2	251.2	251.2
Total Annual Energy Reduction	All	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6	2,046.6

DSM Peak Demand Reduction (MW)	Status	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Residential High Efficiency Lighting	Existing	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1
Residential New Construction	Existing	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
Residential HVAC Tune Up	Existing	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
Commercial HVAC Tune Up	Existing	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
Customer Education & Public Information	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dealer Referral Network	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Responsive Pricing (RRP)	Existing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Program Development & Administration	Enhanced	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Conservation (HEPP)	Enhanced	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
Residential Load Management	Enhanced	319.2	319.2	319.2	319.2	319.2	319.2	319.2	319.2	319.2	319.2	319.2	319.2	319.2	319.2	319.2
Commercial Load Management	Enhanced	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4
Residential Low Income Weatherization	Enhanced	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9
Commercial Conservation/Rebates	Enhanced	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2	343.2
Smart Energy Profile	New	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3
Residential Refrigerator Removal	New	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7
Residential Incentives	New	59.7	59.7	59.7	59.7	59.7	59.7	59.7	59.7	59.7	59.7	59.7	59.7	59.7	59.7	59.7
Total Annual Demand Reduction	All	838.7	838.7	838.7	838.7	838.7	838.7	838.7	838.7	838.7	838.7	838.7	838.7	838.7	838.7	838.7

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 22

Witness: Charles R. Schram

- Q-22. **Renewables:** Please refer to the 2011 Air Compliance Plan. Please identify the companies' assumed renewable energy purchases or contracts through the analysis period, and produce any documentation or workpapers that support these assumptions.
- A-22. The 2011 Compliance Plan does not include assumptions for renewable energy purchases or contracts through the analysis period. Also see KU's response to KPSC-1 Question No. 20.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 23

Witness: Charles R. Schram

- Q-23. **Expansion Units:** Please refer to the 2011 Air Compliance Plan, Table 94 in Section 6.3. The table lists three types of expansion units (two types of combined cycle turbines, and one simple cycle CT).
- a. Please state whether the company ran an analysis similar to that given in the 2011 Air Compliance Plan with any other expansion units available to be picked in the model.
 - b. If so, please produce the results of this analysis, and any supporting workpapers or documents for this analysis, including raw model inputs in a machine-readable format.
- A-23. a. The Companies' 2011 IRP included other technologies in the Supply Side Screening, however, natural gas fired combined cycle combustion turbines were identified as the least cost resource to meet requirements for the intermediate load capacity needed in 2016. The retirement analysis contained in the 2011 Compliance Plan recognized that, due to the sequential nature of the unit analysis, a simple cycle CT should be included as an option to address the case of retirement for a small unit. Also please see the responses to KPSC-1 Question Nos. 20 and 43, and the responses to SC-NRDC-1 Interrogatories Question Nos. 6 and 25.
- b. Not applicable.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 24

Witness: Charles R. Schram

- Q-24. Please refer to the KU response to Staff's first information request, question 40. The answer to subquestion (a), provided by Witness Revlett, states that "the addition of SCRs on units that do not currently have SCRs will not have an impact on the projects in this compliance plan."
- a. Please state whether KU ran an analysis of the economic merit of each unit in this docket similar in structure to the 2011 Air Compliance Plan (as provided in CRS-1) with "the addition of SCRs on units that do not currently have SCRs."
 - b. If yes, please provide any workpaper, source document, and in machine readable format, input and output files, used in or developed as part of the modeling carried out in such an analysis responsive to the above question.
 - c. If no, please provide a justification of the statement by Witness Revlett, and produce any documents or workpapers supporting that statement.
- A-24. a. Please see the response to KPSC-2 Question No. 31. The Companies' review of the need for additional SCRs is discussed in Exhibit CRS-1 Section 4.1.1. In the absence of a need for additional SCRs, the Companies did not perform an analysis of the economic merit of each unit with additional SCRs.

The Companies' 2011 Compliance Plan contains analysis relevant to the question about future SCRs. Please refer to Table 2 of Exhibit CRS-1. The positive values in the "Difference" column are indicative that the results favor building controls for a particular unit. The magnitude of each positive value also indicate the level at which the NPVRR of future expenditures could affect the current decision to build controls on that unit.

- b. Not applicable.
- c. Please see the response to Question Nos. 15-16 for further information about the SCR needs analysis.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 25

Witness: Charles R. Schram

Q-25. Please refer to the KU response to Staff's first information request, question 46(b), pages 3-4. The summer maximum capacity of some units decreases in the 2013 to 2016 timeframe. Please state whether these capacity derates are due to the environmental controls expected to be implemented at these units. If not, please explain the cause of these projected capacity derates.

A-25. The capacity derates are due to the installation of environmental controls.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 26

Witness: Charles R. Schram

- Q-26. Please refer to the KU response to Staff's first information request, question 46(b), pages 3-4. The heat rates for each unit given in these tables do not change over the analysis period, save in 2040. Please state whether the analysis in the 2011 Air Compliance Plan assumes any heat rate penalty for fabric filters, FGD, SCR, or SAM modifications? If so, please identify what heat rate penalties are assumed for each such modification. If not, please explain why not.
- A-26. While capacity derates are considered as described in the response in Question No. 25, any heat rate penalties as a result of the installation of the controls in the 2011 Compliance Plan are considered de minimus and are not included in the analysis.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 27

Witness: Charles R. Schram

- Q-27. Please refer to the KU response to Staff's first information request, question 46(c), pages 1-2. Please provide justification for the NOx and SO2 price trajectory given in this table, and produce any workpaper or source document supporting this justification.
- A-27. The 2011-2013 NOx and SO2 prices are based on market prices as quoted by Amerex on May 28, 2010. The Companies' did not project allowance prices after 2013, recognizing that the development of markets for CATR (now CSAPR) are likely to be limited considering the rule's interstate trading restrictions. Therefore, the 2011 Compliance Plan assumes that the Companies will physically comply with the rule's NOx and SO2 emissions caps.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 28

Witness: Lonnie E. Bellar

- Q-28. Please provide all reports, memoranda, presentations, or other documents provided to or considered by the KU, LG&E, or PPL Board of Directors (and any subcommittee of that Board) within the past five years concerning
- a. the status of the Companies' coal-fired generating stations (the Coal Plants),
 - b. past, present or future environmental compliance of the Coal Plants, litigation or settlements (including NSR settlements with the EPA and/or DOJ) concerning the Coal Plants, to the extent not covered by attorney-client privilege,
 - c. past, present or future need for the Coal Plants, or the need for or plans for capital additions to the Coal Plants, whether for environmental compliance or otherwise, and
 - d. any other matter that could affect the costs or output of the Coal Plants.
- A-28. a-d. Please see the attached. Certain information is considered confidential and is being filed pursuant to a Petition for Confidential Protection.

Attachment to Question No. 28

1 of 9

Bellar

E.ON US Investments Corp.
E.ON U.S. LLC
Louisville Gas and Electric Company
Kentucky Utilities Company
Written Consents of the Boards of Directors

August 18, 2008

AGENDA

APPROVALS AND RATIFICATIONS

Approvals and Ratifications on the following topics are submitted for the E.ON US Investments Corp. ("EUSIC"), E.ON U.S. LLC ("EUS"), Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") Boards' consents.

Please direct any questions to John McCall or John Fendig. Upon completion, please return signed consents to Cheryl Johnson.

EUSIC BOARD CONSENT

OMITTED TEXT _ NOT RELEVANT

Alliance Coal Contract

Approval is sought to enter into coal supply agreements between Louisville Gas and Electric Company and Kentucky Utilities Company and Alliance Coal LLC aggregating up to \$565.2 million. A board paper with details is attached.

EUS BOARD CONSENTS

OMITTED TEXT _ NOT RELEVANT

LG&E BOARD CONSENT

Alliance Coal Contract

As described above.

KU BOARD CONSENT

OMITTED TEXT NOT RELEVANT

Alliance Coal Contract

As described above.

**ACTION OF THE BOARD OF DIRECTORS
OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TAKEN BY WRITTEN CONSENT**

August 18, 2008

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, the Board of Directors of Louisville Gas and Electric Company, a Kentucky corporation (the "Company" or "LG&E"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

**ALLIANCE COAL LLC
COAL SUPPLY AGREEMENT**

WHEREAS, LG&E and Kentucky Utilities Company ("KU") have conducted negotiations with Alliance Coal Company LLC ("Alliance") regarding a potential coal supply agreement in the amount of up to \$565.2 million (the "Alliance Coal Contract"); and

WHEREAS, this Board of Directors has considered matters relating to the Alliance Coal Contract and deems it advisable and in the best interest of LG&E to proceed with such transaction.

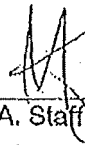
NOW, THEREFORE, BE IT RESOLVED, that this Board of Directors does hereby authorize and approve the Alliance Coal Contract; and

FURTHER RESOLVED, that the appropriate officers of LG&E are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company (i) coal purchase, supply and transport contracts and appropriate amendments thereto, (ii) relevant federal, state or other governmental notices, filings or applications and (iii) any other agreement, document or instrument, that may be necessary or appropriate in connection with the Alliance Coal Contract, including but not limited to credit, security, pledge, guaranty or other financial support arrangements, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and

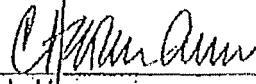
FURTHER RESOLVED, that the appropriate officers of LG&E are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable to consummate the Alliance Coal Contract, including such additional terms, conditions precedent or other changes as may be deemed necessary, appropriate or advisable in the discretion of such officers, with the taking of such actions and the execution of such agreements or documents conclusively to evidence the authorization thereof by this Board of Directors; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Alliance Coal Contract contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

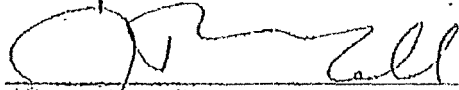
WITNESS the signatures of the undersigned, who are all of the directors of Louisville Gas and Electric Company as of the date first written above.



Victor A. Staffieri



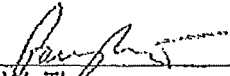
Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

E.ON US Investments Corp.
E.ON U.S. LLC
Louisville Gas and Electric Company
Kentucky Utilities Company

Written Consents of the Boards of Directors
And Shareholders

December 17, 2007

AGENDA

APPROVALS AND RATIFICATIONS

Approvals and Ratifications on the following topics are submitted for the E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company and Kentucky Utilities Company Boards' consents.

Please direct any questions to John Fendig or Cheryl Johnson. Upon completion, please return signed consents to Cheryl Johnson.

OMITTED TEXT – NOT RELEVANT

Approval of Armstrong Coal Contract

Authorization is requested to enter coal supply arrangements between Louisville Gas and Electric Company and Kentucky Utilities Company and Armstrong Coal Company aggregating up to \$777.1 million. A Board Paper with details is provided.

E.ON U.S. LLC

OMITTED TEXT – NOT RELEVANT

Attachment to Question No. 28

2 of 9

Bellar

**ACTION OF THE BOARD OF DIRECTORS
OF
E.ON U.S. LLC
TAKEN BY WRITTEN CONSENT
IN LIEU OF A SPECIAL MEETING**

December 17, 2008

The undersigned, being all the members of the Board of Directors of E.ON U.S. LLC, a Kentucky limited liability company ("Company"), hereby adopt the following resolutions and consent to the actions contemplated thereby in lieu of a special meeting:

BROWN NSR SETTLEMENT / FGD & SCR CONSTRUCTION

WHEREAS, Kentucky Utilities Company, a subsidiary of the Company ("KU"), is party to litigation and/or administrative proceedings commenced by the U.S. Department of Justice and the Environmental Protection Agency ("DOJ/EPA") (the "Brown NSR Litigation"); and

WHEREAS, KU and DOJ/EPA have negotiated a settlement-in-principle to resolve the on-going Brown NSR Litigation, with the prospect for a favorable outcome, appropriately balancing the parties' legal positions, the risk of continuing litigation process and operational and financial considerations; and

WHEREAS, the terms of the settlement would include, among other matters, (i) the payment of a \$1.4 million civil penalty, (ii) establishment of a \$3 million fund for environmental mitigation projects, (iii) surrender of 53,000 SO₂ allowances, (iv) surrender of excess NO_x allowances for E.W. Brown Unit 3 ("Brown Unit 3") through 2010, (v) installation of flue gas desulfurization ("FGD") controls at Brown Unit 3 by December 31, 2010, (vi) installation of selective catalytic reduction ("SCR") controls at Brown Unit 3 by December 31, 2012, and (vii) compliance with specified operational restrictions, including NO_x, SO₂ and particulate matter emissions limits and heat input limits (collectively, the "Brown NSR Settlement" and items (v) and (vi), "the FGD/SCR Construction"); and

WHEREAS, EUS desires to receive approval to negotiate and proceed with the Brown NSR Settlement and the FGD/SCR Construction; and

WHEREAS, the Board of Directors has considered matters relating to the Brown NSR Settlement and the FGD/SCR Construction and deems it advisable and in the best interest of the Company to authorize such transaction as set forth herein.

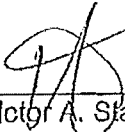
NOW, THEREFORE, BE IT RESOLVED, that the Company is hereby authorized to negotiate and enter into the ICSID Settlement and the FGD/SCR Construction transactions, if and on such terms and conditions as may, be deemed acceptable and advisable by its officers; and

FURTHER RESOLVED, that the officers of the Company are, and each of them


hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable in connection with the Brown NSR Settlement and the FGD/SCR Construction, including negotiating such terms, conditions or other changes as may be deemed necessary, appropriate or advisable in the discretion of such officers; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Brown NSR Settlement and the FGD/SCR Construction contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

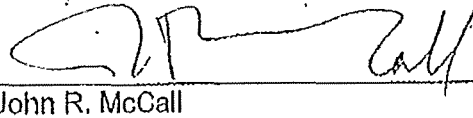
WITNESS the signatures of the undersigned, who are all of the directors of E.ON U.S. LLC as of the date first written above.




Victor A. Staffieri




Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
E.ON U.S. LLC
TAKEN BY WRITTEN CONSENT
IN LIEU OF AN ANNUAL MEETING**

May 10, 2007

The undersigned, being all the members of the Board of Directors of E.ON U.S. LLC, a Kentucky limited liability company ("Company"), hereby adopt the following resolutions by unanimous written consent in lieu of an annual meeting and consent to the actions contemplated thereby:

APPROVAL OF KU FLUE GAS DESULFURIZATION PROJECT UPDATE

WHEREAS, the Board of Directors previously approved matters relating to the \$659 million Flue Gas Desulfurization Project for Kentucky Utilities Company ("KU") on December 16, 2004 and June 13, 2006; and

WHEREAS, actual and projected increases in costs and expenses of equipment, materials, services, labor and other factors have lead to an anticipated increase in the overall cost of the projects to approximately \$980 million (including approximately \$52 million in capitalized interest) (the "FGD Project"); and

WHEREAS, the Board of Directors has considered matters relating to the FGD Project and deems it advisable and in the best interests of the Company and KU to approve such transactions.

NOW, THEREFORE, BE IT RESOLVED, that the FGD Project is hereby approved in the increased total amount, and the Company and KU are hereby authorized to proceed with such transactions, as set forth herein; and

FURTHER RESOLVED, that the appropriate officers of the Company and KU are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company and KU, respectively, such contracts, agreements, documents or instruments, including appropriate filings with regulatory agencies, that may be necessary or appropriate in connection with the FGD Project, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and

FURTHER RESOLVED, that the appropriate officers of the Company and KU are, and each of them hereby is, authorized to determine the form and content of documentation, filings or actions relating to the FGD Project; and

FURTHER RESOLVED, that the appropriate officers of the Company and KU are, and each of them hereby is, authorized and directed, to take such other

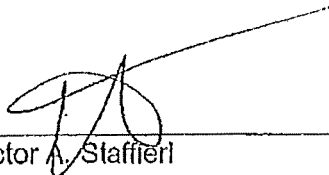
actions as they shall, in their discretion, deem necessary, appropriate or advisable in connection with the FGD Project, including such changes as may be deemed necessary, appropriate or advisable in the discretion of such officers; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company or KU in connection with the transactions contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.


OMITTED TEXT – NOT RELEVANT

OMITTED TEXT – NOT RELEVANT


WITNESS the signatures of the undersigned, who are all of the directors of E.ON U.S. LLC as of the date first written above.




Victor A. Staffieri




Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

Attachment to Question No. 28

3 of 9

Bellar

CONFIDENTIAL INFORMATION REDACTED

E.ON US INVESTMENTS CORP. LOUISVILLE GAS AND ELECTRIC COMPANY KENTUCKY UTILITIES COMPANY

Board Summary

August 18, 2008

Alliance Coal LLC Coal Supply Agreement

I. AUTHORIZATION REQUEST:

This request seeks approval of a coal supply agreement jointly between Louisville Gas & Electric (LG&E) and Kentucky Utilities (KU), and Alliance Coal LLC (Alliance). This agreement is treated as LG&E/KU Joint Contract #J09002. This is a seven-year contract for the period January 1, 2009 - December 31, 2015 for the delivery of 11.0 M tons of high-sulfur coal (scheduled delivery to start January 1, 2010). The contract's value of approximately \$565.2 M (based upon the forecasted CPI as established by EON plus 2% each year) is expected to be recovered through the Fuel Adjustment Clause (see Appendix A for a description of the Fuel Adjustment Clause).

II. RATIONALE:

Louisville Gas and Electric Company and Kentucky Utilities Company (collectively, the "Utilities") will burn approximately 18 M tons of coal per year beginning in calendar year 2011. The deliveries under this contract will represent approximately [REDACTED] of this annual burn (at the annual base quantity of 2.0M tons). Historically the Utilities have awarded contracts of similar tonnage as part of their procurement strategy. Under its regulatory obligations, the Utilities must secure an adequate and reliable supply of coal for those generating units utilized to meet the needs of its native load customers. Prudent fuel purchases, such as that which will be made under the Alliance Coal LLC Agreement, are then eligible for cost recovery under the Fuel Adjustment Clause mechanism.

A. DESCRIPTION OF KEY CONTRACTUAL TERMS & CONDITIONS:

The contract is the standard LG&E/KU form Coal Supply Agreement with modifications to reflect the business deal negotiated between the parties. The contract contains standard commercial terms of the kind to be expected in a transaction of this sort. The contract allocates various commercial risks to Alliance through an indemnity clause [REDACTED] and through a requirement that Alliance maintain certain insurance coverage [REDACTED].

- **PARTIES:**

The counterparty to the Contract is Alliance Coal LLC, who has extensive financial assets and who is directly liable as a party to the agreement for failure to perform by one of its affiliates supplying coal under the Contract. LG&E/KU has the assurance that the contract will result in a reliable supply of coal to its largest base-load generating units, used to serve the needs of its native load customers.

- **TERM:**

- January 1, 2009 - December 31, 2015.

- **QUALITY:**

Btu/lb 11,500

lb/mmBtu

CONFIDENTIAL INFORMATION REDACTED

Sulfur	2.60
Moisture	10.00
Ash	7.00

- **TONNAGE:**
 - o 2010 1,000,000 tons
 - o 2011 2,000,000 tons
 - o 2012 2,000,000 tons
 - o 2013 2,000,000 tons
 - o 2014 2,000,000 tons
 - o 2015 2,000,000 tons

- **PRICING:** The pricing is effective April 1, 2008 and subject to adjustment effective July 1, 2008 and each calendar quarter thereafter based upon the quarterly percentage change in the Consumers Price Index, plus one-half percent (0.50%)

Year	Quantity (1) Millions	FOB Barge (2)	
		\$/Ton	¢/MMBtu
2010	1.0	44.92	195.30
2011	2.0	46.98	204.26
2012	2.0	49.13	213.61
2013	2.0	51.12	222.26
2014	2.0	53.20	231.30
2015	2.0	55.36	240.70

Notes:

(1) If mine production occurs after January 1, 2010, the Base Quantity of coal will be the lesser of (i) the quantity of coal produced after the Production Date multiplied by a factor of 1.0/5.2, or (ii) 1.0 million tons.

(2) Price is effective April 1, 2008 and adjusted effective July 1, 2008 and each quarter thereafter based upon the forecasted CPI established by EON plus 0.50% per quarter.

The current high sulfur coal position is illustrated in the table below.

Scrubbed High Sulfur Coal Position Report as of 6/30/2008 (Tons in Millions)

	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Projected Need of HI-Sulfur Tons	[REDACTED]			
Tons committed under contract				
Tons committed pending final contract				
Alliance tons pending final contract				
Tons remaining open				

The Alliance FOB prices are below the Forward Price Curve (FPC) used for budgeting of the 2009 MTP. The table below illustrates the open position pricing used at Mill Creek Station for High Sulfur Illinois Basin Coal.

2009 MTP Mill Creek Comparison

	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Mill Creek Open Position Delivered Price	[REDACTED]			

CONFIDENTIAL INFORMATION REDACTED

Alliance Price
Alliance MTP Trans/Other Pricing
Estimated delivered price for Alliance

B. COMPARISON TO OTHER VENDORS:

Alliance's price [REDACTED] as compared to those offers received in response to LG&E's and KU's solicitations for high sulfur coal. On January 24, 2008, the Utilities sent out a solicitation for steam coal with a bid due date of February 21, 2008. Solicitation invitations were sent to approximately one hundred and sixty-nine vendors and responses were received from [REDACTED] companies providing [REDACTED] proposals. The Alliance offer [REDACTED]

C. VENDOR INFORMATION:

Alliance Resource Partners, L.P. (ARLP) is a diversified coal producer and marketer with significant operations in the eastern United States. The company is the coal-producing industry's only publicly traded master limited partnership. ARLP's common units are traded on the Nasdaq National Market under the ticker symbol "ARLP." The headquarters of ARLP are in Tulsa, Oklahoma. A centrally-located operations support office is in Lexington, Kentucky.

Strategically located operations, abundant long-lived reserves and appropriate acquisitions consistently have provided ARLP with solid growth opportunities since they began operations in 1971 as MAPCO Coal Inc. Operations include mining operations in four states – Illinois, Indiana, Kentucky and Maryland, development of new mining operations in West Virginia and a rail-to-barge loading terminal located in Indiana. Work is currently underway on the mine slope and entryway shaft at the Riverview Mine. Mine development is on progress to be producing coal in late 2009 and early 2010.

Alliance Coal, LLC, ARLP's operating holding company, is a diversified producer and marketer of steam coal to major United States utilities and industrial users. Coal is the energy source used by utilities to fuel more than 50 percent of the electricity generated in the United States of America each year. More than 80 percent of ARLP's sales tonnage is dedicated to electric utilities that have long-term contractual relationships with the company.

Through various contractual arrangements, Alliance has been a reliable supplier of coal to LG&E since 1996. The parties concurrently have an existing contract for 4.0 million tons of coal annually through December 31, 2011.

At 2007 year end, ARLP had approximately 2,600 employees, \$701.7 million in assets and \$1.0 billion in total revenues.

III. FINANCIAL IMPACT:

LG&E (and KU) employ a Fuel Adjustment Clause ("FAC") mechanism, which under Kentucky law allows the Utilities to recover from customers the actual fuel costs associated with retail electric sales. A certain amount of fuel cost recovery occurs through base rates; the FAC is a true-up mechanism by which the difference between base rate fuel cost and actual fuel cost is either collected from the customer or refunded to the customer through a monthly adjustment to the customer's bills. The combination of recovery in base rates and the monthly adjustment allows the Companies to recover, in full, the actual fuel costs incurred.

This contract is for delivery of coal to base-load units primarily serving native load customers. The cost of fuel under this contract will be subject to pass-through under the Kentucky Public Service Commission's Fuel Adjustment Clause. [REDACTED]



IV. RECOMMENDATION:

It is recommended that the E.ON U.S. Investments Corp. Board approve LG&E/KU contract #J09002 for a total value of approximately \$565.2 M and to delegate authority to execute the necessary contractual documents to affect the contract to the CEO of E.ON U.S. LLC.

¹Generation Planning's allocation of unit output between native load and OSS for 2009 -- 2013 planning period.

CONFIDENTIAL INFORMATION REDACTED

APPENDIX A: DESCRIPTION OF FUEL ADJUSTMENT CLAUSE

Louisville Gas and Electric Company and Kentucky Utilities Company (collectively, the "Utilities") employ a Fuel Adjustment Clause ("FAC") mechanism, which under Kentucky law allows the two utilities to recover from customers the actual fuel costs associated with retail electric sales. A certain amount of fuel cost recovery occurs through base rates; the FAC is a true-up mechanism by which the difference between base rate fuel cost and actual fuel cost is either collected from the customer or refunded to the customer through a monthly adjustment to the customer's bills. The combination of recovery in base rates and the monthly adjustment allows the Utilities to recover, in full, the actual fuel costs prudently incurred.

For purposes of the Fuel Adjustment Clause, fuel expense is defined as the actual cost of fuel burned at company generating facilities, plus the fuel portion of economic power purchases less the incremental fuel costs associated with off-system sales. For power purchases, fuel cost is defined as all non-demand charges for the purchase. Included in the FAC are adjustments for fuel costs associated with forced outages greater than 6 hours, any purchase power expense greater than the Utilities highest cost units, and purchase power associated with maintaining a reserve margin.

Both LG&E and KU have retail fuel adjustment clauses in place that have essentially remained unchanged for approximately thirty years. Additionally, KU has a FERC wholesale monthly fuel clause applied to wholesale billings (KU municipal customers) and an annual fuel factor component to base rates, applied to Virginia retail customers.

Recovery of fuel expenses occurs during the second calendar month after the expenses are incurred, and fuel expense billed through the fuel adjustment clause are subject to subsequent review and approval by the Kentucky Public Service Commission. The review process generally requires the Utilities to provide to the Commission supplemental information related to purchased power contracts, the degree to which the Utilities engage in energy sales to third parties, and the extent to which the Utilities believe the current fuel inventory level is sufficient to meet upcoming demand. Fuel procurement procedures are subject to review and the Utilities are responsible for ensuring that Company policies and procedures are followed in every instance.

Disallowance of previously billed fuel costs

[REDACTED] the Utilities and the Commission reached a universal settlement on the appropriate treatment of purchased power costs and off-system sales revenues, and subsequent to that settlement, [REDACTED]

[REDACTED]

Attachment to Question No. 28

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Bellar

CONFIDENTIAL INFORMATION REDACTED

E.ON US INVESTMENTS CORP.

LOUISVILLE GAS AND ELECTRIC COMPANY

And

KENTUCKY UTILITIES COMPANY

Board Summary

December 13, 2007

Armstrong Coal Company, Inc. Coal Supply Agreement

I. AUTHORIZATION REQUEST:

This request seeks approval of a coal supply agreement jointly between Louisville Gas & Electric (LG&E) and Kentucky Utilities (KU), and Armstrong Coal Company, Inc. (Armstrong). This agreement is treated as LG&E/KU Joint Contract #J07032. This is an eight-year contract for the period January 1, 2008 - December 31, 2015 for the delivery of 27.1 M tons of high-sulfur coal. The contract's value of approximately \$777.1 M (based upon electing the maximum tonnage of Quality 2 coal available each year) is expected to be recovered through the Fuel Adjustment Clause (see Appendix A for a description of the Fuel Adjustment Clause).

II. RATIONALE:

Louisville Gas and Electric Company and Kentucky Utilities Company (collectively, the "Utilities") burn approximately 15 M tons of coal per year. The deliveries under this contract will represent approximately [REDACTED] of this annual burn (at the annual base quantity of 4.0M tons). Historically the Utilities have awarded contracts of similar tonnage as part of their procurement strategy. Under its regulatory obligations, the Utilities must secure an adequate and reliable supply of coal for those generating units utilized to meet the needs of its native load customers. Prudent fuel purchases, such as that which will be made under the Armstrong Coal Supply Agreement, are then eligible for cost recovery under the Fuel Adjustment Clause mechanism.

A. DESCRIPTION OF KEY CONTRACTUAL TERMS & CONDITIONS:

The contract is the standard LG&E/KU form Coal Supply Agreement with modifications to reflect the business deal negotiated between the parties. The contract contains standard commercial terms of the kind to be expected in a transaction of this sort. The contract allocates various commercial risks to Armstrong through an indemnity clause [REDACTED] and through a requirement that Armstrong maintain certain insurance coverage [REDACTED].

• PARTIES:

The counterparty to the Contract is Armstrong Land Company, LLC, the ultimate parent of Armstrong Coal Company, Inc. Armstrong Coal Company, Inc. is majority funded by Yorktown Partners. Yorktown Partners LLC is the manager of Yorktown Energy Partners VII, L.P. which was formed in September 2006 with \$850M of committed capital of which \$154M has been invested as of March 2007. The limited partners include university endowments, foundations, families, insurance companies and other institutional investors. The general partner and the management company are owned by Yorktown staff. Yorktown Partners LLC also manages Yorktown Energy Partners VI, L.P. formed in July 2004 with \$730M of capital, Yorktown Energy Partners V, L.P. formed in January 2002 with \$588M of capital, Yorktown Energy Partners IV, L.P. formed in October 1999 with \$396M of invested capital, Yorktown Energy Partners III, L.P. formed in August 1997 with \$250M of invested capital and two

predecessor partnerships which invested \$75M from February 1991 through June 1997. Capital committed and/or invested by the Yorktown partnerships is \$2.9 billion with investments made in 61 companies since the first "Pre-Yorktown" investment in 1983. Armstrong Land Company, LLC has financial assets and is directly liable as a party to the agreement for the failure to perform by one of its affiliates supplying coal under the Contract. This ensures a parental guarantee. LG&E/KU has the assurance that the contract will result in a reliable supply of coal to its largest base-load generating units, used to serve the needs of its native load customers.

- TERM:
 - January 1, 2008 - December 31, 2015. Either party with notice given by April 1, 2012 may reopen the agreement for repricing effective January 1, 2013 and beyond. The parties will then meet to negotiate an agreement on new pricing for tons to be delivered in 2013 and beyond. If the parties do not reach an agreement on this new pricing by August 1, 2012, the contract will terminate effective December 31, 2012.
 - QUALITY:

	<u>Quality 1</u>	<u>Quality 2</u>
Btu/lb	11,000	11,300
<u>lb/mmBtu</u>		
Sulfur	3.00	2.75
Moisture	12.00	10.44
Ash	12.00	10.44
- TONNAGE:
 - 2008 600,000 tons
 - 2009 2,500,000 tons
 - 2010 4,000,000 tons
 - 2011 4,000,000 tons
 - 2012 4,000,000 tons
 - 2013 4,000,000 tons
 - 2014 4,000,000 tons
 - 2015 4,000,000 tons
- PRICING: The pricing is firm for years 2008 and 2009 of this contract. Pricing effective January 1, 2010 is subject to a diesel fuel adjustment based upon the Producer Price Index as published by the United States Department of Labor, Bureau of Labor Statistics. The base index is 232.5, the average Producer Price Index for May, June, and July 2007. However, the diesel fuel adjustment contains a 20% dead band before any diesel fuel adjustment can be made.

Year	Quantity Millions	Quality 1 (11,000 BTU)		Quality 2 (11,300 BTU)	
		FOB Rail/Barge		FOB Rail/Barge	
		\$/Ton	¢/MMBtu	\$/Ton	¢/MMBtu
2008 (1)	.6	27.31	124.14	28.30	125.22
2009 (2)	2.5	27.60	125.46	28.76	127.26
2010 (3)	4.0	28.21	128.23	29.63	131.11
2011 (3)	4.0	28.36	128.91	29.78	131.77
2012 (3)	4.0	28.51	129.59	29.93	132.43
2013 (3)	4.0	28.66	130.27	30.08	133.10
2014 (3)	4.0	28.81	130.96	30.23	133.76
2015 (3)	4.0	28.96	131.64	30.38	134.43

Notes:

- (1) Rail delivery is not available. Up to a maximum of 90,000 tons may be Quality 2.
 - (2) Rail delivery is not available. Up to a maximum of 375,000 tons may be Quality 2.
 - (3) Up to 1.5M tons may be rail delivered. Up to a maximum of 600,000 tons may be Quality 2.
- Prices are subject to a diesel fuel adjustment if the diesel fuel component of the base price increases by at least 20%.

CONFIDENTIAL INFORMATION REDACTED

The current high sulfur coal position is illustrated in the table below.

Scrubbed High Sulfur Coal Position Report as of 11/15/2007 (Tons in Millions)

	2008	2009	2010	2011	2012
Projected Need of HI-Sulfur Tons					
Tons committed under contract					
Tons committed pending final contract					
Armstrong tons pending final contract					
Tons remaining open					

The Armstrong FOB prices are below the Forward Price Curve (FPC) used for budgeting of the 2008 MTP. The table below illustrates the open position pricing used at Mill Creek Station for High Sulfur Illinois Basin Coal. The largest percentage of Armstrong coal will be going to the Mill Creek Station via barge delivery.

2008 MTP Mill Creek Comparison

	2008	2009	2010	2011	2012
Mill Creek Open Position Delivered Price					
Armstrong Qual 1 Price					
2008 MTP Trans/Other Pricing					
Estimated delivered price for Armstrong					

B. COMPARISON TO OTHER VENDORS:

Armstrong's price [REDACTED] as compared to those offers received in response to LG&E's and KU's solicitations for high sulfur coal. On March 6, 2007, the Utilities sent out a solicitation for steam coal (delivery to start January 2008) with a bid due date of March 29, 2007. Solicitation invitations were sent to approximately one hundred and seventy vendors and responses were received from [REDACTED] different bidders. The Armstrong offer [REDACTED] Armstrong is a [REDACTED]

C. VENDOR INFORMATION:

Armstrong Coal Company, Inc. was formed in 2006 to acquire and develop coal reserves in Western Kentucky. Armstrong Coal Company, Inc. (Armstrong) and its affiliates purchased 225 million tons of saleable coal in Western Kentucky from Peabody Energy. Armstrong is investing approximately [REDACTED] million to (i) purchase the coal reserves from Peabody Energy, (ii) purchase and upgrade the Smallhouse Dock located on the Green River, (iii) build two coal wash/preparation plants, (iv) construct a 120 railcar unit train load out facility on the Paducah and Louisville Railway, and (v) develop the reserves/mines purchased from Peabody Energy.

Strategically located operations and abundant reserves have prepared Armstrong to be a significant coal producer in Western Kentucky. Armstrong plans to be in production from both surface and underground mining operations no later than mid year 2008.

According to Armstrong's 2009 proforma targeted net cash flow, this agreement will provide [REDACTED] of Armstrong's revenues; a long term agreement with TVA will provide [REDACTED]; a long term agreement with East Kentucky Power will provide [REDACTED]; and a long term agreement with Owensboro Municipal Utilities will provide [REDACTED].

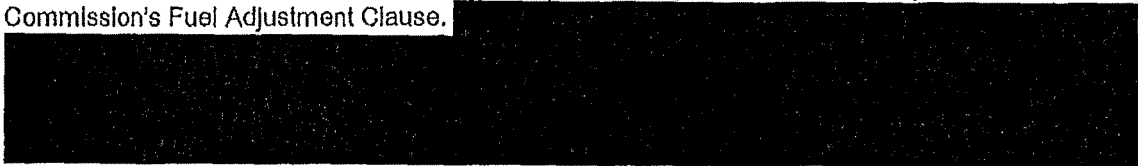
CONFIDENTIAL INFORMATION REDACTED

Work is currently underway on the new preparation/wash plant, new continuous mining equipment has been purchased for underground operations in the Big Run Mine; the rail bed for the new rail spur and railcar loading facility is under construction; and at least two drag lines have been purchased and are being assembled for surface operations.

III. FINANCIAL IMPACT:

LG&E (and KU) employ a Fuel Adjustment Clause ("FAC") mechanism, which under Kentucky law allows the Utilities to recover from customers the actual fuel costs associated with retail electric sales. A certain amount of fuel cost recovery occurs through base rates; the FAC is a true-up mechanism by which the difference between base rate fuel cost and actual fuel cost is either collected from the customer or refunded to the customer through a monthly adjustment to the customer's bills. The combination of recovery in base rates and the monthly adjustment allows the Companies to recover, in full, the actual fuel costs incurred.

This contract is for delivery of coal to base-load units primarily serving native load customers. The cost of fuel under this contract will be subject to pass-through under the Kentucky Public Service Commission's Fuel Adjustment Clause.



IV. RECOMMENDATION:

It is recommended that the E.ON U.S. Investments Corp. Board approve LG&E/KU contract #J07032 for a total value of approximately \$777.1 M and to delegate authority to execute the necessary contractual documents to affect the contract to the CEO of E.ON U.S. LLC.

¹Generation Planning's allocation of unit output between native load and OSS for 2008 – 2012 planning period.

CONFIDENTIAL INFORMATION REDACTED

APPENDIX A: DESCRIPTION OF FUEL ADJUSTMENT CLAUSE

Louisville Gas and Electric Company and Kentucky Utilities Company (collectively, the "Utilities") employ a Fuel Adjustment Clause ("FAC") mechanism, which under Kentucky law allows the two utilities to recover from customers the actual fuel costs associated with retail electric sales. A certain amount of fuel cost recovery occurs through base rates; the FAC is a true-up mechanism by which the difference between base rate fuel cost and actual fuel cost is either collected from the customer or refunded to the customer through a monthly adjustment to the customer's bills. The combination of recovery in base rates and the monthly adjustment allows the Utilities to recover, in full, the actual fuel costs prudently incurred.

For purposes of the Fuel Adjustment Clause, fuel expense is defined as the actual cost of fuel burned at company generating facilities, plus the fuel portion of economic power purchases less the incremental fuel costs associated with off-system sales. For power purchases, fuel cost is defined as all non-demand charges for the purchase. Included in the FAC are adjustments for fuel costs associated with forced outages greater than 6 hours, any purchase power expense greater than the Utilities highest cost units, and purchase power associated with maintaining a reserve margin.

Both LG&E and KU have retail fuel adjustment clauses in place that have essentially remained unchanged for approximately thirty years. Additionally, KU has a FERC wholesale monthly fuel clause applied to wholesale billings (KU municipal customers) and an annual fuel factor component to base rates, applied to Virginia retail customers.

Recovery of fuel expenses occurs during the second calendar month after the expenses are incurred, and fuel expense billed through the fuel adjustment clause are subject to subsequent review and approval by the Kentucky Public Service Commission. The review process generally requires the Utilities to provide to the Commission supplemental information related to purchased power contracts, the degree to which the Utilities engage in energy sales to third parties, and the extent to which the Utilities believe the current fuel inventory level is sufficient to meet upcoming demand. Fuel procurement procedures are subject to review and the Utilities are responsible for ensuring that Company policies and procedures are followed in every instance.

Disallowance of previously billed fuel costs

[REDACTED] the Utilities and the Commission reached a universal settlement on the appropriate treatment of purchased power costs and off-system sales revenues, and subsequent to that settlement, [REDACTED] the [REDACTED]

[REDACTED]

Attachment to Question No. 28

5 of 9

Bellar

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

December 17, 2008

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company" or "KU"), hereby adopt the following resolutions and consent to the actions contemplated thereby in lieu of a special meeting:

BROWN NSR SETTLEMENT / FGD & SCR CONSTRUCTION

WHEREAS, the Company, is party to litigation and/or administrative proceedings commenced by the U.S. Department of Justice and the Environmental Protection Agency ("DOJ/EPA") (the "Brown NSR Litigation"); and

WHEREAS, the Company and DOJ/EPA have negotiated a settlement-in-principle to resolve the on-going Brown NSR Litigation, with the prospect for a favorable outcome, appropriately balancing the parties' legal positions, the risk of continuing litigation process and operational and financial considerations; and

WHEREAS, the terms of the settlement would include, among other matters, (i) the payment of a \$1.4 million civil penalty, (ii) establishment of a \$3 million fund for environmental mitigation projects, (iii) surrender of 53,000 SO₂ allowances, (iv) surrender of excess NO_x allowances for E.W. Brown Unit 3 ("Brown Unit 3") through 2010, (v) installation of flue gas desulfurization ("FGD") controls at Brown Unit 3 by December 31, 2010, (vi) installation of selective catalytic reduction ("SCR") controls at Brown Unit 3 by December 31, 2012, and (vii) compliance with specified operational restrictions, including NO_x, SO₂ and particulate matter emissions limits and heat input limits (collectively, the "Brown NSR Settlement" and Items (v) and (vi), "the FGD/SCR Construction"); and

WHEREAS, the Company desires to receive approval to negotiate and proceed with the Brown NSR Settlement and the FGD/SCR Construction; and

WHEREAS, the Board of Directors has considered matters relating to the Brown NSR Settlement and the FGD/SCR Construction and deems it advisable and in the best interest of the Company to authorize such transaction as set forth herein.

NOW, THEREFORE, BE IT RESOLVED, that the Company is hereby authorized to negotiate and enter into the ICSID Settlement and the FGD/SCR Construction transactions, if and on such terms and conditions as may, be deemed acceptable and advisable by its officers; and

FURTHER RESOLVED, that the officers of the Company are, and each of them

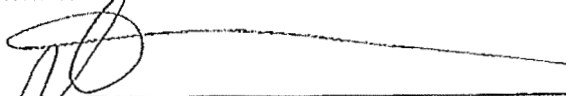
hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company (i) joint motions, consent decrees, or withdrawal agreements, (ii) relevant federal, state or local governmental, regulatory, corporate or judicial notices, filings, applications or submissions, (iii) transfer, surrender or waiver documents relating to emissions allowances, (iv) contribution, donation, consulting or services agreements relating to transaction elements and (v) any other agreement, document or instrument, that may be necessary or appropriate in connection with the Brown NSR Settlement, including but not limited to indemnity, release or other arrangements, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and

FURTHER RESOLVED, that the officers of the Company are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company (i) engineering, construction and contracting arrangements, (ii) financing, guarantees, credit support or loan agreements or notes; (iii) relevant federal, state or local governmental or regulatory filings, applications or submissions for, among other matters, certificates of convenience and necessity, financing, cost or rate recovery treatment, environmental and other permits, siting and real property concerns, and other matters, and (iii) any other agreement, document or instrument, that may be necessary or appropriate in connection with the FGD/SCR Construction, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and


FURTHER RESOLVED, that the officers of the Company are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable in connection with the Brown NSR Settlement and the FGD/SCR Construction, including negotiating such terms, conditions or other changes as may be deemed necessary, appropriate or advisable in the discretion of such officers; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Brown NSR Settlement and the FGD/SCR Construction contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

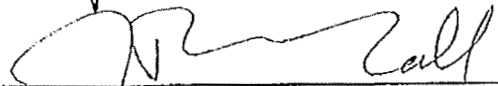
WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



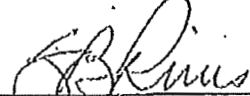
Victor A. Staffleri




Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

August 18, 2008

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation ("KU" or the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

OMITTED TEXT – NOT RELEVANT

OMITTED TEXT – NOT RELEVANT

ALLIANCE COAL LLC COAL SUPPLY AGREEMENT

WHEREAS, LG&E and Kentucky Utilities Company ("KU") have conducted negotiations with Alliance Coal Company LLC ("Alliance") regarding a potential coal supply agreement in the amount of up to \$565.2 million (the "Alliance Coal Contract"); and

WHEREAS, this Board of Directors has considered matters relating to the Alliance Coal Contract and deems it advisable and in the best interest of KU to proceed with such transaction.

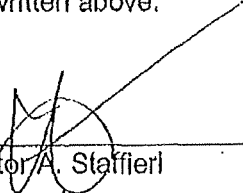
NOW, THEREFORE, BE IT RESOLVED, that this Board of Directors does hereby authorize and approve the Alliance Coal Contract; and

FURTHER RESOLVED, that the appropriate officers of KU are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company (i) coal purchase, supply and transport contracts and appropriate amendments thereto, (ii) relevant federal, state or other governmental notices, filings or applications and (iii) any other agreement, document or instrument, that may be necessary or appropriate in connection with the Alliance Coal Contract, including but not limited to credit, security, pledge, guaranty or other financial support arrangements, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and


FURTHER RESOLVED, that the appropriate officers of KU are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable to consummate the Alliance Coal Contract, including such additional terms, conditions precedent or other changes as may be deemed necessary, appropriate or advisable in the discretion of such officers, with the taking of such actions and the execution of such agreements or documents conclusively to evidence the authorization thereof by this Board of Directors; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Alliance Coal Contract contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.




Victor A. Staffieri



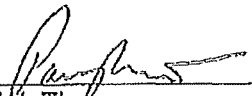
Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

December 17, 2007

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation ("KU" or the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

**ARMSTRONG COAL COMPANY, INC.
COAL SUPPLY AGREEMENT**

WHEREAS, KU and Louisville Gas and Electric Company have conducted negotiations with Armstrong Coal Company, Inc. regarding a potential coal supply agreement in the amount of up to \$777.1 million (the "Armstrong Coal Contract"); and

WHEREAS, this Board of Directors have considered matters relating to the Armstrong Coal Contract and deem it advisable and in the best interest of KU to proceed with such transaction.

NOW, THEREFORE, BE IT RESOLVED, that this Board of Directors does hereby authorize and approve the Armstrong Coal Contract; and

FURTHER RESOLVED, that the appropriate officers of KU are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company (i) coal purchase, supply and transport contracts and appropriate amendments thereto, (ii) relevant federal, state or other governmental notices, filings or applications and (iii) any other agreement, document or instrument, that may be necessary or appropriate in connection with the Armstrong Coal Contract, including but not limited to credit, security, pledge, guaranty or other financial support arrangements, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and

FURTHER RESOLVED, that the appropriate officers of KU are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable to consummate the Armstrong Coal Contract, including such additional terms, conditions precedent or other changes as may be deemed necessary, appropriate or advisable in the discretion of such officers, with the taking of such actions and the execution of such agreements or documents conclusively to evidence the authorization thereof by this Board of Directors; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any

officer of the Company in connection with the Armstrong Coal Contract contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

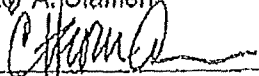
OMITTED TEXT – NOT RELEVANT

OMITTED TEXT – NOT RELEVANT

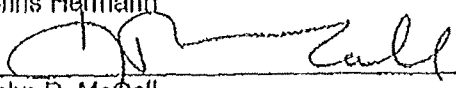
WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



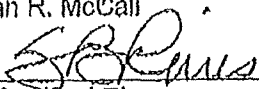
Victor A. Staffler




Chris Hermann



John R. McCall



S. Bradford Rives



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT
IN LIEU OF AN ANNUAL MEETING**

May 10, 2007

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of an annual meeting and consent to the actions contemplated thereby:

APPROVAL OF FLUE GAS DESULFURIZATION PROJECT UPDATE

WHEREAS, the Board of Directors previously approved matters relating to the \$659 million Flue Gas Desulfurization Project for Kentucky Utilities Company ("KU") on December 16, 2004 and June 13, 2006; and

WHEREAS, actual and projected increases in costs and expenses of equipment, materials, services, labor and other factors have led to an anticipated increase in the overall cost of the projects to approximately \$980 million (including approximately \$52 million in capitalized interest) (the "FGD Project"); and

WHEREAS, the Board of Directors has considered matters relating to the FGD Project and deems it advisable and in the best interests of the Company to approve such transactions.

NOW, THEREFORE, BE IT RESOLVED, that the FGD Project is hereby approved in the total increased amount, and the Company is hereby authorized to proceed with such transactions, as set forth herein; and

FURTHER RESOLVED, that the appropriate officers of the Company, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company, respectively, such contracts, agreements, documents or instruments, including appropriate filings with regulatory agencies, that may be necessary or appropriate in connection with the FGD Project, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and

FURTHER RESOLVED, that the appropriate officers of the Company, and each of them hereby is, authorized to determine the form and content of documentation, filings or actions relating to the FGD Project; and


FURTHER RESOLVED, that the appropriate officers of the Company, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable in connection

with the FGD Project, including such changes as may be deemed necessary, appropriate or advisable in the discretion of such officers; and

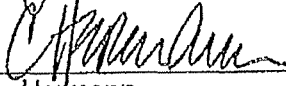
FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company or KU in connection with the transactions contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

OMITTED TEXT – NOT RELEVANT

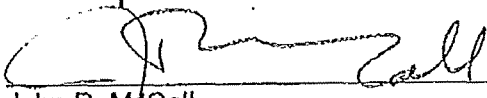
WITNESS the signatures of the undersigned who are all of the directors of Kentucky Utilities Company as of the date first written above.




Victor A. Staffieri




Chris Heilmann



John R. McCall



S. Bradford Rives



Paul W. Thompson

**ACTION OF THE BOARD OF DIRECTORS
OF
KENTUCKY UTILITIES COMPANY
TAKEN BY WRITTEN CONSENT**

June 13, 2006

Pursuant to the provisions of Section 271B.8-210 of the Kentucky Business Corporation Act, and Section 13.1-685 of the Virginia Stock Corporation Act, the Board of Directors of Kentucky Utilities Company, a Kentucky and Virginia corporation (the "Company"), hereby adopt the following resolutions by unanimous written consent in lieu of a special meeting and consent to the actions contemplated thereby:

GHENT UNIT 2 – SCR PROJECT

WHEREAS, the Company has examined options for future requirements for long-term NOx emissions compliance, including an approximate \$95 million selective catalytic reduction system to be constructed and installed by approximately spring 2009 at the Company's Ghent Unit 2 generating station ("Ghent Unit 2 SCR"); and

WHEREAS, the Company desires to receive approval for the Ghent Unit 2 SCR including, but not limited to, authorization to proceed with engineering, construction, and contracting arrangements; completion of financing, credit support or capital contribution arrangements; submission of governmental applications for certificates of convenience and necessity, financing, cost or rate recovery treatment, environmental and other permits, submissions for siting approvals; acquisition of easements and real property, and other actions; and

WHEREAS, the Board of Directors has considered matters relating to the Ghent Unit 2 SCR and deems it advisable and in the best interests of the Company to approve such transactions.

NOW, THEREFORE, BE IT RESOLVED, that the Ghent Unit 2 SCR is hereby approved, and the Company is hereby authorized to proceed with such transactions, as set forth below; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company such agreements, documents or instruments, including appropriate filings with regulatory agencies, that may be necessary or appropriate in connection with the Ghent Unit 2 SCR, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized to determine the form and content of documentation, filings or actions relating to the Ghent Unit 2 SCR; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable in connection with the Ghent Unit 2 SCR, including such changes as may be deemed necessary, appropriate or advisable in the discretion of such officers; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Ghent Unit 2 SCR as contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

BROWN ASH POND EXPANSION – PHASE I

WHEREAS, the Company has considered options for long-term environmental and combustion byproduct compliance requirements, including an approximate \$150.7 million expansion project to be completed with respect to the ash pond at KU's E.W. Brown generating station (the "Brown Ash Pond Expansion"); and

WHEREAS, the Company desires to receive approval for Phase I of the Brown Ash Pond Expansion, representing actions and expenditures of approximately \$73.1 million through approximately 2010 (the "Phase I Activities"), which amount includes approximately \$19 million previously approved as part of the \$678 million KU FGD Project approved by the Board of Directors on December 16, 2004; and

WHEREAS, the approval of the Phase I Activities will include, but is not limited to, authorization to proceed with engineering, construction, and contracting arrangements; completion of financing, credit support or capital contribution arrangements; submission of governmental applications for certificates of convenience and necessity (if required), financing, cost and rate recovery treatment, environmental and other permits; submissions for siting approvals; acquisition of easements and real property, and other actions; and

WHEREAS, the Board of Directors has considered matters relating to the Phase I Activities and deems it advisable and in the best interests of the Company to approve such transactions.

NOW, THEREFORE, BE IT RESOLVED, that the Phase I Activities are hereby approved and the Company is hereby authorized to proceed with such transactions, as set forth below; and

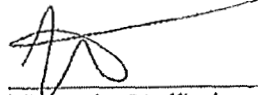
FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed to negotiate, execute and deliver, from time to time, for and on behalf of the Company such agreements, documents or instruments, including appropriate filings with regulatory agencies, that may be necessary or appropriate in connection with the Phase I Activities, with such officer's execution and delivery to conclusively evidence such officer's approval thereof and the approval of this Board of Directors; and

FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized to determine the form and content of documentation, filings or actions relating to the Phase I Activities; and

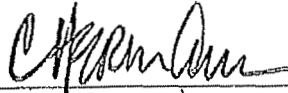
FURTHER RESOLVED, that the appropriate officers of the Company are, and each of them hereby is, authorized and directed, to take such other actions as they shall, in their discretion, deem necessary, appropriate or advisable in connection with the Phase I Activities, including such changes as may be deemed necessary, appropriate or advisable in the discretion of such officers; and

FURTHER RESOLVED, that all actions heretofore or hereafter taken by any officer of the Company in connection with the Phase I Activities as contemplated by these resolutions be, and they hereby are, approved, ratified and confirmed in all respects.

WITNESS the signatures of the undersigned, who are all of the directors of Kentucky Utilities Company as of the date first written above.



Victor A. Staffleri



Chris Herrmann



John R. McCall



S. Bradford Rives



Paul W. Thompson

Attachment to Question No. 28

6 of 9

Bellar

Strategic Discussion (Project Atlantis)

Presentation to the Board of Directors

February 26, 2010

Proprietary & Confidential



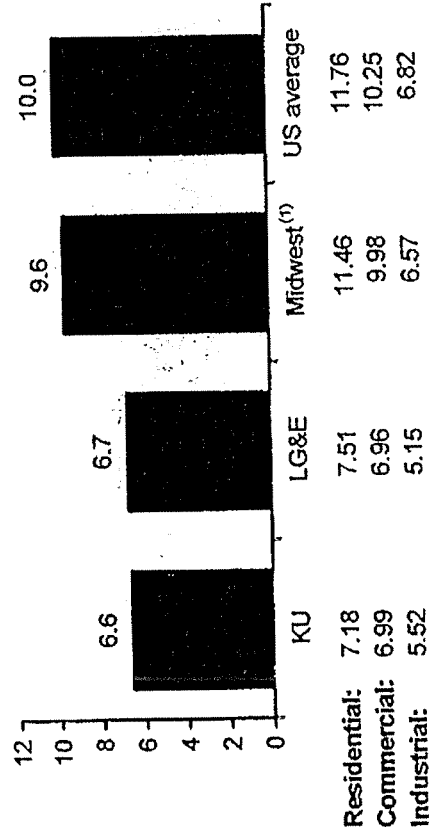
Competitive Rates

After requested rate increases, LG&E and KU will continue to have among the lowest rates in the U.S.

Utility	Service	Requested Rate Increase
LG&E	Electric	12.1% (\$94.6 million)
LG&E	Gas	7.7% (\$22.6 million)
KU	Electric	11.5% (\$136 million)

- On January 29, 2010, E.ON U.S. filed an application with the KPSC requesting annual increases in base electric and gas rates
- The requested increases are based on historic test year ended October 31, 2009
 - 11.5% return on equity and 53% equity
 - Designed to recover costs associated with capital investments, including a portion of the Trimble County 2 coal plant under construction (COD 2010), as well as other increases in operating costs, including ice and wind storm regulatory assets for which E.ON U.S. is seeking recovery over five years
- Hearings expected to begin in May 2010
- Anticipated effective date of August 1, 2010

2008–2009 electric retail average rates
(cents/kilowatt hour)



Source: Edison Electric Institute, typical bills and average rates report, summer 2009 (covers July 2008 through June 2009).
 Note: The EEI report surveys approximately 90 electric utilities in the U.S.
 (1) Midwest includes utilities operating in DE, IL, IN, KY, MD, MI, NJ, OH, PA, WI, and WV.



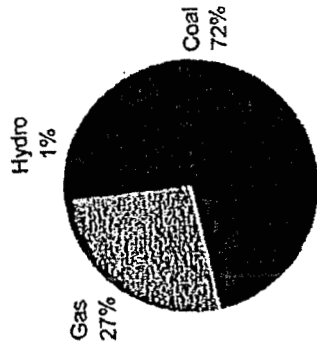
Supportive Regulatory Environment

Regulatory construct	Description
Environmental cost recovery ("ECR")	<ul style="list-style-type: none"> Provides real-time recovery of, and return on, environmental investment and recovery of environmental O&M resulting from compliance with the Clean Air Act Approximately 75% of the \$1 billion of environmental capital expenditures to be spent in 2010–2019 has been approved by the KPSC for inclusion in the ECR
Construction work in progress ("CWIP")	<ul style="list-style-type: none"> History of including CWIP in rate base for large projects such as Trimble County 2 coal plant
Fuel adjustment clause ("FAC")	<ul style="list-style-type: none"> Increases and decreases in the cost of fuel for electric generation are reflected monthly in the rates charged to retail electric customers with a two month lag
Gas supply clause ("GSC")	<ul style="list-style-type: none"> Actual cost of natural gas supply for LG&E gas utility reflected in rates, which are reset quarterly Includes an incentive mechanism tied to performance versus benchmarked natural gas costs
Demand side management ("DSM")	<ul style="list-style-type: none"> Concurrent recovery of DSM costs, including lost revenue Financial incentive to the utility for implementing DSM programs



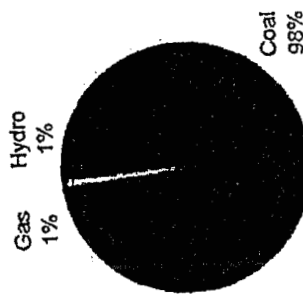
Regulated Generation Fleet

Capacity (MW)⁽¹⁾



Total (MW) = 8,077MW

Output (GWh)⁽²⁾



Total Output (GWh) = 31,678

Operating plants

Plant name	Owner	Net capacity (MW)	In-service year	Primary fuel type	Environmental equipment
Ghent	KU	1,918	1974	Coal	Scrubber, particulate & NOx control
Mill Creek	LG&E	1,472	1972	Coal	Scrubber, particulate & NOx control
E.W. Brown	KU	697	1957	Coal	Particulate control and NOx control. Scrubber to be installed by 12/2010
Cane Run	LG&E	563	1962	Coal	Scrubber, particulate & NOx control
Trimble County 1	LG&E	383	1990	Coal	Scrubber, particulate & NOx control
Green River	KU	163	1954	Coal	Scrubber, particulate & NOx control
Tyrone 3	KU	71	1953	Coal	NA
Trimble County 2	LG&E / KU	570	2010 ⁽¹⁾	Coal	Scrubber, mercury, PM, NOx control
Trimble County CT	LG&E / KU	960	2002	Gas	NA
E.W. Brown CT	LG&E / KU	947	1994	Gas	NA
Secondary CTs	LG&E / KU	257	NA	Gas	NA
Ohio Falls	LG&E	52	1928	Hydro	NA
Dix Dam	KU	24	1925	Hydro	NA
Total		8,077			

Total Output (GWh) = 31,678



(1) Pie charts and table include 570 MW net ownership of Trimble County 2, a coal plant currently under construction with expected COD of mid-2010.
 (2) Output for 12 months ended December 31, 2009.

Attachment to Question No. 28

7 of 9

Bellar

**PPL CORPORATION
AGENDA FOR MEETING OF
BOARD OF DIRECTORS
MARCH 26, 2010**

EXECUTIVE SESSION
(outside directors, Chairman, CLC and J. McGuire)

PRESENTATION

1. Strategic Update Separate
booklet
- Presenter: James H. Miller
Chairman, President and
Chief Executive Officer

EXECUTIVE SESSION
(outside directors)

INTRODUCTORY MATTERS
(all attendees)

2. [REDACTED] Separate
booklet
3. [REDACTED]

PRESENTATIONS
(all attendees)

4. [REDACTED] Separate
booklet
- [REDACTED]
[REDACTED]
[REDACTED]

PRESENTATIONS (cont.)

- 5. [REDACTED] Tab A and separate booklet
[REDACTED]
[REDACTED]
[REDACTED]

- 6. [REDACTED] Tab B and separate booklet
[REDACTED]
[REDACTED]
[REDACTED]

EXECUTIVE SESSION
(outside directors and Chairman)

COMMITTEE REPORTS

- 7. [REDACTED]
[REDACTED]
- [REDACTED] Tab C
[REDACTED]
[REDACTED]

- 8. [REDACTED]
[REDACTED]

- 9. [REDACTED]
[REDACTED]

GENERAL INFORMATION

10. [REDACTED] Tab D

ADJOURNMENT

3/26/10

Attachment to Question No. 28

8 of 9

Bellar

Strategic Update (Project Atlantis)

Presentation to the Board of Directors

March 26, 2010

Proprietary & Confidential



Progressive Regulatory Environment

Regulatory construct	Description
Environmental cost recovery ("ECR")	<ul style="list-style-type: none"> Provides real-time recovery of, and return on, environmental investment and recovery of environmental O&M associated with coal-fired generation Approximately 75% of the \$1 billion of environmental capital expenditures to be spent in 2010–2019 has been approved by the KPSC for inclusion in the ECR
Construction work in progress ("CWIP")	<ul style="list-style-type: none"> History of including CWIP in rate base for large projects such as Trimble County 2 coal plant
Fuel adjustment clause ("FAC")	<ul style="list-style-type: none"> Increases and decreases in the cost of fuel for electric generation are reflected monthly in the rates charged to retail electric customers with a two-month lag
Gas supply clause ("GSC")	<ul style="list-style-type: none"> Actual cost of natural gas supply for LG&E gas utility reflected in rates, which are reset quarterly
Demand side management ("DSM")	<ul style="list-style-type: none"> Includes an incentive mechanism tied to performance versus benchmarked natural gas costs Concurrent recovery of DSM costs, including lost revenue Financial incentive to the utility for implementing DSM programs

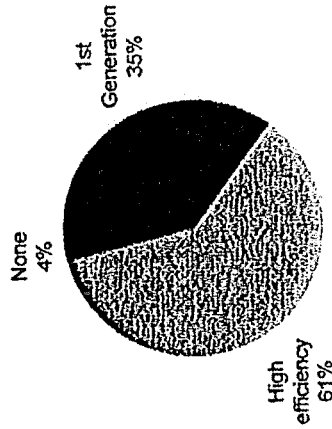


Key Issues: Environmental

FGDs in Coal Fleet (SOx)

Environmental cost recovery (“ECR”) mechanism

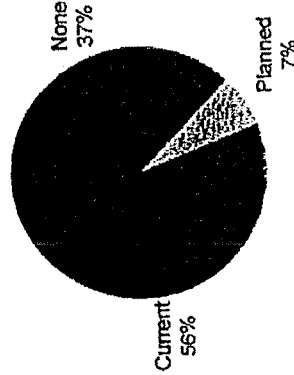
- 95% of E.ON US’s electric production comes from coal-fired plants
- Most recent ECR plan approved by KPSC December 2009
 - Includes Brown SCR and coal combustion by-products projects at Brown, Cane Run, Ghent and Trimble County 1
- Year-end 2009 ECR Rate Base over \$1.5 billion, with environmental capital spending of approximately \$1 billion over the 2010-2019 period
- Periodic reviews by KPSC (no disallowance to date)



SCRs in Coal Fleet (NOx)

Environmental legislation and regulation issues

- EPA regulation: significant areas include NSR, CAIR and CAMR replacements, Hg and HAPs and coal ash
- Renewable legislation: Kentucky does not currently have an RPS standard
- CO₂ legislation: anticipate recovery of carbon costs through ECR mechanism



Attachment to Question No. 28

9 of 9

Bellar

AGENDA
BOARD OF DIRECTORS MEETING
APRIL 27, 2010

INTRODUCTORY MATTERS

1. Overview of Transaction

James H. Miller
Chairman, President and
Chief Executive Officer

PRESENTATIONS

2. Business Judgment Rule

Presenters: Vincent Pagano
Mario A. Ponce
Simpson Thacher & Bartlett LLP

3. Review of Terms of Purchase and Sale Agreement

Presenter: Mario A. Ponce
Andrew Calder
Simpson Thacher & Bartlett LLP

4. Analysis Supporting Fairness Opinion

Presenters: Jamie Welch
Managing Director
Head of Global Energy
Credit Suisse

John Cogan
Managing Director
Credit Suisse

Pierre Bosse
Director
Credit Suisse

**The Board will be requested to approve the acquisition
of the limited liability company interests of E.ON U.S. LLC.**

ADJOURNMENT

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 29

Witness: Lonnie E. Bellar

Q-29. To the extent not already provided in response to request 28 above, please provide any agendas, handouts, minutes, documents or notes prepared for or resulting from each meeting of the Companies' Board of Directors (and any subcommittee of that Board) at which the matters of request 28 were discussed in any way.

A-29. Please see the response to Question No. 28.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 30

Witness: Counsel / John N. Voyles, Jr. / Daniel K. Arbough

- Q-30. Please provide all reports, memoranda, presentations, or other documents provided to stockholders, investors, banks, investment firms, investment brokers or dealers, investment analysts, bond rating agencies or the like by the Companies' within the past five years concerning
- a. the status of the Companies' coal-fired generating stations (the Coal Plants),
 - b. past, present or future environmental compliance of the Coal Plants, litigation or settlements (including NSR settlements with the EPA and/or DOJ) concerning the Coal Plants, to the extent not covered by attorney-client privilege,
 - c. past, present or future need for the Coal Plants, or the need for or plans for capital additions to the Coal Plants, whether for environmental compliance or otherwise, and
 - d. any other matter that could affect the costs or output of the Coal Plants.
- A-30. Objections are made to the request for information on the grounds that it is not a supplemental data request, is overly broad and unduly burdensome. Without wavier of these objections, KU provides the following responses:
- a. Documents responsive to the request for information are attached on CD in the folder titled Question No. 30. Please also see the response to KPSC-1 Question No. 32(h).
 - b. The consent decrees responsive to this request were provided as Exhibits attached to Mr. Revlett's testimony.
 - c. Documents responsive to the request for information are attached on CD in the folder titled Question No. 30. Please also see the response to KPSC-1 Question No. 32(h) and part b above.
 - d. Documents responsive to the request for information are attached on CD in the folder titled Question No. 30.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 31

Witness: John N. Voyles, Jr. / Daniel K. Arbough

Q-31. To the extent not already provided in response to request 30 above, please provide any agendas, handouts, minutes or notes prepared for or resulting from each meeting of the Companies' representatives with stockholders, investors, banks, investment firms, investment brokers or dealers, investment analysts, bond rating agencies or the like during which the matters listed in request 30 were discussed in any way.

A-31. Please see the response to Question No. 30.

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 32

Witness: Charles R. Schram

- Q-32. Please state whether the company has evaluated, or caused to be evaluated, the external costs or damages, including costs or damages to human health or the environment, of operating the existing coal fleet? If yes, please provide the analysis, as well as any workpaper or source document supporting this analysis.
- A-32. Please see the response to SC-NRDC-1 Production of Documents Question No. 18. Consistent with Commission precedent¹, the Companies did not evaluate externalities in determining the least-cost plan for meeting native load requirements and complying with anticipated environmental regulations.

¹ See, .e.g., *In the Matter of the Application of East Kentucky Power Cooperative, Inc., for a Certificate of Public Convenience and Necessity to Construct a 138 kV Transmission Line in Rowan County, Kentucky*, Case No. 2005-00089, Order at 7 (Aug. 19, 2005) (“Unlike some other utility regulatory agencies, this Commission has not previously attempted to quantify “externalities,” nor does it intend to”).

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 33

Witness: Charles R. Schram

- Q-33. For each of the following tables and exhibits, please state if the dollar values are in real or nominal dollars, and the assumed inflation rate associated with the table.
- a. Attachment to Response to LGE KPSC-1 Question 37 Pages 1-2, 4-5, and 7-8
 - b. Attachment to Response to LGE KPSC-1 Question 45 Page 1
 - c. Attachment to Response to LGE KPSC-1 Question 46(b) Pages 9-10
 - d. Attachment to Response to LGE KPSC-1 Question 46(c) Pages 1-4
 - e. Attachment to Response to SC/NRDC Document Request 16, 2011 Air Compliance Plan Sensitivity Analysis, page 4
- A-33. a. Nominal.
- b. Nominal.
 - c. Nominal.
 - d. Nominal.
 - e. Table 2 on Page 4 of the Companies' response to SC-NRDC-1 Production of Documents Question No. 16 does not contain dollar values.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF KENTUCKY UTILITIES)	
COMPANY FOR CERTIFICATES OF PUBLIC)	
CONVENIENCE AND NECESSITY AND)	CASE NO.
APPROVAL OF ITS 2011 COMPLIANCE PLAN)	2011-00161
FOR RECOVERY BY ENVIRONMENTAL)	
SURCHARGE)	

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO THE SUPPLEMENTAL REQUESTS FOR INFORMATION OF
RICK CLEWETT, RAYMOND BARRY, SIERRA CLUB, AND THE
NATURAL RESOURCES DEFENSE COUNCIL
DATED AUGUST 18, 2011

ONE PAPER COPY
QUESTION NO. 30

FILED: SEPTEMBER 1, 2011

KENTUCKY UTILITIES COMPANY

**Response to the Supplemental Requests for Information of
Rick Clewett, Raymond Barry, Sierra Club and the
Natural Resources Defense Council Dated August 18, 2011**

Case No. 2011-00161

Question No. 30

Witness: Counsel / John N. Voyles, Jr. / Daniel K. Arbough

- Q-30. Please provide all reports, memoranda, presentations, or other documents provided to stockholders, investors, banks, investment firms, investment brokers or dealers, investment analysts, bond rating agencies or the like by the Companies' within the past five years concerning
- a. the status of the Companies' coal-fired generating stations (the Coal Plants),
 - b. past, present or future environmental compliance of the Coal Plants, litigation or settlements (including NSR settlements with the EPA and/or DOJ) concerning the Coal Plants, to the extent not covered by attorney-client privilege,
 - c. past, present or future need for the Coal Plants, or the need for or plans for capital additions to the Coal Plants, whether for environmental compliance or otherwise, and
 - d. any other matter that could affect the costs or output of the Coal Plants.
- A-30. Objections are made to the request for information on the grounds that it is not a supplemental data request, is overly broad and unduly burdensome. Without wavier of these objections, KU provides the following responses:
- a. Documents responsive to the request for information are attached on CD in the folder titled Question No. 30. Please also see the response to KPSC-1 Question No. 32(h).
 - b. The consent decrees responsive to this request were provided as Exhibits attached to Mr. Revlett's testimony.
 - c. Documents responsive to the request for information are attached on CD in the folder titled Question No. 30. Please also see the response to KPSC-1 Question No. 32(h) and part b above.
 - d. Documents responsive to the request for information are attached on CD in the folder titled Question No. 30.

Attachment to Question No. 30

1 of 8

Arbough



E.ON U.S.

Rating Agency Presentation

April 11, 2006



E.ON U.S. Strategy

◦ Focus on Core Utility Businesses

- Meet utility native load requirements while managing environmental and regulatory risks
- Maintain excellent customer service, reliability and reputation with all stakeholders
- Organic growth through focused capital investment
 - Trimble County 2 - \$886 Million total investment (\$627MM in 2006 - 2008 for KU and LG&E)
 - Environmental Spend - \$716 Million in 2006 to 2008 (Immediately recoverable through cost recovery mechanism)

◦ Rationalize Non-Utility Business

- Disposal of WKE
- Optimize Argentine investment value
- Disposal of non-core activities near completion

◦ Pursue Growth Options



Regulatory Update cont.

▫ **Midwest Independent Transmission System Operator (MISO)**

- On March 17, 2006, the Federal Energy Regulatory Commission (FERC) issued an order allowing LG&E and KU to withdraw from MISO. (Still awaiting approval from KPSC)
- The Southwest Power Pool will serve as the tariff administrator and the Tennessee Valley Authority will serve as the reliability coordinator
- The utilities are required to pay \$41MM in exit fees to MISO, but payback in no more than 2 years

▫ **ECR (Environmental Cost Recovery)**

- ECR allows real time return of and on environmental investment and recovery of environmental expenses
- New environmental capital spending of \$716MM
 - * Installation of additional Flue Gas Desulfurization units (FGD's)
 - * Addition of Selective Catalytic Reduction (SCR) technology



Capacity Planning

- Native load growth trend is approximately 2.2% for 2006 - 2008
- The Integrated Resource Plan indicates the need for additional base-load capacity by 2010
- Trimble County 2
 - \$886MM total capital expenditures (\$627MM 2006 - 2008)
 - 750MW unit (pulverized coal generating facility) – E.ON U.S. share is 75% (KU-81%, LG&E-19%), IMEA/IMPA share is 25%
- Reserve margin of 14% as the base target



Trimble County 2 Timeline

Event

File CCN
Air Permit Application Complete
Issue EPC Bid Package
Final Air Permit Issued
CCN Order Issued
Board Authorization to Construct
Full Notice to Proceed
Commercial Operation of TC2

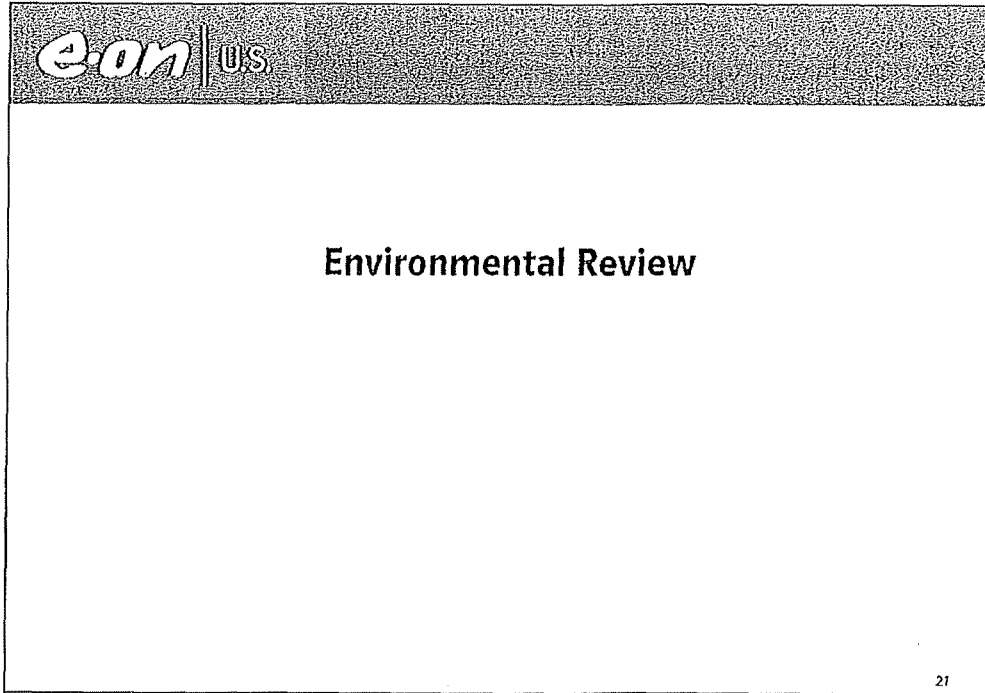
Timing

Completed
Completed
Completed
Completed
Completed
Completed
3rd Quarter 2006
2nd Quarter 2010



Trimble County 2 Capital Expenditures (in \$Millions)

	<u>Pre-2005</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>Total</u>
KU	9	3	66	172	270	169	28	717
LG&E	<u>2</u>	<u>1</u>	<u>16</u>	<u>40</u>	<u>63</u>	<u>40</u>	<u>7</u>	<u>169</u>
Total	11	4	82	212	333	209	35	886





Impact of Environmental Initiatives

- **Fine Particulate Matter, NO_x and SO₂** – In response to increasingly stringent legislation, E.ON U.S. plans to accelerate its environmental investment with \$716MM included in the plan period to cover four FGD's and one SCR.
- **Other Regulations** – Additional environmental regulations are probable in the areas of CAIR, the Clean Water Act, Mercury, CO₂, PM_{2.5}, and SO₂, potentially requiring further future capital expenditures
- **ECR Recovery** – LG&E and KU will seek recovery of future costs through Environmental Cost Recovery (ECR) mechanism

**Utility Environmental Capital Expenditures (\$Millions)**

	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>Total</u>
Ghent 2 FGD	50	50	22	122
Ghent 3 FGD	102	38	0	140
Ghent 4 FGD	0	49	49	98
Brown 1-3 FGD	2	98	100	200
Ghent SCR	7	30	46	83
Other	<u>18</u>	<u>25</u>	<u>30</u>	<u>73</u>
Total	179	290	247	716



E.ON U.S. Funding Projection

- Dividend will be taken to service tax-structured debt
- Trimble 2 and FGD will partially qualify for tax-exempt financing, access to state cap is limited
- CAPEX program will be financed by tax-exempt bonds or by E.ON AG
- Equity contributions will be necessary from E.ON U.S. to KU to fund a portion of the Trimble County 2 and FGD expenditures to maintain a balanced capital structure at KU



Upcoming Financing

- **Utility**

- \$100MM loan from Fidelity during 2006 to fund the FGD's being installed at Ghent
- Applying for new tax-exempt funding for KU FGD's

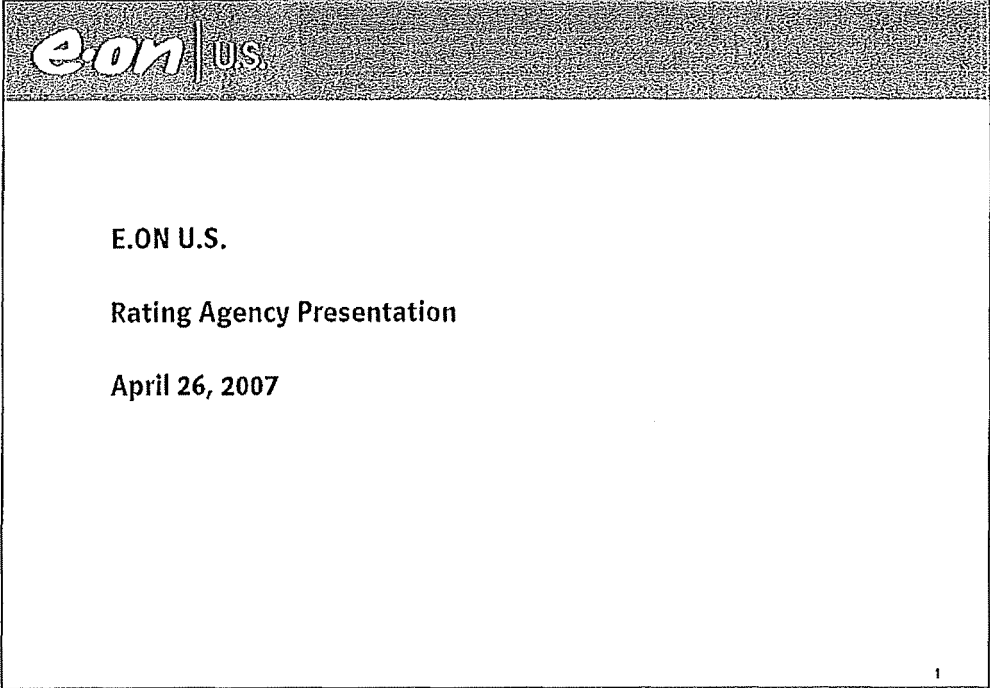
- **Non-Utility**

- \$300MM loan from Fidelity to replace two \$150MM medium term notes at E.ON U.S. Capital Corp.
- \$300MM to fund payment to BREC upon termination of WKE/Big Rivers lease



Summary

- E.ON AG commitment to E.ON U.S. LLC to participate in world's largest energy market
- Maintain excellent customer service, reliability and reputation with all stakeholders
- Organic growth at the Utilities through focused capital investment
 - Trimble County 2
 - FGD's
- Rationalize Non-Utility businesses
- Long-term growth opportunities



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E.ON U.S. Strategy

- **Focus on Core Utility Businesses**

- Meet utility native load requirements while managing environmental and regulatory risks
- Maintain excellent customer service, reliability and reputation with all stakeholders
- Organic growth through focused capital investment
 - Trimble County 2 - \$886 Million total investment (\$753MM in 2007 - 2009 for KU and LG&E)
 - Environmental Spend - \$1.1 Billion in 2007 to 2009 (Immediately recoverable through cost recovery mechanism)

- **Rationalize Non-Utility Business**

- Disposal of WKE
- Optimize Argentine investment value
- Completed disposition of LPI in June 2006

- **Pursue Growth Options**



Regulatory Update cont.

- **ECR (Environmental Cost Recovery)**
 - ECR allows real time return of and on environmental investment and recovery of environmental expenses
 - New environmental capital spending of \$1.1 billion from 2007 - 2009
 - * Installation of additional Flue Gas Desulfurization units (FGD's) at Ghent and Brown
 - * Installation of Air Quality Control System at TC II
 - * Addition of Selective Catalytic Reduction (SCR) technology at Ghent
 - Final order from Kentucky Commission received in January 2007, approving changes and credits billed through the ECR.



Capacity Planning

- Native load growth trend is approximately 2.4% for 2006 - 2009
- The Integrated Resource Plan indicates the need for additional base-load capacity by 2010
- Trimble County 2
 - \$886MM total capital expenditures (\$753MM 2007 – 2009)
 - 750MW unit (pulverized coal generating facility) – E.ON U.S. share is 75% (KU-81%, LG&E-19%),
IMEA/IMPA share is 25%
 - Commercial operation – 2Q 2010
- Reserve margin of 14% as the base target



Trimble County 2 Capital Expenditures (in \$Millions)

	<u>Pre-2006</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>Total</u>
KU	8	87	253	256	98	7	709
LG&E	<u>9</u>	<u>21</u>	<u>67</u>	<u>59</u>	<u>20</u>	<u>1</u>	<u>177</u>
Total	17	108	320	315	118	8	886



Environmental Review



Impact of Environmental Initiatives

- **Fine Particulate Matter, NO_x and SO₂** – In response to increasingly stringent legislation, E.ON U.S. plans to accelerate its environmental investment with \$1.1 billion included in the plan period to cover four FGD's and one SCR.
- **Other Regulations** – Additional environmental regulations are probable in the areas of CAIR, the Clean Water Act, Mercury, CO₂, PM_{2.5}, and SO₃, potentially requiring further future capital expenditures
- **Greenhouse Gas** – actively involved in developing “clean coal” technologies
 - Future Gen participation
 - University of Kentucky research
- **ECR Recovery** – LG&E and KU will seek recovery of future costs through Environmental Cost Recovery (ECR) mechanism

**Utility Environmental Capital Expenditures (\$Millions)**

	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>Total</u>
Ghent 2-4 FGD	197	121	36	354
Brown Ash Pond	26	8	6	40
TC2 Emissions Controls	80	131	3	214
Brown 1-3 FGD	79	129	68	276
Ghent SCR	25	35	34	94
Other	<u>33</u>	<u>47</u>	<u>51</u>	<u>131</u>
Total	440	471	198	1,109



E.ON U.S. Funding Projection

- Dividend will be taken to service tax-structured debt
- Trimble 2 and FGD will partially qualify for tax-exempt financing, access to state cap is limited
- CAPEX program will be financed by tax-exempt bonds or by E.ON AG
- Equity contributions will be necessary from E.ON U.S. to KU to fund a portion of the Trimble County 2 and FGD expenditures to maintain a balanced capital structure



Upcoming Financing

- **Utility**

- Up to \$388MM in loans from Fidelity during 2007 primarily to fund the FGD's being installed at Ghent, the construction of Trimble County 2, and pension contributions
- New tax-exempt funding for KU FGD's (\$17.9MM) and Trimble County 2 (\$8.9MM)

- **Non-Utility**

- \$75MM loan from Fidelity to E.ON U.S. to replace maturing Fidelity Loan in December 2007
- Up to \$229MM in loans from Fidelity during 2007 primarily to fund equity contributions to the Utilities, dividends to EUSIC, and pension contributions
- Financing up to \$507MM for termination of WKE Lease, which is in plan

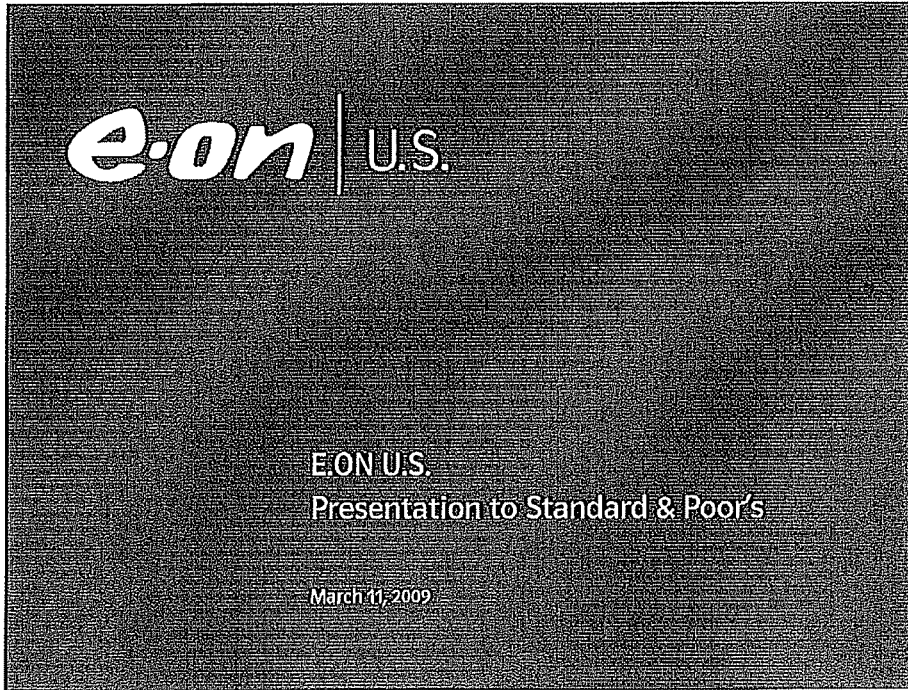
- **Total**

- Total financing requirements for 2007 to be approximately \$1.22 billion



Summary

- E.ON AG commitment to E.ON U.S. LLC to participate in world's largest energy market
- Maintain excellent customer service, reliability and reputation with all stakeholders
- Organic growth at the Utilities through focused capital investment
 - Trimble County 2
 - FGD's
- Rationalize Non-Utility businesses
- Long-term growth opportunities





E.ON U.S. Currently Has a Good Position in the U.S. Midwest with Significant Organic Utility Growth in Kentucky

E.ON U.S. Utility - A Strong Position in Kentucky

- Excellent Customer Satisfaction Rating
- Superior Cost and Operational Excellence
- Outstanding Safety Record
- Low Rates Compared to Midwest and Nation
- Strong Returns on Invested Capital
- Supportive Regulatory Regime and Rate Mechanisms

Value Creating Organic Growth is Priority

- Invest in Infrastructure to Meet Expanding Native Load: Trimble County 2 Base Load Plant
- Comply with Increasing Environmental Requirements: Investments Immediately Recoverable Through Environmental Cost Recovery Mechanism



Kentucky Rate Mechanisms

- Fuel Adjustment Clause (FAC) – Collects or Refunds Difference Between Base Fuel Component and Actual Fuel Cost with a Two-month Lag
- Gas Supply Clause (GSC) – Increases or Decreases in the Cost of Gas Supply are Passed Through to Customers Through Real Time Rate Recovery
 - Performance-Based Rate Component – Utility Retains 25% of Savings vs. Benchmark Gas Costs
- Environmental Cost Recovery Surcharge (ECR) – Entitled to Recover Costs of Complying with Federal Clean Air Act with a Two-month Lag
- Demand-Side Management Cost Recovery Mechanism (DSMRM) – Provides for Concurrent Recovery of DSM Costs and Provides Incentive for implementing DSM Programs
- Construction Work in Progress (CWIP) – Included in Rate Base for Purposes of Determining Retail Base Rates



Regulatory Update

ECR (Environmental Cost Recovery)

- ECR Allows Real Time Return of And on Environmental Investment and Recovery of Environmental Expenses
- New Environmental Capital Spending of \$722 Million from 2009 – 2011
 - Completion of Flue Gas Desulfurization Units (FGDs) at Ghent and Brown
 - Completion of Air Quality Control System at TC2
 - Selective Catalytic Reduction Unit (SCR) at Brown
- Periodic Reviews by KPSC Approved All ECR Items
 - Two Year Reviews through February 2007
 - Six Month Reviews through February 2008



Capacity Planning

- Native Load Growth CAGR of 1.4% for 2009 – 2018, Inclusive of Energy Efficiency Programs
- The Integrated Resource Plan Indicates the Need for Additional Generation Resources
 - Trimble County 2
 - 750MW Unit (Pulverized Coal Generating Facility) – E.ON U.S. Share is 75% (KU-81%, LG&E-19%), IMEA/IMPA Share is 25%
 - Commercial Operation – 2Q 2010
 - Combined Cycle Combustion Turbine Plant
 - Planning Cost of \$811 Million
 - 475 MW Unit (100% Owned by KU/LG&E)
 - Operation Projected for 2016
- Reserve Margin of 14% as the Base Target



Trimble County 2 Capital Expenditures (US\$ in millions)

	Pre-2009	2009	2010 ¹	Total
KU	\$549	\$148	(\$9)	\$688
LG&E	146	35	(2)	179
Total	\$695	\$183	(\$11)	\$867

- One of Most Technologically Advanced Coal Fired Facilities in the Region
- Cost to Construct is Approximately 50% of Current Levels
- Qualified for \$125 Million Advanced Coal Credit Investment Tax Credit
- Alleviates Need for Generation Additions Until 2016
- More than two-thirds of plant construction costs currently reflected in rates

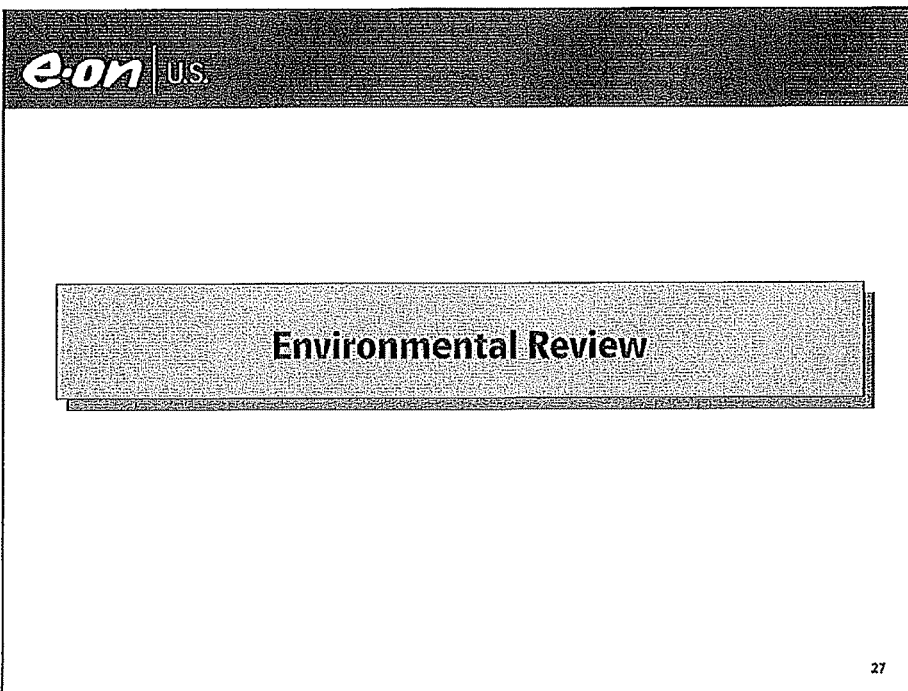
¹Negative figures represent credits recorded as capital expenditures for test volumes sold into the market in 2010.



**Total Capital Expenditures
 (US\$ in millions)**

	Actual		Forecast			Total '09-'11E
	2007	2008	2009E	2010E	2011E	
Trimble County 2	\$245	\$155	\$152	\$(13)	\$-	\$139
Trimble County 2 (ECR)	58	115	31	2	-	33
Other ECR Eligible Costs	397	300	298	232	215	745
Other Energy Services	134	132	130	109	176	415
Energy Delivery	159	161	168	184	214	566
IT	44	48	28	20	20	68
Other	12	27	7	1	1	9
Total	\$1,049	\$938	\$814	\$535	\$626	\$1,975

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Impact of Environmental Initiatives

- **Fine Particulate Matter, NO_x and SO₂** – In Response to Increasingly Stringent Legislation, E.ON U.S. Plans to Continue Its Environmental Investment Including Three FGD's and One SCR
- **Greenhouse Gas** – Actively Involved in Developing "Clean Coal" Technologies
 - Future Gen Participation
 - University of Kentucky Research
 - Participation in Kentucky Consortium for Carbon Storage and the Carbon Management Research Group
 - EPRI Research Programs on Greenhouse Gas Reduction and Carbon Storage
- **ECR Recovery** – LG&E and KU Will Seek Recovery of Future Costs Through Environmental Cost Recovery (ECR) Mechanism



KU - Brown NSR Litigation

- Department of Justice Filed a Complaint in Federal Court in March 2007 Alleging New Source Review (NSR) Violations at E. W. Brown Station
- Alleges That Turbine and Reheater Work Conducted During 1997 Outage Resulted in an Emission Increase That Triggered NSR Requirements
- EPA Settlement Announced February 3, 2009
 - Install FGD at Brown Unit 3 by December 31, 2010
 - Install SCR Controls at Brown Unit 3 by December 31, 2012
 - Establish \$3 Million Fund for Environmental Mitigation Projects
 - Surrender 53,000 SO₂ Allowances with 2008 or Earlier Vintage
 - Surrender 5,200 NO_x Allowances Between 2013 and 2020
 - Payment of \$1.4 Million Civil Penalty
 - Compliance with Operational Restrictions on NO_x, SO₂



**Utility Environmental Capital Expenditures
(US\$ in millions)**

	Actual		Forecast			Total '09-'11E
	2007	2008	2009E	2010E	2011E	
TC2 AQCS	\$ 58	\$ 115	\$ 31	\$ 2	\$ -	\$ 33
Ghent FGDs	267	143	99	-	-	99
Brown FGD	99	132	178	88	2	268
Brown SCR	-	4	-	34	74	108
Ash Ponds / Landfills	23	12	19	76	87	182
Other	<u>8</u>	<u>9</u>	<u>2</u>	<u>34</u>	<u>52</u>	<u>88</u>
Total	\$455	\$415	\$329	\$234	\$215	\$778



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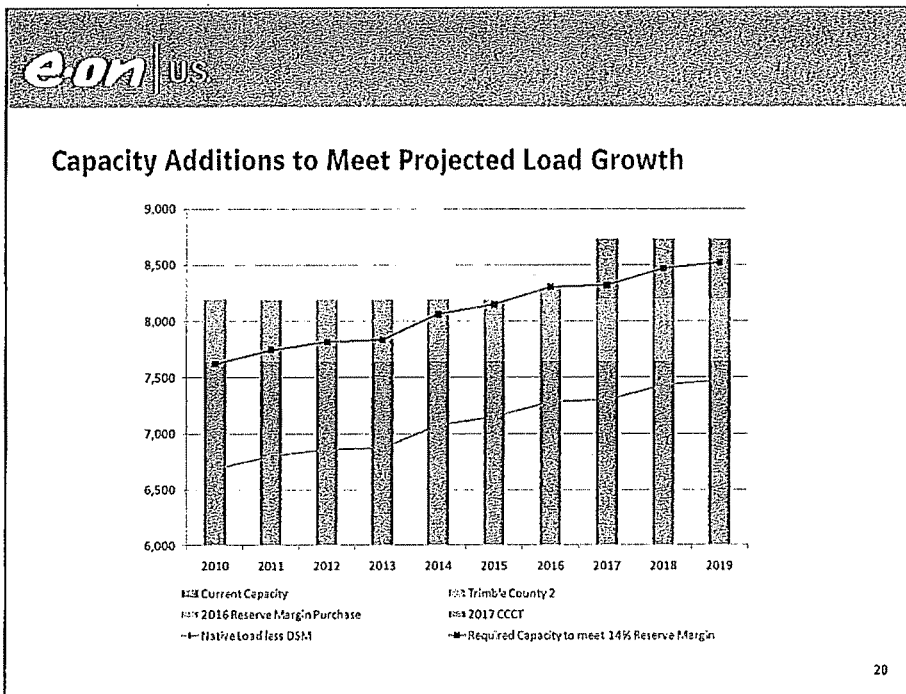
Kentucky Rate Mechanisms

- Fuel Adjustment Clause (FAC) – collects or refunds difference between base fuel component and actual fuel cost with a two-month lag
- Gas Supply Clause (GSC) – increases or decreases in the cost of gas supply are passed through to customers through real time rate recovery
 - Performance-Based Rate Component – utility retains 25% of savings vs. benchmark gas costs
- Environmental Cost Recovery Surcharge (ECR) – entitled to recover costs of complying with Federal Clean Air Act with a two-month lag
- Demand-Side Management Cost Recovery Mechanism (DSMRM) – provides for concurrent recovery of DSM costs and provides incentive for implementing DSM programs
- Construction Work in Progress (CWIP) – included in rate base for purposes of determining retail base rates



Capacity Planning

- Native load growth CAGR of 2.1% for 2010-2019, inclusive of Energy Efficiency programs
- Trimble County 2, a pulverized coal generating facility, is scheduled to begin operation in July 2010
- The current capacity expansion plan indicates the need for additional generating capacity in 2017
 - Combined Cycle Combustion Turbine Plant (CCCT)
 - ❖ 533 MW Unit (100% Owned by KU/LG&E)
 - ❖ Operation Projected for June 2017
- Reserve Margin of 14% as the Base Target





Trimble County 2 (US\$ in Millions)

	Through <u>2009</u>	<u>2010</u>	<u>Total</u>
Air Quality Control Systems	\$231	2	\$233
Balance of Plant	616	18	634
Transmission Projects	<u>89</u>	<u>5</u>	<u>94</u>
Total	\$936	\$25	\$961

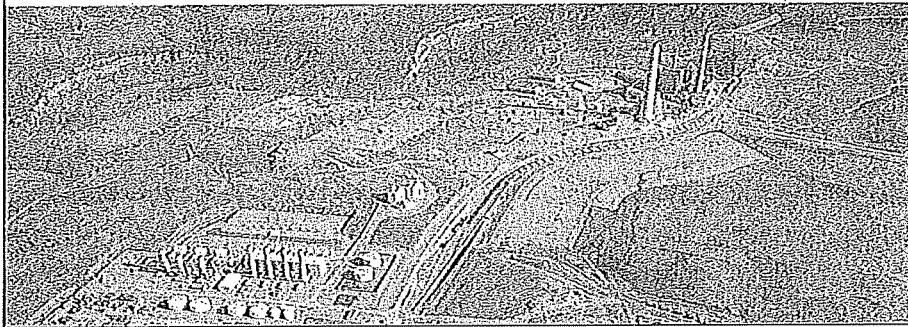
- 760MW unit – 75% ownership (KU-81%, LG&E-19%), IMEA/IMPA share is 25%
- Commercial operation – Mid-Year 2010
- Cost to construct of approximately \$1,521/KW significantly below current levels
- One of most technologically advanced coal fired facilities in the region
- Qualified for \$125 million advanced coal credit investment tax credit



Major Capital Improvements

Emission Controls Installed at Ghent, Brown Power Plants

- Investment of \$1.14 billion
- Both plants to be scrubbed entirely for SO₂
 - Ghent - 3 new scrubbers and one reconnect between June 2007 - May 2009
 - Brown Unit 3 in service May 2010, Units 1 and 2 in service November 2010





Total Capital Expenditures (US \$ in Millions)

	Actual		Forecast			Total '10-'12E
	2008	2009	2010	2011	2012	
Generation Capacity	\$301	\$181	\$31	\$32	\$30	\$93
FGDs	273	170	139	30	-	169
Coal Combustion Products	11	23	84	77	86	247
Other ECR	16	10	37	90	111	238
Generation Maintenance	63	51	43	157	135	335
Transmission	28	42	50	32	28	110
Distribution	154	152	183	190	208	581
Other	67	33	40	33	52	125
Accrual to Cash	<u>18</u>	<u>41</u>	<u>3</u>	<u>10</u>	<u>11</u>	<u>24</u>
Total	<u>\$931</u>	<u>\$703</u>	<u>\$610</u>	<u>\$651</u>	<u>\$661</u>	<u>\$1,922</u>

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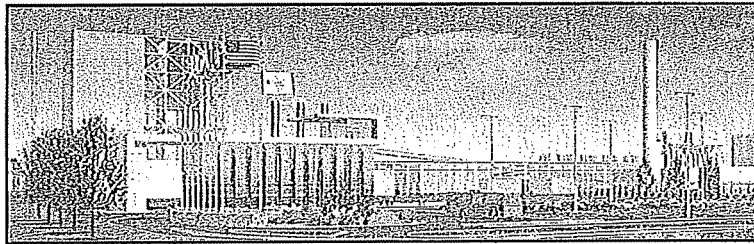
ECR (Environmental Cost Recovery)

- ECR Allows Real Time Return of And on Environmental Investment and Recovery of Environmental Expenses
- New Environmental Capital Spending of \$661 million from 2010 - 2012
 - Completion of Flue Gas Desulfurization Units (FGDs) at Ghent and Brown
 - Completion of Air Quality Control System at TC2
 - 2009 ECR Plan Approved by PSC with \$535 million Capital Spend
 - ❖ Selective Catalytic Reduction Unit (SCR) at Brown
 - ❖ Coal Combustion By-products Projects at Brown, Cane Run, Ghent and Trimble County
- Periodic Reviews by KPSC Approved All ECR Items
 - Two Year Review through April 2009
 - Six Month Review through October 2009 in Process
 - No Disallowances To Date



Clean-coal Research and Development

- Invested \$25 million to join FutureGen Alliance to build first "near-zero-emissions" coal-fired power plant
- Invested \$1.5 million in UK's Applied Energy Research program
- Participating in project to test underground formations in Hancock County for carbon storage
- Active with other state- and industry-led carbon research projects





Energy Efficiency Expansion

- E.ON U.S. is currently investing \$26 million annually in DSM / energy efficiency programs and plans to spend at least \$349 million between 2010 and 2019
- Expected to reduce the need for additional generation by more than 500 megawatts
- Smart meter / grid assessment

Building a new home?
LG&E and KU can help offset the cost of ENERGY STAR certification expenses. [more](#)



Energy Education for Children
Providing high-quality educational experiences for school children in the LG&E/KU service area. [more](#)



Commercial Energy Audits
Find ways to substantially reduce your energy usage and costs with our Commercial Energy Audit. [more](#)



HVAC Diagnostic and Tune-Up
Our diagnostic and tune-up service can help ensure your HVAC system isn't costing you extra. [more](#)



Commercial Rebate Program
Rebates are available for the energy efficient products you plan to buy in your business. [more](#)



Residential Energy Audits
With a Residential Energy Audit, you can learn ways to reduce usage and costs in your home. [more](#)



Dealer Referral Network
Find a preferred dealer to perform your energy efficiency upgrades and retrofits. [more](#)



Residential High-Efficiency Lighting
Replace your light bulbs with efficient compact fluorescent light bulbs and save energy. [more](#)



Demand Conservation
Help us reduce energy demand with our Demand Conservation program. [more](#)



WeCare Program
WeCare creates energy through weatherization and energy education to help customers in need. [more](#)





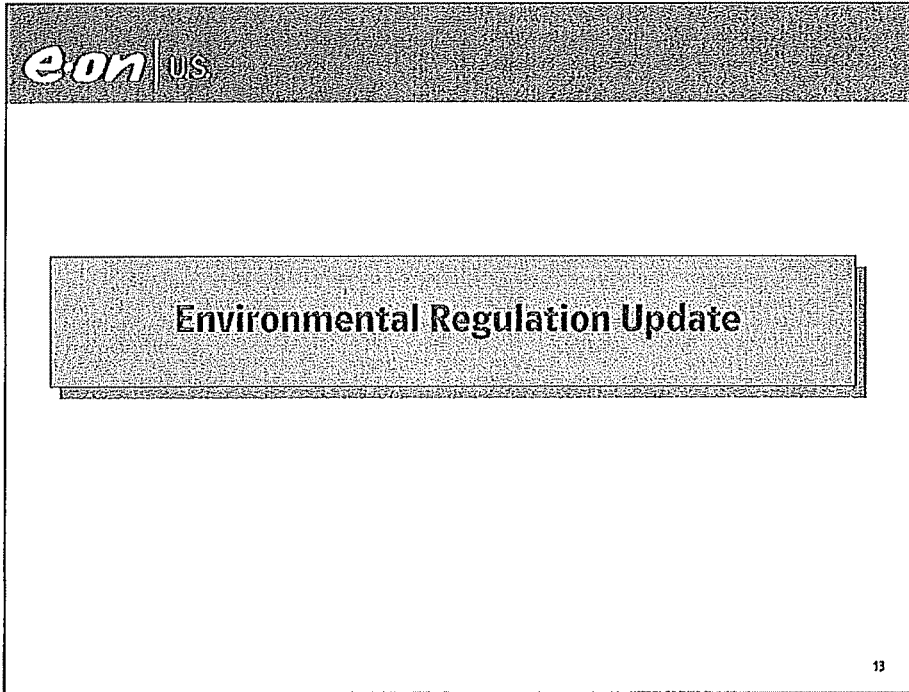
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Trimble County 2

(US\$ in Millions)

- Burner malfunctions and transformer failure occurred during commissioning and testing activity conducted in second and third quarter of 2010 causing delay in commercial operation
- Contractual commitment of Bechtel to pay liquidated damages beginning July 7, 2010
 - \$200,000 per day for 1st 60 days
 - \$300,000 per day thereafter up to \$157 million
- Commercial operation anticipated by year-end



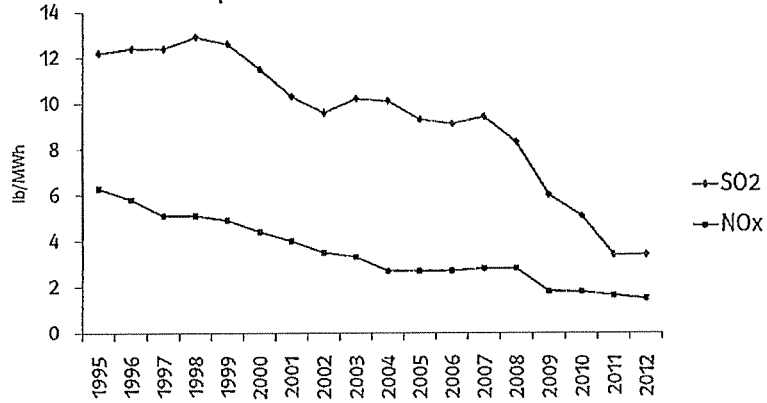


Environmental Cost Recovery Mechanism

- ECR allows real time return of and on environmental investment (including CWIP) and recovery of environmental expenses associated with coal-fired generation
- Most recent ECR plan approved by KPSC December 2009
 - Selective catalytic reduction unit (SCR) at Brown facility
 - Coal combustion by-products projects at Brown, Cane Run, Ghent and Trimble County
- Periodic Reviews by KPSC
 - Two year reviews complete through April 2009
 - Six month review initiated through April 2010
 - No disallowances
- Anticipate recovery of carbon costs through this mechanism



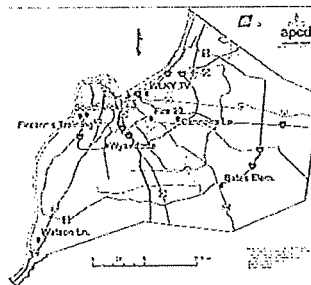
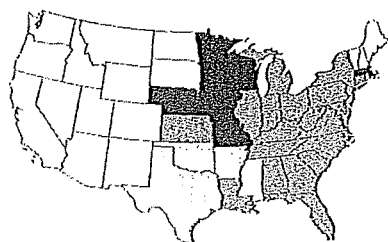
LG&E/KU coal SO₂ emission rates have been reduced by 50%; NO_x emission rates by 70% since 1995. Further reductions are expected as TC2 and Brown FGD are online.





New air regulations

- National Ambient Air Quality Standards (NAAQS) – revised hourly SO₂, NO_x, ozone, and Particulate Matter (PM) standards will make Louisville a “nonattainment” area subject to federal sanctions.

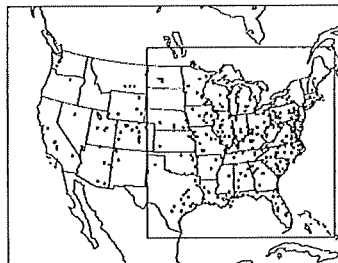


Clean Air Transport Rule (CATR) – aimed at reducing air quality problems (SO₂, NO_x, ozone and particulate matter) in the eastern U.S.



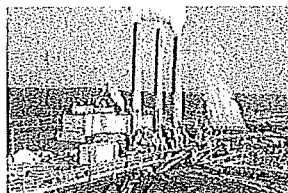
New air regulations (continued)

- Maximum Achievable Control Technology (MACT) for Hazardous Air Pollutants (HAP) - new federal focus on plant by plant controls (as opposed to cap & trade) will dramatically increase the cost of reducing mercury and other emissions.



Source: U.S. EPA

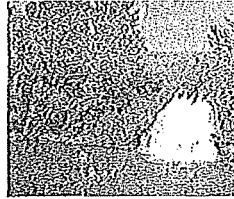
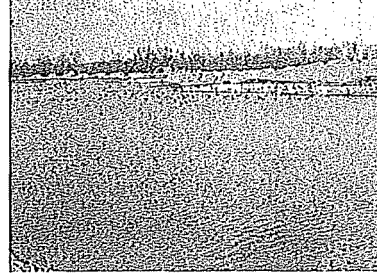
- CO₂ Best Available Control Technology (BACT) - EPA will require implementation of BACT despite the consensus that no control technology is currently available.





New coal combustion products and water regulations

- Coal Combustion Products (CCP) – Despite past EPA determinations that CCPs do not pose any significant human health or environmental risks, EPA is considering designation of CCPs as a "hazardous waste" subject to extensive requirements or modifying current "non-hazardous" rules with more stringent requirements. Both approaches will increase costs.
- Water quality – EPA is revising cooling water withdrawal and water discharge guidelines and standards.





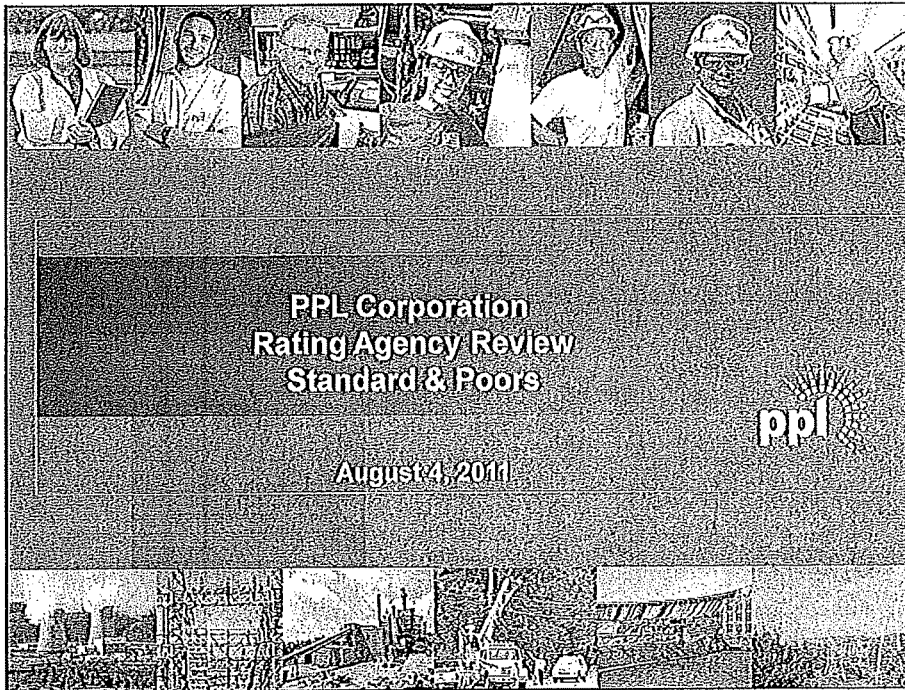
Short compliance timelines likely once final rules are issued


- National Ambient Air Quality Standards (NAAQS) for NO_x and SO₂ –
Issued: February - June 2010; Compliance: January - June 2017
- Clean Air Transport Rule (CATR) –
Projected Final Rule: June 2011; Compliance: January 2012 & January 2014
- Maximum Achievable Control Technology (MACT) for Hazardous Air Pollutants (HAP) –
Projected Final Rule: November 2011; Compliance: January 2015
- Carbon Dioxide (CO₂) Best Available Control Technology (BACT) –
Issued: May 2010; Compliance: January 2011
- Coal Combustion Products (CCP) –
Alternatives Proposed: May 2010; Projected Final Rule: uncertain;
Compliance: within 5 years of final rule
- Water quality – Water withdrawal
Projected Issue date: December 2010; Water Discharge Projected Issue date: 2012;
Compliance: Uncertain



What is the Company doing?

- Evaluating multiple compliance alternatives
- Participating in industry efforts to advocate more reasonable regulations and timelines
- Communicating our concerns directly with EPA on proposed regulations
- Educating elected officials, regulators and customers on the effect of the federal regulations will have on their electric bill







Update on Key Business Events – YTD 2011

- In January, new distribution rates became effective for all PPL Electric Utilities' customers
- In January, Trimble County 2 coal-fired power plant went into service (KU and LG&E own 75%)
- In January, PPL contributed \$432 million to its pension plans
- In March, PPL completed the sale of its interests in the University Park and Wallingford gas-fired generating stations and its 49% interest in the Safe Harbor hydro facility
- On April 1, PPL completed its acquisition of the Central Networks electric distribution business in central England from E.ON AG for approximately \$6.5 billion

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Update on Key Business Events – YTD 2011 (Contd.)


- In May, PPL Susquehanna, LLC (“SSES”) and the Department of Energy reached a \$50 million settlement for costs incurred for temporary onsite storage of spent nuclear fuel through 2009 and for reimbursement of allowed costs through December 2013
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- In June, the U.S. Supreme Court agreed to hear PPL Montana’s appeal to a state Supreme Court ruling that PPL Montana must pay rent for using riverbeds where the Company’s hydroelectric dams are located

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11/15/2011 1:18:00 PM


Ratemaking				
	Kentucky General Rates	Virginia General Rates	FERC Formula Rate Rates	Environmental
Purpose	Recovery of jurisdictional operating expenses and return on equity investment not covered by other KPSC rate mechanisms	Recovery of operating expenses and return on equity investment to serve KU VA customers	Recovery of operating expenses and return on equity investment to serve KU full-requirements KY municipal customers (G&T only)	Recovery of operating expenses and return on equity investment of approved environmental compliance plans for coal-fired generation
Approx % of Capitalization	74%	3%	5%	18%
Last Rate Change	8/1/10	12/1/09	7/1/11	Monthly
Last Awarded ROE	10% - 10.5%	10.5%	11%	10.63%
Statutory timeframe for proceeding	10 months from filing, but utility may put rates in subject to refund after 6 months	9 months from filing	Filed annually, 60 day review period	6 months to approve Plan
Typical Regulatory Lag	9 months	1 year	1 year	2 months
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		Summary of EGR Filing						
		Millions of Dollars						
		Projected Year of Spend						
		2011	2012	2013	2014	2015	2016	Total
LG&E								
	Mid Creek FGD's	\$ 4	\$ 128	\$ 225	\$ 183	\$ 105	\$ -	\$ 645
	Mid Creek Baghouses	6	65	188	187	149	8	623
	Timber County Baghouse	-	-	23	38	58	5	124
	Total LG&E	\$ 10	\$ 213	\$ 438	\$ 408	\$ 312	\$ 13	\$ 1,392
The impact of the above expenditures on LG&E's electric customer using 1,000kWh per month is an increase of \$1.66 per month, or 2.3% in 2012, and an estimated average annual increase of 3.8% over the 2011-2016 period.								
		Projected Year of Spend						
		2011	2012	2013	2014	2015	2016	Total
KU								
	Brown Landfill	\$ 8	\$ 27	\$ 24	\$ -	\$ -	\$ -	\$ 59
	Brown Baghouses	5	66	125	111	36	-	343
	Ghent Baghouses	5	97	198	230	169	13	712
	Total KU	\$ 18	\$ 190	\$ 347	\$ 341	\$ 205	\$ 13	\$ 1,114
The impact of the above expenditures on KU's electric customer using 1,000kWh per month is an increase of \$1.13 per month, or 1.5% in 2012, and an estimated average annual increase of 2.3% over the 2011-2016 period.								

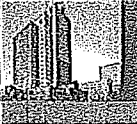
ECR Filing Schedule	
All supplemental requests for information to KU/LG&E filed	08/08/11
KU/LG&E responses to supplemental requests for information due	08/22/11
Intervenor testimony filed	09/06/11
KU/LG&E send requests for information to Intervenor	09/20/11
Intervenor's responses to requests for information	10/03/11
Rebuttal testimony, if any, to be filed	10/14/11
Last day for KU/LG&E to publish notice of hearing	TBD
Public hearing	TBD

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12/15/11 10:00 AM



Update on Trimble County Unit 2

- 760 MW coal-fired generating station with ownership as follows:
 - 60.75% KU
 - 14.25% LG&E
 - 25% Third parties


- LKE took care, custody and control with limited exceptions in January 2011

- Contractor paid liquidated damages of approximately \$19 million to LKE in January 2011

- Remaining burner issues to be resolved
 - Could include payment of additional liquidated damages

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Actively Managing Environmental Uncertainty


Control Device Address	Low NOx Burners	SCR/SHCR	Subsiders	Closed Cycle Cooling Towers	Dry Handling/Disposal	Beneficial Use
	NO _x	NO _x	SO ₂	Water Intake	Coal Combustion Residue (CCR)	
Dunbar Island	Unit 1	✓	✓	✓	(1)	✓
	Unit 2	✓	✓	✓	(1)	✓
	Unit 3	✓	✓	✓	(1)	✓
Metchosin	Unit 1	✓	✓	✓		✓
	Unit 2	✓	✓	✓		✓
Colstrip	Unit 1 & 2	✓	(1)	✓		(2)
	Unit 3 & 4	✓	(1)	✓		(2)
Keystone	Unit 1 & 2	✓	✓	✓		✓
Conemaugh	Unit 1 & 2	✓		✓		✓

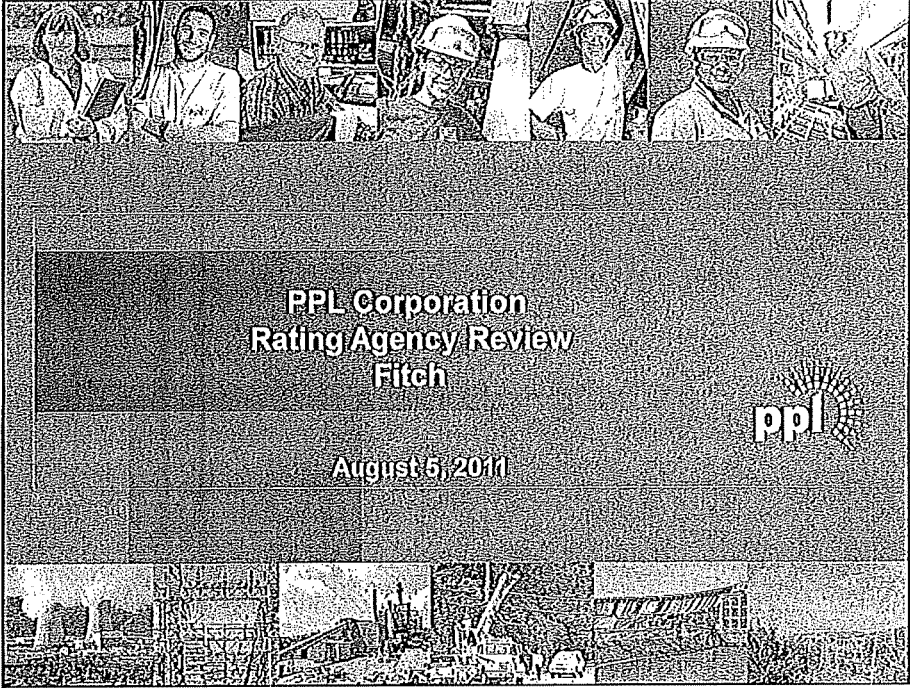
✓ = Installed
 = Under Consideration

PPL's proactive approach to environmental compliance has made the EPA's pending regulations manageable


(1) At this time we believe that SCR/SHCR are not required at Colstrip to meet the proposed NO_x emission limits.
 (2) PPL has begun to assess dry handling/disposal of CCRs at Colstrip.
 (3) Required, once through cooling towers could be converted to closed cycle.

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11/11/11 11:11:11





Update on Key Business Events – YTD 2011

- In January, new distribution rates became effective for all PPL Electric Utilities' customers
- In January, Trimble County 2 coal-fired power plant went into service (KU and LG&E own 75%)
- In January, PPL contributed \$432 million to its pension plans
- In March, PPL completed the sale of its interests in the University Park and Wallingford gas-fired generating stations and its 49% interest in the Safe Harbor hydro facility
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Update on Key Business Events – YTD 2011 (Contd.)

- In May, PPL Susquehanna, LLC (“SSES”) and the Department of Energy reached a \$50 million settlement for costs incurred for temporary onsite storage of spent nuclear fuel through 2009 and for reimbursement of allowed costs through December 2013
- In May, LG&E and KU notified the Kentucky Public Service Commission of their intent to file Environmental Cost Recovery (“ECR”) plans for \$2.5 billion of upgrades to their coal-fired plants to comply with new and pending U.S. EPA regulations
- In June, the U.S. Supreme Court agreed to hear PPL Montana’s appeal to a state Supreme Court ruling that PPL Montana must pay rent for using riverbeds where the Company’s hydroelectric dams are located


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Ratemaking				
	Kentucky General Rate	Virginia General Rate	FERC Formula Rate Base	Environmentally
Purpose	Recovery of jurisdictional operating expenses and return on equity investment not covered by other KPSC rate mechanisms	Recovery of operating expenses and return on equity investment to serve KU VA customers	Recovery of operating expenses and return on equity investment to serve KU full-requirements KY municipal customers (G&T only)	Recovery of operating expenses and return on equity investment of approved environmental compliance plans for coal-fired generation
Approx % of Capitalization	74%	3%	5%	18%
Last Rate Change	8/1/10	12/1/09	7/1/11	Monthly
Last Awarded ROE	10% - 10.5%	10.5%	11%	10.63%
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Summary of EOR Filing							
<i>Millions of Dollars</i>							
	Projected Year of Spend						Total
	2011	2012	2013	2014	2015	2016	
LG&E							
M3 Creek FGD's	\$ 4	\$ 128	\$ 225	\$ 183	\$ 105	\$ -	\$ 645
M3 Creek Baghouses	0	65	188	187	149	8	623
Trimble County Baghouse	-	-	23	38	58	5	124
Total LG&E	\$ 10	\$ 213	\$ 436	\$ 408	\$ 312	\$ 13	\$ 1,392
<p>The impact of the above expenditures on LG&E's electric customer using 1,000kWh per month is an increase of \$1.58 per month, or 2.3% in 2012, and an estimated average annual increase of 3.6% over the 2011-2016 period.</p>							
	Projected Year of Spend						Total
	2011	2012	2013	2014	2015	2016	
KU							
Brown Landfill	\$ 8	\$ 27	\$ 24	\$ -	\$ -	\$ -	\$ 59
Brown Baghouses	5	66	125	111	36	-	343
Ghent Baghouses	5	97	198	230	169	13	712
Total KU	\$ 18	\$ 190	\$ 347	\$ 341	\$ 205	\$ 13	\$ 1,114
<p>The impact of the above expenditures on KU's electric customer using 1,000kWh per month is an increase of \$1.13 per month, or 1.5% in 2012, and an estimated average annual increase of 2.3% over the 2011-2016 period.</p>							
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11/11/2011 11:00 AM

ECR Filing Schedule	
All supplemental requests for information to KU/LG&E filed	08/08/11
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Rebuttal testimony, if any, to be filed	10/14/11
Last day for KU/LG&E to publish notice of hearing	TBD
Public hearing	TBD

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Update on Trimble County Unit 2

- 760 MW coal-fired generating station with ownership as follows:
 - 60.75% KU
 - 14.25% LG&E
 - 25% Third parties


- LKE took care, custody and control with limited exceptions in January 2011


- Contractor paid liquidated damages of approximately \$19 million to LKE in January 2011

- Remaining burner issues to be resolved
 - Could include payment of additional liquidated damages

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Actively Managing Environmental Uncertainty

Control Device Address	Low NOx Burners NO _x	SCR/ SNCR NO _x	Scrubbers SO ₂	Closed Cycle Cooling Towers Water Intake	Dry Handling/Disposal/Recycling Coal Combustion Residuals (CCR)
Bruner Island	Unit 1	✓	✓	(1)	✓
	Unit 2	✓	✓	(2)	✓
	Unit 3	✓	✓	(1)	✓
Monroe	Unit 1	✓	✓	✓	✓
	Unit 2	✓	✓	✓	✓
Colstrip	Unit 1 & 2	✓	(1)	✓	(2)
	Unit 3 & 4	✓	(1)	✓	(2)
Kewanee	Unit 1 & 2	✓	✓	✓	✓
Chenoweth	Unit 1 & 2	✓	✓	✓	✓


✓ = Installed
 = Under Consideration

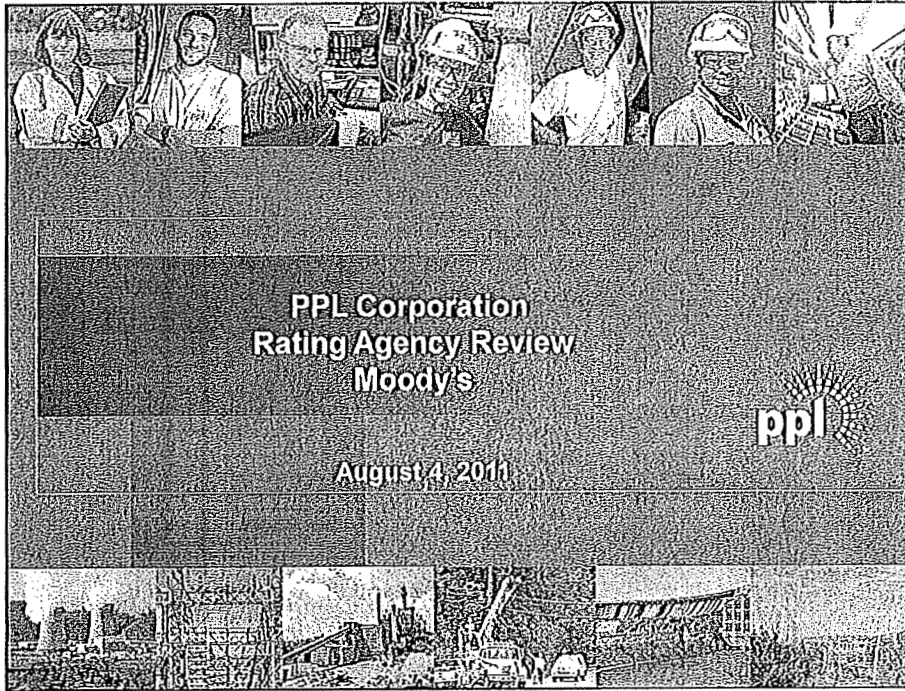
PPL's proactive approach to environmental compliance has made the EPA's pending regulations manageable


(1) At this time we believe that SCR/ SNCRs are not required at Colstrip to meet the proposed NO_x emission limits.
 (2) PPL has begun to assess dry handling/disposal of CCRs at Colstrip.
 (3) If required, once through cooling towers could be converted to closed cycle.

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Update on Key Business Events – YTD 2011

- In January, new distribution rates became effective for all PPL Electric Utilities' customers
- In January, Trimble County 2 coal-fired power plant went into service (KU and LG&E own 75%)
- In January, PPL contributed \$432 million to its pension plans
- In March, PPL completed the sale of its interests in the University Park and Wallingford gas-fired generating stations and its 49% interest in the Safe Harbor hydro facility
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Update on Key Business Events – YTD 2011 (Cont'd)

- In May, PPL Susquehanna, LLC ("SSES") and the Department of Energy reached a \$50 million settlement for costs incurred for temporary onsite storage of spent nuclear fuel through 2009 and for reimbursement of allowed costs through December 2013
- In May, LG&E and KU notified the Kentucky Public Service Commission of their intent to file Environmental Cost Recovery ("ECR") plans for \$2.5 billion of upgrades to their coal-fired plants to comply with new and pending U.S. EPA regulations
- In June, the U.S. Supreme Court agreed to hear PPL Montana's appeal to a state Supreme Court ruling that PPL Montana must pay rent for using riverbeds where the Company's hydroelectric dams are located

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Ratemaking				
	Kentucky General Rates	Virtual General Rates	NERC Municipal Rate Rules	Environmental
Purpose	Recovery of jurisdictional operating expenses and return on equity investment not covered by other KPSC rate mechanisms	Recovery of operating expenses and return on equity investment to serve KU VA customers	Recovery of operating expenses and return on equity investment to serve KU full-requirements KY municipal customers (G&T only)	Recovery of operating expenses and return on equity investment of approved environmental compliance plans for coal-fired generation
Approx % of Capitalization	74%	3%	5%	18%
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Last Awarded ROE	10% - 10.5%	10.5%	11%	10.63%
Statutory timeframe for proceeding	10 months from filing, but utility may put rates in subject to refund after 6 months	9 months from filing	Filed annually; 60 day review period	6 months to approve Plan
Typical Regulatory Lag	9 months	1 year	1 year	2 months

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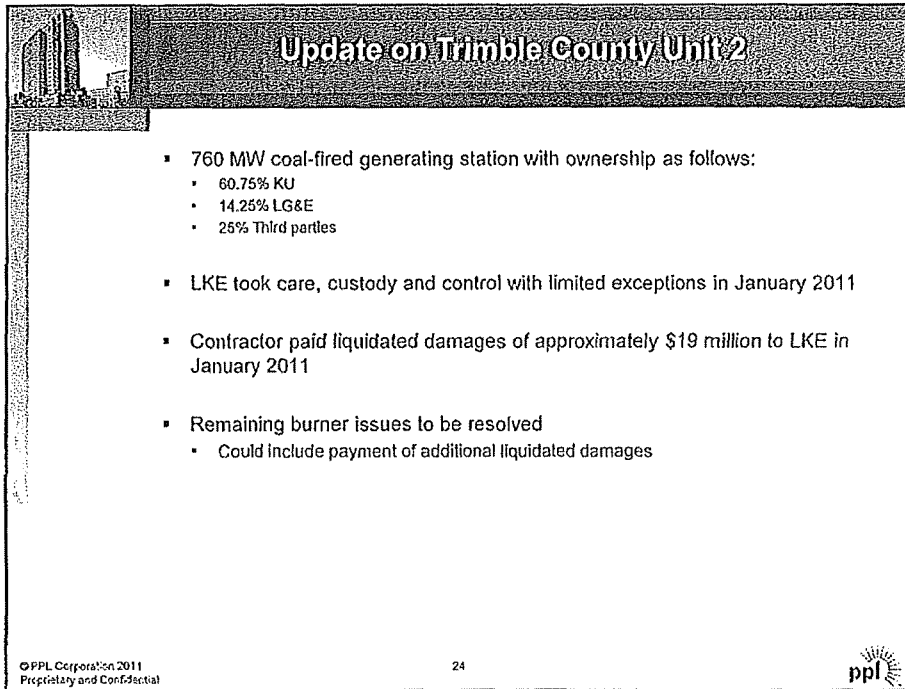
		Projected Year of Spend						
		2011	2012	2013	2014	2015	2016	Total
Millions of Dollars								
LG&E								
	MJ Creek FGD's	\$ 4	\$ 128	\$ 225	\$ 183	\$ 105	\$ -	\$ 645
	MN Creek Baghouses	8	85	188	187	149	8	623
	Trimble County Baghouse	-	-	23	38	58	5	124
	Total LG&E	\$ 10	\$ 213	\$ 436	\$ 408	\$ 312	\$ 13	\$ 1,392
The impact of the above expenditures on LG&E's electric customer using 1,000kWh per month is an increase of \$1.99 per month, or 2.3% in 2012, and an estimated average annual increase of 3.6% over the 2011-2016 period.								
		Projected Year of Spend						
		2011	2012	2013	2014	2015	2016	Total
KU								
	Brown Landfill	\$ 6	\$ 27	\$ 24	\$ -	\$ -	\$ -	\$ 59
	Brown Baghouses	5	66	125	111	38	-	343
	Ghent Baghouses	5	97	198	230	169	13	712
	Total KU	\$ 16	\$ 190	\$ 347	\$ 341	\$ 205	\$ 13	\$ 1,114
The impact of the above expenditures on KU's electric customer using 1,000kWh per month is an increase of \$1.13 per month, or 1.5% in 2012, and an estimated average annual increase of 2.3% over the 2011-2016 period.								
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ECR Filing Schedule	
All supplemental requests for information to KULG&E filed	08/08/11
KULG&E responses to supplemental requests for information due	08/22/11
Intervenor testimony filed	09/06/11
KULG&E send requests for information to intervenors	09/20/11
Intervenor's responses to requests for information	10/03/11
Rebuttal testimony, if any, to be filed	10/14/11
Last day for KULG&E to publish notice of hearing	TBD
Public hearing	TBD

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Update on Trimble County Unit 2

- 760 MW coal-fired generating station with ownership as follows:
 - 60.75% KU
 - 14.25% LG&E
 - 25% Third parties
- LKE took care, custody and control with limited exceptions in January 2011
- Contractor paid liquidated damages of approximately \$19 million to LKE in January 2011
- Remaining burner issues to be resolved
 - Could include payment of additional liquidated damages

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Actively Managing Environmental Uncertainty

Control Device Addresses	Low NOx Burners NO _x	SCR/SHCN NO _x	Scrubbers SO ₂	Closed Cycle Cooling Towers Water Intake	Dry Handling/Disposal/Benefit Use Coal Combustion Residuals (CCR)
Dunbar Island	Unit 1	✓	✓	✓	(1)
	Unit 2	✓	✓	✓	(1)
	Unit 3	✓	✓	✓	(1)
Nashua	Unit 1	✓	✓	✓	✓
	Unit 2	✓	✓	✓	✓
Catawba	Unit 1 & 2	✓	(1)	✓	(2)
	Unit 3 & 4	✓	(1)	✓	(2)
Myrtlebe	Unit 1 & 2	✓	✓	✓	✓
Conowingo	Unit 1 & 2	✓	✓	✓	✓


✓ = Installed
/ = Under Consideration

PPL's proactive approach to environmental compliance has made the EPA's pending regulations manageable

(1) At this time we believe that SCR/SHCNs are not required at Catawba to meet the proposed NO_x emission limits.
 (2) PPL has begun to assess dry handling/disposal of CCRs at Catawba.
 (3) If required, once through cooling towers could be converted to closed cycle.

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Attachment to Question No. 30

2 of 8

Arbough

e.on | U.S.

Management Presentation

March 10, 2010



E.ON U.S. is Top Quartile in 5 out of 5 Utility Cost Categories

Compared FERC Form 1 data 2004 - 2008. Database includes U.S. Electric Utilities (over 150 utilities within over 70 holding companies).

Utility Area	Metric/E.ON U.S. Performance	E.ON U.S Rank Out of Holding Companies
Generation	Non-fuel O&M/ MWh of Production \$4.78	4th — Top Decile
Transmission	Cash Cost/ Transmission Mile \$10,702	6th — Top Decile
Distribution	Cash Cost/ Customer \$189 ¹	16th — Top Quartile
Retail	O&M Cost/ Customer \$41.51	11th — Second Decile
Corporate A&G	A&G Cost/ MWh of Sales \$3.23 ²	7th — Top Decile

¹E.ON U.S. cost adjusted upward to include CWIP changes over the five year period

²E.ON U.S. cost adjusted upward to include \$80m of VDT amortization costs over the five year period

e-on | U.S.

Energy Services



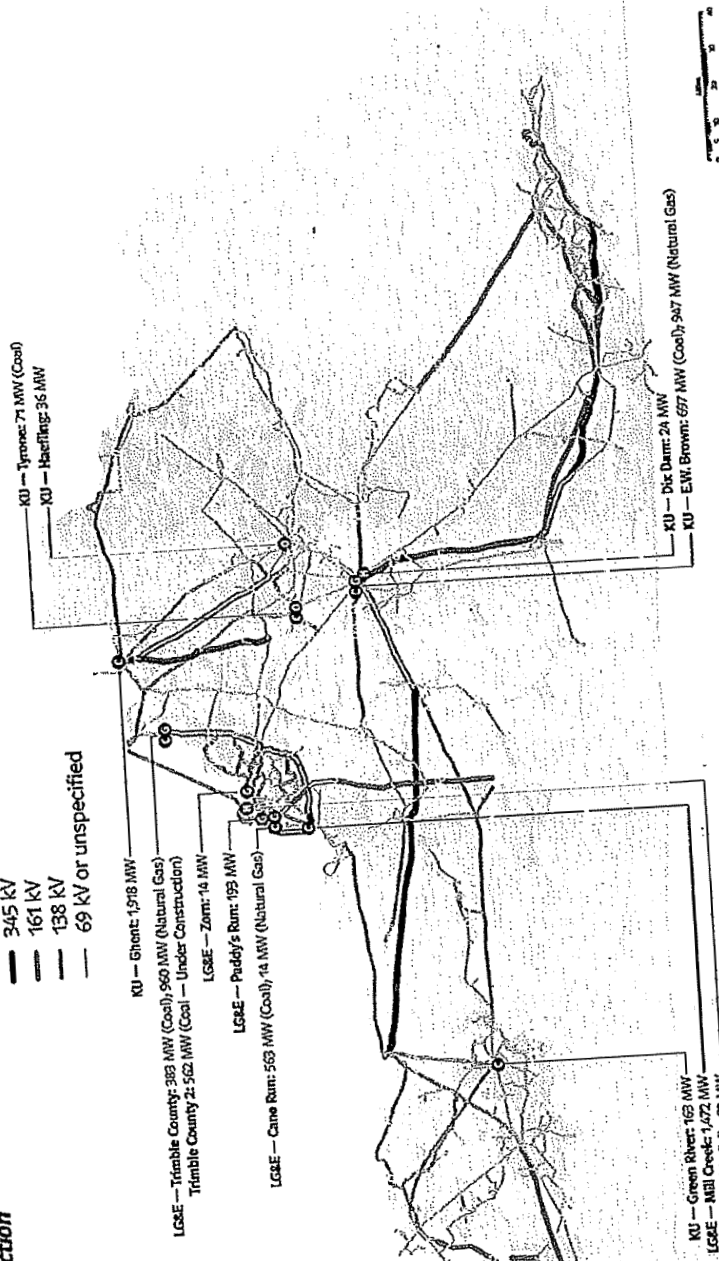
Generation & Transmission Overview

Generation Facilities Operating or Under Construction

- ⊕ Hydro
- ⊙ Fuel Oil
- ⊙ Natural Gas
- ⊙ Coal-Based

Transmission Lines

- 500 KV
- 345 KV
- 161 KV
- 138 KV
- 69 KV or unspecified

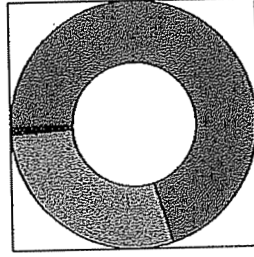


Sources: Plant Net Ratings — Summer 2008. Other data — Kentucky Public Service Commission, November 2003.

Generating Capacity 2009 (Net MW)

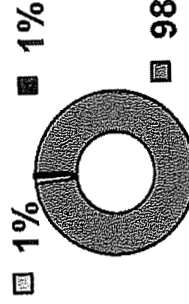
KU System	
Coal	2,849
Peaking	1,499 ¹
Hydro	24
KU Sub-total	4,372
LGE System	
Coal	2,418
Peaking	665
Hydro	52
LGE Sub-total	3,135
E.ON U.S. System	
Coal	5,267
Peaking	2,164
Hydro	76
E.ON U.S. Total	7,507¹

Net Capacity (MW)



■ Coal ■ Gas ■ Hydro

2009 Production



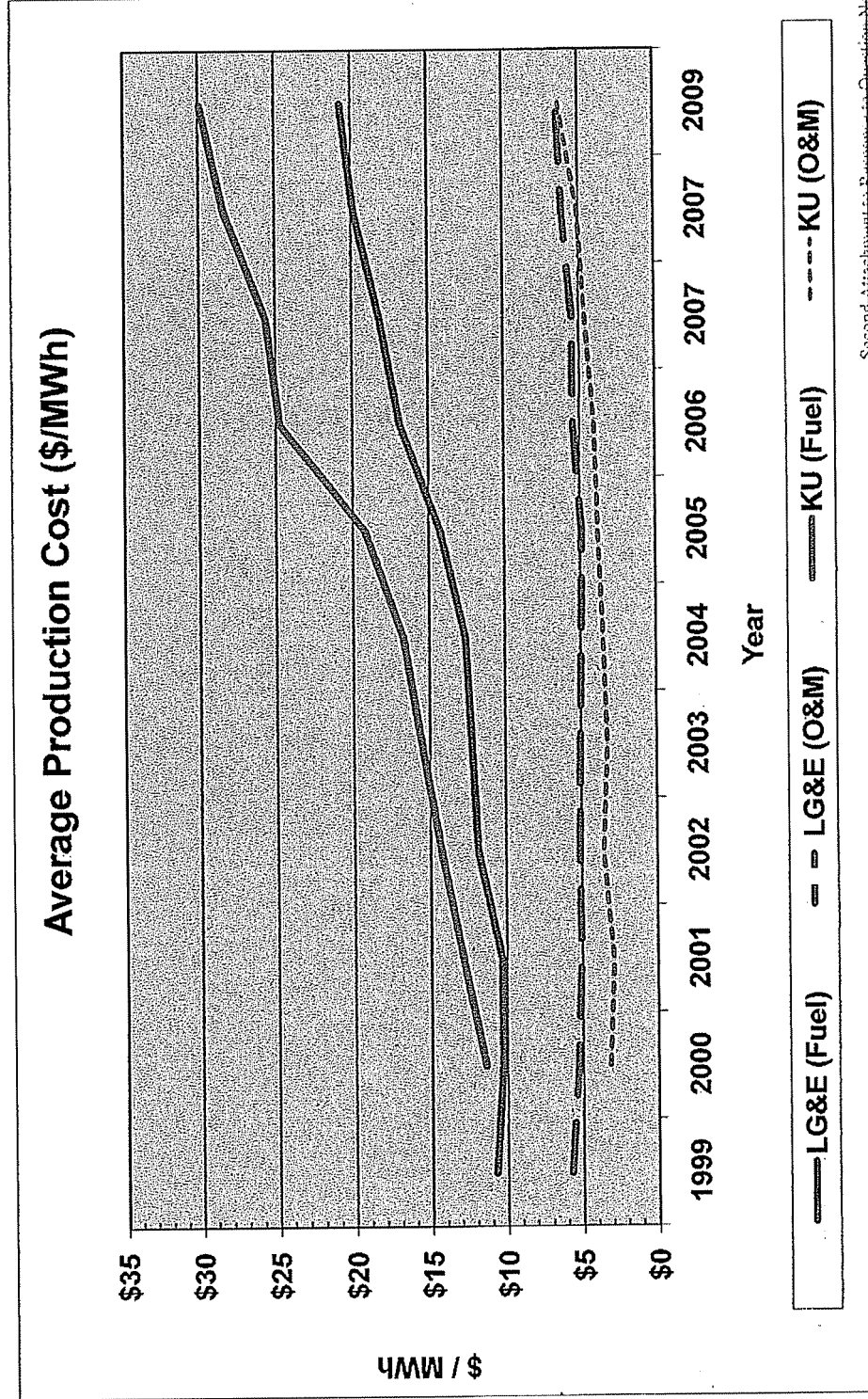
■ Coal ■ Gas ■ Hydro

KU Peak – 4,640 MW on 1/16/09; LGE Peak – 2,834 MW on 8/16/07; Combined System Peak – 7,132 MW on 8/9/07

¹Generating capacity will increase to approximately 8,100 MW in 2010 with the completion of Trimble County 2. Question No. SC-NRDC 2-30 Page 27 of 20 Arborough

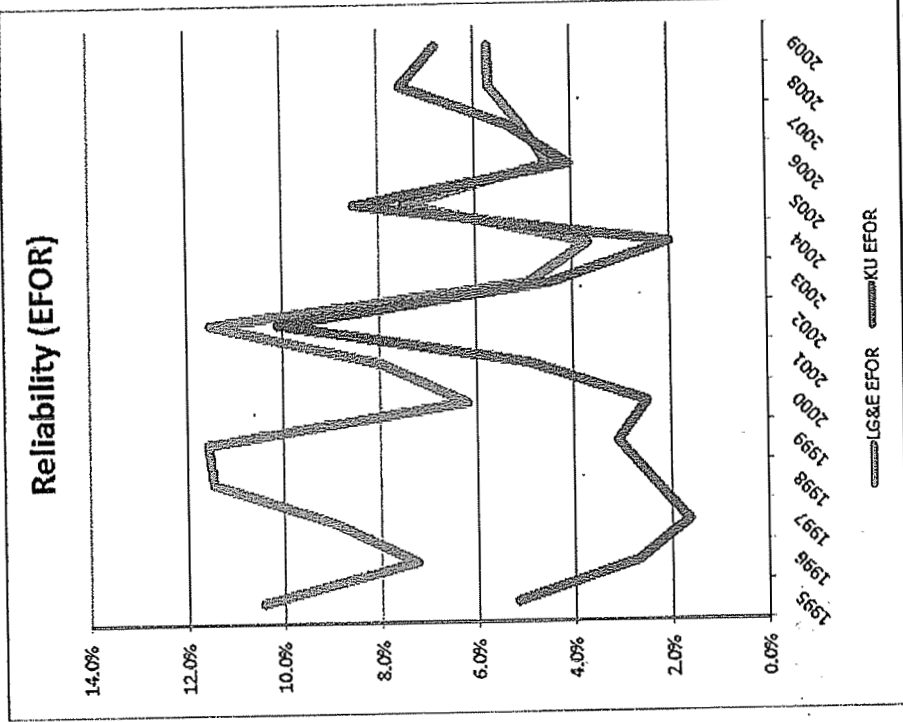
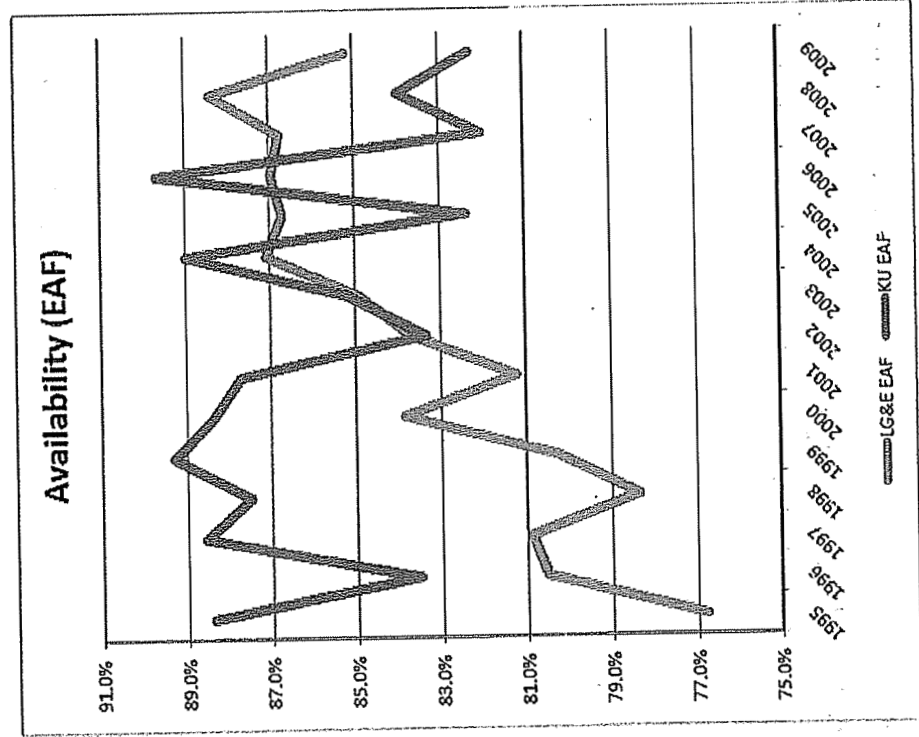


Generation Fleet Trends - Production Costs





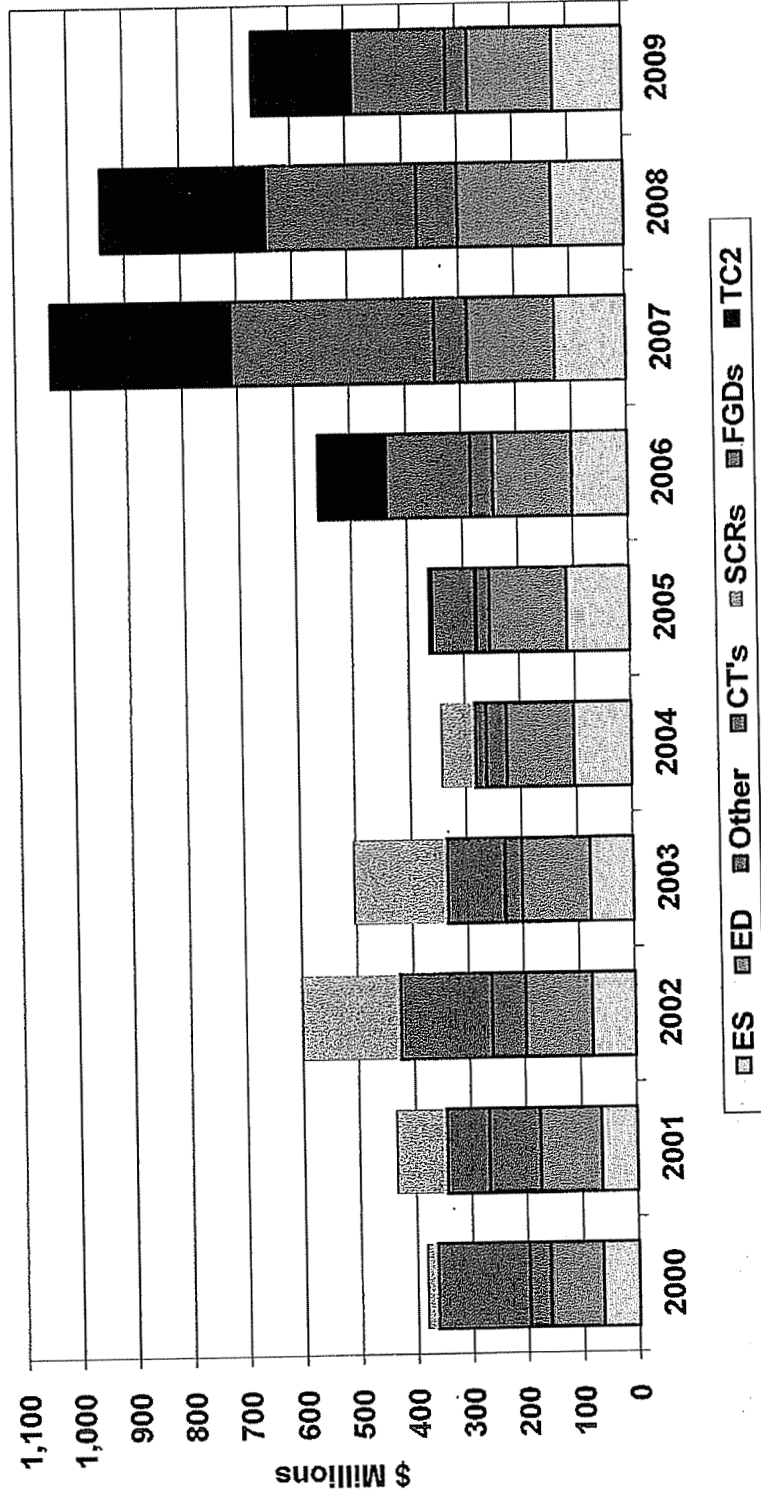
Fleet Trends - Availability and Reliability





E.ON U.S. Capital Investment

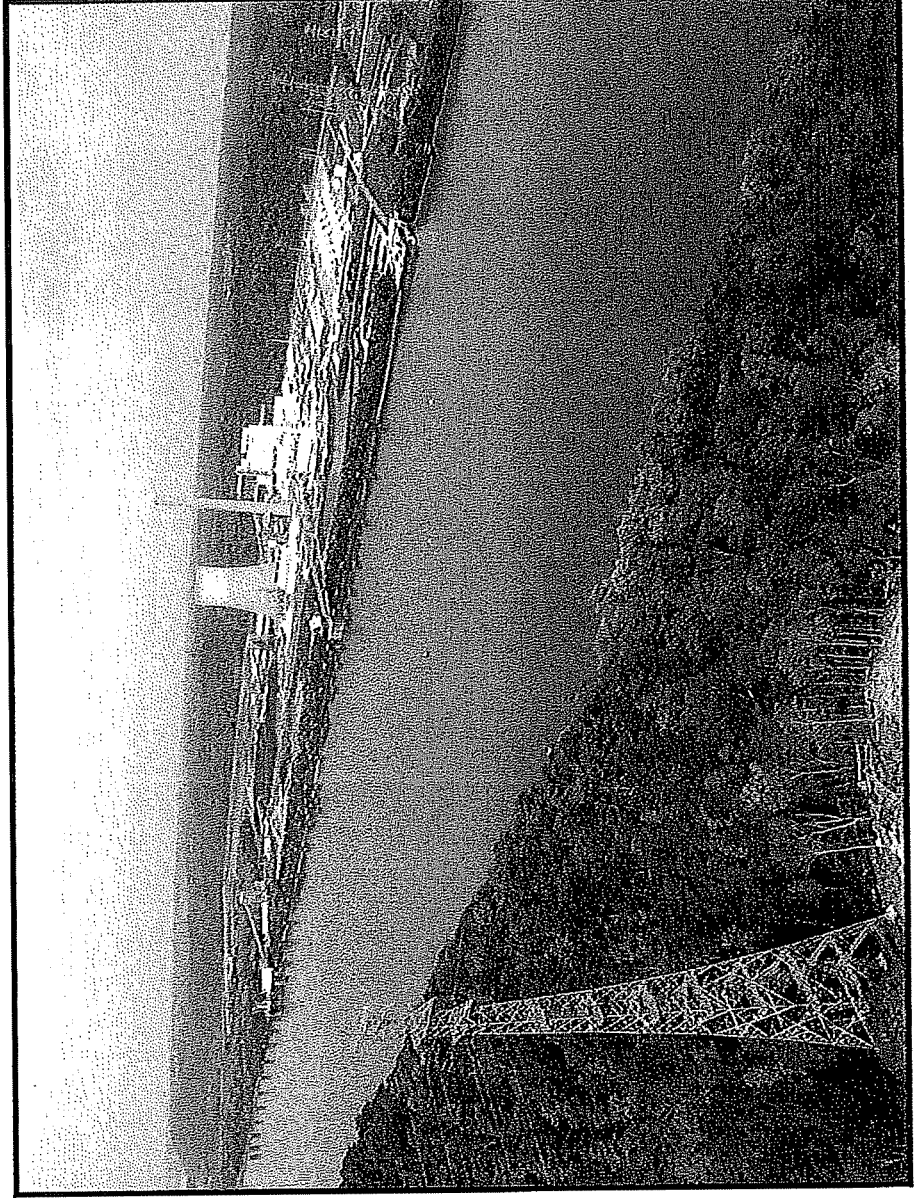
*\$3.6 billion invested past 5 years
Over 50% greater than previous 5 years but in line with projections for next 5 years*





Trimble County Unit 2 In Process

809 MW gross, 760MW net Super-Critical Coal Unit with Doosan Babcock boiler;
Hitachi Turbine/Generator and Siemens Air Quality Control Systems





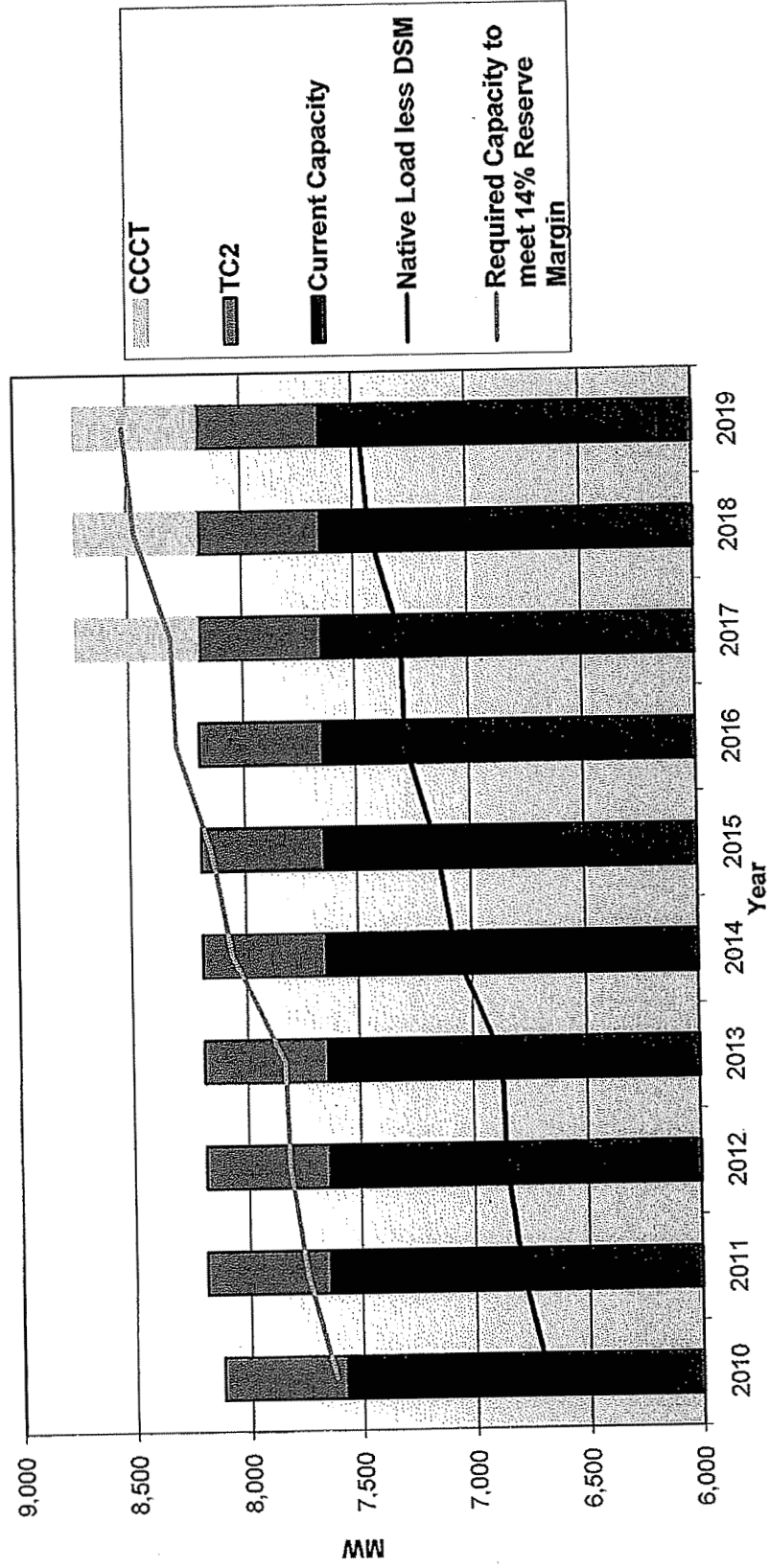
Trimble County 2 (US\$ in Millions)

	Through 2009	2010	Total
Air Quality Control Systems	\$231	2	\$233
Balance of Plant	616	18	634
Transmission Projects	<u>89</u>	<u>5</u>	<u>94</u>
Total	\$936	\$25	\$961

- 760MW unit – 75% ownership (KU-81%, LG&E-19%), IMEA/IMPA share is 25%
- Commercial operation – Mid-Year 2010
- Cost to construct of \$1,521/KW significantly below current levels
- One of most technologically advanced coal fired facilities in the region
- Qualified for \$125 million advanced coal credit investment tax credit



Capacity Additions to Meet Projected Load Growth





Coal Procurement Strategy

- Contract term typically ranges from 1 to 3 years
 - Longest existing contract runs through 2016
 - Most multi-year contracts have some degree of price indexation/re-openers
 - Spot market purchases typically used to address short-term supply issues
- Target physical position (% of annual projected burn under contract)
 - Current Year: 98 to 100
 - Year 1: 90 to 100
 - Year 2: 40 to 90
 - Year 3: 20 to 50
 - Year 4+: 0 to 40
- Maintain diversity of suppliers and regional supply sources
- Fuel inventory target range balances fuel availability with cost of inventory
- Strategy, positions and fuel inventory target ranges reviewed and approved by Risk Management Oversight Committee in accordance with Statement of Trading

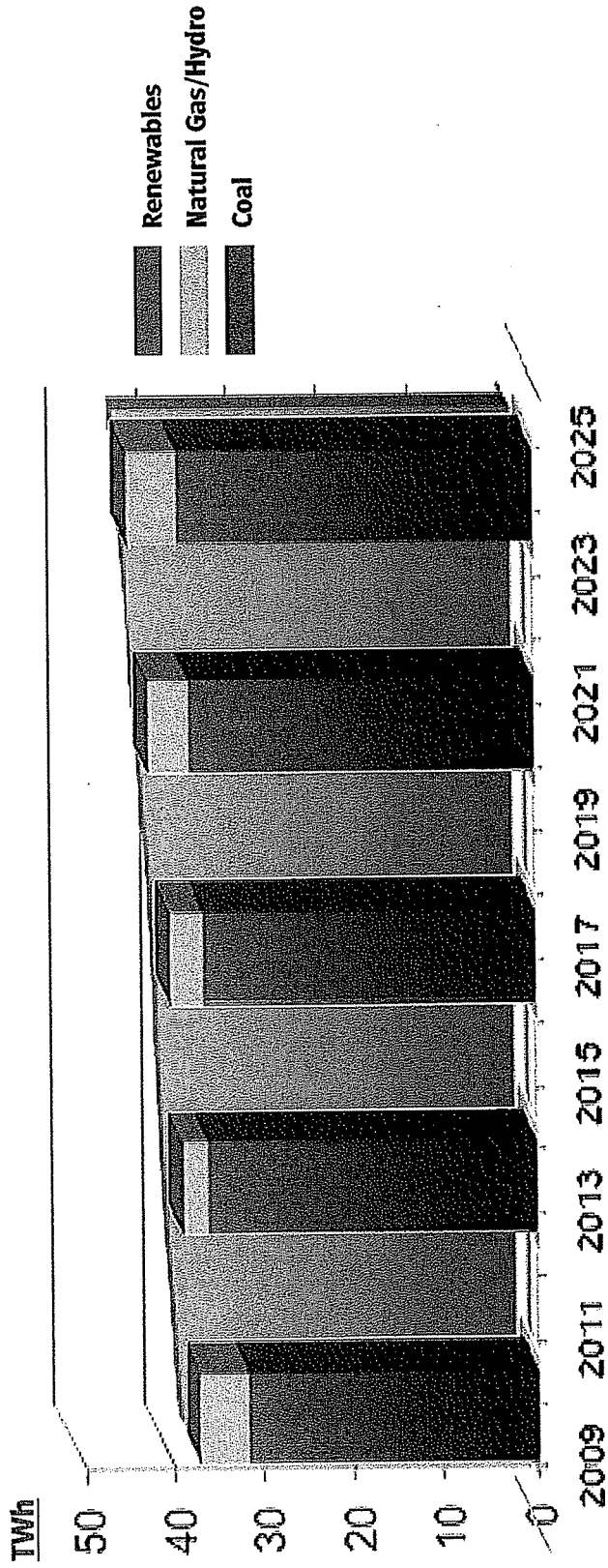


Environmental Policy



Demand Met with Coal

95% of electric consumption from coal-fired power plants

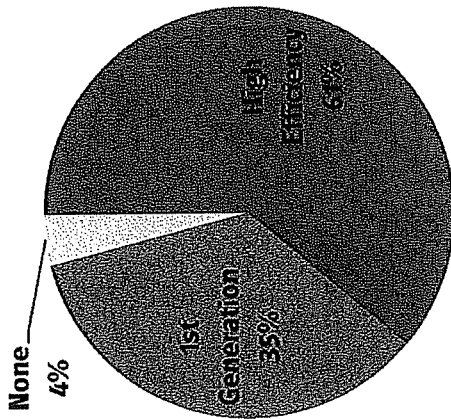


SOURCE: 2008 Integrated Resource Plan

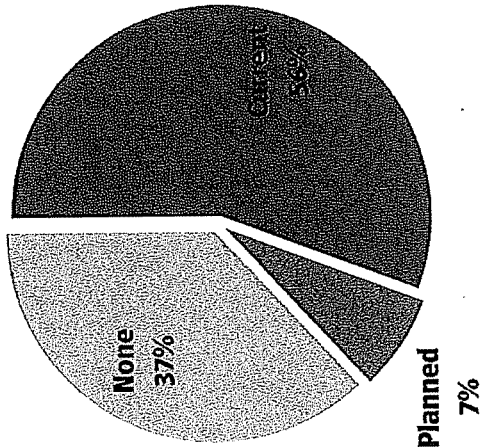


SOx and NOx Air Quality Achievements

FGDs in Coal Fleet



SCRs in Coal Fleet



Current Planning Assumed for Fleet:

- Co-benefits (mercury) under fleet-wide cap & trade legislation
- Comparable replacement for CAIR, CAMR

Percents are based on capacity including TC2.



Environmental Legislation & Regulation Issues

- CO2 Legislation: Significant Parameters
 - Start Date; Target Levels; Economy Wide; Allowance Allocations; Safety Valve; R&D Funding
 - Legislation vs. Regulation
- Renewable Legislation: Significant Parameters
 - Regional approach; Alternative Compliance Payment level and use
- EPA Regulation: Significant Areas
 - CAIR & CAMR replacements
 - Hg and HAPs
 - Coal Ash



Governor Beshear’s Energy Plan

Seven Strategies to Achieve Energy Independence

- Improve energy efficiency to offset 18% of 2025 energy demand
- Increase use of renewable energy – 1,000 MW by 2025
- Sustainably grow biofuel production – 12% of motor fuel
- Develop coal-to-liquids industry – 4 billion gallons of fuel annually by 2025
- Increase natural gas supply including coal-to-gas – 100% of 2025 requirements
- Initiate carbon capture/sequestration projects – 50% of facilities will have CCS technology by 2025
- Examine use of nuclear power – make decision by 2025

E.ON US is actively involved in dialogue with government in areas impacting the business (e.g., energy efficiency, renewable energy, carbon capture and nuclear power) serving on his Kentucky Climate Action Plan Council.

E.ON US is actively involved in multiple research programs – FutureGen, EPRI and several local carbon and biomass research projects.



Appendix II: Generation Fleet



Generation Facilities

Generating Facility	KU	LG&E	Fuel	Summer Rating Net (MW)
Cane Run Combustion Turbine	-	100%	Gas	14
Cane Run Station	-	100%	Coal	563
Dix Dam Hydroelectric	100%	-	Hydro	24
E. W. Brown	100%	-	Coal	697
E. W. Brown Combustion Turbines	Joint	Joint	Gas	947
Ghent Station	100%	-	Coal	1,918
Green River	100%	-	Coal	163
Haefling Combustion Turbines	100%	-	Gas	36
Mill Creek Station	-	100%	Coal	1,472
Ohio Falls Hydroelectric Station	-	100%	Hydro	52
Paddys Run Combustion Turbines	Joint	Joint	Gas	193
Trimble County Combustion Turbines	Joint	Joint	Gas	960
Trimble County Unit 1* (75%)	-	75%	Coal	383
Trimble County Unit 2** (75% with COD 2010)	Joint	Joint	Coal	570
Tyrone Station	100%	-	Coal	71
Zorn Avenue Combustion Turbine	-	100%	Gas	14

*TC1 ownership 75% LG&E and 25% IMPA & IMEA
 **TC2 ownership is 75% E.ON Utilities and 25% IMEA & IMPA



Coal-Fired Generation Units

Generating Unit	Commissioned	Turbine	Boiler	FGD	NOx Control
Cane Run 4	1962	General Electric	CE	Yes	SLNB
Cane Run 5	1966	General Electric	Riley	Yes	CCVSAZ
Cane Run 6	1969	Westinghouse	CE	Yes	LNCFS 2
E.W. Brown 1	1957	Westinghouse	B&W	2010	LNB
E.W. Brown 2	1963	Westinghouse	CE	2010	LNCFS 3
E.W. Brown 3	1971	Westinghouse	CE	2010	LNCFS 3
Ghent 1	1974	Westinghouse	CE	Yes	LNCFS 2 + SCR
Ghent 2	1977	General Electric	CE	Yes	LNCFS 2
Ghent 3	1981	General Electric	FW	Yes	LNB+OFA + SCR
Ghent 4	1984	General Electric	FW	Yes	LNB+OFA +SCR
Green River 3	1953	Westinghouse	B&W	No	LNB
Green River 4	1959	Westinghouse	B&W	No	LNB
Mill Creek 1	1972	General Electric	CE	Yes	LNCFS 2
Mill Creek 2	1974	General Electric	CE	Yes	LNCFS 2
Mill Creek 3	1978	General Electric	B&W	Yes	DRB-4Z + SCR
Mill Creek 4	1982	General Electric	B&W	Yes	DRB-4Z +SCR
Trimble Co. 1	1990	General Electric	CE	Yes	ALNB + SCR
Trimble Co. 2	2010	Hitachi	D. Babcock	Yes	MB + SCR
Tyrone 3	1953	Westinghouse	B&W	No	LNB

Attachment to Question No. 30

3 of 8

Arbough

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Confidential Information Memorandum

February 2010



The **Blackstone** Group®

Confidential Information Memorandum

I. Executive Summary

A. INTRODUCTION / SUMMARY OF E.ON'S TRANSACTION OBJECTIVES

E.ON AG ("E.ON" or "Parent") has retained Goldman, Sachs & Co. and The Blackstone Group (together, the "Advisors") as financial advisors in connection with the proposed sale (the "Transaction") of E.ON U.S., a regulated electric and gas utility business principally located in Kentucky, referred to herein as "E.ON U.S." or the "Company." E.ON's objectives are to realize maximum cash value for the Company's operations and to consummate the sale of the Company in a timely, efficient manner.

B. OVERVIEW OF E.ON U.S.

E.ON U.S. is a regulated utility holding company engaged in the generation, transmission and distribution of electricity and the distribution of natural gas, in each case primarily in Kentucky. The Company's two utility subsidiaries are: (i) LG&E, which serves approximately 396,000 electric and 321,000 natural gas customers in and around Louisville, Kentucky; and (ii) KU, which serves approximately 515,000 electric customers in central, southeastern and western Kentucky and approximately 30,000 electric customers in Virginia under the operating name, Old Dominion Power (LG&E and KU are referred to herein as the "Utilities"). Approximately 98% of total system generation is provided by the Utilities' existing low-cost coal fleet.

The Company does not own any assets or operations outside of the United States or any material assets or interests in any non-regulated operations other than its interest in EEL.

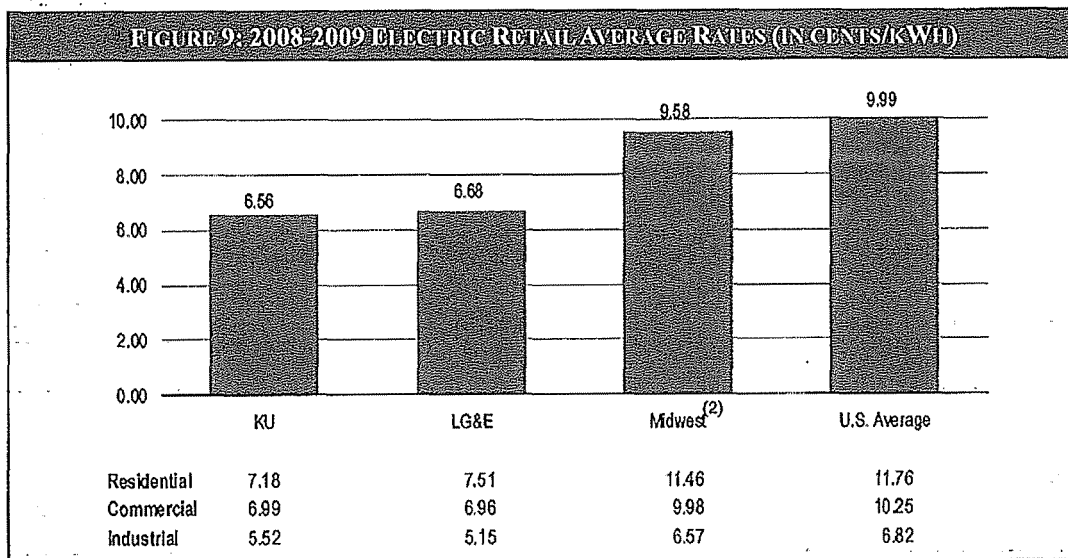
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II. Investment Highlights

FIGURE 8: COMPARATIVE OPERATING PERFORMANCE 2004-2008			
Utility/Area	Metric / E.ON U.S. 2008 Performance		E.ON U.S. Rank Out of IOU Holding Companies
Generation	Non-fuel O&M Cost / MWh of Production	\$4.78	4 th – Top Decile
Transmission	Cash Cost / Transmission Mile	\$10,702	6 th – Top Decile
Distribution ⁽¹⁾	Cash Cost / Customer	\$189	16 th – Top Quartile
Retail	O&M Cost / Customer	\$41.51	11 th – Second Decile
Corporate A&G ⁽¹⁾	A&G Cost / MWh of Sales	\$3.23	7 th – Top Decile

As shown in Figures 7 and 8, the Company's performance in each operating benchmark category results in costs among the lowest in the U.S. The Company also has a safety record among the nation's best IOUs. In 2008, the Company's RIIR was 1.73 versus the EEI top quartile average of 2.49 and the national utility average of 4.00. In 2009, the Company's RIIR improved to 1.09, a Company record best.

The Company's culture of safety and cost management generates extensive customer benefits. These are evident in rate comparisons against other U.S. and Midwest utilities. The following figure compares the total average rates of U.S. electric IOUs.



Source: Edison Electric Institute, Typical Bills and Average Rates Report, Summer 2009 (covers 7/1/2008 through 6/30/2009).

⁽¹⁾ If unadjusted for the inclusion of capital additions (CWIP) over the five year period, E.ON U.S.'s Cash Cost/Customer ranking is 1st at \$135. If adjusted for \$116 million of VDT amortization costs over the four year period, E.ON U.S.'s A&G Cost/MWh of Sales ranking improves to 5th at 2.86.

⁽²⁾ "Midwest" definition is the Reliability First Corporation area, which includes DE, IL, IN, KY, MD, MI, NJ, OH, PA, WI, and WV. The RFC is a NERC regional reliability council and replaced the old ECAR, MAIN, and MAAC regions.

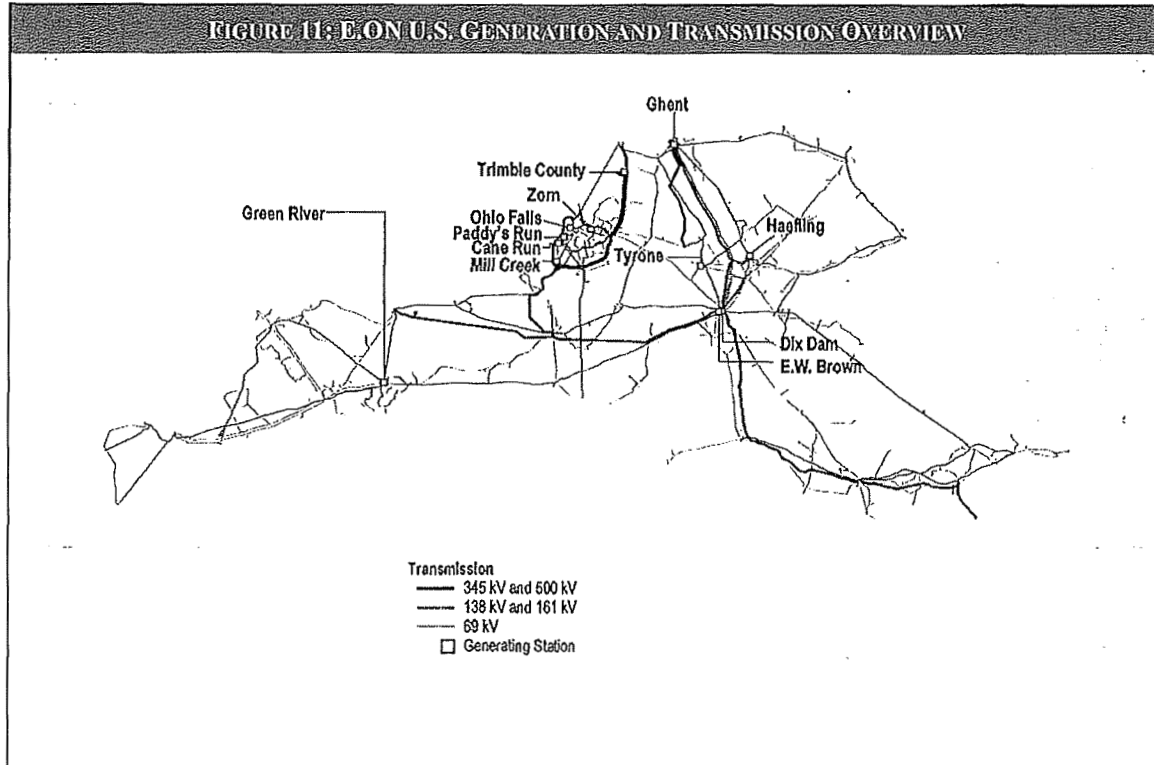


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II. Investment Highlights

C. LOW COST, HIGH-PERFORMANCE AND STRATEGICALLY LOCATED UTILITY GENERATION CAPACITY.

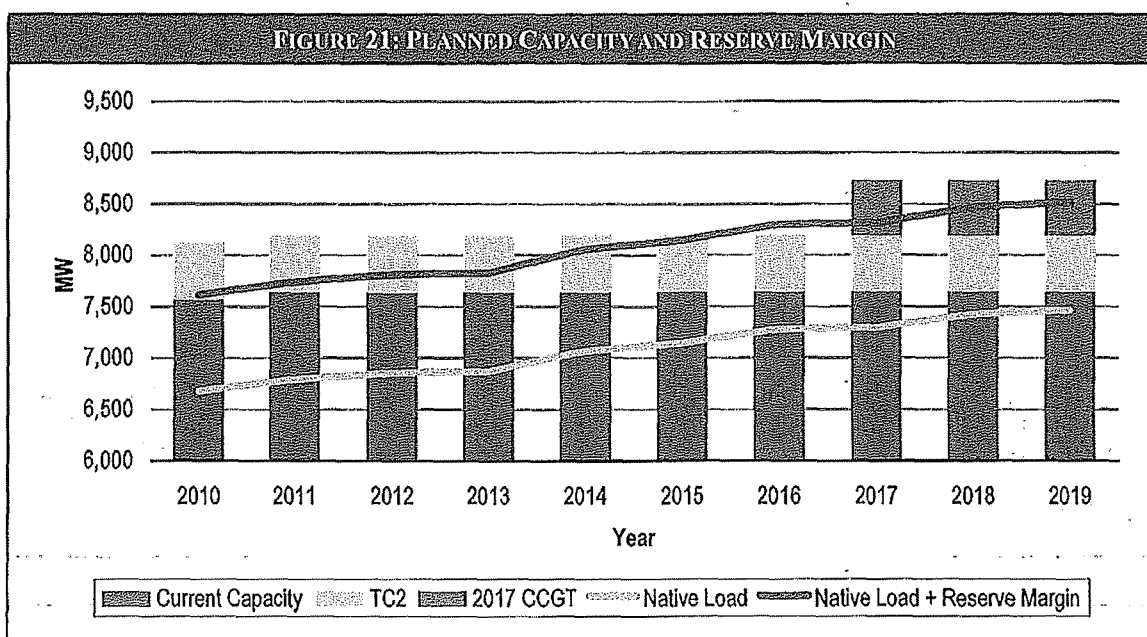
The Company has a strategically valuable fleet of approximately 8,100 MWs of ratebased generation capacity, including its 570 MW net ownership of TC2. Approximately 70% of current utility generating capacity represents base-load coal-fired units that provided approximately 98% of total system generation in 2009. These units are sited in close proximity to load within the heart of the Utilities' service territories. Taken together with low non-fuel O&M per MWh of production that ranks in the top decile of all IOUs in the United States, the Company has among the lowest electric utility rates of any IOU.



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III. Overview of E.ON U.S.

LG&E and KU currently maintain a 12%–14% reserve margin range. The Utilities expect average annual growth for retail electricity native-load sales for 2009–2019 to be 2.0% after the impact of energy efficiency programs. The overall growth is expected to be driven by growth in residential and industrial classes consistent with history and external forecasts. Figure 21 below shows forecasted reserve margins based on annual peak load, including TC2 and a new build CCGT unit on-line in 2017.



Description and Operating Performance of the Electric System

Generation Assets

At December 31, 2009, LG&E and KU owned steam and combustion turbine generating facilities with a net summer capability of 7,431 MW and 76 MW of hydroelectric facilities. LG&E and KU also obtain power from other utilities under bulk power purchase and interchange contracts, as described below.

The Utilities combined electric peak load of 7,132 MW was set on August 9, 2007. LG&E’s electric peak load of 2,834 MW was set on August 16, 2007, while KU, a dual-peaking utility, recorded its highest electric peak load of 4,476 MW on January 25, 2008.

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III. Overview of E.ON U.S.

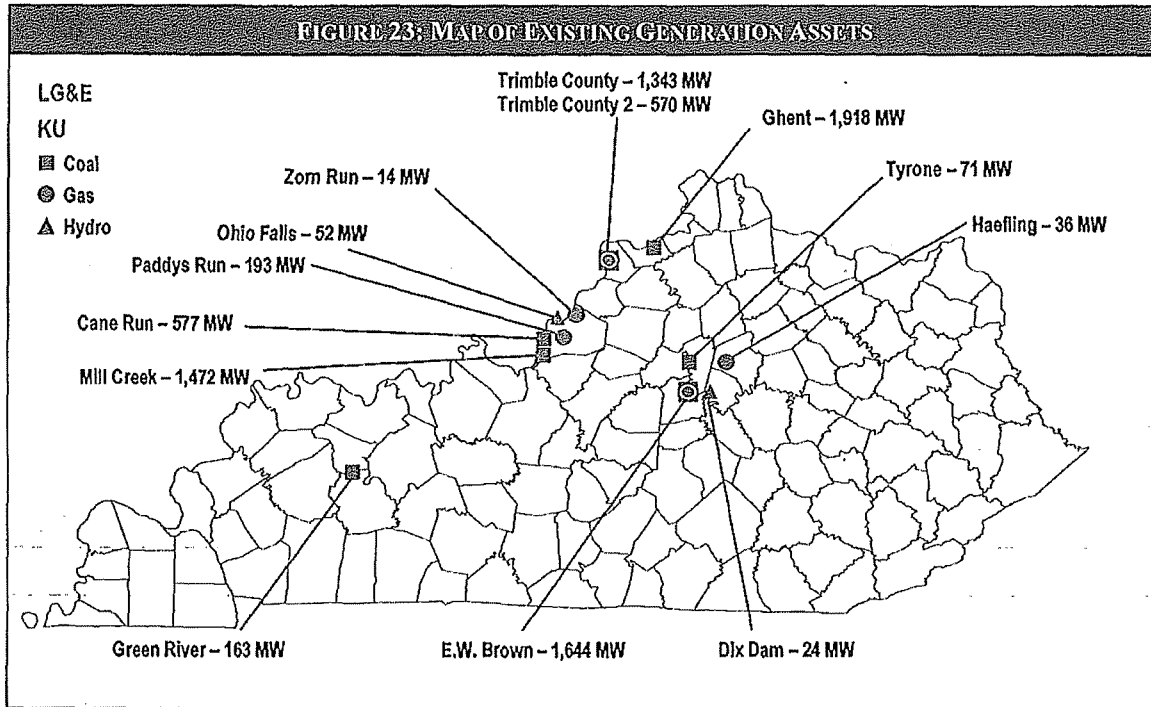
FIGURE 22: E.ON U.S. POWER UTILITY GENERATION ASSET OVERVIEW							
Plant	Subsidiary	Location	2009 Heat Rate (Btu/KWh) ⁽¹⁾	Plant Type	Fuel	Net MWS	2009 Generation GWh
Steam Turbines							
Ghent – Units 1-4	KU	Carroll County, KY	10,777	ST	Coal	1,918	11,346
Mill Creek – Units 1-4	LG&E	Jefferson County, KY	10,602	ST	Coal	1,472	10,303
E.W. Brown – Units 1-3	KU	Mercer County, KY	10,583	ST	Coal	697	2,505
Cane Run – Units 4-6	LG&E	Jefferson County, KY	10,771	ST	Coal	563	3,235
Trimble County – Unit 1	LG&E	Trimble County, KY	10,565	ST	Coal	383	3,064
Green River – Units 3-4	KU	Muhlenberg County, KY	11,520	ST	Coal	163	625
Tyrone – Unit 3	KU	Woodford County, KY	13,518	ST	Coal	71	24
Total Coal-fired Generation						5,267	31,102
Combustion Turbines							
Trimble County – Units 5-10	KU / LG&E	Trimble County, KY		CT	Gas	960	195
E.W. Brown – Units 5-11	KU / LG&E	Mercer County, KY		CT	Gas	947	82
Secondary CTs	KU / LG&E	Fayette / Jefferson County, KY		CT	Gas	257	1
Total Gas-fired Generation						2,164	278
Hydroelectric Stations							
Ohio Falls	LG&E	Jefferson County, KY	NA	NA	Hydro	52	230
Dix Dam	KU	Mercer County, KY	NA	NA	Hydro	24	69
Total Hydroelectric Generation						76	299
In Construction							
Trimble County – Unit 2	KU / LG&E	Trimble County, KY		ST	Coal	570	
Grand Total						8,077	31,678

⁽¹⁾ Source: Company management.



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III. Overview of E.ON U.S.



Electric Operations

KU and LG&E own a portion of and purchase power from Ohio Valley Electric Corporation (“OVEC”). The Utilities’ contracts for purchased power with OVEC each terminate in 2026. The Utilities’ share of OVEC’s output is approximately 179 MW (KU: 55 MW; LG&E: 124 MW) of generation capacity. KU also purchases power from Owensboro Municipal Utilities (“OMU”) under an agreement scheduled to terminate in May 2010.

KU and LG&E were formerly members of the Midwest ISO (“MISO”), a non-profit independent transmission system operator that serves the electrical transmission needs of much of the Midwest. The Utilities withdrew from the MISO effective September 1, 2006. The Utilities paid an exit fee of approximately \$33 million in October 2006, with FERC approving a recalculation of this exit fee in March 2008 resulting in certain credits back to the Utilities. The Utilities have, since 2006, contracted with the Tennessee Valley Authority (“TVA”) to act as their transmission reliability coordinator and Southwest Power Pool, Inc. (“SPP”) as their independent transmission operator (“ITO”), pursuant to FERC requirements. In July of 2009, SPP informed the Utilities of its intention to terminate the ITO Agreement between SPP and the Utilities effective September 1, 2010. On October 26, 2009, SPP provided E.ON U.S. with a written notice of termination of the ITO Agreement. On that same date, SPP and E.ON U.S. filed a joint notice of termination of the agreement with the FERC. Given SPP’s notice to terminate the ITO Agreement, on October 30, 2009, the Utilities applied to the FERC and the KPSC for approval to reassign the ITO functions formerly performed by SPP to the Utilities. The Utilities requested an expedited approval for February 2010. The KPSC issued an Order on February 2, 2010, approving the Utilities’ request. TVA will continue to serve as the transmission reliability coordinator.

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III. Overview of E.ON U.S.

Headcount increases generally relate to large capital projects including TC2, environmental and regulatory compliance needs, customer service initiatives including a new customer information system, and the replacement of certain contract labor.

At December 31, 2009, of the 3,127 employees of E.ON U.S., 818 (LG&E: 669; KU: 149) employees are covered by collective bargaining agreements with the International Brotherhood of Electrical Workers ("IBEW") Local 2100 and the United Steelworkers of America ("USWA") Local 9447-01. LG&E employees represented by the IBEW Local 2100 signed a three-year collective bargaining agreement effective November 11, 2008. KU employees represented by the IBEW Local 2100 signed a three-year collective bargaining agreement effective August 1, 2009. KU employees represented by the USWA Local 9447-01 entered into a three-year collective bargaining agreement effective August 1, 2008. Historically, the relationship between the Company management and the two unions has been very good.

Environmental

Protection of the environment is a major priority for E.ON U.S. Federal, state and local regulatory agencies have issued the Company and its subsidiaries permits for various activities subject to air quality, water quality and waste management laws and regulations. The Company has also proactively pursued initiatives to address its greenhouse gas profile including upgrades to existing hydroelectric capacity and clean coal investments, among other things.

Kentucky law permits the Company current recovery of, and a return on, its costs of complying with the Federal Clean Air Act and other state, federal and local environmental requirements which apply to coal combustion wastes and by-products from facilities utilized for the production of energy from coal. The ECR mechanism permits the Company to earn a timely recovery of, and reasonable return on, these capital investments without applying for an increase in base rates. Related operation and maintenance expenses are also recoverable under the ECR.

The KPSC must approve projects in advance in order for the Company to use the ECR mechanism. Of the total capital investment for the period from 2010 through 2019, approximately three-fourths is covered by prior KPSC approvals. Additional environmental regulations (including regulations related to the areas of CAIR, the Clean Water Act, CAMR, CO₂, PM_{2.5}, SO₃, and CCP) could develop and require further future capital expenditures. The Company anticipates that these future capital expenditures will also be fully recoverable via the ECR mechanism.

In April 2006, the EPA issued a Notice of Violation ("NOV") alleging KU had violated certain provisions of the Clean Air Act's new source review rules relating to work performed in 1997, on a boiler and turbine at KU's E.W. Brown generating station. In the first quarter of 2009, a settlement was reached with the Department of Justice resolving this claim. The settlement called for KU to complete plans for the installation of its planned FGD at the Brown site by December 31, 2010 and its SCR on Brown Unit 3 by December 31, 2012. These projects are included in ECR plans approved by the KPSC. The settlement also provided for compliance with specified emission limits and operational restrictions, civil penalties of \$1 million, funding of \$3 million for environmental mitigation projects, a one-time surrender of 53,000 SO₂ allowances, and an ongoing surrender of NO_x allowances estimated at 650 allowances annually for eight years.

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III. Overview of E.ON U.S.

In September 2007, the EPA issued an NOV alleging that KU had violated certain provisions of the Clean Air Act's operating rules relating to opacity during June and July 2007 at Units 1 and 3 of KU's Ghent generating station (the "2007 NOV"). In March 2009, the EPA issued an NOV alleging that KU violated certain provisions of the Clean Air Act's rules governing new source review and prevention of significant deterioration by installing FGD and SCR controls at its Ghent generating station without assessing potential increased sulfuric acid mist emissions (the "2009 NOV"). The Company is disputing both the 2007 NOV and the 2009 NOV. On December 23, 2009, the EPA issued a Section 114 data request for Ghent Station regarding the sulfuric acid mist emissions investigation. The Company has provided the requested data to the EPA.

In addition to its current hydro generation upgrade at its Ohio Falls facility, the Utilities issued a request for proposal in 2007 and have completed their evaluation of these proposals and the potential for implementing renewable supply options while also assessing potential actions to meet future Renewable Portfolio Standard levels. There is currently no renewable portfolio standard in Kentucky. The Utilities continue to explore the least cost renewable options available which include the development of landfill gas generation, the use of biomass at existing coal plants, and the purchase of wind generation.

With respect to carbon capture and sequestration ("CCS"), the Company has been actively pursuing research and development opportunities. The Company is a member of the FutureGen Alliance with its Senior Vice President - Energy Services having served as Chairman of the Alliance. The Company is also an active participant in Electric Power Research Institute research programs and has provided funding, manpower and other assistance to various carbon research and management activities in Kentucky.

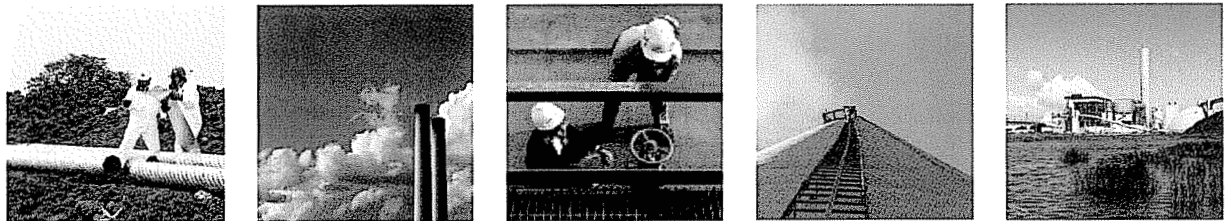
In addition, from time to time, KU and LG&E appear before the EPA, various state or local regulatory agencies and state and federal courts regarding matters involving compliance with applicable environmental laws and regulations.

Attachment to Question No. 30

4 of 8

Voyles

Prepared for:
E.ON U.S., LLC
Louisville, KY



FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for E. W. Brown
Generating Facility,
Harrodsburg, Kentucky

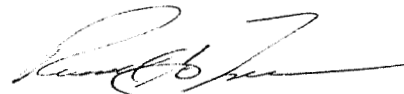
Prepared for:
E.ON U.S., LLC
Louisville, KY

FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for E. W. Brown
Generating Facility,
Harrodsburg, Kentucky



Prepared By
Dianne C. Donovan
Senior Project Specialist



Reviewed By
Russell G. Turner
Compliance Group Section Manager

ENSR Corporation
August 21, 2008
Document No.: 12267-006-0008

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Appendix A EDR Report

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Figure 1 Site Location Map

1.0 Introduction

1.1 Purpose

E.ON U.S., LLC (E.ON) requested ENSR Corporation (ENSR) to perform a Desktop Phase I environmental site assessment (ESA) to identify recognized environmental conditions (RECs) at the E.W. Brown Electric Generating facility located in Harrodsburg, Mercer County, Kentucky (hereinafter referred to as the "subject property"). ENSR received authorization to perform the Phase I ESA on August 15, 2008. ENSR representatives Ms. Dianne C. Donovan, Senior Project Specialist conducted the desktop ESA between August 18, 2008 and September 15, 2008.

1.2 Scope-of-work

This assessment has been performed in accordance with ENSR's Proposal number 12267-A12, dated August 14, 2008. Tasks performed by ENSR as a part of the Desktop Phase I ESA are described in the proposal.

This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. Upon receipt of your comments, the draft report will be finalized. However, this desktop ESA is limited in scope and is not an exhaustive research of the subject property and surrounding area.

1.3 Study limitations

This report describes the results of ENSR's limited due diligence assessment to identify the presence of environmental liabilities materially affecting the subject property utilizing publicly available, practically reviewable and reasonably ascertainable information. Under the authorized scope of work, no site visit was completed and the information presented herein is based solely on data obtained from public sources or data provided by the client.

In the conduct of this due diligence investigation, ENSR has attempted to independently assess the presence of such liabilities within the limits of the established scope of work as described in our proposal. As with any due diligence evaluation, there is a certain degree of dependence upon oral information provided by facility or site representatives which is not readily verifiable or supported by any available written documentation. ENSR shall not be held responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed by facility or site representatives at the time this assessment was performed.

This report and all field data and notes were gathered and/or prepared by ENSR in accordance with the agreed upon scope of work and generally accepted engineering and scientific practice in effect at the time of ENSR's assessment of the subject property. The statements, conclusions, and opinions contained in this report are only intended to give approximations of the environmental conditions at the subject property.

This report, including all supporting field data and notes (collectively referred to hereinafter as "information"), was prepared or collected by ENSR for the benefit of its client, E.ON U.S. LLC (E.ON). The information may be released to third parties, who may use and rely upon the information at their discretion. However, any use of or reliance upon the information by a party other than specifically named above shall create no rights, obligations, or liabilities on the part of ENSR with respect to any such party. The information shall not be used or relied upon by a party that does not agree to be bound by the above statement.

The passage of time may result in changes in technology, economic conditions, site variations, or regulatory provisions which would render the report inaccurate. Reliance on the report after the date of issuance as an accurate representation of current site conditions shall be at the user's sole risk. Should ENSR be required to review the report after six (6) months from its date of submission, ENSR shall be entitled to

additional compensation at then existing rates or such other terms as may be agreed upon between ENSR and the client.

2.0 Site description

2.1 Location

The subject property is located on the western shore of Herrington Lake within Burgin, Mercer County, Kentucky along State Highway 342. The surrounding area consists of a mixed rural and residential area. Access to the subject property is provided from Dix Dam Road onto the subject property. The subject property consists of consists of 900 acres.

Figure 1 provides a site location map for the subject property.

2.2 Current use of the subject property

The plant consists of: three coal-fired generating units with 740 megawatts; seven combustion turbines with 1006 megawatts; and 3 hydro-electric generating units with 24 megawatts for a total generating capacity of 1,770 megawatts. The hydro-electric plant began operation in 1925, the coal-fired plant began operation in 1957 and the combustion turbines began operation in 1994.

Herrington Lake was formed during the construction of Dix Dam after the turn of the century. Herrington Lake is an impoundment of the Dix River that serves three hydro-electric generating units (8.3 MW each) located at the base of the dam. The hydro-electric plant and Herrington Lake are owned by Kentucky Utilities Company. Herrington Lake is a recreational water resource, warm water aquatic habitat and serves to provide water for the City of Danville.

All waters serving the plant are withdrawn from two intake structures located in Herrington Lake. Cooling water is recycled through the use of mechanical draft cooling towers. These were constructed to minimize the effects of cooling waters on Herrington Lake.

The plant generates several wastes which are "exempt" under 40 CFR Part 261.4. These non-hazardous special wastes include fly ash, bottom ash and boiler slag. These wastes are disposed of and treated in a large on-site surface impoundment (ash treatment basin) and then discharged into Lake Herrington according to a KPDES permit. The ash treatment basin covers 117.5 acres and was designed for a 25 year storage life.

The E. W. Brown facility has five oil/water separators and miscellaneous drains are directed to these devices for treatment. Three of the oil/water separators are located at the combustion turbine portion of the facility and all five of the oil/water separators discharge to the ash treatment basin prior to discharge to Herrington Lake.

Sanitary wastes are treated in a septic tank and lateral fields, except combustion turbine area sanitary wastes are collected in belowground tanks and privately contracted for removal to a treatment facility.

Internal boiler tube surfaces are cleaned as needed to remove scale build-up from water deposition. Non-hazardous chelating solvents are used and are disposed of by evaporation in an operating boiler. Toxic Characteristic Leachate Procedure (TCLP) tests are conducted to ensure that these wastes are non-hazardous; if test results indicate any particular batch of the boiler cleaning wastes to be hazardous, the wastes are appropriately shipped off-site for disposal in accordance with state and federal hazardous waste protocols.

Combustion turbine inlet turbine blades wash water (non-hazardous soaps and alcohols) are collected in aboveground tanks and deposited in the coal pile runoff retention basin.

Turbine oil rooms are built to confine any oil spill. Transformers are surrounded with course gravel so as to allow for the accumulation of the oil immediately adjacent to the transformer should a leak occur. All bulk oil

storage tanks are bermed to contain any leak or spill. To prevent spills and/or accidental releases, the facilities have been designed or modified to comply with existing state and federal regulations.

Transformer/Rectifier sets on the electrostatic precipitators as well as ground neutral and lighting transformers that contain regulated levels of PCBs have been removed from service, disposed of, and replaced with NON-PCB units.

According to the SPCC plan the following aboveground storage tanks are located on the subject property:

Material	Maximum gallons	Location/Comments
#2 Fuel Oil (Two Tanks)	1,100,000 1,100,000	Outside, steel Aboveground Storage Tank (AST), South Combustion Turbine (CT) Area, Impermeable Synthetic Liner & Rock Berm
Diesel Fuel (Three Tanks)	391 391 391	Outside, steel Double-Wall ASTs, CT Site-east, (3) Emergency Generators w/ External Housing & Integral Metal Pan Liners
Diesel Fuel	300	Outside, Steel AST, CT Site-SW, Fire Pump Emergency Power, Concrete Berm
#2 Fuel Oil	525,000	Outside, Steel AST, West of Unit 3, Concrete-lined Earthen Berm
#2 Fuel Oil	25,000	Outside, Steel AST, North of Unit 3, Concrete-lined Earthen Berm
#2 Fuel Oil	15,000	Outside, Steel AST, Adjacent-East of Unit 1 Cooling Tower, Concrete Berm
Diesel Fuel	1,650	Outside, Steel AST, Coal Yard, Concrete Berm
Diesel Fuel	275	Outside, Steel AST, Unit 3 West-side, Metal Containment Pan
Unleaded Gasoline	1,000	Outside, Steel AST, Adjacent Maintenance Building, Metal Pan Berm
Kerosene	500	Outside, Steel Skid-Mounted AST Adjacent Maintenance Building
Kerosene	55	Outside, Elevated Drum, by Unit 1 Cooling Tower (in Fuel Oil Tank Concrete Berm)
Diesel Fuel	1,000	Outside, Steel AST, Adjacent Dispatch Parking Lot, Concrete Berm
Turbine Oil	4,000	Inside, Steel AST, drains to oil/water separator, Unit 5 oil reservoir
Turbine Oil	6,500	Inside, Steel AST, drains to oil/water separator, Unit 6 oil reservoir
Turbine Oil	6,500	Inside, Steel AST, drains to oil/water separator, Unit 7 oil reservoir
Turbine Oil	4,000	Inside, Steel AST, drains to oil/water separator, Unit 8 oil reservoir
Turbine Oil	4,000	Inside, Steel AST, drains to oil/water separator, Unit 9 oil reservoir
Turbine Oil	4,000	Inside, Steel AST, drains to oil/water separator, Unit 10 oil reservoir
Turbine Oil	4,000	Inside, Steel AST, drains to oil/water separator, Unit 11 oil reservoir
Turbine Oil	3,000	Inside, Steel AST, drains to plant sumps, Unit 1 oil reservoir
Turbine Oil	3,000	Inside, Steel AST, drains to plant sumps, Unit 2 oil reservoir
Turbine Oil	6,500	Inside, Steel AST, drains to plant sumps, Unit 3 oil reservoir

Material	Maximum gallons	Location/Comments
Turbine Oil	2,000	Inside, Steel AST, drains to plant sumps, Unit 3 Boiler Feed pump oil reservoir
Turbine Oil	3,600	Inside, Steel AST, curbed room, valved to plant sumps, Clean Oil Tank, ground floor Oil Storage Room, Units 1&2
Turbine Oil	3,600	Inside, Steel AST, curbed room, valved to plant sumps, Dirty Oil Tank, ground floor Oil Storage Room, Units 1&2
Turbine Oil	9,000	Inside, Steel AST, curbed room, valved to plant sumps, Clean Oil Tank, ground floor Oil Storage Room, Unit 3
Turbine Oil	9,000	Inside, Steel AST, curbed room, valved to plant sumps, Clean Oil Tank, ground floor Oil Storage Room, Unit 3
GST 68	275	Inside, Drums, Oil Storage Room, drains to oil/water separator
AW Machine Oil	275	Inside, Drums, Oil Storage Room, drains to oil/water separator
Gear Compound	895	Inside, Drums, Oil Storage Room, drains to oil/water separator
Industrial Oil	275	Inside, Drums, Oil Storage Room, drains to oil/water separator
AW Hydraulic Fluid	120	Inside, Drums, Oil Storage Room, drains to oil/water separator
Engine Oil 30W	650	Outside, Steel AST, beside Tractor Garage, concrete berm, valved
50W SAE Oil	650	Outside, Steel AST, beside Tractor Garage, concrete berm, valved drain
Hydraulic Oil	650	Outside, Steel AST, beside Tractor Garage, concrete berm, valved drain
Gear Compound 220	110	Outside, Elevated Drum w/ Containment Pan, beside Tractor Garage
Turbine Oil	200	Inside, Steel AST, Hydroelectric Unit 1 oil reservoir
Turbine Oil	200	Inside, Steel AST, Hydroelectric Unit 2 oil reservoir
Turbine Oil	200	Inside, Steel AST, Hydroelectric Unit 3 oil reservoir
Sodium Hydroxide (caustic soda)	10,000	Outside, Steel AST, Adjacent Unit 1, concrete bermed
Sulfuric Acid	10,000	Outside, Steel AST, Adjacent Unit 1, concrete bermed
Phosphonic Acid	1,000 1,000 2,000	Outside, Plastic ASTs, Heat Traced & Insulated on Concrete Pads, at Unit 1 & 2 Cooling Towers (2 x 1000 gal/ea) Inside, Steel AST, Unit 3 Basement
Cyclohexylamine	560 560	Inside, Plastic AST/Portable Tote, adjacent Unit 1 boiler Inside, Steel AST/Portable Tote, adjacent Unit 3 Ash Hopper
Hydrazine	180 180 180	Inside, Unit 1 Basement, 180-gallon tote Inside, Unit 2 Basement, 180-gallon tote Inside, Unit 3 Basement, 180-gallon tote
Sodium Hypochlorite	2,000 150 1,000	Outside, Plastic AST, Adjacent to Unit 3 Cooling Tower Outside, Plastic AST, Adjacent Recreation Area Pool Inside, Plastic AST, GT Demineralizer Building
Sulfur (molten)	30 tons	Outside, Steel AST, Traced & Insulated, Adjacent Unit 1
Chlorine	6-150 lbs cylinders	Outside, Chained Cylinders, Adjacent Treated Water House, checked routinely

Material	Maximum gallons	Location/Comments
Vanadium Pentoxide	2000 lbs	Outside, Skid mounted Tank & Piping, Heat Traced & Insulated, 6th level, East of Unit 1 ESP Hoppers
Ethylene Glycol	3000 220 17,500	Inside, Unit 3 Basement Bldg Heat System Outside, Drums, Belt De-Icing, Coal Yard & Tractor Garage Inside Reservoir, Outside Heat Exchanger, GT Lubrication Oil System Oil-to-Glycol Cooling Loop, Units 5-11 (2500 gal/ea)
Molybdate (Corrshield)	6 x 55-gal drums	Inside, Plastic Drums, Unit 1, 2 & 3 Basement(s) Inside, Plastic Drums, Water Treatment Building 3 rd Floor
Ammonium Hydroxide	55	Inside, Drum, Unit 3 Basement
Anhydrous Ammonia	32,000 lbs	Outside Piping & Inside Compressors of Thermal Storage System (Ice Plant), East/adjacent Combustion Turbine Site
Aluminum Sulfate (alum)	200, 50-lb bags	Inside, Bags on Palette, 3rd Floor, Water Treatment Building
Fly Ash (Silica)	1000 tons	Outside Silo, Adjacent to Unit 3 ESP (typically empty)

2.3 Utilities

All waters serving the plant are withdrawn from two intake structures located in Herrington Lake. Cooling water is recycled through the use of mechanical draft cooling towers. These were constructed to minimize the effects of cooling waters on Herrington Lake.

Sanitary wastes are treated in a septic tank and lateral fields, except combustion turbine area sanitary wastes are collected and privately contracted to a treatment facility for disposal.

Storm water runoff from the areas where raw materials, petroleum products and toxic or hazardous substances are stored or used on the site is routed to pollution control devices (oil/water separator and/or retention ponds) before being discharged to the receiving water. This applies wherever a possibility for contamination exists. The plants' KPDES permit requires identification and calculation of site drainage to nearby waterways.

The subject property obtains power from the generating station for site operations.

2.4 Current use of adjoining properties

The following table provides a description of the properties adjacent to the boundaries of the subject property, based on ENSR's review of aerial photographs.

Table 2-1 Adjacent Land Use

Direction from site	Adjacent land use description
North	Vacant undeveloped land.
East	Vacant undeveloped land and Herrington Lake.
South	Herrington Lake and vacant undeveloped land.
West	Vacant undeveloped land and Highway 342.

Based on a review of aerial photographs the land surrounding the facility is characterized by vacant undeveloped land.

3.0 Records information

3.1 Standard environmental records

Standard environmental record sources are defined in Section 8.2.1 of the ASTM-05 standard "Phase I Environmental Site Assessment Process". These records consist of selected federal and state environmental databases. ASTM also specifies the appropriate search distances from the subject property for which these records should be reviewed. ENSR retained the services of Environmental Data Resources, Inc. (EDR) of Milford, Connecticut to provide specified state and federal regulatory list information for potential sites of environmental concern located at or in the vicinity of the subject property. EDR maintains a computerized Geographic Information System (GIS) listing of various state and federal databases in accordance with the ASTM standard. The database search was based upon ASTM-specified standard record sources. Additionally, databases searched by EDR satisfy records review requirements of the EPA's *all appropriate inquiry* rule. EDR includes these databases, when available, as a part of its report. Descriptions of each database are provided in Part GR-1 of the EDR database report (Appendix A). It should be noted that due to the size of the subject property, ENSR extended the search radius an additional mile in addition to the ASTM search distances. The subject property is located in a rural area, which is primarily undeveloped agricultural property and range land. Scattered residences are located in the area. The subject property was identified in the EDR report. None of the orphan (unmapped) sites listed on the EDR report were identified by ENSR within the vicinity of the subject property.

A variety of federal and state governmental databases were reviewed using EDR. The following federal and state contamination-related databases described in Table 3-1 were searched for the area surrounding the subject properties; the various search distances used are also noted.

Table 3-1 Databases Searched and Radii

Database Acronym	Description	Search Distance ¹ (miles)
Federal Databases		
NPL ²	Existing and proposed Superfund sites on the National Priorities List	2.0
CERCLIS ²	Abandoned, uncontrolled or inactive hazardous waste sites reported to the U.S. EPA, which have been or are scheduled to be investigated by the U.S. EPA for potential nomination to the NPL.	2.0
RCRIS-TSD ²	Reported sites that treat, store and/or dispose of hazardous waste and subject to the federal RCRA regulations.	2.0
RCRIS-LQG/SQG ²	Reported large-quantity generators and small quantity generators of hazardous waste.	1.75
ERNS ²	Sites reporting spills to the U.S. EPA and/or the U.S. Coast Guard under various federal regulations	target property
FINDS	Facility Index System indicates the presence of a site on another federal database.	target property
PADS	PCB Activity Database System identifies generators, transporters, commercial storers and/or brokers and disposers of PCBs who are required and have notified the EPA of such activities.	target property
RAATS	RCRA Administrative Tracking System contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA.	target property

Database Acronym	Description	Search Distance ¹ (miles)
TRIS	Toxic Chemical Release Inventory System identified facilities who have reported releases of listed toxic chemicals to the air, water, and land in reportable quantities under SARA Title III Section 313.	target property
TSCA	Toxic Substances Control Act identified manufacturers and importers of chemical substances by plant site in 1986. No updates of the list have been made by EPA.	target property
HMIRS	Hazardous Materials Information Reporting System contains hazardous material spill incidents reported to the Federal DOT.	target property
NPL Liens	List of liens placed against real property in order for the EPA to recover remedial action expenditures or when the property owner receives notification of potential liability.	target property
CORRACTS	Corrective Action Report identifies hazardous waste handlers with RCRA corrective action activity.	2.0
ROD	Records of Decision mandating a permanent remedy for a Superfund Site	2.0
MLTS	Material Licensing Tracking System, maintained by the Nuclear Regulatory Commission, contains a list of sites that possess or use radioactive materials and are subject to NRC licensing.	target property
Delisted NPL	Sites removed from the NPL	target property
Coal Gas	Former manufactured coal gas sites	2.0
State Databases		
SWHS ²	State hazardous waste sites	2.0
UST ²	Sites which have reported underground storage tanks.	1.75
LUST ²	Sites which have reported leaking underground storage tanks.	1.75
SWF/LF ²	List of permitted solid waste disposal facilities	2.0
1 The radial search distances used equal or exceed those recommended by ASTM for assessing the environmental condition of commercial real estate.		
2 Databases which are required to be searched by ASTM.		

ENSR completed an EDR Site Report of the subject property to obtain the information below. According to the EDR database, the subject property appears on the following databases: AIRS, ERNS, TRIS, NPDES, SHWS, UST and FINDS. According to the database, Augusta Fiberglass Coatings is listed at the subject property address of 815 Dix Dam Road and appears on the AIRS and FINDS database. The AIRS database provides a listing of permitted air facilities. The FINDS database is a pointer database (linked to a related federal database). Additionally, the subject property (Brown Station) appears on the AIRS database as well. Information contained in the AIRS database was consistent with information provided to ENSR for review. No additional information regarding the air permit was provided in the AIRS database.

The subject property appears on the ERNS database twice. According to the database, the first listing is related to a continuous release of hydrochloric acid from the power stacks, which occurred on September 14, 2002. The media affected was the air. Based on the nature of the release, ENSR does not believe this represent an environmental concern to the subject property. The other ERNS listing was for an initial continuous release of hydrofluoric acid which occurred on November 12, 2003. The media affected was the air. Based on the nature of the release, ENSR does not believe this represents an environmental concern to the subject property.

The subject property appears on the TRIS database; however no additional information is provided regarding the listing. However, it is likely that the listing is related to the air born release identified above.

The subject property appears on the NPDES database, stating the subject property currently has an active NPDES permit.

The subject property appears on the SHWS database twice. The first listing is for active State Hazardous Waste Site; however no additional information regarding this listing is available. Based on the limited amount of information ENSR believes the active SHWS represents an environmental concern to the subject property. The second listing on the SHWS database is for an inactive listing regarding a petroleum cleanup, with closure received in January 2001. This historic cleanup represents a historical environmental concern to the subject property.

The subject property appears on the UST database. According to the database, two underground tanks were historically located on the subject property. The first tank is noted as being removed and was a 1,000 gallon single-walled steel tank that historically contained gasoline. According to a February 25, 1998 letter from the Commonwealth of Kentucky, Natural Resources and Environmental Protection Cabinet, a 1,000 gallon steel UST was removed on November 4, 1997 and has received closure. The second tank is noted as being removed prior to 1998. The tank was a 6,000 gallon single-walled steel tank that historically contained oil. According to information provided by Mr. Voyles, the 6,000 gallon UST was actually an 8,000 gallon UST used to store fuel oil for building heating purposes. Thus the tank was exempt from state registration. This tank was removed in June 1992, an 3-D Engineers completed the closure report.

Based on the current regulatory status and/or distance from the subject property, ENSR does not believe the sites identified in the EDR "Orphan Summary" represent a potential threat to impact the subject property. No surrounding properties were identified in the EDR report.

3.2 Additional environmental records

Per Section 8.2.2 of the ASTM standard, local, and/or additional state or tribal sources of environmental records shall be reviewed to enhance and supplement the ASTM-required federal and state records reviewed and discussed in Section 3.1 of this report. These additional records/sources may include local records such as: lists of waste disposal sites; brownfields sites; lists of hazardous waste/contaminated sites; lists of registered storage tanks; local land records (for activity and use limitations); records of emergency release reports; and records of contaminated public wells. Local sources that may be contacted to obtain this information include: Department of Health/Environmental Division; Fire Department; Planning Department; Building Permit/Inspection Department; Local/Regional Pollution Control Agency, Local/Regional Water Quality Agency, and Local Electric Utility Companies (for records relating to PCBs).

The subject property was not located on or within 1 mile of tribal lands. As a result, tribal records were not researched as a part of this assessment.

Per the ASTM Standard, approximate minimum search distances for additional records sources should not be less than those specified for standard records sources, but can be adjusted at the discretion of the environmental professional. Based on ENSR's observations during the site visit and information provided in the EDR report, no significant environmental concerns were identified associated with the adjacent properties; thus, additional state and local records not included within the EDR report were reviewed for the subject property only.

A table documenting the departments contacted to request environmental information relative to the subject property is included in Section 9. These inquiries may have been made in the form of telephone interviews, Freedom of Information Act (FOIA) requests, and/or in person discussions.

The results of these inquiries are summarized in the following table.

Table 3-2 Agency Inquiries

Record source	Type of records	Comments
U.S. EPA ECHO database	Environmental compliance history of the subject property	<p>August 26, 2008 – online query</p> <p>According to the database the facility has two Clean Water Act permits. The first permit is KYR108555 which is registered for E.W. Brown Generating Station. The second permit is KYR108488 which is registered for E.W. Brown Auxiliary Ash Pond. Neither permit has any listed violations.</p>
U.S. EPA Envirofacts Database	Lists and provides information concerning facility activities subject to federal permitting requirements	<p>August 26, 2008 – online query</p> <p>According to the database, the E.W. Brown Generating Station has a NPDES permit (KYR108555), which was issued May 2, 2007. No violations or enforcement actions were reported in the database. Another NPDES permit (KYR108488), issued for the E.W. Brown Auxiliary Ash Pond is reported in the database. This permit was issued on May 10, 2007 and no violations or enforcement actions were reported in the database.</p>
Kentucky Department of Environmental Protection	Freedom of Information Request regarding the subject property's current regulatory status.	<p>September 8, 2008 – record request</p> <p>ENSR reviewed the records provided by Mary Hawkins for the air program at the E.W. Brown facility. According to the state of Kentucky the facility has submitted the facility's annual compliance reports for their Title V permit for the years 2004, 2005 and 2006.</p> <p>Also according to the state's file, the subject property was issued a Notice of Violation on July 29, 2005 for visible emissions greater than 40% opacity for more than a 6 minute period in any 60 consecutive minutes. During the 1st quarter of 2005, Unit #1 had a total of 89 opacity exceedences, with 38 of these due to startup/shut down and 51 due to process problems. The 51 opacity exceedences due to the process problems were examined and 26 were found to be exempt as the facility was granted relief in a letter dated May 23, 2005. Of the remaining 25 exceedences, 8 occurred during sootblowing and 3 were found to be exempt. A total of 22 opacity exceedences were found non-exempt under the regulation and are in violation of the standard. During the 1st quarter of 2005, Units #2-3 has a total of 118 opacity exceedences, with 99 of these due to startup/shutdown and 19 due to process problems. The 19 opacity exceedences due to process problems are not exempt under the regulation and are found in violation of the</p>

Record source	Type of records	Comments
		<p>standard. During the 2nd quarter of 2005, Unit #2-3 had a total of 108 opacity exceedences, with 108 of these due to startup/shutdown which are exempt under the regulation. The three coal-fired boilers Unit #1, 2 and 3 have a combined total of 68 opacity violations for the time period of January 1, 2005 through June 30, 2005.</p> <p>According to the October 20, 2008 letter from the Commonwealth of Kentucky, the NOV issued on August 12, 2005 was formally rescinded.</p> <p>ENSR has requested records regarding the facility's waste and water programs. At the time of this report ENSR has not received the information from the Kentucky DEP.</p>
Mercer County Health Department – Environmental	Information regarding septic tanks.	<p>September 11, 2008 – phone interview</p> <p>ENSR contacted Stacey regarding septic tank requirements and possible permits. According to Stacey the facility does have several septic tank permits.</p>
Mercer County Planning & Zoning	Information regarding subject property zoning designation.	<p>September 11, 2008 – phone interview</p> <p>ENSR left a message regarding the zoning information for the subject property. At the time of this report ENSR has not received a call back from the Mercer County Planning & Zoning Department.</p>
Fire Departments	Information that may be on file for the subject property, specifically regarding the installation or removal of underground storage tanks (USTs) from the subject property, or spills or releases of oil and/or hazardous/radioactive materials at the site.	<p>September 11, 2008 – phone interview</p> <p>ENSR left a message regarding the fire department information for the subject property. At the time of this report ENSR has not received a call back from the Fire Department.</p>

3.3 Physical setting information

The subject property is located in Mercer County, Kentucky, and consists of 900 acres of land. The subject property is located in Burgin, Kentucky on State Highway 342.

According to the USGS Wilmore, Kentucky Quadrangle 7.5-Minute Series Topographic map, the elevation of the subject property area is between approximately 895 to 905 feet above mean sea level. The subject property has an elevation change of approximately 400 feet from the center of the property to the northeast portion of the subject property which abuts Dix River. Depth to groundwater is approximately 350 feet below ground surface at certain locations on the subject property. Based on topographical information, the regional ground water flow is anticipated to the southeast toward the Dix River.

Based on a review of the US Department of Agriculture - Soil Conservation Service Soil Survey of Mercer County, Kentucky, the central portion of the subject property is underlain by Fairmount silty clay loam. Fairmount has a very slow infiltration rate, high water table and are shallow to an impervious layer. The soil is well drained and has a moderate corrosion potential. Depth to bedrock is greater than 36 inches. According to the EDR, Fairmount soil is not classified as a hydric soil, a wetland indicator.

The eastern and western portions of the subject property are underlain by McAfee silt loam and Maury silt loam. McAfee soil has a slow infiltration rate, with layer impeding downward movement of water. The soil is classified as being well drained with a high corrosion potential. According to the EDR, McAfee soil is not classified as a hydric soil. Maury soil has moderate infiltration rates with moderately well drained soils. The soil is classified as being well drained with a moderate corrosion potential. According to the EDR, Maury soil is not classified as a hydric soil.

According to the Federal Emergency Management Agency (FEMA) floodplain information provided in the EDR the eastern and southeastern portions of the subject property are located on the 500 year flood zone (2103060100B).

According to the EDR report (Appendix B), federal area radon information for Mercer County indicates that Mercer County is designated as a "Zone 1" (i.e., counties in which the predicted average indoor radon screening level is greater than 4 picoCuries per liter [pCi/L]). EDR reported that 5 sites were tested for radon within Mercer County. The average test results indicate levels of radon were 2.350 pCi/L in first floor living areas and 1.440 pCi/L in basement living areas. The U.S. EPA Guideline for radon in residential dwellings is 4.0 pCi/L. The U.S. EPA does not have a guideline for radon in commercial or industrial buildings. It is ENSR's opinion that the area radon levels do not pose an environmental concern to the subject property.

3.4 Historical use information on the subject property and adjacent sites

Information pertaining to historical uses of the subject property and surrounding area was obtained from the following publicly available and readily reviewable sources:

- Topographic maps: Harrodsburg, Kentucky Quadrangle (1905) and Wilmore, Kentucky Quadrangle (1952 and 1979);
- Aerial Photographs: 1950, 1975, 1997 and 2006; and
- City Directories: 1997, 2002 and 2007.

Sanborn Fire Insurance maps were requested from EDR; however, Sanborn Fire Insurance maps were not available for the subject property or the immediately surrounding area.

A chronological history of the subject property and abutting property use is presented in Table 4-3.

Table 3-3 Chronological Historical Subject Property and Abutting Property Use

Date(s)	Type of Document	Description	Level of Concern
1905	Topographic Map	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None
1950	Aerial Photograph	Subject property and Abutting properties: The subject property and surrounding properties are developed with rural residential dwellings and buildings.	None
1952	Topographic Map	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None

Date(s)	Type of Document	Description	Level of Concern
1975	Aerial Photograph	Subject property and Abutting properties: The subject property and surrounding properties are developed with rural residential dwellings and buildings.	None
1979	Topographic Map	Subject property and Abutting properties: The subject property is depicted as being developed with 11 structures and a substation. Additionally, a dam is depicted along Dix River to the east of the subject property. The other adjoining property is depicted as undeveloped land.	None
1997 and 2006	Aerials Photograph	Subject property and Abutting properties: The subject property is observed developed with an electrical generating station and reservoir. The other adjoining property is depicted as undeveloped land.	None

3.5 Previous environmental reports

No previously prepared environmental reports for the subject site were identified by E.ON personnel, or provided for review by ENSR.

4.0 Regulatory Considerations

ENSR conducted a review of available facility permits to assess its compliance with key local, state and federal environmental regulations. A summary of significant regulatory compliance considerations at the E.ON facility is provided below.

4.1 Title V Permitting

The E. W. Brown facility was granted their initial Title V permit application on February 14, 1997. A final revised Title V permit for the E. W. Brown facility was authorized on March 1, 2005.

The granting of the final Title V permit for the E. W. Brown facility requires that semi-annual deviation reports and annual certification compliance reports be submitted. According to the information provided by the Commonwealth of Kentucky, the facility has submitted annual compliance reports as required beginning in January 2004 through December 2007.

The Title V permit application is authorized for a period of five years from the date of initial issue. The original Title V permit for the E. W. Brown facility expires on March 1, 2010.

4.2 Waste Management

According to a 2007 Hazardous Waste Annual Report FORM 1, the Commonwealth of Kentucky Department for Environmental Protection issued the facility EPA identification number KYD-000-622-951. The E. W. Brown facility is currently registered as a small quantity generator of hazardous waste. According to the form, the facility is registered to generate the following wastes: D001, D008, D009, D018, D035, F001 (spent halogenated solvents used in degreasing) and F003 (spent non-halogenated solvents).

4.3 Emergency Planning and Community Right-to-Know

Facilities that manufacture, use, or store chemicals any hazardous chemical/substance which requires an MSDS be kept on location is required to report these chemicals on an annual basis. The Superfund Amendments and Reauthorization Act (SARA) Section 312 outlines the requirements for companies that store chemicals at their location. This report is commonly known as the Tier Two Report. ENSR reviewed the 2005, 2006 and 2007 Tier Two Report for the E. W. Brown facility. The facility filed a Tier Two Report due to the storage of the following chemicals sodium hydroxide, sulfuric acid, turbine oil, diesel fuel oil #2, phosphoric acid, cyclohexylamine, hydrazine, sodium hypochlorite, sulfur, chlorine, vanadium pentoxide, ethylene glycol, anhydrous ammonia, and aluminum sulfate.

SARA Section 313 outlines the requirements for reporting releases at facilities that manufacture, store, and/or use chemicals regulated under these regulations. This form is commonly known as the Toxic Release Inventory (TRI) Form R. ENSR reviewed the 2005, 2006 and 2007 TRI reports, for the E.W. Brown facility which appeared complete.

4.4 Spill Prevention, Control & Countermeasure (SPCC) Plan

Facilities that engage in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to their location, could reasonably be expected to discharge oil in quantities that may be harmful, are regulated under 40 C.F.R. § 112. If the aggregate aboveground storage capacity of the facility is more than 1,320 gallons (only containers of oil with a capacity of 55 gallons or greater are counted), the facility is required to prepare and implement a Spill Prevention, Control and Countermeasure (SPCC) Plan. The current plan was last certified by an engineer in October 2004. Current regulations require SPCC engineer recertification every 5 years.

4.5 Wastewater and Storm Water

On-site wastewater generation consist of four permitted discharge outfalls to Herrington Lake. The facility is permitted (permit number KY0002020 by the Kentucky Department for Environmental Protection for these discharges. Outfall 001 is a combined discharge from the ash treatment basin metal cleaning wastes and precipitation. Outfall 002 is discharge from cooling tower blowdown and precipitation. Outfall 003 is discharge from cooling tower blowdown, miscellaneous heat exchangers and precipitation. Outfall 004 is discharged to the ash pond from the combustion turbine inlet turbine blades wash water. Outfall 005 is the water intake point from Herrington Lake.

ENSR reviewed the Discharge Monitoring Reports (DMR) for Outfalls 001, 002, 003 and 005 for March, August and November of 2006, January, May, August and December of 2007, and February and April of 2008. No exceedences of the permit levels were detected, except for an elevated pH reading in the August 2006 sampling event. According to the DMR the pH was 9.4 and the facility is permitted for a maximum of 9.0. The pH was back below 9.0 by August 15, 2006.

5.0 Findings and opinion

ENSR performed a Desktop Phase I ESA of the E. W. Brown facility located at 815 Dix Dam Road, Harrodsburg, Mercer County, Kentucky to identify environmental concerns associated with the property. This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. As required the report will include ENSR's opinion on the need for additional investigations, data gaps, and ENSR's opinion of the significance of the data gaps. Upon receipt of your comments, the draft report will be finalized. However, the scope of a Phase I ESA is limited in scope and is not an exhaustive research of the subject property and surrounding area. ENSR will provide recommendations, should conditions suggesting the need for additional study be observed.

5.1 Environmental Concerns

- SHWS: The subject property appears on the SHWS database twice. The first listing is for an active State Hazardous Waste Site; however, no additional information regarding this listing is available. Based on the limited amount of information ENSR believes the active SHWS represents an environmental concern to the subject property.
- The second listing on the SHWS database is for an active listing regarding a petroleum cleanup, with closure received in January 2001. This historic cleanup represents a historical environmental concern to the subject property.

6.0 References and contacts

6.1 Persons interviewed

Hawkins, Mary, Commonwealth of Kentucky, Department for Environmental Protection, Division for Air Quality, 502-564-3999.

Department Representative, Harrodsburg Fire Department, 125 West Broadway, Harrodsburg, KY 40330.

Stacy, Mercer County Health Department, 859-734-2229.

Department Representative, Mercer County Planning and Zoning, 859-734-6066.

Voyles, John, Vice President, Transmission & Generation Services, john.voyles@eon-us.com.

6.2 Reports and documents reviewed

ASTM 1527-05, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.

Aerial Photographs dated 1950, 1975, 1997 and 2006 obtained from Environmental Data Resources, Inc., Southport, CT.

City Directory dated 1997, 2002 and 2007 obtained from Environmental Data Resources, Inc., Southport, CT.

EDR-Radius Map with Geocheck[®], E. W. Brown, 815 Dix Dam Road, Harrodsburg, KY 40330.

Historic Topographic Maps dated 1905, 1952 and 1979 obtained from Environmental Data Resources, Inc., Southport, CT.

Title V Air Quality Permit, V-03-034, E. W. Brown Generating Station.

Discharge Monitoring Reports (DMR) for Outfalls 001, 002, 003 and 005 for March, August and November of 2006, January, May, August and December of 2007, and February and April of 2008.

Form R, E. W. Brown Generating Stations, 2005, 2006, 2007.

NPDES Permit, KY0002020, E.W. Brown Generating Station.

Spill Prevention, Control and Countermeasures Plan, E. W. Brown Generating Station, April 2008.

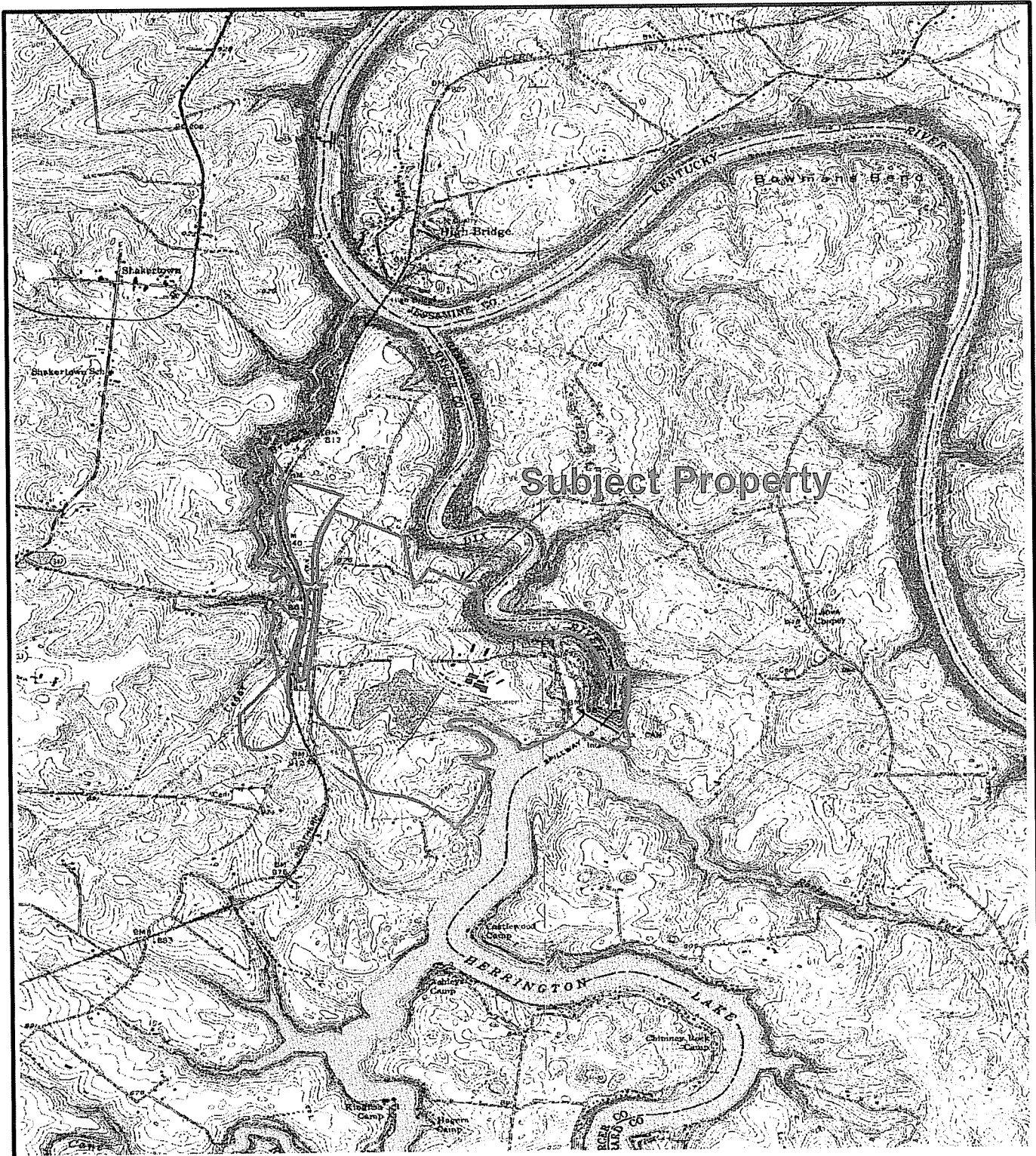
Tier II, E. W. Brown Generating Station, 2005, 2006 and 2007.


Annual Hazardous Waste Report, E. W. Brown Generating Station, 2007.

Kentucky DEP Correspondence dated February 25, 1998, "E. W. Brown Generating Facility, UST Systems Removal".

Kentucky DEP, NOV, July 29, 2005.

Figure



	Phase I Environmental Site Assessment	SITE LOCATION MAP	FIGURE 1
	USGS Quadrangle. Wilmore, KY	E.ON U.S. LLC EW Brown Mercer County, Kentucky	ENSR AECOM
Scale: 1:40,000	September 2008 Project No. 12267-006-0008		

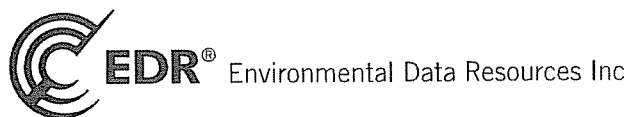
Appendix A
EDR Report

Kentucky Utilities Co. - EW Brown

815 Dix Dam Road
Harrodsburg, KY 40330

Inquiry Number: 02299731.2r
August 20, 2008

The EDR Radius Map™ Report with GeoCheck®



440 Wheelers Farms Road
Milford, CT 06461
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

815 DIX DAM ROAD
HARRODSBURG, KY 40330

COORDINATES

Latitude (North): 37.791010 - 37° 47' 27.6"
Longitude (West): 84.721420 - 84° 43' 17.1"
Universal Transverse Mercator: Zone 16
UTM X (Meters): 700637.9
UTM Y (Meters): 4184867.8
Elevation: 901 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 37084-G6 WILMORE, KY
Most Recent Revision: 1979

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 6 of the attached EDR Radius Map report:

<u>Site</u>	<u>Database(s)</u>	<u>EPA ID</u>
AUGUSTA FIBERGLASS COATINGS INC 815 DIX DAM RD HARRODSBURG, KY 40330	AIRS	N/A
815 DIXDAM RD 815 DIXDAM RD HARRODSBURG, KY 0	ERNS	N/A
KENTUCKY UTILITIES CO. - E. W. BR 815 DIX DAM RD HARRODSBURG, KY 40330	TRIS	40310KNTCKCU
E. W. BROWN GENERATING STATION 815 DIX DAM RD HARRODSBURG, KY 40330	NPDES	N/A
KY UTIL E W BROWN GEN STA 815 DIX DAM RD HARRODSBURG, KY 40330	NPDES	N/A

EXECUTIVE SUMMARY

815 DIX DAM RD. 815 DIX DAM RD. HARRODSBURG, KY	ERNS	N/A
KY UTILITIES CO - BROWN STATION 815 DIX DAM RD HARRODSBURG, KY 40330	SHWS Facility Status: Active UST AIRS	N/A
AUGUSTA FIBERGLASS 815 DIX DAM RD HARRODSBURG, KY 40330	FINDS	110033138977
E. W. BROWN AUXILIARY ASH POND 815 DIX DAM RD HARRODSBURG, KY 40330	FINDS NPDES	110032820936
E. W. BROWN GENERATING STATION 815 DIX DAM RD HARRODSBURG, KY 40330	FINDS	110032821123

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

NPL.....	National Priority List
Proposed NPL.....	Proposed National Priority List Sites
Delisted NPL.....	National Priority List Deletions
NPL LIENS.....	Federal Superfund Liens
CERCLIS.....	Comprehensive Environmental Response, Compensation, and Liability Information System
CERC-NFRAP.....	CERCLIS No Further Remedial Action Planned
LIENS 2.....	CERCLA Lien Information
CORRACTS.....	Corrective Action Report
RCRA-TSDF.....	RCRA - Transporters, Storage and Disposal
RCRA-LQG.....	RCRA - Large Quantity Generators
RCRA-SQG.....	RCRA - Small Quantity Generators
RCRA-CESQG.....	RCRA - Conditionally Exempt Small Quantity Generator
RCRA-NonGen.....	RCRA - Non Generators
US ENG CONTROLS.....	Engineering Controls Sites List
US INST CONTROL.....	Sites with Institutional Controls
HMIRS.....	Hazardous Materials Information Reporting System
DOT OPS.....	Incident and Accident Data

EXECUTIVE SUMMARY

US CDL	Clandestine Drug Labs
US BROWNFIELDS	A Listing of Brownfields Sites
DOD	Department of Defense Sites
FUDS	Formerly Used Defense Sites
LUCIS	Land Use Control Information System
CONSENT	Superfund (CERCLA) Consent Decrees
ROD	Records Of Decision
UMTRA	Uranium Mill Tailings Sites
ODI	Open Dump Inventory
DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations
MINES	Mines Master Index File
TSCA	Toxic Substances Control Act
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
SSTS	Section 7 Tracking Systems
ICIS	Integrated Compliance Information System
PADS	PCB Activity Database System
MLTS	Material Licensing Tracking System
RADINFO	Radiation Information Database
RAATS	RCRA Administrative Action Tracking System

STATE AND LOCAL RECORDS

SWF/LF	Solid Waste Facilities List
HIST LF	Historical Landfills
SB193	SB193 Branch Site Inventory List
ENG CONTROLS	Engineering Controls Site Listing
INST CONTROL	State Superfund Database
VCP	Voluntary Cleanup Program Sites
DRYCLEANERS	Drycleaner Listing
BROWNFIELDS	Kentucky Brownfield Inventory
CDL	Clandestine Drug Lab Location Listing
LEAD	Environmental Lead Program Report Tracking Database
PSTEAF	Facility Ranking List

TRIBAL RECORDS

INDIAN RESERV	Indian Reservations
INDIAN LUST	Leaking Underground Storage Tanks on Indian Land
INDIAN UST	Underground Storage Tanks on Indian Land
INDIAN VCP	Voluntary Cleanup Priority Listing

EDR PROPRIETARY RECORDS

Manufactured Gas Plants	EDR Proprietary Manufactured Gas Plants
-------------------------	---

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

STATE AND LOCAL RECORDS

SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Protection's Uncontrolled Site Branch List.

A review of the SHWS list, as provided by EDR, and dated 04/16/2008 has revealed that there is 1 SHWS site within approximately 2 miles of the target property.

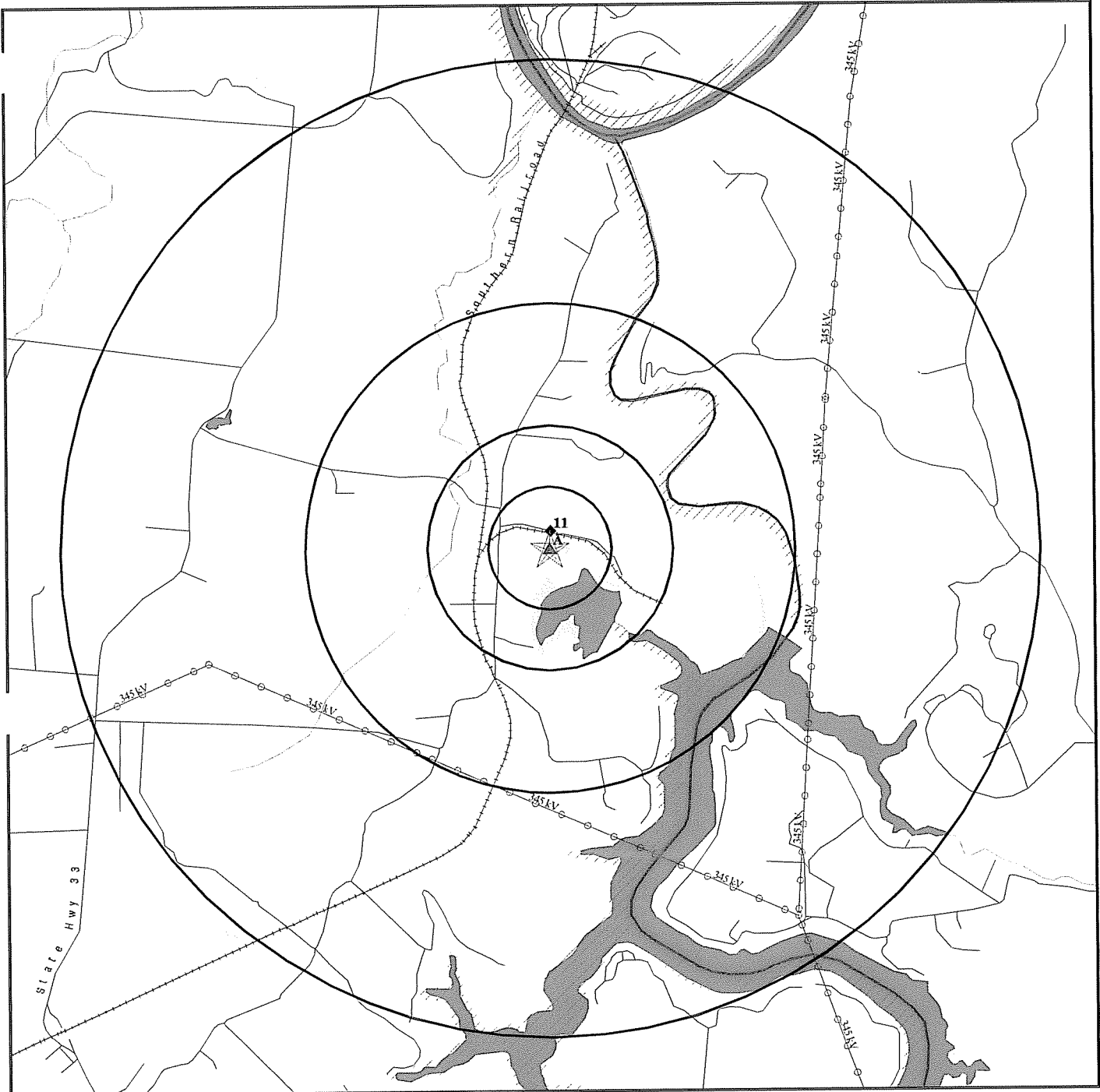
<u>Lower Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
KENTUCKY UTILITIES Facility Status: Closed	510 DIX DAM RD	0 - 1/8 N	11	12

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

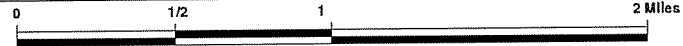
<u>Site Name</u>	<u>Database(s)</u>
HENRY A SENN	SWF/LF, HIST LF
CITY OF WILMORE	HIST LF
US 127 S - MULLINGS LANDING DRUM	SHWS
PITTMAN PROPERTY	SHWS
HUGHLEY LN - MERCER CO	SHWS
MERCER CO STATE MAINTENANCE GARAGE	SHWS, UST
US 68 TANK	SHWS
HARRODSBURG NATIONAL GUARD ARMORY	SHWS
LANCASTER RESERVOIR	SHWS
JOE ADAMS ESTATE	SHWS
JAY BEE ENTERPRISES	SHWS
GARRARD CO STATE MAINTENANCE GARAGE	SHWS, UST
SALVISA DRUMS	SHWS
ANR PIPELINE CO GAS PIPELINE	SHWS
BILLY GLOVER DUMP	SHWS
CAMP NELSON ROAD DRUMS	SHWS
KY LOCK NO 7 & DAM SITE	SHWS
WILMORE WWTP	SHWS
MAGO CONSTRUCTION CO LLC - HMA PORTABLE	AIRS
CORNING GLASS INC	SWF/LF
LANCASTER WWTP	SWF/LF
GARRARD COUNTY CONVENIENCE CENTER	SWF/LF
RICHIE'S TIRE DISPOSAL LLC	SWF/LF
WILMORE LANDFARM	SWF/LF
WILMORE LANDFARM 2	SWF/LF
SUMMIT TRANSPORT TRANSFER STATION	SWF/LF
GILLILANDS GROCERY	UST
LISTER SERVICE STATION	UST
MP 445.10 GARRARD COUNTY	RCRA-SQG, FINDS
MAGO CONSTRUCTION COMPANY, INC.	FINDS, RCRA-NonGen
CAMP NELSON PROPERTY	FINDS, RCRA-NonGen
E.W. BROWN GENERATING STATION. OFF OF HWY 33	ERNS

OVERVIEW MAP - 02299731.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites

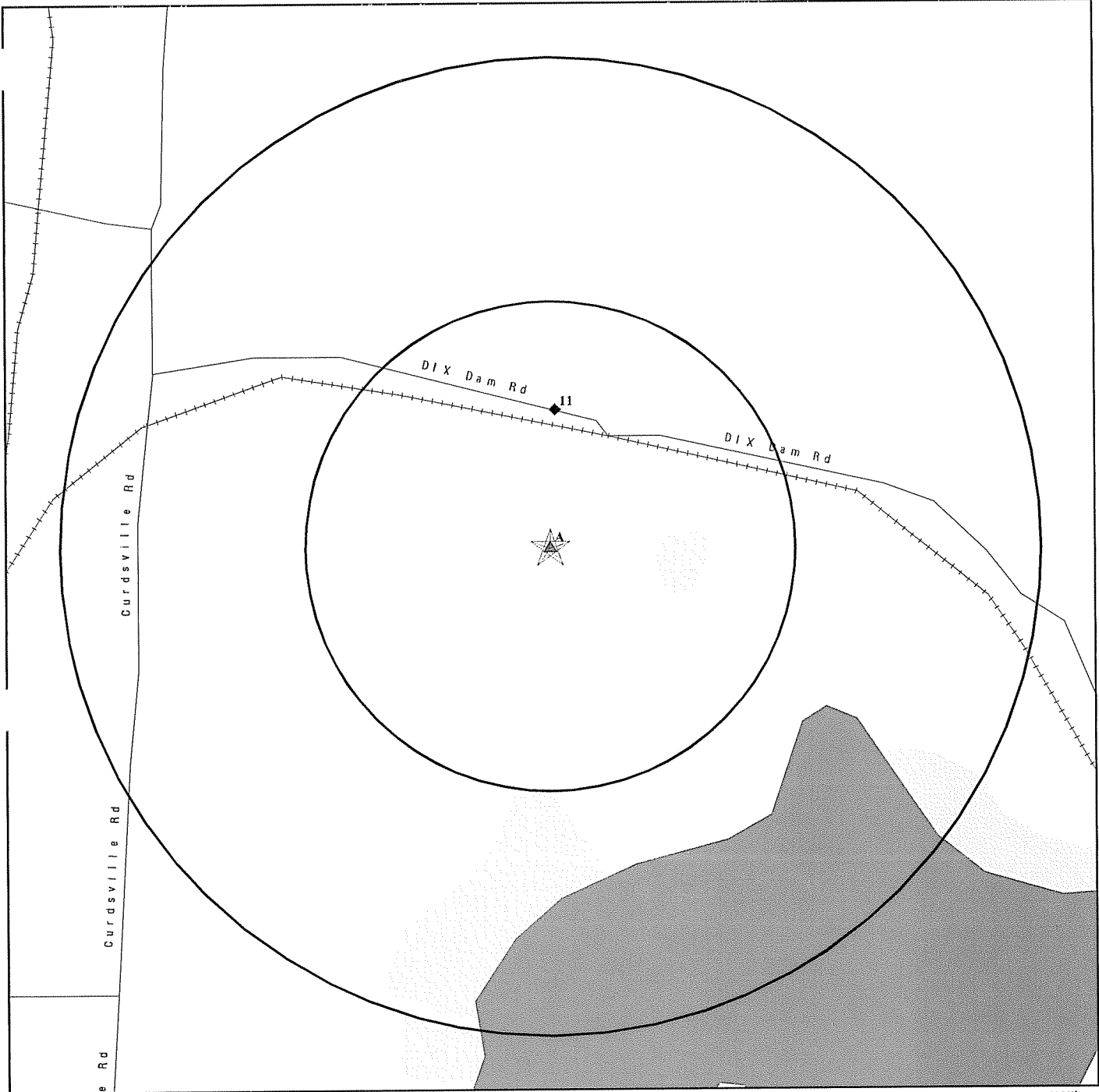
- ▨ Indian Reservations BIA
- ▮ County Boundary
- ⚡ Power transmission lines
- ▬ Oil & Gas pipelines
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- National Wetland Inventory
- State Wetlands



This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

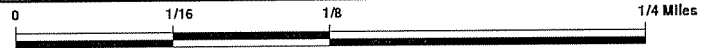
<p>SITE NAME: Kentucky Utilities Co. - EW Brown ADDRESS: 815 Dix Dam Road Harrodsburg KY 40330 LAT/LONG: 37.7910 / 84.7214</p>	<p>CLIENT: ENSR Consulting & Engineering CONTACT: Dianne Donovan INQUIRY #: 02299731.2r DATE: August 20, 2008 2:45 pm</p>
--	--

DETAIL MAP - 02299731.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites

- Indian Reservations BIA
- ▲ Oil & Gas pipelines
- ▨ 100-year flood zone
- ▧ 500-year flood zone
- National Wetland Inventory
- State Wetlands



This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Kentucky Utilities Co. - EW Brown
 ADDRESS: 815 Dix Dam Road
 Harrodsburg KY 40330
 LAT/LONG: 37.7910 / 84.7214

CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02299731.2r
 DATE: August 20, 2008 2:45 pm

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<u>FEDERAL RECORDS</u>								
NPL		2.000	0	0	0	0	0	0
Proposed NPL		2.000	0	0	0	0	0	0
Delisted NPL		2.000	0	0	0	0	0	0
NPL LIENS		TP	NR	NR	NR	NR	NR	0
CERCLIS		2.000	0	0	0	0	0	0
CERC-NFRAP		2.000	0	0	0	0	0	0
LIENS 2		TP	NR	NR	NR	NR	NR	0
CORRACTS		2.000	0	0	0	0	0	0
RCRA-TSDF		2.000	0	0	0	0	0	0
RCRA-LQG		1.750	0	0	0	0	0	0
RCRA-SQG		1.750	0	0	0	0	0	0
RCRA-CESQG		1.750	0	0	0	0	0	0
RCRA-NonGen		1.750	0	0	0	0	0	0
US ENG CONTROLS		2.000	0	0	0	0	0	0
US INST CONTROL		2.000	0	0	0	0	0	0
ERNS	X	TP	NR	NR	NR	NR	NR	0
HMIRS		TP	NR	NR	NR	NR	NR	0
DOT OPS		TP	NR	NR	NR	NR	NR	0
US CDL		TP	NR	NR	NR	NR	NR	0
US BROWNFIELDS		2.000	0	0	0	0	0	0
DOD		2.000	0	0	0	0	0	0
FUDS		2.000	0	0	0	0	0	0
LUCIS		2.000	0	0	0	0	0	0
CONSENT		2.000	0	0	0	0	0	0
ROD		2.000	0	0	0	0	0	0
UMTRA		2.000	0	0	0	0	0	0
ODI		2.000	0	0	0	0	0	0
DEBRIS REGION 9		2.000	0	0	0	0	0	0
MINES		1.750	0	0	0	0	0	0
TRIS	X	TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
FTTS		TP	NR	NR	NR	NR	NR	0
HIST FTTS		TP	NR	NR	NR	NR	NR	0
SSTS		TP	NR	NR	NR	NR	NR	0
ICIS		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
RADINFO		TP	NR	NR	NR	NR	NR	0
FINDS	X	TP	NR	NR	NR	NR	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
<u>STATE AND LOCAL RECORDS</u>								
SHWS	X	2.000	1	0	0	0	0	1
SWF/LF		2.000	0	0	0	0	0	0
HIST LF		2.000	0	0	0	0	0	0
SB193		2.000	0	0	0	0	0	0
UST	X	1.750	0	0	0	0	0	0

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
ENG CONTROLS		2.000	0	0	0	0	0	0
INST CONTROL		2.000	0	0	0	0	0	0
VCP		2.000	0	0	0	0	0	0
DRYCLEANERS		1.750	0	0	0	0	0	0
BROWNFIELDS		2.000	0	0	0	0	0	0
CDL		TP	NR	NR	NR	NR	NR	0
NPDES	X	TP	NR	NR	NR	NR	NR	0
AIRS	X	TP	NR	NR	NR	NR	NR	0
LEAD		TP	NR	NR	NR	NR	NR	0
PSTEAF		2.000	0	0	0	0	0	0
<u>TRIBAL RECORDS</u>								
INDIAN RESERV		2.000	0	0	0	0	0	0
INDIAN LUST		2.000	0	0	0	0	0	0
INDIAN UST		1.750	0	0	0	0	0	0
INDIAN VCP		2.000	0	0	0	0	0	0
<u>EDR PROPRIETARY RECORDS</u>								
Manufactured Gas Plants		2.000	0	0	0	0	0	0

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS

Map ID			
Direction			EDR ID Number
Distance			EPA ID Number
Elevation	Site	Database(s)	

A1	AUGUSTA FIBERGLASS COATINGS INC	AIRS	S108514522
Target	815 DIX DAM RD		N/A
Property	HARRODSBURG, KY 40330		

Site 1 of 10 in cluster A

Actual: 901 ft.

AIRS:

Facility:	2116700027
Facility End Date:	Not reported
Contact Name:	John Boyd
Contact Addr:	86 Lake Cynthia Rd
City:	Blackville
State:	SC
Zip:	29817
Phone:	803-284-2246
Daq contact fax:	Not reported
Daq contact email:	Not reported
Emps:	12
Plant Class Descr.:	5; Individual HAP > 10 TPY ONLY
Principal Product:	Stack Liners
Acreage:	4
Latitude/Longitude:	37.755000000000003 / -84.758333000000007
SIC:	3089
SIC Desc:	Plastics Products, NEC
NAIC:	326199
NAIC Desc:	All Other Plastics Product Manufacturing

A2	815 DIXDAM RD	ERNS	2002626028
Target	815 DIXDAM RD		N/A
Property	HARRODSBURG, KY 0		

Site 2 of 10 in cluster A

Actual: 901 ft.

[Click this hyperlink](#) while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A3	KENTUCKY UTILITIES CO. - E. W. BROWN STATION	TRIS	1005453550
Target	815 DIX DAM RD		40310KNTCKCU
Property	HARRODSBURG, KY 40330		

Site 3 of 10 in cluster A

Actual: 901 ft.

A4	E. W. BROWN GENERATING STATION	NPDES	S108903071
Target	815 DIX DAM RD		N/A
Property	HARRODSBURG, KY 40330		

Site 4 of 10 in cluster A

Actual: 901 ft.

KY NPDES:

KY DES #:	KYR108555
Facility Addr 2:	Not reported
Facility Status:	ACTIVE
Inactive Date:	Not reported
Design Capacity:	Not reported
Fee Category:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

E. W. BROWN GENERATING STATION (Continued)

S108903071

SIC Code: 1611
Lat/Long: Not reported
Lat/Long Method: Not reported
USGS Hydrologic Basin Code: Not reported
Facility Stream Segment: Not reported
Facility Mileage Indicator: Not reported
Basin Code: Not reported
Basin Code Description: Not reported
DMR Contact: RICHARD NOYCE
Mailing Address: RICHARD NOYCE
Mailing Address 2: 820 W BROADWAY
Mailing City,St,Zip: LOUISVILLE, KY 40232
Permit Issued: 5/2/2007
Permit Expires: 9/30/2007
SIC Code Description: HWY & ST CONST., EXC. ELEV HWY
Reveiving Waters: Not reported
Major/Minor: MINOR

**A5
Target
Property**

**KY UTIL E W BROWN GEN STA
815 DIX DAM RD
HARRODSBURG, KY 40330**

**NPDES S107865866
N/A**

Site 5 of 10 in cluster A

**Actual:
901 ft.**

KY NPDES:
KY DES #: KY0002020
Facility Addr 2: Not reported
Facility Status: ACTIVE
Inactive Date: Not reported
Design Capacity: Not reported
Fee Category: MAJIND
SIC Code: 4911
Lat/Long: +3747160 / -08442470
Lat/Long Method: A
USGS Hydrologic Basin Code: 05100205
Facility Stream Segment: 0016
Facility Mileage Indicator: 00000
Basin Code: 0515
Basin Code Description: OR/SALT R.
DMR Contact: JOHN W MOFFETT, MGR ENV COMPL
Mailing Address: SHARON L DODSON
Mailing Address 2: PO BOX 32010
Mailing City,St,Zip: LOUISVILLE, KY 40232
Permit Issued: 9/17/2001
Permit Expires: 1/31/2007
SIC Code Description: ELECTRICAL SERVICES
Reveiving Waters: HERRINGTON LAKE
Major/Minor: MAJOR

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

A6 815 DIX DAM RD.
Target 815 DIX DAM RD.
Property HARRODSBURG, KY

ERNS 2003705128
N/A

Site 6 of 10 in cluster A

Actual: 901 ft. [Click this hyperlink](#) while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A7 KY UTILITIES CO - BROWN STATION
Target 815 DIX DAM RD
Property HARRODSBURG, KY 40330

SHWS U003997788
UST N/A
AIRS

Site 7 of 10 in cluster A

Actual: 901 ft. **SHWS:**

Status:	Active
Longitude:	-84.713056
Latitude:	37.787778
Facility Address 2:	Not reported
Subject Item County:	Not reported
Sub Item Longitude:	Not reported
Subject Item Address:	NONE
Subject Item Address2:	Not reported
Subject Item City,St,Zip:	Not reported
Facility Group:	1
Regulatory Desc:	State Superfund
Closure Option:	Not reported
Side SG:	17562
Closure Date:	Not reported
Description:	KENTUCKY UTILITY CO. - E.W. BROWN POWER STATION

UST:

Sequence Id:	4188084
Facility ID:	3148
Subject Item Id:	1
Tank Status:	Verified Removal
Inert Material Code:	Not reported
Tank Material:	Single Wall Steel
Tank External Protection:	Manual Tank Gauging
Tank Internal Protection:	Unknown
Tank Overfill Protection:	None
Pipe Material:	Single Wall Steel
Pipe External Protection:	Unknown
Pipe Type:	Unknown
Pipe Release Detection:	Unknown
Pipe Rel Detect Suc Code:	UNK
Pipe Leak Detect Code:	NON
Installation Date:	1/1/1984 12:00:00 AM
Closed In Place Date:	Not reported
Relined Date:	Not reported
Last Contained Date:	Not reported
Closed in Place Date:	Not reported
Removed Date:	11/4/1997 12:00:00 AM
Change in Service Date:	Not reported
Tank Pit Num:	Not reported
Compartment Num:	1
Tank Substance Code:	GAS
Capacity in Gallons:	1000
Tank Manufctr Code:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KY UTILITIES CO - BROWN STATION (Continued)

U003997788

Pipe Manufctr Code: Not reported
Last Tank Test Date: Not reported
Last Pipe Test Date: Not reported
Lining Insp Date: Not reported
Last Cp Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported
Added To Tank Date: Not reported
Piping Installation Date: Not reported
Owner Name: Ky Utililites Co/Caryl Pfeiffer
Owner Address: 1 Quality St
Owener City,St,Zip: Lexington, KY 40507
Owner Phone: 606-255-2100
Latitude: -84.713056
Longitude: 37.787778
Subject Item Category Code: STOR
Internal Document ID: 0

Sequence Id: 4189084
Facility ID: 3148
Subject Item Id: 2
Tank Status: Tank Closed prior to 1998
Inert Material Code: Not reported
Tank Material: Single Wall Steel
Tank External Protection: None
Tank Internal Protection: Unknown
Tank Overfill Protection: Unknown
Pipe Material: Single Wall Steel
Pipe External Protection: Unknown
Pipe Type: Unknown
Pipe Release Detection: Unknown
Pipe Rel Detect Suc Code: UNK
Pipe Leak Detect Code: NON
Installation Date: 1/1/1901 12:00:00 AM
Closed In Place Date: Not reported
Relined Date: Not reported
Last Contained Date: Not reported
Closed in Place Date: Not reported
Removed Date: 1/1/1986 12:00:00 AM
Change in Service Date: Not reported
Tank Pit Num: Not reported
Compartment Num: 1
Tank Substance Code: OIL
Capacity in Gallons: 6000
Tank Manufctr Code: Not reported
Pipe Manufctr Code: Not reported
Last Tank Test Date: Not reported
Last Pipe Test Date: Not reported
Lining Insp Date: Not reported
Last Cp Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported
Added To Tank Date: Not reported
Piping Installation Date: Not reported
Owner Name: Ky Utililites Co/Caryl Pfeiffer
Owner Address: 1 Quality St
Owener City,St,Zip: Lexington, KY 40507

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KY UTILITIES CO - BROWN STATION (Continued)

U003997788

Owner Phone: 606-255-2100
Latitude: -84.713056
Longitude: 37.787778
Subject Item Category Code: STOR
Internal Document ID: 0

AIRS:

Facility: 2116700001
Facility End Date: Not reported
Contact Name: Ms. Sharon Dodson
Contact Addr: 220 W Main St
City: Louisville
State: KY
Zip: 40232
Phone: 502-627-2940
Daq contact fax: 502-627-2550
Daq contact email: sharon.dodson@eon-us.com
Emps: 142
Plant Class Descr.: P2; PSD>100TYCrt<10TYIndHAP<25TYCmbHAP
Principal Product: ELECTRICITY
Acreage: 49.39999999999999
Latitude/Longitude: 37.787777999999996 / -84.713055999999995
SIC: 4911
SIC Desc: Electric Services
NAIC: 221112
NAIC Desc: Fossil Fuel Electric Power Generation

A8
Target
Property

AUGUSTA FIBERGLASS
815 DIX DAM RD
HARRODSBURG, KY 40330

FINDS 1010689215
110033138977

Site 8 of 10 in cluster A

Actual:
901 ft.

FINDS:
Other Pertinent Environmental Activity Identified at Site

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number
 EPA ID Number

A9 **E. W. BROWN AUXILIARY ASH POND**
Target **815 DIX DAM RD**
Property **HARRODSBURG, KY 40330**

FINDS **1010504184**
NPDES **110032820936**

Site 9 of 10 in cluster A

Actual: FINDS:
901 ft. Other Pertinent Environmental Activity Identified at Site

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

KY NPDES:

KY DES #: KYR108488
 Facility Addr 2: Not reported
 Facility Status: ACTIVE
 Inactive Date: Not reported
 Design Capacity: Not reported
 Fee Category: Not reported
 SIC Code: 1611
 Lat/Long: Not reported
 Lat/Long Method: Not reported
 USGS Hydrologic Basin Code: Not reported
 Facility Stream Segment: Not reported
 Facility Mileage Indicator: Not reported
 Basin Code: Not reported
 Basin Code Description: Not reported
 DMR Contact: ERIC SIDEBOTTOM
 Mailing Address: ERIC SIDEBOTTOM
 Mailing Address 2: 2265 EXECUTIVE DR
 Mailing City,St,Zip: LEXINGTON, KY 40505
 Permit Issued: 5/10/2007
 Permit Expires: 9/30/2007
 SIC Code Description: HWY & ST CONST., EXC. ELEV HWY
 Receiving Waters: Not reported
 Major/Minor: MINOR

A10 **E. W. BROWN GENERATING STATION**
Target **815 DIX DAM RD**
Property **HARRODSBURG, KY 40330**

FINDS **1010504486**
110032821123

Site 10 of 10 in cluster A

Actual: FINDS:
901 ft. Other Pertinent Environmental Activity Identified at Site

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

MAP FINDINGS

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number
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11 North < 1/8 0.070 mi. 368 ft.	KENTUCKY UTILITIES 510 DIX DAM RD BURGIN, KY 40310	SHWS	S106886310 N/A
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Relative: Lower	SHWS: Status: Closed Longitude: -84.709170 Latitude: 37.790560 Facility Address 2: Not reported Subject Item County: Mercer Sub Item Longitude: 37.79056 Subject Item Address: 510 DIX DAM RD Subject Item Address2: Not reported Subject Item City,St,Zip: Burgin, KY 40310 Facility Group: 1 Regulatory Desc: Petroleum Cleanup Closure Option: Option A No Action Necessary Side SG: 53996 Closure Date: 01/30/2001 Description: KENTUCKY UTILITIES (Closed: No Action Necessary)		
Actual: 894 ft.			

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
HARRODSBURG	S109089842	MAGO CONSTRUCTION CO LLC - HMA PORTABLE	HWY 152 E	40330	AIRS
HARRODSBURG	1000324784	MAGO CONSTRUCTION COMPANY, INC.	HIGHWAY 152	40330	FINDS, RCRA-NonGen
HARRODSBURG	U003911985	GILLILANDS GROCERY	HWY 1941	40330	UST
HARRODSBURG	S107467137	US 127 S - MULLINGS LANDING DRUM	MM 9 US 127 S	40330	SHWS
HARRODSBURG	S106886322	PITTMAN PROPERTY	195 BRADFORD LN	40330	SHWS
HARRODSBURG	89116044	E.W. BROWN GENERATING STATION. OFF OF HWY 33	E.W. BROWN GENERATING STATION. OFF OF HWY 33		ERNS
		33			
HARRODSBURG	S106886323	HUGHLEY LN - MERCER CO	HUGHLEY LN	40330	SHWS
HARRODSBURG	U003990873	MERCER CO STATE MAINTENANCE GARAGE	356 MAGNOLIA ST	40330	SHWS, UST
HARRODSBURG	S106886319	US 68 TANK	NONE	40330	SHWS
HARRODSBURG	S107602250	CORNING GLASS INC	OLD CITY STONE QUARRY	40330	SWF/LF
HARRODSBURG	S107467229	HARRODSBURG NATIONAL GUARD ARMORY	TAPP RD	40330	SHWS
LANCASTER	S104905026	HENRY A SENN	US 27	40444	SWF/LF, HIST LF
LANCASTER	S106884903	LANCASTER RESERVOIR	US 27 / PUMP HOUSE RD	40444	SHWS
LANCASTER	S106884908	JOE ADAMS ESTATE	KY 52	40444	SHWS
LANCASTER	U001183624	LISTER SERVICE STATION	HWY 52	40444	UST
LANCASTER	S106884909	JAY BEE ENTERPRISES	BRYANTS CAMP RD	40444	SHWS
LANCASTER	S107602618	LANCASTER WWTP	W BUFORD ST	40444	SWF/LF
LANCASTER	S107602396	GARRARD COUNTY CONVENIENCE CENTER	HANGING FORK ROAD	40444	SWF/LF
LANCASTER	U003990182	GARRARD CO STATE MAINTENANCE GARAGE	782 INDUSTRIAL RD	40444	SHWS, UST
LANCASTER	1000518359	MP 445.10 GARRARD COUNTY	2 MI NORTH OFF HIGHWAY 39	40444	RCRA-SQG, FINDS
LANCASTER	1000908230	CAMP NELSON PROPERTY	OLD HIGHWAY 27	40444	FINDS, RCRA-NonGen
LANCASTER	S108540216	RICHE'S TIRE DISPOSAL LLC	152 RAIL WAY	40444	SWF/LF
SALVISA	S106886311	SALVISA DRUMS	OREGON ROAD	40330	SHWS
STATEWIDE	S108234679	ANR PIPELINE CO GAS PIPELINE	GAS PIPELINE	40330	SHWS
WILMORE	S103593713	CITY OF WILMORE	ROUTE 1	40390	HIST LF
WILMORE	S107603220	WILMORE LANDFARM	CR 1	40390	SWF/LF
WILMORE	S106885711	BILLY GLOVER DUMP	KY 29	40390	SHWS
WILMORE	S106885715	CAMP NELSON ROAD DRUMS	CAMP NELSON	40390	SHWS
WILMORE	S107603221	WILMORE LANDFARM 2	GLASS MILL RD	40390	SWF/LF
WILMORE	S106885713	KY LOCK NO 7 & DAM SITE	LOCK NO 7 RD	40390	SHWS
WILMORE	S106885716	WILMORE WWTP	NONE	40390	SHWS
WILMORE	S107603085	SUMMIT TRANSPORT TRANSFER STATION	414 PERKIN LN	40390	SWF/LF

EDR ZIP Code Scan Ref

ZIP	EDR-ID	Facility ID	Name	Address	City	State	Databases
40330	S108899404		CREATEC CORPORATION		HARRODSBURG	KY	NPDES
40330	S108899662		HITACHI/AUTOMOTIVE PRODUCTS		HARRODSBURG	KY	NPDES
40330	S108899887		CREATEC CORP		HARRODSBURG	KY	NPDES
40330	110020616341		HARRODSBURG WTP		HARRISBURG	KY	FINDS
40330	974030540				HARRISBURG	KY	DOT OPS
40330	1009637723				HARRODSBURG	KY	NPDES
40330	S108898893		KENTUCKY NATIONAL GUARD ARMORY		HARRODSBURG	KY	FINDS
40330	1009794713		MCAFFEE SCHOOL		HARRISBURG	KY	NPDES
40330	974030541				HARRISBURG	KY	FINDS
40330	110012513967		NA 1 - 7220	127 NORTH & KIRKWOOD	HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	110008356812		SALVISA ASHLAND	HIGHWAY 127 - 2565 LOUISVILLE ROAD	HARRODSBURG	KY	FINDS
40330	1000863737		HARVEY MITCHELL BEEF FARM (AKA ANC	HWY 127	HARRODSBURG	KY	UST
40330	1010045754		PIONEER SHELL	HWY 127	HARRODSBURG	KY	NPDES
40330	0001185910		BRIGHTLEAF NORTH HOA	HWY 127	HARRODSBURG	KY	FINDS
40330	S107864140		BRIGHTLEAF NORTH HOA	HWY 127	HARRODSBURG	KY	FINDS
40330	1004510232		VIRGINIA HEIGHTS SUBD	HWY 127	HARRODSBURG	KY	NPDES
40330	1008908639		VIRGINIA HEIGHTS SUBD	HWY 127	HARRODSBURG	KY	NPDES
40330	S106083887		PARCEL 7 (DEARING)	US 127 HENSLEY HEIGHTS	HARRODSBURG	KY	UST
40330	U001623644		GULF STATION	US 127 & CHESTNUT ST	HARRODSBURG	KY	FINDS
40330	U000807381		KY DEPT OF HIGHWAYS ED 7209(2)	US 127 & HENSELY HTS.	HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	1000863670		KIDDE FENWAL INC	US 127 & TAPP RD	HARRODSBURG	KY	UST
40330	U004040202		MAGO CONSTRUCTION COMPANY, INC.	HIGHWAY 152	HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	1000324784		MERCER STONE COMPANY LLC	HIGHWAY 152 EAST	HARRODSBURG	KY	FINDS
40330	1006825133		MERCER STONE CO INC	HWY 152 E	HARRODSBURG	KY	NPDES
40330	S107866263		MAGO CONSTRUCTION CO LLC - HMA PO	HWY 152 E	HARRODSBURG	KY	AIRS
40330	S106089842		ATWELL GROCERY	KY 152	HARRODSBURG	KY	SB193, PSTEAF, UST
40330	U003952238		MERCER STONE CO INC	KY 152 E	HARRODSBURG	KY	AIRS, UST
40330	U003990874		GILLILANDS GROCERY	HWY 1941	HARRODSBURG	KY	UST
40330	U003911985		KYDOH CB08-94-1988-003-588	KY 1988 BRIDGE OVER SALT RIVER	HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	1001196291		SERVICE STATION 221 D BP 291	KY 390	HARRODSBURG	KY	UST
40330	U001184811		DURHAMS GROCERY	US 68	HARRODSBURG	KY	UST
40330	U003911974		BLUEGRASS REGIONAL MENTAL HLT	US 68 PERRYVILLE RD	HARRODSBURG	KY	NPDES
40330	S108902616		BLUEGRASS REGIONAL MENTAL HLT	US 68 PERRYVILLE RD	HARRODSBURG	KY	FINDS
40330	1010499822		US 127 S - MULLINGS LANDING DRUM	MM 9 US 127 S	HARRODSBURG	KY	SHWS
40330	S107467137		DAUGHTER S PARK SUBDIVISION WATER	614 ASHLEY CAMP RD	HARRODSBURG	KY	FINDS
40330	1006671509		DAUGHTER S PARK SUBDIVISION WATER	614 ASHLEY CAMP RD	HARRODSBURG	KY	ICIS
40330	U010897858		LASUNE OIL CO	1060 BEAUMONT AVE	HARRODSBURG	KY	NPDES
40330	S108082223		TERRYS CORNER	1060 BEAUMONT AVE	HARRODSBURG	KY	FINDS
40330	U003132077		LIZZIE WICKERSHAM ESTATE	518 BELLOWS MILL RD	HARRODSBURG	KY	LEAD
40330	S107713010		B & D BOHON GROCERY	540 BELLOWS MILL ROAD	HARRODSBURG	KY	LEAD
40330	U002107352		B & D BOHON GROCERY	633 BELMONT STREET	HARRODSBURG	KY	UST
40330	U003653652		B&D'S BOHON GROCERY	2289 BOHON RD	HARRODSBURG	KY	UST
40330	S106987381		DUNCANS COUNTRY STORE	2325 BOHON RD	HARRODSBURG	KY	PSTEAF, UST
40330	U001442009		PITTMAN PROPERTY	2325 BOHON RD	HARRODSBURG	KY	UST
40330	S106886322		HARROD CLEANERS	4761 BOHON RD	HARRODSBURG	KY	SHWS
40330	1000826688		OLD FORT HARROD STATE PARK	195 BRADFORD LN	HARRODSBURG	KY	RCRA-CESQG, FINDS
40330	U001181408		MERCER STONE COMPANY, INCORPORA	110 WEST BROADWAY	HARRODSBURG	KY	FINDS
40330	1005494433		NEW ALBANY CONCRETE SERVICE	BROADWAY MAINT BARN	HARRODSBURG	KY	FINDS
40330	1005558405		NEW ALBANY CONCRETE SERVICE	1050 BURGIN ROAD	HARRODSBURG	KY	FINDS
40330	S108082645		IMI SOUTH LLC	1054 BURGIN RD	HARRODSBURG	KY	NPDES
40330	S108312687		MAGO CONSTRUCTION CO	910 BURGIN RD	HARRODSBURG	KY	AIRS
40330	U004508667		JUNE GIBSON	BURGIN ROAD	HARRODSBURG	KY	FINDS
40330	U001182429		HITE READY MIX CONCRETE	583 CANE RUN ST	HARRODSBURG	KY	FINDS
40330	U006825132		CARDWELL SHELL	CANE RUN ROAD	HARRODSBURG	KY	FINDS
40330	U003991058		238 CEDAR LANE	6400 CARDWELL LANE	HARRODSBURG	KY	SB193, UST
40330	2005625043		GOODYEAR TIRE CENTER 1883	238 CEDAR LANE	HARRODSBURG	KY	ERNS
40330	U00204206		CHIMNEY ROCK WASTE MGMT LLC	130 N CHILES ST 62	HARRODSBURG	KY	FINDS
40330	1004504528		CHIMNEY ROCK WASTE MGMT LLC	220 CHIMNEY ROCK RD	HARRODSBURG	KY	FINDS
40330	S108909614		CHIMNEY ROCK ROAD	250 CHIMNEY ROCK RD	HARRISBURG	KY	FINDS
40330	2005617629		OIL SPILL (CHIMNEY ROCK MARINA) (CR)	250 CHIMNEY ROCK ROAD	HARRODSBURG	KY	ICIS
40330	1010351044		FORT HARROD STATE PARK	100 SOUTH COLLEGE ST	HARRODSBURG	KY	FINDS
40330	1010816974		FORT HARROD STATE PARK	102 N COLLEGE	HARRODSBURG	KY	FINDS
40330	1010564240		KERR-MCGEE 1006	102 N COLLEGE	HARRODSBURG	KY	RCRAinfo-SQG
40330	1010498675		SSC, INC - CENTRAL KY SVC-HARRODSBL	1027 N COLLEGE ST	HARRODSBURG	KY	FINDS
40330	U001180138		HARRODSBURG EXPRESSMART	1096 N COLLEGE ST	HARRODSBURG	KY	SSTS
40330	1009307201		OLD ARMORY	130 N COLLEGE ST	HARRODSBURG	KY	UST
40330	U003415260				HARRODSBURG	KY	UST
40330	U001442694				HARRODSBURG	KY	UST

** - Indicates location may or may not be in requested radius. Site has not been assigned a latitude/longitude coordinate. Further review recommended.

EDR ZIP Code Scan Ret

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40330	U001185682	9313084	THOMPSON'S BORON SVC STATION	131 N COLLEGE ST		HARRODSBURG	KY	SB193
40330	U003997804	55127	THOMPSONS BP	131 N COLLEGE ST		HARRODSBURG	KY	PSTEAF, UST
40330	1001214118	110003250687	WATTS & DURROIL	201 N COLLEGE ST		HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	U003180299	59056	WATTS&DURROIL	210 N COLLEGE ST		HARRODSBURG	KY	SB193, PSTEAF, UST
40330	U002033383	65323	PROCTORS COLLEGE ASHLAND	305 S COLLEGE ST		HARRODSBURG	KY	PSTEAF, UST
40330	U001442196	66522	SOUTH CENTRAL HOBGKYMA REAL ESTA	310 S COLLEGE ST		HARRODSBURG	KY	UST
40330	U001180339	65255	MR KWIJK FOOD MART	344 S COLLEGE ST		HARRODSBURG	KY	UST
40330	U001179780	66277	HAHNS CHEVRON INC	354 S COLLEGE ST		HARRODSBURG	KY	UST
40330	U001442800	59120	OLD FORT GULF STATION	403 S COLLEGE ST		HARRODSBURG	KY	UST
40330	U001163424	59079	CVS 6346 KY LLC	423 S COLLEGE ST		HARRODSBURG	KY	RCRA-NonGen, FINDS,
40330	U001196300	110003249930	MINIT MART #43	501 N COLLEGE ST		HARRODSBURG	KY	UST
40330	U003071174	59082	GREENS FIVE POINT	502 N COLLEGE ST		HARRODSBURG	KY	UST
40330	1001228244	110003252710	GREEN FIVE POINT	502 N COLLEGE ST		HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	1001196318	110006016417	ANTIQUE MALL	540 N COLLEGE ST (US 127)		HARRODSBURG	KY	UST
40330	U000809647	59051	SWIFTY OIL COMPANY	595 S COLLEGE ST		HARRODSBURG	KY	UST
40330	U000809673	59050	SPEEDWAY SUPERAMERICA LLC 8136	620 S COLLEGE ST		HARRODSBURG	KY	UST
40330	U000208014	59087	HILLTOP SHELL	720 N COLLEGE ST		HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	1001228361	110003253416	HAYSLETT PROPERTY	723 N COLLEGE ST		HARRODSBURG	KY	UST
40330	U003415373	59086	HAYSLETT PROPERTY	734 N COLLEGE ST		HARRODSBURG	KY	UST
40330	U000808301	64269	SCHVEYER PROPERTY (FORMER HILLTOP	776 S COLLEGE ST		HARRODSBURG	KY	FINDS
40330	1010508470	110032830337	FARMERS BANK	776 S COLLEGE ST		HARRODSBURG	KY	NPDES
40330	S108902959	110020575297	WAL-MART STORE #519	900 SOUTH COLLEGE		HARRODSBURG	KY	RCRA-NonGen
40330	1008162520	KYF000041293	WAL-MART STORE #519	900 SOUTH COLLEGE		HARRODSBURG	KY	UST
40330	1007879696	59092	LONG RENTAL PROPERTY	986 N COLLEGE ST		HARRODSBURG	KY	UST
40330	U001321198	59099	RED HED NO 40	989 N COLLEGE ST		HARRODSBURG	KY	SHWS
40330	U001181199	82519	SAC'S WRECKING SERVICE	3179 CORNISHVILLE RD		HARRODSBURG	KY	UST
40330	S108234723	82519	C & M MARKET	4547 CORNISHVILLE RD		HARRODSBURG	KY	UST
40330	U004040186	77399	LITTERALS TRADING POST	4612 CORNISHVILLE RD		CORNISHVILLE	KY	UST
40330	U003416033	59091	CORNISH WEST SIDE MARKET	580 CORNISHVILLE RD		HARRODSBURG	KY	SHWS
40330	U003911970	70072	NATIONAL BY PRODUCTS	715 CORNISHVILLE RD		HARRODSBURG	KY	FINDS
40330	S106866316	53023	HARRODSBURG STP	965 CORNISHVILLE RD		HARRODSBURG	KY	NPDES
40330	1004508721	110000732324	HARRODSBURG STP	965 CORNISHVILLE RD		HARRODSBURG	KY	UST
40330	S107865263	64280	MACKVILLE R-833K280	COUNTY RD 433		HARRODSBURG	KY	NPDES
40330	U000720672	64280	SCENIC HILL II	CRESTHILL DR		HARRODSBURG	KY	ICIS
40330	S108902243	1010854960	KENTUCKY UTILITIES COMPANY EW BRO	1565 CURDSVILLE ROAD		HARRODSBURG	KY	ICIS
40330	1010854960	1010854960	KENTUCKY UTILITIES CO. - E. W. BROWN	1565 CURDSVILLE ROAD		HARRODSBURG	KY	ICIS
40330	1010871537	1010871537	KENTUCKY UTILITIES-E.W. BROWN STATI	1565 CURDSVILLE ROAD		HARRODSBURG	KY	ICIS
40330	1010817176	1010817176	KY UTIL E W BROWN GEN STA	1565 CURDSVILLE ROAD		HARRODSBURG	KY	ICIS
40330	1010875002	1010875002	E. W. BROWN POWER PLANT	1565 CURDSVILLE ROAD		HARRODSBURG	KY	ICIS
40330	1010864963	1010864963	KENTUCKY UTILITIES CO	1565 CURDSVILLE ROAD		HARRODSBURG	KY	ICIS
40330	1010884675	1010884675	E. W. BROWN	1565 CURDSVILLE ROAD		HARRODSBURG	KY	ICIS
40330	1010896201	1010896201	E. W. BROWN GENERATING STATION	1000 DANVILLE RD		HARRODSBURG	KY	UST
40330	U003415352	59100	ROYALTY KEIGHTLEY LUMBER	1072 DANVILLE ROAD		HARRODSBURG	KY	RCRA-CESQG, FINDS
40330	1000461438	110003234768	SPIRIT CHEVROLET BUICK	1076 DANVILLE RD		HARRODSBURG	KY	NPDES
40330	S108083135	59080	ROLLING FRITO-LAY SALES LP	1638 DANVILLE RD		HARRODSBURG	KY	NPDES
40330	U000719637	110006750532	PIONEER MARKET	1742 DANVILLE RD		HARRODSBURG	KY	NPDES
40330	S107864138	110006750532	BRIGHT LEAF RESORT	1850 DANVILLE RD		HARRODSBURG	KY	NPDES
40330	1010876493	110006750532	BRIGHT LEAF RESORT	1850 DANVILLE RD		HARRODSBURG	KY	NPDES
40330	1010884675	110006750532	GREENVIEW MHP	1850 DANVILLE RD		HARRODSBURG	KY	NPDES
40330	U004510234	110006750668	E. W. BROWN GENERATING STATION	815 DIX DAM RD	A, North, 0 - 1/8	HARRODSBURG	KY	AIRS
40330	S108903071	2116700027	AUGUSTA FIBERGLASS COATINGS INC	815 DIX DAM RD	A, North, 0 - 1/8	HARRODSBURG	KY	FINDS
40330	S108514522	110033138977	AUGUSTA FIBERGLASS	815 DIX DAM RD	A, North, 0 - 1/8	HARRODSBURG	KY	AIRS, SHWS, UST
40330	U01069215	2116700001	KY UTILITIES CO - BROWN STATION	815 DIX DAM RD	A, North, 0 - 1/8	HARRODSBURG	KY	NPDES, FINDS
40330	U003997788	110032820936	E. W. BROWN AUXILIARY ASH POND	815 DIX DAM RD	A, North, 0 - 1/8	HARRODSBURG	KY	TRIS
40330	1010504184	40310KNKTKCU	KENTUCKY UTILITIES CO. - E. W. BROWN	815 DIX DAM RD	A, North, 0 - 1/8	HARRODSBURG	KY	FINDS
40330	1005453550	110032821123	E. W. BROWN GENERATING STATION	815 DIX DAM RD	A, North, 0 - 1/8	HARRODSBURG	KY	NPDES
40330	1010504486	110032821123	KY UTIL E W BROWN GEN STA	815 DIX DAM RD	A, North, 0 - 1/8	HARRODSBURG	KY	UST
40330	S107865866	66581	DAIRYMEN INC	133 W FACTORY ST		HARRODSBURG	KY	UST
40330	U001442088	56481	CITY BARN	361 W FACTORY ST		HARRODSBURG	KY	UST
40330	U001442200	59130	HARRODSBURG OIL	419 W FACTORY		HARRODSBURG	KY	SB193
40330	U001442002	0640084	BURTON OIL	419 W FACTORY		HARRODSBURG	KY	NPDES, FINDS
40330	S106987641	1100027990976	LASURON OIL	455 W FACTORY ST		HARRODSBURG	KY	NPDES
40330	1010013952	1100027990976	KTC MERCER CO MAINT GARAGE	455 W FACTORY ST		HARRODSBURG	KY	FINDS
40330	S107865765	110006759249	ANR PIPELINE CO MAINT GARAGE	455 W FACTORY ST		HARRODSBURG	KY	SHWS
40330	1005559113	1869	ANR PIPELINE CO GAS PIPELINE	GAS PIPELINE		STATEWIDE	KY	SHWS
40330	S108234679	110006656109	PARADISE CONDOMINIUM COMPANY	1001 HANCOCK CIRCLE		HARRODSBURG	KY	FINDS
40330	1004510235	110006656109	PARADISE CONDOMINIUM COMPANY	1001 HANCOCK CIRCLE		HARRODSBURG	KY	FINDS

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ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40330	S107866612		PARADISE CONDOMINIUM CO	1001 HANCOCK CIRCLE	**	HARRODSBURG	KY	NPDES
40330	S108898862		MAGO CONSTRUCTION CO INC	HARRODSBURG HOT MIX PLANT	**	HARRODSBURG	KY	NPDES
40330	U001623958	59102	DAIRY FARMS INC	202 HUDSON RD	**	HARRODSBURG	KY	UST
40330	S1086866323	53634	HUGHLEY LN - MERGER CO	HUGHLEY LN	**	HARRODSBURG	KY	SHWS
40330	S108905616		BRENTWOOD WWTP HARRODSBURG	HUNTERS TRAIL	**	HARRODSBURG	KY	NPDES
40330	98489181		US HWY 127	US HWY 127	**	HARRODSBURG	KY	ERNS
40330	1000274544	110001108051	KIDDE FENWAL, INC.	US HWY 127 / TAPP RD	**	HARRODSBURG	KY	CORRACTS, RCRA-NonGen, FINDS, RCRA/IntG-TSDF, RAATS
40330	1004504686	110009935687	MERCER CO LANDFILL	US HWY 68	**	NEVADA	KY	FINDS
40330	S108909502		MERCER CO LANDFILL	US HWY 68	**	NEVADA	KY	NPDES
40330	1007370654	KYR00000366590	TRIM MASTERS	1120 INDUSTRY RD	**	HARRODSBURG	KY	RCRA-CESQG
40330	S1088999940		TRIM MASTERS EXPANSION	1120 INDUSTRY RD	**	HARRODSBURG	KY	NPDES
40330	1005557721	110006754645	TRIM MASTERS	1120 INDUSTRY RD	**	HARRODSBURG	KY	AIRES, FINDS
40330	S108899568		BAY WEST PAPER CORP	1150 INDUSTRY RD	**	HARRODSBURG	KY	NPDES
40330	S108900758		BAY WEST PAPER	1150 INDUSTRY RD	**	HARRODSBURG	KY	NPDES
40330	1005557048	110006753496	BAY WEST PAPER CORP	1150 INDUSTRY RD	**	HARRODSBURG	KY	AIRES, FINDS
40330	S107864139		BRIGHTLEAF ESTATES SUBD	150 JEFFERSON ST OFF HWY 127 S	**	HARRODSBURG	KY	NPDES
40330	1004706603	110003255281	VALVOLINE INSTANT OIL CHANGE	512 JOSEPH DR	**	HARRODSBURG	KY	RCRA-CESQG, FINDS
40330	1010318320	KYR0000045732	WAL-MART SUPERCENTER #519	591 JOSEPH DR	**	HARRODSBURG	KY	RCRA-NonGen
40330	1010459271	1100031359704	WAL-MART SUPERCENTER #519	591 JOSEPH DRIVE	**	HARRODSBURG	KY	FINDS
40330	1010318275	KYR0000045310	WAL-MART SUPERCENTER #519	591 JOSEPH DRIVE	**	HARRODSBURG	KY	RCRA-CESQG
40330	U003071006	54984	WOODLAND MARINE SERVICE	1489 KENNEDY BRIDGE RD	**	HARRODSBURG	KY	UST
40330	U000206335	63641	D & L GROCERY	1033 LEXINGTON RD	**	HARRODSBURG	KY	UST
40330	S107516565	2116700023	PIONEER 1 HR CLEANERS	112 W LEXINGTON ST	**	HARRODSBURG	KY	DRYCLEANERS, AIRES
40330	U003180508	59081	GREENS BAIT & TACKLE	120 E LEXINGTON ST	**	HARRODSBURG	KY	PSTEAF, UST
40330	1001404748	1100003254157	GREEN S BAIT	120 E LEXINGTON ST	**	HARRODSBURG	KY	FINDS
40330	1001219426	110003248165	S & K CLEANERS	121 LEXINGTON STREET	**	HARRODSBURG	KY	FINDS
40330	S107516566	2116700022	S & K DRY CLEANERS	221 W LEXINGTON	**	HARRODSBURG	KY	DRYCLEANERS, AIRES
40330	1005905221	110013289388	CRUISEWART HARRODSBURG	222 W LEXINGTON STREET	**	HARRODSBURG	KY	RCRA-CESQG, FINDS
40330	U009006142	51747	CRUISEWART HAGE HARRODSBURG	222 W LEXINGTON ST	**	HARRODSBURG	KY	SHWS, UST
40330	1004610231	110006751425	SHAKER VILLAGE PLEASANT HILL	3501 LEXINGTON RD	**	HARRODSBURG	KY	FINDS
40330	S108083272		SHAKER VILLAGE PLEASANT HILL	3501 LEXINGTON RD	**	HARRODSBURG	KY	NPDES
40330	1008227881	1100209888332	HARRODSBURG HIGH SCH	371 E LEXINGTON ST	**	HARRODSBURG	KY	FINDS
40330	1009515657	110011847341	HARRODSBURG INDEPENDANT SCHOOL	371 E LEXINGTON STREET	**	HARRODSBURG	KY	FTTS, HIST FTTS
40330	1004504381	1007280572	HARRODSBURG INDEPENDANT SCHOOL	371 EAST LEXINGTON STREET	**	HARRODSBURG	KY	FINDS, HIST FTTS
40330	1008264754	110021553200	HARRODSBURG HIGH SCHOOL	441 E LEXINGTON ST	**	HARRODSBURG	KY	FINDS
40330	1008264753	110021553175	HARRODSBURG MIDDLE SCHOOL	443 E LEXINGTON ST	**	HARRODSBURG	KY	FINDS
40330	U003180166	1009084	INDEN PROPERTY	790 E LEXINGTON RD HWY 68	**	HARRODSBURG	KY	SB193, PSTEAF, UST
40330	U00207996	110022025057	HARRODSBURG DAY TREATMENT CTR AI	E LEXINGTON ST	**	HARRODSBURG	KY	FINDS
40330	U002252736	68329	SHELL MART FOOD MART	LEXINGTON AVE	**	HARRODSBURG	KY	UST
40330	1010501623	59098	PARCEL 54	1122 LOUISVILLE RD	**	HARRODSBURG	KY	FINDS
40330	S108902306	110032819537	ANDERSON DEAN COMMUNITY PARK	1501 LOUISVILLE RD	**	HARRODSBURG	KY	NPDES
40330	U003415298		ANDERSON DEAN COMMUNITY PARK	1501 LOUISVILLE RD	**	HARRODSBURG	KY	FINDS
40330	U000210289	69690	OLD HARRODSBURG AIRPORT	1509 LOUISVILLE RD	**	HARRODSBURG	KY	UST
40330	U001184551	64973	TOMMY HURST	2773 LOUISVILLE RD	**	HARRODSBURG	KY	UST
40330	U000810691	66240	MCAFFEE MARKET	3008 LOUISVILLE RD	**	HARRODSBURG	KY	UST
40330	U001442006	67078	ROSE HILL FOOD BASKET	2205 MACKVILLE RD	**	HARRODSBURG	KY	UST
40330	S108910610	1535	LEWIS GROCERY	MACKVILLE RD	**	HARRODSBURG	KY	LEAD
40330	U003990873	3150	MERCER CO STATE MAINTENANCE GAR#	311 NORTH MAGNOLIA	**	HARRODSBURG	KY	SHWS, UST
40330	U001441751	67218	PEAVLERS GROCERY	356 MAGNOLIA ST	**	HARRODSBURG	KY	UST
40330	U000809506	68083	MERCER MOTORS	567 MAGNOLIA ST	**	HARRODSBURG	KY	UST
40330	U000719281	65061	CAREYS GULF SERVICE	220 N MAIN ST	**	HARRODSBURG	KY	SHWS
40330	S106886320	53494	HARRODSBURG PROPERTY	230 MAIN ST	**	HARRODSBURG	KY	UST
40330	U000809346	59125	B & S GROCERY	S MAIN ST / E LEXINGTON ST	**	HARRODSBURG	KY	UST
40330	U00202290	63865	EAST END FIRE STATION	1056 MAYO RD	**	HARRODSBURG	KY	FINDS
40330	1008258873	110021505959	KENNETH D KING MIDDLE SCHOOL	701 102 MEADOWBROOK DR	**	HARRODSBURG	KY	FINDS
40330	1010706775	110032967298	JOHN TURNER RESIDENCE	1101 MOBERLY RD	**	HARRODSBURG	KY	PSTEAF, UST
40330	U003885793	63285	JOHN TURNER PROPERTY	706 MOBERLY RD	**	HARRODSBURG	KY	RCRA-NonGen
40330	1010564251	084-00007	JOHN TURNER RESIDENCE	706 MOBERLY ROAD	**	HARRODSBURG	KY	HIST LF, SWILF
40330	S103595969	59095	HARRODSBURG RECYCLING CENTER	894 MOBERLY RD	**	HARRODSBURG	KY	FINDS
40330	U003070863	110021505986	MERCER CO ROAD DEPT	937 MOBERLY RD	**	HARRODSBURG	KY	FINDS
40330	U003990872	44680	MERCER CO HIGH SCHOOL	937 MOBERLY RD	**	HARRODSBURG	KY	FINDS
40330	1008258876	110021506048	MERCER COUNTY ALTERNATIVE LEARNII	961 MOBERLY RD	**	HARRODSBURG	KY	FTTS, HIST FTTS, FINDS
40330	1008914952	110023008127	MERCER COUNTY SCHOOLS	961 MOBERLY RD.	**	HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	1000518800	110003238461	SUPERAMERICA GASOLINE STATION	432 MORELAND AVENUE	**	HARRODSBURG	KY	UST
40330	U000722002	66829	SERVICE STATION 1-O BP 291	MORELAND ST & PERRYVILLE ST	**	HARRODSBURG	KY	UST

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40330	S107467279	900	US 68 TANK	1251 MUNDY'S LANDING ROAD	**	HARRODSBURG	KY	LEAD
40330	S106866319	53458		306		HARRODSBURG	KY	SHWS
40330	S106840025	2302		326 WEST OFFICE STREET		HARRODSBURG	KY	LEAD
40330	U000805339	1060084	HADDAD FOOD MART	419 E OFFICE ST		HARRODSBURG	KY	SB193, PSTEAF, UST
40330	S108312689	2116700025	ARMSTRONG CUSTOM POWDER COATIN'	419 E OFFICE ST		HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	S107864549	2116700004	CORNING INC	468 E OFFICE ST		HARRODSBURG	KY	AIRS
40330	1007274427	110000378859	CORNING INCORPORATED	680 E OFFICE ST		HARRODSBURG	KY	NPDES
40330	1000316016	110000378859	CORNING INCORPORATED	680 E OFFICE STREET		HARRODSBURG	KY	AIRS, SHWS, UST CORRACTS, FINDS, RCRAInfo-LQG, TRIS, RCRAInfo-TSDF
40330	93351661		680 EAST OFFICE ST	680 EAST OFFICE ST		HARRISBURG	KY	ERNS
40330	1009512867		CORNING INC	680 EAST OFFICE ST		HARRISBURG	KY	FTTS, HIST FTTS
40330	94363288		680 EAST OFFICE ST SOUTHEAST SECTIC	680 EAST OFFICE ST SOUTHEAST SECTIC		HARRISBURG	KY	ERNS
40330	S107602250	43582	CORNING GLASS INC	OLD CITY STONE QUARRY	**	HARRISBURG	KY	SWFLF
40330	U001184548	66822	ASHLAND BRANDED MARKETING 291 01e	OLD DANVILLE RD	**	HARRODSBURG	KY	UST
40330	1000864063	110000367533	ASHLAND PETROLEUM CO. #291-000	OLD DANVILLE ROAD	**	HARRODSBURG	KY	RCRA-NonGen, FINDS
40330	S106866311	52539	SAUVISA DRUMS	OREGON ROAD	**	SALVISA	KY	SHWS
40330	S109093048	39337	MERCER CO LANDFILL	2167 PERRYVILLE RD		HARRODSBURG	KY	SWFLF
40330	S107602740	084-00008	MERCER CO TRANSFER STATION	2176 PERRYVILLE RD		HARRODSBURG	KY	SWFLF
40330	S103593910	67274	MERCER COUNTY TRANSFER STATION	2176 PERRYVILLE RD		HARRODSBURG	KY	HIST LF
40330	U001441676	110020205039	DURHAM'S GROCERY & SERVICE STAT	2962 PERRYVILLE RD		HARRODSBURG	KY	UST
40330	U003902694	63286	EVAN HARLOW ELEMENTARY SCHOOL	530 PERRYVILLE RD		HARRODSBURG	KY	FINDS
40330	S106987382	20139370-084	NICHOLS GROCERY	908 PERRYVILLE RD		HARRODSBURG	KY	PSTEAF, UST
40330	U003201239	9318084	NICHOLS GROCERY	908 PERRYVILLE RD		HARRODSBURG	KY	SB193
40330	U003071061	59049	SHERROWS	102 PLEASANT HILL DR		HARRODSBURG	KY	SB193
40330	S108540088	2397	BRADS SERVICE STATION	102 PLEASANT HILL DR		BURGIN	KY	PSTEAF, UST
40330	S108906429	110006682544	HARRODSBURG WTP	477 RAINBOW COURT		HARRODSBURG	KY	LEAD
40330	U005550058		HARRODSBURG WTP	3024 SHAKERTOWN RD		HARRODSBURG	KY	NPDES
40330	S107866234	110032827154	HARRODSBURG WTP	3025 SHAKERTOWN RD		HARRODSBURG	KY	FINDS
40330	U10508186	110022913454	HARRODSBURG WTP	3025 SHAKERTOWN RD		HARRODSBURG	KY	NPDES
40330	U008919481		LEE COURT SUBDIVISION	SHEWMAKER LN	**	HARRODSBURG	KY	FINDS, FINDS
40330	S108081353		GRACE COURT	SHEWMAKER LN	**	HARRODSBURG	KY	FINDS
40330	S108539983	2156	HARDGROVE PROPERTY	SHEWMAKER LN	**	HARRODSBURG	KY	NPDES
40330	U003990295	59084	MAYO GENERAL MERCHANDISE, INC.	282 SUNRISE SHORES	**	HARRODSBURG	KY	LEAD
40330	1001968175	110003246014	MAYO GENERAL MERCHANDISE, INC.	3641 TALLMAGE-MAYO ROAD	**	HARRODSBURG	KY	UST
40330	1001228289	110003253032	HARDGROVE PROPERTY	3641 TALLMAGE-MAYO RD	**	HARRODSBURG	KY	SB193, RCRA-NonGen, FINDS, UST
40330	S107467314	1189		500 TAPP ROAD		HARRODSBURG	KY	LEAD
40330	S108984587		CREATEC CORP	510 TAPP RD		HARRODSBURG	KY	AIRS
40330	U004507241	1100001249912	CREATIC CORPORATION	510 TAPP ROAD		HARRODSBURG	KY	FINDS
40330	S108082534		MODINE MFG CO	551 TAPP RD		HARRODSBURG	KY	NPDES
40330	1000314075	1100000378868	MODINE MANUFACTURING COMPANY	551 TAPP RD		HARRODSBURG	KY	CERCLIS-NFRAP, FINDS, RCRAInfo-LQG, TRIS
40330	S106886308	2116700014	MODINE MANUFACTURING CO	551 TAPP RD		HARRODSBURG	KY	AIRS, SHWS
40330	92292499		MODINE MANUFACTURING CO	551 TAPP ROAD		HARRODSBURG	KY	ERNS
40330	1007286809		MODINE MANUFACTURING COMPANY	551 TAPP ROAD		HARRODSBURG	KY	FTTS, HIST FTTS
40330	1000366714	1100003229373	HARRODSBURG AREA VOCATIONAL ED C	661 TAPP ROAD		HARRODSBURG	KY	RCRA-NonGen, FINDS, UST
40330	1008258875	110021506011	MERCER COUNTY ELEMENTARY SCHOOL	741 TAPP RD		HARRODSBURG	KY	FINDS
40330	S108903707	52612	SIGNET SYSTEMS INC	TAPP RD	**	HARRODSBURG	KY	NPDES
40330	S107467229	66825	HARRODSBURG NATIONAL GUARD ARMC	TAPP RD	**	HARRODSBURG	KY	SHWS
40330	U000810351		EUGENE LAY	1417 WARWICK RD		HARRODSBURG	KY	UST
40330	2003644924		955 WARWICK	955 WARWICK		HARRISBURG	KY	ERNS
40330	S108081558	2116700018	HITACHI AUTOMOTIVE PRODUCTS	955 WARWICK RD		HARRODSBURG	KY	AIRS, NPDES
40330	U006814261	40330HITCH95	HITACHI AUTOMOTIVE PRODS	955 WARWICK RD		HARRODSBURG	KY	TRIS
40330	U00144124	110013871952	HITACHI AUTOMOTIVE PRODUCTS KENTL	955 WARWICK ROAD		HARRODSBURG	KY	FINDS, RCRAInfo-LQG
40330	U001784550	66824	HARRODSBURG BULK PLANT 291	WARWICK RD	**	HARRODSBURG	KY	UST
40330	U008162255	110020614478	WILMORE WTP	WARWICK RD	**	WILMORE	KY	FINDS
40330	S108899132		WOODSPOINT SUBD		**	WILMORE	KY	NPDES
40330	S108909494		HIGHBRIDGE SPRINGS WATER CO		**	WILMORE	KY	NPDES
40330	S108900073		WESLEY METHODIST VILLAGE		**	WILMORE	KY	NPDES
40330	S107603220		WILMORE LANDFARM		**	WILMORE	KY	SWFLF
40330	S103593713	057-00004	CITY OF WILMORE	CR 1	**	WILMORE	KY	HIST LF
40330	S108909981		KY VETERANS CENTER	ROUTE 1	**	WILMORE	KY	NPDES
40330	U002252663	51791	BILLY GLOVER DUMP	KY 29	**	WILMORE	KY	SHWS
40330	U000808205	67346	SHANTY HILL MARKET (DEMOLISHED)	US 68	**	WILMORE	KY	UST
40330	U002252663	66691	ALUMNI HALL APARTMENTS	US 68	**	WILMORE	KY	ERNS
40330	92276803		110 BROADHURST DR	ALUMNI DRIVE	**	WILMORE	KY	SHWS
40330	S106885715	52219	CAMP NELSON ROAD DRUMS	CAMP NELSON	**	WILMORE	KY	UST
40330	1003969112	KYD988566083	CAMP NELSON ROAD DRUMS	CAMP NELSON	**	WILMORE	KY	ERNS
40330			CAMP NELSON ROAD DRUMS	CAMP NELSON	**	CAMP NELSON	KY	CERCLIS-NFRAP

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40390	1008258842	110021546558	WILMORE ELEMENTARY SCHOOL	150 CAMPGROUND LN		WILMORE	KY	FINDS
40390	1000518805	110008365081	ASHLAND BRANDED MARKETING INC 341	COLLEGE & HUGHES		WILMORE	KY	RCRA-NonGen, FINDS
40390	S107867762		WILMORE STP	GLASS MILL RD	**	WILMORE	KY	NPDES
40390	S107603221	38679	WILMORE LANDFARM 2	GLASS MILL RD	**	WILMORE	KY	SWF/LF
40390	S104905087	057-00011	WILMORE LANDFARM SITE #2	GLASS MILL ROAD	**	WILMORE	KY	HIST LF
40390	1004510626	110006644907	WILMORE SEWAGE TREATMENT PLANT	GLASS MILL ROAD	**	WILMORE	KY	FINDS
40390	S108312029	2105100053	BYRD ENERGY LLC	1850 HIGHBRIDGE RD		WILMORE	KY	AIRS
40390	2001558665		HIGHBRIDGE SPRINGS WATER CO	3830 HIGHBRIDGE RD		WILMORE	KY	ERNS
40390	S107865316	110006758712	HIGHBRIDGE SPRINGS WATER CO	JEWELL PIKE		WILMORE	KY	NPDES
40390	1004504554	68760	LEXINGTON BULK PLANT 341	JEWELL PIKE	**	NICHOLASVILLE	KY	FINDS
40390	U001184621	65256	JESSAMINE CONEST INC	106 S LEXINGTON		WILMORE	KY	UST
40390	U001180341	65456	F & M GULF SERVICE	210 S LEXINGTON AVE		WILMORE	KY	UST
40390	U001185542	65456	JESSAMINE CO EARLY CHILDHOOD ELEM	2260 LEXINGTON RD		WILMORE	KY	FINDS
40390	1008258852	1100021546656	TURFAMOR MOTEL & Y GROCERY	2260 LEXINGTON ROAD		WILMORE	KY	NPDES, FINDS
40390	1004510288	110006750006	FAMILY MARKET	2260 LEXINGTON ROAD		WILMORE	KY	RCRA-NonGen, FINDS,
40390	1000689844	110003239399				WILMORE	KY	UST
40390	U001442445	60426	BELLMAN'S SERVICE	306 N LEXINGTON AVE		WILMORE	KY	PSTEAF, UST
40390	S106987663	0901057	BELLMAN'S SERVICE	306 N LEXINGTON AVE		WILMORE	KY	SB193
40390	U003555049	1008057	PA'S COUNTRY STORE	404 N LEXINGTON AVE		WILMORE	KY	SB193, UST
40390	U003991012	60418	THE COUNTRY PANTRY	404 N LEXINGTON AVE		WILMORE	KY	PSTEAF, UST
40390	U003555023	60432	EARLY BIRDS COUNTRY STORE	404 N LEXINGTON AVE		WILMORE	KY	UST
40390	1001219494	110003251542	L & S FOODS	404 N LEXINGTON AVE		WILMORE	KY	RCRA-NonGen, FINDS
40390	1003868116	KYD981022353	GLOVER, BILLY PROPERTY	405 N LEXINGTON AVE		WILMORE	KY	CERCLIS-NFRAP
40390	U000810447	66756	ASHLAND BRANDED MARKETING 341 02:	S LEXINGTON AVE	**	NICHOLASVILLE	KY	UST
40390	U006156135	110006759016	WILMORE WTP	301 LINDEN ST		WILMORE	KY	FINDS
40390	S107867763		WILMORE WTP	301 LINDEN ST		WILMORE	KY	NPDES
40390	S108820646	51793	KY LOCK NO 7 & DAM SITE	LOCK #7 ROAD	**	WILMORE	KY	ENG CONTROLS
40390	S106885713	51793	KY LOCK NO 7 & DAM SITE	LOCK NO 7 RD	**	WILMORE	KY	SHWS
40390	S108234650		KY LOCK NO 7 & DAM SITE	LOCK NO 7 RD	**	WILMORE	KY	INST CONTROL
40390	S109089771		ASBURY COLLEGE	1 MACKLEM DR		WILMORE	KY	AIRS
40390	1000427373	110003225652	ASBURY COLLEGE	1 MACKLEM DRIVE		WILMORE	KY	RCRA-CESQG, SHWS, FINDS,
40390	1009510144		ASBURY COLLEGE	1 MACKLIN DR.		WILMORE	KY	UST
40390	S107603222	36678	WILMORE LANDFARM 3	335 E MAIN ST		WILMORE	KY	FTTS, HIST FTTS
40390	1000518445	110003237033	CITY OF WILMORE	335 E MAIN STREET		WILMORE	KY	SWF/LF
40390	S103849931	057-00014	WILMORE LANDFARM #3	335 EAST MAIN STREET	**	WILMORE	KY	RCRA-NonGen, FINDS,
40390	S106885716	52397	DUFFS GENERAL STORE	NONE		WILMORE	KY	HIST LF
40390	U000205260	64572	SUMMIT TRANSPORT TRANSFER STATIO	1080 PEKIN PIKE	**	WILMORE	KY	SHWS
40390	S107603085	36676	MARBLE CREEK BURN SITES	414 PERKIN LN	**	WILMORE	KY	SWF/LF
40390	S106885723	53278	BETHEL POINT	3077 UNION MILL RD		WILMORE	KY	SHWS
40390	S108080272	110022912222	BETHEL POINT	312 WALTERS LN		WILMORE	KY	NPDES
40444	S108919468	110020612130	KENTUCKY RIVER STATION WTP	312 WALTERS LN	**	LANCASTER	KY	FINDS
40444	S108901963		FARM #4440		**	LANCASTER	KY	FINDS
40444	S108903629		LANCASTER WTP		**	LANCASTER	KY	NPDES
40444	1008335116	110022223039	MERRITT-LITTLE ALTERNATIVE SCHOOL		**	LANCASTER	KY	NPDES
40444	1070018643	1100228018231	DIX DAM		**	LANCASTER	KY	FINDS
40444	1009759074	110026693371	WEST POINT SCHOOL		**	LANCASTER	KY	FINDS
40444	U000810365	66816	LAKE FRONT GROCERY	RT #4 KENNEDY BRIDGE RD		LANCASTER	KY	FINDS
40444	U003070803	59825	SALS FOOD MART	4410 US 27 HWY		LANCASTER	KY	FINDS
40444	U001182443	66010	TUGGLES GULF	US 27	**	LANCASTER	KY	UST
40444	S104905026	040-00007	HENRY A SENN	US 27	**	LANCASTER	KY	UST
40444	S106884903	7140	LANCASTER RESERVOIR	US 27 / PUMP HOUSE RD	**	LANCASTER	KY	HIST LF, SWF/LF
40444	U000719439	64850	EADES SERVICE STATION	US 27 OR 6701 LEXINGTON RD	**	LANCASTER	KY	SHWS
40444	1000301576	110008369695	SIMMONS CASKET COMPANY	US 27 S INDS BLVD	**	LANCASTER	KY	UST
40444	S108908628		PLEASANT RETREAT SHOPPING CTR	HIGHWAY 27-SOUTH	**	LANCASTER	KY	FINDS
40444	S108910182		KTC GARRARD CO MAINT GARAGE	HWY 37	**	LANCASTER	KY	NPDES
40444	U003990990	35346	PAINT LICK ELEMENTARY	6975 US 52	**	LANCASTER	KY	UST
40444	U001183624	68193	LISTER SERVICE STATION	HWY 52	**	LANCASTER	KY	UST
40444	S108909470		DIX RIVER STONE INC	HWY 52	**	HEDGEVILLE	KY	NPDES
40444	S108884908	52662	JOE ADAMS ESTATE	KY 52	**	LANCASTER	KY	SHWS
40444	S108312205	2107900009	DIXIE PAVING INC	ADJ TO KY HWY 52	**	LANCASTER	KY	AIRS
40444	U004509179	110007035546	DIX RIVER STONE	103 BAKER AVE	**	LANCASTER	KY	FINDS
40444	U000806986	61685	MINI MARKET	104 BETHEL RD	**	LANCASTER	KY	UST
40444	U003990884	61715	MILLERS GROCERY	BRIANS CAMP ROAD	**	LANCASTER	KY	UST
40444	94363765		BRIANS CAMP ROAD	BRYANTS CAMP RD	**	LANCASTER	KY	ERNS
40444	S106884909	53256	JAY BEE ENTERPRISES	228 BUCKEYE RD	**	LANCASTER	KY	SHWS
40444	1005558666	110006683348	FELDMAN LUMBER CO INC		**	LANCASTER	KY	FINDS

EDR ZIP Code Scan Ref

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40444	S108081130		FELDMAN LUMBER CO INC	228 BUCKEYE RD		LANCASTER	KY	NPDES
40444	U001184110	69389	BUCKEYE ELEMENTARY SCHOOL	3781 BUCKEYE PIKE		LANCASTER	KY	UST
40444	U003415633	69560	TEATER BROTHERS	BUCKEYE RD		LANCASTER	KY	UST
40444	U003415975	69544	ORVILLE CLARK	BUCKEYE RD	**	LANCASTER	KY	SWF/IF
40444	S107602618	1472	LANCASTER WWTP	W BUFORD ST	**	LANCASTER	KY	NPDES
40444	S107865897		LANCASTER STP	WEST BUFORD ST	**	LANCASTER	KY	NPDES
40444	S108902873		MASON ESTATES	203 S CAMPBELL ST		LANCASTER	KY	UST
40444	U001181102	63446	BASTIN LUMBER INC	210 S CAMPBELL		LANCASTER	KY	DRYCLEANERS, AIRS
40444	S108089703		KY CLEANERS	210 S CAMPBELL		LANCASTER	KY	RCRA-CESQG, FINDS
40444	U000422266	110003229578	KENTUCKY CLEANERS	356 S CAMPBELL ST		LANCASTER	KY	HIST LF
40444	S104905027	040-00006	GARRARD COUNTY LANCASTER RECYCL	356 S CAMPBELL ST		LANCASTER	KY	SWF/IF
40444	S107602397	38139	GARRARD CO LANCASTER RECYCLING C	S CAMPBELL		LANCASTER	KY	UST
40444	U001441365	67456	GARRARD CO ROAD DEPARTMENT	27 CHASE LN		LANCASTER	KY	SHWS
40444	S106884902	1466	CAMP NELSON RV 1	27 CHASE LN		LANCASTER	KY	FINDS
40444	U004504536	110000665434	CAMP NELSON RV CAMP	27 CHASE LN	**	LANCASTER	KY	NPDES
40444	S107864257	69585	VIRGIL CLARK	153 CLARK RD		LANCASTER	KY	UST
40444	U003415972	69548	BILL CORMNEY	434 CRAB ORCHARD RD		LANCASTER	KY	SHWS
40444	S106884220	52330	DIXIE PAVING INC	2458 DANVILLE RD		LANCASTER	KY	ICIS
40444	U006261754		DIXIE PAVING, INC.	2485 DANVILLE RD		LANCASTER	KY	FINDS
40444	U00275702	110010720826	DIXIE PAVING, INC.	2485 DANVILLE RD		LANCASTER	KY	AIRS, NPDES
40444	U000720182	61692	DIX RIVER STONE INC	2485 DANVILLE RD		LANCASTER	KY	FTTS, HIST FTTS
40444	U001179925	110001374183	DIX RIVER STONE INC	2485 DANVILLE ROAD		LANCASTER	KY	FINDS
40444	U001183619	61691	QUICK STOP	2485 DANVILLE ROAD		LANCASTER	KY	UST
40444	S107468133	68210	TEATER BROS WILLIAM K TEATER	DANVILLE ST		LANCASTER	KY	UST
40444	933444553	210	F L CONN GARAGE	DANVILLE ST		LANCASTER	KY	UST
40444	U000810253	66897	702 FISHER FORD ROAD	202 DOTY LANE	**	LANCASTER	KY	LEAD
40444	U003415979	69553	DANVILLE BULK PLANT 211	GARRARD MILLS	**	LANCASTER	KY	ERNS
40444	S107602396	70723	DESHON BROTHERS	GOSHEN RD	**	LANCASTER	KY	UST
40444	U001180780	64900	GARRARD COUNTY CONVENIENCE CENTER	HANGING FORK ROAD	**	LANCASTER	KY	SWF/IF
40444	U000810716	66214	DONNIE LANE/BUFORD GRAHAM	1355 MT HEBRON RD		LANCASTER	KY	UST
40444	U003201207	61731	MT HEBRON GROCERY	1858 MT HEBRON RD		LANCASTER	KY	UST
40444	S107865301	110009937845	E Z MART	33 MT HEBRON RD	**	LANCASTER	KY	NPDES
40444	U004504537	61724	HERRINGTON HAVEN SUBD	HERRINGTON HAVEN RD	**	LANCASTER	KY	FINDS
40444	U003989725	69557	HERRINGTON HAVEN SUBD	HERRINGTON HAVEN RD	**	LANCASTER	KY	UST
40444	U003415981	1470	BUENA VISTA GROCERY	582 HIGH BRIDGE RD	**	LANCASTER	KY	SHWS, UST
40444	U003990182	69557	BRADLEY BARNES	HURT LN	**	LANCASTER	KY	TRIS
40444	U006814264	40444LLSNB16	GARRARD CO STATE MAINTENANCE GAF	782 INDUSTRIAL RD	**	LANCASTER	KY	FTTS, HIST FTTS, FINDS
40444	U00893060	1100023162156	ALLISON ABRASIVES INC.	141 INDUSTRY RD	**	LANCASTER	KY	NPDES
40444	S108898769	1100023162156	ALLISON ABRASIVES	163 INDUSTRY RD	**	LANCASTER	KY	AIRS, RCRA-CESQG, SHWS,
40444	U000518001	110002108344	ALLISON ABRASIVES INC	163 INDUSTRY RD	**	LANCASTER	KY	FINDS, UST
40444	U00864394		ALLISON ABRASIVES INC	163 INDUSTRY ROAD	**	LANCASTER	KY	ICIS
40444	U010828008		ALLISON ABRASIVES INC.	163 INDUSTRY ROAD	**	LANCASTER	KY	ICIS
40444	U010862339		ALLISON ABRASIVES INC.	163 INDUSTRY ROAD	**	LANCASTER	KY	ICIS
40444	S107865719		KTC GARRARD CO MAINT GARAGE	416 INDUSTRY RD		LANCASTER	KY	NPDES
40444	U005590051	1100009744054	KTC GARRARD CO MAINT GARAGE	416 INDUSTRY RD		LANCASTER	KY	FINDS
40444	S106884904	45534	GARRARD COUNTY DOT DRUMS	416 INDUSTRY RD		LANCASTER	KY	RCRA-NonGen, FINDS
40444	U001442666	64016	GARRARD CO HIGH SCHOOL	599 INDUSTRY RD		LANCASTER	KY	SHWS
40444	U003415969	69579	BLUEGRASS AG DISTRIBUTORS	1490 KIRKSVILLE RD		LANCASTER	KY	UST
40444	U000808019	61687	K A MONTGOMERY	674 KIRKSVILLE RD		LANCASTER	KY	UST
40444	U001783201	61729	ROCKY TOP INC	11827 LEXINGTON RD		LANCASTER	KY	UST
40444	U008335114	110022223011	JERRY'S CONVENIENT MART	201 LEXINGTON ST		LANCASTER	KY	FINDS
40444	U001184109	45538	LANCASTER ELEMENTARY SCHOOL	205 LEXINGTON ST		LANCASTER	KY	UST
40444	U000261539	1100033232476	LANCASTER ELEMENTARY SCHOOL	205 LEXINGTON ST		LANCASTER	KY	RCRA-NonGen, FINDS
40444	U001182151	69230	ENVIRONMENTAL WASTE SPECIALIST	212 LEXINGTON STREET		LANCASTER	KY	UST
40444	U003989745	61725	ST WILLIAMS CATHOLIC CHURCH	224 LEXINGTON ST		LANCASTER	KY	UST
40444	S106987690	0546040	C & P GAS & FOOD MART INC	226 LEXINGTON ST		LANCASTER	KY	SB193
40444	U001077452	110003246728	G&W SERVICE STATION	230 LEXINGTON ST		LANCASTER	KY	PSTEAF, RCRA-NonGen,
40444	U000518303	110003236329	G & W SERVICE STATION	230 LEXINGTON STREET		LANCASTER	KY	FINDS, UST
40444	U001183420	66895	REMOTE SERVICES	232 LEXINGTON ST		LANCASTER	KY	RCRA-NonGen, FINDS
40444	U000204821	61733	CONVENIENT FOOD MART 160	232 LEXINGTON ST		LANCASTER	KY	UST
40444	U001123845	110003249057	HUGH SIMPSON	2630 LEXINGTON RD		LANCASTER	KY	RCRA-NonGen, FINDS
40444	U001441316	0204040	LANCASTER SOMERSET OIL STATION	284 LEXINGTON ST		LANCASTER	KY	SB193, PSTEAF, UST
40444	2006791649		LANCASTER SOMERSET OIL	294 LEXINGTON ST.		LANCASTER	KY	ERNS

EDR ZIP Code Scan Ref.

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40444	U003415971	69582	HERBERT DORTON	4122 LEXINGTON RD		LANCASTER	KY	UST
40444	U000200956	63369	THE WOODSHACK	5535 LEXINGTON RD		LANCASTER	KY	UST
40444	U004109002	61726	HILL OF BEANS KWIK CAFIBP	7281 LEXINGTON RD		LANCASTER	KY	UST
40444	U003989754	35348	CAMP DICK ROBINSON ELEMENTARY	7541 LEXINGTON RD		LANCASTER	KY	FINDS
40444	U008270978	110021623486	CAMP DICK ROBINSON ELEM SCHOOL	7541 LEXINGTON RD		LANCASTER	KY	NPDES
40444	S108760231	110021623486	CAMP DICK ROBINSON ELEM SCHOOL	304 MAPLE AVE		LANCASTER	KY	FINDS
40444	U008270979	110003229391	GARRARD COUNTY HIGH SCHOOL	306 WEST MAPLE AVENUE		LANCASTER	KY	RCRA-NonGen, FINDS
40444	U000353725	110003229391	GARRARD CO AREA VOCATIONAL CTR.	322 W MAPLE AVE		LANCASTER	KY	FINDS
40444	U004509592	110009696524	GARRARD CO BD OF ED	322 W MAPLE AVE		LANCASTER	KY	NPDES
40444	S108910347	110009696524	GARRARD CO BD OF ED	322 W MAPLE AVE		LANCASTER	KY	HIST FTTS
40444	U008180627	110022223020	GARRARD COUNTY SCHOOL DISTRICT	322 W MAPLE AVE		LANCASTER	KY	FINDS
40444	U010004404	38825	GARRARD COUNTY SCHOOL DISTRICT	322 W MAPLE AVE		LANCASTER	KY	FINDS
40444	U008335115	061-00009	GARRARD MIDDLE SCHOOL	322 W MAPLE AVE		LANCASTER	KY	SWF/LF
40444	S107602763	061-00009	MILLS GARBAGE SERVICE	322 W MAPLE AVE		LANCASTER	KY	HIST LF
40444	S104905089	110008357786	MILLS GARBAGE SERVICE	C. MILLS RD	**	GIRDLER	KY	UST
40444	U003985743	59522	LUNSFORDS GROCERY	779 NINA RIDGE RD	**	LANCASTER	KY	RCRAInfo-SQG, FINDS
40444	U000518359	110008357786	MP 445.10 GARRARD COUNTY	2 MI NORTH OFF HIGHWAY 39	**	LANCASTER	KY	RCRA-NonGen, FINDS
40444	U000908230	110008357786	CAMP NELSON PROPERTY	OLD HIGHWAY 27		LANCASTER	KY	UST
40444	U001892672	67747	CAMP NELSON PROPERTY	OLD HWY 27		LANCASTER	KY	UST
40444	U003990672	61734	L & W FOOD MART	26 OWLSLEY DR		LANCASTER	KY	UST
40444	U003415968	69575	STEWART RAY	993 PERRY ROGERS RD		LANCASTER	KY	LEAD
40444	S108129136	1961	LANCASTER CITY OF	128 PRICE AVENUE		LANCASTER	KY	ICIS
40444	U010908032	110010719311	LANCASTER CITY OF	152 RAIL WAY		LANCASTER	KY	FINDS
40444	U004508789	83870	RICHIE'S TIRE DISPOSAL LLC	15 PUBLIC SQUARE	**	LANCASTER	KY	SWF/LF
40444	S108540216	1006040	TENNESSEE GAS PIPELINE CO	871-876 REHAB		LANCASTER	KY	NPDES
40444	S108900264	61735	SMITH VARIETY SHOP	119 RICHMOND ST		LANCASTER	KY	UST
40444	U003201414	61735	LANCASTER ASHLAND	120 RICHMOND ST		LANCASTER	KY	UST
40444	U003415890	61732	CANOE CREEK APPAREL	214 RICHMOND ST		LANCASTER	KY	UST
40444	U004118473	61732	EAST LA FOOD MART	334 RICHMOND ST		LANCASTER	KY	UST
40444	U002107408	65998	INDUSTRIAL GENERAL CORPORATION	KY RTE 52	**	LANCASTER	KY	FINDS
40444	U001179899	110007035109	DIXIE PAVING	361 SETTLEMENT DR		LANCASTER	KY	FINDS
40444	U004509917	110015609448	BROCK RESIDENCE	361 SETTLEMENT DR		LANCASTER	KY	NPDES
40444	U007083456	110006644827	LANCASTER SEWAGE TREATMENT PLAN	101 STANFORD STREET		LANCASTER	KY	FINDS
40444	S107864144	64932	WILMOTS SERVICE STATION	315 STANFORD ST		LANCASTER	KY	UST
40444	U004510304	68601	PEER SERVICE STATION Z1	318 STANFORD ST		LANCASTER	KY	UST
40444	U000809269	63623	GARRARD CO AMBULANCE SERVICE	319 STANFORD ST		LANCASTER	KY	UST
40444	U001181295	61694	VIP EXPRESS FOOD MART	403 STANFORD ST		LANCASTER	KY	UST
40444	U000206871	63837	LANCASTER CO	STANFORD RD		LANCASTER	KY	UST
40444	U001181573	69523	FROM ASHLAND SITE	STATE ST 39N	**	LANCASTER	KY	UST
40444	U003416055	67164	REDWOOD SERVICE STATION	S US 27 STANFORD RD	**	LANCASTER	KY	UST
40444	U003415665	110006758927	LANCASTER WTP	367 WATER WORKS RD	**	LANCASTER	KY	FINDS
40444	U005579568	110006758927	LANCASTER WTP	367 WATER WORKS RD	**	LANCASTER	KY	NPDES
40444	S107865658							

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

FEDERAL RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/18/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/08/2008	Source: EPA
Date Data Arrived at EDR: 04/25/2008	Telephone: 703-412-9810
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 07/22/2008
Number of Days to Update: 26	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/03/2007	Source: EPA
Date Data Arrived at EDR: 12/06/2007	Telephone: 703-412-9810
Date Made Active in Reports: 02/20/2008	Last EDR Contact: 06/17/2008
Number of Days to Update: 76	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 06/13/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/27/2008	Telephone: 202-564-6023
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/26/2008	Source: EPA
Date Data Arrived at EDR: 04/02/2008	Telephone: 800-424-9346
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/02/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Quarterly

RCRA-TSDF: RCRA - Transporters, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 05/12/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008	Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/21/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 08/18/2008
	Data Release Frequency: Quarterly

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008	Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/21/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 08/18/2008
	Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 05/12/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008	Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/21/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 08/18/2008
	Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008	Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/21/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 08/18/2008
	Data Release Frequency: Varies

RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 05/12/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008	Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/21/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 08/18/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2007	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 01/23/2008	Telephone: 202-267-2180
Date Made Active in Reports: 03/17/2008	Last EDR Contact: 07/25/2008
Number of Days to Update: 54	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2007	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 04/16/2008	Telephone: 202-366-4555
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 07/15/2008
Number of Days to Update: 29	Next Scheduled EDR Contact: 10/13/2008
	Data Release Frequency: Annually

DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 05/14/2008	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 05/28/2008	Telephone: 202-366-4595
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/28/2008
Number of Days to Update: 72	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Varies

CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/01/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 12/28/2007
Number of Days to Update: 25

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/27/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Quarterly

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 04/01/2008
Date Data Arrived at EDR: 04/30/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 30

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 07/15/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Semi-Annually

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 703-692-8801
Last EDR Contact: 08/08/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 08/31/2007
Date Made Active in Reports: 10/11/2007
Number of Days to Update: 41

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005
Date Data Arrived at EDR: 12/11/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 31

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 06/09/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/08/2008 Source: Department of Justice, Consent Decree Library
Date Data Arrived at EDR: 04/25/2008 Telephone: Varies
Date Made Active in Reports: 05/30/2008 Last EDR Contact: 07/21/2008
Number of Days to Update: 35 Next Scheduled EDR Contact: 10/20/2008
Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 01/14/2008 Source: EPA
Date Data Arrived at EDR: 01/22/2008 Telephone: 703-416-0223
Date Made Active in Reports: 01/30/2008 Last EDR Contact: 06/30/2008
Number of Days to Update: 8 Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 07/13/2007 Source: Department of Energy
Date Data Arrived at EDR: 12/03/2007 Telephone: 505-845-0011
Date Made Active in Reports: 01/24/2008 Last EDR Contact: 06/16/2008
Number of Days to Update: 52 Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/09/2004 Telephone: 800-424-9346
Date Made Active in Reports: 09/17/2004 Last EDR Contact: 06/09/2004
Number of Days to Update: 39 Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 03/25/2008 Source: EPA, Region 9
Date Data Arrived at EDR: 04/17/2008 Telephone: 415-972-3336
Date Made Active in Reports: 05/15/2008 Last EDR Contact: 06/23/2008
Number of Days to Update: 28 Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/07/2008 Source: Department of Labor, Mine Safety and Health Administration
Date Data Arrived at EDR: 03/26/2008 Telephone: 303-231-5959
Date Made Active in Reports: 04/18/2008 Last EDR Contact: 06/25/2008
Number of Days to Update: 23 Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2006	Source: EPA
Date Data Arrived at EDR: 02/29/2008	Telephone: 202-566-0250
Date Made Active in Reports: 04/18/2008	Last EDR Contact: 06/16/2008
Number of Days to Update: 49	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002	Source: EPA
Date Data Arrived at EDR: 04/14/2006	Telephone: 202-260-5521
Date Made Active in Reports: 05/30/2006	Last EDR Contact: 08/11/2008
Number of Days to Update: 46	Next Scheduled EDR Contact: 10/13/2008
	Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/11/2008	Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Date Data Arrived at EDR: 04/24/2008	Telephone: 202-566-1667
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 06/16/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/11/2008	Source: EPA
Date Data Arrived at EDR: 04/24/2008	Telephone: 202-566-1667
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 06/16/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006 Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007 Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007 Last EDR Contact: 12/17/2008
Number of Days to Update: 40 Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2006 Source: EPA
Date Data Arrived at EDR: 03/14/2008 Telephone: 202-564-4203
Date Made Active in Reports: 04/18/2008 Last EDR Contact: 07/14/2008
Number of Days to Update: 35 Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 04/24/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/10/2008 Telephone: 202-564-5088
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 07/14/2008
Number of Days to Update: 59 Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 12/04/2007 Source: EPA
Date Data Arrived at EDR: 02/07/2008 Telephone: 202-566-0500
Date Made Active in Reports: 03/17/2008 Last EDR Contact: 08/07/2008
Number of Days to Update: 39 Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/22/2008 Source: Nuclear Regulatory Commission
Date Data Arrived at EDR: 05/06/2008 Telephone: 301-415-7169
Date Made Active in Reports: 06/09/2008 Last EDR Contact: 06/30/2008
Number of Days to Update: 34 Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/29/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/01/2008 Telephone: 202-343-9775
Date Made Active in Reports: 05/21/2008 Last EDR Contact: 07/31/2008
Number of Days to Update: 20 Next Scheduled EDR Contact: 10/27/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/03/2008	Source: EPA
Date Data Arrived at EDR: 04/08/2008	Telephone: (404) 562-9900
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2005	Source: EPA/NTIS
Date Data Arrived at EDR: 03/06/2007	Telephone: 800-424-9346
Date Made Active in Reports: 04/13/2007	Last EDR Contact: 06/11/2008
Number of Days to Update: 38	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Biennially

STATE AND LOCAL RECORDS

SHWS: State Leads List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

SWF/LF: Solid Waste Facilities List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 06/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 06/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 07/21/2008	Last EDR Contact: 05/27/2008
Number of Days to Update: 33	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

HIST LF: Historical Landfills

This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

Date of Government Version: 05/01/2003	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/30/2006	Telephone: 502-564-6716
Date Made Active in Reports: 05/01/2006	Last EDR Contact: 05/27/2008
Number of Days to Update: 32	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: No Update Planned

SB193: SB193 Branch Site Inventory List

The inventory indicates facilities that have performed permanent closure activities at a regulated underground storage tank facility and have known soil and/or groundwater contamination.

Date of Government Version: 09/05/2006	Source: Department of Environmental Protection
Date Data Arrived at EDR: 09/13/2006	Telephone: 502-564-5981
Date Made Active in Reports: 10/18/2006	Last EDR Contact: 08/04/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: No Update Planned

UST: Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/14/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-5981
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

ENG CONTROLS: Engineering Controls Site Listing

A listing of sites that use engineering controls.

Date of Government Version: 04/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

INST CONTROL: State Superfund Database

A list of closed sites in the State Superfund Database. Institutional controls would be in place at any site that uses Contained or Managed as a Closure Option.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Sites that have been accepted into the Voluntary Cleanup Program or have submitted an application.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DRYCLEANERS: Drycleaner Listing

A listing of drycleaner facility locations.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 07/11/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 10

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

BROWNFIELDS: Kentucky Brownfield Inventory

The Kentucky Brownfield Program has created an inventory of brownfield sites in order to market the properties to those interested in brownfield redevelopment. The Kentucky Brownfield Program is working to promote the redevelopment of these sites by helping to remove barriers that prevent reuse, providing useful information to communities, developers and the public and encouraging a climate that fosters redevelopment of contaminated sites.

Date of Government Version: 05/13/2008
Date Data Arrived at EDR: 05/13/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 6

Source: Division of Compliance Assistance
Telephone: 502-564-0323
Last EDR Contact: 08/12/2008
Next Scheduled EDR Contact: 11/10/2008
Data Release Frequency: Varies

CDL: Clandestine Drug Lab Location Listing

Clandestine drug lab site locations.

Date of Government Version: 04/16/2008
Date Data Arrived at EDR: 04/18/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 31

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 06/03/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

NPDES: Permitted Facility Listing

A listing of permitted wastewater facilities.

Date of Government Version: 06/20/2008
Date Data Arrived at EDR: 06/27/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 24

Source: Department of Environmental Protection
Telephone: 502-564-3410
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: Varies

AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facilities.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

PSTEAF: Facility Ranking List

The Underground Storage Tank Branch (USTB) has ranked all PSTEAF reimbursable facilities requiring corrective action, in accordance with 401 KAR 42:290. Directive letters will be issued on the basis of facility ranking and available PSTEAF funding in sequential order as ranked. For example, Rank 2 facilities will be issued directives before Rank 3 facilities.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 05/07/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 12

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 08/05/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LEAD: Environmental Lead Program Report Tracking Database
Lead Report Tracking Database

Date of Government Version: 10/26/2007	Source: Department of Public Health
Date Data Arrived at EDR: 01/07/2008	Telephone: 502-564-4537
Date Made Active in Reports: 01/25/2008	Last EDR Contact: 07/03/2008
Number of Days to Update: 18	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Varies

TRIBAL RECORDS

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 12/08/2006	Telephone: 202-208-3710
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 08/08/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: Semi-Annually

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 05/30/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 70	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 07/11/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3372
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6271
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 03/17/2008	Source: EPA Region 7
Date Data Arrived at EDR: 03/27/2008	Telephone: 913-551-7003
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-8677
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-6597
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

A listing of underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-9424
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 12/21/2007	Source: EPA Region 5
Date Data Arrived at EDR: 12/21/2007	Telephone: 312-886-6136
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-7591
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN UST R7: *Underground Storage Tanks on Indian Land*

No description is available for this data

Date of Government Version: 06/01/2007	Source: EPA Region 7
Date Data Arrived at EDR: 06/14/2007	Telephone: 913-551-7003
Date Made Active in Reports: 07/05/2007	Last EDR Contact: 08/18/2008
Number of Days to Update: 21	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R8: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6137
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 07/11/2008	Source: EPA Region 9
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3368
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 06/27/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 04/02/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 04/22/2008	Telephone: 617-918-1102
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A	Source: EDR, Inc.
Date Data Arrived at EDR: N/A	Telephone: N/A
Date Made Active in Reports: N/A	Last EDR Contact: N/A
Number of Days to Update: N/A	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2005	Source: Department of Environmental Protection
Date Data Arrived at EDR: 06/15/2007	Telephone: 860-424-3375
Date Made Active in Reports: 08/20/2007	Last EDR Contact: 06/13/2008
Number of Days to Update: 66	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 09/30/2007	Source: Department of Environmental Protection
Date Data Arrived at EDR: 12/04/2007	Telephone: N/A
Date Made Active in Reports: 12/31/2007	Last EDR Contact: 08/08/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 05/27/2008	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 05/29/2008	Telephone: 518-402-8651
Date Made Active in Reports: 07/10/2008	Last EDR Contact: 05/29/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006	Source: Department of Environmental Protection
Date Data Arrived at EDR: 12/21/2007	Telephone: N/A
Date Made Active in Reports: 01/10/2008	Last EDR Contact: 06/09/2008
Number of Days to Update: 20	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2007	Source: Department of Environmental Management
Date Data Arrived at EDR: 06/03/2008	Telephone: 401-222-2797
Date Made Active in Reports: 08/07/2008	Last EDR Contact: 06/16/2008
Number of Days to Update: 65	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006	Source: Department of Natural Resources
Date Data Arrived at EDR: 04/27/2007	Telephone: N/A
Date Made Active in Reports: 06/08/2007	Last EDR Contact: 08/08/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 10/06/2008
	Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation

Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Certified Child Care Homes

Source: Cabinet for Families & Children

Telephone: 502-564-7130

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

STREET AND ADDRESS INFORMATION

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GEOCHECK[®] - PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

KENTUCKY UTILITIES CO. - EW BROWN
815 DIX DAM ROAD
HARRODSBURG, KY 40330

TARGET PROPERTY COORDINATES

Latitude (North):	37.79101 - 37° 47' 27.6"
Longitude (West):	84.72142 - 84° 43' 17.1"
Universal Transverse Mercator:	Zone 16
UTM X (Meters):	700637.9
UTM Y (Meters):	4184867.8
Elevation:	901 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	37084-G6 WILMORE, KY
Most Recent Revision:	1979

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

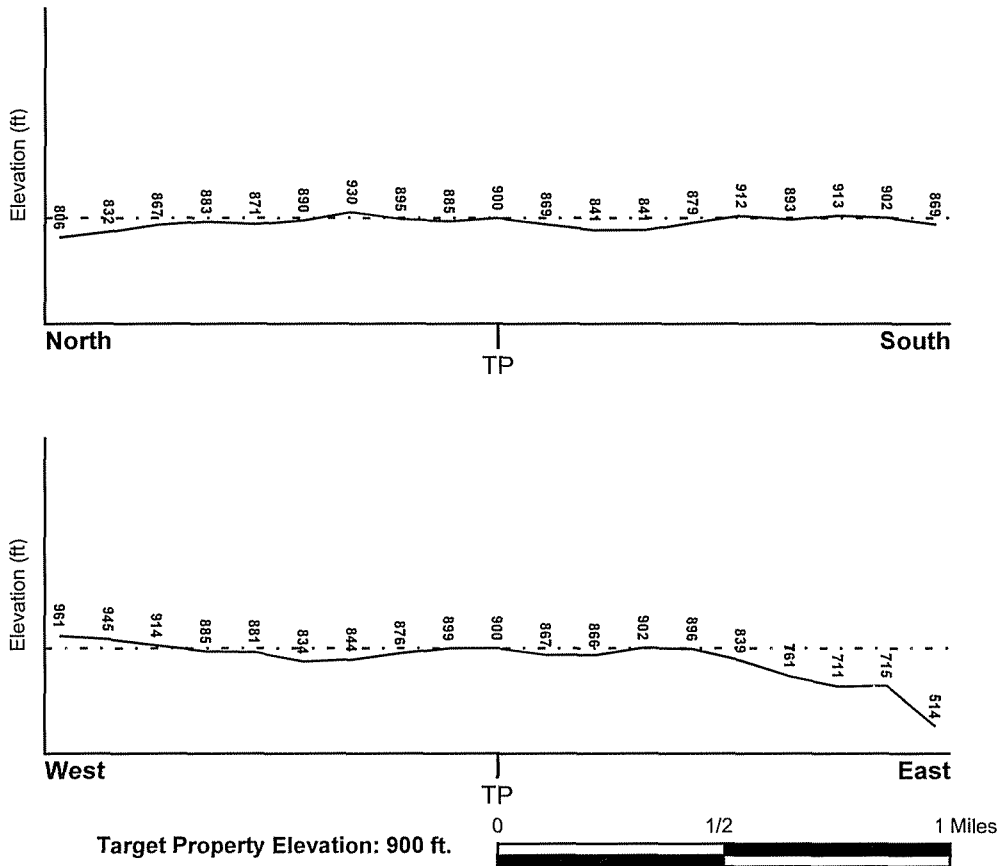
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General South

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Target Property County
MERCER, KY

FEMA Flood
Electronic Data
YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property: 2103060100B

Additional Panels in search area: Not Reported

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property
WILMORE

NWI Electronic
Data Coverage
Not Available

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION FROM TP</u>	<u>GENERAL DIRECTION GROUNDWATER FLOW</u>
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

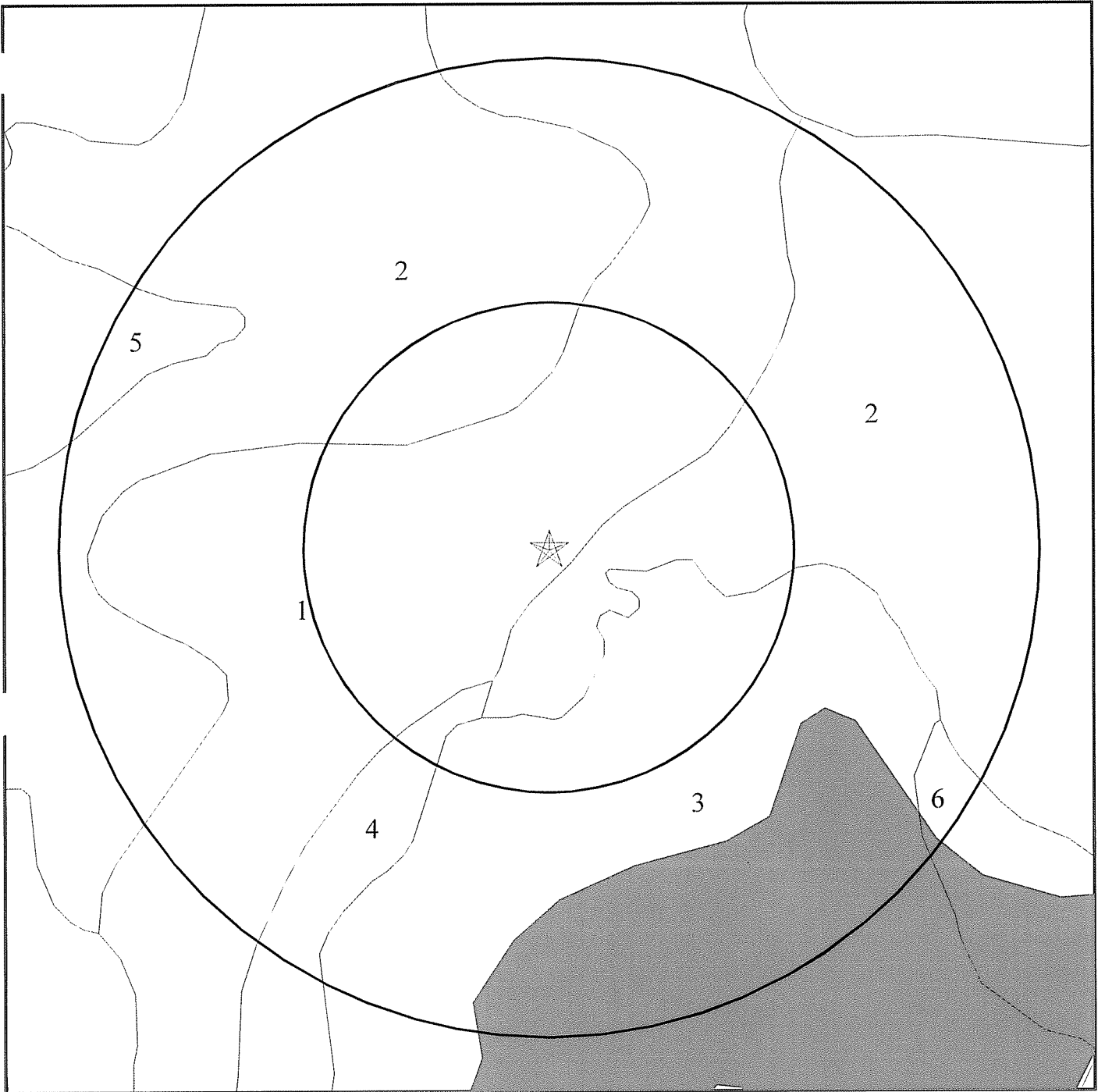
Era:	Paleozoic
System:	Ordovician
Series:	Middle Ordovician (Mohawkian)
Code:	O2 (decoded above as Era, System & Series)

GEOLOGIC AGE IDENTIFICATION

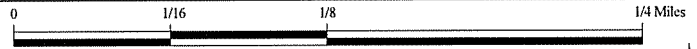
Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 02299731.2r



- ☆ Target Property
- ∧/ SSURGO Soil
- ∖ Water



SITE NAME: Kentucky Utilities Co. - EW Brown
ADDRESS: 815 Dix Dam Road
Harrodsburg KY 40330
LAT/LONG: 37.7910 / 84.7214

CLIENT: ENSR Consulting & Engineering
CONTACT: Dianne Donovan
INQUIRY #: 02299731.2r
DATE: August 20, 2008 2:45 pm

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Fairmount

Soil Surface Texture: flaggy silty clay loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 36 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	flaggy silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
2	5 inches	14 inches	flaggy silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
3	14 inches	18 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 2

Soil Component Name: McAfee

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 76 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	9 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	9 inches	29 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	29 inches	33 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 3

Soil Component Name: Water

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

Soil Map ID: 4

Soil Component Name: Fairmount

Soil Surface Texture: flaggy silty clay loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	flaggy silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
2	5 inches	14 inches	flaggy silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
3	14 inches	18 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 5

Soil Component Name: Maury

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	9 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5
2	9 inches	26 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5
3	26 inches	48 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5
4	48 inches	79 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 14.11 Min: 4.23	Max: 6 Min: 4.5

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 6

Soil Component Name: Pits, quarries

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	0.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

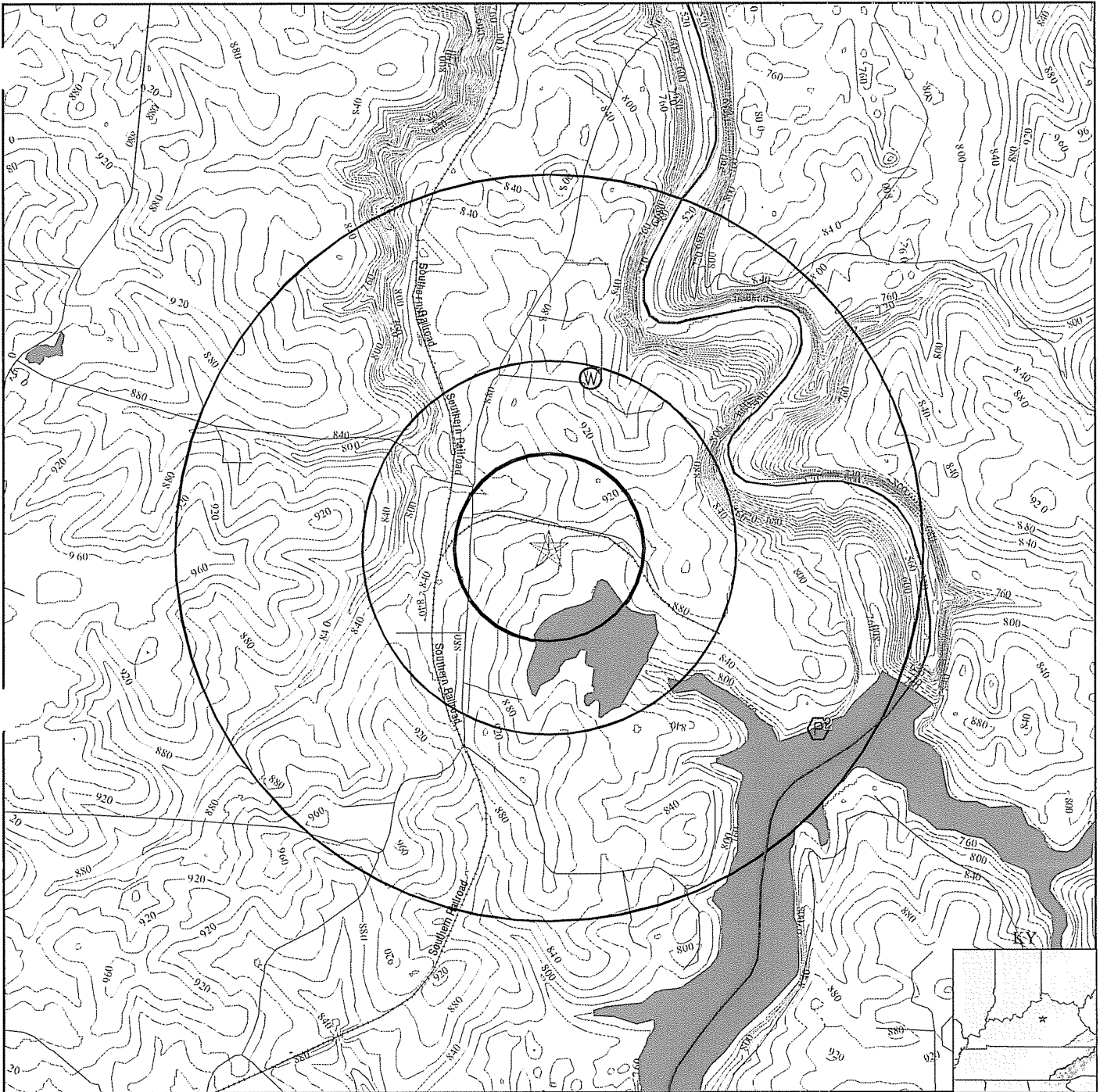
<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
2	KY0842839	1/2 - 1 Mile SE

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
1	KY3000000048019	1/4 - 1/2 Mile NNE

PHYSICAL SETTING SOURCE MAP - 02299731.2r



- County Boundary
- Major Roads
- Contour Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons

- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Oil, gas or related wells

SITE NAME: Kentucky Utilities Co. - EW Brown
 ADDRESS: 815 Dix Dam Road
 Harrodsburg KY 40330
 LAT/LONG: 37.7910 / 84.7214

CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02299731.2r
 DATE: August 20, 2008 2:45 pm

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
 Direction
 Distance
 Elevation

Database EDR ID Number

1
NNE **KY WELLS** **KY300000048019**
1/4 - 1/2 Mile
Lower

Location i:	33290	Site type:	Water Well
North lati:	37.79758	Constructi:	11/23/1987 00:00:00
West longi:	-84.71939		
Akgwa numb:	00020031		
Primary us:	Unknown		
Site id:	KY300000048019		

2
SE **FRDS PWS** **KY0842839**
1/2 - 1 Mile
Lower

PWS ID:	KY0842839	PWS Status:	Active
Date Initiated:	7901	Date Deactivated:	Not Reported
PWS Name:	K U/E W BROWN STATION TAMARA LAY CURDSVILLE ROAD BURGIN, KY 403100000		

Addressee / Facility: Not Reported

Facility Latitude:	37 47 02	Facility Longitude:	084 42 30
City Served:	BURGIN		
Treatment Class:	Treated	Population:	00000214

PWS currently has or had major violation(s) or enforcement: YES

VIOLATIONS INFORMATION:

Violation ID:	9464034	Source ID:	Not Reported	PWS Phone:	Not Reported
Vio. beginning Date:	04/01/94	Vio. end Date:	06/30/94	Vio. Period:	003 Months
Num required Samples:	000	Number of Samples Taken:	000		
Analysis Result:	Not Reported	Maximum Contaminant Level:	Not Reported		
Analysis Method:	Not Reported				
Violation Type:	Monitoring, Regular				
Contaminant:	NITRATE				
Vio. Awareness Date:	072194				

ENFORCEMENT INFORMATION:

System Name:	K U/E W BROWN STATION		
Violation Type:	Monitoring, Regular		
Contaminant:	NITRATE		
Compliance Period:	1994-04-01 - 1994-06-30		
Violation ID:	9464034		
Enforcement Date:	1995-04-28	Enf. Action:	State Compliance Achieved

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

Federal EPA Radon Zone for MERCER County: 1

- Note: Zone 1 indoor average level > 4 pCi/L.
- : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
- : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 40330

Number of sites tested: 5

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	2.350 pCi/L	50%	50%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	1.440 pCi/L	80%	20%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Kentucky Water Well Records Database

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Water Wells in Kentucky. Data from the Kentucky Ground Water Data Repository.

OTHER STATE DATABASE INFORMATION

Oil and Gas Well Locations

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Oil and gas well locations in the state of Kentucky

RADON

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

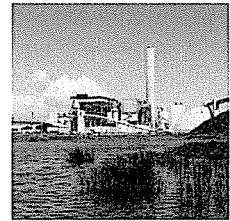
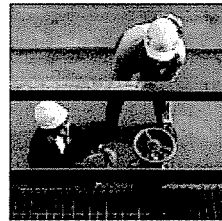
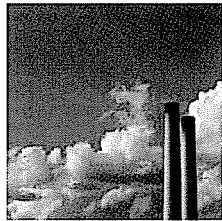
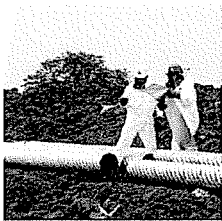
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Attachment to Question No. 30

5 of 8

Voyles

Prepared for:
E.ON U.S., LLC
Louisville, KY



FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for Ghent Generating Station
Ghent, Kentucky

Prepared for:
E.ON U.S., LLC
Louisville, KY

FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for Ghent Generating Station
Ghent, Kentucky



Prepared By
Celestine D. Wood
Staff Specialist



Reviewed By
Russell G. Turner
Compliance Group Section Manager

ENSR Corporation
September 12, 2008
Document No.: 12267-006-0007

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Appendix A EDR Report

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Figure 1 Site Location Map

1.0 Introduction

1.1 Purpose

E.ON U.S., LLC (E.ON) requested ENSR Corporation (ENSR) to perform a Desktop Phase I environmental site assessment (ESA) to identify recognized environmental conditions (RECs) at the Ghent Generating Station located in Ghent, Carroll County, Kentucky (hereinafter referred to as the "subject property"). ENSR received authorization to perform the Phase I ESA on August 15, 2008. ENSR representative Ms. Celestine Wood, Staff Specialist conducted the desktop ESA between August 18, 2008 and September 19, 2008.

1.2 Scope-of-work

This assessment has been performed in accordance with ENSR's Proposal number 12267-A12, dated August 14, 2008. Tasks performed by ENSR as a part of the Desktop Phase I ESA are described in the proposal.

This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. Upon receipt of your comments, the draft report will be finalized. However, this Phase I ESA is limited by the practice and is not an exhaustive research of the subject property and surrounding area.

1.3 Study limitations

This report describes the results of ENSR's due diligence assessment to identify the presence of environmental liabilities materially affecting the subject property utilizing publicly available, practically reviewable and reasonably ascertainable information.

In the conduct of this due diligence investigation, ENSR has attempted to independently assess the presence of such liabilities within the limits of the established scope of work as described in our proposal. As with any due diligence evaluation, there is a certain degree of dependence upon oral information provided by facility or site representatives which is not readily verifiable through visual observations or supported by any available written documentation. ENSR shall not be held responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed by facility or site representatives at the time this assessment was performed.

This report and all field data and notes were gathered and/or prepared by ENSR in accordance with the agreed upon scope of work and generally accepted engineering and scientific practice in effect at the time of ENSR's assessment of the subject property. The statements, conclusions, and opinions contained in this report are only intended to give approximations of the environmental conditions at the subject property.

This report, including all supporting field data and notes (collectively referred to hereinafter as "information"), was prepared or collected by ENSR for the benefit of its client, E.ON U.S. LLC (E.ON). The information may be released to third parties, who may use and rely upon the information at their discretion. However, any use of or reliance upon the information by a party other than specifically named above shall create no rights, obligations, or liabilities on the part of ENSR with respect to any such party. The information shall not be used or relied upon by a party that does not agree to be bound by the above statement.

The passage of time may result in changes in technology, economic conditions, site variations, or regulatory provisions which would render the report inaccurate. Reliance on the report after the date of issuance as an accurate representation of current site conditions shall be at the user's sole risk. Should ENSR be required to review the report after six (6) months from its date of submission, ENSR shall be entitled to additional compensation at then existing rates or such other terms as may be agreed upon between ENSR and the client.

2.0 Site description

2.1 Location

The subject property is located on the southern shore of the Ohio River northeast of the town of Ghent, Carroll County, Kentucky on Highway 42. The surrounding area consists of a mixed rural and residential area. Access to the subject property is provided from off of Highway 42 onto the subject property. The subject property consists of consists of 1,685 acres.

Figure 1 provides a site location map for the subject property.

2.2 Current use of the subject property

The plant consists of four coal-fired generating units with a net generating capacity of 2,000 megawatts. Each generating unit has a generating capacity of 520 MW. The plant began commercial operation in 1973.

The majority of waters serving the plant are withdrawn from two intake structures located in the Ohio River. Cooling water is recycled through the use of mechanical draft cooling towers. These were constructed to minimize the thermal effects of cooling waters on the Ohio River.

The Ohio River is used for navigation, commercial and recreational fishing and boating. No surface water intakes for public drinking water supply are present along the Ohio River within 15 miles of the plant.

The plant generates several wastes which are "exempt" under 40 CFR Part 261.4. These non-hazardous special wastes include fly ash, bottom ash, boiler slag, and flue gas desulfurization (FGD solid by-products (gypsum). The coal ash wastes are disposed of and treated in a series of large on-site surface impoundments (ash treatment basins-ATB) and are then discharged into the Ohio River according to a KPDES permit. Gypsum is slurried to a gypsum water recovery and treatment facility (GWRTF); nearly all of the gypsum produced is marketed to a nearby wallboard manufacturer. The waste waters then go to a smaller treatment pond and are discharged into the Ohio River according to a KPDES permit. A significant amount of water is recycled from both surface impoundments. The upper #2 ATB covers 150 acres while the lower #1 ATB covers 118 acres with a life expectancy of the ash treatment basin system of 25 years.

Sanitary wastes are treated in a septic tank and lateral fields.

Internal boiler tube surfaces are cleaned as needed to remove scale build-up from water deposition. Non-hazardous chelating solvents are used and are disposed of by evaporation in an operating boiler. TCLP tests are conducted to ensure that these wastes are non-hazardous; if test results show any particular batch of these wastes to be hazardous, then they are appropriately shipped off-site for disposal.

Turbine oil rooms are built to confine any oil spill. Transformers are surrounded with course gravel so as to allow for the accumulation of the oil immediately adjacent to the transformer should a leak occur. All bulk oil storage tanks are bermed to contain any leak or spill. To prevent spills and/or accidental releases, the facilities have been designed or modified to comply with existing state and federal regulations.

Transformer/Rectifier sets on the electrostatic precipitators as well as ground neutral and lighting transformers that contain regulated levels of PCBs have been removed from service, disposed of, and replaced with NON-PCB units.

Below is a table providing the material inventory and tank listing for the petroleum (fuel, non-fuel and electrical equipment storage) containing tanks.

Material	Maximum gallons	Location/Comments
#2 Fuel Oil	525,000	<i>Main Fuel Oil Storage Tank</i> Outside, steel Aboveground Storage Tank (AST), east of Unit 1, concrete bermed (& retaining wall), valved area drain to oil/water (O/W) separator
#2 Fuel Oil	100,000	<i>Units 1-2 Fuel Oil Tank</i> Outside, steel AST, east of Unit 1, earthen berm, valved area drain to O/W separator
#2 Fuel Oil	20,000	<i>Units 3-4 Fuel Oil Tank</i> Outside, steel AST, east Unit 3 ESP & west of Unit 1 FGD, concrete bermed, valved area drain to O/W separator
Diesel Fuel	10,000	<i>Coalyard Mobile Equipment Fuel Tank</i> Underground storage tank, single-wall fiberglass, coalyard-adjacent to 3G conveyor, leak detection by SIR + tank tightness testing
Diesel Fuel	500 500 500	<i>Units 1 & 2 Emergency Generators & Fire Pump Fuel Tanks</i> Outside, steel double-wall ASTs, areas drains to O/W separator, adjacent Unit 1 cooling tower, Unit 1 FD fans, Unit 2 ID fans
Diesel Fuel	150 150	<i>Unit 3 & 4 Emergency Generators Fuel Tanks</i> Inside, steel double-wall ASTs, areas drain to O/W separator NW corner Unit 3 basement & SW corner of Unit 4 basement
Diesel Fuel Diesel Fuel	500 500	Outside, steel skid-mounted ASTs (contractors'), within Unit 1 east chemical-clean spill pad, concrete bermed & valved area drain
Kerosene	500 500 250 150	Outside, Steel Skid-Mounted ASTs, (including contractors' 500 gal & 250 gal) within Unit 1 east chemical-clean spill pad, concrete bermed & valved area drain
Unleaded Gasoline Diesel Fuel	1,000 1,000	<i>Mobile Equipment Refueling Station</i> Outside, steel double-wall ASTs, east of warehouse #3, concrete retaining wall on three sides, vehicle area depressed & sloped to drain to O/W separator
Turbine Oil (Chevron GST-32)	15,000	Inside, Unit 1&2 main bldg., steel AST, bermed room, Clean Oil tank, ground floor Turbine Oil Storage Room
Turbine Oil	15,000	Inside, Unit 1&2 main bldg., steel AST, bermed room, Dirty Oil Tank, ground floor Turbine Oil Storage Room
Turbine Oil	330 (6 drums)	Inside, Unit 1&2 main bldg., steel drums, bermed room, Clean Oil make-up, ground floor Turbine Oil Storage Room

Material	Maximum gallons	Location/Comments
Turbine Oil (mixed grades)	165 (3 drums)	Inside, Unit 1&2 main bldg., steel drums, drains to oil/water separator, misc. maintenance, ground floor Oil Storage Room
Gear Compound (mixed grades)	330 (6 drums)	Same
EH Fluid	165 (3 drums)	Same
Machine Oil (mixed grades)	550 (10 drums)	Same
Motor Oil (Synthetic 30W)	55 (1 drum)	Same
Anti-Freeze (Ethylene Glycol)	110 (2 drums)	Same
Turbine Oil	11,500	Inside, Unit 1, 2 nd floor, main turbine oil reservoir
Turbine Oil	1,800	Inside, Unit 1, ground floor, boiler feed pump turbine oil reservoirs (2 @ 900)
Turbine Oil	350	Inside, Unit 1, ground floor, hydrogen seal oil reservoir
Turbine Oil	360	Outside, Unit 1, outside, ID Fan lube oil reservoirs (2 @ 180 gal)
Turbine Oil	11,500	Inside, Unit 2, 2 nd floor, main turbine oil reservoir
Turbine Oil	2,000	Inside, Unit 2, ground floor, boiler feed pump turbine oil reservoirs (2 @ 1000)
Turbine Oil	605	Inside, Unit 2, ground floor, hydrogen seal oil reservoir
EH Fluid	165	Inside, Unit 1, ground floor, Electro-Hydraulic control system reservoir
EH Fluid	375	Inside, Unit 2, ground floor, Electro-Hydraulic controls system reservoir
Gear Oil	2250	Inside, Unit 1, ground floor, coal mills gear boxes (6@375 gal)
Gear Oil	2250	Inside, Unit 2, ground floor, coal mills gear boxes (6@375 gal)
Turbine Oil	15,000	Inside, Unit 3 service Bldg., steel AST, bermed room, Dirty Oil Tank, Ground floor Turbine Oil Storage Room

Material	Maximum gallons	Location/Comments
Turbine Oil	330 (6 drums)	Inside, Unit 3 Service Bldg., steel drums, bermed room, Clean Oil Make-up, ground floor Turbine Oil Storage Room
Turbine Oil (mixed grades)	165 (3 drums)	Inside, Unit 3&4 Main Bldg., steel drums, drains to oil/water separator, misc. maintenance, ground floor Oil Storage Room
Turbine Oil (Chevron GST-32)	15,000	Inside, Unit 3 service Bldg., steel AST, bermed room, Clean Oil Tank, ground floor Turbine Oil Storage Room
Gear Compound (mixed grades)	330 (10 drums)	Same
EH Fluid	165 (3 drums)	Same
Machine Oil (mixed grades)	550 (10 drums)	Same
Motor Oil (Synthetic 30W)	55 (1 drum)	Same
Anti-Freeze (Ethylene Glycol)	110 (2 drums)	Same
Turbine Oil	11,500	Inside, Unit 3, 2 nd floor, main turbine oil reservoir
Turbine Oil	1,400	Inside, Unit 3, ground floor, boiler feed pump turbine oil reservoirs (2 @ 900)
Turbine Oil	605	Inside, Unit 3, ground floor, hydrogen seal oil reservoir
Turbine Oil	550	Outside, Unit 3, outside, ID Fan lube oil reservoirs (2 @ 275gal)
Turbine Oil	11,500	Inside, Unit 4, 2 nd floor, main turbine oil reservoir
Turbine Oil	1,400	Inside, Unit 4, ground floor, boiler feed pump turbine oil reservoirs (2 @ 1000)
Turbine Oil	605	Inside, Unit 4, ground floor, hydrogen seal oil reservoir
Turbine Oil	550	Outside, Unit 4, outside, ID Fan lube oil reservoirs (2 @ 275gal/ea)
EH Fluid	375	Inside, Unit 3, ground floor, Electro-Hydraulic control system reservoir

Material	Maximum gallons	Location/Comments
EH Fluid	375	Inside, Unit 4, ground floor, Electro-Hydraulic controls system reservoir
Gear Oil	2250	Inside, Unit 3, ground floor, coal mills gear boxes (6@375/ea)
Gear Oil	1650	Inside, Unit 4, ground floor, coal mills gear boxes (6@375/ea)
Gear Compound (mixed grades)	550 (10 drums)	Inside, steel drums, bermed room, drains to O/W separator, maintenance area Oil Storage Room
Machine Oil (mixed grades)	165 (3 drums)	Same
Motor Oil (Synthetic 30W)	110 (2 drums)	Same
Hydraulic Fluid	55 (1 drum)	Same
Lubricating Oil	250	Inside, steel ASTs, Ball Mill Lubricating System Reservoirs (2@125 gal/ea)
Grease/Gear lube	55	Inside, steel drum portable dispenser
Motor Oil 30W	600	Inside, steel AST, bermed oil storage room
Hydraulic Oil	550	Same
Gear Compound	630	Same
Degreaser Fluid	55	Same
Anti-Freeze (ethylene glycol)	165 (3 drums)	Same (2 drums for mobile equipment, 1 drum for coal belt de-icing)
Motor Oil 15W40	220 (4 drums)	Same
Johnson Wax Pressure Wash	140	Inside, steel drums, maintenance bay area
Anti-Freeze	500	Outside, poly-AST, transfer house #5 concrete pad (gravel surrounded).
Anti-Freeze	500	Inside, poly-AST, transfer house #2.

Material	Maximum gallons	Location/Comments
Anti-Freeze	500	Outside, poly-AST, adjacent to reclaim hopper #2.
Anti-Freeze	1,000 55	Inside, steel AST, within coal silo base enclosure.
Conveyor belt lubricant- dressing	55	Outside, steel drum, adjacent to transfer house #1.
Sodium Hydroxide (50%)	10,000 gal. 450 gal. (semi-bulk)	Inside, steel AST, main building ground floor, concrete berm, drains to a sump & pumped to ATB Temporary semi-bulk during maintenance, adjacent DM unit (inside)
Sulfuric Acid (66 °Be)	EMPTY (10,000 gal.) 450 gal. (semi-bulk)	EMPTY (not used) outside, steel AST, adjacent-east of Unit 1, concrete berm, valved drain Semi-bulk inside, adjacent DM Unit 2
Material	Maximum Amount	Location/Comments
Di-Sodium Phosphate (DSP) <i>Optisperse HP9420</i> <i>(Powerline 1302)</i>	3,000 lbs.	Inside main building on ground floor, chemical storage room. Floor drains are routed to a sump which drains to ash retention basin and one barrel next to day tank.
Tri-Sodium Phosphate (TSP) <i>Optisperse HP9430</i> <i>(Powerline 1303)</i>	5,000 lbs.	Inside main building on ground floor, chemical storage room. Floor drains are routed to a sump which drains to ash retention basin.
Cyclohexylamine <i>Steamate PWR2040</i> <i>(Powerline 1400PD)</i>	375 gal. (1,500 gal.)	Inside, not currently used (1/4 remaining), main building on ground floor, area is secured with a concrete retaining wall and drains to a sump which pumps to the ash retention basin.
Hydrazine <i>Cortrol OS5035</i>	250 gal. 250 gal.	Semi-bulks. Inside main building on ground floor near chemical day tanks. Floor drains are routed to a sump which discharges to the ash treatment basin.

Material	Maximum gallons	Location/Comments
Hydroquinone <i>Powerline 1200</i>	EMPTY (1500 gal.)	Inside, unused steel AST, main building on ground floor, area is secured with a concrete retaining wall and drains to a sump which pumps to the ash retention basin.
Molybdate <i>Corrshield MD4100</i> <i>(Powerline 3200)</i>	500 gal.	Inside main building, ground floor, chemical storage room. Floor drains are routed to a sump which pumps to the ash retention basin.
Sodium Hypochlorite (10%)	300 gal.	Inside main building, ground floor chemical storage room. Floor drains are routed to a sump which pumps to the ash treatment basin.
Calcium Hypochlorite	500 lbs.	Sewage treatment building. Area is bermed and drains to a sump which is pumped to ash retention basin.
HEDP <i>Depositrol BL5303</i> <i>(Powerline KUG02)</i>	3,000 gal.	Chemical treatment building south of the Unit 2 cooling tower.
Sodium Pyrophosphate <i>FLOGARD</i> <i>MS6201</i> <i>(Powerline KUG03)</i>	4,000 gal.	Chemical treatment building south of the Unit 2 cooling tower.
Sodium Hydroxide (50%)	12,000	Inside services building on 2nd floor, area is bermed to contain entire tank volume or can be drained to demineralizer sump which pumps to ash retention basin.
Sulfuric Acid (66 °Be)	12,000 gal.	Inside services building on 2nd floor, area is bermed to contain entire tank volume or can be drained to demineralizer sump which pumps to ash retention basin.
Sulfuric Acid (66 °Be)	40,000 gal.	Outside at chemical treatment bldg. near U-3 cooling tower. Area is bermed to contain entire tank volume.
Di-Sodium Phosphate (DSP) <i>Optisperse HP9420</i> <i>(Powerline 1302)</i>	3,000 lbs.	Inside chemical storeroom on north side of Unit 2 ground floor and a drum by day tank.
Tri-Sodium Phosphate (TSP) <i>Optisperse HP9430</i> <i>(Powerline 1303)</i>	5,000 lbs.	Inside chemical storeroom on north side of Unit 2 ground floor.

Material	Maximum gallons	Location/Comments
Cyclohexylamine Steamate PWR2040 (Powerline 1400PD)	400 gal (1,500 gal.)	Inside, not currently used (1/4 remaining), Unit 4 main building, ground floor (NW corner), within bermed area, no drain.
Hydrazine Control OS5035	500 gal.	Inside main building on ground floor near chemical day tanks. Floor drains are routed to a sump which discharges to the ash treatment basin.
Hydroquinone Powerline 1200	EMPTY (1500 gal.)	Inside Unit 4 main building, ground floor (NW corner), within bermed area, no drain.
Molybdate Corrshield MD4100 (Powerline 3200)	550 gal.	Inside main building, ground floor, chemical storage room. Floor drains are routed to a sump which pumps to ash retention basin.
Dibromonitrilo- propionamide	100 gal.	50 gallons located in U-3 chemical storeroom & 50 gallons located on 10th floor at U-3 well water tank.
HEDP Depositrol BL5303 (Powerline KUG02)	3,000 gal.	Located in the chemical treatment building south of the Unit 3 cooling tower.
Sodium Pyrophosphate FLOGARD MS6201 (Powerline KUG03)	4,000 gal.	Located in the chemical treatment building south of the Unit 3 cooling tower.
Dibasic Acid (DBA), 50%	13,500 gal.	Outside, aboveground at chemical treatment building (South of Unit 2 cooling tower), concrete berm.
Liquid Fertilizer (ammonium sulfates & nitrates)	40,000 gal.	Outside, steel AST, adjacent Unit 1-2 chemical treatment building & Unit 2 cooling tower, concrete berm, valved drain, AIRBORNE pilot plant production
Sodium Carbonate (solid)	125,000 lbs.	50 x 2500 lb. super sacks, warehoused by coal yard crusher house
Aluminum Sulfate (solid)	15,000 lbs.	50 lb. bags in ash filtration control building (east end of coal yard)
Polymer Klaraid PC2706	450 gal.	Outside, plastic semi-bulk (1 full + 1 empty), located within ash pond #1 berm

2.3 Utilities

All waters serving the plant are withdrawn from one intake structure located on the Ohio River. Cooling water is recycled through the use of mechanical draft cooling towers. These were constructed to minimize the effects of cooling waters on the Ohio River.

Sanitary wastes are treated in a septic tank and lateral fields.

Storm water runoff from the areas where raw materials, petroleum products and toxic or hazardous substances are stored or used on the site is routed to pollution control devices (oil/water separator and/or retention ponds) before being discharged to the receiving water. This applies wherever a possibility for contamination exists. The plants' KPDES permit requires identification and calculation of site drainage to nearby waterways.

The subject property obtains power from the generating station for site operations.

2.4 Current use of adjoining properties

The following table provides a description of the properties adjacent to the boundaries of the subject property, based on ENSR's review of aerial photographs.

Table 2-1 Adjacent Land Use

Direction from site	Adjacent land use description
North	Ohio River and rural residential
East	Vacant undeveloped land and rural residential
South	Highway 42 and vacant undeveloped land
West	Vacant undeveloped land and rural residential

Based on a review of aerial photographs the land surrounding the facility is characterized by rural residential and vacant undeveloped land.

3.0 Records information

3.1 Standard environmental records

Standard environmental record sources are defined in Section 8.2.1 of the ASTM standard. These records consist of selected federal and state environmental databases. ASTM also specifies the appropriate search distances from the subject property for which these records should be reviewed. ENSR retained the services of Environmental Data Resources, Inc. (EDR) of Milford, Connecticut to provide specified state and federal regulatory list information for potential sites of environmental concern located at or in the vicinity of the subject property. EDR maintains a computerized Geographic Information System (GIS) listing of various state and federal databases in accordance with the ASTM standard. The database search was based upon ASTM-specified standard record sources. Additionally, databases searched by EDR satisfy records review requirements of the *all appropriate inquiry* rule. EDR includes these databases, when available, as a part of its report. Descriptions of each database are provided in Part GR-1 of the EDR database report (Appendix A). It should be noted that due to the size of the subject property, ENSR extended the search radius an additional mile in addition to the ASTM search distances.

The subject property is located in a rural area, which is primarily undeveloped agricultural property and range land. The subject property was identified in the EDR report. None of the orphan (unmapped) sites listed on the EDR report were identified by ENSR within the vicinity of the subject property.

A variety of federal and state governmental databases were reviewed using EDR. The following federal and state contamination-related databases described in Table 3-1 were searched for the area surrounding the subject properties; the various search distances used are also noted.

Table 3-1 Databases Searched and Radii

Database Acronym	Description	Search Distance ¹ (miles)
Federal Databases		
NPL ²	Existing and proposed Superfund sites on the National Priorities List	2.0
CERCLIS ²	Abandoned, uncontrolled or inactive hazardous waste sites reported to the U.S. EPA, which have been or are scheduled to be investigated by the U.S. EPA for potential nomination to the NPL.	1.5
RCRIS-TSD ²	Reported sites that treat, store and/or dispose of hazardous waste and subject to the federal RCRA regulations.	2.0
RCRIS-LQG/SQG ²	Reported large-quantity generators and small quantity generators of hazardous waste.	1.25
ERNS ²	Sites reporting spills to the U.S. EPA and/or the U.S. Coast Guard under various federal regulations	target property
FINDS	Facility Index System indicates the presence of a site on another federal database.	target property
PADS	PCB Activity Database System identifies generators, transporters, commercial storers and/or brokers and disposers of PCBs who are required and have notified the EPA of such activities.	target property
RAATS	RCRA Administrative Tracking System contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA.	target property

Database Acronym	Description	Search Distance ¹ (miles)
TRIS	Toxic Chemical Release Inventory System identified facilities who have reported releases of listed toxic chemicals to the air, water, and land in reportable quantities under SARA Title III Section 313.	target property
TSCA	Toxic Substances Control Act identified manufacturers and importers of chemical substances by plant site in 1986. No updates of the list have been made by EPA.	target property
HMIRS	Hazardous Materials Information Reporting System contains hazardous material spill incidents reported to the Federal DOT.	target property
NPL Liens	List of liens placed against real property in order for the EPA to recover remedial action expenditures or when the property owner receives notification of potential liability.	target property
CORRACTS	Corrective Action Report identifies hazardous waste handlers with RCRA corrective action activity.	2.0
ROD	Records of Decision mandating a permanent remedy for a Superfund Site	2.0
MLTS	Material Licensing Tracking System, maintained by the Nuclear Regulatory Commission, contains a list of sites that possess or use radioactive materials and are subject to NRC licensing.	target property
Delisted NPL	Sites removed from the NPL	2.0
Coal Gas	Former manufactured coal gas sites	2.0
State Databases		
SWHS ²	State hazardous waste sites	2.0
UST ²	Sites which have reported underground storage tanks.	1.25
SB193	Sites which have reported leaking underground storage tanks.	1.5
SWF/LF ²	List of permitted solid waste disposal facilities	1.5
1	The radial search distances used equal or exceed those recommended by ASTM for assessing the environmental condition of commercial real estate.	
2	Databases which are required to be searched by ASTM.	

ENSR completed an EDR Site Report of the subject property to obtain the information below. The subject property does not appear on the database.

A detailed review of information regarding identified/recognized environmental elements is beyond the scope of this study. However, state and federal environmental laws and regulations suggest that the owners of sites with identified (and unidentified) environmental elements would be responsible for investigative effort or site remediation determined necessary by state or federal regulatory agencies for these conditions.

3.2 Additional environmental records

Per Section 8.2.2 of the ASTM standard, local, and/or additional state or tribal sources of environmental records shall be reviewed to enhance and supplement the ASTM-required federal and state records reviewed and discussed in Section 4.1 of this report. These additional records/sources may include local records such as: lists of waste disposal sites; brownfields sites; lists of hazardous waste/contaminated sites; lists of registered storage tanks; local land records (for activity and use limitations); records of emergency release reports; and records of contaminated public wells. Local sources that may be contacted to obtain this information include: Department of Health/Environmental Division; Fire Department; Planning Department; Building Permit/Inspection Department; Local/Regional Pollution Control Agency, Local/Regional Water Quality Agency, and Local Electric Utility Companies (for records relating to PCBs).

The subject property was not located on or within 1 mile of tribal lands. As a result, tribal records were not researched as a part of this assessment.

Per the ASTM Standard, approximate minimum search distances for additional records sources should not be less than those specified for standard records sources, but can be adjusted at the discretion of the environmental professional. Based on ENSR's observations during the site visit and information provided in the EDR report, no significant environmental concerns were identified associated with the adjacent properties; thus, additional state and local records not included within the EDR report were reviewed for the subject property only.

A table documenting the departments contacted to request environmental information relative to the subject property is included in Section 9. These inquiries may have been made in the form of telephone interviews, Freedom of Information Act (FOIA) requests, and/or in person discussions.

The results of these inquiries are summarized in the following table.

Table 3-2 Agency Inquiries

Record source	Type of records	Comments
U.S. EPA ECHO database	Environmental compliance history of the subject property	September 30, 2008 – online query According to the database the facility has a Clean Air Act major permit (2104100010), an active minor Clean Water Act permit (KYR104962), a major active Clean Water Act permit (KY0002038), is registered as a RCRA small quantity generator of hazardous waste (KYD085052751). According to the compliance monitoring history for the past five years no compliance issues were listed in the findings section.

Record source	Type of records	Comments
U.S. EPA Envirofacts Database	Lists and provides information concerning facility activities subject to federal permitting requirements	<p>September 30, 2008 – online query</p> <p>According to the database, the facility submitted a TRI report for the year 2006. According to the database mercury compounds are transferred to other sites. The following chemicals are released to the air: ammonia, antimony compounds, arsenic compounds, barium compounds, beryllium compounds, chromium compounds, cobalt compounds, copper compounds, dioxin and dioxin-like compounds, hydrochloric acid, hydrogen fluoride, lead compounds, manganese compounds, mercury compounds, nickel compounds, polycyclic aromatic compounds, sulfuric acid, thallium compounds, vanadium compounds, vanadium compounds and zinc compounds.</p> <p>The following chemicals are release to the ground: antimony compounds, arsenic compounds, barium compounds, beryllium compounds, chromium compounds, cobalt compounds, copper compounds, lead compounds, manganese compounds, mercury compounds, nickel compounds, thallium compounds, vanadium compounds and zinc compounds.</p> <p>The following chemicals are released to the surface water: ammonia, antimony compounds, arsenic compounds, barium compounds, beryllium compounds, chromium compounds, copper compounds, manganese compounds, mercury compounds, nickel compounds, thallium compounds, vanadium compounds and zinc compounds.</p>
Kentucky Department of Environmental Protection	Freedom of Information Request regarding the subject property's current regulatory status.	<p>September 8, 2008 -- record request</p> <p>ENSR reviewed the records provided by Mary Hawkins for the air program at the Ghent facility. According to the state of Kentucky the facility has submitted the facility's annual compliance reports for their Title V permit for the years 2005 and 2006.</p> <p>Also according to the state's file, the subject property was issued a Letter of Warning for violations dated on August 6, 2008. Violation number 1, Ghent failed to take reasonable precautions to control airborne particulates as they worked on and around the coal pile. Violation number 2 airborne particulates were observed crossing the property line. KDEP</p>

Record source	Type of records	Comments
		<p>requested that Ghent develop and submit a Corrective Action Plan within 15 days of receipt of this report.</p> <p>Kentucky Utilities provided a copy of a letter dated August 15, 2008 addressed to the Kentucky Division for Air Quality with a Corrective Action Plan attached.</p> <p>ENSR has requested records regarding the facility's waste and water programs. At the time of this report ENSR has not received the information from the Kentucky DEP.</p>
Ghent Fire Department	Information that may be on file for the subject property, specifically regarding the installation or removal of underground storage tanks (USTs) from the subject property, or spills or releases of oil and/or hazardous/radioactive materials at the site.	September 30, 2008 – phone interview ENSR left a message regarding the fire department information for the subject property. At the time of this report ENSR has not received a call back from the Fire Department.

3.3 Physical setting information

The subject property is located in Carroll County, Kentucky, and consists of 1,685 acres of land. The subject property is located northeast of Ghent, Kentucky off of Highway 42, on the south bank of the Ohio River.

According to the USGS Vevay, Kentucky Quadrangle 7.5-Minute Series Topographic map, the elevation of the subject property area is between approximately 450 to 500 feet above mean sea level. The subject property has an elevation change of approximately 50 feet from the Ohio River on the north side of the property to the southern portion of the subject property. Based on topographical information the regional ground would flow to the northwest toward the Ohio River.

Based on a review of the US Department of Agriculture - Soil Conservation Service Soil Survey of Carroll County, Kentucky, the central portion of the subject property is underlain by Lowell silt loam. Lowell has a very slow infiltration rate, high water table and is shallow to an impervious layer. The soil is well drained and has a high corrosion potential. Depth to bedrock is greater than 119 inches. According to the EDR Fairmount soil is not classified as a hydric soil. The eastern and western portions of the subject property are underlain by Lowell silty clay loam.

According to the Federal Emergency Management Agency (FEMA) floodplain information provided in the EDR the northern portions of the subject property are located on the 500 year flood zone (2100450004A).

According to the EDR report (Appendix B), federal area radon information for Carroll County indicates that Mercer County is designated as a "Zone 2" (i.e., counties in which the predicted average indoor radon screening level is greater than or equal to 2 picoCuries per liter [pCi/L], but less than or equal to 4 picoCuries per liter [pCi/L]). EDR reported that 1 site was tested for radon within Carroll County. The average test results indicate levels of radon were 1.500 pCi/L in first floor living areas. The U.S. EPA Guideline for radon in residential dwellings is 4.0 pCi/L. The U.S. EPA does not have a guideline for radon in commercial or industrial buildings.

3.4 Historical use information on the subject property and adjacent sites

Information pertaining to historical uses of the subject property and surrounding area was obtained from the following publicly available and readily reviewable sources:

- Topographic maps: Vevay South, Kentucky Quadrangle (1967, 1980, and 1994);
- Aerial Photographs: 1949, 1978, 1992 and 2005; and

Sanborn Fire Insurance maps were requested from EDR; however, Sanborn Fire Insurance maps were not available for the subject property or the immediately surrounding area.

A chronological history of the subject property and abutting property use is presented in Table 4-3.

Table 3-3 Chronological Historical Subject Property and Abutting Property Use

Date(s)	Type of Document	Description	Level of Concern
1967	Topographic Map	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None
1980	Aerial Photograph	Subject property and Abutting properties: The subject property and surrounding properties are developed with rural residential dwellings and buildings.	None
1994	Topographic Map	Subject property and Abutting properties: The subject property and surrounding properties are developed with rural residential dwellings and buildings.	None
1949	Aerial Photograph	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None
1978	Aerial Photograph	Subject property and Abutting properties: The subject property and surrounding properties are developed with rural residential dwellings and buildings. The other adjoining property to the south is depicted as undeveloped land.	None
1992 and 2005	Aerial Photographs	Subject property and Abutting properties: The subject property and surrounding properties are developed with rural residential dwellings and buildings. The other adjoining property to the south is depicted as undeveloped land.	None

3.5 Previous environmental reports

No previously prepared environmental reports for the subject site were identified by E.ON personnel, or provided for ENSR's review.

4.0 Regulatory Considerations

ENSR conducted a review of facility operations to assess its compliance with key local, state and federal environmental regulations. A summary of significant regulatory compliance considerations at the E.ON facility is provided below.

4.1 Title V Permitting

The Ghent facility was granted their initial Title V permit application on January 07, 2005. A final revised Title V permit for the Ghent facility was authorized on November 1, 2007. There have been minor revisions to the Title V permit submitted as indicated in the table above. ENSR obtained this data from a search of records through the KDEP Website.

The Title V permit application is authorized for a period of five years from the date of initial issue. The original Title V permit for the Ghent facility expires on October 31, 2012.

4.2 Waste Management

According to a 2007 Hazardous Waste Annual Report FORM 1, the Commonwealth of Kentucky Department for Environmental Protection issued the facility EPA identification number KYD-085-052-751. The Ghent facility is currently registered as a small quantity generator of hazardous waste. According to the form the facility is registered to generate the following wastes: D001 (ignitable hazardous waste), D008 (lead), D009 (mercury), D018 (benzene), D035 (methyl ethyl ketone), F001 (spent halogenated solvents and F003 spent non-halogenated solvents).

4.3 Emergency Planning and Community Right-to-Know

Facilities that manufacture, use, or store chemicals any hazardous chemical/substance which requires an MSDS be kept on location is required to report these chemicals on an annual basis. The Superfund Amendments and Reauthorization Act (SARA) Section 312 outlines the requirements for companies that store chemicals at their location. This report is commonly known as the Tier Two Report. ENSR reviewed the 2005, 2006 and 2007 Tier Two Report for the Ghent facility. The facility filed a Tier Two Report due to the storage of the following chemicals: sodium hydroxide, sulfuric acid, turbine oil, diesel fuel oil #2, phosphonic acid, cyclohexylamine, hydrazine, ethylene glycol, DBA DiBasic Acid, sodium carbonate (soda ash), anhydrous ammonia, BetzDearborn FLOGARD, styrene vinyl ester resin solution, propane, and acetone.

SARA Section 313 outlines the requirements for reporting releases at facilities that manufacture, store, and/or use chemicals regulated under these regulations. This form is commonly known as the Toxic Release Inventory (TRI) Form R. ENSR reviewed the 2005, 2006 and 2007 TRI reports, for the Ghent facility which appeared complete.

4.4 Spill Prevention, Control & Countermeasure (SPCC) Plan

Facilities that engage in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to their location, could reasonably be expected to discharge oil in quantities that may be harmful, are regulated under 40 C.F.R. § 112. If the aggregate aboveground storage capacity of the facility is more than 1,320 gallons (only containers of oil with a capacity of 55 gallons or greater are counted), the facility is required to prepare and implement a Spill Prevention, Control and Countermeasure (SPCC) Plan. The current plan was dated July 2003, and it was certified on May 14, 2007. SPCC regulations require engineer certification every 5 years.

4.5 Wastewater and Storm Water

On-site wastewater generation consists of six permitted discharge outfalls to the Ohio River and the ash pond. The facility is permitted (permit number KY0002038 by the Kentucky Department for Environmental Protection for these discharges. Outfall 001 is a combined discharge from the ash treatment basin metal cleaning wastes and precipitation. Outfalls 002 and 003 are discharge from cooling tower blowdown, backwash waters, and precipitation. Outfalls 004, 005, and 006 are internal outfalls to the ash pond for sanitary wastewater, metal cleaning waste, and cooling tower blowdown discharges respectively. Outfall 007 is the water intake point from the Ohio River.

ENSR reviewed the Discharge Monitoring Reports (DMR) for Outfalls 001 through 007 for February of 2007. No exceedences of the permit levels were detected.

5.0 Findings and opinion

ENSR performed a Desktop Phase I ESA of the Ghent facility located on the southern shore of the Ohio River northeast of the town of Ghent, Carroll County, Kentucky on Highway 42 to identify environmental concerns associated with the property. This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. As required the report will include ENSR's opinion on the need for additional investigations, data gaps, and ENSR's opinion of the significance of the data gaps. Upon receipt of your comments, the draft report will be finalized. However, the scope of a Phase I ESA is limited by the practice and is not an exhaustive research of the subject property and surrounding area. ENSR will provide recommendations, should conditions suggesting the need for additional study be observed.

5.1 Environmental Concerns

- NOV: According to the Commonwealth of Kentucky the subject property experienced two violations on July 25, 2008. Violation number 1, Ghent failed to take reasonable precautions to control airborne particulates as they worked on and around the coal pile. Violation number 2 airborne particulates were observed crossing the property line. KDEP requested that Ghent develop and submit a Corrective Action Plan within 15 days of receipt of this report. Kentucky Utilities provided a copy of a letter dated August 15, 2008 addressed to the Kentucky Division for Air Quality with a Corrective Action Plan attached.

6.0 References and contacts

6.1 Persons interviewed

Hawkins, Mary, Commonwealth of Kentucky, Department for Environmental Protection, Division for Air Quality, 502-564-3999.

Department Representative, Ghent Ridge Fire Department, PO Box 306, Ghent, KY.

Voyles, John, E.ON, Vice President, Transmission & Generation Services, john.voyles@eon-us.com.

6.2 Reports and documents reviewed

ASTM 1527-05, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.

Aerial Photographs dated 1949, 1978, 1992, and 2005; US obtained from Environmental Data Resources, Inc., Southport, CT.

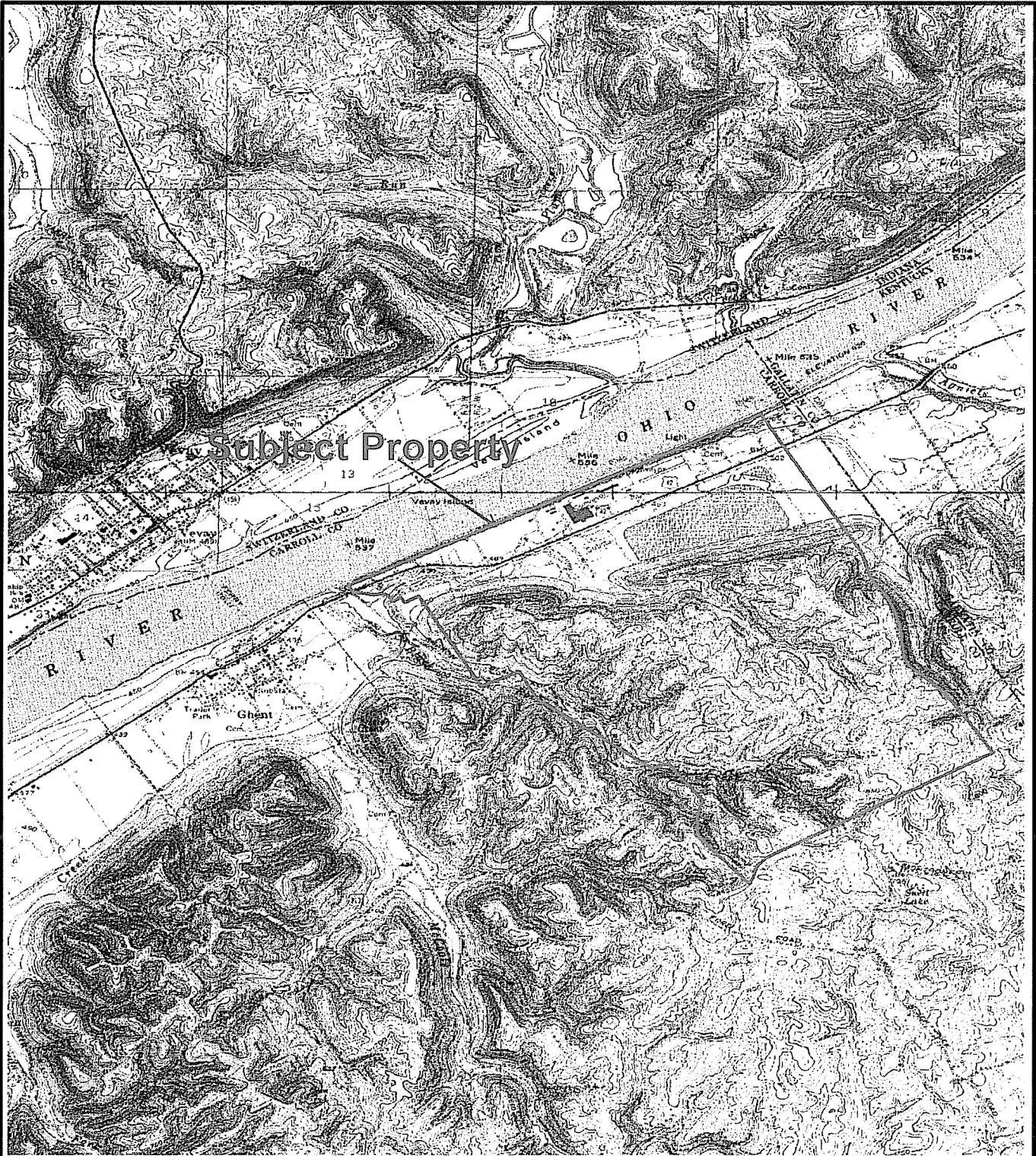
EDR-Radius Map with Geocheck[®], Kentucky Utilities Co. - Ghent, PO Box 338, Ghent, KY 41045.


Facility files, Kentucky Utilities Co. – Ghent, PO Box 338, Ghent, KY 41045

Risk Management Plan, Ghent Station, November 2003.

Best Management Practices and Spill Prevention, Control, and Countermeasure Plan, Ghent Generating Station, July 2003.

Figures



	<p>Phase I Environmental Site Assessment</p> <p>USGS Quadrangle: Vevay North, IN Vevay South, IN</p> <p>Scale: 1:40,000</p>	<p>SITE LOCATION MAP</p> <p>E.ON U.S. LLC Gwent Carroll County, Kentucky</p> <p>September 2008 Project No. 12267-006-0007</p>	<p>FIGURE 1</p> <p>ENSR AECOM</p>
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Appendix A

EDR Report

Kentucky Utilities Co. - Ghent

PO Box 338
Ghent, KY 41045

Inquiry Number: 02300855.2r
August 21, 2008

The EDR Radius Map™ Report with GeoCheck®



440 Wheelers Farms Road
Milford, CT 06461
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

PO BOX 338
GHENT, KY 41045

COORDINATES

Latitude (North): 38.738100 - 38° 44' 17.2"
Longitude (West): 85.025390 - 85° 1' 31.4"
Universal Transverse Mercator: Zone 16
UTM X (Meters): 671625.3
UTM Y (Meters): 4289357.5
Elevation: 754 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 38085-F1 VEVAY SOUTH, KY
Most Recent Revision: 1994
North Map: 38085-G1 VEVAY NORTH, IN
Most Recent Revision: 1994

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

NPL..... National Priority List
Proposed NPL..... Proposed National Priority List Sites
Delisted NPL..... National Priority List Deletions
NPL LIENS..... Federal Superfund Liens
CERCLIS..... Comprehensive Environmental Response, Compensation, and Liability Information System
CERC-NFRAP..... CERCLIS No Further Remedial Action Planned
LIENS 2..... CERCLA Lien Information

EXECUTIVE SUMMARY

CORRACTS.....	Corrective Action Report
RCRA-TSDF.....	RCRA - Transporters, Storage and Disposal
RCRA-LQG.....	RCRA - Large Quantity Generators
RCRA-SQG.....	RCRA - Small Quantity Generators
RCRA-CESQG.....	RCRA - Conditionally Exempt Small Quantity Generator
RCRA-NonGen.....	RCRA - Non Generators
US ENG CONTROLS.....	Engineering Controls Sites List
US INST CONTROL.....	Sites with Institutional Controls
ERNS.....	Emergency Response Notification System
HMIRS.....	Hazardous Materials Information Reporting System
DOT OPS.....	Incident and Accident Data
US CDL.....	Clandestine Drug Labs
US BROWNFIELDS.....	A Listing of Brownfields Sites
DOD.....	Department of Defense Sites
FUDS.....	Formerly Used Defense Sites
LUCIS.....	Land Use Control Information System
CONSENT.....	Superfund (CERCLA) Consent Decrees
ROD.....	Records Of Decision
UMTRA.....	Uranium Mill Tailings Sites
ODI.....	Open Dump Inventory
DEBRIS REGION 9.....	Torres Martinez Reservation Illegal Dump Site Locations
MINES.....	Mines Master Index File
TRIS.....	Toxic Chemical Release Inventory System
TSCA.....	Toxic Substances Control Act
FTTS.....	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
HIST FTTS.....	FIFRA/TSCA Tracking System Administrative Case Listing
SSTS.....	Section 7 Tracking Systems
ICIS.....	Integrated Compliance Information System
PADS.....	PCB Activity Database System
MLTS.....	Material Licensing Tracking System
RADINFO.....	Radiation Information Database
FINDS.....	Facility Index System/Facility Registry System
RAATS.....	RCRA Administrative Action Tracking System

STATE AND LOCAL RECORDS

SHWS.....	State Leads List
SWF/LF.....	Solid Waste Facilities List
HIST LF.....	Historical Landfills
SB193.....	SB193 Branch Site Inventory List
UST.....	Underground Storage Tank Database
ENG CONTROLS.....	Engineering Controls Site Listing
INST CONTROL.....	State Superfund Database
VCP.....	Voluntary Cleanup Program Sites
DRYCLEANERS.....	Drycleaner Listing
BROWNFIELDS.....	Kentucky Brownfield Inventory
CDL.....	Clandestine Drug Lab Location Listing
NPDES.....	Permitted Facility Listing
AIRS.....	Permitted Airs Facility Listing
LEAD.....	Environmental Lead Program Report Tracking Database
PSTEAF.....	Facility Ranking List

TRIBAL RECORDS

INDIAN RESERV.....	Indian Reservations
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EXECUTIVE SUMMARY

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land
INDIAN UST..... Underground Storage Tanks on Indian Land
INDIAN VCP..... Voluntary Cleanup Priority Listing

EDR PROPRIETARY RECORDS

Manufactured Gas Plants..... EDR Proprietary Manufactured Gas Plants

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were not identified.

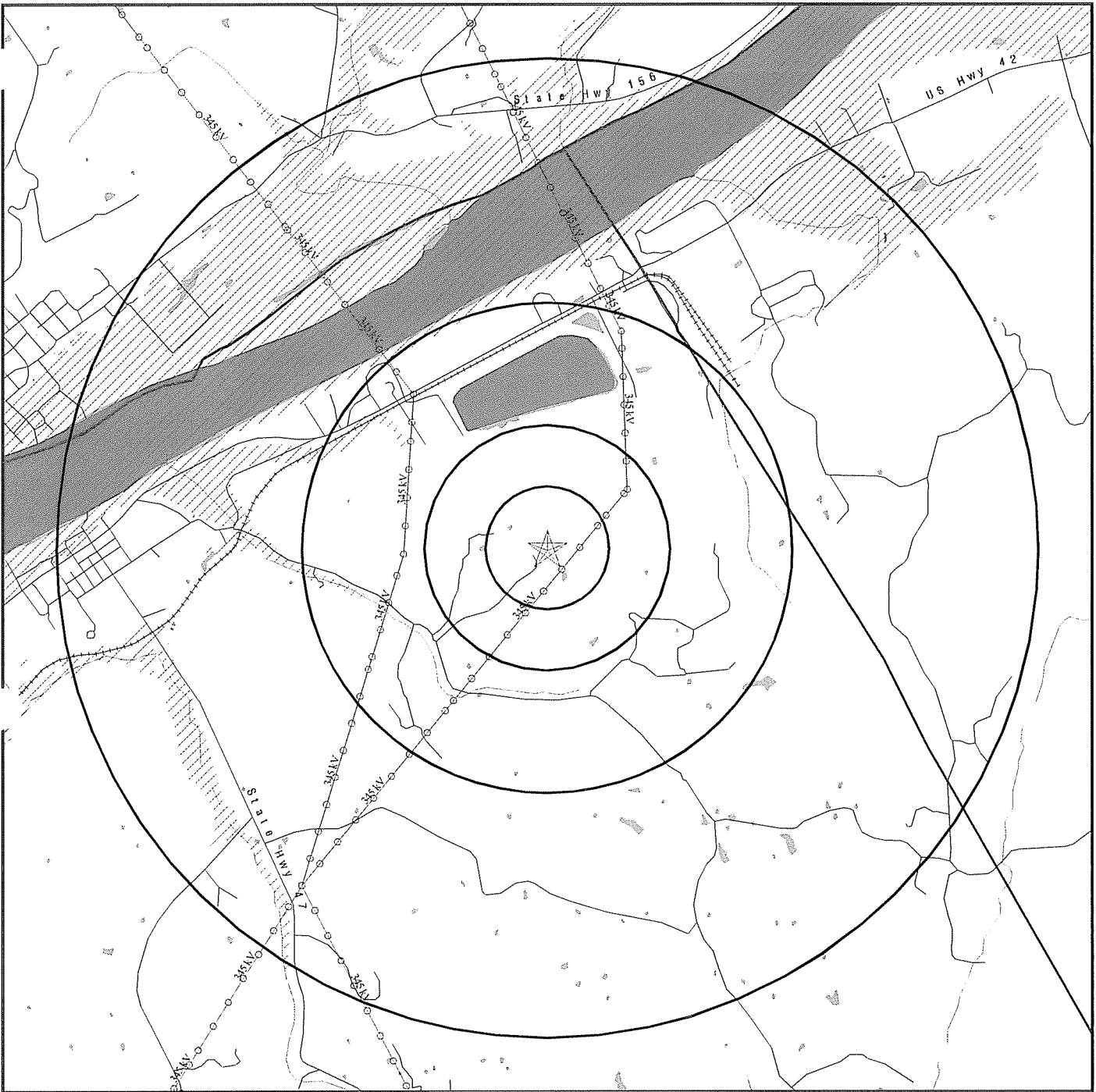
Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

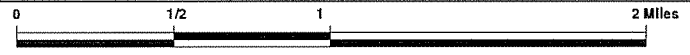
<u>Site Name</u>	<u>Database(s)</u>
KY UTILITIES CO - GHENT GENERATION STATION	SHWS, UST, AIRS
CLEANCOAL TERMINAL CO	SHWS, FINDS, UST, AIRS
ARISTECH CHEMICAL CORP	SHWS
WARSAW DRUMS	SHWS
DAVE OMARA CONTRACTOR - PORTABLE PLANT	AIRS
DAVE OMARA CONTRACTOR - PORTABLE PLANT	AIRS
EDGEWATER	SWF/LF
HOPPERTON NURSERY FARM	UST
MARKLAND LOCK & DAM	FINDS, RCRA-NonGen
RECMIX OF KENTUCKY	RCRA-NonGen
COUNTRY SERVICE CENTER	FINDS, RCRA-NonGen
KENTUCKY DEPARTMENT OF HIGHWAYS	FINDS, RCRA-NonGen
WOODS ASHLAND SERVICE STATION	FINDS, RCRA-NonGen
RECMIX OF KENTUCKY	FINDS
GHENT STP	FINDS
KENTUCKY UTILITIES CO GHENT STATION	TRIS
STTX GHENT	NPDES
GHENT GENERATING STATION	NPDES
GHENT STP	NPDES
KY UTIL GHENT GENERATING	NPDES

OVERVIEW MAP - 02300855.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- ▨ National Priority List Sites
- ▩ Dept. Defense Sites

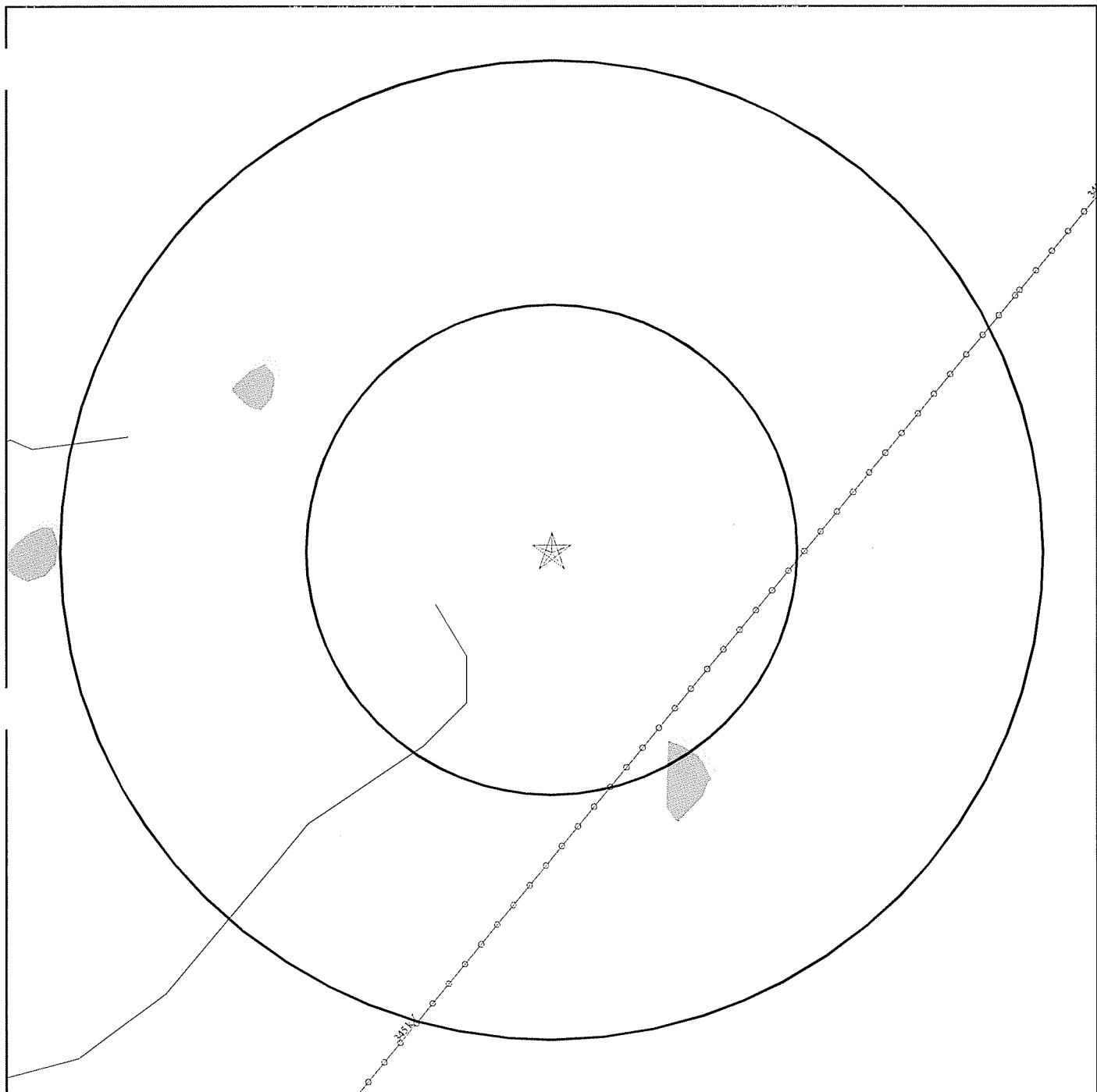
- ▨ Indian Reservations BIA
- ▭ County Boundary
- ⚡ Power transmission lines
- ⚡ Oil & Gas pipelines
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- ▨ National Wetland Inventory
- ▨ State Wetlands



This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

<p>SITE NAME: Kentucky Utilities Co. - Ghent ADDRESS: PO Box 338 Ghent KY 41045 LAT/LONG: 38.7381 / 85.0254</p>	<p>CLIENT: ENSR Consulting & Engineering CONTACT: Dianne Donovan INQUIRY #: 02300855.2r DATE: August 21, 2008 1:08 pm</p>
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DETAIL MAP - 02300855.2r



<ul style="list-style-type: none"> ☆ Target Property ▲ Sites at elevations higher than or equal to the target property ◆ Sites at elevations lower than the target property ▲ Manufactured Gas Plants ⚡ Sensitive Receptors ☒ National Priority List Sites ☒ Dept. Defense Sites 	<ul style="list-style-type: none"> ☒ Indian Reservations BIA ⚡ Power transmission lines ⚡ Oil & Gas pipelines ☒ 100-year flood zone ☒ 500-year flood zone ☒ National Wetland Inventory ☒ State Wetlands 	<p>0 1/16 1/8 1/4 Miles</p>
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This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

<p>SITE NAME: Kentucky Utilities Co. - Ghent ADDRESS: PO Box 338 Ghent KY 41045 LAT/LONG: 38.7381 / 85.0254</p>	<p>CLIENT: ENSR Consulting & Engineering CONTACT: Dianne Donovan INQUIRY #: 02300855.2r DATE: August 21, 2008 1:08 pm</p>
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MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<u>FEDERAL RECORDS</u>								
NPL		2.000	0	0	0	0	0	0
Proposed NPL		2.000	0	0	0	0	0	0
Delisted NPL		2.000	0	0	0	0	0	0
NPL LIENS		TP	NR	NR	NR	NR	NR	0
CERCLIS		1.500	0	0	0	0	0	0
CERC-NFRAP		1.500	0	0	0	0	0	0
LIENS 2		TP	NR	NR	NR	NR	NR	0
CORRACTS		2.000	0	0	0	0	0	0
RCRA-TSDF		1.500	0	0	0	0	0	0
RCRA-LQG		1.250	0	0	0	0	0	0
RCRA-SQG		1.250	0	0	0	0	0	0
RCRA-CESQG		1.250	0	0	0	0	0	0
RCRA-NonGen		1.250	0	0	0	0	0	0
US ENG CONTROLS		1.500	0	0	0	0	0	0
US INST CONTROL		1.500	0	0	0	0	0	0
ERNS		TP	NR	NR	NR	NR	NR	0
HMIRS		TP	NR	NR	NR	NR	NR	0
DOT OPS		TP	NR	NR	NR	NR	NR	0
US CDL		TP	NR	NR	NR	NR	NR	0
US BROWNFIELDS		1.500	0	0	0	0	0	0
DOD		2.000	0	0	0	0	0	0
FUDS		2.000	0	0	0	0	0	0
LUCIS		1.500	0	0	0	0	0	0
CONSENT		2.000	0	0	0	0	0	0
ROD		2.000	0	0	0	0	0	0
UMTRA		1.500	0	0	0	0	0	0
ODI		1.500	0	0	0	0	0	0
DEBRIS REGION 9		1.500	0	0	0	0	0	0
MINES		1.250	0	0	0	0	0	0
TRIS		TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
FTTS		TP	NR	NR	NR	NR	NR	0
HIST FTTS		TP	NR	NR	NR	NR	NR	0
SSTS		TP	NR	NR	NR	NR	NR	0
ICIS		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
RADINFO		TP	NR	NR	NR	NR	NR	0
FINDS		TP	NR	NR	NR	NR	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
<u>STATE AND LOCAL RECORDS</u>								
SHWS		2.000	0	0	0	0	0	0
SWF/LF		1.500	0	0	0	0	0	0
HIST LF		1.500	0	0	0	0	0	0
SB193		1.500	0	0	0	0	0	0
UST		1.250	0	0	0	0	0	0

MAP FINDINGS SUMMARY

<u>Database</u>	<u>Target Property</u>	<u>Search Distance (Miles)</u>	<u>< 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>> 1</u>	<u>Total Plotted</u>
ENG CONTROLS		1.500	0	0	0	0	0	0
INST CONTROL		1.500	0	0	0	0	0	0
VCP		1.500	0	0	0	0	0	0
DRYCLEANERS		1.250	0	0	0	0	0	0
BROWNFIELDS		1.500	0	0	0	0	0	0
CDL	TP		NR	NR	NR	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
AIRS	TP		NR	NR	NR	NR	NR	0
LEAD	TP		NR	NR	NR	NR	NR	0
PSTEAF		1.500	0	0	0	0	0	0
<u>TRIBAL RECORDS</u>								
INDIAN RESERV		2.000	0	0	0	0	0	0
INDIAN LUST		1.500	0	0	0	0	0	0
INDIAN UST		1.250	0	0	0	0	0	0
INDIAN VCP		1.500	0	0	0	0	0	0
<u>EDR PROPRIETARY RECORDS</u>								
Manufactured Gas Plants		2.000	0	0	0	0	0	0

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NO SITES FOUND

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
ETHRIDGE	1001077428	MARKLAND LOCK & DAM	HIGHWAY 42	41095	FINDS, RCRA-NonGen
GHENT	U003990665	KY UTILITIES CO - GHENT GENERATION STATION	9485 US 42 E	41045	SHWS, UST, AIRS
GHENT	S108491050	STTX GHENT	3985 US 42 W	41045	NPDES
GHENT	S108081294	GHENT GENERATING STATION	9485 HWY 42 E	41045	NPDES
GHENT	10105664220	RECMIX OF KENTUCKY	6870 HIGHWAY 42 EAST	41045	RCRA-NonGen
GHENT	1010499649	RECMIX OF KENTUCKY	6870 HIGHWAY 42 EAST	41045	FINDS
GHENT	S108312204	DAVE OMARA CONTRACTOR - PORTABLE PLANT	50 ELLIS LN	41045	AIRS
GHENT	S108312203	DAVE OMARA CONTRACTOR - PORTABLE PLANT	50 ELLIS LN	41045	AIRS
GHENT	S108909980	GHENT STP	102 FISHING ST	41045	NPDES
GHENT	1004504493	GHENT STP	102 FISHING ST	41045	FINDS
GHENT	S107865867	KY UTIL GHENT GENERATING	9485 US HWY 42	41045	NPDES
GHENT	1005453562	KENTUCKY UTILITIES CO GHENT STATION	9485 US HWY 42E	41045	NPDES
GHENT	1006927797	CLEANCOAL TERMINAL CO	US RT 42	41045	TRIS
WARSAW	1001219635	COUNTRY SERVICE CENTER	301 HWY 42	41095	SHWS, FINDS, UST, AIRS
WARSAW	U003990407	HOPPERTON NURSERY FARM	US 42 RTE 2	41095	FINDS, RCRA-NonGen
WARSAW	S107602334	EDGEWATER	E LOCUST ST	41095	UST
WARSAW	1000450925	KENTUCKY DEPARTMENT OF HIGHWAYS	MAINTENANCE BARN, SPARTA ROAD	41095	SWF/LF
WARSAW	S106884894	ARISTECH CHEMICAL CORP	NONE	41095	FINDS, RCRA-NonGen
WARSAW	S106884800	WARSAW DRUMS	NONE	41095	SHWS
WARSAW	1001228354	WOODS ASHLAND SERVICE STATION	PEARL & HWY 35	41095	SHWS
WARSAW				41095	FINDS, RCRA-NonGen

EDR ZIP Code Scan Ref

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
41045	953081330	110020609723	GHEWT WTP		**	GHEWT	KY	ERNS
41045	1008165096				**	WARS	KY	FINDS
41045	953090691				**	WARS	KY	ERNS
41045	953081331				**	GHEWT	KY	ERNS
41045	2005603450				**	WARS	KY	ERNS
41045	953090690				**	WARS	KY	ERNS
41045	2000542429				**	GHEWT	KY	ERNS
41045	2001553649				**	GHEWT	KY	ERNS
41045	1005443561	110010392869	MULTISERV RT 1	ROUTE 1 BOX 20 US HWY 42 ROUTE 1 BOX 320 US HWY 42 RR 1 US 42	**	GHEWT	KY	ERNS
41045	99642103				**	GHEWT	KY	RCRA-CESQG, FINDS
41045	S10899443		AIR LIQUIDE AMERICA CORP	RT 1	**	GHEWT	KY	NPDES
41045	2000528524				**	GHEWT	KY	ERNS
41045	S108063455		STEEL TECHNOLOGY INC	RT 1 BOX 320 RT 1 BOX 334 U S RT 42	**	GHEWT	KY	NPDES
41045	S107467278	899		407.609 / 411 MAIN STREET & 302 FER	**	GHEWT	KY	LEAD
41045	1004510194	110006810111	GALLATIN TERMINAL CO	10487 HWY 42 E	**	GHEWT	KY	FINDS
41045	S107864969		AIR LIQUIDE AMERICA CORP	10487 HWY 42 E	**	GHEWT	KY	NPDES
41045	S108312193	2107700023	MULTISERV	3985 US 42 W	**	GHEWT	KY	AIRS
41045	S108491050			4411 US 42 W	**	GHEWT	KY	NPDES
41045	S108984691			4411 US 42 W	**	GHEWT	KY	AIRS
41045	1005448602	41045HCKTTBO	HARSCO CO HECKETT MULTISERV PLAN	4831 US 42 W	**	GHEWT	KY	TRIS
41045	S108664117	2107700018	GALLATIN STEEL CO	6870 HIGHWAY 42 EAST	**	GHEWT	KY	AIRS
41045	1010564220	KYR000046748	REC MIX OF KENTUCKY	6870 HIGHWAY 42 EAST	**	GHEWT	KY	NPDES
41045	1010499649	110032667709	REC MIX OF KENTUCKY	6870 HWY 42	**	GHEWT	KY	FINDS
41045	1006827881	110013874851	IRVING MATERIALS, INC	6870 HWY 42	**	GHEWT	KY	FINDS
41045	S108909893		NORTH AMERICAN STAINLESS	6870 HWY 42 E	**	GHEWT	KY	NPDES
41045	S108900200		NORTH AMERICAN STAINLESS	6870 HWY 42 EAST	**	GHEWT	KY	NPDES
41045	S109089684	2104109191	IMI SOUTH LLC	6870 US 42	**	GHEWT	KY	AIRS
41045	S108664103	41045NRTMUS	MULTISERV NORTH AMERICA	6870 US 42 E	**	GHEWT	KY	AIRS
41045	1005448603		NORTH AMERICAN STAINLESS	6870 US 42 E	**	GHEWT	KY	AIRS
41045	2006807884			6870 US 42 E	**	GHEWT	KY	AIRS
41045	S108901288		NORTH AMERICAN STAINLESS	6870 US 42 E	**	GHEWT	KY	NPDES
41045	S108311958	2104100039	LITERS QUARRY INC - KY RIVER TERMINAL	6870 US 42 E	**	GHEWT	KY	AIRS
41045	1005416196	110000741564	NORTH AMERICAN STAINLESS LP	6870 US 42 EAST	**	GHEWT	KY	FINDS, RCRAInfo-LQG
41045	2002632577			6870 US 42 EAST	**	GHEWT	KY	ERNS
41045	S108081294	2104100043	GHEWT GENERATING STATION	9485 HWY 42 E	**	GHEWT	KY	NPDES
41045	S108311955	2104100010	AUGUSTA FIBERGLASS COATINGS INC	9485 HWY 42 E	**	GHEWT	KY	AIRS
41045	U003990665	2107700021	KY UTILITIES CO - GHEWT GENERATION	9485 US 42 E	**	GHEWT	KY	AIRS
41045	S108312197		STEEL TECHNOLOGIES INC	US 42	**	GHEWT	KY	AIRS
41045	U001161949	62823	KELLYS GAS & CARRYOUT NO 2	US 42	**	GHEWT	KY	UST
41045	U001185766	68435	GHEWT CHEVRON	US 42 & KY 47	**	GHEWT	KY	UST
41045	1008228922	110021035486	REC MIX OF PA INC	US 42 W	**	GHEWT	KY	AIRS, FINDS
41045	2000517639			US 42 WEST	**	WARS	KY	ERNS
41045	U000811765	68408	W D PLATZ & XON CHEVRON	US 42 WEST	**	GHEWT	KY	UST
41045	1007278896		GALLATIN STEEL	RY 47 & US 42	**	GHEWT	KY	FTTS, HIST FTTS
41045	S108988579		OHIO VALLEY ASPHALT INC	R.R.1, BOX 320	**	GHEWT	KY	NPDES
41045	1008336015	110022289922	TFO SLAG PRODUCTS INCORPORATED	BUCKS RUN RD	**	GHEWT	KY	FINDS
41045	S108312204	2107709124	TFO OMARA CONTRACTOR - PORTABLE	50 ELLIS LANE	**	GHEWT	KY	AIRS
41045	S108083572	2107709098	TFO SLAG PRODUCTS INC	50 ELLIS LN	**	GHEWT	KY	AIRS, NPDES
41045	S108312203	2107709037	DAVE OMARA CONTRACTOR - PORTABLE	50 ELLIS LN	**	GHEWT	KY	AIRS
41045	1010560232	41045DVMRC50	DAVE OMARA CONTRACTORS INC	50 ELLIS LN HWY 42 W	**	GHEWT	KY	FINDS
41045	1007061486	110015583484	DAVE OMARA CONTRACTORS INC	50 ELLIS LN, HWY. 42 W.	**	GHEWT	KY	TRIS
41045	1004504493	110009934973	GHEWT STP	102 FISHING ST	**	GHEWT	KY	FINDS
41045	S108909980			102 FISHING ST	**	GHEWT	KY	NPDES
41045	1005900083	110012315388	CARROLLTON TERMINAL #8	330 SOUTH FORK RD	**	GHEWT	KY	FINDS
41045	94401410		CARROLLTON TERMINAL #8	330 SOUTH FORK RD	**	GHEWT	KY	NPDES
41045	1010796634		GENT GENERATING STATION	GENT GENERATING STATION	**	GHEWT	KY	NPDES
41045	1010808791		HECKETT MULTISERV	U.S. HIGHWAY 42	**	GHEWT	KY	ICIS
41045	1010817261		HARSCO CO. HECKETT MULTISERV PLAN	U.S. HIGHWAY 42	**	GHEWT	KY	ICIS
41045	1010908635		HECKETT MULTISERVE-DIV OF HARSCO I	U.S. HIGHWAY 42	**	GHEWT	KY	ICIS
41045	1007446521	41045STLTCRT	STEEL TECHNOLOGIES INC	3985 US HWY 42 W	**	GHEWT	KY	TRIS
41045	S108902436	110032833307	MULTISERV	4411 US HWY 42 W	**	GHEWT	KY	FINDS
41045	2003653655		MULTISERV	4411 US HWY 42 W	**	GHEWT	KY	NPDES
41045	2003638993		4831 US HWY 42 WEST	4831 US HWY 42 WEST	**	GHEWT	KY	ERNS
41045	2004717854		4831 US HWY 42 WEST	4831 US HWY 42 WEST	**	GHEWT	KY	ERNS
41045	2004730401		4831 US HWY 42 WEST	4831 US HWY 42 WEST	**	GHEWT	KY	ERNS
41045	2005613805		4831 US HWY 42 WEST.	4831 US HWY 42 WEST.	**	GHEWT	KY	ERNS
41045	2002591373		4831 US HWY 42 WEST.	4831 US HWY 42 WEST.	**	GHEWT	KY	ERNS

** - Indicates location may or may not be in requested radius. Site has not been assigned a latitude/longitude coordinate. Further review recommended.

EDR ZIP Code Scan Ref.

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
41045	2003708717		4831 US HWY 42 WEST.	4831 US HWY 42 WEST.	**	GHEHT	KY	ERNS
41045	S107865867		KY UTIL GHEHT GENERATING	9485 US HWY 42	**	GHEHT	KY	NPDES
41045	1005453562	41045KNCTCKUS	KENTUCKY UTILITIES CO GHEHT STATIONI	9485 US HWY 42	**	GHEHT	KY	TRIS
41045	1003868096	KYD980840821	LEXINGTON RD DRUMS	MONTGOMERY RD	**	MAYSVILLE	KY	CERCLIS-NFRAP
41045	S108900348		HUNTCO STEEL CO	US ROUTE 42	**	GHEHT	KY	NPDES
41045	1000422274	110000874224	KENTUCKY UTILITY CO GHEHT GEN STA	US ROUTE 42	**	GHEHT	KY	CERCLIS-NFRAP, RCRAInfo-SGG, FINDS
41045	1000908169	110008357544	STEEL TECHNOLOGIES INC	US ROUTE 42	**	GHEHT	KY	FINDS, RCRAInfo-LQG
41045	1006827797	110013873503	CLEANCOAL TERMINAL CO	US RT 42	**	GHEHT	KY	AIRS, SHWS, FINDS, UST
41045	U000807710	67669	GHEHT SUNOCO	RURAL ROUTE 2	**	GHEHT	KY	UST
41045	1010830061		NORTH AMERICAN STAINLESS L.P	6870 U S 42 EAST	**	GHEHT	KY	ICIS
41045	1010878079		NORTH AMERICAN STAINLESS	6870 U S 42 EAST	**	GHEHT	KY	ICIS
41045	1010865923		NORTH AMERICAN STAINLESS LP	6870 U S 42 EAST	**	GHEHT	KY	ICIS
41045	1010833793			6870 U S 42 EAST	**	GHEHT	KY	ICIS
41095	2000517302		GALLATIN CO WTP		**	WARSAW	KY	ERNS
41095	1008167582	110020612112	WARSAW WTP		**	WARSAW	KY	FINDS
41095	1008167583	110020612121			**	WARSAW	KY	FINDS
41095	95316520		AIR LIQUIDE AMERICA CORP	(GALLATIN STEEL PROPERTY)	**	WARSAW	KY	ERNS
41095	1005494188	110007366395	TRENWA INC	RT 127 NORTH	**	WARSAW	KY	FINDS
41095	1005558196	110009954040	NUJENT SAND CO - WARSAW PLANT	RT 127 NORTH	**	WARSAW	KY	FINDS
41095	S108083731	2107700027	NUJENT SAND CO	KY 1992 / DAVIS RD	**	WARSAW	KY	NPDES
41095	S107866506		NUJENT SAND CO	KY 1992 & DAVIS RD	**	WARSAW	KY	AIRS
41095	1005819778		HUNTERS GENERAL STORE	RR 2 WARSAW HWY 42	**	WARSAW	KY	NPDES
41095	U003180256	69872	EDGEWATER	100 - 201 EAST LOCUST STREET	**	WARSAW	KY	FINDS
41095	S105134887	039-00006	INTERSTATE CARRY OUT	KY 35 & I-71	**	WARSAW	KY	HIST LF
41095	U001087739	1100089369121	1150 US 42 WEST	1150 US 42 WEST	**	WARSAW	KY	RCRA-NonGen, FINDS
41095	2003649105		COUNTRY SERVICE CENTER	301 HWY 42	**	WARSAW	KY	ERNS
41095	1001219635	110006016890	MARKLAND LOCK & DAM	HIGHWAY 42	**	ETHRIDGE	KY	RCRA-NonGen, FINDS
41095	1001707428	1100060377687	SUGAR CREEK BOAT DOCK	HWY 42	**	WARSAW	KY	RCRA-NonGen, FINDS
41095	S108909274		GALLATIN STEEL COMPANY	HWY 42 W	**	WARSAW	KY	NPDES
41095	10008663919	110000591226			**	WARSAW	KY	FINDS, RCRAInfo-LQG, TRIS
41095	S107866894		RIVERS EDGE CAMPGROUND	HWY 42 W	**	WARSAW	KY	NPDES
41095	S108970092		GALLATIN STEEL CO	HWY 42 W	**	WARSAW	KY	NPDES
41095	1004510608	110009937122	RIVERS EDGE CAMPGROUND	HWY 42 W	**	WARSAW	KY	FINDS
41095	U001184741	66633	SULLIVAN TRUCKING INC	US 42	**	WARSAW	KY	UST
41095	S108898602		EATON ASPHALT PAVING CO INC	US 42 / KY 184	**	WARSAW	KY	NPDES
41095	U000210052	68410	VALLEY SERVICE STATION	US 42 ROUTE 1	**	WARSAW	KY	UST
41095	U001743241	66190	OLD STARLUITE TAVERN	US 42 E	**	WARSAW	KY	UST
41095	S107865676		KROHNGOLD RESIDENCE	US 42 RT 2 BOX 17A	**	WARSAW	KY	NPDES
41095	1005637471	110006760308	KROHNGOLD RESIDENCE	US 42 RT 2 BOX 17A	**	WARSAW	KY	FINDS
41095	U003990407	61752	HOPPERTON NURSERY FARM	US 42 RTE 2	**	WARSAW	KY	UST
41095	U003415952	61749	DANS MARINA	US 42 W	**	WARSAW	KY	UST
41095	U003415879	67275	CE'S PLACE	US 42 W	**	WARSAW	KY	UST
41095	2004745318		US 42 WEST BOX 13	US 42 WEST BOX 13	**	WARSAW	KY	ERNS
41095	S107866917		ROBINSON RESIDENCE	115 BAY DR	**	WARSAW	KY	NPDES
41095	1007262262		ROBINSON RESIDENCE	115 BAY DR	**	WARSAW	KY	NPDES
41095	1008270875	110021623180	GALLATIN COUNTY ELEMENTARY SCHOC	25 BOAZ DRIVE	**	WARSAW	KY	FINDS
41095	1006822849	110013811713	GALLATIN CO READY MIX LLC	1134B BOONE RD	**	WARSAW	KY	FINDS
41095	S107864957		FORMER NURSERY	1134B BOONE RD	**	WARSAW	KY	NPDES
41095	U001181979	67764	R & B INC	CENTER AVE & GALLATIN CO	**	WARSAW	KY	UST
41095	S108082999		R & B INC	25 DORMAN DR	**	WARSAW	KY	NPDES
41095	1007262188	110017368891	GALLATIN MATERIALS LLC	25 DORMAN DR	**	WARSAW	KY	NPDES
41095	S108903110		GALLATIN MATERIALS LLC	525 HACCE RD	**	WARSAW	KY	FINDS
41095	1010500606	110032821775	GALLATIN MATERIALS LLC	525 HACCE RD	**	WARSAW	KY	NPDES
41095	S108312001	21077000931	GALLATIN MATERIALS LLC	525 HACCE RD	**	WARSAW	KY	FINDS
41095	1005558628	110009958288	STERLING MATERIALS SIERRA ONE	HANCE RD	**	WARSAW	KY	AIRS
41095	S107867260		STERLING MATERIALS SIERRA ONE	HANCE RD	**	WARSAW	KY	FINDS
41095	U000805879	61753	INTERSTATE CARRY OUT	HWY 35 AT I 71	**	WARSAW	KY	UST
41095	S108910158		KLARER RESIDENCE	KY HWY 465	**	WARSAW	KY	NPDES
41095	1005559572	110009963762	KLARER RESIDENCE	US HWY 42	**	WARSAW	KY	FINDS
41095	S107865660		MARKLAND LOCKS & DAM	US HWY 42	**	WARSAW	KY	NPDES
41095	U0080808217	66790	TFO SLAG PRODUCTS INC	US HWY 42 @ ELLIS LN	**	WARSAW	KY	UST
41095	1008172779	110020738004	TFO SLAG PRODUCTS INC	US HWY 42 @ ELLIS LN	**	WARSAW	KY	FINDS
41095	S107867364		HANDORFS MHP	US HWY 42 W	**	WARSAW	KY	NPDES
41095	S108909435		HWY CONSTRUCTION WASTE SITE #1	INTERS SR 184 / US 42	**	WARSAW	KY	NPDES
41095	S108081637	110022422412	HWY CONSTRUCTION WASTE SITE #1	INTERS SR 184 / US 42	**	WARSAW	KY	NPDES
41095	1008219817		EATON ASPHALT PAVING CO INC	JCT OF US 42 / KY 184	**	WARSAW	KY	FINDS
41095	S108984608		KNOX-LILLARD RD	KNOX-LILLARD RD	**	WARSAW	KY	AIRS
41095	2001555018				**	WARSAW	KY	ERNS

EDR ZIP Code Scan Ref.

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
41095	S107467019	52037	JACKSON LANDING - COAST GUARD AID	LANDING RD	**	WARSAW	KY	SHWS
41095	S107602334	40459	EDGEWATER	E LOCUST ST	**	WARSAW	KY	SWF/IF
41095	U003990176	47652	GALLATIN CO BUS GARAGE	110 W MAIN ST		WARSAW	KY	UST
41095	U004118453	110003241812	GALLATIN COUNTY BOARD OF EDUCATIC	200 E MAIN ST		WARSAW	KY	RCRA-CESQG, FINDS
41095	U003132115	61718	WARSAW BULK PLANT	202 NORTH MAIN STREET		WARSAW	KY	PSTEAF, UST
41095	U00069929	11000793990	ASHLAND PETROLEUM COMPANY #067-0	202 E MAIN ST		WARSAW	KY	RCRA-NonGen, FINDS
41095	U000805367	66283	BAKER SERVICE CENTER	206 E MAIN ST		WARSAW	KY	UST
41095	U001779774	66286	WARSAW BULK PLANT	206 E MAIN ST		WARSAW	KY	UST
41095	U004706444	KYR000002519	BAKER PETROLEUM INC	206 E MAIN ST		WARSAW	KY	RCRA-NonGen
41095	U000826309	110000899804	BAKER PETROLEUM INC.	206 E MAIN ST		WARSAW	KY	RCRA-NonGen, FINDS
41095	U003415144	61748	COURTNEY'S SERVICE CENTER	301 E MAIN ST		WARSAW	KY	UST
41095	U002000324	61721	WARSAW KY BULK PLANT 067	303 E MAIN ST		WARSAW	KY	UST
41095	U003071113	63855	HANDORF INC	304 E MAIN ST		WARSAW	KY	UST
41095	U003745310	61719	WARSAW CARRY OUT NO 124	308 E MAIN ST		WARSAW	KY	UST
41095	U001214119	110003250686	CE'S PLACE	402 MAIN ST		WARSAW	KY	RCRA-NonGen, FINDS
41095	U001441957	61723	WOODS SERVICE STATION	601 EAST MAIN ST		WARSAW	KY	UST
41095	U008267944	110021565448	GALLATIN COUNTY MIDDLE SCHOOL	604 E MAIN ST		WARSAW	KY	FINDS
41095	U010508448	110032827369	GALLATIN CO MIDDLE SCHOOL	605 E MAIN ST		WARSAW	KY	NPDES, FINDS
41095	U008270977	110021623448	GALLATIN CO ALTERNATIVE SCHOOL	605 E MAIN ST		WARSAW	KY	FINDS
41095	U008267945	110021565466	GALLATIN COUNTY UPPER ELEMENTARY	605 E MAIN ST		WARSAW	KY	FINDS
41095	U008270976	110021623224	GALLATIN COUNTY HIGH SCHOOL	605 MAIN ST		WARSAW	KY	NPDES
41095	S108899427	96473105	AMERICAN RACING CUSTOM WHEELS	618 E MAIN ST		WARSAW	KY	NPDES
41095	96473105		618 E MAIN ST	618 E MAIN ST		WARSAW	KY	ERNS
41095	96470403		618 E MAIN ST	618 E MAIN ST		WARSAW	KY	ERNS
41095	U001077378	110000881190	ATS LIGHT ALLOY WHEELS KENTUCKY LI	618 EAST MAIN STREET		WARSAW	KY	RCRA-NonGen, FINDS
41095	U003911962	70103	BOLTE PLAZA	701-707 E MAIN ST	**	WARSAW	KY	UST
41095	S108080131	110022906293	ATS LIGHT ALLOY WHEELS KY LLC	901 E MAIN ST	**	WARSAW	KY	NPDES
41095	U006904155	66632	WARSAW BULK PLANT 067	901 E MAIN ST	**	WARSAW	KY	AIRS, FINDS
41095	U001184740	110008363494	KENTUCKY DEPARTMENT OF HIGHWAYS	MAIN ST	**	WARSAW	KY	UST
41095	1000450925	110003237774	ASHLAND BRANDED MARKETING 067-043	204 WEST MARKET STREET	**	WARSAW	KY	RCRA-NonGen, FINDS
41095	10004518687		WARSAW PUBLIC UTILITY STA	MARKET ST	**	WARSAW	KY	UST
41095	U001441149	61722	MARKLAND LOCK AND DAM BOX 25 RT 1	MARKLAND LOCK AND DAM BOX 25 RT 1	**	WARSAW	KY	UST
41095	94360298	110012317064	MARKLAND LOCK AND DAM BOX 25 RT 1	500 MONTGOMERY RD	**	WARSAW	KY	ERNS
41095	U006299110		GHEENT STEEL INDUSTRIES LLC	500 MONTGOMERY RD	**	WARSAW	KY	FINDS
41095	S108081295	53200	WARSAW DRUMS	NONE	**	WARSAW	KY	NPDES
41095	S106884900	52034	ARISTECH CHEMICAL CORP	NONE	**	WARSAW	KY	SHWS
41095	S106884894		ASBJURY POINTE MHP	OLD GRAVEL PIT	**	WARSAW	KY	NPDES
41095	S108080096	110009948691	ASBJURY POINTE MHP	OLD GRAVEL PIT	**	WARSAW	KY	FINDS
41095	S105557375	110008372714	WOODS ASHLAND SERVICE STATION	PEARL & HWY 35	**	WARSAW	KY	RCRA-NonGen, FINDS
41095	1001228354	110008372714	BLUE HERON DEVELOPMENT	KY RT 35	**	WARSAW	KY	NPDES
41095	S108080319	110009694777	BLUE HERON DEVELOPMENT	KY RT 35	**	WARSAW	KY	FINDS
41095	U005827076		GALLATIN STEEL CO.	4831 U S HIGHWAY 42 WEST	**	WARSAW	KY	ICIS
41095	1010856395	110012618970	GALLATIN STEEL COMPANY	4831 U S HIGHWAY 42 WEST	**	WARSAW	KY	ICIS
41095	1010889870	110012618970	GALLATIN STEEL CO	4831 U S HIGHWAY 42 WEST	**	WARSAW	KY	ICIS
41095	1010893695	110012618970	GALLATIN STEEL CO	4831 U S HIGHWAY 42 WEST	**	WARSAW	KY	ICIS
41095	1010877959	110012618970	GALLATIN STEEL	4831 U S HIGHWAY 42 WEST	**	WARSAW	KY	ICIS
41095	S108083298		SHOWALTER GREEN SUBD	SHOWALTER TRACE	**	WALTON	KY	NPDES
41095	S108081657		IMI SOUTH LLC	20 SPARTA PIKE	**	WARSAW	KY	NPDES
41095	U05583396	110009954950	IMI SOUTH LLC	20 SPARTA PIKE	**	WARSAW	KY	AIRS, FINDS
41095	U04510607	110006751719	WARSAW STP	20 SPARTA PIKE	**	WARSAW	KY	FINDS
41095	S107867639		WARSAW STP	720 SPARTA PIKE	**	WARSAW	KY	NPDES
41095	S108900868		WARSAW STP	720 SPARTA PIKE	**	WARSAW	KY	NPDES
41095	S107865718	110009744081	KTC GALLATIN CO MAINT GARAGE	SPARTA PIKE	**	WARSAW	KY	NPDES
41095	U05592106	965	KTC GALLATIN CO MAINT GARAGE	SPARTA RD	**	WARSAW	KY	NPDES
41095	S107487389		WARSAW STP	407 1ST STREET	**	WARSAW	KY	LEAD
41095	S108083944	110022908415	WARSAW STP	725 WATERWORKS BLVD	**	WARSAW	KY	NPDES
41095	U08906248	110022908415	WARSAW STP	725 WATERWORKS BLVD	**	WARSAW	KY	NPDES
41095	U07465546	110016576659	TREATMENT PLANT	801 SR 129	**	VEVAY	IN	FINDS
41095	U010019188	110028018972	MARKLAND	SR 250 AND BENNINGTON PIKE	**	VEVAY	IN	FINDS
41095	U003294629	10824	BRENDA GODSEY	RR 3 BOX 16 A	**	VEVAY	IN	FINDS
41095	U006322299	110012618970	HOOSIER ENERGY REC FAIRVIEW	US 421	**	VEVAY	IN	FINDS
41095	U04495483	110011971358	SHOP QUIK	HWY 56 W OF VEVA	**	VEVAY	IN	FINDS
41095	U00757267	3703	VERSAILLES UNIT	HWY 56 W OF VEVA	**	VEVAY	IN	FINDS
41095	U05653345	110012117629	CAPS MARINA	HWY 56 W OF VEVA	**	VEVAY	IN	FINDS
41095	U05653276	110012117601	SWISS HAVEN CAMPGROUND	RTE 56 AND 156	**	VEVAY	IN	FINDS
41095	U004491621	110011833697	TRUTH APOSTOLIC CHURCH SCHOOL	SR 56 1 MI W OF VEVA	**	VEVAY	IN	FINDS
41095	U005675052	110012118127	WHISKEY HOLLOW SOLID WASTE SITE	ARCH & SEMINARY ST	**	VEVAY	IN	FINDS
41095	U004491655	110009975635	VEVAY MUNICIPAL WASTEWATER TREAT		**	VEVAY	IN	FINDS

EDR ZIP Code Scan Report

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
47043	S107705490		HOOSIER ENERGY REC FAIRVIEW SUBST	BENNINGTON PIKE / SR 250	**	VEVAY	IN	AIRS
47043	1010028380	110028104030	RANDALL/TEXTRON	P.O. BOX 155, RANDALL AVENUE	**	VEVAY	IN	FINDS
47043	1005650075	110012113006	SANDY BEACH MARINA	1833 S CAMPBELL DR	**	VEVAY	IN	FINDS
47043	1008052330	110020659394	PUBLIC SERVICE INDIANA CO	FERRY ST	**	VEVAY	IN	FINDS
47043	1004003192	1512	VEVAY PETROLEUM BULK PLANT	FERRY ST	**	VEVAY	IN	UST
47043	1008265518	110021571878	JEFFERSON-CRAIG ELEM SCH	1002 W MAIN ST		VEVAY	IN	FINDS
47043	1008264162	110021556127	SWITZERLAND CO MIDDLE SCH	1004 W MAIN ST		VEVAY	IN	FINDS
47043	1008265519	110021571985	SWITZERLAND CO SENIOR HIGH SCH	1020 W MAIN ST		VEVAY	IN	FINDS
47043	1003094110	10754	SWITZERLAND CO SENIOR HIGH SCH	1067 W MAIN		VEVAY	IN	FINDS
47043	1004958878	110011975372	TOLBERT'S PETROLEUM INC	1067 W MAIN		VEVAY	IN	UST
47043	1000511649	14104	BENNETT AUTO	402 W MAIN		VEVAY	IN	UST
47043	1004488341	110012008175	BENNETT AUTO	402 W MAIN		VEVAY	IN	FINDS
47043	1004485823	110012083761	EAST END AUTO PARTS & SUPPLY	405 E MAIN ST		VEVAY	IN	FINDS
47043	1003095345	22063	EAST END OIL PARTS & SUPPLY	405 E MAIN ST		VEVAY	IN	FINDS
47043	1000191254	9432	SHOP QUIK	701 E MAIN ST		VEVAY	IN	UST
47043	1004495679	110011975381	VEVAY IGA	705 E MAIN ST		VEVAY	IN	FINDS
47043	1003093267	2692	VEVAY SUPER VALUE 4716	705 E MAIN ST		VEVAY	IN	UST
47043	1003094231	12006	RIVER VALLEY EXPRESS INC	802 W MAIN		VEVAY	IN	UST
47043	1004962203	110011978191	CITGO RIVER VALLEY EXPRESS	802 W MAIN ST		VEVAY	IN	FINDS
47043	1004701044	110006544052	HINMAN AUTO BODY	4 OGLE INDUSTRIAL DR	**	VEVAY	IN	IN MANIFEST, RCRA-CESQG, FINDS
47043	1004498188	110011995662	SILGAS INC	PERRY STREET	**	VEVAY	IN	FINDS
47043	1000420173	110009330774	RANDALL TEXTRON	100 RANDALL AVE	**	VEVAY	IN	IN MANIFEST, RCRA-NonGen, FINDS
47043	U001079880	8026	RANDALL/TEXTRON	RANDALL AVE		VEVAY	IN	UST
47043	U003578172	17206	SWITZERLAND COUNTY SCHOOL CORP	305 W SEMINARY ST		VEVAY	IN	FINDS
47043	1004486574	110011687086	SWITZERLAND CNTY SCH CORP	305 W SEMINARY ST		VEVAY	IN	FINDS
47043	1007295717		SWITZERLAND CNTY SCH CORP	305 WEST SEMINARY STREET		VEVAY	IN	FTTS, HIST FTTS
47043	1004498186	110011995644	VEVAY MUNICIPAL WATER PLANT	602 W SEMINARY STREET		VEVAY	IN	FINDS
47043	U00190676	9458	SWITZERLAND COUNTY HIGHWAY DEPT	708 W SEMINARY ST		VEVAY	IN	UST
47043	1005674848	110012112276	SWITZERLAND COUNTY HIGHWAY DEPT	708 W SEMINARY ST		VEVAY	IN	FINDS
47043	1004700037	110003127189	BILL OLDS AUTO BODY	68 TARDY FORD RD		VEVAY	IN	IN MANIFEST, RCRA-CESQG, FINDS
47043	S108484309		NINE WEST MANUFACTURING, INC. - VEV	501 VINEYARD ST		VEVAY	IN	AIRS
47043	1000398766	110001129966	NINE WEST VEVAY	503 VINEYARD ST		VEVAY	IN	IN MANIFEST, RCRA-NonGen, FINDS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

FEDERAL RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/18/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/08/2008	Source: EPA
Date Data Arrived at EDR: 04/25/2008	Telephone: 703-412-9810
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 07/22/2008
Number of Days to Update: 26	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/03/2007	Source: EPA
Date Data Arrived at EDR: 12/06/2007	Telephone: 703-412-9810
Date Made Active in Reports: 02/20/2008	Last EDR Contact: 06/17/2008
Number of Days to Update: 76	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

LIENS 2: CERCLA Lien Information

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 06/13/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/27/2008	Telephone: 202-564-6023
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/26/2008	Source: EPA
Date Data Arrived at EDR: 04/02/2008	Telephone: 800-424-9346
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/02/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Quarterly

RCRA-TSDF: RCRA - Transporters, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Quarterly

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Varies

RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2007	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 01/23/2008	Telephone: 202-267-2180
Date Made Active in Reports: 03/17/2008	Last EDR Contact: 07/25/2008
Number of Days to Update: 54	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2007	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 04/16/2008	Telephone: 202-366-4555
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 07/15/2008
Number of Days to Update: 29	Next Scheduled EDR Contact: 10/13/2008
	Data Release Frequency: Annually

DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 05/14/2008	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 05/28/2008	Telephone: 202-366-4595
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/28/2008
Number of Days to Update: 72	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Varies

CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/01/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 12/28/2007
Number of Days to Update: 25

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/27/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Quarterly

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 04/01/2008
Date Data Arrived at EDR: 04/30/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 30

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 07/15/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Semi-Annually

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 703-692-8801
Last EDR Contact: 08/08/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 08/31/2007
Date Made Active in Reports: 10/11/2007
Number of Days to Update: 41

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005
Date Data Arrived at EDR: 12/11/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 31

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 06/09/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/08/2008
Date Data Arrived at EDR: 04/25/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 35

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 07/21/2008
Next Scheduled EDR Contact: 10/20/2008
Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 01/14/2008
Date Data Arrived at EDR: 01/22/2008
Date Made Active in Reports: 01/30/2008
Number of Days to Update: 8

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 07/13/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 04/17/2008
Date Made Active in Reports: 05/15/2008
Number of Days to Update: 28

Source: EPA, Region 9
Telephone: 415-972-3336
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/07/2008
Date Data Arrived at EDR: 03/26/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 23

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 06/25/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 02/29/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 49

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002
Date Data Arrived at EDR: 04/14/2006
Date Made Active in Reports: 05/30/2006
Number of Days to Update: 46

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 08/11/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/11/2008
Date Data Arrived at EDR: 04/24/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 27

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/11/2008
Date Data Arrived at EDR: 04/24/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 27

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 03/14/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/14/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 04/24/2008
Date Data Arrived at EDR: 06/10/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 59

Source: Environmental Protection Agency
Telephone: 202-564-5088
Last EDR Contact: 07/14/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 12/04/2007
Date Data Arrived at EDR: 02/07/2008
Date Made Active in Reports: 03/17/2008
Number of Days to Update: 39

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 08/07/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/22/2008
Date Data Arrived at EDR: 05/06/2008
Date Made Active in Reports: 06/09/2008
Number of Days to Update: 34

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/29/2008
Date Data Arrived at EDR: 05/01/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 20

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 07/31/2008
Next Scheduled EDR Contact: 10/27/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/03/2008	Source: EPA
Date Data Arrived at EDR: 04/08/2008	Telephone: (404) 562-9900
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2005	Source: EPA/NTIS
Date Data Arrived at EDR: 03/06/2007	Telephone: 800-424-9346
Date Made Active in Reports: 04/13/2007	Last EDR Contact: 06/11/2008
Number of Days to Update: 38	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Biennially

STATE AND LOCAL RECORDS

SHWS: State Leads List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

SWF/LF: Solid Waste Facilities List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 06/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 06/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 07/21/2008	Last EDR Contact: 05/27/2008
Number of Days to Update: 33	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

HIST LF: Historical Landfills

This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

Date of Government Version: 05/01/2003	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/30/2006	Telephone: 502-564-6716
Date Made Active in Reports: 05/01/2006	Last EDR Contact: 05/27/2008
Number of Days to Update: 32	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: No Update Planned

SB193: SB193 Branch Site Inventory List

The inventory indicates facilities that have performed permanent closure activities at a regulated underground storage tank facility and have known soil and/or groundwater contamination.

Date of Government Version: 09/05/2006	Source: Department of Environmental Protection
Date Data Arrived at EDR: 09/13/2006	Telephone: 502-564-5981
Date Made Active in Reports: 10/18/2006	Last EDR Contact: 08/04/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: No Update Planned

UST: Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/14/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-5981
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

ENG CONTROLS: Engineering Controls Site Listing

A listing of sites that use engineering controls.

Date of Government Version: 04/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

INST CONTROL: State Superfund Database

A list of closed sites in the State Superfund Database. Institutional controls would be in place at any site that uses Contained or Managed as a Closure Option.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Sites that have been accepted into the Voluntary Cleanup Program or have submitted an application.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DRYCLEANERS: Drycleaner Listing

A listing of drycleaner facility locations.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 07/11/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 10

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

BROWNFIELDS: Kentucky Brownfield Inventory

The Kentucky Brownfield Program has created an inventory of brownfield sites in order to market the properties to those interested in brownfield redevelopment. The Kentucky Brownfield Program is working to promote the redevelopment of these sites by helping to remove barriers that prevent reuse, providing useful information to communities, developers and the public and encouraging a climate that fosters redevelopment of contaminated sites.

Date of Government Version: 05/13/2008
Date Data Arrived at EDR: 05/13/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 6

Source: Division of Compliance Assistance
Telephone: 502-564-0323
Last EDR Contact: 08/12/2008
Next Scheduled EDR Contact: 11/10/2008
Data Release Frequency: Varies

CDL: Clandestine Drug Lab Location Listing

Clandestine drug lab site locations.

Date of Government Version: 04/16/2008
Date Data Arrived at EDR: 04/18/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 31

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 06/03/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

NPDES: Permitted Facility Listing

A listing of permitted wastewater facilities.

Date of Government Version: 06/20/2008
Date Data Arrived at EDR: 06/27/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 24

Source: Department of Environmental Protection
Telephone: 502-564-3410
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: Varies

AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facilities.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

PSTEAF: Facility Ranking List

The Underground Storage Tank Branch (USTB) has ranked all PSTEAF reimbursable facilities requiring corrective action, in accordance with 401 KAR 42:290. Directive letters will be issued on the basis of facility ranking and available PSTEAF funding in sequential order as ranked. For example, Rank 2 facilities will be issued directives before Rank 3 facilities.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 05/07/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 12

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 08/05/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LEAD: Environmental Lead Program Report Tracking Database

Lead Report Tracking Database

Date of Government Version: 10/26/2007

Date Data Arrived at EDR: 01/07/2008

Date Made Active in Reports: 01/25/2008

Number of Days to Update: 18

Source: Department of Public Health

Telephone: 502-564-4537

Last EDR Contact: 07/03/2008

Next Scheduled EDR Contact: 09/01/2008

Data Release Frequency: Varies

TRIBAL RECORDS

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005

Date Data Arrived at EDR: 12/08/2006

Date Made Active in Reports: 01/11/2007

Number of Days to Update: 34

Source: USGS

Telephone: 202-208-3710

Last EDR Contact: 08/08/2008

Next Scheduled EDR Contact: 11/03/2008

Data Release Frequency: Semi-Annually

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 05/30/2008

Date Data Arrived at EDR: 05/30/2008

Date Made Active in Reports: 08/08/2008

Number of Days to Update: 70

Source: EPA Region 10

Telephone: 206-553-2857

Last EDR Contact: 08/18/2008

Next Scheduled EDR Contact: 11/17/2008

Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 07/11/2008

Date Data Arrived at EDR: 07/11/2008

Date Made Active in Reports: 08/08/2008

Number of Days to Update: 28

Source: Environmental Protection Agency

Telephone: 415-972-3372

Last EDR Contact: 08/18/2008

Next Scheduled EDR Contact: 11/17/2008

Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/28/2008

Date Data Arrived at EDR: 06/10/2008

Date Made Active in Reports: 08/08/2008

Number of Days to Update: 59

Source: EPA Region 8

Telephone: 303-312-6271

Last EDR Contact: 08/18/2008

Next Scheduled EDR Contact: 11/17/2008

Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 03/17/2008

Date Data Arrived at EDR: 03/27/2008

Date Made Active in Reports: 05/06/2008

Number of Days to Update: 40

Source: EPA Region 7

Telephone: 913-551-7003

Last EDR Contact: 08/18/2008

Next Scheduled EDR Contact: 11/17/2008

Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 03/17/2008

Date Data Arrived at EDR: 03/27/2008

Date Made Active in Reports: 05/06/2008

Number of Days to Update: 40

Source: EPA Region 4

Telephone: 404-562-8677

Last EDR Contact: 08/18/2008

Next Scheduled EDR Contact: 11/17/2008

Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-6597
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

A listing of underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-9424
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 12/21/2007	Source: EPA Region 5
Date Data Arrived at EDR: 12/21/2007	Telephone: 312-886-6136
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-7591
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN UST R7: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 06/01/2007	Source: EPA Region 7
Date Data Arrived at EDR: 06/14/2007	Telephone: 913-551-7003
Date Made Active in Reports: 07/05/2007	Last EDR Contact: 08/18/2008
Number of Days to Update: 21	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R8: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6137
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 07/11/2008	Source: EPA Region 9
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3368
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 06/27/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 04/02/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 04/22/2008	Telephone: 617-918-1102
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A	Source: EDR, Inc.
Date Data Arrived at EDR: N/A	Telephone: N/A
Date Made Active in Reports: N/A	Last EDR Contact: N/A
Number of Days to Update: N/A	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2005	Source: Department of Environmental Protection
Date Data Arrived at EDR: 06/15/2007	Telephone: 860-424-3375
Date Made Active in Reports: 08/20/2007	Last EDR Contact: 06/13/2008
Number of Days to Update: 66	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 09/30/2007	Source: Department of Environmental Protection
Date Data Arrived at EDR: 12/04/2007	Telephone: N/A
Date Made Active in Reports: 12/31/2007	Last EDR Contact: 08/08/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 05/27/2008	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 05/29/2008	Telephone: 518-402-8651
Date Made Active in Reports: 07/10/2008	Last EDR Contact: 05/29/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006	Source: Department of Environmental Protection
Date Data Arrived at EDR: 12/21/2007	Telephone: N/A
Date Made Active in Reports: 01/10/2008	Last EDR Contact: 06/09/2008
Number of Days to Update: 20	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2007	Source: Department of Environmental Management
Date Data Arrived at EDR: 06/03/2008	Telephone: 401-222-2797
Date Made Active in Reports: 08/07/2008	Last EDR Contact: 06/16/2008
Number of Days to Update: 65	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006	Source: Department of Natural Resources
Date Data Arrived at EDR: 04/27/2007	Telephone: N/A
Date Made Active in Reports: 06/08/2007	Last EDR Contact: 08/08/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 10/06/2008
	Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation

Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Certified Child Care Homes

Source: Cabinet for Families & Children

Telephone: 502-564-7130

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

STREET AND ADDRESS INFORMATION

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GEOCHECK[®] - PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

KENTUCKY UTILITIES CO. - GHENT
PO BOX 338
GHENT, KY 41045

TARGET PROPERTY COORDINATES

Latitude (North): 38.73810 - 38° 44' 17.2"
Longitude (West): 85.02539 - 85° 1' 31.4"
Universal Transverse Mercator: Zone 16
UTM X (Meters): 671625.3
UTM Y (Meters): 4289357.5
Elevation: 754 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: 38085-F1 VEVAY SOUTH, KY
Most Recent Revision: 1994

North Map: 38085-G1 VEVAY NORTH, IN
Most Recent Revision: 1994

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

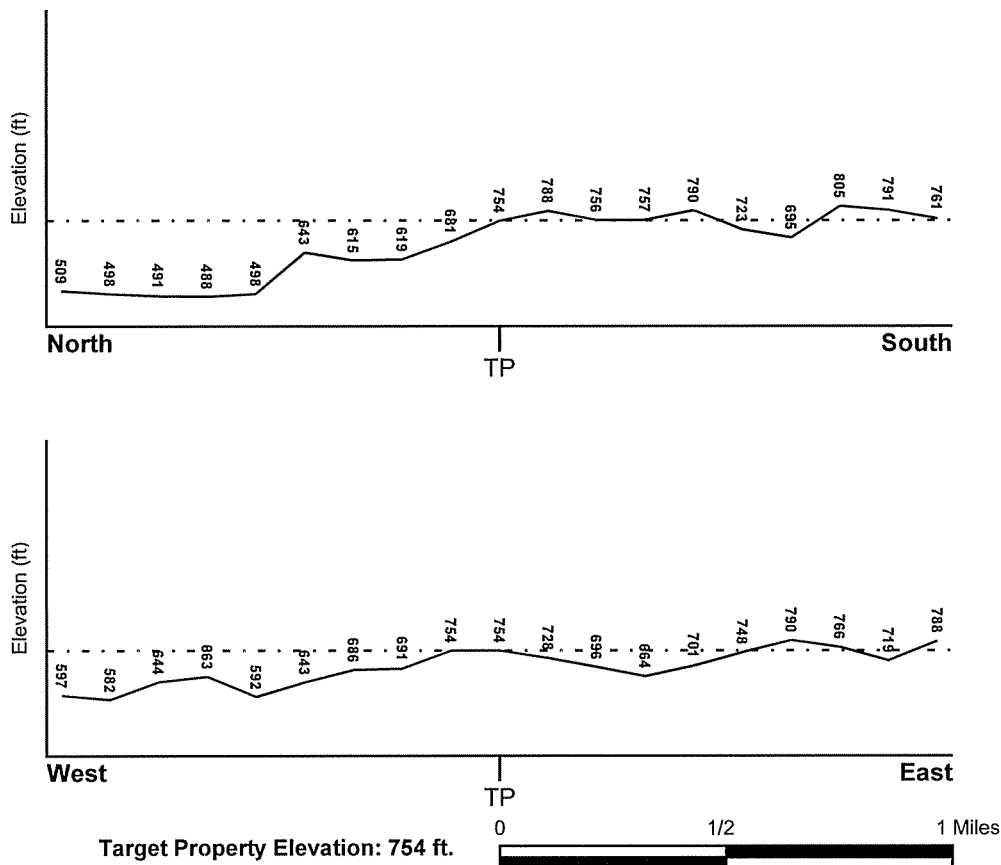
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General North

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

<u>Target Property County</u> CARROLL, KY	<u>FEMA Flood Electronic Data</u> YES - refer to the Overview Map and Detail Map
Flood Plain Panel at Target Property:	2100450004A
Additional Panels in search area:	2102810100A

NATIONAL WETLAND INVENTORY

<u>NWI Quad at Target Property</u> VEVAY SOUTH	<u>NWI Electronic Data Coverage</u> YES - refer to the Overview Map and Detail Map
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HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION FROM TP</u>	<u>GENERAL DIRECTION GROUNDWATER FLOW</u>
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

Era: Paleozoic
System: Ordovician
Series: Upper Ordovician (Cincinnatian)
Code: O3 (*decoded above as Era, System & Series*)

GEOLOGIC AGE IDENTIFICATION

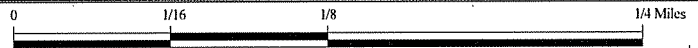
Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 02300855.2r



- ☆ Target Property
- △ SSURGO Soil
- ∇ Water



SITE NAME: Kentucky Utilities Co. - Ghent
ADDRESS: PO Box 338
Ghent KY 41045
LAT/LONG: 38.7381 / 85.0254

CLIENT: ENSR Consulting & Engineering
CONTACT: Dianne Donovan
INQUIRY #: 02300855.2r
DATE: August 21, 2008 1:08 pm

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Lowell

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 119 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	7 inches	37 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	37 inches	46 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
4	46 inches	51 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 2

Soil Component Name: Lowell

Soil Surface Texture: silty clay loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 119 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
2	7 inches	37 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
3	37 inches	46 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
4	46 inches	51 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 3

Soil Component Name: Lowell

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 119 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	7 inches	37 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	37 inches	46 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
4	46 inches	51 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 4

Soil Component Name: Fairmount
 Soil Surface Texture: flaggy silty clay
 Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.
 Soil Drainage Class: Well drained
 Hydric Status: Not hydric
 Corrosion Potential - Uncoated Steel: Moderate
 Depth to Bedrock Min: > 0 inches
 Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	flaggy silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
2	5 inches	16 inches	flaggy silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
3	16 inches	20 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 5

Soil Component Name: Water
 Soil Surface Texture: flaggy silty clay
 Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.
 Soil Drainage Class:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

Soil Map ID: 6

Soil Component Name: Nicholson

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 4 Min: 0.42	Max: 7.8 Min: 5.1
2	7 inches	24 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 4 Min: 0.42	Max: 7.8 Min: 5.1
3	24 inches	35 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 4 Min: 0.42	Max: 7.8 Min: 5.1

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
4	35 inches	59 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 4 Min: 0.42	Max: 7.8 Min: 5.1

Soil Map ID: 7

Soil Component Name: Otwell

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 46 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 1.4 Min: 0.42	Max: 6.5 Min: 5.1
2	7 inches	20 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 1.4 Min: 0.42	Max: 6.5 Min: 5.1

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
3	20 inches	46 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 1.4 Min: 0.42	Max: 6.5 Min: 5.1
4	46 inches	62 inches	stratified loam to silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 1.4 Min: 0.42	Max: 6.5 Min: 5.1

Soil Map ID: 8

Soil Component Name: Wheeling

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	9 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141 Min: 42	Max: 6 Min: 5.1

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
2	9 inches	59 inches	loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141 Min: 42	Max: 6 Min: 5.1
3	59 inches	63 inches	stratified very gravelly sand to very fine sand	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141 Min: 42	Max: 6 Min: 5.1

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	0.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

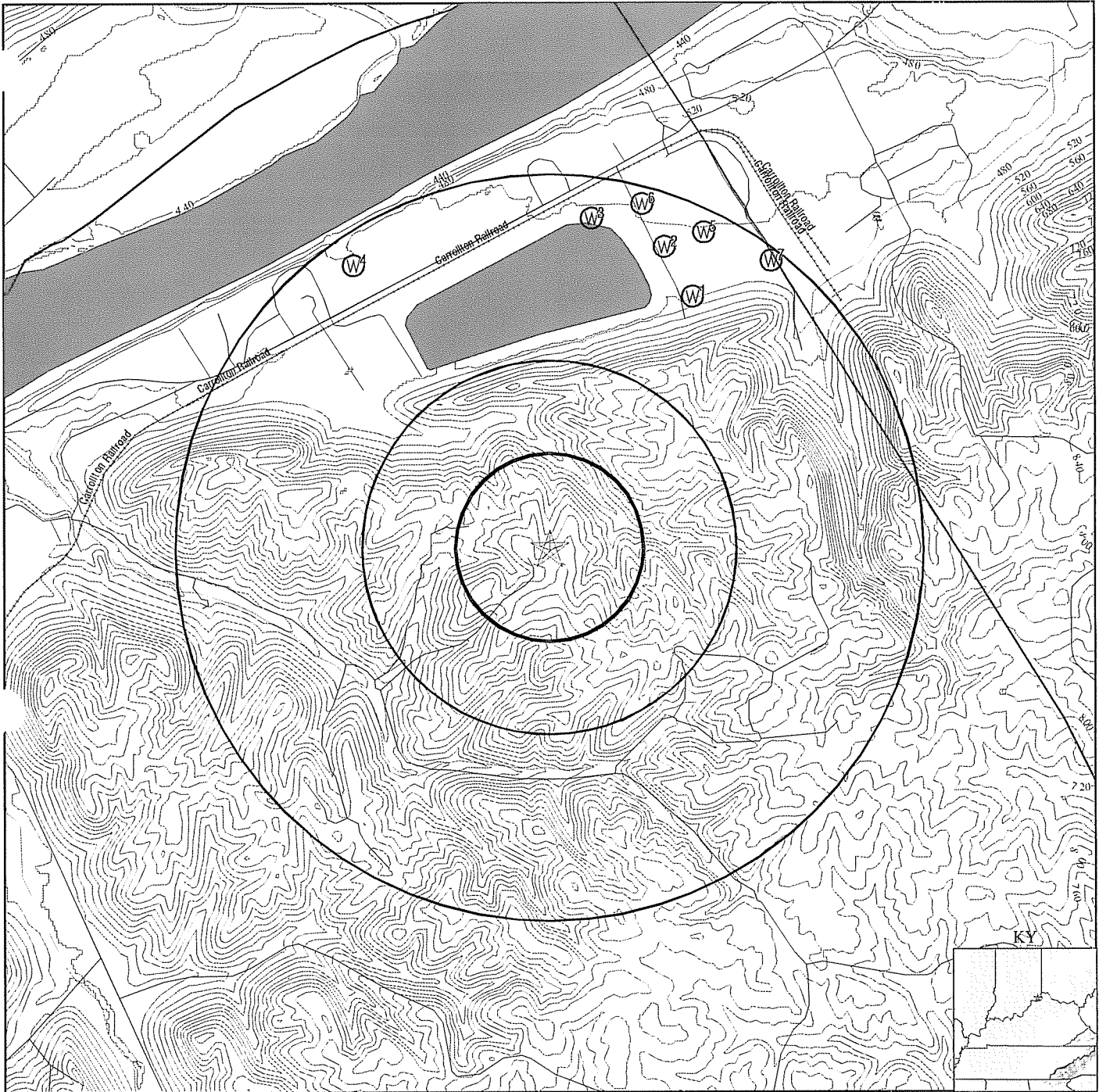
<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
1	KY3000000068308	1/2 - 1 Mile NNE
2	KY3000000068311	1/2 - 1 Mile NNE
3	KY3000000068315	1/2 - 1 Mile North
4	KY3000000068309	1/2 - 1 Mile NW
5	KY3000000068312	1/2 - 1 Mile NNE
6	KY3000000068317	1/2 - 1 Mile NNE
7	KY3000000068310	1/2 - 1 Mile NE

PHYSICAL SETTING SOURCE MAP - 02300855.2r



- County Boundary
- Major Roads
- Contour Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons



- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Oil, gas or related wells



<p>SITE NAME: Kentucky Utilities Co. - Ghent ADDRESS: PO Box 338 Ghent KY 41045 LAT/LONG: 38.7381 / 85.0254</p>	<p>CLIENT: ENSR Consulting & Engineering CONTACT: Dianne Donovan INQUIRY #: 02300855.2r DATE: August 21, 2008 1:08 pm</p>
--	--

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
 Direction
 Distance
 Elevation

Database EDR ID Number

1
NNE
1/2 - 1 Mile
Lower **KY WELLS** **KY300000068308**

Location i:	43169		
North lati:	38.74784		
West longi:	-85.01828		
Akgwa numb:	80001088	Site type:	Mine
Primary us:	Monitoring - Ambient	Constructi:	04/02/1992 00:00:00
Site id:	KY300000068308		

2
NNE
1/2 - 1 Mile
Lower **KY WELLS** **KY300000068311**

Location i:	42952		
North lati:	38.74978		
West longi:	-85.01967		
Akgwa numb:	80001085	Site type:	Mine
Primary us:	Monitoring - Ambient	Constructi:	04/03/1992 00:00:00
Site id:	KY300000068311		

3
North
1/2 - 1 Mile
Lower **KY WELLS** **KY300000068315**

Location i:	46326		
North lati:	38.75089		
West longi:	-85.02328		
Akgwa numb:	80007757	Site type:	Mine
Primary us:	Monitoring - Ambient	Constructi:	12/19/1992 00:00:00
Site id:	KY300000068315		

4
NW
1/2 - 1 Mile
Lower **KY WELLS** **KY300000068309**

Location i:	246607		
North lati:	38.74906		
West longi:	-85.03506		
Akgwa numb:	00029604	Site type:	Water Well
Primary us:	Industrial	Constructi:	01/01/1900 00:00:00
Site id:	KY300000068309		

5
NNE
1/2 - 1 Mile
Lower **KY WELLS** **KY300000068312**

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Location i: 43040
North lati: 38.75034
West longi: -85.01772
Akgwa numb: 80001086
Primary us: Monitoring - Ambient
Site id: KY3000000068312

Site type: Mine
Constructi: 04/03/1992 00:00:00

6
NNE
1/2 - 1 Mile
Lower

KY WELLS **KY3000000068317**

Location i: 54586
North lati: 38.75145
West longi: -85.02078
Akgwa numb: 80015439
Primary us: Monitoring - Ambient
Site id: KY3000000068317

Site type: Mine
Constructi: 01/11/1995 00:00:00

7
NE
1/2 - 1 Mile
Lower

KY WELLS **KY3000000068310**

Location i: 43266
North lati: 38.74923
West longi: -85.01439
Akgwa numb: 80001089
Primary us: Monitoring - Ambient
Site id: KY3000000068310

Site type: Mine
Constructi: 04/02/1992 00:00:00

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

Federal EPA Radon Zone for CARROLL County: 2

Note: Zone 1 indoor average level > 4 pCi/L.
 : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
 : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for CARROLL COUNTY, KY

Number of sites tested: 1

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	1.500 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	Not Reported	Not Reported	Not Reported	Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Kentucky Water Well Records Database

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Water Wells in Kentucky. Data from the Kentucky Ground Water Data Repository.

OTHER STATE DATABASE INFORMATION

Oil and Gas Well Locations

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Oil and gas well locations in the state of Kentucky

RADON

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

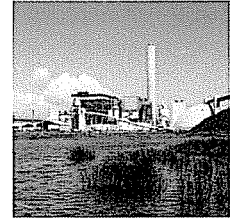
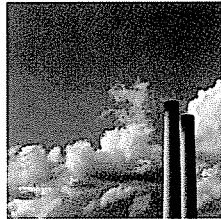
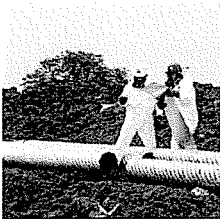
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Attachment to Question No. 30

6 of 8

Voyles

Prepared for:
E.ON U.S., LLC
Louisville, KY



FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for Green River
Generating Station
Central City, Kentucky

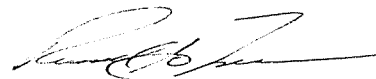
Prepared for:
E.ON U.S., LLC
Louisville, KY

FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for Green River Generating Station
Central City, Kentucky



Prepared By
Celestine D. Wood
Staff Specialist



Reviewed By
Russell G. Turner
Compliance Group Section Manager

ENSR Corporation
September 12, 2008
Document No.: 12267-006-0011

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Appendix A EDR Report

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1.0 Introduction

1.1 Purpose

E.ON U.S., LLC (E.ON) requested ENSR Corporation (ENSR) to perform a Desktop Phase I environmental site assessment (ESA) to identify recognized environmental conditions (RECs) at the Green River Generating Station located in Central City, Muhlenberg County, Kentucky (hereinafter referred to as the "subject property"). ENSR received authorization to perform the Phase I ESA on August 15, 2008. ENSR representative Ms. Celestine Wood, Staff Specialist conducted the desktop ESA between August 18, 2008 and September 19, 2008.

1.2 Scope-of-work

This assessment has been performed in accordance with ENSR's Proposal number 12267-A12, dated August 14, 2008. Tasks performed by ENSR as a part of the Desktop Phase I ESA are described in the proposal.

This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. Upon receipt of your comments, the draft report will be finalized. However, this Phase I ESA is limited by the practice and is not an exhaustive research of the subject property and surrounding area.

1.3 Study limitations

This report describes the results of ENSR's due diligence assessment to identify the presence of environmental liabilities materially affecting the subject property utilizing publicly available, practically reviewable and reasonably ascertainable information.

In the conduct of this due diligence investigation, ENSR has attempted to independently assess the presence of such liabilities within the limits of the established scope of work as described in our proposal. As with any due diligence evaluation, there is a certain degree of dependence upon oral information provided by facility or site representatives which is not readily verifiable through visual observations or supported by any available written documentation. ENSR shall not be held responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed by facility or site representatives at the time this assessment was performed.

This report and all field data and notes were gathered and/or prepared by ENSR in accordance with the agreed upon scope of work and generally accepted engineering and scientific practice in effect at the time of ENSR's assessment of the subject property. The statements, conclusions, and opinions contained in this report are only intended to give approximations of the environmental conditions at the subject property.

This report, including all supporting field data and notes (collectively referred to hereinafter as "information"), was prepared or collected by ENSR for the benefit of its client, E.ON U.S. LLC (E.ON). The information may be released to third parties, who may use and rely upon the information at their discretion. However, any use of or reliance upon the information by a party other than specifically named above shall create no rights, obligations, or liabilities on the part of ENSR with respect to any such party. The information shall not be used or relied upon by a party that does not agree to be bound by the above statement.

The passage of time may result in changes in technology, economic conditions, site variations, or regulatory provisions which would render the report inaccurate. Reliance on the report after the date of issuance as an accurate representation of current site conditions shall be at the user's sole risk. Should ENSR be required to review the report after six (6) months from its date of submission, ENSR shall be

entitled to additional compensation at then existing rates or such other terms as may be agreed upon between ENSR and the client.

2.0 Site description

2.1 Location

The subject property is located on the northern shore of the Green River north of the town of Central City, Muhlenberg County, Kentucky west of US Highway 431. The surrounding area consists of a mixed rural and residential area. Access to the subject property is provided from Power Plant Rd off of US Highway 431 to the subject property. The subject property consists of 407 acres.

Figure 1 provides a site location map for the subject property.

2.2 Current use of the subject property

Green River Generating Station is located 3 miles north of Central City in Muhlenberg County at 37° 21' 49" latitude and 87° 7' 12" longitude. The plant, which began operation in 1949, consists of two active and two retired coal-fired generating units. The active units have a capacity of 173 megawatts.

The property is bounded on the north by coal strip mines, on the southeast by the Green River, and on the south and west by rolling hills with a few residences. The elevation at the plant averages 400 feet above mean sea level. No karst terrain is present within the four mile radius, and shale confining layers severely limit percolation to deep aquifers and sandstone lenses. The water table in the alluvial aquifer underlying the plant is estimated to occur at approximately 25 feet below land surface, based on interpretation of topographic contours.

Drinking water for most residences within three miles of the Green River Plant is supplied by the Central City Municipal Water System, which obtains water from a surface intake on the Green River approximately three miles upstream from Green River Generating Station. The town of Livermore obtains drinking water from a surface intake located on the Green River approximately nine miles downstream from the plant. Additionally, some residences in the area obtain water from private wells. Within one mile of the plant, less than 200 persons reside. At least 1,500 persons live within four miles of the plant.

All water serving the plant is withdrawn by one intake structure located in the Green River. Most of this water is used for once-through cooling water and is returned through a discharge canal downstream of the intake point.

The plant generates several wastes which are "exempt" under 40 CFR Part 261.4. These non-hazardous special wastes include fly ash, bottom ash, boiler slag and FGD scrubber sludge. Coal ash is discharged into a large on-site surface impoundment (ash treatment basin) followed by a series of smaller treatment ponds. The ponds are sequential for greater removal and retention. Clean decanted waters are then discharged into the Green River according to KPDES permit KY0002011. Scrubber sludge is slurried to a scrubber sludge retention basin, but the scrubber was retired with the 2 generating units. Overflow (i.e., stormwater flows) can be discharged into the secondary ash treatment basin and then discharged into the Green River according to the KPDES permit.

Boiler tube internal surfaces are cleaned every three to five years to remove scale. Non-hazardous chelating solvents are used and disposed of by evaporation in an operating boiler. TCLP tests are conducted to ensure that these wastes are non-hazardous; if test results show any particular batch of these wastes to be hazardous, then they are neutralized on-site and shipped off-site for disposal.

To prevent spills or accidental discharges, procedures and equipment at the Green River Generating Station have been modified in accordance with good engineering practices. The plant drainage system is equipped with oil/water separators. Fuel storage tanks and substations have containment berms. A containment pond handles sludge from the scrubber system. An ash storage basin was added for storage and retention of ash.

Sewage treatment facility drains (with the exception of ash sluice water) go to drain basins for retention before being discharged to number two ash treatment basin.

Precautions were taken in the design of the facilities to minimize the possibility of oil spillage from equipment utilizing large quantities of oil. Turbine oil rooms are built to confine any oil spill. Transformers in substations are surrounded with coarse gravel so as to allow for the accumulation of the oil immediately adjacent to the transformer should a leak occur. Bulk storage of oil is bermed.

The removal and disposal of asbestos-containing materials is to be in accordance with the Company's Asbestos Work Practices and Procedures Manual.

Transformer/Rectifier sets on the electrostatic precipitators as well as ground neutral and lighting transformers that contain regulated levels of PCBs have been removed from service, disposed of, and replaced with NON-PCB units.

Below is a table from the SPCC plan providing the material inventory of petroleum and chemical storage.

Fuel Storage (total 52,300 gallons)

Material	Maximum Amount (gallons)	Location/Comments
Diesel/Fuel Oil #2	25,000	Outside, aboveground storage tank, steel, adjacent to warehouse and parking lot, concrete bermed, valved storm water drainage to oil-water separator
Diesel/Fuel Oil #2	25,000	Outside, aboveground storage tank, steel, adjacent to warehouse and parking lot, concrete bermed, valved storm water drainage to oil-water separator
Diesel/Fuel Oil #2	2,000	Outside, aboveground portable storage tank, steel, between entrance road and coal pile, concrete bermed, valved storm water drainage
Unleaded Gasoline	300	Outside, aboveground portable storage tank, steel, between entrance road and coal pile, concrete bermed, valved storm water drainage

Non-fuel Materials Storage

Material	Maximum Amount (gallons)	Location/Comments
Lubricating Oil	1,100	Steel drums, outside within outdoor oil storage facility (adjacent to coal pile), concrete curbed, drains to oil/water separator
Lubricating Oil	550	Steel drums, inside mobile coal handling equipment maintenance shed, drains to coal pile retention pond
Lubricating Oil	385	Seven-55 gallon dispensers, steel, inside Unit 2 basement (next to door to Unit 3), drains to oil/water separator
Used Lubricating Oil	275	Steel drums inside Unit 2 basement (next to door to Unit 3), drains to plant sumps
Turbine Lubricating Oil	1,250	Unit 1 reservoir, drains to plant sumps
Turbine Lubricating Oil	1,250	Unit 2 reservoir, drains to plant sumps
Turbine Lubricating Oil	2,500	Unit 3 reservoir, drains to plant sumps
Turbine Lubricating Oil	3,000	Unit 4 reservoir, drains to plant sumps which drain to oil/water separator
Turbine Clean/Dirty Oil	7,000	Reservoir tank, drains to plant sumps which drain to oil/water separator

Material	Maximum Amount (gallons)	Location/Comments
Mineral Spirits	110	Steel drums, outside within outdoor oil storage facility, concrete curbed, drains to oil/water separator
Mineral Spirits	55	Steel drum inside mobile coal handling equipment maintenance shed, drains to coal pile retention pond
Mineral Spirits	55	Steel drum inside Unit 2 basement (by door to Unit 3), drains to plant sumps
Kerosene	265	Steel drums inside Unit 2 basement (by door to Unit 3), drains to plant sumps
Kerosene	265	Steel drums, outside within outdoor oil storage facility (adjacent to coal pile), concrete curbed, drains to oil/water separator

Toxic and Hazardous Chemicals

Material	Maximum Amount (gallons)	Location/Comments
Sodium Hydroxide (caustic soda)	5,000	Two 2,500 gallon steel tanks, inside demineralizer annex building, concrete curbed
Sulfuric Acid	6,000	Steel tank outside near building, concrete bermed,
Calcium Oxide (pebble lime)	150 tons	Silo adjacent to scrubber
Ammonium Hydroxide	160	Steel drums inside Unit 4 Basement above Clarifier #2
Hydrazine	180	Steel tank, inside on main floor, near Unit 4 breakers
Powerline 1320D	550	Portable fiberglass tank inside Unit 4 Basement above clarifier #2
Corrshield	400	Portable fiberglass tank inside Unit 4 Basement above clarifier #2
Klaraid-CDP#1	2000	Fiberglass tank inside Unit 1-2 Basement near clarifier #1
Klaraid-CDP#2	2000	Fiberglass tank, main floor, Unit 4
Spectrus	110	Steel drums inside Unit 1-2 Basement near clarifier #1

2.3 Utilities

Drinking water for most residences within three miles of the Green River Plant is supplied by the Central City Municipal Water System, which obtains water from a surface intake on the Green River approximately three miles upstream from Green River Generating Station. The town of Livermore obtains drinking water from a surface intake located on the Green River approximately nine miles downstream from the plant. Additionally, some residences in the area obtain water from private wells. Within one mile of the plant, less than 200 persons reside. At least 1,500 persons live within four miles of the plant.

All water serving the plant is withdrawn by one intake structure located in the Green River. Most of this water is used for once-through cooling water and is returned through a discharge canal downstream of the intake point.

Storm water runoff from the areas where raw materials, petroleum products and toxic or hazardous substances are stored or used on the site is routed to pollution control devices (oil/water separator and/or retention ponds) before being discharged to the receiving water. This applies wherever a possibility for contamination exists. The plants' KPDES permit requires identification and calculation of site drainage to nearby waterways.

The subject property obtains power from the generating station for site operations.

2.4 Current use of adjoining properties

The following table provides a description of the properties adjacent to the boundaries of the subject property, based on ENSR's review of aerial photographs.

Table 2-1 Adjacent Land Use

Direction from site	Adjacent land use description
North	Coal strip mines
East	Green River
South	Residences
West	Residences

Based on a review of aerial photographs the land surrounding the facility is characterized by rural residential and vacant undeveloped land.

3.0 Records information

3.1 Standard environmental records

Standard environmental record sources are defined in Section 8.2.1 of the ASTM 1527-05 standard, "Standard Practice for Environmental Site Assessments: Phase 1 Environmental Site Assessment Process." These records consist of selected federal and state environmental databases. ASTM also specifies the appropriate search distances from the subject property for which these records should be reviewed. ENSR retained the services of Environmental Data Resources, Inc. (EDR) of Milford, Connecticut to provide specified state and federal regulatory list information for potential sites of environmental concern located at or in the vicinity of the subject property. EDR maintains a computerized Geographic Information System (GIS) listing of various state and federal databases in accordance with the ASTM standard. The database search was based upon ASTM-specified standard record sources. Additionally, databases searched by EDR satisfy records review requirements of the EPA's *all appropriate inquiry* rule. EDR includes these databases, when available, as a part of its report. Descriptions of each database are provided in Part GR-1 of the EDR database report (Appendix A). It should be noted that due to the size of the subject property, ENSR extended the search radius an additional ¼ mile in addition to the ASTM search distances.

The subject property is located in a rural area, which is primarily undeveloped agricultural property and range land. Scattered residences are located in the area. The subject property was identified in the EDR report. None of the orphan (unmapped) sites listed on the EDR report were identified by ENSR within the vicinity of the subject property.

A variety of federal and state governmental databases were reviewed using EDR. The following federal and state contamination-related databases described in Table 3-1 were searched for the area surrounding the subject properties; the various search distances used are also noted.

Table 3-1 Databases Searched and Radii

Database Acronym	Description	Search Distance ¹ (miles)
Federal Databases		
NPL ²	Existing and proposed Superfund sites on the National Priorities List	1.5
CERCLIS ²	Abandoned, uncontrolled or inactive hazardous waste sites reported to the U.S. EPA, which have been or are scheduled to be investigated by the U.S. EPA for potential nomination to the NPL.	1.0
RCRIS-TSD ²	Reported sites that treat, store and/or dispose of hazardous waste and subject to the federal RCRA regulations.	1.0
RCRIS-LQG/SQG ²	Reported large-quantity generators and small quantity generators of hazardous waste.	0.75
ERNS ²	Sites reporting spills to the U.S. EPA and/or the U.S. Coast Guard under various federal regulations	0.5
FINDS	Facility Index System indicates the presence of a site on another federal database.	0.5
PADS	PCB Activity Database System identifies generators, transporters, commercial storers and/or brokers and disposers of PCBs who are required and have notified the EPA of such activities.	0.5

Database Acronym	Description	Search Distance ¹ (miles)
RAATS	RCRA Administrative Tracking System contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA.	0.5
TRIS	Toxic Chemical Release Inventory System identified facilities who have reported releases of listed toxic chemicals to the air, water, and land in reportable quantities under SARA Title III Section 313.	0.5
TSCA	Toxic Substances Control Act identified manufacturers and importers of chemical substances by plant site in 1986. No updates of the list have been made by EPA.	0.5
HMIRS	Hazardous Materials Information Reporting System contains hazardous material spill incidents reported to the Federal DOT.	0.5
NPL Liens	List of liens placed against real property in order for the EPA to recover remedial action expenditures or when the property owner receives notification of potential liability.	0.5
CORRACTS	Corrective Action Report identifies hazardous waste handlers with RCRA corrective action activity.	1.5
ROD	Records of Decision mandating a permanent remedy for a Superfund Site	1.5
MLTS	Material Licensing Tracking System, maintained by the Nuclear Regulatory Commission, contains a list of sites that possess or use radioactive materials and are subject to NRC licensing.	0.5
Delisted NPL	Sites removed from the NPL	1.5
Coal Gas	Former manufactured coal gas sites	1.5
State Databases		
SWHS ²	State hazardous waste sites	1.5
UST ²	Sites which have reported underground storage tanks.	0.75
SB193 ²	Sites which have reported leaking underground storage tanks.	1.0
SWF/LF ²	List of permitted solid waste disposal facilities	1.0
1	The radial search distances used equal or exceed those recommended by ASTM for assessing the environmental condition of commercial real estate.	
2	Databases which are required to be searched by ASTM.	

ENSR completed an EDR Site Report of the subject property to obtain the information below. According to the orphan site listing, the subject property appears on the following databases: TRIS, FINDS, CERCLA-NRFEAP, RCRA-Non Gen.

According to the database the facility appears on the TRIS database. The subject property is listed as releasing barium compounds, dioxin and dioxin-like compounds, hydrochloric acid, hydrogen fluoride, lead compounds, mercury compounds, sulfuric acid, vanadium compounds, and zinc compounds.

According to the database the facility is a conditionally exempt small quantity generator of hazardous waste. The facility's waste streams consists of D001 (ignitable hazardous wastes), D008 (lead), D009 (mercury), D018 (benzene), D035 (methyl ethyl ketone), F001 (spent halogenated solvents) and F003 (spent non-halogenated solvents). According to the database the facility does not have any violation related to hazardous waste.

The subject property appears on the CERCLIS-NFRAP database due to a discovery on August 1, 1980. The preliminary assessment was completed on October 1, 1984. The site inspection was archived on November

6, 1990. Given the lack of information regarding the listing ENSR believes this represents an environmental concern to the subject property.

The subject property also appears on the FINDS database, which is a pointer database. The FINDS database pointed to an air database and TRIS database.

No surrounding properties were identified on the database.

A detailed review of information regarding identified/recognized environmental elements is beyond the scope of this study. However, state and federal environmental laws and regulations suggest that the owners of sites with identified (and unidentified) environmental elements would be responsible for investigative effort or site remediation determined necessary by state or federal regulatory agencies for these conditions.

3.2 Additional environmental records

Per Section 8.2.2 of the ASTM standard, local, and/or additional state or tribal sources of environmental records shall be reviewed to enhance and supplement the ASTM-required federal and state records reviewed and discussed in Section 3.1 of this report. These additional records/sources may include local records such as: lists of waste disposal sites; brownfield sites; lists of hazardous waste/contaminated sites; lists of registered storage tanks; local land records (for activity and use limitations); records of emergency release reports; and records of contaminated public wells. Local sources that may be contacted to obtain this information include: Department of Health/Environmental Division; Fire Department; Planning Department; Building Permit/Inspection Department; Local/Regional Pollution Control Agency, Local/Regional Water Quality Agency, and Local Electric Utility Companies (for records relating to PCBs).

The subject property was not located on or within 1 mile of tribal lands. As a result, tribal records were not researched as a part of this assessment.

Per the ASTM Standard, approximate minimum search distances for additional records sources should not be less than those specified for standard records sources, but can be adjusted at the discretion of the environmental professional. Based on ENSR's observations during the site visit and information provided in the EDR report, no significant environmental concerns were identified associated with the adjacent properties; thus, additional state and local records not included within the EDR report were reviewed for the subject property only.

A table documenting the departments reviewed for environmental information relative to the subject property is included. These inquiries may have been made in the form of telephone interviews, online, Freedom of Information Act (FOIA) requests, and/or in person discussions.

The results of these inquiries are summarized in the following table.

Table 3-2 Agency Inquiries

Record source	Type of records	Comments
U.S. EPA ECHO database	Environmental compliance history of the subject property	September 2, 2008 – online query According to the database the facility has an active, but expired, Clean Water Act permit. The permit is KY0002011 which is registered for the Green River Generating Station. The permit does not have any listed violations. However, an informal notice of violation was listed from September 2007.

Record source	Type of records	Comments
U.S. EPA Envirofacts Database	Lists and provides information concerning facility activities subject to federal permitting requirements	<p>September 2, 2008 – online query</p> <p>According to the database, the Green River Generating Station has a NPDES permit (KY0002011), which was issued September 17, 2001. No violations or enforcement actions were reported in the database. This permit expired October 31, 2004.</p> <p>According to an August 16, 2004 letter of completeness from the Division of Water the Green River facility submitted the new KPDES permit on May 5, 2004 and was determined to be complete.</p>
Kentucky Department of Environmental Protection	Information online for the subject property's environmental permits	<p>September 2, 2008 – online query</p> <p>ENSR has reviewed online records regarding the facility's air, waste and water programs.</p>
Central City Fire Department	Information that may be on file for the subject property, specifically regarding the installation or removal of underground storage tanks (USTs) from the subject property, or spills or releases of oil and/or hazardous/radioactive materials at the site.	<p>September 30, 2008 – phone interview</p> <p>ENSR left a message regarding the fire department information for the subject property. At the time of this report ENSR has not received a call back from the Fire Department.</p>

3.3 Physical setting information

The subject property is located in Muhlenberg County, Kentucky, and consists of 407 acres of land. The subject property is located north of Central City, Kentucky east of US Highway 431.

According to the USGS Central City East and Central City West, Kentucky Quadrangle 7.5-Minute Series Topographic maps, the elevation of the subject property area is between approximately 390 to 450 feet above mean sea level. The subject property has an elevation change of approximately 60 feet from the northern portion of the property to the southern portion of the subject property which abuts the Green River. Based on topographical information the regional ground water flow is anticipated to the southeast toward the Green River.

Based on a review of the US Department of Agriculture - Soil Conservation Service Soil Survey of Muhlenberg County, Kentucky, the central portion of the subject property is underlain by Zanesville silt loam. Zanesville has a slow infiltration rate. The soil is well drained and has a moderate corrosion potential. Depth to bedrock is greater than 40 inches. According to the EDR Zanesville soil is not classified as a hydric soil.

According to the Federal Emergency Management Agency (FEMA) floodplain information provided in the EDR, the subject property is located in the 500 year flood zone (2102930050B).

According to the EDR report (Appendix A), federal area radon information for Muhlenberg County indicates that Muhlenberg County is designated as a "Zone 2" (i.e., counties in which the predicted average indoor

radon screening level is greater than or equal to 2 picoCuries per liter [pCi/L], but less than or equal to 4 picoCuries per liter [pCi/L]). EDR reported that 1 site was tested for radon within Muhlenberg County. The average test results indicate levels of radon were 2.900 pCi/L in Basement living areas. The U.S. EPA Guideline for radon in residential dwellings is 4.0 pCi/L. The U.S. EPA does not have a guideline for radon in commercial or industrial buildings. It is ENSR's opinion that the area radon levels do not pose an environmental concern to the subject property.

3.4 Historical use information on the subject property and adjacent sites

Information pertaining to historical uses of the subject property and surrounding area was obtained from the following publicly available and readily reviewable sources:

- Topographic maps: Central City East, Kentucky Quadrangle (1909, 1953, 1963, 1983, and 1997);
- Aerial Photographs: 1981, 1988, 1998 and 2006; and

Sanborn Fire Insurance maps were requested from EDR; however, Sanborn Fire Insurance maps were not available for the subject property or the immediately surrounding area.

A chronological history of the subject property and abutting property use is presented in Table 3-3.

Table 3-3 Chronological Historical Subject Property and Abutting Property Use

Date(s)	Type of Document	Description	Level of Concern
1909	Topographic Map	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None
1953	Topographic Map	Subject property and Abutting properties: The subject property is depicted as developed and surrounding properties are depicted as undeveloped land.	None
1963	Topographic Map	Subject property and Abutting properties: The subject property is depicted as developed and surrounding properties are depicted as undeveloped land.	None
1981	Aerial Photograph	Subject property and Abutting properties: The subject property is depicted as developed and surrounding properties are depicted as undeveloped land.	None
1983	Topographic Map	Subject property and Abutting properties: The subject property is depicted as developed and surrounding properties are depicted as undeveloped land.	None
1988	Aerial Photograph	Subject property and Abutting properties: The subject property and properties to the west are developed with rural residential dwellings and buildings.	None
1997	Topographic Map	Subject property and Abutting properties: The subject property is depicted as developed and surrounding properties are depicted as undeveloped land.	None
1998 and 2006	Aerial Photographs	Subject property and Abutting properties: The subject property is depicted as developed and surrounding properties are depicted as undeveloped land.	None

3.5 Previous environmental reports

No previously prepared environmental reports for the subject site were identified by E.ON personnel, or provided for review by ENSR.

4.0 Regulatory Considerations

ENSR conducted a review of available facility permits to assess its compliance with key local, state and federal environmental regulations. A summary of significant regulatory compliance considerations at the E.ON facility is provided below.

4.1 Title V Permitting

The Green River facility was granted their initial Title V permit application on September 17, 2004. A final revised Title V permit for the Green River facility was authorized on August 06, 2007. ENSR verified this data from a search of records through the KDEP Website. The Title V permit application is authorized for a period of five years from the date of initial issue. The original Title V permit for the Green River facility expires on August 06, 2012.

The granting of the final Title V permit for the Green River facility requires that semi-annual deviation reports and annual certification compliance reports be submitted during the life of the permit. According to the information provided by the Commonwealth of Kentucky, the facility has submitted annual compliance reports as required beginning in January 2005 through December 2007.

4.2 Waste Management

According to a 2007 Hazardous Waste Annual Report FORM 1, the Commonwealth of Kentucky Department for Environmental Protection issued the facility EPA identification number KYD-980-559-884.

4.3 Emergency Planning and Community Right-to-Know

Facilities that manufacture, use, or store chemicals any hazardous chemical/substance which requires an MSDS be kept on location is required to report these chemicals on an annual basis. The Superfund Amendments and Reauthorization Act (SARA) Section 312 outlines the requirements for companies that store chemicals at their location. This report is commonly known as the Tier Two Report. ENSR reviewed the 2007 Tier Two Report for the Green River facility. The facility filed a Tier Two Report due to the storage of the following chemicals: sodium hydroxide, sulfuric acid, turbine oil, diesel fuel oil #2, aluminum sulfate + polymer Klaraid solution, calcium oxide, and hydrazine.

SARA Section 313 outlines the requirements for reporting releases at facilities that manufacture, store, and/or use chemicals regulated under these regulations. This form is commonly known as the Toxic Release Inventory (TRI) Form R. ENSR has reviewed the 2005, 2006, and 2007 reports and these reports appeared completed.

4.4 Spill Prevention, Control & Countermeasure (SPCC) Plan

Facilities that engage in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to their location, could reasonably be expected to discharge oil in quantities that may be harmful, are regulated under 40 C.F.R. § 112. If the aggregate aboveground storage capacity of the facility is more than 1,320 gallons (only containers of oil with a capacity of 55 gallons or greater are counted), the facility is required to prepare and implement a Spill Prevention, Control and Countermeasure (SPCC) Plan. The plan was dated October 2006, and was certified on July 8, 2008. Current regulations require SPCC engineer recertification every 5 years.

4.5 Wastewater and Storm Water

On-site wastewater generation consist of five permitted discharge outfalls to the Green River and ash treatment basin. The facility is permitted (permit number KY0002011) by the Kentucky Department for Environmental Protection for these discharges. Outfall 001 is a combined discharge from the ash treatment basin metal cleaning wastes, coal pile runoff, and precipitation. Outfall 002 is discharge from cooling tower blowdown, backwash waters, and precipitation. Outfall 003 is internal outfall discharge of sanitary wastewaters. Outfall 004 is also an internal outfall discharge of metal cleaning wastes. Outfall 006 is the water intake point from the Green River.

ENSR reviewed the Discharge Monitoring Report (DMR) for Outfalls 001, 002, 003, 004, and 006 for March of 2008. No exceedences of the permit levels were detected.

5.0 Findings and opinion

ENSR performed a Desktop Phase I ESA of the Green River facility located at US Highway 431, Central City, Muhlenberg County, Kentucky to identify environmental concerns associated with the property. This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. As required the report will include ENSR's opinion on the need for additional investigations, data gaps, and ENSR's opinion of the significance of the data gaps. Upon receipt of your comments, the draft report will be finalized. However, the scope of a Phase I ESA is limited in scope and is not an exhaustive research of the subject property and surrounding area. ENSR will provide recommendations, should conditions suggesting the need for additional study be observed.

5.1 Environmental Concerns

No environmental concerns were identified at the Green River facility during the desktop Phase I ESA.

6.0 References and contacts

Hawkins, Mary, Commonwealth of Kentucky, Department for Environmental Protection, Division for Air Quality, 502-564-3999.

Department Representative, Central City Fire Department, 203 N Second Street, Central City, KY.

Voyles, John, Vice President, Transmission & Generation Services, john.voyles@eon-us.com.

6.1 Reports and documents reviewed

ASTM 1527-05, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.

Aerial Photographs dated 1981, 1988, 1998, and 2006; US obtained from Environmental Data Resources, Inc., Southport, CT.

EDR-Radius Map with Geocheck[®], Kentucky Utilities Co. – Green River, US 431 PO Box 191, Central City, KY 42330.

Facility files, Kentucky Utilities Co. – Green River, US 431 PO Box 191, Central City, KY 42330.

Historic Topographic Maps dated 1909, 1953, 1963, 1983, and 1997 obtained from Environmental Data Resources, Inc., Southport, CT.

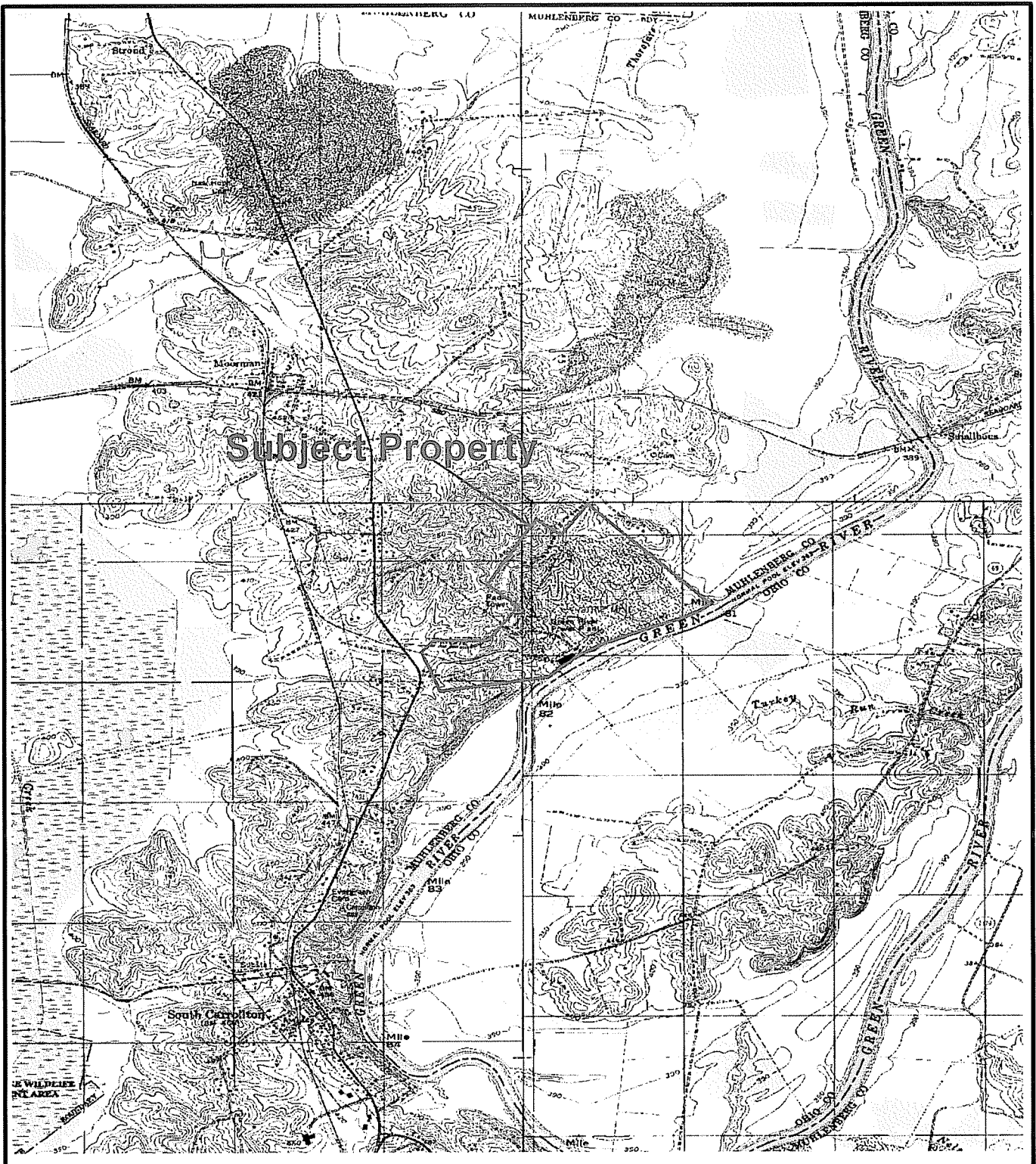
Best Management Practices and Spill Prevention, Control, and Countermeasure Plan, Green River Generating Station, October 2006.

Title V Air Quality Permit, V-06-014, Green River Generating Station.

NPDES Permit, KY0002011, Green River Generating Station.

TRI Form R, Green River Generating Station, 2005, 2006, and 2007.

Figures



Subject Property



Phase I Environmental Site Assessment

USGS Quadrangle:
 Central City East, KY
 Central City West, KY

Scale: 1:40,000

SITE LOCATION MAP

E.ON U.S. LLC
 Green River
 Muhlenberg County, Kentucky

September 2008 Project No. 12267-006-0011

FIGURE 1

ENSR | AECOM

Appendix A

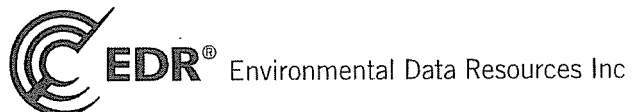
EDR Report

Kentucky Utilities Co. - Green River

US 431 PO Box 191
Central City, KY 42330

Inquiry Number: 02299758.2r
August 21, 2008

The EDR Radius Map™ Report with GeoCheck®



440 Wheelers Farms Road
Milford, CT 06461
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

US 431 PO BOX 191
CENTRAL CITY, KY 42330

COORDINATES

Latitude (North): 37.366570 - 37° 21' 59.7"
Longitude (West): 87.124940 - 87° 7' 29.8"
Universal Transverse Mercator: Zone 16
UTM X (Meters): 488936.7
UTM Y (Meters): 4135341.8
Elevation: 479 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	37087-C2 CENTRAL CITY WEST, KY
Most Recent Revision:	2001
North Map:	37087-D2 LIVERMORE, KY
Most Recent Revision:	1983
Northeast Map:	37087-D1 EQUALITY, KY
Most Recent Revision:	1983
East Map:	37087-C1 CENTRAL CITY EAST, KY
Most Recent Revision:	1997

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

NPL..... National Priority List

EXECUTIVE SUMMARY

Proposed NPL.....	Proposed National Priority List Sites
Delisted NPL.....	National Priority List Deletions
NPL LIENS.....	Federal Superfund Liens
CERCLIS.....	Comprehensive Environmental Response, Compensation, and Liability Information System
CERC-NFRAP.....	CERCLIS No Further Remedial Action Planned
LIENS 2.....	CERCLA Lien Information
CORRACTS.....	Corrective Action Report
RCRA-TSDF.....	RCRA - Transporters, Storage and Disposal
RCRA-LQG.....	RCRA - Large Quantity Generators
RCRA-SQG.....	RCRA - Small Quantity Generators
RCRA-CESQG.....	RCRA - Conditionally Exempt Small Quantity Generator
RCRA-NonGen.....	RCRA - Non Generators
US ENG CONTROLS.....	Engineering Controls Sites List
US INST CONTROL.....	Sites with Institutional Controls
ERNS.....	Emergency Response Notification System
HMIRS.....	Hazardous Materials Information Reporting System
DOT OPS.....	Incident and Accident Data
US CDL.....	Clandestine Drug Labs
US BROWNFIELDS.....	A Listing of Brownfields Sites
DOD.....	Department of Defense Sites
FUDS.....	Formerly Used Defense Sites
LUCIS.....	Land Use Control Information System
CONSENT.....	Superfund (CERCLA) Consent Decrees
ROD.....	Records Of Decision
UMTRA.....	Uranium Mill Tailings Sites
ODI.....	Open Dump Inventory
DEBRIS REGION 9.....	Torres Martinez Reservation Illegal Dump Site Locations
MINES.....	Mines Master Index File
TRIS.....	Toxic Chemical Release Inventory System
TSCA.....	Toxic Substances Control Act
FTTS.....	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
HIST FTTS.....	FIFRA/TSCA Tracking System Administrative Case Listing
SSTS.....	Section 7 Tracking Systems
ICIS.....	Integrated Compliance Information System
PCADS.....	PCB Activity Database System
MLTS.....	Material Licensing Tracking System
RADINFO.....	Radiation Information Database
FINDS.....	Facility Index System/Facility Registry System
RAATS.....	RCRA Administrative Action Tracking System

STATE AND LOCAL RECORDS

SHWS.....	State Leads List
SWF/LF.....	Solid Waste Facilities List
HIST LF.....	Historical Landfills
SB193.....	SB193 Branch Site Inventory List
UST.....	Underground Storage Tank Database
ENG CONTROLS.....	Engineering Controls Site Listing
INST CONTROL.....	State Superfund Database
VCP.....	Voluntary Cleanup Program Sites
DRYCLEANERS.....	Drycleaner Listing
BROWNFIELDS.....	Kentucky Brownfield Inventory
CDL.....	Clandestine Drug Lab Location Listing
NPDES.....	Permitted Facility Listing

EXECUTIVE SUMMARY

AIRS..... Permitted Airs Facility Listing
LEAD..... Environmental Lead Program Report Tracking Database
PSTEAF..... Facility Ranking List

TRIBAL RECORDS

INDIAN RESERV..... Indian Reservations
INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands
INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land
INDIAN UST..... Underground Storage Tanks on Indian Land
INDIAN VCP..... Voluntary Cleanup Priority Listing

EDR PROPRIETARY RECORDS

Manufactured Gas Plants..... EDR Proprietary Manufactured Gas Plants

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were not identified.

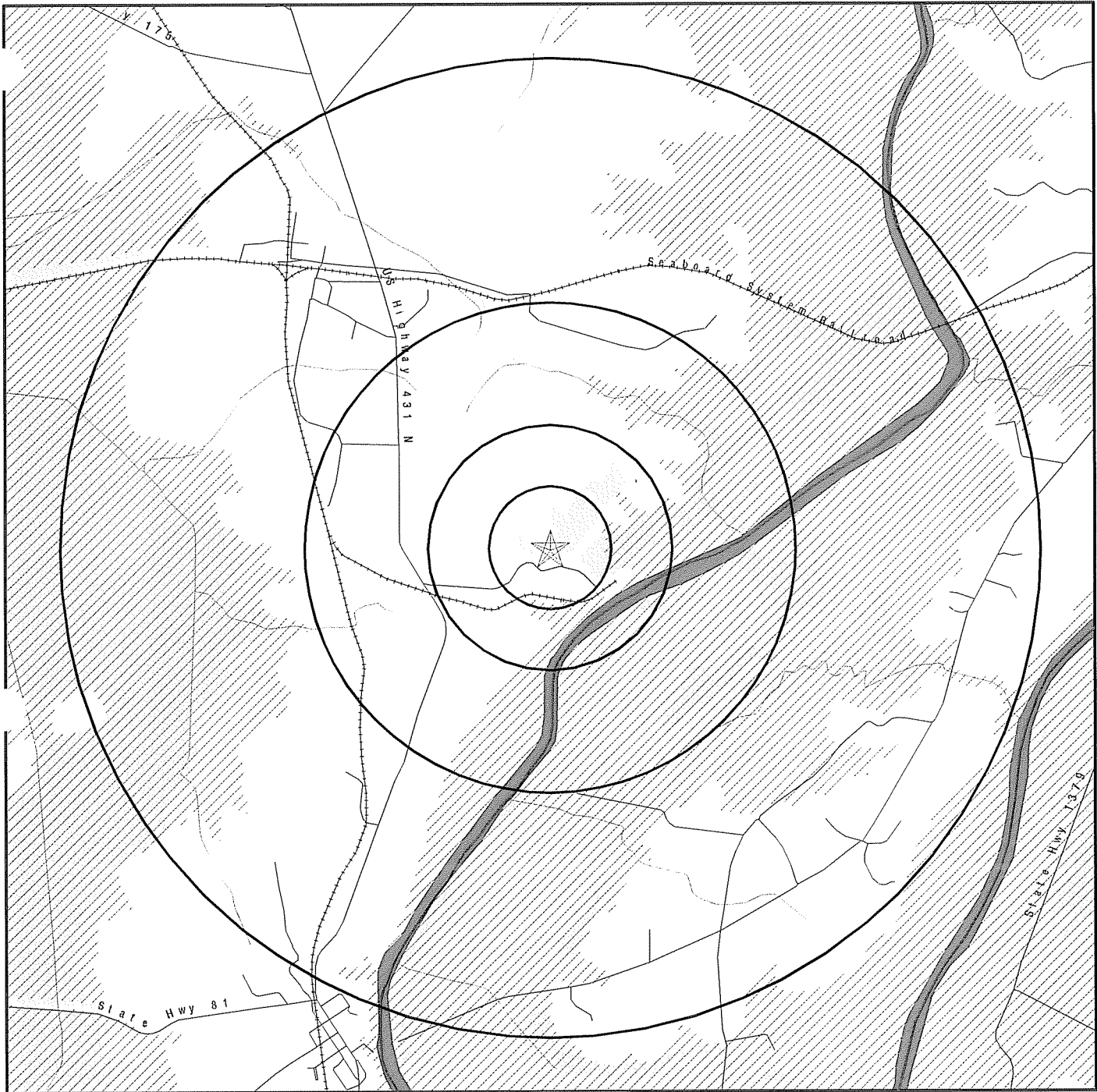
Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

Site Name	Database(s)
WILLIAM B GREENWOOD LANDFILL	HIST LF
D B WILSON STATION LANDFILL	HIST LF
JACK LITTLEFIELD/BRICO INDUSTRIES	FINDS, FTTS, HIST FTTS
JACK LITTLEFIELD SCRAPYARD	FINDS, FTTS, HIST FTTS
WILLAMETTE INDUSTRY-BLEACHED PULP	FTTS, HIST FTTS
JACK LITTLEFIELD/BRICO INDUSTRIES	CERC-NFRAP
AMAX INC AYRGEM MINE	FINDS, CERC-NFRAP, RCRA-NonGen
KENTUCKY UTIL CO GREEN RIVER POWER	FINDS, CERC-NFRAP, RCRA-CESQG
BOBBY WHITAKER PROPERTY	UST, PSTEAF
GENES GROCERY	UST, PSTEAF
MCDOWELLS TEXACO	UST, PSTEAF
STEVES MOBILE HOME SERVICE	UST, PSTEAF
GENE'S GROCERY	SB193
STEVE'S MOBILE HOME SERVICE	SB193
SMITH'S GROCERY	SB193
DAUGHTERY'S GROCERY	SB193
HEDDEN'S GROCERY	SB193
ROY ELLIOTT'S SERVICE	SB193
SHAVER S BODY SHOP	FINDS, RCRA-NonGen
MINSERCO INC	FINDS, RCRA-NonGen
PEABODY COAL COMPANY/GIBRALTER MIN	FINDS, RCRA-CESQG
SHAVER S BODY SHOP LLC	FINDS, RCRA-CESQG
PEABODY COAL CO./MARTWICK MINE	FINDS, RCRA-CESQG
PC KENTUCKY SYNTHETIC FUEL#3 LLC	FINDS
WEST KENTUCKY COAL COMPANY	FINDS
KENTUCKY UTILITIES CO GREEN RIVER	TRIS
BICKETT AGRI. CENTER #1	ICIS
BICKETT AGRI CENTER #1	ICIS
BICKETT AGRI CTR #1	ICIS
907 HWY 602	US CDL
565 N HWY 181	US CDL
CENTERTOWN STP	NPDES
PEABODY COAL CO LLC	NPDES
PEABODY COAL CO CENTER PREP	NPDES
PC KY SYNTHETIC FUEL #3 LLC	NPDES
MEUTH CONCRETE SERVICES	NPDES
VAUGHT BROTHERS LUMBER CO	NPDES
SCHOATE MINING CO LLC	NPDES
PEABODY COAL CO GILBRALTAR	NPDES

OVERVIEW MAP - 02299758.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- ☒ National Priority List Sites
- ☒ Dept. Defense Sites

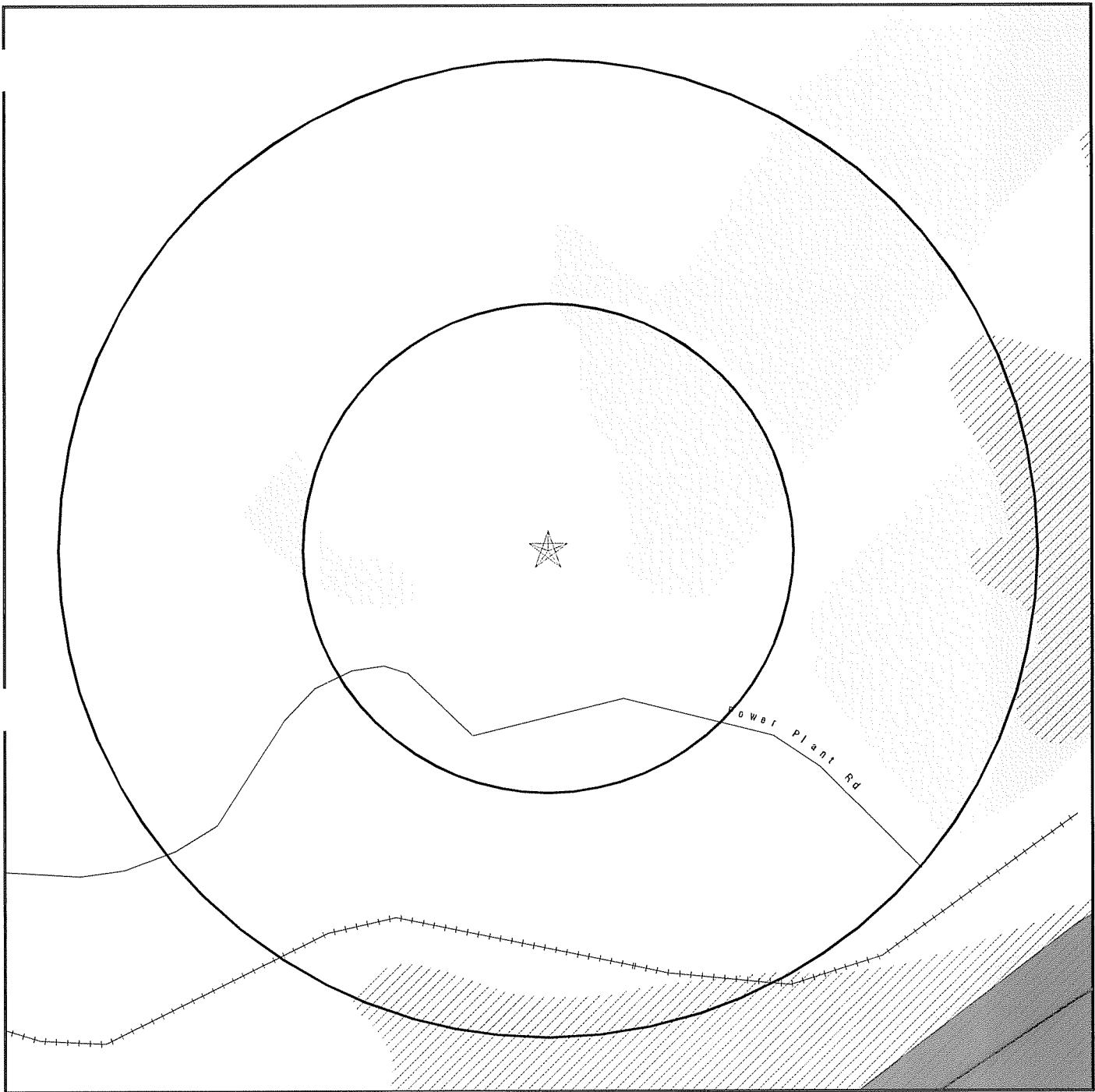
- ☒ Indian Reservations BIA
- ∕ County Boundary
- ∕ Oil & Gas pipelines
- ☒ 100-year flood zone
- ☒ 500-year flood zone
- ☒ National Wetland Inventory
- ☒ State Wetlands










This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Kentucky Utilities Co. - Green River
 ADDRESS: US 431 PO Box 191
 Central City KY 42330
 LAT/LONG: 37.3666 / 87.1249

CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02299758.2r
 DATE: August 21, 2008 8:00 am

DETAIL MAP - 02299758.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- ⚡ Sensitive Receptors
-  National Priority List Sites
-  Dept. Defense Sites
-  Indian Reservations BIA
-  County Boundary
-  Oil & Gas pipelines
-  100-year flood zone
-  500-year flood zone
-  National Wetland Inventory
-  State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Kentucky Utilities Co. - Green River
 ADDRESS: US 431 PO Box 191
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CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02299758.2r
 DATE: August 21, 2008 8:00 am

MAP FINDINGS SUMMARY

<u>Database</u>	<u>Target Property</u>	<u>Search Distance (Miles)</u>	<u>< 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>> 1</u>	<u>Total Plotted</u>
<u>FEDERAL RECORDS</u>								
NPL		1.500	0	0	0	0	0	0
Proposed NPL		1.500	0	0	0	0	0	0
Delisted NPL		1.500	0	0	0	0	0	0
NPL LIENS		0.500	0	0	0	NR	NR	0
CERCLIS		1.000	0	0	0	0	NR	0
CERC-NFRAP		1.000	0	0	0	0	NR	0
LIENS 2		0.500	0	0	0	NR	NR	0
CORRACTS		1.500	0	0	0	0	0	0
RCRA-TSDF		1.000	0	0	0	0	NR	0
RCRA-LQG		0.750	0	0	0	0	NR	0
RCRA-SQG		0.750	0	0	0	0	NR	0
RCRA-CESQG		0.750	0	0	0	0	NR	0
RCRA-NonGen		0.750	0	0	0	0	NR	0
US ENG CONTROLS		1.000	0	0	0	0	NR	0
US INST CONTROL		1.000	0	0	0	0	NR	0
ERNS		0.500	0	0	0	NR	NR	0
HMIRS		0.500	0	0	0	NR	NR	0
DOT OPS		0.500	0	0	0	NR	NR	0
US CDL		0.500	0	0	0	NR	NR	0
US BROWNFIELDS		1.000	0	0	0	0	NR	0
DOD		1.500	0	0	0	0	0	0
FUDS		1.500	0	0	0	0	0	0
LUCIS		1.000	0	0	0	0	NR	0
CONSENT		1.500	0	0	0	0	0	0
ROD		1.500	0	0	0	0	0	0
UMTRA		1.000	0	0	0	0	NR	0
ODI		1.000	0	0	0	0	NR	0
DEBRIS REGION 9		1.000	0	0	0	0	NR	0
MINES		0.750	0	0	0	0	NR	0
TRIS		0.500	0	0	0	NR	NR	0
TSCA		0.500	0	0	0	NR	NR	0
FTTS		0.500	0	0	0	NR	NR	0
HIST FTTS		0.500	0	0	0	NR	NR	0
SSTS		0.500	0	0	0	NR	NR	0
ICIS		0.500	0	0	0	NR	NR	0
PADS		0.500	0	0	0	NR	NR	0
MLTS		0.500	0	0	0	NR	NR	0
RADINFO		0.500	0	0	0	NR	NR	0
FINDS		0.500	0	0	0	NR	NR	0
RAATS		0.500	0	0	0	NR	NR	0
<u>STATE AND LOCAL RECORDS</u>								
SHWS		1.500	0	0	0	0	0	0
SWF/LF		1.000	0	0	0	0	NR	0
HIST LF		1.000	0	0	0	0	NR	0
SB193		1.000	0	0	0	0	NR	0
UST		0.750	0	0	0	0	NR	0

MAP FINDINGS SUMMARY

<u>Database</u>	<u>Target Property</u>	<u>Search Distance (Miles)</u>	<u>< 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>> 1</u>	<u>Total Plotted</u>
ENG CONTROLS		0.500	0	0	0	NR	NR	0
INST CONTROL		1.000	0	0	0	0	NR	0
VCP		1.000	0	0	0	0	NR	0
DRYCLEANERS		0.750	0	0	0	0	NR	0
BROWNFIELDS		1.000	0	0	0	0	NR	0
CDL		0.500	0	0	0	NR	NR	0
NPDES		0.500	0	0	0	NR	NR	0
AIRS		0.500	0	0	0	NR	NR	0
LEAD		0.500	0	0	0	NR	NR	0
PSTEAF		1.000	0	0	0	0	NR	0
<u>TRIBAL RECORDS</u>								
INDIAN RESERV		1.500	0	0	0	0	0	0
INDIAN ODI		1.000	0	0	0	0	NR	0
INDIAN LUST		1.000	0	0	0	0	NR	0
INDIAN UST		0.750	0	0	0	0	NR	0
INDIAN VCP		1.000	0	0	0	0	NR	0
<u>EDR PROPRIETARY RECORDS</u>								
Manufactured Gas Plants		1.500	0	0	0	0	0	0

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NO SITES FOUND

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
CENTERTOWN	U004010374	BOBBY WHITAKER PROPERTY	HWY 69	42328	UST, PSTEAF
CENTERTOWN	S106987402	GENE'S GROCERY	HWY 85 W	42328	SB193
CENTERTOWN	U003952280	GENES GROCERY	HWY 85 W	42328	UST, PSTEAF
CENTERTOWN	S107864347	CENTERTOWN STP	KY HWY 85	42328	NPDES
CENTERTOWN	S108761286	PEABODY COAL CO LLC	OFF KY HWY 58	42328	NPDES
CENTERTOWN	S108905555	PEABODY COAL CO CENTER PREP	OFF KY HWY 85	42328	NPDES
CENTRAL CITY	S108761254	PC KY SYNTHETIC FUEL #3 LLC	8401 HWY 1379	42330	NPDES
CENTRAL CITY	1005603232	PC KENTUCKY SYNTHETIC FUEL#3 LLC	HWY 227	42330	FINDS
CENTRAL CITY	1004508565	PEABODY COAL COMPANY/GIBRALTAR MIN	HIGHWAY 277	42330	FINDS, RCRA-CESQG
CENTRAL CITY	1010796227	BICKETT AGRI. CENTER #1	ROUTE 3 BOX 357A	42330	ICIS
CENTRAL CITY	1010808556	BICKETT AGRI CENTER #1	ROUTE 3 BOX 357A	42330	ICIS
CENTRAL CITY	1010841972	BICKETT AGRI CTR #1	ROUTE 3 BOX 357A	42330	ICIS
CENTRAL CITY	1000450952	SHAYER S BODY SHOP	ROUTE 4, PARK STREET	42330	FINDS, RCRA-NonGen
CENTRAL CITY	S103593942	WILLIAM B GREENWOOD LANDFILL	HWY 431	42330	HIST LF
CENTRAL CITY	S108082492	MEUTH CONCRETE SERVICES	HWY 431 NORTH	42330	NPDES
CENTRAL CITY	1010310984	907 HWY 602	907 HWY 602	42330	US CDL
CENTRAL CITY	1000908202	SHAYER S BODY SHOP LLC	HWY 62 EAST EVERLY BROTHERS BL	42330	FINDS, RCRA-CESQG
CENTRAL CITY	1002918465	JACK LITTLEFIELD/BRICO INDUSTRIES	HIGHWAY 62 WEST-ROUTE 1	42330	CERC-NFRAP
CENTRAL CITY	1004508756	JACK LITTLEFIELD/BRICO INDUSTRIES	HIGHWAY 62 WEST-ROUTE 1	42330	FINDS, FTTS, HIST FTTS
CENTRAL CITY	1006285860	JACK LITTLEFIELD SCRAPYARD	HIGHWAY 62 WEST ROUTE 1	42330	FINDS, FTTS, HIST FTTS
CENTRAL CITY	S108083862	VAUGHT BROTHERS LUMBER CO	HWY 62 E	42330	NPDES
CENTRAL CITY	U004021854	MCDOWELLS TEXACO	HWY 70 & HWY 277	42330	UST, PSTEAF
CENTRAL CITY	S106987398	STEVE'S MOBILE HOME SERVICE	3617 HWY 81	42330	SB193
CENTRAL CITY	U003850313	STEVE'S MOBILE HOME SERVICE	3617 HWY 81	42330	UST, PSTEAF
CENTRAL CITY	1005416203	MINSERCO INC	C/O GIBRALTAR HIGHWAY MINE	42330	FINDS, RCRA-NonGen
CENTRAL CITY	1005453574	KENTUCKY UTILITIES CO GREEN RIVER	US HWY 431	42330	TRIS
CENTRAL CITY	1004509504	WEST KENTUCKY COAL COMPANY	KY HWY 181 & 70	42330	FINDS
CENTRAL CITY	S108761233	SCHOATE MINING CO LLC	KY HWY 62 / WESTERN KY PKWY	42330	NPDES
CENTRAL CITY	S108903555	PEABODY COAL CO GIBRALTAR	KY HWY 1379	42330	NPDES
CENTRAL CITY	1009623131	565 N HWY 181	565 N HWY 181	42330	US CDL
CENTRAL CITY	1000438910	AMAX INC AYRGEN MINE	1/4 MI OFF KY HWY 431 SOUTH	42330	FINDS, CERC-NFRAP, RCRA-NonGen
CENTRAL CITY	1002918407	KENTUCKY UTIL CO GREEN RIVER POWER	US ROUTE 431 N	42330	FINDS, CERC-NFRAP, RCRA-CESQG
CENTRAL CITY	1004706388	PEABODY COAL CO./MARTWICK MINE	8501 ST ROUTE 1379	42328	FINDS, RCRA-CESQG
CLARKSON	S106987571	SMITH'S GROCERY	HWY 88	42328	SB193
CROMWELL	S106987405	DAUGHTERY'S GROCERY	HWY 231	42328	SB193
FORDSVILLE	S106987403	HEDDEN'S GROCERY	HWY 629	42328	SB193
HAWSVILLE	1007300021	WILLAMETTE INDUSTRY-BLEACHED PULP	HWY 1406	42328	FTTS, HIST FTTS
HUDSON	S106987322	ROY ELLIOTT'S SERVICE	HWY 690	42328	SB193
MATANZA	S103848744	D B WILSON STATION LANDFILL	HWY 85	42328	HIST LF

EDR ZIP Code Scan Ref

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
42328	S108901728		CENTERTOWN, CITY OF		**	CENTERTOWN	KY	NPDES
42328	S107300021		WILLAMETTE INDUSTRY-BLEACHED PULF	HWY 1406	**	HAWNSVILLE	KY	FTTS, HIST FTTS
42328	U004010374	75568	BOBBY WHITAKER PROPERTY	HWY 69	**	CENTERTOWN	KY	PSTEAF, UST
42328	U001300044	110000717877	LGE ENERGY WILSON STATION	HIGHWAY 85	**	CENTERTOWN	KY	RCRA-CESQG, FINDS
42328	U003952280	092-00004	D.B.WILSON STATION LANDFILL	HWY 85	**	MATANZA	KY	HISLIF, UST
42328	S106987402	70167	GENES GROCERY	HWY 85 W	**	CENTERTOWN	KY	PSTEAF, UST
42328	S108984705	20150111-092	GENES GROCERY	HWY 85 W	**	CENTERTOWN	KY	SB193
42328	U000202465	48506	PEABODY COAL CO CENTER PREPERATI	KY 85	**	CENTERTOWN	KY	UST
42328	S109013565		OHIO CO COAL CO	KY 85	**	CENTERTOWN	KY	NPDES
42328	U001185638	68553	CENTER PREPARATION PLANT & CENTR	BOX 9	**	CENTERTOWN	KY	UST
42328	S108083940	110022463662	WALTON CREEK FARMS	321 CHANDLE LOOP	**	CENTERTOWN	KY	NPDES
42328	U008512779	2118300100	ARMSTRONG COAL CO - BIG RUN MINE	1550 GROVE RD	**	CENTERTOWN	KY	FINDS
42328	U0007065905	110007065905	GRAND EAGLE MINING	1550 GROVE ROAD	**	CENTERTOWN	KY	FINDS
42328	U0009937328	110009937328	WESTERN KY ENERGY CORP WILSON	KY HWY 85	**	CENTERTOWN	KY	NPDES
42328	U001196237	43250	CENTERTOWN STP	KY HWY 85	**	CENTERTOWN	KY	NPDES
42328	U003952376	2118300055	ARMSTRONG COAL CO INC	JCT OF MATANZAS-EQUALITY RD / KY 66	**	CENTERTOWN	KY	NPDES
42328	U003952376	70163	WHITE PROPERTY	332 MAIN ST	**	CENTERTOWN	KY	PSTEAF, UST
42328	U001196237	110003248539	CENTERTOWN GARAGE	348 MAIN ST	**	CENTERTOWN	KY	RCRA-NonGen, FINDS
42328	U001196237	43250	CENTERTOWN GARAGE	348 MAIN ST	**	CENTERTOWN	KY	SWLFL, UST
42328	U008074433	59809	FASTWAY #8	711 MAIN ST	**	CENTERTOWN	KY	UST
42328	U008664149	1100000097	ARMSTRONG COAL CO INC - W FORK MIN	MIDWAY RD	**	CENTERTOWN	KY	AIRS
42328	U007845182	110020140346	GRAND EAGLE MINING INC WEST FK	2.1 MIS EAST FROM JCT OF KY 69	**	CENTERTOWN	KY	FINDS
42328	S107865062	53523	GRAND EAGLE MINING INC WEST FK	2.1 MIS EAST FROM JCT OF KY 69	**	CENTERTOWN	KY	NPDES
42328	S106886458	110007283965	JAMES HORN PROPERTY	NONE	**	CENTERTOWN	KY	SHWS
42328	U006173179	110007283965	PEABODY COAL CO	WEST OF ROUTE 85	**	CENTERTOWN	KY	FINDS
42328	U006173174	110007283985	POINT PLEASANT DOCK CO	OFF HIGHWAY 69	**	CENTERTOWN	KY	FINDS
42328	U007262246	110017369541	PEABODY COAL CO	OFF KY HWY 58	**	CENTERTOWN	KY	FINDS
42328	S108761286		PEABODY COAL CO LLC	OFF KY HWY 58	**	CENTERTOWN	KY	NPDES
42328	S108905555		THOROUGHBRD MINING CO LLC	OFF KY HWY 85	**	CENTERTOWN	KY	NPDES
42328	S109013580	110024463034	WESTERN ELEMENTARY SCHOOL	ST RD 85 / CAVE HILL RD	**	CENTERTOWN	KY	NPDES
42328	U00328979	110021505067	COFFMAN SHELL	4008 ST RT 85 E	**	MATANZAS	KY	NPDES
42328	U008258860	110006016177	GRAND EAGLE MINING INC	4254 ST, RT, 85 WEST	**	CENTERTOWN	KY	FINDS
42328	U004706510	110007283985	GRAND EAGLE MINING INC	ST RTS 69 / 85 WESTERN JCT	**	CENTERTOWN	KY	FINDS
42328	S108761234	11007262235	LGE ENERGY WILSON STATION	ST RTS 69 & 85 WESTERN JCT	**	CENTERTOWN	KY	FINDS
42328	U005453577	42350WLSNSHW	EASTERN STORAGE ALSTON IV	5663 STATE RT 85	**	CENTERTOWN	KY	ERNS
42328	U000207553	68552	ALSTON SURFACE MINE	STATE RTE 85	**	CENTERTOWN	KY	TRIS
42328	U009096660	68554	PROPANE ONE	STATE RTE 85 NEAR COUMMUNITY OF	**	CENTERTOWN	KY	UST
42330	S108909660		KENTUCKY NATIONAL GUARD ARMORY		**	CENTRAL CITY	KY	NPDES
42330	U009647353	110020616396	CENTRAL CITY WTP		**	CENTRAL CITY	KY	NPDES
42330	U008164666		CENTRAL CITY WTP		**	CENTRAL CITY	KY	DOT OPS
42330	952891741		WALMART SUPERCENTER #294		**	CENTRAL CITY	KY	FINDS
42330	S108904002		CONRAD & SMITH INC	8401 HWY 1379	**	CENTRAL CITY	KY	ERNS
42330	U00522883	110013871701	PC KY SYNTHETIC FUEL #3 LLC	8401 HWY 1379	**	CENTRAL CITY	KY	NPDES
42330	U006827688	110006747903	PC KY SYNTHETIC FUEL #3 LLC	8501 KY 1379	**	CENTRAL CITY	KY	FINDS
42330	U005649800		PC KY SYNTHETIC FUEL #3 LLC	8501 KY 1379	**	CENTRAL CITY	KY	AIRS
42330	S108761254		PEABODY COAL CO - GIBRALTAR PREP P	HIGHWAY 1379	**	CENTRAL CITY	KY	AIRS, UST
42330	S108984704	3233	PEABODY COAL		**	CENTRAL CITY	KY	FINDS
42330	U003991021	110031145525	MARTWICK UNDERGROUND	HWY 1379	**	CENTRAL CITY	KY	UST
42330	U010686018	68549	HERITAGE COAL CO LLC GIBALTAR	SR 1379	**	CENTRAL CITY	KY	NPDES
42330	U001185636		CARBONERO INC	KY 138, LIVERMORE	**	CENTRAL CITY	KY	FINDS
42330	S109093095	110013883397	KEN AMERICAN RESOURCES INC	7590 KY 181	**	CENTRAL CITY	KY	AIRS
42330	U00828365	2117700071	LESTER MOTORS INC	122 N 1ST ST	**	CENTRAL CITY	KY	FINDS
42330	S107602575	66578	CENTRAL CITY LUMBER CO	215 N 1ST ST	**	CENTRAL CITY	KY	UST
42330	U00810672	64278	QUALITY OIL CO	300 W 1ST AVE	**	CENTRAL CITY	KY	SWLFL
42330	U004510102	3236	PC KENTUCKY SYNTHETIC FUEL#3 LLC	HWY 277	**	CENTRAL CITY	KY	UST
42330	U00503232	110007366554	PEABODY COAL COMPANY/GIBALTER M	HIGHWAY 277	**	CENTRAL CITY	KY	SB193, PSTEAF, UST
42330	U004508565	110008360807	CENTRAL SCHOOL	1501 N 2ND ST	**	CENTRAL CITY	KY	FINDS
42330	U009732851	110026323280	CENTRAL CITY AUTO PARTS	202 SOUTH 2ND STREET	**	CENTRAL CITY	KY	RCRA-CESQG, FINDS
42330	U0008663867	110003243133			**	CENTRAL CITY	KY	RCRA-CESQG, FINDS

** - Indicates location may or may not be in requested radius. Site has not been assigned a latitude/longitude coordinate. Further review recommended.

EDR ZIP Code Scan Ref

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
42330	U001183685	3214	DON PHILLIPS JR.	230 W 2ND ST		CENTRAL CITY	KY	SHWS, UST
42330	U003991151	58922	DAILY'S 3060	324 N 2ND ST		CENTRAL CITY	KY	UST
42330	U000210207	68144	JIM & JUDYS 431 GULF	N 2ND ST & MOREHEAD ST		CENTRAL CITY	KY	UST
42330	U000765406	68496	PADUCAH & LOUISVILLE RAILWAY	S 2ND ST	**	CENTRAL CITY	KY	FINDS
42330	U004509803	110010784320	BICKETT AGRI CTR #1	ROUTE 3 BOX 357A	**	CENTRAL CITY	KY	ICIS
42330	U100808556		BICKETT AGRI CENTER #1	ROUTE 3 BOX 357A	**	CENTRAL CITY	KY	ICIS
42330	U1010796227		BICKETT AGRI CTR #1	ROUTE 3 BOX 357A	**	CENTRAL CITY	KY	ICIS
42330	U1010841972			123 SOUTH 3RD	**	CENTRAL CITY	KY	ERNS
42330	U000545701		SHAVERS BODY SHOP	ROUTE 4 PARK STREET	**	CENTRAL CITY	KY	RCRA-NonGen, FINDS
42330	U000450952	110008362725	MEUTH CONSTRUCTION SUPPLY - CENT	10111 US 431 N	**	CENTRAL CITY	KY	AIRS
42330	S108312739	2117700080	WILLIAM B GREENWOOD LANDFILL	HWY 431	**	CENTRAL CITY	KY	HIST LF
42330	S103593942	089-00031	MEUTH CONCRETE SERVICES	HWY 431 NORTH	**	CENTRAL CITY	KY	NPDES
42330	S108082492		KERR MCGEE NO 2064	HWY 431 S	**	CENTRAL CITY	KY	UST
42330	U003555160	58905	SUGAR CREEK MINE	HWY 431 S	**	CENTRAL CITY	KY	NPDES
42330	U000199793	69427	THOROUGHBRED MINING CO LLC	KY 431 / KY 277	**	CENTRAL CITY	KY	FINDS
42330	S108761145		THOROUGHBRED MINING CO LLC	KY 431 / KY 277	**	CENTRAL CITY	KY	SWF/LF
42330	U1010015879	110028294735	WILLIAM B GREENWOOD LANDFILL	US 431	**	CENTRAL CITY	KY	NPDES
42330	S107603214	39443	RALEYS ONE STOP	US 431 / WESTERN KY PKWY	**	CENTRAL CITY	KY	NPDES
42330	S108898646		KEY UTILITIES CO INERT LANDFILL	US 431 & WESTERN KY PKWY	**	CENTRAL CITY	KY	NPDES
42330	U003415913	58878	BRADLEY'S BODY SHOP, INC.	US 431 N	**	CENTRAL CITY	KY	SWF/LF
42330	S107602608	110006497941	OLD STORE	324 EAST 5TH STREET	**	BEAVER DAM	KY	RCRA-CESQG, FINDS
42330	U003990956	71082	JACK LITTLEFIELD SCRAPYARD	12625 US 62 E	**	CENTRAL CITY	KY	UST
42330	U006285660	110011738762	JACK LITTLEFIELD/BRICO INDUSTRIES	HIGHWAY 62 WEST ROUTE 1	**	CENTRAL CITY	KY	FTTS, HIST FTTS, FINDS
42330	U002918465	KYD981486564	JACK LITTLEFIELD/BRICO INDUSTRIES	HIGHWAY 62 WEST-ROUTE 1	**	CENTRAL CITY	KY	CERCLIS-NFRAP
42330	U004508756	110011574652	HWY 62	HIGHWAY 62 WEST-ROUTE 1	**	CENTRAL CITY	KY	FTTS, HIST FTTS, FINDS
42330	U000205116	66050	COUNTRY HEARTH	HWY 62	**	CENTRAL CITY	KY	UST
42330	U000721760	67042	CENTRAL CITY SHELL	HWY 62 & 431	**	CENTRAL CITY	KY	UST
42330	U007126977	110015722397	VAUGHT BROTHERS LUMBER CO	HWY 62 E	**	CENTRAL CITY	KY	FINDS
42330	S108083862		VAUGHT BROTHERS LUMBER CO	HWY 62 E	**	CENTRAL CITY	KY	NPDES
42330	U000908202	110008357660	SHAVERS BODY SHOP LLC	HWY 62 EAST EVERLY BROTHERS BL	**	CENTRAL CITY	KY	RCRA-CESQG, FINDS
42330	S100518727	110008364929	VERBLE CHEVROLET, INC.	HWY 62 & SOUTH 4TH STREET	**	CENTRAL CITY	KY	RCRA-NonGen, FINDS
42330	U00411376		PEABODY COAL CO LLC	US 62	**	NELSON	KY	NPDES
42330	U003555419	67065	BLUE LAKE BLOCK CO	US 62	**	CENTRAL CITY	KY	UST
42330	U003990547	67079	JR FOOD STORE #8	US 62	**	CENTRAL CITY	KY	FINDS
42330	U007063449	110015609359	PEABODY COAL CO LLC	US 62	**	CENTRAL CITY	KY	FINDS
42330	U003555332	64501	MUHLBERG READY MIX CONCRETE	HWY 70	**	CENTRAL CITY	KY	UST
42330	U004021854	76941	MCDOWELLS TEXACO	HWY 70 & HWY 277	**	CENTRAL CITY	KY	PSTEAF, UST
42330	U000450951	110008362663	BREWER, INC.	HWY 70 & HWY 189	**	CENTRAL CITY	KY	RCRA-CESQG, FINDS
42330	S107467083	52457	P & L RAILWAY - CENTRAL CITY FACILITY	KY 70	**	CENTRAL CITY	KY	SHWS
42330	U003555541	68224	THE PANTRY 723	KY 70	**	CENTRAL CITY	KY	FINDS
42330	U006825147	11001389230	BREWER & REID LUMBER CO	KY 70 WEST OF CENTRAL CITY	**	CENTRAL CITY	KY	FINDS
42330	S106987398	20116270-089	STEVES MOBILE HOME SERVICE	3617 HWY 81	**	CENTRAL CITY	KY	SB193
42330	U003850313	63207	STEVES MOBILE HOME SERVICE	3617 HWY 81	**	CENTRAL CITY	KY	PSTEAF, UST
42330	U000826646	110003242456	HOUSING AUTHORITY OF CENTRAL CITY	509 SOUTH 9TH STREET	**	CENTRAL CITY	KY	RCRA-NonGen, FINDS
42330	U00207557	68555	MOORMAN MINE	SOUTH 9TH STREET AND HARRISON AVE	**	CENTRAL CITY	KY	ERNS
42330	U000208066	64478	PHILLIPS 66 CO 017470	PO BOX 677	**	CENTRAL CITY	KY	UST
42330	U000720709	67939	FAMILY DENTISTRY	2ND & BROAD STS	**	CENTRAL CITY	KY	UST
42330	U008214288	110020909392	END OF HARRISON AVE	CENTER/BROAD ST	**	CENTRAL CITY	KY	FINDS
42330	94367958	110008370093	FASTWAY NO 5	END OF HARRISON AVE	**	CENTRAL CITY	KY	ERNS
42330	U003201298	69781	WEST KY 2-WAY RADIO INC	1409 W EVERLY BROS BLVD	**	CENTRAL CITY	KY	UST
42330	U008162087	110020575242	WAL-MART SUPERCENTER #294	1720 W EVERLY BROTHERS BLVD	**	CENTRAL CITY	KY	RCRA-CESQG
42330	S108312742	2117709113	SCHOATE MINING CO LLC - PORTABLE PL	1725 W EVERLY BROTHERS BLVD	**	CENTRAL CITY	KY	FINDS
42330	S108312748	2117709116	SCHOATE MINING CO LLC - PORTABLE W	1850 EVERLY BRO BLVD	**	CENTRAL CITY	KY	AIRS
42330	S107867033	110018762584	SCHOATE MINING CO LLC	1850 EVERLY BRO BLVD	**	CENTRAL CITY	KY	AIRS
42330	U007219600	58915	FAST EDDYS FOOD MART	1850 EVERLY BRO BLVD	**	CENTRAL CITY	KY	NPDES
42330	U003555388	58896	FORMER ASHLAND MARKETING LOCATIC	200 E EVERLY BROS BLVD	**	CENTRAL CITY	KY	FINDS
42330	U003759059	69148	LESTER CHEVROLET GEO INC	306 E EVERLY BROS BLVD	**	CENTRAL CITY	KY	UST
42330	U001184206	58889	TRANSIT GAS STA	405 EVERLY BROS BLVD	**	CENTRAL CITY	KY	UST
42330	S108909873		QUALITY OIL CO	EVERLY BROS BLVD	**	CENTRAL CITY	KY	NPDES
42330	S108312730	2117700005	IMI SOUTH LLC	300 W FIRST AVE	**	CENTRAL CITY	KY	AIRS
42330	S108080722	1100136865075	CON-WAY FREIGHT XHP	300 FRONT ST	**	CENTRAL CITY	KY	NPDES
42330	U005558116	110003227044	CON-WAY CENTRAL EXPRESS XHP	404 FRONT ST	**	CENTRAL CITY	KY	NPDES
42330	U004335941	110003227044	BREWER AUTOMOTIVE EQUIPMENT	404 FRONT ST	**	CENTRAL CITY	KY	FINDS
42330				603 FRONT STREET	**	CENTRAL CITY	KY	RCRA-CESQG, FINDS

EDR ZIP Code Scan Ref

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
42330	S108312736	2117700069	WOODCO OF KY INC	607 FRONT ST	**	CENTRAL CITY	KY	AIRS
42330	1004507763	110010400155	WOODCO OF KENTUCKY INCORPORATEL	607 FRONT STREET	**	CENTRAL CITY	KY	FINDS
42330	1005558324	110009056047	IMI SOUTH WEST LLC	FRONT ST	**	CENTRAL CITY	KY	NPDES
42330	S108081659		MI SOUTH WEST LLC	FRONT ST	**	CENTRAL CITY	KY	RCRA-NonGen, FINDS
42330	1005416203	110012262112	MINSERCO INC	C/O GIBRALTAR HIGHWAY MINE	**	CENTRAL CITY	KY	FINDS
42330	1006173289	110007288256	PEABODY COAL CO	GIBRALTAR MINE	**	CENTRAL CITY	KY	FINDS
42330	1006827689	110013871710	STEWART'S IGA FOODLINER	GREENVILLE FACILITY	**	CENTRAL CITY	KY	FINDS
42330	1005556007	110009953327	BY-PASS READY MIX	10111 US HIGHWAY 431 NORTH	**	CENTRAL CITY	KY	ERNS
42330	99615952		10250 US HWY 431 NORTH	12221 US HWY 431 N	**	CENTRAL CITY	KY	NPDES
42330	S108081267		GEARY BROS INC	12221 US HWY 431 N	**	CENTRAL CITY	KY	NPDES
42330	1008219711	110022417892	PEABODY COAL CO GIBRALTAR	KY HWY 1379	**	CENTRAL CITY	KY	NPDES
42330	S108903555		WEST KENTUCKY COAL COMPANY	KY HWY 181 & 70	**	CENTRAL CITY	KY	NPDES
42330	1004509504	110002067370	SCHOATE MINING CO LLC	KY HWY 62 / WESTERN KY PKWY	**	CENTRAL CITY	KY	NPDES
42330	S108761233		SCHOATE MINING CO LLC	US HWY 431	**	CENTRAL CITY	KY	FINDS
42330	1005680823	110009963851	KENTUCKY UTILITIES CO GREEN RIVER S	121 KEOWN DR	**	CENTRAL CITY	KY	NPDES
42330	1005453574	42330KNTCKULS	KTC MUHLENBERG CO MAINT GARAGE	121 KEOWN DR	**	CENTRAL CITY	KY	NPDES
42330	100559121	110011194386	KTC MUHLENBERG CO MAINT GARAGE	100 LANDFILL LANE, BEAVER DAM	**	CENTRAL CITY	KY	FINDS
42330	S108411375		OHIO COUNTY LANDFILL	LEGION DR	**	CENTRAL CITY	KY	FINDS
42330	U001442181	110013921952	MUHLENBERG CO STATE MAINTENANCE	6578 LIVERMORE ROAD	**	CENTRAL CITY	KY	FINDS
42330	1006065320	110001936898	GEARY BROTHERS INC	122 LOCUST ST	**	CENTRAL CITY	KY	UST
42330	U001181042	66538	SANITARY CLEANERS INC	LOCUST ST	**	CENTRAL CITY	KY	UST
42330	U008908272	11000210868	CSX TRANSPORTATION - MUHLENBERG (1 MILE W OF HWY 81	**	CENTRAL CITY	KY	NPDES
42330	S108698782		EL DORADO CHEMICAL CO	NELSON RD	**	CENTRAL CITY	KY	ICIS
42330	U010907857	66472	CENTRAL CITY VOR SITE	208 NORH FIRST ST	**	CENTRAL CITY	KY	FINDS
42330	1004508790	64615	CENTRAL CITY MUNICIPAL WTR & S	208 NORH FIRST ST	**	CENTRAL CITY	KY	FINDS
42330	1000438910	110010581664	CENTRAL CITY MUNICIPAL WTR & S	1/4 MI OFF KY HWY 431 SOUTH	**	CENTRAL CITY	KY	CERCLIS-NFRAP, RCRA-NonGen, FINDS
42330	1000438910	110008368400	AMAX INC A YR GEM MINE		**	CENTRAL CITY	KY	FINDS
42330	S108080589		CENTRAL PALLET MILL INC	5745 PARADISE RD	**	CENTRAL CITY	KY	NPDES
42330	1005558654	110006757508	CENTRAL PALLET MILL INCORPORATED	5745 PARADISE ROAD	**	CENTRAL CITY	KY	FINDS
42330	S108312733	2117700056	BREWER & REID LUMBER CO	5795 PARADISE RD	**	CENTRAL CITY	KY	AIRS
42330	S108080535		CARL MITCHELL & SON IMPLMENT	5800 PARADISE RD	**	CENTRAL CITY	KY	NPDES
42330	1005557992	110006755225	PC KY SYNTHETIC FL 3 LLC	5800 PARADISE RD	**	CENTRAL CITY	KY	FINDS
42330	1006825144	110013639196	PEABODY COAL GILBRALTOR MINE	811 POWER PLANT DR	**	CENTRAL CITY	KY	AIRS, SHWS, UST
42330	U003990666	2117700001	KY UTILITIES CO - GREEN RIVER STATION	811 POWER PLANT DR	**	CENTRAL CITY	KY	NPDES
42330	U001180152	59909	KY UTIL GREEN RV GEN STA	135 E RESERVOIR ST	**	CENTRAL CITY	KY	UST
42330	U001441459	67402	BULK #7743	W RESERVOIR ST	**	CENTRAL CITY	KY	UST
42330	U00558030	110006755378	FLYNN CORPORATION	131 W RESERVOIR AVE	**	CENTRAL CITY	KY	FINDS
42330	S108080534		CARL MITCHELL & SON IMPLMENT	131 W RESERVOIR AVE	**	CENTRAL CITY	KY	NPDES
42330	U001180863	64837	CARL MITCHELL & SON IMPLMENT	212 W RESERVOIR AVE	**	CENTRAL CITY	KY	UST
42330	100077191	110008368464	LORA MAE UNDERWOOD	RESERVOIR & FRONT STREET	**	CENTRAL CITY	KY	RCRA-NonGen, FINDS
42330	U000771959	63442	AMOCO OIL CO INC	321 REVERVOIR AVE	**	CENTRAL CITY	KY	UST
42330	U003990631	58898	J H SERVICE CO INC	1200 RIVER RD	**	CENTRAL CITY	KY	FINDS
42330	1010499668	110032667834	KY CC GREEN RIVER CORRECTIONAL CC	1200 RIVER ROAD	**	CENTRAL CITY	KY	RCRAinfo-SQG
42330	1010564233	KYR000046896	GREEN RIVER CORRECTIONAL INDUSTRI	1200 RIVER ROAD	**	CENTRAL CITY	KY	RCRA-NonGen, FINDS
42330	1000863876	110008366794	GREEN RIVER CORRECTIONAL INDUSTRI	RIVER QUEEN MINE COMPLEX	**	CENTRAL CITY	KY	NPDES
42330	S107864351		VANDER PARTS CO	RIVER RD	**	CENTRAL CITY	KY	FINDS
42330	1005559030	110009959704	CENTRAL CITY WTP	RIVER RD	**	CENTRAL CITY	KY	RCRA-CESQG, FINDS
42330	1004706388	110006015828	PEABODY COAL CO /MARTWICK MINE	8501 ST ROUTE 1379	**	CENTRAL CITY	KY	CERCLIS-NFRAP, RCRA-CESQG,
42330	1002918407	110008360969	KENTUCKY UTIL CO GREEN RIVER POWE	US ROUTE 431 N	**	CENTRAL CITY	KY	FINDS
42330	1010856749		BICKETT AGRIC CTR #1	10391 ST RT 175 N	**	CENTRAL CITY	KY	ICIS
42330	1005621747	110006747967	BICKETT'S BLACKLAKE FARM ON 175	10391 ST RT 175 N	**	CENTRAL CITY	KY	FINDS
42330	S107864004		BICKETT'S BLACKLAKE FARM ON 175	10391 ST RT 175 N	**	CENTRAL CITY	KY	NPDES
42330	1010843305		BICKETT'S BLACKLAKE FARM ON 175	10391 ST RT 175 N	**	CENTRAL CITY	KY	ICIS
42330	S107865596		BICKETT'S BLACKLAKE FARM ON 175	10391 ST RT 175 N	**	CENTRAL CITY	KY	NPDES
42330	U008761144	110013678715	KEN AMERICAN RESOURCES INC	7990 ST RT 181	**	CENTRAL CITY	KY	FINDS
42330	U006797803	64927	CHAROLAIS COAL NO 2 LLC	ST RT 181 / WESTERN KY PKWY	**	CENTRAL CITY	KY	FINDS
42330	U000806392		CITY OF CENTRAL CITY	ST RT 181 / WESTERN KY PKWY	**	CENTRAL CITY	KY	FINDS
42330	S108900793		MID AMERICA OILS & CHEMICALS	203 N SECOND ST	**	CENTRAL CITY	KY	NPDES
42330	U001180488	58885	CARL MITCHELL & SON IMPLMENT	230 W SECOND AVE	**	CENTRAL CITY	KY	NPDES
42330	U00665117	66826	SWIFTY STATION NO 233	401 E SECOND ST	**	CENTRAL CITY	KY	PSTEAF, UST
42330	U002177045	64399	SWIFTY OIL CO	403 S SECOND ST	**	CENTRAL CITY	KY	SB193
42330	S108903647		C & S SERVICE STATION	823 N SECOND ST	**	CENTRAL CITY	KY	UST
42330	U000720967		PADUCAH & LOUISVILLE RAILWAY	SOUTH SECOND STREET	**	CENTRAL CITY	KY	NPDES
42330	1005425247		KENTUCKY UTILITIES CO STOREROOM	109 2ND ST	**	CENTRAL CITY	KY	UST
42330	2005603049		BICKETT AGRIC CTR #1	10391 STATE RT 175 N	**	CENTRAL CITY	KY	SSTS
42330			13246 STATE ROUTE 176	13246 STATE ROUTE 176	**	DRAKESBORO	KY	ERNS

EDR ZIP Code Scan Report

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
42330	2003706623		13246 STATE ROUTE 176	13246 STATE ROUTE 176	**	DRAKESBORO	KY	ERNS
42330	2004739555		13246 STATE ROUTE 176	13246 STATE ROUTE 176	**	DRAKESBORO	KY	ERNS
42330	2000542702		13246 STATE ROUTE 176	13246 STATE ROUTE 176	**	DRAKESBORO	KY	ERNS
42330	1004507456	110001374236	KENAMERICAN RESOURCES INC	7590 STATE ROUTE 181	**	CENTRAL CITY	KY	FINDS
42330	S107603119	2117700077	THOROUGHBRID GENERATING CO LLC	1380 THOROUGHBRID DR	**	CENTRAL CITY	KY	AIRS, SWFILF
42330	1010686020	110031145543	THOROUGHBRID GENERATING CO LLC	1380 THOROUGHBRID DRIVE	**	CENTRAL CITY	KY	FINDS
42330	1008223010	110021163364	THOROUGHBRID GENERATING COMPAN	1380 THOROUGHBRID DR	**	CENTRAL CITY	KY	FINDS
42330	1008210517	110020863341	CENTRAL CITY TOLL PLAZA	TVA PARADISE 16 7.9 MI WNW PARADISE	**	CENTRAL CITY	KY	UST
42330	U001184052	69429	BASTIN FUELS LLC	UNKNOWN	**	CENTRAL CITY	KY	NPDES
42330	S108909876		WHITMER STREET PUMPING STATION	301 WALNUT ST	**	CENTRAL CITY	KY	UST
42330	U000808329	67733	CENTRAL CITY STP	WHITMER ST	**	CENTRAL CITY	KY	FINDS
42330	1004509656	110009939228	CENTRAL CITY STP	WHITMER ST	**	CENTRAL CITY	KY	NPDES
42330	S107864350	3218	CENTRAL CITY WWTP	WHITMER ST	**	CENTRAL CITY	KY	UST
42330	U003989785	110020863387	CENTRAL CITY WWTP	5.84 MI. WNW OF PARADISE STEAM PLAN	**	NOT IN A CITY	KY	FINDS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

FEDERAL RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/18/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/08/2008	Source: EPA
Date Data Arrived at EDR: 04/25/2008	Telephone: 703-412-9810
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 07/22/2008
Number of Days to Update: 26	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/03/2007	Source: EPA
Date Data Arrived at EDR: 12/06/2007	Telephone: 703-412-9810
Date Made Active in Reports: 02/20/2008	Last EDR Contact: 06/17/2008
Number of Days to Update: 76	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 06/13/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/27/2008	Telephone: 202-564-6023
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/26/2008	Source: EPA
Date Data Arrived at EDR: 04/02/2008	Telephone: 800-424-9346
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/02/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Quarterly

RCRA-TSDF: RCRA - Transporters, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Quarterly

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Varies

RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2007	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 01/23/2008	Telephone: 202-267-2180
Date Made Active in Reports: 03/17/2008	Last EDR Contact: 07/25/2008
Number of Days to Update: 54	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2007	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 04/16/2008	Telephone: 202-366-4555
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 07/15/2008
Number of Days to Update: 29	Next Scheduled EDR Contact: 10/13/2008
	Data Release Frequency: Annually

DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 05/14/2008	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 05/28/2008	Telephone: 202-366-4595
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/28/2008
Number of Days to Update: 72	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Varies

CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/01/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 12/28/2007
Number of Days to Update: 25

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/27/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Quarterly

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 04/01/2008
Date Data Arrived at EDR: 04/30/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 30

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 07/15/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Semi-Annually

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 703-692-8801
Last EDR Contact: 08/08/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 08/31/2007
Date Made Active in Reports: 10/11/2007
Number of Days to Update: 41

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005
Date Data Arrived at EDR: 12/11/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 31

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 06/09/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/08/2008
Date Data Arrived at EDR: 04/25/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 35

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 07/21/2008
Next Scheduled EDR Contact: 10/20/2008
Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 01/14/2008
Date Data Arrived at EDR: 01/22/2008
Date Made Active in Reports: 01/30/2008
Number of Days to Update: 8

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 07/13/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 04/17/2008
Date Made Active in Reports: 05/15/2008
Number of Days to Update: 28

Source: EPA, Region 9
Telephone: 415-972-3336
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/07/2008
Date Data Arrived at EDR: 03/26/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 23

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 06/25/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2006	Source: EPA
Date Data Arrived at EDR: 02/29/2008	Telephone: 202-566-0250
Date Made Active in Reports: 04/18/2008	Last EDR Contact: 06/16/2008
Number of Days to Update: 49	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002	Source: EPA
Date Data Arrived at EDR: 04/14/2006	Telephone: 202-260-5521
Date Made Active in Reports: 05/30/2006	Last EDR Contact: 08/11/2008
Number of Days to Update: 46	Next Scheduled EDR Contact: 10/13/2008
	Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/11/2008	Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Date Data Arrived at EDR: 04/24/2008	Telephone: 202-566-1667
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 06/16/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/11/2008	Source: EPA
Date Data Arrived at EDR: 04/24/2008	Telephone: 202-566-1667
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 06/16/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006 Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007 Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007 Last EDR Contact: 12/17/2008
Number of Days to Update: 40 Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2006 Source: EPA
Date Data Arrived at EDR: 03/14/2008 Telephone: 202-564-4203
Date Made Active in Reports: 04/18/2008 Last EDR Contact: 07/14/2008
Number of Days to Update: 35 Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 04/24/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/10/2008 Telephone: 202-564-5088
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 07/14/2008
Number of Days to Update: 59 Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 12/04/2007 Source: EPA
Date Data Arrived at EDR: 02/07/2008 Telephone: 202-566-0500
Date Made Active in Reports: 03/17/2008 Last EDR Contact: 08/07/2008
Number of Days to Update: 39 Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/22/2008 Source: Nuclear Regulatory Commission
Date Data Arrived at EDR: 05/06/2008 Telephone: 301-415-7169
Date Made Active in Reports: 06/09/2008 Last EDR Contact: 06/30/2008
Number of Days to Update: 34 Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/29/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/01/2008 Telephone: 202-343-9775
Date Made Active in Reports: 05/21/2008 Last EDR Contact: 07/31/2008
Number of Days to Update: 20 Next Scheduled EDR Contact: 10/27/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/03/2008	Source: EPA
Date Data Arrived at EDR: 04/08/2008	Telephone: (404) 562-9900
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2005	Source: EPA/NTIS
Date Data Arrived at EDR: 03/06/2007	Telephone: 800-424-9346
Date Made Active in Reports: 04/13/2007	Last EDR Contact: 06/11/2008
Number of Days to Update: 38	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Biennially

STATE AND LOCAL RECORDS

SHWS: State Leads List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

SWF/LF: Solid Waste Facilities List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 06/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 06/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 07/21/2008	Last EDR Contact: 05/27/2008
Number of Days to Update: 33	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

HIST LF: Historical Landfills

This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

Date of Government Version: 05/01/2003	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/30/2006	Telephone: 502-564-6716
Date Made Active in Reports: 05/01/2006	Last EDR Contact: 05/27/2008
Number of Days to Update: 32	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: No Update Planned

SB193: SB193 Branch Site Inventory List

The inventory indicates facilities that have performed permanent closure activities at a regulated underground storage tank facility and have known soil and/or groundwater contamination.

Date of Government Version: 09/05/2006	Source: Department of Environmental Protection
Date Data Arrived at EDR: 09/13/2006	Telephone: 502-564-5981
Date Made Active in Reports: 10/18/2006	Last EDR Contact: 08/04/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: No Update Planned

UST: Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/14/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-5981
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

ENG CONTROLS: Engineering Controls Site Listing

A listing of sites that use engineering controls.

Date of Government Version: 04/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

INST CONTROL: State Superfund Database

A list of closed sites in the State Superfund Database. Institutional controls would be in place at any site that uses Contained or Managed as a Closure Option.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Sites that have been accepted into the Voluntary Cleanup Program or have submitted an application.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DRYCLEANERS: Drycleaner Listing

A listing of drycleaner facility locations.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 07/11/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 10

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

BROWNFIELDS: Kentucky Brownfield Inventory

The Kentucky Brownfield Program has created an inventory of brownfield sites in order to market the properties to those interested in brownfield redevelopment. The Kentucky Brownfield Program is working to promote the redevelopment of these sites by helping to remove barriers that prevent reuse, providing useful information to communities, developers and the public and encouraging a climate that fosters redevelopment of contaminated sites.

Date of Government Version: 05/13/2008
Date Data Arrived at EDR: 05/13/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 6

Source: Division of Compliance Assistance
Telephone: 502-564-0323
Last EDR Contact: 08/12/2008
Next Scheduled EDR Contact: 11/10/2008
Data Release Frequency: Varies

CDL: Clandestine Drug Lab Location Listing

Clandestine drug lab site locations.

Date of Government Version: 04/16/2008
Date Data Arrived at EDR: 04/18/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 31

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 06/03/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

NPDES: Permitted Facility Listing

A listing of permitted wastewater facilities.

Date of Government Version: 06/20/2008
Date Data Arrived at EDR: 06/27/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 24

Source: Department of Environmental Protection
Telephone: 502-564-3410
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: Varies

AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facilities.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

PSTEAF: Facility Ranking List

The Underground Storage Tank Branch (USTB) has ranked all PSTEAF reimbursable facilities requiring corrective action, in accordance with 401 KAR 42:290. Directive letters will be issued on the basis of facility ranking and available PSTEAF funding in sequential order as ranked. For example, Rank 2 facilities will be issued directives before Rank 3 facilities.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 05/07/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 12

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 08/05/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LEAD: Environmental Lead Program Report Tracking Database
Lead Report Tracking Database

Date of Government Version: 10/26/2007	Source: Department of Public Health
Date Data Arrived at EDR: 01/07/2008	Telephone: 502-564-4537
Date Made Active in Reports: 01/25/2008	Last EDR Contact: 07/03/2008
Number of Days to Update: 18	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Varies

TRIBAL RECORDS

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 12/08/2006	Telephone: 202-208-3710
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 08/08/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: Semi-Annually

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 05/27/2008
Number of Days to Update: 52	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 05/30/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 70	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 07/11/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3372
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6271
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 03/17/2008	Source: EPA Region 7
Date Data Arrived at EDR: 03/27/2008	Telephone: 913-551-7003
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-8677
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-6597
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land
A listing of underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land
No description is available for this data

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-9424
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land
No description is available for this data

Date of Government Version: 12/21/2007	Source: EPA Region 5
Date Data Arrived at EDR: 12/21/2007	Telephone: 312-886-6136
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land
No description is available for this data

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-7591
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R7: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 06/01/2007	Source: EPA Region 7
Date Data Arrived at EDR: 06/14/2007	Telephone: 913-551-7003
Date Made Active in Reports: 07/05/2007	Last EDR Contact: 08/18/2008
Number of Days to Update: 21	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6137
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 07/11/2008	Source: EPA Region 9
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3368
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 06/27/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 04/02/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 04/22/2008	Telephone: 617-918-1102
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 06/15/2007
Date Made Active in Reports: 08/20/2007
Number of Days to Update: 66

Source: Department of Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 06/13/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 09/30/2007
Date Data Arrived at EDR: 12/04/2007
Date Made Active in Reports: 12/31/2007
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 08/08/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 05/27/2008
Date Data Arrived at EDR: 05/29/2008
Date Made Active in Reports: 07/10/2008
Number of Days to Update: 42

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 05/29/2008
Next Scheduled EDR Contact: 08/25/2008
Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 12/21/2007
Date Made Active in Reports: 01/10/2008
Number of Days to Update: 20

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/09/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2007
Date Data Arrived at EDR: 06/03/2008
Date Made Active in Reports: 08/07/2008
Number of Days to Update: 65

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006

Date Data Arrived at EDR: 04/27/2007

Date Made Active in Reports: 06/08/2007

Number of Days to Update: 42

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 08/08/2008

Next Scheduled EDR Contact: 10/06/2008

Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation

Telephone: (800) 823-6277

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Certified Child Care Homes

Source: Cabinet for Families & Children

Telephone: 502-564-7130

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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GEOCHECK[®] - PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

KENTUCKY UTILITIES CO. - GREEN RIVER
US 431 PO BOX 191
CENTRAL CITY, KY 42330

TARGET PROPERTY COORDINATES

Latitude (North): 37.36657 - 37° 21' 59.7"
Longitude (West): 87.12494 - 87° 7' 29.8"
Universal Transverse Mercator: Zone 16
UTM X (Meters): 488936.7
UTM Y (Meters): 4135341.8
Elevation: 479 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: 37087-C2 CENTRAL CITY WEST, KY
Most Recent Revision: 2001

North Map: 37087-D2 LIVERMORE, KY
Most Recent Revision: 1983

Northeast Map: 37087-D1 EQUALITY, KY
Most Recent Revision: 1983

East Map: 37087-C1 CENTRAL CITY EAST, KY
Most Recent Revision: 1997

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

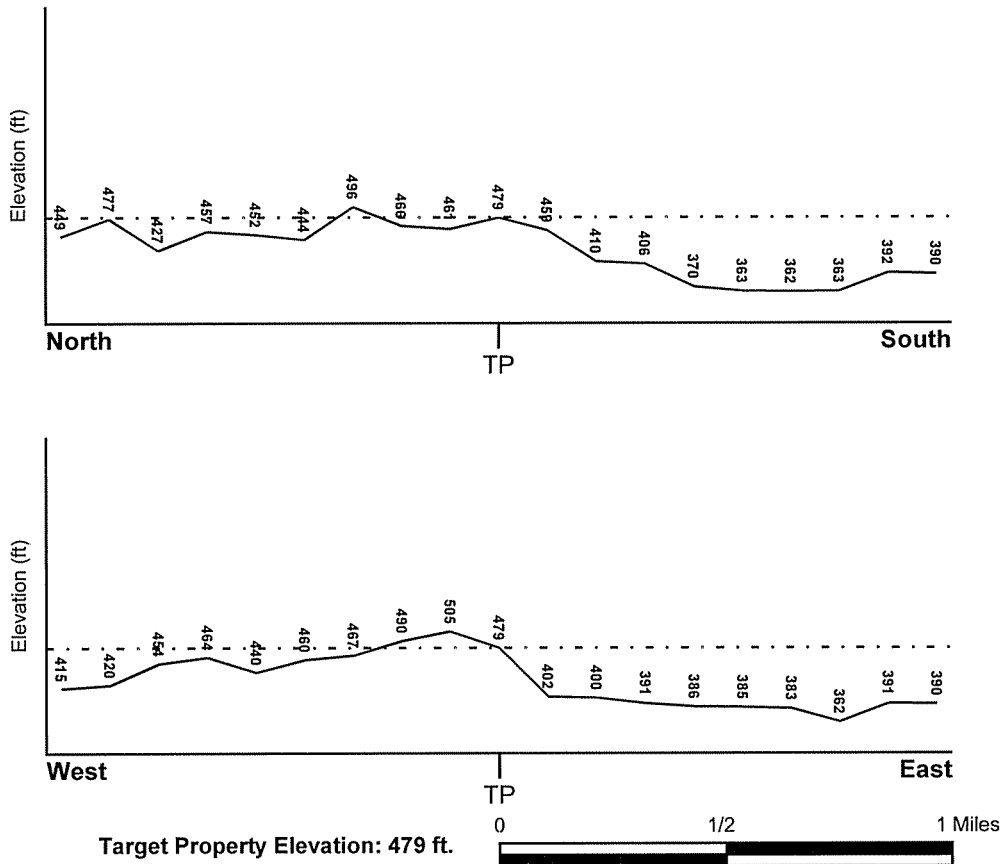
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

<u>Target Property County</u>	<u>FEMA Flood Electronic Data</u>
MUHLENBERG, KY	YES - refer to the Overview Map and Detail Map
Flood Plain Panel at Target Property:	2102930050B
Additional Panels in search area:	21183C0150C

NATIONAL WETLAND INVENTORY

<u>NWI Quad at Target Property</u>	<u>NWI Electronic Data Coverage</u>
CENTRAL CITY EAST	Not Available

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION FROM TP</u>	<u>GENERAL DIRECTION GROUNDWATER FLOW</u>
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

Era: Paleozoic
System: Pennsylvanian
Series: Missourian Series
Code: PP3 (*decoded above as Era, System & Series*)

GEOLOGIC AGE IDENTIFICATION

Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name: ZANESVILLE

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained. Soils have intermediate water holding capacity. Depth to water table is more than 6 feet.

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: MODERATE

Depth to Bedrock Min: > 40 inches

Depth to Bedrock Max: > 40 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Permeability Rate (in/hr)	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay. FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 2.00 Min: 0.60	Max: 6.00 Min: 4.50
2	7 inches	28 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 2.00 Min: 0.60	Max: 6.00 Min: 4.50
3	28 inches	39 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 0.60 Min: 0.06	Max: 6.00 Min: 4.50
4	39 inches	60 inches	sandy clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 2.00 Min: 0.20	Max: 6.00 Min: 4.50
5	60 inches	64 inches	unweathered bedrock	Not reported	Not reported	Max: 0.20 Min: 0.00	Max: 0.00 Min: 0.00

OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures: channery - silt loam

Surficial Soil Types: channery - silt loam

Shallow Soil Types: silty clay loam
silty clay

Deeper Soil Types: weathered bedrock
silt loam

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

PHYSICAL SETTING SOURCE MAP - 02299758.2r



- County Boundary
- Major Roads
- Contour Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons

- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Oil, gas or related wells

SITE NAME: Kentucky Utilities Co. - Green River
 ADDRESS: US 431 PO Box 191
 Central City KY 42330
 LAT/LONG: 37.3666 / 87.1249

CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02299758.2r
 DATE: August 21, 2008 8:00 am

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

Federal EPA Radon Zone for MUHLENBERG County: 2

- Note: Zone 1 indoor average level > 4 pCi/L.
 : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
 : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 42330

Number of sites tested: 1

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	Not Reported	Not Reported	Not Reported	Not Reported
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	2.900 pCi/L	100%	0%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Kentucky Water Well Records Database

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Water Wells in Kentucky. Data from the Kentucky Ground Water Data Repository.

OTHER STATE DATABASE INFORMATION

Oil and Gas Well Locations

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Oil and gas well locations in the state of Kentucky

RADON

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

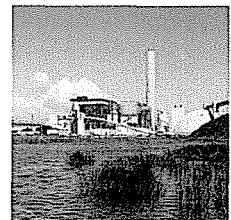
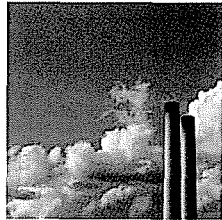
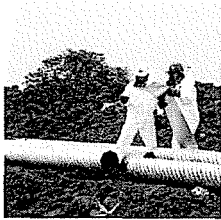
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Attachment to Question No. 30

7 of 8

Voyles

Prepared for:
E.ON U.S., LLC
Louisville, KY



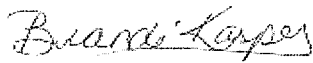
FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for Louisville Gas &
Electric Company – Trimble County
Power Generation Station,
Trimble County, Kentucky

Prepared for:
E.ON U.S., LLC
Louisville, KY

FINAL DRAFT

Desktop Phase 1 Environmental Site Assessment for Louisville Gas & Electric Company – Trimble County Power Generation Station, Trimble County , Kentucky



Prepared By
Brandi Kasper
Senior Staff Scientist



Reviewed By
Russell G. Turner
Compliance Group Section Manager

ENSR Corporation
August 21, 2008
Document No.: 12267-006 -001

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Appendix A EDR Report

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Figure 1 Site Location Map

1.0 Introduction

1.1 Purpose

E.ON U.S., LLC (E.ON) requested ENSR Corporation (ENSR) to perform a Desktop Phase I environmental site assessment (ESA) to identify recognized environmental conditions (RECs) at the Louisville Gas & Electric Company Trimble County Power Generation Station located in Bedford, Trimble County, Kentucky (hereinafter referred to as the "subject property"). ENSR received authorization to perform the Phase I ESA on August 15, 2008. ENSR representatives Ms. Brandi Kasper, Senior Staff Scientist conducted the desktop ESA between August 18, 2008 and September 15, 2008.

1.2 Scope-of-work

This assessment has been performed in accordance with ENSR's Proposal number 12267-A12, dated August 14, 2008. Tasks performed by ENSR as a part of the Desktop Phase I ESA are described in the proposal.

This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. Upon receipt of your comments, the draft report will be finalized. However, the scope of this desktop ESA is limited in scope and is not an exhaustive research of the subject property and surrounding area.

1.3 Study limitations

This report describes the results of ENSR's limited due diligence assessment to identify the presence of environmental liabilities materially affecting the subject property utilizing publicly available, practically reviewable and reasonably ascertainable information. Under the authorized scope of work, no site visit was completed and the information presented herein is based solely on data obtained from public sources or data provided by the client.

In the conduct of this due diligence investigation, ENSR has attempted to independently assess the presence of such liabilities within the limits of the established scope of work as described in our proposal. As with any due diligence evaluation, there is a certain degree of dependence upon oral information provided by facility or site representatives which is not readily verifiable or supported by any available written documentation. ENSR shall not be held responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed by facility or site representatives at the time this assessment was performed.

This report and all field data and notes were gathered and/or prepared by ENSR in accordance with the agreed upon scope of work and generally accepted engineering and scientific practice in effect at the time of ENSR's assessment of the subject property. The statements, conclusions, and opinions contained in this report are only intended to give approximations of the environmental conditions at the subject property.

This report, including all supporting field data and notes (collectively referred to hereinafter as "information"), was prepared or collected by ENSR for the benefit of its client, E.ON U.S. LLC (E.ON). The information may be released to third parties, who may use and rely upon the information at their discretion. However, any use of or reliance upon the information by a party other than specifically named above shall create no rights, obligations, or liabilities on the part of ENSR with respect to any such party. The information shall not be used or relied upon by a party that does not agree to be bound by the above statement.

The passage of time may result in changes in technology, economic conditions, site variations, or regulatory provisions which would render the report inaccurate. Reliance on the report after the date of issuance as an accurate representation of current site conditions shall be at the user's sole risk. Should ENSR be required to review the report after six (6) months from its date of submission, ENSR shall be entitled to

additional compensation at then existing rates or such other terms as may be agreed upon between ENSR and the client.

2.0 Site description

2.1 Location

The subject property is located 5.3 miles west of Bedford Kentucky, on the left descending bank of the Ohio River at River Mile 572. The entire site covers 2,127 acres. The active plant site, which consists of 1,004 acres, is bordered by State Highway 1838 (Corn Creek Road) on the east, Corn Creek on the north, the Ohio River on the west and State Highway 754 on the south. The remaining 1,123 acres are located east of State Highway 1838. The surrounding area consists of undeveloped land and agriculture land.

Figure 1 provides a site location map for the subject property.

2.2 Current use of the subject property

Louisville Gas & Electric, a subsidiary of E.ON U.S. of Louisville, Kentucky, owns and operates the Trimble County Generating Station (subject property). The subject property currently has one coal-fired steam-electric unit with a gross generating capacity of 566 megawatts (MW) and six, natural gas-fired simple-cycle combustion turbines rated at 153 MW each. Condenser cooling for the coal-fired unit is achieved using closed-cycle cooling with a hyperbolic, natural draft, cooling tower.

The coal-fired unit began operations in 1990 and all of the combustion turbines were placed in service between 2002 and 2004. The coal-fired unit is served by a 748-ft. high concrete stack and pollution control devices including: low-NOx burners; a selective catalytic reduction (SCR) module; a coal fly-ash electrostatic precipitator (ESP); a flue gas desulfurization (FGD) module; and a large hyperbolic natural-draft cooling tower. The plant is staffed 24 hours/day, 365 days per year. Trimble County burns millions of tons of coal per year, transported by barge. This facility maintains an on-site lab that performs regulatory analysis. Approximately 94 personnel maintain full-time employment.

A second coal-fired unit is under construction, and is scheduled to begin operation in 2010. The design of the new unit includes a 750-MW supercritical boiler, a selective catalytic reduction (SCR) module; a coal fly-ash electrostatic precipitator (ESP); a flue gas desulfurization system, and a wet electrostatic precipitator (WESP). The existing hyperbolic, natural draft cooling tower will be utilized on the new unit and a new mechanical draft cooling tower has been constructed and is in operation on the original coal-fired unit.

According to the SPCC plan the following aboveground storage tanks are located on the subject property:

Material	Maximum Gallons	Location/Comments
Gear Oil	60	Outside, steel, "B" coal conveyor speed reducer reservoir, coal pile area
Gear Oil	65	Outside, steel, "C" coal conveyor speed reducer reservoir, coal pile area
Gear Oil	150	Outside, steel, "C" coal conveyor speed reducer reservoir, coal pile area
Gear Oil	60	Outside, steel, "F-1" coal conveyor speed reducer reservoir, coal pile area
Gear Oil	60	Outside, steel, "F-2" coal conveyor speed reducer reservoir, coal pile area
Gear Oil	600	Outside, steel, "E" coal conveyor speed reducer reservoir, coal pile area

Material	Maximum Gallons	Location/Comments
Limestone Reactant Preparation		
Gear Oil	65	Outside, steel, "A" limestone conveyor speed reducer reservoir, limestone pile area
Grease/Gear lube	55	Inside, steel drum portable dispenser, concrete floor
Lube Oil	500	Inside, steel, limestone grinding mills lube oil reservoirs, (2 @ 250 gal)
SDRS Building		
Motor Oil (Mixed Grades)	330 (6 drums)	Inside, steel drum, drum containment pallets, concrete floor
Hydraulic Fluid	55 (1 drum)	Same
Synthetic Oil	110 (2 drums)	Same
Material Handling Maintenance Garage		
Motor Oil 30W	275	Inside maintenance bldg, plastic tote, containment pallet, concrete floor
Transmission Fluid	330	Same
Hydraulic Oil	330	Same
Gear Compound	330 (6 drums)	Same
Degreaser Fluid	55	Same
Used Oil	110 (2 drums)	Same
New Antifreeze	220	Same
Water Intake Screen House		
Turbine Oil	165	Inside, steel drums, secondary containment pallet,
Grease/Gear lube	165	Same
Ammonium Hydroxide (21%) (<i>Aqua Ammonia</i>)	110 gal. 2 drums	Inside Unit 1 building adjacent the water purity analysis room, area drains to sumps & pumped to the ATB
Hydrazine (35%) <i>Cortrol OS5035</i>	180 gal.	Inside main building, Unit 1, semi-bulk/portable, adjacent water purity analysis room, drains to sumps & pumped to the ATB
Tri-Sodium Phosphate (TSP)	175	Inside main building, Unit 1, stainless steel day tank (batch w/ mixer); (same drainage)

Material	Maximum Gallons	Location/Comments
Molybdate <i>Corroshield MD4105</i>	300 gal.	Inside main building, Unit 1, semi-bulk/portable, NE corner ground floor (same drains)
Sodium Hydroxide (50%)	13,900 gal. 880 gal.	Inside water treatment building, steel ASTs, water treatment building, concrete curbed, drains to the demineralizer waste sump & pumped to ATB. Day tank adjacent DM unit (inside, same)
Sulfuric Acid (93%)	27,000 gal. 800 gal. 800 gal.	Outside water treatment building, steel AST, adjacent-east of water treatment building, concrete berm, no drain, Day tank, adjacent DM unit, inside, curbed, drain to demineralizer waste sump & pumped to ATB – water treatment building
HEDP <i>Depositrol BL5400</i> (Anti-scalant/ Dispersant)	3,000 gal.	Inside water treatment building, plastic AST, water treatment building curbed, area drains to the demineralizer waste sump & pumped to the ATB.
Polymer/Coagulant <i>(Klaraid CDP1302)</i>	850 gal.	Inside water treatment building, plastic AST, water treatment building curbed, area drains to the demineralizer waste sump & pumped to the ATB.
Sodium Bromide	1,600 gal.	Outside water treatment building, plastic AST, water treatment building curbed, area drains to the Sediment Retention Basin.
Sodium Hypochlorite (12.5%)	3,000 gal.	Outside water treatment building, plastic AST, water treatment building curbed, area drains to the Sediment Retention Basin.
Sodium Bicarbonate (Soda Ash)	2400 lbs	Inside water treatment building, palletized 50 # bags,
Calcium Hypochlorite (bleach)	200 lbs	Inside water treatment building, plastic 100# pails,
Sodium Sulfite	1,200 lbs	Inside water treatment building, palletized 50 # bags,
Trisodium Phosphate	350 lbs	Inside water treatment building, palletized 50 # bags,
Soda ash	50# bags	Inside warehouse building, palletized, concrete floor
Sodium sulfite	50# bags	Inside warehouse building, palletized, concrete floor
Sodium bicarbonate	50# bags	Inside warehouse building, palletized, concrete floor
Anhydrous Ammonia	32,000 gal 32,000 gal	Outside Shelter Bldg, concrete berm with water deluge system, area drain to sediment retention basin (#001) – Ammonia storage facility

Material	Maximum Gallons	Location/Comments
FlowPro 1512	Empty (4,000 gal)	<i>Water Intake Chemical Treatment Tank</i> Outside River Intake Screenhouse Bay, plastic AST, plastic secondary containment tank
Drummed Oily Rags, Absorbent, etc,	Typical 50 drums	<i>Oily Solid Wastes – Drum Storage Area – Warehouse Building</i> Inside, steel drums, concrete floor
Lubrication Oil (Mixed Grades)	550 gal (10 drums)	Inside main unit building warehouse, steel drums, palletized, concrete floor
Electro-Hydraulic Fluid	110 gal	Inside main unit building warehouse, steel drums, palletized, concrete floor
Ethylene/Propylene Glycol	110 gal	Inside main unit building warehouse, steel drums, palletized, concrete floor

2.3 Utilities

The primary source of groundwater in the area is the alluvial aquifer within the Ohio River Valley, which is about 130 feet thick, and flows westward toward the Ohio River. The water table is approximately 50 feet deep. The Silurian limestone aquifer underlies the alluvium. The two aquifers are hydrologically connected. The plant has 3 large diameter production wells installed, but not used; there are about 20 small-diameter groundwater monitoring wells also installed on-site. There are several domestic water wells located within a mile of the plant site.

Essentially all water serving the plant is withdrawn from an intake structure located in the Ohio River. Cooling water is recycled through the use of the new mechanical draft cooling tower. The existing hyperbolic, natural draft cooling tower will be used on the new unit in 2010. These towers are constructed to minimize the thermal effects of cooling waters on the Ohio River. The Ohio River is used for navigation, commercial and recreational fishing and recreational boating.

The plant generates several wastes which are "exempt" under 40 CFR Part 261.4. These non-hazardous special wastes include fly ash, bottom ash, boiler slag, and flue gas desulfurization (FGD) solid by-products (gypsum). If not marketed or beneficially used, the coal ash wastes are disposed of and treated in a large on-site surface impoundment (ash treatment basin-ATB) designed for re-use of ash sluice waters with no discharge into the Ohio River, consistent with the facility's KPDES permit. FGD by-product gypsum is slurried to a dewatering facility to market nearly all of the gypsum produced to a nearby wallboard manufacturer. Un-marketed gypsum and waste waters are routed into the zero-discharge ATB. The ATB covers 95 acres and has a remaining storage life approximately 4 years.

All waters serving the plant are withdrawn from two intake structures located in the Ohio River. Cooling water is recycled through the use of cooling towers.

Sanitary wastes are treated in a septic tank and lateral fields, except combustion turbine area sanitary wastes are collected and privately contracted to a treatment facility for disposal.

Storm water runoff from the areas where raw materials, petroleum products and toxic or hazardous substances are stored or used on the site is routed to pollution control devices (oil/water separator and/or retention ponds) before being discharged to the receiving water. This applies wherever a possibility for contamination exists. The plants' KPDES permit requires identification and calculation of site drainage to nearby waterways.

The subject property obtains power from the generating station for site operations.

2.4 Current use of adjoining properties

The following table provides a description of the properties adjacent to the boundaries of the subject property, based on ENSR's review of aerial photographs.

Table 2-1 Adjacent Land Use

Direction from site	Adjacent land use description
North	Vacant undeveloped land.
East	Vacant undeveloped land.
South	Vacant undeveloped land.
West	The Ohio River

Based on a review of aerial photographs the land surrounding the facility is characterized by agriculture land and vacant undeveloped land.

3.0 Records information

3.1 Standard environmental records

Standard environmental record sources are defined in Section 8.2.1 of the ASTM-05 standard “Phase I Environmental Site Assessment Process”. These records consist of selected federal and state environmental databases. ASTM also specifies the appropriate search distances from the subject property for which these records should be reviewed. ENSR retained the services of Environmental Data Resources, Inc. (EDR) of Milford, Connecticut to provide specified state and federal regulatory list information for potential sites of environmental concern located at or in the vicinity of the subject property. EDR maintains a computerized Geographic Information System (GIS) listing of various state and federal databases in accordance with the ASTM standard. The database search was based upon ASTM-specified standard record sources. Additionally, databases searched by EDR satisfy records review requirements of the EPA’s *all appropriate inquiry* rule. EDR includes these databases, when available, as a part of its report. Descriptions of each database are provided in Part GR-1 of the EDR database report (Appendix A). It should be noted that due to the size of the subject property, ENSR extended the search radius an additional mile in addition to the standard ASTM search distances. The subject property is located in a rural area, which is primarily undeveloped agricultural property and range land. The subject property was identified in the EDR report. None of the orphan (unmapped) sites listed on the EDR report were identified by ENSR within the vicinity of the subject property.

A variety of federal and state governmental databases were reviewed using EDR. The following federal and state contamination-related databases described in Table 3-1 were searched for the area surrounding the subject properties; the various search distances used are also noted.

Table 3-1 Databases Searched and Radii

Database Acronym	Description	Search Distance ¹ (miles)
Federal Databases		
NPL ²	Existing and proposed Superfund sites on the National Priorities List	2.0
CERCLIS ²	Abandoned, uncontrolled or inactive hazardous waste sites reported to the U.S. EPA, which have been or are scheduled to be investigated by the U.S. EPA for potential nomination to the NPL.	2.0
RCRIS-TSD ²	Reported sites that treat, store and/or dispose of hazardous waste and subject to the federal RCRA regulations.	2.0
RCRIS-LQG/SQG ²	Reported large-quantity generators and small quantity generators of hazardous waste.	1.75
ERNS ²	Sites reporting spills to the U.S. EPA and/or the U.S. Coast Guard under various federal regulations	target property
FINDS	Facility Index System indicates the presence of a site on another federal database.	target property
PADS	PCB Activity Database System identifies generators, transporters, commercial storers and/or brokers and disposers of PCBs who are required and have notified the EPA of such activities.	target property
RAATS	RCRA Administrative Tracking System contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA.	target property

Database Acronym	Description	Search Distance ¹ (miles)
TRIS	Toxic Chemical Release Inventory System identified facilities who have reported releases of listed toxic chemicals to the air, water, and land in reportable quantities under SARA Title III Section 313.	target property
TSCA	Toxic Substances Control Act identified manufacturers and importers of chemical substances by plant site in 1986. No updates of the list have been made by EPA.	target property
HMIRS	Hazardous Materials Information Reporting System contains hazardous material spill incidents reported to the Federal DOT.	target property
NPL Liens	List of liens placed against real property in order for the EPA to recover remedial action expenditures or when the property owner receives notification of potential liability.	target property
CORRACTS	Corrective Action Report identifies hazardous waste handlers with RCRA corrective action activity.	2.0
ROD	Records of Decision mandating a permanent remedy for a Superfund Site	2.0
MLTS	Material Licensing Tracking System, maintained by the Nuclear Regulatory Commission, contains a list of sites that possess or use radioactive materials and are subject to NRC licensing.	target property
Delisted NPL	Sites removed from the NPL	target property
Coal Gas	Former manufactured coal gas sites	2.0
State Databases		
SWHS ²	State hazardous waste sites	2.0
UST ²	Sites which have reported underground storage tanks.	1.75
LUST ²	Sites which have reported leaking underground storage tanks.	1.75
SWF/LF ²	List of permitted solid waste disposal facilities	2.0
1	The radial search distances used equal or exceed those recommended by ASTM for assessing the environmental condition of commercial real estate.	
2	Databases which are required to be searched by ASTM.	

ENSR completed an EDR Site Report of the subject property to obtain the information below. According to the EDR database, the subject property appears on the following databases: TRIS, ICIS, NPDES, SHWS, AIRS, ERNS, and SWF/ LF. According to the database, the AIRS database provides a listing of permitted air facilities. Information contained in the AIRS database was consistent with information provided to ENSR for review. No additional information regarding the air permit was provided in the AIRS database.

The subject property appears on the ERNS database once. On August 19, 2003 approximately 1 gallon of hydraulic oil was spilled into the Ohio River. The cause of the release was due to a broken hydraulic line on a piece of equipment used to unload coal from a barge. A sheen was observed approximately 2 feet long by 8 inches wide. Cleanup was completed at the time of the release.

The subject property appears on the TRIS database; however no additional information is provided regarding the listing. However, it is likely that the listing is related to the air born release identified above.

The subject property appears on the NPDES database, stating the subject property currently has an active NPDES permit.

The subject property appears on the SHWS database once. The first listing is for active State Hazardous Waste Site described as a State Superfund site; however no additional information regarding this listing is

available. Based on the limited amount of information ENSR believes the active SHWS represents an environmental concern to the subject property.

The subject property appears on the SWF/LF database once. According to the EDR, the status of the facility is proposed and the facility type is for special waste landfill – coal.

Based on the current regulatory status and/or distance from the subject property, ENSR does not believe the sites identified in the EDR "Orphan Summary" represent a potential threat to impact the subject property. No surrounding properties were identified in the EDR report.

3.2 Additional environmental records

Per Section 8.2.2 of the ASTM standard, local, and/or additional state or tribal sources of environmental records shall be reviewed to enhance and supplement the ASTM-required federal and state records reviewed and discussed in Section 3.1 of this report. These additional records/sources may include local records such as: lists of waste disposal sites; brownfields sites; lists of hazardous waste/contaminated sites; lists of registered storage tanks; local land records (for activity and use limitations); records of emergency release reports; and records of contaminated public wells. Local sources that may be contacted to obtain this information include: Department of Health/Environmental Division; Fire Department; Planning Department; Building Permit/Inspection Department; Local/Regional Pollution Control Agency, Local/Regional Water Quality Agency, and Local Electric Utility Companies (for records relating to PCBs).

The subject property was not located on or within 1 mile of tribal lands. As a result, tribal records were not researched as a part of this assessment.

Per the ASTM Standard, approximate minimum search distances for additional records sources should not be less than those specified for standard records sources, but can be adjusted at the discretion of the environmental professional. Based on ENSR's observations during the site visit and information provided in the EDR report, no significant environmental concerns were identified associated with the adjacent properties; thus, additional state and local records not included within the EDR report were reviewed for the subject property only.

A table documenting the departments contacted to request environmental information relative to the subject property is included in Section 9. These inquiries may have been made in the form of telephone interviews, Freedom of Information Act (FOIA) requests, and/or in person discussions.

The results of these inquiries are summarized in the following table.

Table 3-2 Agency Inquiries

Record source	Type of records	Comments
U.S. EPA ECHO database	Environmental compliance history of the subject property	September 25, 2008 – online query According to the database the facility has one Clean Water Act permit, two Clean Water Act permits, and one RCRA permit. No permit violations were listed for any of the permits.
U.S. EPA Envirofacts Database	Lists and provides information concerning facility activities subject to federal permitting requirements	September 25, 2008 -- online query According to the database, the Trimble County facility had an enforcement action reported on the TRI report, which was issued 6/20/2007.

Record source	Type of records	Comments
Kentucky Department of Environmental Protection	Freedom of Information Request regarding the subject property's current regulatory status.	September 8, 2008 – record request ENSR has requested records regarding the facility's air, waste and water programs. At the time of this report ENSR has not received the information from the Kentucky DEP.
Trimble County Health Department – Environmental	Information regarding septic tanks.	September 11, 2008 – phone interview ENSR contacted Stacey regarding septic tank requirements and possible permits. According to Stacey the facility does have several septic tank permits.
Trimble County Planning & Zoning	Information regarding subject property zoning designation.	September 11, 2008 – phone interview ENSR left a message regarding the zoning information for the subject property. At the time of this report ENSR has not received a call back from the Trimble County Planning & Zoning Department.
Fire Departments	Information that may be on file for the subject property, specifically regarding the installation or removal of underground storage tanks (USTs) from the subject property, or spills or releases of oil and/or hazardous/radioactive materials at the site.	September 11, 2008 – phone interview ENSR left a message regarding the fire department information for the subject property. At the time of this report ENSR has not received a call back from the Fire Department.

3.3 Physical setting information

The subject property is located in Trimble County, Kentucky, and consists of 2,127 acres of land. The subject property is located near the city of Bedford, Kentucky.

According to the USGS Bethlehem, Kentucky Quadrangle 7.5-Minute Series Topographic map, the elevation of the subject property area is between approximately 800 feet above mean sea level. Based on topographical information, the regional ground water flow is anticipated to the southwest toward the Ohio River.

Based on a review of the US Department of Agriculture - Soil Conservation Service Soil Survey of Trimble County, Kentucky, the subject property consists of Cincinnati silty clay loam. Cincinnati soils have a very slow infiltration rate. The soil is well drained and has a moderate corrosion potential. Depth to bedrock is greater than 36 inches. According to the EDR, Cincinnati soil is not classified as a hydric soil. A hydric soil is a soil that is saturated or flooded for long parts of the growing season.

According to the Federal Emergency Management Agency (FEMA) floodplain information provided in the EDR the eastern and southeastern portions of the subject property are located on the 500 year flood zone (2103000008A).

According to the EDR report (Appendix B), federal area radon information for Trimble County indicates that Trimble County is designated as a "Zone 2" (i.e., counties in which the predicted average indoor radon

screening level is between 2 and 4 picoCuries per liter [pCi/L]). EDR reported that 1 site was tested for radon within Trimble County. The average test results indicate levels of radon were 0.200 pCi/L in first floor living areas. The U.S. EPA Guideline for radon in residential dwellings is 4.0 pCi/L. The U.S. EPA does not have a guideline for radon in commercial or industrial buildings. It is ENSR's opinion that the area radon levels do not pose an environmental concern to the subject property.

3.4 Historical use information on the subject property and adjacent sites

Information pertaining to historical uses of the subject property and surrounding area was obtained from the following publicly available and readily reviewable sources:

- Topographic maps: Bethlehem, Kentucky Quadrangle (1953, 1980, 1987, and 1993);
- Aerial Photographs: 1950, 1986, 1991 and 2005; and
- City Directories: No coverage according to EDR.

Sanborn Fire Insurance maps were requested from EDR; however, Sanborn Fire Insurance maps were not available for the subject property or the immediately surrounding area.

A chronological history of the subject property and abutting property use is presented in Table 3-3.

Table 3-3 Chronological Historical Subject Property and Abutting Property Use

Date(s)	Type of Document	Description	Level of Concern
1950	Aerial Photograph	Subject property and Abutting properties: The subject property and surrounding properties are depicted as agriculture land with two house structures depicted.	None
1953	Topographic Map	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None
1980	Topographic Map	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None
1986	Aerial Photograph	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None
1987	Topographic Map	Subject property and Abutting properties: The southern portion of the subject property is depicted as being developed with several structures and a substation. The northern portion of the subject site is under construction. The other adjoining property is depicted as undeveloped land.	None
1991	Aerials Photograph	Subject property and Abutting properties: The subject property is observed developed. The other adjoining property is depicted as undeveloped land.	None
1993	Topographic Map	Subject property and Abutting properties: The southern portion of the subject property is depicted as being developed with several structures and a substation. The northern portion of the subject site is under construction. The other adjoining property is depicted as undeveloped land.	None

Date(s)	Type of Document	Description	Level of Concern
2005	Aerial Photograph	Subject property and Abutting properties: The subject property is not depicted in this aerial photograph. The subject property lies to the southwest.	None

3.5 Previous environmental reports

Two external compliance audits were provided for ENSR's review.

Trimble County Environmental Compliance Audit Report. Louisville Gas & Electric Company Power Generation. Prepared for LG&E Energy Corp., Report Number USAS OP-03-G-053A August 2003.

Audit Services completed a review of Louisville Gas and Electric Company (LG&E) Trimble County Power Generation Station's compliance with appropriate Environmental Protection Agency's (EPA) laws and regulations and Company policies and procedures. The results of this audit indicate that Trimble County maintains general compliance with required environmental federal, state, and local regulations through documentation of records, continuous review and oversight by the Corporate EAD and System Lab and Environmental Compliance Department, and by maintaining permit reporting requirements. The management and support staff from this facility, along with EAD staff's assistance, have produced a specific facility Environmental Compliance Operating Manual. There were no findings resulting from the completed protocol

Multi-Media Environmental Compliance Audit of Louisville Gas & Electric, Trimble County Generating Station, Bedford, Kentucky. Prepared by Goldenberg Schneider & Groh, LPA, February 2007.

Murdock Goldenberg Schneider & Groh, LPA (MGSG) performed a multi-media environmental compliance audit of E.ON's Louisville Gas & Electric (LG&E) Trimble County Generating Station, which is located in Bedford, Kentucky (Facility). The audit was designed to assess the compliance status of the Facility with respect to the following federal and state environmental laws and regulations: air pollution control; chlorofluorocarbon compound ("CFC") management; wastewater pretreatment and direct discharge; storm water discharge; spill prevention control and countermeasure planning; facility response planning; hazardous, special, universal, asbestos, solid, and infectious waste management; emergency planning and community right-to-know reporting; and underground storage tank management.

In summary, MGSG identified a number of compliance issues at the Facility. Most of the issues appeared to be relatively insignificant when viewed individually. However, a few were observed repeatedly throughout the various facility operations rather than as isolated events. Many noncompliance conditions were associated with the waste management program from initial waste determination to final treatment and disposal. Collectively, the compliance issues represent an opportunity to improve already effective LG&E environmental compliance programs. According to Mr. John Voyles all identified issues have been corrected.

4.0 Regulatory Considerations

ENSR conducted a review of available facility permits to assess its compliance with key local, state and federal environmental regulations. A summary of significant regulatory compliance considerations at the E.ON facility is provided below.

4.1 Title V Permitting

The Louisville Gas and Electric Company was granted their initial Title V permit application on June 20, 2003. A final revised Title V permit for the Louisville Gas and Electric Company facility was authorized in March 2008.

The granting of the final Title V permit for the Louisville Gas and Electric Company requires that semi-annual deviation reports and annual certification compliance reports be submitted. According to the information provided by the Commonwealth of Kentucky, the facility has submitted annual compliance reports as required beginning in January 2005 through January 2007.

4.2 Waste Management

According to a 2007 Hazardous Waste Annual Report FORM 1, the Commonwealth of Kentucky Department for Environmental Protection issued the facility EPA identification number KYD-991-277-096. The Louisville Gas and Electric Company is currently registered as a small quantity generator of hazardous waste. According to the form, the facility is registered to generate the following wastes: D001 (ignitable), D002 (Corrosive), D006 (Cadmium), D008 (Lead), D009 (Mercury), D018 (Benzene), D035 (Methyl Ethyl Ketone), F001 (spent halogenated solvents used in degreasing) and F003 (spent non-halogenated solvents).

The subject property is a solid waste disposal landfill for construction waste. The permit was effective on June 30, 1992.

4.3 Emergency Planning and Community Right-to-Know

Facilities that manufacture, use, or store chemicals any hazardous chemical/substance which requires an MSDS be kept on location is required to report these chemicals on an annual basis. The Superfund Amendments and Reauthorization Act (SARA) Section 312 outlines the requirements for companies that store chemicals at their location. This report is commonly known as the Tier Two Report. ENSR reviewed the 2005, 2005 and 2006 Tier Two Report for the Trimble County facility. The facility filed a Tier Two Report due to the storage of the following chemicals sodium bromide, sodium hydroxide, sulfuric acid, turbine oil, diesel fuel oil #2, phosphoric acid, sodium hypochlorite, ethylene glycol, anhydrous ammonia, flyash, and aluminum sulfate.

SARA Section 313 outlines the requirements for reporting releases at facilities that manufacture, store, and/or use chemicals regulated under these regulations. This form is commonly known as the Toxic Release Inventory (TRI) Form R. ENSR reviewed the 2005 and 2006 TRI reports, for the Louisville Gas and Electric Company. The forms appeared complete. The documents appeared to be complete and submitted in a timely manner.

4.4 Spill Prevention, Control & Countermeasure (SPCC) Plan

Facilities that engage in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to their location, could reasonably be expected to discharge oil in quantities that may be harmful, are regulated under 40 C.F.R. § 112. If the aggregate aboveground storage capacity of the facility is more than 1,320 gallons (only containers of oil with a capacity of 55 gallons or greater are counted), the facility is required to prepare and implement a Spill Prevention, Control

and Countermeasure (SPCC) Plan. The current plan was last certified by an engineer in September 2007. Current regulations require SPCC engineer recertification every 5 years.

4.5 Wastewater and Storm Water

On-site wastewater generation consist of nine permitted discharge outfalls. The facility is permitted (permit number KY0041971 by the Kentucky Department for Environmental Protection for these discharges.

Outfall 001 is a combined discharge from the plant stormwater runoff to the sedimentation pond. Outfall 002 is a combined discharge of cooling water blowdown. Outfall 003 is discharge from the package sewage treatment plant which is internal to the ash pond. Outfall 004 is a combined discharge from the ash treatment basin metal cleaning wastes and precipitation discharge from the chemical metal cleaning water and discharges to the ash basin. Outfall 005 is discharge from plant intake water and discharges to the Ohio River. Outfall 006 is non-contaminated stormwater and discharges to surface water which ultimately discharges to Corn Creek. Outfall 007 is non-contaminated stormwater and discharges to surface water which ultimately discharges to Barebone Creek. Outfall 008 and outfall 009 is non-contaminated stormwater and discharges to surface water which ultimately discharges to the Ohio River.

ENSR reviewed the Discharge Monitoring Reports (DMR) for Outfalls 001, 002, 003, 004, 005, 006, 007, 008 and 009 for January, May, July, August, and November of 2006; February, April, May, and July of 2007; and January of 2008. No exceedences of the permit levels were detected

5.0 Findings and opinion

ENSR performed a Desktop Phase I ESA of the Trimble County facility located at 487 Corn Creek Road, Bedford, Trimble County, Kentucky to identify environmental concerns associated with the property. This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. As required the report will include ENSR's opinion on the need for additional investigations, data gaps, and ENSR's opinion of the significance of the data gaps. Upon receipt of your comments, the draft report will be finalized. However, the scope of a Phase I ESA is limited in scope and is not an exhaustive research of the subject property and surrounding area. ENSR will provide recommendations, should conditions suggesting the need for additional study be observed.

5.1 Environmental Concerns

- SHWS: The subject property appears on the SHWS database once. The first listing is for active State Hazardous Waste Site described as a State Superfund site; however no additional information regarding this listing is available. Based on the limited amount of information ENSR believes the active SHWS represents an environmental concern to the subject property.

6.0 References and contacts

6.1 Persons interviewed

Commonwealth of Kentucky, Department for Environmental Protection, Division for Air Quality, 502-564-3999.

Department Representative, Bedford Fire Department, 58 Morton Ridge Road, Bedford, KY 40006.

Trimble County Health Department, 502-255-4851.

Department Representative, Trimble County Planning and Zoning, 502-255-3684.

Voyles, John, Vice President, Transmission & Generation Services, john.voyles@eon-us.com.

6.2 Reports and documents reviewed

ASTM 1527-05, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.

Aerial Photographs dated 1953, 1986, 1991, and 2005 obtained from Environmental Data Resources, Inc., Southport, CT.

City Directory obtained from Environmental Data Resources, Inc., Southport, CT.

EDR-Radius Map with Geocheck[®], Louisville Gas & Electric – Trimble Co. Generating, 487 Corn Creek Road, Bedford, KY 40006.

Historic Topographic Maps dated 1953, 1980, 1987, and 1993, obtained from Environmental Data Resources, Inc., Southport, CT.

Title V Air Quality Permit, V-02-043, Louisville Gas & Electric.

Discharge Monitoring Reports (DMR) for Outfalls for Outfalls 001, 002, 003, 004, 005, 006, 007, 008 and 009 for January, May, July, August, and November of 2006; February, April, May, and July of 2007; and January of 2008..

Form R, Louisville Gas & Electric, 2005 and 2006.

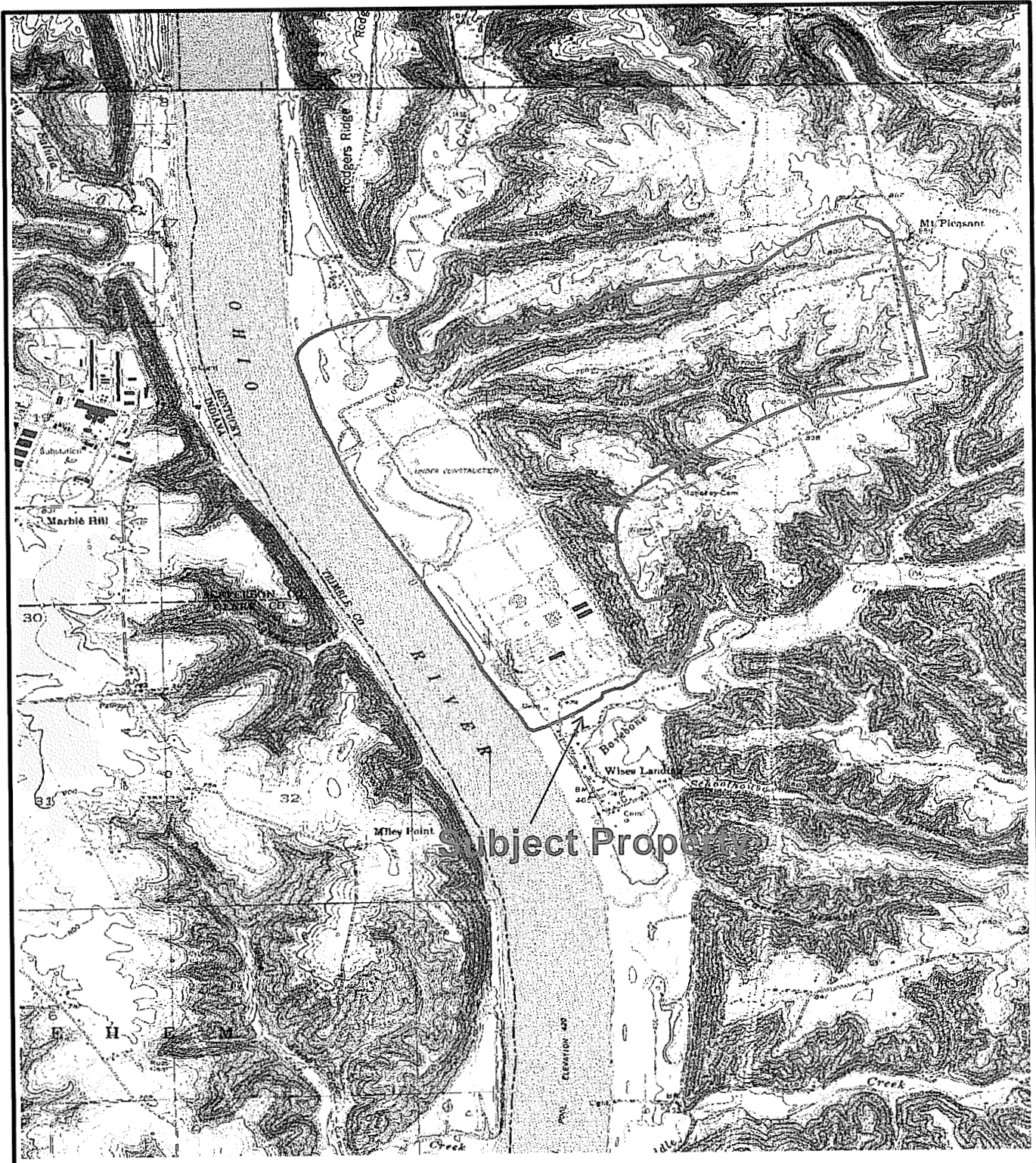
NPDES Permit, KY0041971, Trimble County Generating Station.


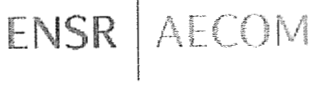
Spill Prevention, Control and Countermeasures Plan, Trimble County Generating Station, September 2007

Tier II, Louisville Gas & Electric Company, 2005 and 2006.

Annual Hazardous Waste Report, Trimble County Generating Station, 2005, 2006, and 2007.

Figure



	Phase I Environmental Site Assessment USGS Quadrangle: Owenton, KY New Liberty, KY Scale: 1:40,000	SITE LOCATION MAP E ON U.S. LLC Timble County Timble County, Kentucky September 2008 Project No. 12267-006-0001	FIGURE 1
			

Appendix A

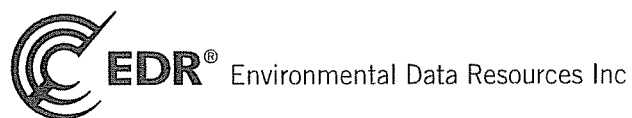
EDR Report

Louisville Gas & Electric - Timble Co. Generating

487 Corn Creek Road
Bedford, KY 40006

Inquiry Number: 02301084.2r
August 22, 2008

The EDR Radius Map™ Report with GeoCheck®



440 Wheelers Farms Road
Milford, CT 06461
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
 Please contact EDR at 1-800-352-0050
 with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

487 CORN CREEK ROAD
BEDFORD, KY 40006

COORDINATES

Latitude (North): 38.597570 - 38° 35' 51.3"
Longitude (West): 85.406460 - 85° 24' 23.3"
Universal Transverse Mercator: Zone 16
UTM X (Meters): 638773.2
UTM Y (Meters): 4273117.0
Elevation: 799 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 38085-E4 BETHLEHEM, IN
Most Recent Revision: 1993

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 6 of the attached EDR Radius Map report:

<u>Site</u>	<u>Database(s)</u>	<u>EPA ID</u>
LOUISVILLE GAS & ELECTRIC CO. - T 487 CORN CREEK RD BEDFORD, KY 40006	TRIS	40006LSVLL48
LOUISVILLE G & E TRIMBLE STA 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A
LOUISVILLE G & E TRIMBLE STA 487 CORN CREEK RD BEDFORD, KY 40006	NPDES	N/A
LOUISVILLE GAS & ELECTRIC - TR 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A
LOUISVILLE GAS & ELECTRIC CO. - T 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A

EXECUTIVE SUMMARY

LOUISVILLE GAS & ELECTRIC 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A
TRIMBLE COUNTY 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A
TRIMBLE COUNTY STATION 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A
LOUISVILLE G & E CO/TRIMBLE COUNT 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A
487 CORN CREEK ROAD 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A
LOUISVILLE GAS & ELECTRIC - TRIMB 487 CORN CREEK RD BEDFORD, KY 40006	SHWS Facility Status: Active AIRS	N/A
487 CORN CREEK ROAD 487 CORN CREEK ROAD BEDFORD, KY 40006	ERNS	N/A
LOUISVILLE GAS & ELECTRIC/TRIMBLE 487 CORN CREEK ROAD BEDFORD, KY 40006	ICIS	N/A
LOUISVILLE GAS & ELECTRIC - TRIMB 487 CORN CREEK RD BEDFORD, KY 40006	SWF/LF	N/A
LOUISVILLE GAS & ELECTRIC - TR 487 CORN CREEK RD BEDFORD, KY 40006	NPDES	N/A
TRIMBLE CO GENERATING STATION 487 CORN CREEK RD BEDFORD, KY 40006	NPDES	N/A

EXECUTIVE SUMMARY

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

NPL.....	National Priority List
Proposed NPL.....	Proposed National Priority List Sites
Delisted NPL.....	National Priority List Deletions
NPL LIENS.....	Federal Superfund Liens
CERCLIS.....	Comprehensive Environmental Response, Compensation, and Liability Information System
CERC-NFRAP.....	CERCLIS No Further Remedial Action Planned
LIENS 2.....	CERCLA Lien Information
CORRACTS.....	Corrective Action Report
RCRA-TSDF.....	RCRA - Transporters, Storage and Disposal
RCRA-LQG.....	RCRA - Large Quantity Generators
RCRA-SQG.....	RCRA - Small Quantity Generators
RCRA-CESQG.....	RCRA - Conditionally Exempt Small Quantity Generator
RCRA-NonGen.....	RCRA - Non Generators
US ENG CONTROLS.....	Engineering Controls Sites List
US INST CONTROL.....	Sites with Institutional Controls
HMIRS.....	Hazardous Materials Information Reporting System
DOT OPS.....	Incident and Accident Data
US CDL.....	Clandestine Drug Labs
US BROWNFIELDS.....	A Listing of Brownfields Sites
DOD.....	Department of Defense Sites
FUDS.....	Formerly Used Defense Sites
LUCIS.....	Land Use Control Information System
CONSENT.....	Superfund (CERCLA) Consent Decrees
ROD.....	Records Of Decision
UMTRA.....	Uranium Mill Tailings Sites
ODI.....	Open Dump Inventory
DEBRIS REGION 9.....	Torres Martinez Reservation Illegal Dump Site Locations
TSCA.....	Toxic Substances Control Act
FTTS.....	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
HIST FTTS.....	FIFRA/TSCA Tracking System Administrative Case Listing
SSTS.....	Section 7 Tracking Systems
PADS.....	PCB Activity Database System
MLTS.....	Material Licensing Tracking System
RADINFO.....	Radiation Information Database
FINDS.....	Facility Index System/Facility Registry System
RAATS.....	RCRA Administrative Action Tracking System

STATE AND LOCAL RECORDS

HIST LF.....	Historical Landfills
SB193.....	SB193 Branch Site Inventory List
UST.....	Underground Storage Tank Database

EXECUTIVE SUMMARY

ENG CONTROLS.....	Engineering Controls Site Listing
INST CONTROL.....	State Superfund Database
VCP.....	Voluntary Cleanup Program Sites
DRYCLEANERS.....	Drycleaner Listing
BROWNFIELDS.....	Kentucky Brownfield Inventory
CDL.....	Clandestine Drug Lab Location Listing
LEAD.....	Environmental Lead Program Report Tracking Database
PSTEAF.....	Facility Ranking List

TRIBAL RECORDS

INDIAN RESERV.....	Indian Reservations
INDIAN ODI.....	Report on the Status of Open Dumps on Indian Lands
INDIAN LUST.....	Leaking Underground Storage Tanks on Indian Land
INDIAN UST.....	Underground Storage Tanks on Indian Land
INDIAN VCP.....	Voluntary Cleanup Priority Listing

EDR PROPRIETARY RECORDS

Manufactured Gas Plants.....	EDR Proprietary Manufactured Gas Plants
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SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

FEDERAL RECORDS

MINES: Mines Master Index File. The source of this database is the Dept. of Labor, Mine Safety and Health Administration.

A review of the MINES list, as provided by EDR, and dated 02/07/2008 has revealed that there is 1 MINES site within approximately 2.25 miles of the target property.

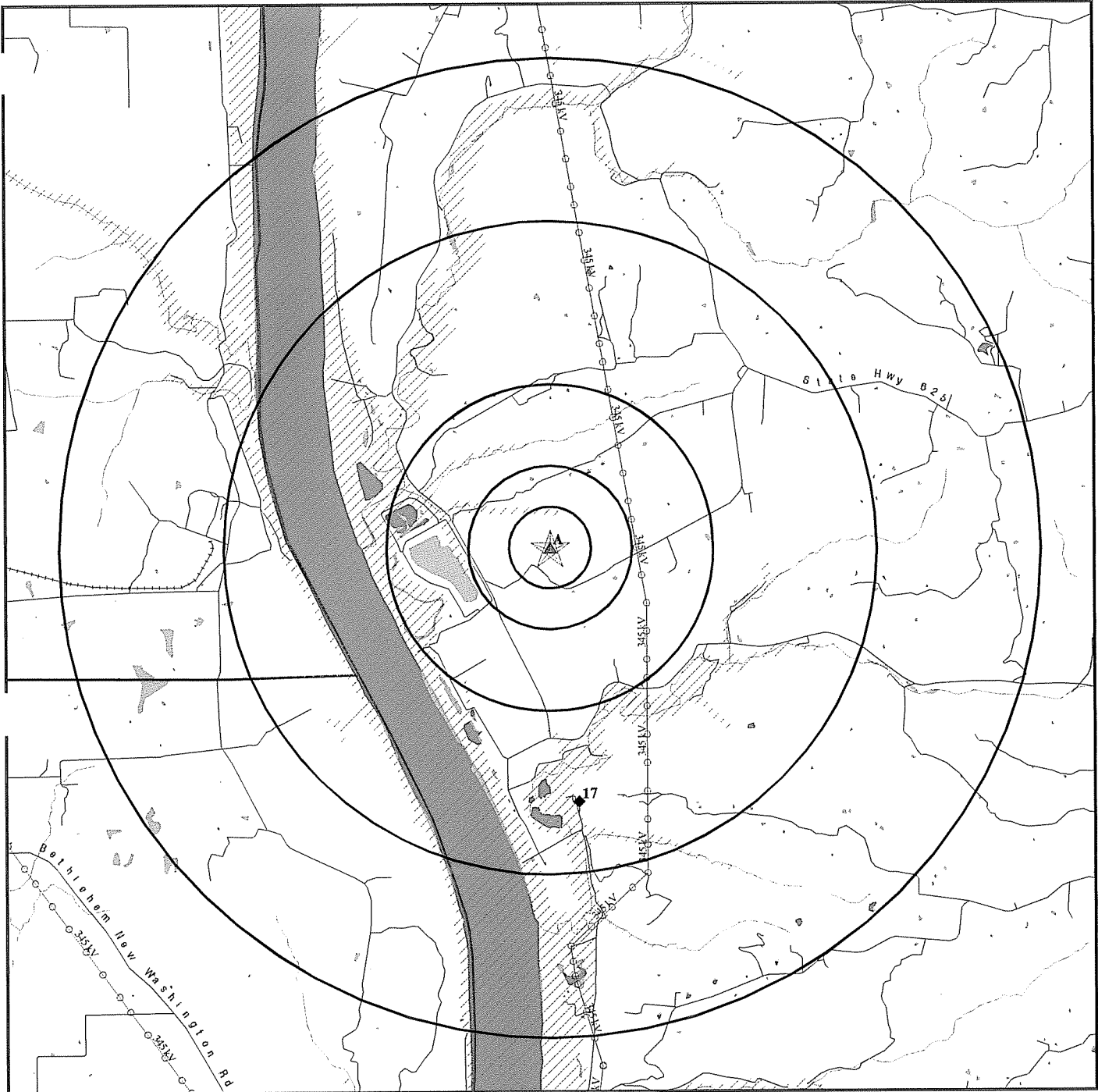
<u>Lower Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
LITER'S QUARRY, INC.	SAND & GRAVEL OPERATION	1 - 2 S	17	40

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

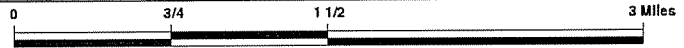
<u>Site Name</u>	<u>Database(s)</u>
NUGENT ORGANICS LLC TEXAS GAS - TRIMBLE CO BETHLEHEM REACH - COAST GUARD AID MINTON PROPERTY LOUISVILLE G&E CO TRIMBLE CY GEN STA	HIST LF SHWS SHWS SHWS RCRA-SQG, FINDS, CERC-NFRAP
LITERS QUARRY INC - TRIMBLE CO SAND & GR WHEELER OIL SERVICE	AIRS FINDS, SB193, NPDES, RCRA-NonGen SWF/LF
NUGENT ORGANICS LLC DJS AUTO SERVICE FORMER CRESTWOOD AUTO SALES JAMES W MALONEY II FAST LANE FOOD MART DENNIS E CLAPP KENNETH GRAVES PSI - MARBLE HILL SERVICE BUILD RICHMOND TRADING POST TRIMBLE COUNTY FARM SUPPLY INC MARTIN MARIETTA AGGREGATES JAMES OVERTON (MILTON PLAZA) PSI MARBLE HILL NUCLEAR GENERATING STA	UST UST UST UST UST UST UST UST FINDS, RCRA-NonGen FINDS, RCRA-NonGen FINDS, RCRA-NonGen FINDS, RCRA-NonGen FINDS, MANIFEST, RCRA-NonGen
PSI MARBLE HILL NUCLEAR GENERATING STATION	FINDS, MANIFEST, RCRA-NonGen
LOUISVILLE GAS & ELECTRIC CO-BEDFORD BULK TRUCK AND TRANSPORT	FINDS, RCRA-CESQG FINDS, MANIFEST, RCRA-CESQG
MILTON ASPHALT PLT 918 421 HWY TRIMBLE CO GENERATING STATION TRIMBLE CO FISCAL COURT ATHLET LG&E TRIMBLE CO TRANS PIPELINE NUGENT SAND CO NUGENT SAND CO MILTON PLANT MILTON ASPHALT PLANT NUGENT ORGANICS LLC	ICIS US CDL NPDES NPDES NPDES NPDES NPDES NPDES NPDES

OVERVIEW MAP - 02301084.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites

- ▨ Indian Reservations BIA
- ▧ County Boundary
- ⚡ Power transmission lines
- ⚡ Oil & Gas pipelines
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- National Wetland Inventory
- State Wetlands

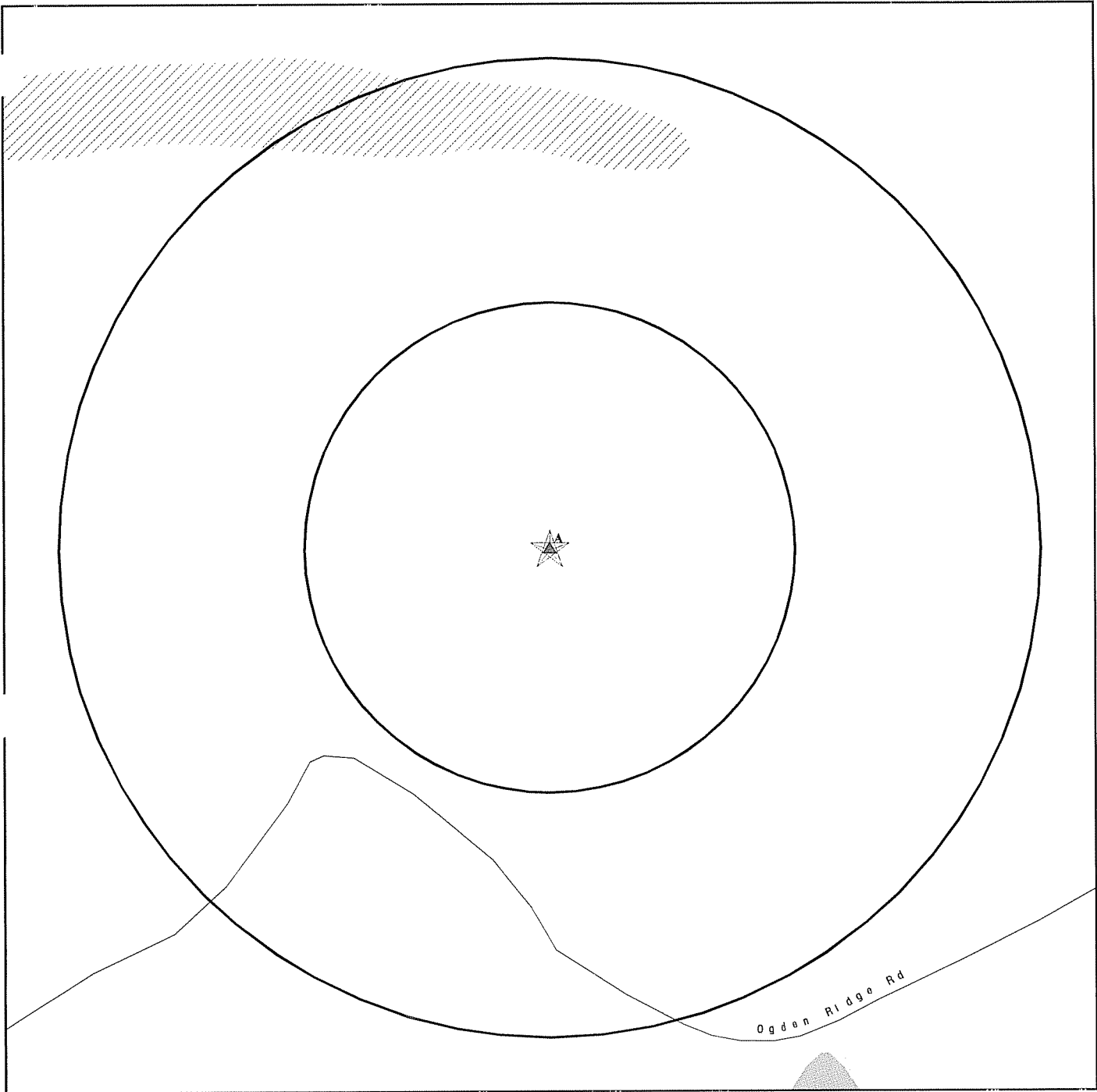


This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Louisville Gas & Electric - Timble Co. Generating
 ADDRESS: 487 Corn Creek Road
 Bedford KY 40006
 LAT/LONG: 38.5976 / 85.4065

CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02301084.2r
 DATE: August 22, 2008 3:23 pm

DETAIL MAP - 02301084.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- ⚡ Sensitive Receptors
- ☒ National Priority List Sites
- ☒ Dept. Defense Sites

- ☒ Indian Reservations BIA
- ▲ Oil & Gas pipelines
- ☒ 100-year flood zone
- ☒ 500-year flood zone
- ☒ National Wetland Inventory
- ☒ State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Louisville Gas & Electric - Timble Co. Generating
 ADDRESS: 487 Corn Creek Road
 Bedford KY 40006
 LAT/LONG: 38.5976 / 85.4065

CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02301084.2r
 DATE: August 22, 2008 3:23 pm

MAP FINDINGS SUMMARY

<u>Database</u>	<u>Target Property</u>	<u>Search Distance (Miles)</u>	<u>< 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>> 1</u>	<u>Total Plotted</u>
<u>FEDERAL RECORDS</u>								
NPL		3.000	0	0	0	0	0	0
Proposed NPL		3.000	0	0	0	0	0	0
Delisted NPL		3.000	0	0	0	0	0	0
NPL LIENS		2.000	0	0	0	0	0	0
CERCLIS		2.500	0	0	0	0	0	0
CERC-NFRAP		2.500	0	0	0	0	0	0
LIENS 2		2.000	0	0	0	0	0	0
CORRACTS		3.000	0	0	0	0	0	0
RCRA-TSDF		2.500	0	0	0	0	0	0
RCRA-LQG		2.250	0	0	0	0	0	0
RCRA-SQG		2.250	0	0	0	0	0	0
RCRA-CESQG		2.250	0	0	0	0	0	0
RCRA-NonGen		2.250	0	0	0	0	0	0
US ENG CONTROLS		2.500	0	0	0	0	0	0
US INST CONTROL		2.500	0	0	0	0	0	0
ERNS	X	2.000	0	0	0	0	0	0
HMIRS		2.000	0	0	0	0	0	0
DOT OPS		2.000	0	0	0	0	0	0
US CDL		2.000	0	0	0	0	0	0
US BROWNFIELDS		2.500	0	0	0	0	0	0
DOD		3.000	0	0	0	0	0	0
FUDS		3.000	0	0	0	0	0	0
LUCIS		2.500	0	0	0	0	0	0
CONSENT		3.000	0	0	0	0	0	0
ROD		3.000	0	0	0	0	0	0
UMTRA		2.500	0	0	0	0	0	0
ODI		2.500	0	0	0	0	0	0
DEBRIS REGION 9		2.500	0	0	0	0	0	0
MINES		2.250	0	0	0	0	1	1
TRIS	X	2.000	0	0	0	0	0	0
TSCA		2.000	0	0	0	0	0	0
FTTS		2.000	0	0	0	0	0	0
HIST FTTS		2.000	0	0	0	0	0	0
SSTS		2.000	0	0	0	0	0	0
ICIS	X	2.000	0	0	0	0	0	0
PADS		2.000	0	0	0	0	0	0
MLTS		2.000	0	0	0	0	0	0
RADINFO		2.000	0	0	0	0	0	0
FINDS		2.000	0	0	0	0	0	0
RAATS		2.000	0	0	0	0	0	0
<u>STATE AND LOCAL RECORDS</u>								
SHWS	X	3.000	0	0	0	0	0	0
SWF/LF	X	2.500	0	0	0	0	0	0
HIST LF		2.500	0	0	0	0	0	0
SB193		2.500	0	0	0	0	0	0
UST		2.250	0	0	0	0	0	0

MAP FINDINGS SUMMARY

<u>Database</u>	<u>Target Property</u>	<u>Search Distance (Miles)</u>	<u>< 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>> 1</u>	<u>Total Plotted</u>
ENG CONTROLS		2.500	0	0	0	0	0	0
INST CONTROL		2.500	0	0	0	0	0	0
VCP		2.500	0	0	0	0	0	0
DRYCLEANERS		2.250	0	0	0	0	0	0
BROWNFIELDS		2.500	0	0	0	0	0	0
CDL		2.000	0	0	0	0	0	0
NPDES	X	2.000	0	0	0	0	0	0
AIRS	X	2.000	0	0	0	0	0	0
LEAD		2.000	0	0	0	0	0	0
PSTEAF		2.500	0	0	0	0	0	0
<u>TRIBAL RECORDS</u>								
INDIAN RESERV		3.000	0	0	0	0	0	0
INDIAN ODI		2.500	0	0	0	0	0	0
INDIAN LUST		2.500	0	0	0	0	0	0
INDIAN UST		2.250	0	0	0	0	0	0
INDIAN VCP		2.500	0	0	0	0	0	0
<u>EDR PROPRIETARY RECORDS</u>								
Manufactured Gas Plants		3.000	0	0	0	0	0	0

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

A1 **LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION** **TRIS** **1005453534**
Target **487 CORN CREEK RD** **40006LSVLL48**
Property **BEDFORD, KY 40006**

Site 1 of 16 in cluster A

Actual:
799 ft.

A2 **LOUISVILLE G & E TRIMBLE STA** **ICIS** **1010808147**
Target **487 CORN CREEK ROAD** **N/A**
Property **BEDFORD, KY 40006**

Site 2 of 16 in cluster A

Actual:
799 ft.

ICIS:
 Enforcement Action ID: 04-2005-9935
 FRS ID: 110000377814
 Program ID: PCS KY0041971
 Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
 Facility Name: LOUISVILLE G & E TRIMBLE STA
 Facility Address: 487 CORN CREEK ROAD
 BEDFORD, Kentucky 40006
 Enforcement Action Type: EPCRA 325 Action For Penalty
 Facility County: Not reported
 EPA Region #: 4

 Program ID: AIRS/AFS 2122300002
 Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
 Address: 487 CORN CREEK ROAD BEDFORD KY 40006
 Tribal Indicator: Not reported
 Fed Facility: Not reported
 NAIC Code: Not reported
 SIC Code: Not reported

 Program ID: CAMDBS 6071
 Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
 Address: 487 CORN CREEK ROAD BEDFORD KY 40006
 Tribal Indicator: Not reported
 Fed Facility: Not reported
 NAIC Code: Not reported
 SIC Code: Not reported

 Program ID: EGRID 6071
 Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
 Address: 487 CORN CREEK ROAD BEDFORD KY 40006
 Tribal Indicator: Not reported
 Fed Facility: Not reported
 NAIC Code: Not reported
 SIC Code: Not reported

 Program ID: FRS 110000377814
 Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
 Address: 487 CORN CREEK ROAD BEDFORD KY 40006
 Tribal Indicator: No
 Fed Facility: No
 NAIC Code: Not reported
 SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE G & E TRIMBLE STA (Continued)

1010808147

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRINFO KYD991277096

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE G & E TRIMBLE STA (Continued)

1010808147

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

A3 LOUISVILLE G & E TRIMBLE STA
Target 487 CORN CREEK RD
Property BEDFORD, KY 40006

NPDES S107866049
N/A

Site 3 of 16 in cluster A

Actual:
799 ft.

KY NPDES:
KY DES #: KY0041971
Facility Addr 2: Not reported
Facility Status: ACTIVE
Inactive Date: Not reported
Design Capacity: 00000.0265
Fee Category: MAJIND
SIC Code: 4911
Lat/Long: +3835050 / -08524430
Lat/Long Method: A
USGS Hydrologic Basin Code: 05140101
Facility Stream Segment: 0007
Facility Mileage Indicator: 18250
Basin Code: 0521
Basin Code Description: OR/OHIO R-MAIN STEM
DMR Contact: JOHN W MOFFETT, MGR ENV COMPL
Mailing Address: SHARON DODSON
Mailing Address 2: PO BOX 32010
Mailing City,St,Zip: LOUISVILLE, KY 40232
Permit Issued: 4/23/2002
Permit Expires: 9/30/2007
SIC Code Description: ELECTRICAL SERVICES
Reveiving Waters: OHIO RIVER / CORN CRK / BAREBONE CK
Major/Minor: MAJOR

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

A4 **LOUISVILLE GAS & ELECTRIC - TR**
Target **487 CORN CREEK ROAD**
Property **BEDFORD, KY 40006**

ICIS **1010852439**
 N/A

Site 4 of 16 in cluster A

Actual:
799 ft.

ICIS:
Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: PCS KYR108067
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES

Facility Name: LOUISVILLE GAS & ELECTRIC - TR
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006

Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC - TR (Continued)

1010852439

Program ID: NEI NT112576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NT112576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC - TR (Continued)

1010852439

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

A5 LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Target 487 CORN CREEK ROAD
Property BEDFORD, KY 40006

ICIS 1010811515
N/A

Site 5 of 16 in cluster A

Actual:
799 ft.

ICIS:
Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: FRS 110000377814
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006
Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: TRIMBLE
EPA Region #: 4
Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported
Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported
Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION (Continued)

1010811515

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION (Continued)

1010811515

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: TRIS 40006LSVLL487CO
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006
Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION (Continued)

1010811515

SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site Database(s) EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION (Continued)

1010811515

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

A6 LOUISVILLE GAS & ELECTRIC
Target 487 CORN CREEK ROAD
Property BEDFORD, KY 40006

ICIS 1010851194
N/A

Site 6 of 16 in cluster A

Actual: 799 ft. ICIS:
Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: NET 212230002
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: LOUISVILLE GAS & ELECTRIC
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006
Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC (Continued)

1010851194

EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC (Continued)

1010851194

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

A7 **TRIMBLE COUNTY**
Target **487 CORN CREEK ROAD**
Property **BEDFORD, KY 40006**

ICIS **1010815290**
 N/A

Site 7 of 16 in cluster A

Actual:
799 ft.

ICIS:
Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: CAMDBS 6071
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES

Facility Name: TRIMBLE COUNTY
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006

Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NE12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY (Continued)

1010815290

Program ID: NEI NT12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NT12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY (Continued)

1010815290

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: NTI NTI12576
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES

Facility Name: TRIMBLE COUNTY
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006

Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY (Continued)

1010815290

SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY (Continued)

1010815290

Program ID: RCRINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: NET 212236071
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: TRIMBLE COUNTY
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006
Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY (Continued)

1010815290

NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY (Continued)

1010815290

SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: NEI NTI12576
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: TRIMBLE COUNTY
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006
Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY (Continued)

1010815290

Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY (Continued)

1010815290

Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

A8
Target
Property

TRIMBLE COUNTY STATION
487 CORN CREEK ROAD
BEDFORD, KY 40006

ICIS 1010812818
N/A

Site 8 of 16 in cluster A

Actual:
799 ft.

ICIS:
Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: RMP 100000178434
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: TRIMBLE COUNTY STATION

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY STATION (Continued)

1010812818

Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006

Enforcement Action Type: EPCRA 325 Action For Penalty

Facility County: Not reported

EPA Region #: 4

Program ID: AIRS/AFS 2122300002

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Address: 487 CORN CREEK ROAD BEDFORD KY 40006

Tribal Indicator: Not reported

Fed Facility: Not reported

NAIC Code: Not reported

SIC Code: Not reported

Program ID: CAMDBS 6071

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Address: 487 CORN CREEK ROAD BEDFORD KY 40006

Tribal Indicator: Not reported

Fed Facility: Not reported

NAIC Code: Not reported

SIC Code: Not reported

Program ID: EGRID 6071

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Address: 487 CORN CREEK ROAD BEDFORD KY 40006

Tribal Indicator: Not reported

Fed Facility: Not reported

NAIC Code: Not reported

SIC Code: Not reported

Program ID: FRS 110000377814

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Address: 487 CORN CREEK ROAD BEDFORD KY 40006

Tribal Indicator: No

Fed Facility: No

NAIC Code: Not reported

SIC Code: Not reported

Program ID: NEI NEI12576

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Address: 487 CORN CREEK ROAD BEDFORD KY 40006

Tribal Indicator: Not reported

Fed Facility: Not reported

NAIC Code: Not reported

SIC Code: Not reported

Program ID: NEI NTI12576

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Address: 487 CORN CREEK ROAD BEDFORD KY 40006

Tribal Indicator: Not reported

Fed Facility: Not reported

NAIC Code: Not reported

SIC Code: Not reported

Program ID: NET 2122300002

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Address: 487 CORN CREEK ROAD BEDFORD KY 40006

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY STATION (Continued)

1010812818

Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 10000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TRIMBLE COUNTY STATION (Continued)

1010812818

Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

A9 LOUISVILLE G & E CO/TRIMBLE COUNTY
Target 487 CORN CREEK ROAD
Property BEDFORD, KY 40006

ICIS 1010838262
N/A

Site 9 of 16 in cluster A

Actual:
799 ft.

ICIS:
Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: RCRAINFO KYD991277096
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: LOUISVILLE G & E CO/TRIMBLE COUNTY
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006
Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE G & E CO/TRIMBLE COUNTY (Continued)

1010838262

Address:	487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator:	Not reported
Fed Facility:	Not reported
NAIC Code:	Not reported
SIC Code:	Not reported
Program ID:	NEI NTI12576
Facility Name:	LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address:	487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator:	Not reported
Fed Facility:	Not reported
NAIC Code:	Not reported
SIC Code:	Not reported
Program ID:	NET 212230002
Facility Name:	LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address:	487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator:	Not reported
Fed Facility:	Not reported
NAIC Code:	Not reported
SIC Code:	Not reported
Program ID:	NET 212236071
Facility Name:	LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address:	487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator:	Not reported
Fed Facility:	Not reported
NAIC Code:	Not reported
SIC Code:	Not reported
Program ID:	NTI NTI12576
Facility Name:	LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address:	487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator:	Not reported
Fed Facility:	Not reported
NAIC Code:	Not reported
SIC Code:	Not reported
Program ID:	PCS KY0041971
Facility Name:	LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address:	487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator:	Not reported
Fed Facility:	Not reported
NAIC Code:	Not reported
SIC Code:	Not reported
Program ID:	PCS KYR108067
Facility Name:	LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address:	487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator:	Not reported
Fed Facility:	Not reported
NAIC Code:	Not reported
SIC Code:	Not reported
Program ID:	RCRAINFO KYD991277096
Facility Name:	LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address:	487 CORN CREEK ROAD BEDFORD KY 40006

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE G & E CO/TRIMBLE COUNTY (Continued)

1010838262

Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

A10
Target
Property

487 CORN CREEK ROAD
BEDFORD, KY 40006

ICIS 1010909590
N/A

Site 10 of 16 in cluster A

Actual:
799 ft.

ICIS:
Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: NEI NEI12576
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: Not reported
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006
Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

1010909590

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NTI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

1010909590

Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: EGRID 6071
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES
Facility Name: Not reported
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006
Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

1010909590

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NE12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI NT12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NT1 NT12576

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

1010909590

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: TRIS 40006LSVLL487CO
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

A11 **LOUISVILLE GAS & ELECTRIC - TRIMBLE CO G**
Target **487 CORN CREEK RD**
Property **BEDFORD, KY 40006**

SHWS **S106886749**
AIRS **N/A**

Site 11 of 16 in cluster A

Actual:
799 ft.

SHWS:
Status: **Active**
Longitude: -85.411944
Latitude: 38.584722
Facility Address 2: Not reported
Subject Item County: Not reported
Sub Item Longitude: Not reported
Subject Item Address: NONE
Subject Item Address2: Not reported
Subject Item City,St,Zip: Not reported
Facility Group: 1
Regulatory Desc: State Superfund
Closure Option: Not reported
Side SG: 17857
Closure Date: Not reported
Description: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY GEN

AIRS:
Facility: 2122300002
Facility End Date: Not reported
Contact Name: Ms. Sharon Dodson
Contact Addr: 220 W Main St
City: Louisville
State: KY
Zip: 40232
Phone: 502-627-2940
Daq contact fax: 502-627-2550
Daq contact email: sharon.dodson@eon-us.com
Emps: 135
Plant Class Descr.: P1; PSD>100TYCr, 10TYIndHAP, 25TYCmbHAP
Principal Product: ELECTRIC
Acreage: 2126.80000000000002
Latitude/Longitude: 38.584721999999999 / -85.411944000000005
SIC: 4911
SIC Desc: Electric Services
NAIC: 221112
NAIC Desc: Fossil Fuel Electric Power Generation

A12 **487 CORN CREEK ROAD**
Target **487 CORN CREEK ROAD**
Property **BEDFORD, KY 40006**

ERNS **2003654445**
N/A

Site 12 of 16 in cluster A

Actual:
799 ft.

[Click this hyperlink](#) while viewing on your computer to access additional ERNS detail in the EDR Site Report.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

A13 **LOUISVILLE GAS & ELECTRIC/TRIMBLE STATIO**
Target **487 CORN CREEK ROAD**
Property **BEDFORD, KY 40006**

ICIS **1010909591**
 N/A

Site 13 of 16 in cluster A

Actual:
799 ft.

ICIS:
Enforcement Action ID: 04-2005-9935
FRS ID: 110000377814
Program ID: AIRS/AFS 2122300002
Action Name: LOUISVILLE GAS AND ELECTRIC (LG&E ENERGY) AND KENTUCKY UTILITIES COMPANIES

Facility Name: LOUISVILLE GAS & ELECTRIC/TRIMBLE STATIO
Facility Address: 487 CORN CREEK ROAD
BEDFORD, Kentucky 40006

Enforcement Action Type: EPCRA 325 Action For Penalty
Facility County: Not reported
EPA Region #: 4

Program ID: AIRS/AFS 2122300002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: CAMDBS 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: EGRID 6071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: FRS 110000377814
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: No
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NEI12576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC/TRIMBLE STATIO (Continued)

1010909591

Program ID: NEI NT112576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212230002
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NET 212236071
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: NTI NT112576
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KY0041971
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: PCS KYR108067
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RCRAINFO KYD991277096
Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
Address: 487 CORN CREEK ROAD BEDFORD KY 40006
Tribal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: Not reported

Program ID: RMP 100000178434

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

LOUISVILLE GAS & ELECTRIC/TRIMBLE STATIO (Continued)

1010909591

Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
 Address: 487 CORN CREEK ROAD BEDFORD KY 40006
 Tribal Indicator: Not reported
 Fed Facility: Not reported
 NAIC Code: Not reported
 SIC Code: Not reported

Program ID: TRIS 40006LSVLL467CO
 Facility Name: LOUISVILLE GAS & ELECTRIC CO. - TRIMBLE COUNTY STATION
 Address: 487 CORN CREEK ROAD BEDFORD KY 40006
 Tribal Indicator: Not reported
 Fed Facility: Not reported
 NAIC Code: Not reported
 SIC Code: Not reported

A14
Target
Property

LOUISVILLE GAS & ELECTRIC - TRIMBLE CO G
487 CORN CREEK RD
BEDFORD, KY 40006

SWF/LF **S107602670**
N/A

Site 14 of 16 in cluster A

Actual:
799 ft.

LF:
 Facility ID: 4054
 Status: Proposed
 Facility Type: Special Waste Landfill-Coal

A15
Target
Property

LOUISVILLE GAS & ELECTRIC - TR
487 CORN CREEK RD
BEDFORD, KY 40006

NPDES **S108902866**
N/A

Site 15 of 16 in cluster A

Actual:
799 ft.

KY NPDES:
 KY DES #: KYR108067
 Facility Addr 2: Not reported
 Facility Status: ACTIVE
 Inactive Date: Not reported
 Design Capacity: Not reported
 Fee Category: Not reported
 SIC Code: 1611
 Lat/Long: Not reported
 Lat/Long Method: Not reported
 USGS Hydrologic Basin Code: Not reported
 Facility Stream Segment: Not reported
 Facility Mileage Indicator: Not reported
 Basin Code: Not reported
 Basin Code Description: Not reported
 DMR Contact: WILLIAM LEELAND
 Mailing Address: WILLIAM LEELAND
 Mailing Address 2: 221 CORN CRK RD
 Mailing City,St,Zip: BEDFORD, KY 40006
 Permit Issued: 9/15/2006
 Permit Expires: 9/30/2007
 SIC Code Description: HWY & ST CONST., EXC. ELEV HWY
 Reveiving Waters: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LOUISVILLE GAS & ELECTRIC - TR (Continued)

S108902866

Major/Minor: MINOR

A16
Target
Property
TRIMBLE CO GENERATING STATION
487 CORN CREEK RD
BEDFORD, KY 40006

NPDES **S108901542**
N/A

Site 16 of 16 in cluster A

Actual:
799 ft.

KY NPDES:
KY DES #: KYR104642
Facility Addr 2: Not reported
Facility Status: INACTIVE
Inactive Date: 9/22/2004
Design Capacity: Not reported
Fee Category: Not reported
SIC Code: 8741
Lat/Long: +3836060 / -08520380
Lat/Long Method: A
USGS Hydrologic Basin Code: 05140101
Facility Stream Segment: Not reported
Facility Mileage Indicator: Not reported
Basin Code: Not reported
Basin Code Description: Not reported
DMR Contact: CARYL M PFEIFFER
Mailing Address: LG&E ENERGY
Mailing Address 2: PO BOX 32010 220 W MAIN ST
Mailing City,St,Zip: LOUISVILLE, KY 40232
Permit Issued: 9/13/2002
Permit Expires: 9/30/2007
SIC Code Description: MANAGEMENT SERVICES
Reveiving Waters: OHIO RIVER
Major/Minor: MINOR

17
South
> 1
1.563 mi.
8255 ft.

LITER'S QUARRY, INC.
SAND & GRAVEL OPERATION
TRIMBLE (County), KY

MINES **M300004367**
N/A

Relative:
Lower

Ferrous and Nonferrous Metal Mines Database:
Mine ID: 4676
Commodity: Sand and Gravel
Latitude: 38.57497
Longitude: -85.40333
Site Type: The facility is both a mine and a plant

Actual:
496 ft.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
BEDFORD	S108900317	TRIMBLE CO GENERATING STATION	RR 1 BOX 177	40006	NPDES
BEDFORD	1004706430	LOUISVILLE GAS & ELECTRIC CO-BEDFORD	HWY 3175, 1.5 MI S OF US 42	40006	FINDS, RCRA-CESQG
BEDFORD	1001219668	WHEELER OIL SERVICE	HWY 42	40006	FINDS, SB193, NPDES, RCRA-NonGen
BEDFORD	U003071001	DJS AUTO SERVICE	HWY 42	40006	UST
BEDFORD	U003978958	FORMER CRESTWOOD AUTO SALES	21 HWY 42	40006	UST
BEDFORD	1001232302	RICHMOND TRADING POST	6883 HWY 420 N	40006	FINDS, RCRA-NonGen
BEDFORD	S108902330	TRIMBLE CO FISCAL COURT ATHLET	HWY 421	40006	NPDES
BEDFORD	S108901647	LG&E TRIMBLE CO TRANS PIPELINE	BRAYS RIDGE RD / INTER HWY 42	40006	NPDES
BEDFORD	1009623187	918 421 HWY	918 421 HWY	40006	US CDL
BEDFORD	S106886752	TEXAS GAS - TRIMBLE CO	NONE	40006	SHWS
BEDFORD	S108910454	BETHLEHEM REACH - COAST GUARD AID	WISES LANDING RD	40006	SHWS
BEDFORD	S108312991	LITERS QUARRY INC - TRIMBLE CO SAND & GR	920 WISES LANDING	40006	AIRS
HANOVER	1000267339	BULK TRUCK AND TRANSPORT	HWY 56 AND 62 W	47243	FINDS, MANIFEST, RCRA-CESQG
HANOVER	U000190396	JAMES W MALONEY II	SR 62	47243	UST
MILTON	1001228369	TRIMBLE COUNTY FARM SUPPLY INC	ROUTE 2 HWY 421	40045	FINDS, RCRA-NonGen
MILTON	S107866507	NUGENT SAND CO	RT 3	40045	NPDES
MILTON	S107866508	NUGENT SAND CO MILTON PLANT	RT 3 HWY 36	40045	NPDES
MILTON	1000412008	MARTIN MARIETTA AGGREGATES	HIGHWAY 36	40045	FINDS, RCRA-NonGen
MILTON	1010854467	MILTON ASPHALT PLT	HIGHWAY 36 EAST	40045	ICIS
MILTON	S108899431	MILTON ASPHALT PLANT	HWY 36 W	40045	NPDES
MILTON	S108910411	NUGENT ORGANICS LLC	HWY 36	40045	NPDES
MILTON	S107602817	NUGENT ORGANICS LLC	KY 36, NEAR NUGENT SAND CO	40045	SWF/LF
MILTON	S105811745	NUGENT ORGANICS LLC	5503 HWY 38W	40045	HIST LF
MILTON	1001077409	JAMES OVERTON (MILTON PLAZA)	HWY 421 BOX 57	40045	FINDS, RCRA-NonGen
MILTON	S106886751	MINTON PROPERTY	11184 US 421	40045	SHWS
MILTON	U003800226	FAST LANE FOOD MART	HWY 421	40045	UST
NAAB	U001321730	DENNIS E CLAPP	SR 362	47147	UST
NEW WASHINGTON	U0030394054	KENNETH GRAVES	203 SR 203	47162	UST
NEW WASHINGTON	U001079124	PSI - MARBLE HILL SERVICE BUILD	MARBLE HILL RD	47162	UST
NEW WASHINGTON	1004698904	PSI MARBLE HILL NUCLEAR GENERATING STA	MARBLE HILL RD	47162	FINDS, MANIFEST, RCRA-NonGen
PAYNESVILLE	1000123581	PSI MARBLE HILL NUCLEAR GENERATING STATION	MARBLE HILL RD	47243	FINDS, MANIFEST, RCRA-NonGen
WISES LANDING	1000263555	LOUISVILLE G&E CO TRIMBLE CY GEN STA	OFF KY HWY 625	40006	RCRA-SQG, FINDS, CERC-NFRAP

EDR ZIP Code Scan Re,

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40006	953135021				**	BEDFORD	KY	ERNS
40006	953085911	110020618875	TRIMBLE # 1 WTP A		**	BEDFORD	KY	ERNS
40006	1008167603				**	BEDFORD	KY	FINDS
40006	95296581				**	BEDFORD	KY	ERNS
40006	953085910				**	BEDFORD	KY	ERNS
40006	953135020				**	BEDFORD	KY	ERNS
40006	S107867462				**	BEDFORD	KY	NPDES
40006	1005559000		TRIMBLE CO SAND & GRAVEL CO	RR 1	**	BEDFORD	KY	FINDS
40006	S108900317		TRIMBLE CO SAND & GRAVEL CO	RR 1 BOX 177	**	BEDFORD	KY	NPDES
40006	1004706430		TRIMBLE CO GENERATING STATION	RR 1 BOX 177	**	BEDFORD	KY	NPDES
40006	U003978958		LOUISVILLE GAS & ELECTRIC CO-BEDFOI	HWY 3175, 1.5 MI S OF US 42	**	BEDFORD	KY	RCRA-CESQG, FINDS
40006	U003415142	70292	FORMER CRESTWOOD AUTO SALES	21 HWY 42	**	BEDFORD	KY	UST
40006	U000805713	57856	ROWLETT PROPERTY	4900 HWY 42	**	BEDFORD	KY	UST
40006	U003071001	57854	RALSTON GARAGE	5515 HWY 42 W	**	BEDFORD	KY	UST
40006	1001219668	110008372377	DJS AUTO SERVICE	HWY 42	**	BEDFORD	KY	UST
40006	U003071150		WHEELER OIL SERVICE	HWY 42	**	BEDFORD	KY	SB193, NPDES, RCRA-NonGen, PSTEAF, UST
40006	U003989651	57859	WHEELER OIL SERVICE INC	US 42	**	BEDFORD	KY	FINDS
40006	1001232302	57850	FAST BREAK 101	US 42 & 421	**	BEDFORD	KY	UST
40006	S108910523	110006017327	RICHMOND TRADING POST	6883 HWY 420 N	**	BEDFORD	KY	RCRA-NonGen, FINDS
40006	U003990387	2650	HOLLIS PROPERTY	1065 HIGHWAY 421 SOUTH	**	BEDFORD	KY	LEAD
40006	U003180356	20119732-112	MIDWAY STOP N GO INC	3355 US 421 S	**	BEDFORD	KY	UST
40006	U001185773	57852	RICHMOND TRADING POST	6849 HWY 421 N	**	BEDFORD	KY	SB193, PSTEAF, UST
40006	1010501968	1100032819760	TRIMBLE CO FISCAL COURT ATHLET	6883 HWY 421 N	**	BEDFORD	KY	FINDS
40006	S107865797		TRIMBLE CO MAINT GARAGE	HWY 421	**	BEDFORD	KY	NPDES
40006	U005559074	110009960293	TRIMBLE CO MAINT GARAGE	HWY 421	**	BEDFORD	KY	NPDES
40006	U003991332	4052	TRIMBLE COUNTY HIGH SCHOOL	US 421	**	BEDFORD	KY	UST
40006	1008267795	1100215644591	TRIMBLE COUNTY ELEMENTARY SCHOOL	US 421	**	BEDFORD	KY	FINDS
40006	U08267792	110021564485	TRIMBLE COUNTY ELEMENTARY SCHOOL	1029 HWY 421 N	**	BEDFORD	KY	FINDS
40006	S108901542	4054	LS&E TRIMBLE CO TRANS PIPELINE	1089 HWY 421 N	**	BEDFORD	KY	NPDES
40006	U08902670		LOUISVILLE GAS & ELECTRIC - TRIMBLE (BRAYS RIDGE RD / INTER HWY 42	**	BEDFORD	KY	FINDS
40006	S107866049		LOUISVILLE GAS & ELECTRIC STATION	487 CORN CREEK RD	A, West, 0 - 1/8	BEDFORD	KY	NPDES
40006	S107866049		LOUISVILLE G & E TRIMBLE STA	487 CORN CREEK RD	A, West, 0 - 1/8	BEDFORD	KY	NPDES
40006	S108902866		LOUISVILLE GAS & ELECTRIC - TR	487 CORN CREEK RD	A, West, 0 - 1/8	BEDFORD	KY	NPDES
40006	S108986749		LOUISVILLE GAS & ELECTRIC CO. - TR	487 CORN CREEK RD	A, West, 0 - 1/8	BEDFORD	KY	NPDES
40006	1005453524	2122300002	TRIMBLE COUNTY STATION	487 CORN CREEK RD	A, West, 0 - 1/8	BEDFORD	KY	ICIS
40006	1010812818	40006LSVLL48	LOUISVILLE G & E TRIMBLE COUNTY	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ICIS
40006	1010838262		LOUISVILLE G & E TRIMBLE STA	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ICIS
40006	1010909590		LOUISVILLE GAS & ELECTRIC - TR	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ICIS
40006	1010852439		TRIMBLE COUNTY	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ICIS
40006	2003654445		487 CORN CREEK ROAD	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ICIS
40006	1010811515		LOUISVILLE GAS & ELECTRIC CO. - TRIME	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ERNS
40006	1010909591		LOUISVILLE GAS & ELECTRIC/TRIMBLE S-	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ICIS
40006	1010851194		LOUISVILLE GAS & ELECTRIC	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ICIS
40006	97416561		CORN CREEK RD, NO MILE MARKER	487 CORN CREEK ROAD	A, West, 0 - 1/8	BEDFORD	KY	ERNS
40006	S108903014		SYCAMORE ESTATES MHP	CORN CREEK RD, NO MILE MARKER	**	BEDFORD	KY	NPDES
40006	1009650745	110027364625	SYCAMORE ESTATES MHP	2053 JOYCE MILLS RD	**	BEDFORD	KY	NPDES
40006	1006825207	110013840193	LITER S INC	2053 JOYCE MILLS RD	**	BEDFORD	KY	FINDS
40006	1004510015	110009957822	CHEVRON 48768	KENTUCK 754 CORN CREEK ROAD	**	BEDFORD	KY	FINDS, PSTEAF, FINDS, UST
40006	S108909865		CHEVRON RETAIL FACILITY	202 MAIN ST	**	BEDFORD	KY	NPDES
40006	S107864384		CHEVRON #48768	202 MAIN ST	**	BEDFORD	KY	NPDES
40006	U002177005	66925	HACKS WHEEL ALIGNMENT	MAIN & LAWSON LN	**	BEDFORD	KY	UST
40006	1005673897	110009933199	HENRY CO WATER DIST #2 WTP	3278 MORTON RIDGE RD	**	BEDFORD	KY	FINDS
40006	S107865289		HENRY CO WATER DIST #2 WTP	3278 MORTON RIDGE RD	**	BEDFORD	KY	NPDES
40006	U003070896	66267	HENRY CO WATER DIST 2 WATER PL	MORTON RIDGE RD	**	BEDFORD	KY	UST
40006	S1089898524		HENRY CO WATER DIST #2	MORTON RIDGE RD	**	BEDFORD	KY	NPDES
40006	U003415127	57860	WHEELER PROPERTY	29 NEW HOPE RD	**	BEDFORD	KY	UST
40006	S106886752	52846	TEXAS GAS - TRIMBLE CO	NONE	**	BEDFORD	KY	SHWS
40006	1000263555	110000377814	LOUISVILLE G&E CO TRIMBLE CY GEN ST	OFF KY HWY 625	**	WISES LANDING	KY	CERCLIS-NFRAP, RCRAInfo-SQG, FINDS
40006	S107713033	1869	BEDFORD HEALTH CARE CENTER	64 PENDLETON AVENUE	**	BEDFORD	KY	LEAD
40006	S108908541		BEDFORD STP	50 SHEPHERD LN	**	BEDFORD	KY	NPDES
40006	1004506870	110009937578	BEDFORD STP	118 STARK LN	**	BEDFORD	KY	FINDS
40006	S107863966		BEDFORD STP	118 STARK LN	**	BEDFORD	KY	NPDES
40006	1006817053	110014457499	HOLLIS PROPERTY	3365 HIGHWAY US 421 SOUTH	**	BEDFORD	KY	RCRA-NonGen, FINDS

** - Indicates location may or may not be in requested radius. Site has not been assigned a latitude/longitude coordinate. Further review recommended.

EDR ZIP Code Scan Re.

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40006	U001441884	44493	TRIMBLE CO MIDDLE SCHOOL	116 WENTWORTH AVE	**	BEDFORD	KY	UST
40006	110021564537	110021564537	TRIMBLE COUNTY MIDDLE SCHOOL	116 WENTWORTH AVE	**	BEDFORD	KY	FINDS
40006	U003267783	48629	TRIMBLE CO BUS GARAGE	WENTWORTH AVE	**	BEDFORD	KY	UST
40006	U003991330	1100083366044	TRIMBLE COUNTY BOARD OF EDUCATION	WENTWORTH AVENUE	**	BEDFORD	KY	RCRA-CESQG, FINDS
40006	S108899474	110032816834	IMI SOUTH LLC	920 WISE LANDING RD	**	BEDFORD	KY	NPDES
40006	1010503220	2122300008	IMI SOUTH LLC	920 WISE LANDING RD	**	BEDFORD	KY	FINDS
40006	S108514536	2122300008	IMI SOUTH LLC	920 WISE LANDING RD	**	BEDFORD	KY	AIRS
40006	S108312991	52257	LITERS QUARRY INC - TRIMBLE CO SAND	920 WISES LANDING	**	BEDFORD	KY	AIRS
40006	S108910454	110020618866	BETHLEHEM REACH - COAST GUARD AID	WISES LANDING RD	**	BEDFORD	KY	SHWS
40006	S108910454	110020618866	MILTON WTP		**	MILTON	KY	FINDS
40006	S108910454	110020618866	NUGENT SAND CO		**	MILTON	KY	NPDES
40006	S108910454	110020618866	WINGHAM ASPHALT SUPPLY INC		**	MILTON	KY	NPDES
40006	2005608326	110008366286	KENTUCKY DEPARTMENT OF HIGHWAYS	KY 1256 4.7 MILE W. OF US 421	**	MILTON	KY	ERNS
40006	U00826587	110008372787	TRIMBLE COUNTY FARM SUPPLY INC	ROUTE 2 HWY 421	**	MILTON	KY	RCRA-NonGen, FINDS
40006	U00826587	110008372787	NUGENT SAND CO MILTON PLANT	RT 3	**	MILTON	KY	RCRA-NonGen, FINDS
40006	S107866507	110009933643	NUGENT SAND CO	RT 3 HWY 36	**	MILTON	KY	NPDES
40006	U005516028	110013840200	WINGHAM ASPHALT SUPPLY	1437 HWY 36 EAST MILTON KY	**	MILTON	KY	FINDS
40006	U006825208	2104100014	NUGENT SAND CO	5503 KY 36 W	**	MILTON	KY	NPDES
40006	U003990950	110008359481	MARTIN MARIETTA AGGREGATES	HIGHWAY 36	**	MILTON	KY	AIRS, UST
40006	U000412008	110009050409	MILTON ASPHALT PLT	HIGHWAY 36 EAST	**	MILTON	KY	RCRA-NonGen, FINDS
40006	U006701658	110009050409	MILTON ASPHALT PLT	HIGHWAY 36 EAST	**	MILTON	KY	FINDS
40006	U00844657	110009050409	NUGENT ORGANICS LLC	HWY 36	**	MILTON	KY	ICIS
40006	S108899431	43268	NUGENT ORGANICS LLC	HWY 36 W	**	MILTON	KY	NPDES
40006	S107602817	021-00018	NUGENT ORGANICS LLC	KY 36, NEAR NUGENT SAND CO	**	MILTON	KY	NPDES
40006	S105811745	52446	MINTON PROPERTY	5503 HWY 36W	**	MILTON	KY	SWIFL
40006	S106886751	52446	MINTON PROPERTY	11184 US 421	**	MILTON	KY	HIST LF
40006	U003991331	96857	TRIMBLE CO FARM SUPPLY INC	11300 US 421 N	**	MILTON	KY	SHWS
40006	U000811879	96857	TRIMBLE CITY FARM SUPPLY	11300 US 421 N	**	MILTON	KY	PSTEAF, UST
40006	U003991271	63077	SWIFT STATION 276	12926 US 421	**	MILTON	KY	UST
40006	U003800226	63077	FAST LANE FOOD MART	HWY 421	**	MILTON	KY	UST
40006	U001077409	110006016088	JAMES OVERTON (MILTON PLAZA)	HWY 421 BOX 57	**	MILTON	KY	RCRA-NonGen, FINDS
40006	U00605369	68181	MILTON PLAZA	HWY 421 RT 2	**	MILTON	KY	UST
40006	U008267784	110021564564	MILTON ELEMENTARY SCHOOL	10628 HWY 421N	**	MILTON	KY	FINDS
40006	U001179918	1261112	MILTON SAVE	COOPER BOTTOM RD RT 2	**	MILTON	KY	SB193, PSTEAF, UST
40006	S107467374	828	BROADWAY HOLLOW - COAST GUARD AID	216 COOPERS BOTTOM ROAD	**	MILTON	KY	LEAD
40006	S107467023	52259	BROADWAY HOLLOW - COAST GUARD AID	COOPERS BOTTOM RD	**	MILTON	KY	SHWS
40006	S107712938	1688	BROADWAY HOLLOW - COAST GUARD AID	321 DETMER LANE	**	MILTON	KY	LEAD
40006	S108903531	110009574816	AMERIMAX BUILDING PRODS INC	250 HUNTER HEIGHTS RD	**	MILTON	KY	NPDES
40006	U008984602	3952112	DUKE ENERGY TRIMBLE CO LLC	NONE	**	MILTON	KY	AIRS
40006	U008082893	110009057288	MILTON-MADISON OHIO RIVER BRIDGE	ORM 558	**	MILTON	KY	RCRA-NonGen, FINDS
40006	S1078665287	110012110054	MILTON STP	205 SMITHA RD	**	MILTON	KY	NPDES
40006	U004510395	13615	MILTON STP	363 SPRING ST	**	MILTON	KY	FINDS
40006	U004485999	13615	DENNIS E CLAPP	363 SPRING ST	**	MILTON	KY	FINDS
40006	U001321730	110006496586	VERSATILE PROCESSING/TRANSFORME	SR 362	**	NABB	IN	UST
40006	U004700533	110006496586	VERSATILE PROCESSING/TRANSFORME	3478 W MARBLE HILL RD	**	NABB	IN	IN MANIFEST, RCRA-CESQG, FINDS
40006	2005602207	11000906351	3478 MARBORO HILL RD.	3478 MARBORO HILL RD.	**	NABB	IN	ERNS
40006	U007085767	110016441894	JACKSON JENNINGS FARM BUREAU CO C	15220 NABB NEW WASHINGTON RD W	**	NABB	IN	FINDS
40006	U007465444	10284	TREATMENT PLANT	203 SR 203	**	NEW WASHINGTON	IN	FINDS
40006	U003094054	110012057674	KENNETH GRAVES	SR 62 & 1ST ST	**	NEW WASHINGTON	IN	UST
40006	U004490709	110012072210	G & G SERVICE	SR 62 & POPLAR ST	**	NEW WASHINGTON	IN	FINDS
40006	U004492939	110011990827	CLARK COUNTY HWY DEPT	US 62 & BETHLEHEM ST	**	NEW WASHINGTON	IN	FINDS
40006	U004497666	14912	FOUR QUARTERS INC	102 S HEY 62	**	NEW WASHINGTON	IN	UST
40006	U003094488	110022004613	NEW WASHINGTON STORAGE FACILITY	226 N HWY 62	**	NEW WASHINGTON	IN	FINDS
40006	U008311526	110012058405	SYLVIA S PLACE	300 KETTLE BOTTOM RD	**	NEW WASHINGTON	IN	FINDS
40006	U004490777	110012058405	VERSATILE PROCESSING, INC.	3478 W MARBLE HILL RD	**	NEW WASHINGTON	IN	AIRS
40006	S107708656	110007564590	PUBLIC SERVICE CO MARBLE HILL	MARBLE HILL RD	**	NEW WASHINGTON	IN	IN MANIFEST, RCRA-NonGen, FINDS
40006	U004698904	10391	PSI - MARBLE HILL SERVICE BUILD	MARBLE HILL RD	**	NEW WASHINGTON	IN	FINDS
40006	U001079124	110009738560	WASHINGTON TOWNSHIP WATER CORP	108 PIERCE ST	**	NEW WASHINGTON	IN	UST
40006	U004489459	110022004551	NEW WASHINGTON ELEM SCHOOL	224 POPLAR - PO BOX 130	**	NEW WASHINGTON	IN	FINDS
40006	U008311525	110012079598	CLARK COUNTY HIGHWAY DEPARTMENT	425 S POPLAR ST	**	NEW WASHINGTON	IN	FINDS
40006	U005638698	14625	CLARK COUNTY HIGHWAY DEPARTMENT	425 S POPLAR ST	**	NEW WASHINGTON	IN	FINDS
40006	U001081746	14866	GULF OIL COMPANY	POPLAR & MAIN	**	NEW WASHINGTON	IN	UST
40006	U001081827	14866	GULF OIL COMPANY	POPLAR & MAIN	**	NEW WASHINGTON	IN	UST
40006	U001081827	14866	GULF OIL COMPANY	POPLAR & MAIN	**	NEW WASHINGTON	IN	UST
40006	U00474359	110008341240	IND BELL TEL CO NEW WASHINGTON 293	POPLAR AND BRENTLINGER STS	**	NEW WASHINGTON	IN	RCRA-NonGen, FINDS
40006	94407758	110028094531	POWER EQUIPMENT SUPPLY CO BOX 19	POWER EQUIPMENT SUPPLY CO BOX 19	**	NEW WASHINGTON	IN	ERNS
40006	U0010028665	110028094531	MARBLE HILL NUCLEAR GEN STATN	PUBLIC SERVICE INDIANA	**	NEW WASHINGTON	IN	FINDS

EDR ZIP Code Scan Re

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
47243	1000515428	15440	OPAL BOWER	115 N SR 62	**	NEW WASHINGTON	IN	UST
47162	10044900058	110012040567	FOUR QUARTERS MINI MART	29 E SR 62	**	NEW WASHINGTON	IN	FINDS
47162	1010028521	110028097690	UNKNOWN	UNKNOWN	**	NEW WASHINGTON	IN	FINDS
47243	1007465271	110016440118	TREATMENT PLANT		**	HANOVER	IN	UST
47243	1003577826	10981	WALTER SHIMER	RR 1	**	HANOVER	IN	UST
47243	10001081315	13927	TOM & JERRY'S	RR 1	**	HANOVER	IN	FINDS
47243	1005650339	110012108824	TOM & JERRY'S	RR 1	**	HANOVER	IN	FINDS
47243	1005614393	110012010705	PAYNESVILLE GENERAL STORE	RR 1 BOX 225	**	HANOVER	IN	FINDS
47243	1001081502	13471	PAYNESVILLE GENERAL STORE	RR 1 BOX 225	**	HANOVER	IN	UST
47243	1000267339	110007567926	BULK TRUCK AND TRANSPORT	HWY 56 AND 62 W	**	HANOVER	IN	IN/MANIFEST, RCRA-CESQG, FINDS
47243	1000756926	12627	STANLEY STANDARD SERVICE	SR 56		HANOVER	IN	UST
47243	1000192362	13316	RALPH W STANLEY HANOVER STD	SR 56 & SR 62	**	HANOVER	IN	UST
47243	1004495578	110011972357	STORM INC	SR 56 & SR 62	**	HANOVER	IN	FINDS
47243	1004491282	110012062463	JOHNSON BROS OIL SHELL	SR 56 & SR 62	**	HANOVER	IN	FINDS
47243	1000190396	11337	JAMES W MALONEY II	SR 62	**	HANOVER	IN	UST
47243	1005443516	110012552095	HANOVER COLLEGE SCIENCE CTR	607 BALL DR		HANOVER	IN	IN/MANIFEST, RCRA-CESQG, FINDS
47243	1000191906	12662	HANOVER COLLEGE	495 COLLEGE AVE	**	HANOVER	IN	UST
47243	1004488835	110009738953	HANOVER WWTP	HANOVER BEACH HILL RD & MAIN ST	**	HANOVER	IN	FINDS
47243	1004492570	110012068813	BIGFOOT 11	139 W LAGRANGE		HANOVER	IN	FINDS
47243	1000190504	9118	CIRCLE K #11	139 W LAGRANGE		HANOVER	IN	UST
47243	1004493132	110012074110	DAIRY MART 381	214 W LAGRANGE RD	**	HANOVER	IN	FINDS
47243	1003113825	8307	DAIRY MART #2235	214 W LAGRANGE RD	**	HANOVER	IN	UST
47243	1004492502	110012068172	TURNER S BODY SHOP	221 LAGRANGE RD	**	HANOVER	IN	FINDS
47243	2006804879	110012108815	SEDAM CONTRACTING CORP	228 WEST LAGRANGE RD		HANOVER	IN	ERNS
47243	1005650338	15279	MULLICANS GARAGE	302 W LAGRANGE RD		HANOVER	IN	FINDS
47243	1003094526	110012048738	BILLS AUTO SALES	320 W LAGRANGE RD	**	HANOVER	IN	UST
47243	1004489046	110012005793	HANOVER COLLEGE	359 LAGRANGE RD	**	HANOVER	IN	FINDS
47243	1004499286	24905	SPEEDY MART 25	468 E LAGRANGE RD	**	HANOVER	IN	UST
47243	1004051523	24905	STANLEY HANOVER SVC	911 LAGRANGE RD	**	HANOVER	IN	FINDS
47243	1004483492	110012104659	HANOVER TOH COMPOSTING FACILITY	300 LOWRY LN	**	HANOVER	IN	FINDS
47243	1008913039	110024229146	TOWN OF HANOVER	11 MADISON AVE	**	HANOVER	IN	UST
47243	1003093453	4327	HANOVER TOWN HALL	11 MADISON AVE	**	HANOVER	IN	FINDS
47243	1008305971	110021985379	SOUTHWESTERN MIDDLE SR HIGH SCH	167 S MAIN CROSS ST	**	HANOVER	IN	FINDS, HIST FTTS
47243	1009523665	110017778779	SOUTHWESTERN JEFFERSON COUNTY C	239 MAIN CROSS ST	**	HANOVER	IN	FINDS
47243	1007459818	1100110882	SOUTHWESTERN SCHOOL CORP	239 S MAIN CROSS ST	**	HANOVER	IN	FINDS
47243	1007370592	110011454979	SOUTHWESTERN SCHOOL CORP	239 S MAIN CROSS ST	**	HANOVER	IN	FINDS
47243	1004487812	110021985351	SOUTHWESTERN JEFFERSON SCH CORP	239 SOUTH MAIN CROSS STREET	**	HANOVER	IN	IN/MANIFEST, RCRA-CESQG
47243	1008305546	15025	SOUTHWESTERN ELEMENTARY SCH	273 S MAIN CROSS ST	**	HANOVER	IN	FINDS
47243	1001081884	15025	CLIFFORD DUKE	MAIN CROSS ST	**	HANOVER	IN	UST
47243	1004485135	110012090245	CLIFFORD DUKE	MAIN CROSS ST	**	HANOVER	IN	FINDS
47243	1000123581	110007565103	PSI MARBLE HILL NUCLEAR GENERATING	MARBLE HILL RD	**	PAYNESVILLE	IN	IN/MANIFEST, RCRA-NonGen, FINDS
47243	1005845100	110008058234	DAVE OMARA CONTRACTOR PLANT 3	2311 S. STATE RD. 62		HANOVER	IN	FINDS
47243	1005617524	110012036536	KENT WATER CO-BOOSTER STATION	3553 S TULL RD	**	HANOVER	IN	FINDS
47243	1010024466	110028080939	MARTIN MARIETTA AGG-HANOVER QU	UNKNOWN	**	HANOVER	IN	FINDS
47243	1010027513	110028098635	COUNTRY ESTATES SUBDIVISION	UNKNOWN	**	HANOVER	IN	FINDS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

FEDERAL RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 10
Telephone 206-553-8665

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/18/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/08/2008	Source: EPA
Date Data Arrived at EDR: 04/25/2008	Telephone: 703-412-9810
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 07/22/2008
Number of Days to Update: 26	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/03/2007	Source: EPA
Date Data Arrived at EDR: 12/06/2007	Telephone: 703-412-9810
Date Made Active in Reports: 02/20/2008	Last EDR Contact: 06/17/2008
Number of Days to Update: 76	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 06/13/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/27/2008	Telephone: 202-564-6023
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/26/2008	Source: EPA
Date Data Arrived at EDR: 04/02/2008	Telephone: 800-424-9346
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/02/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Quarterly

RCRA-TSDF: RCRA - Transporters, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Quarterly

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Varies

RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 05/12/2008
Date Data Arrived at EDR: 06/13/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 56

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 08/21/2008
Next Scheduled EDR Contact: 11/17/2008
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2007	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 01/23/2008	Telephone: 202-267-2180
Date Made Active in Reports: 03/17/2008	Last EDR Contact: 07/25/2008
Number of Days to Update: 54	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2007	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 04/16/2008	Telephone: 202-366-4555
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 07/15/2008
Number of Days to Update: 29	Next Scheduled EDR Contact: 10/13/2008
	Data Release Frequency: Annually

DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 05/14/2008	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 05/28/2008	Telephone: 202-366-4595
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/28/2008
Number of Days to Update: 72	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Varies

CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/01/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 12/28/2007
Number of Days to Update: 25

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/27/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Quarterly

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 04/01/2008
Date Data Arrived at EDR: 04/30/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 30

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 07/15/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Semi-Annually

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 703-692-8801
Last EDR Contact: 08/08/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 08/31/2007
Date Made Active in Reports: 10/11/2007
Number of Days to Update: 41

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005
Date Data Arrived at EDR: 12/11/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 31

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 06/09/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/08/2008
Date Data Arrived at EDR: 04/25/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 35

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 07/21/2008
Next Scheduled EDR Contact: 10/20/2008
Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 01/14/2008
Date Data Arrived at EDR: 01/22/2008
Date Made Active in Reports: 01/30/2008
Number of Days to Update: 8

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 07/13/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 04/17/2008
Date Made Active in Reports: 05/15/2008
Number of Days to Update: 28

Source: EPA, Region 9
Telephone: 415-972-3336
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/07/2008
Date Data Arrived at EDR: 03/26/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 23

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 06/25/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 02/29/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 49

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002
Date Data Arrived at EDR: 04/14/2006
Date Made Active in Reports: 05/30/2006
Number of Days to Update: 46

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 08/11/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/11/2008
Date Data Arrived at EDR: 04/24/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 27

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/11/2008
Date Data Arrived at EDR: 04/24/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 27

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 03/14/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/14/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 04/24/2008
Date Data Arrived at EDR: 06/10/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 59

Source: Environmental Protection Agency
Telephone: 202-564-5088
Last EDR Contact: 07/14/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 12/04/2007
Date Data Arrived at EDR: 02/07/2008
Date Made Active in Reports: 03/17/2008
Number of Days to Update: 39

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 08/07/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/22/2008
Date Data Arrived at EDR: 05/06/2008
Date Made Active in Reports: 06/09/2008
Number of Days to Update: 34

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/29/2008
Date Data Arrived at EDR: 05/01/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 20

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 07/31/2008
Next Scheduled EDR Contact: 10/27/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/03/2008	Source: EPA
Date Data Arrived at EDR: 04/08/2008	Telephone: (404) 562-9900
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2005	Source: EPA/NTIS
Date Data Arrived at EDR: 03/06/2007	Telephone: 800-424-9346
Date Made Active in Reports: 04/13/2007	Last EDR Contact: 06/11/2008
Number of Days to Update: 38	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Biennially

STATE AND LOCAL RECORDS

SHWS: State Leads List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

SWF/LF: Solid Waste Facilities List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 06/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 06/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 07/21/2008	Last EDR Contact: 05/27/2008
Number of Days to Update: 33	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

HIST LF: Historical Landfills

This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

Date of Government Version: 05/01/2003	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/30/2006	Telephone: 502-564-6716
Date Made Active in Reports: 05/01/2006	Last EDR Contact: 05/27/2008
Number of Days to Update: 32	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: No Update Planned

SB193: SB193 Branch Site Inventory List

The inventory indicates facilities that have performed permanent closure activities at a regulated underground storage tank facility and have known soil and/or groundwater contamination.

Date of Government Version: 09/05/2006	Source: Department of Environmental Protection
Date Data Arrived at EDR: 09/13/2006	Telephone: 502-564-5981
Date Made Active in Reports: 10/18/2006	Last EDR Contact: 08/04/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: No Update Planned

UST: Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/14/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-5981
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

ENG CONTROLS: Engineering Controls Site Listing

A listing of sites that use engineering controls.

Date of Government Version: 04/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

INST CONTROL: State Superfund Database

A list of closed sites in the State Superfund Database. Institutional controls would be in place at any site that uses Contained or Managed as a Closure Option.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Sites that have been accepted into the Voluntary Cleanup Program or have submitted an application.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DRYCLEANERS: Drycleaner Listing

A listing of drycleaner facility locations.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 07/11/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 10

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

BROWNFIELDS: Kentucky Brownfield Inventory

The Kentucky Brownfield Program has created an inventory of brownfield sites in order to market the properties to those interested in brownfield redevelopment. The Kentucky Brownfield Program is working to promote the redevelopment of these sites by helping to remove barriers that prevent reuse, providing useful information to communities, developers and the public and encouraging a climate that fosters redevelopment of contaminated sites.

Date of Government Version: 05/13/2008
Date Data Arrived at EDR: 05/13/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 6

Source: Division of Compliance Assistance
Telephone: 502-564-0323
Last EDR Contact: 08/12/2008
Next Scheduled EDR Contact: 11/10/2008
Data Release Frequency: Varies

CDL: Clandestine Drug Lab Location Listing

Clandestine drug lab site locations.

Date of Government Version: 04/16/2008
Date Data Arrived at EDR: 04/18/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 31

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 06/03/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

NPDES: Permitted Facility Listing

A listing of permitted wastewater facilities.

Date of Government Version: 06/20/2008
Date Data Arrived at EDR: 06/27/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 24

Source: Department of Environmental Protection
Telephone: 502-564-3410
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: Varies

AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facilities.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

PSTEAF: Facility Ranking List

The Underground Storage Tank Branch (USTB) has ranked all PSTEAF reimbursable facilities requiring corrective action, in accordance with 401 KAR 42:290. Directive letters will be issued on the basis of facility ranking and available PSTEAF funding in sequential order as ranked. For example, Rank 2 facilities will be issued directives before Rank 3 facilities.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 05/07/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 12

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 08/05/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LEAD: Environmental Lead Program Report Tracking Database Lead Report Tracking Database

Date of Government Version: 10/26/2007	Source: Department of Public Health
Date Data Arrived at EDR: 01/07/2008	Telephone: 502-564-4537
Date Made Active in Reports: 01/25/2008	Last EDR Contact: 07/03/2008
Number of Days to Update: 18	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Varies

TRIBAL RECORDS

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 12/08/2006	Telephone: 202-208-3710
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 08/08/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: Semi-Annually

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 05/27/2008
Number of Days to Update: 52	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 05/30/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 70	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 07/11/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3372
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6271
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 03/17/2008	Source: EPA Region 7
Date Data Arrived at EDR: 03/27/2008	Telephone: 913-551-7003
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-8677
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-6597
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land A listing of underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land No description is available for this data

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-9424
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land No description is available for this data

Date of Government Version: 12/21/2007	Source: EPA Region 5
Date Data Arrived at EDR: 12/21/2007	Telephone: 312-886-6136
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land No description is available for this data

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-7591
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R7: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 06/01/2007	Source: EPA Region 7
Date Data Arrived at EDR: 06/14/2007	Telephone: 913-551-7003
Date Made Active in Reports: 07/05/2007	Last EDR Contact: 08/18/2008
Number of Days to Update: 21	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6137
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 07/11/2008	Source: EPA Region 9
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3368
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 06/27/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 04/02/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 04/22/2008	Telephone: 617-918-1102
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 06/15/2007
Date Made Active in Reports: 08/20/2007
Number of Days to Update: 66

Source: Department of Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 06/13/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 09/30/2007
Date Data Arrived at EDR: 12/04/2007
Date Made Active in Reports: 12/31/2007
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 08/08/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 05/27/2008
Date Data Arrived at EDR: 05/29/2008
Date Made Active in Reports: 07/10/2008
Number of Days to Update: 42

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 05/29/2008
Next Scheduled EDR Contact: 08/25/2008
Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 12/21/2007
Date Made Active in Reports: 01/10/2008
Number of Days to Update: 20

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/09/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2007
Date Data Arrived at EDR: 06/03/2008
Date Made Active in Reports: 08/07/2008
Number of Days to Update: 65

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006

Date Data Arrived at EDR: 04/27/2007

Date Made Active in Reports: 06/08/2007

Number of Days to Update: 42

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 08/22/2008

Next Scheduled EDR Contact: 10/06/2008

Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation

Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Certified Child Care Homes

Source: Cabinet for Families & Children

Telephone: 502-564-7130

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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GEOCHECK[®] - PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

LOUISVILLE GAS & ELECTRIC - TIMBLE CO. GENERATING
487 CORN CREEK ROAD
BEDFORD, KY 40006

TARGET PROPERTY COORDINATES

Latitude (North): 38.59757 - 38° 35' 51.2"
Longitude (West): 85.40646 - 85° 24' 23.3"
Universal Transverse Mercator: Zone 16
UTM X (Meters): 638773.2
UTM Y (Meters): 4273117.0
Elevation: 799 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: 38085-E4 BETHLEHEM, IN
Most Recent Revision: 1993

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

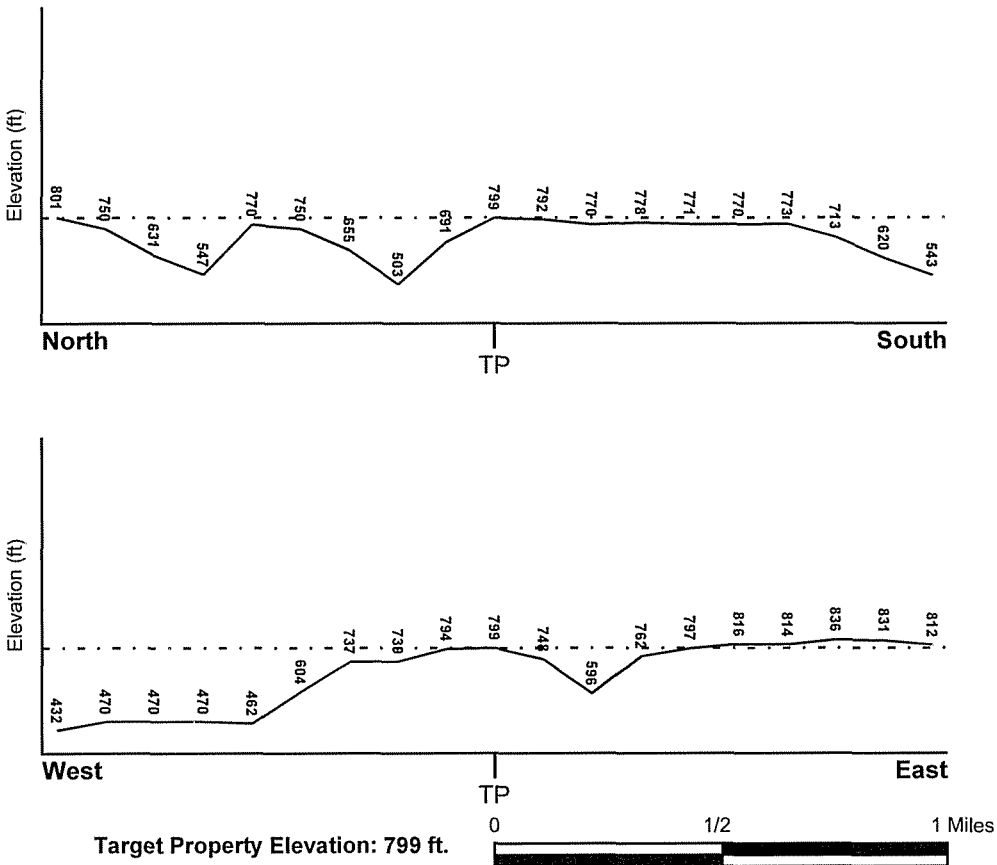
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NNE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

<u>Target Property County</u> TRIMBLE, KY	FEMA Flood <u>Electronic Data</u> YES - refer to the Overview Map and Detail Map
Flood Plain Panel at Target Property:	2103000008A
Additional Panels in search area:	2103000007A 2103000011A 2103000010A

NATIONAL WETLAND INVENTORY

<u>NWI Quad at Target Property</u> BETHLEHEM	NWI Electronic <u>Data Coverage</u> YES - refer to the Overview Map and Detail Map
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HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION</u> <u>FROM TP</u>	<u>GENERAL DIRECTION</u> <u>GROUNDWATER FLOW</u>
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

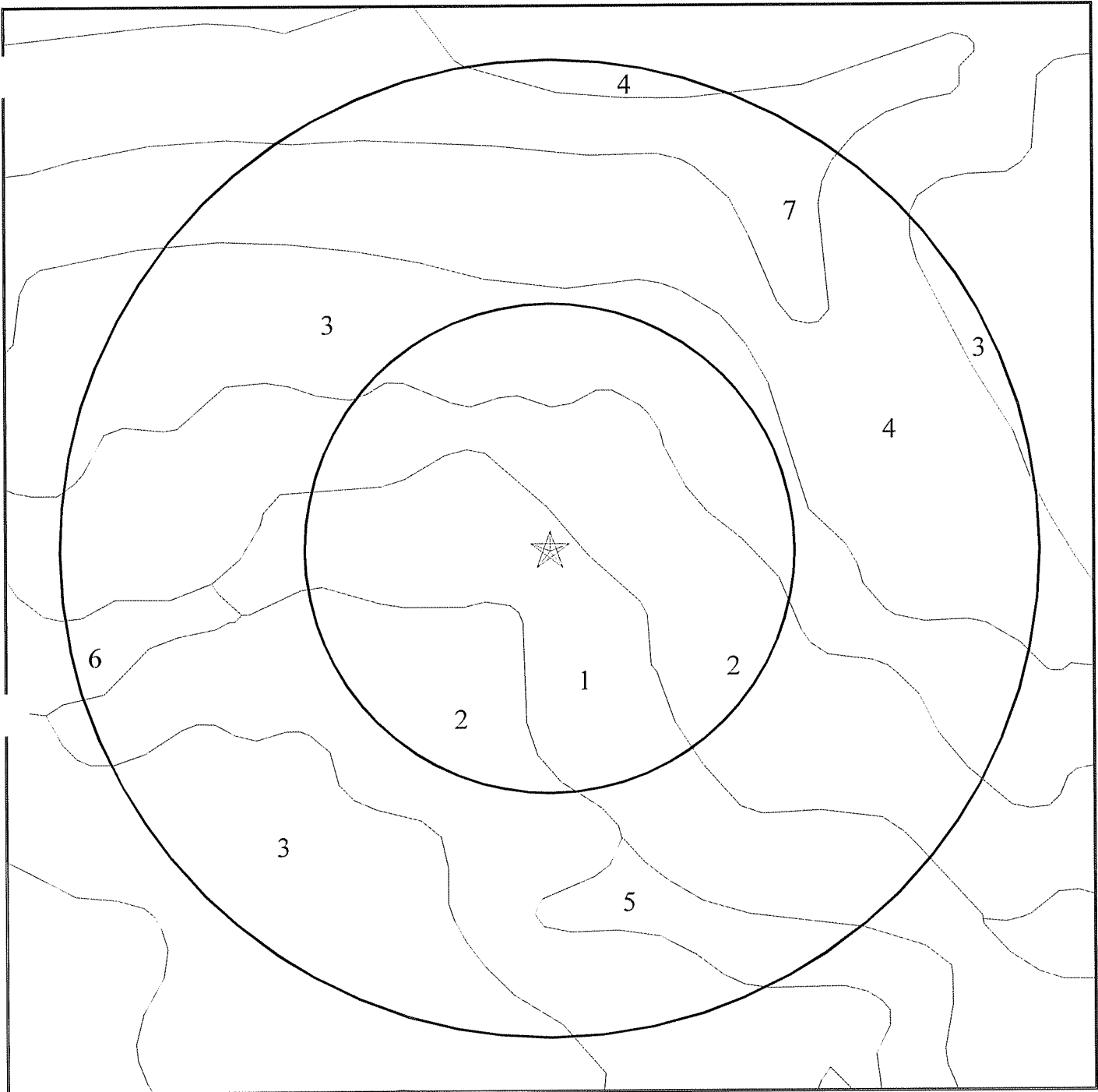
Era:	Paleozoic
System:	Ordovician
Series:	Upper Ordovician (Cincinnatian)
Code:	O3 (<i>decoded above as Era, System & Series</i>)

GEOLOGIC AGE IDENTIFICATION

Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 02301084.2r



- ☆ Target Property
- ∧ SSURGO Soil
- ∖ Water



SITE NAME: Louisville Gas & Electric - Timble Co. Generating
ADDRESS: 487 Corn Creek Road
Bedford KY 40006
LAT/LONG: 38.5976 / 85.4065

CLIENT: ENSR Consulting & Engineering
CONTACT: Dianne Donovan
INQUIRY #: 02301084.2r
DATE: August 22, 2008 3:23 pm

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Cincinnati

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 66 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	9 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1
2	9 inches	27 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1
3	27 inches	55 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1
4	55 inches	81 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
5	81 inches	92 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1

Soil Map ID: 2

Soil Component Name: Grayford

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 124 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	3 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	3 inches	16 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
3	16 inches	35 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
4	35 inches	48 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
5	48 inches	53 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 3

Soil Component Name: Brassfield

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	5 inches	25 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	25 inches	29 inches	weathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 4

Soil Component Name: Fairmount

Soil Surface Texture: flaggy silty clay loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 43 inches

Depth to Watertable Min: > 0 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	3 inches	flaggy silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
2	3 inches	16 inches	flaggy silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
3	16 inches	20 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 5

Soil Component Name: Cincinnati

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 66 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	9 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1
2	9 inches	27 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1
3	27 inches	55 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1
4	55 inches	81 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1
5	81 inches	92 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 0.42	Max: 7.3 Min: 6.1

Soil Map ID: 6

Soil Component Name: Beasley

Soil Surface Texture: silty clay loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
2	5 inches	20 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
3	20 inches	40 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
4	40 inches	55 inches	weathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 7

Soil Component Name: Boonesboro

Soil Surface Texture: silt loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 84 inches

Depth to Watertable Min: > 0 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	20 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	20 inches	33 inches	very gravelly silty clay loam, very flaggy silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	33 inches	37 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
1	USGS2326036	1/4 - 1/2 Mile SE
2	USGS2326035	1/4 - 1/2 Mile SE

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
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GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

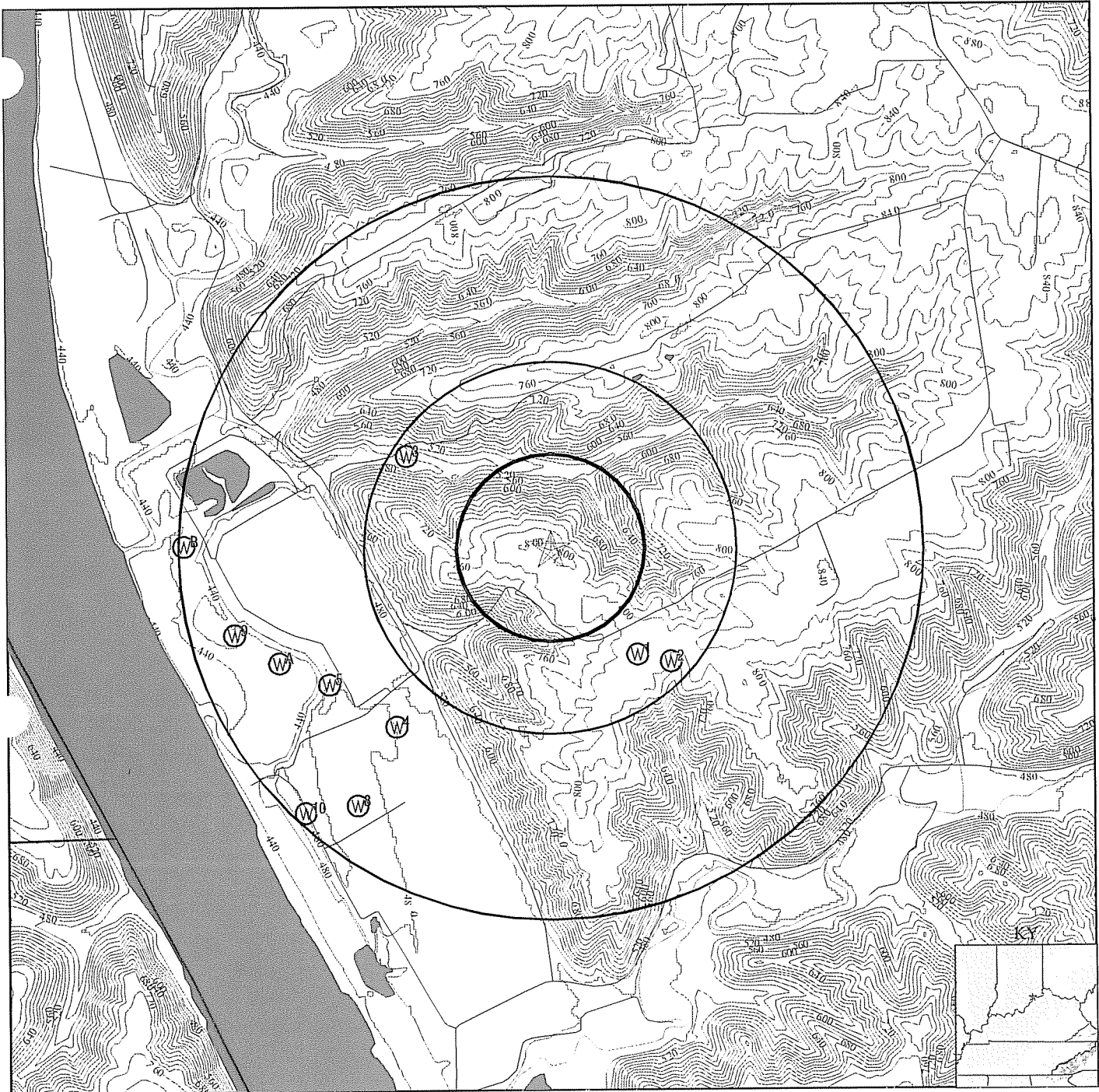
<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
3	KY3000000067400	1/4 - 1/2 Mile WNW
4	KY3000000067353	1/2 - 1 Mile SW
5	KY3000000067356	1/2 - 1 Mile WSW
A6	KY3000000067362	1/2 - 1 Mile WSW
A7	KY3000000067361	1/2 - 1 Mile WSW
8	KY3000000067339	1/2 - 1 Mile SW
9	KY3000000067374	1/2 - 1 Mile WSW
10	KY3000000067336	1/2 - 1 Mile SW
B11	KY3000000067381	1/2 - 1 Mile West
B12	KY3000000067384	1/2 - 1 Mile West

PHYSICAL SETTING SOURCE MAP - 02301084.2r



- County Boundary
- Major Roads
- Contour Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons

- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Oil, gas or related wells

SITE NAME: Louisville Gas & Electric - Timble Co. Generating
ADDRESS: 487 Corn Creek Road
 Bedford KY 40006
LAT/LONG: 38.5976 / 85.4065

CLIENT: ENSR Consulting & Engineering
CONTACT: Dianne Donovan
INQUIRY #: 02301084.2r
DATE: August 22, 2008 3:23 pm

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
 Direction
 Distance
 Elevation

Database EDR ID Number

1

SE

1/4 - 1/2 Mile

Higher

FED USGS

USGS2326036

Agency cd:	USGS	Site no:	383536085240801
Site name:	C18C0026		
Latitude:	383536		
Longitude:	0852408	Dec lat:	38.59339569
Dec lon:	-85.40218034	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	21
State:	21	County:	223
Country:	US	Land net:	Not Reported
Location map:	C18CNE	Map scale:	24000
Altitude:	815		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	SilverLittle Kentucky. Indiana, Kentucky. Area = 1240 sq mi.		
Topographic:	Hilltop		
Site type:	Ground-water other than Spring	Date construction:	19710000
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	87	Hole depth:	87
Source of depth data:	reporting agency (generally USGS)		
Project number:	Not Reported		
Real time data flag:	0	Daily flow data begin date:	0000-00-00
Daily flow data end date:	0000-00-00	Daily flow data count:	0
Peak flow data begin date:	0000-00-00	Peak flow data end date:	0000-00-00
Peak flow data count:	0	Water quality data begin date:	0000-00-00
Water quality data end date:	0000-00-00	Water quality data count:	0
Ground water data begin date:	1972-04-25	Ground water data end date:	1972-04-25
Ground water data count:	1		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1972-04-25	24.2	

2

SE

1/4 - 1/2 Mile

Higher

FED USGS

USGS2326035

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Agency cd:	USGS	Site no:	383535085240201
Site name:	C18C0027		
Latitude:	383535		
Longitude:	0852402	Dec lat:	38.59311793
Dec lon:	-85.40051364	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	21
State:	21	County:	223
Country:	US	Land net:	Not Reported
Location map:	C18CNE	Map scale:	24000
Altitude:	795		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	SilverLittle Kentucky. Indiana, Kentucky. Area = 1240 sq.mi.		
Topographic:	Hilltop		
Site type:	Ground-water other than Spring	Date construction:	19710000
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	74.7	Hole depth:	74.7
Source of depth data:	reporting agency (generally USGS)		
Project number:	Not Reported		
Real time data flag:	0	Daily flow data begin date:	0000-00-00
Daily flow data end date:	0000-00-00	Daily flow data count:	0
Peak flow data begin date:	0000-00-00	Peak flow data end date:	0000-00-00
Peak flow data count:	0	Water quality data begin date:	0000-00-00
Water quality data end date:	0000-00-00	Water quality data count:	0
Ground water data begin date:	1972-04-25	Ground water data end date:	1972-04-25
Ground water data count:	1		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1972-04-25	21	

3

WNW
1/4 - 1/2 Mile
Lower

KY WELLS **KY300000067400**

Location i:	312131		
North lati:	38.60117		
West longi:	-85.41357		
Akgwa numb:	00049271	Site type:	Water Well
Primary us:	Domestic	Constructi:	01/15/1999 00:00:00
Site id:	KY300000067400		

4

SW
1/2 - 1 Mile
Lower

KY WELLS **KY300000067353**

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Location i: 238301
North lati: 38.59062
West longi: -85.41413
Akgwa numb: 80016328
Primary us: Monitoring - Ambient
Site id: KY3000000067353

Site type: Mine
Constructi: 01/01/1900 00:00:00

5
WSW
1/2 - 1 Mile
Lower
KY WELLS **KY3000000067356**

Location i: 238302
North lati: 38.59228
West longi: -85.41747
Akgwa numb: 80016329
Primary us: Monitoring - Ambient
Site id: KY3000000067356

Site type: Mine
Constructi: 01/01/1900 00:00:00

A6
WSW
1/2 - 1 Mile
Lower
KY WELLS **KY3000000067362**

Location i: 238304
North lati: 38.59312
West longi: -85.41996
Akgwa numb: 80016330
Primary us: Monitoring - Ambient
Site id: KY3000000067362

Site type: Mine
Constructi: 01/01/1900 00:00:00

A7
WSW
1/2 - 1 Mile
Lower
KY WELLS **KY3000000067361**

Location i: 239896
North lati: 38.59312
West longi: -85.41996
Akgwa numb: 80016331
Primary us: Monitoring - Ambient
Site id: KY3000000067361

Site type: Mine
Constructi: 01/01/1900 00:00:00

8
SW
1/2 - 1 Mile
Lower
KY WELLS **KY3000000067339**

Location i: 238300
North lati: 38.58756
West longi: -85.41608
Akgwa numb: 80016337
Primary us: Monitoring - Ambient
Site id: KY3000000067339

Site type: Mine
Constructi: 01/01/1900 00:00:00

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID Direction Distance Elevation		Database	EDR ID Number
9 WSW 1/2 - 1 Mile Lower		KY WELLS	KY300000067374
Location i:	238306		
North lati:	38.59423		
West longi:	-85.42218		
Akgwa numb:	80016332	Site type:	Mine
Primary us:	Monitoring - Ambient	Constructi:	01/01/1900 00:00:00
Site id:	KY300000067374		
<hr/>			
10 SW 1/2 - 1 Mile Lower		KY WELLS	KY300000067336
Location i:	238298		
North lati:	38.58728		
West longi:	-85.41869		
Akgwa numb:	80036995	Site type:	Mine
Primary us:	Monitoring - Ambient	Constructi:	01/28/1999 00:00:00
Site id:	KY300000067336		
<hr/>			
B11 West 1/2 - 1 Mile Lower		KY WELLS	KY300000067381
Location i:	238307		
North lati:	38.59728		
West longi:	-85.42468		
Akgwa numb:	80016333	Site type:	Mine
Primary us:	Monitoring - Ambient	Constructi:	01/01/1900 00:00:00
Site id:	KY300000067381		
<hr/>			
B12 West 1/2 - 1 Mile Lower		KY WELLS	KY300000067384
Location i:	238309		
North lati:	38.59812		
West longi:	-85.42468		
Akgwa numb:	80016335	Site type:	Mine
Primary us:	Monitoring - Ambient	Constructi:	01/01/1900 00:00:00
Site id:	KY300000067384		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

Federal EPA Radon Zone for TRIMBLE County: 2

- Note: Zone 1 indoor average level > 4 pCi/L.
 : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
 : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 40006

Number of sites tested: 1

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.200 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	Not Reported	Not Reported	Not Reported	Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Kentucky Water Well Records Database

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Water Wells in Kentucky. Data from the Kentucky Ground Water Data Repository.

OTHER STATE DATABASE INFORMATION

Oil and Gas Well Locations

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Oil and gas well locations in the state of Kentucky

RADON

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

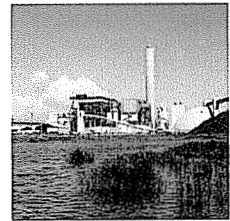
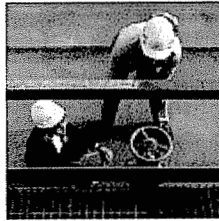
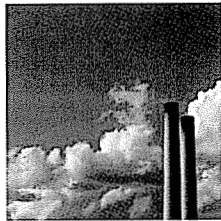
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Attachment to Question No. 30

8 of 8

Voyles

Prepared for:
E.ON U.S., LLC
Louisville, KY



FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for Tyrone Generating Station
Tyrone, Kentucky

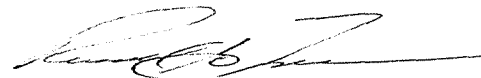
Prepared for:
E.ON U.S., LLC
Louisville, KY

FINAL DRAFT

Desktop Phase 1 Environmental Site
Assessment for Tyrone Generating Station
Tyrone, Kentucky



Prepared By
Celestine D. Wood
Staff Specialist



Reviewed By
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ENSR Corporation
September 29, 2008
Document No.: 12267-006-0012

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Appendix A EDR Report

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Figure 1 Site Plan

1.0 Introduction

1.1 Purpose

E.ON U.S., LLC (E.ON) requested ENSR Corporation (ENSR) to perform a Desktop Phase I environmental site assessment (ESA) to identify recognized environmental conditions (RECs) at the Tyrone Generating Station located in Tyrone, Woodford County, Kentucky (hereinafter referred to as the "subject property"). ENSR received authorization to perform the Phase I ESA on August 15, 2008. ENSR representative Ms. Celestine Wood, Staff Specialist conducted the desktop ESA between August 18, 2008 and September 19, 2008.

1.2 Scope-of-work

This assessment has been performed in accordance with ENSR's Proposal number 12267-A12, dated August 14, 2008. Tasks performed by ENSR as a part of the Desktop Phase I ESA are described in the proposal.

This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. Upon receipt of your comments, the draft report will be finalized. However, this Phase I ESA is limited by the practice and is not an exhaustive research of the subject property and surrounding area.

1.3 Study limitations

This report describes the results of ENSR's due diligence assessment to identify the presence of environmental liabilities materially affecting the subject property utilizing publicly available, practically reviewable and reasonably ascertainable information.

In the conduct of this due diligence investigation, ENSR has attempted to independently assess the presence of such liabilities within the limits of the established scope of work as described in our proposal. As with any due diligence evaluation, there is a certain degree of dependence upon oral information provided by facility or site representatives which is not readily verifiable through visual observations or supported by any available written documentation. ENSR shall not be held responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed by facility or site representatives at the time this assessment was performed.

This report and all field data and notes were gathered and/or prepared by ENSR in accordance with the agreed upon scope of work and generally accepted engineering and scientific practice in effect at the time of ENSR's assessment of the subject property. The statements, conclusions, and opinions contained in this report are only intended to give approximations of the environmental conditions at the subject property.

This report, including all supporting field data and notes (collectively referred to hereinafter as "information"), was prepared or collected by ENSR for the benefit of its client, E.ON U.S. LLC (E.ON). The information may be released to third parties, who may use and rely upon the information at their discretion. However, any use of or reliance upon the information by a party other than specifically named above shall create no rights, obligations, or liabilities on the part of ENSR with respect to any such party. The information shall not be used or relied upon by a party that does not agree to be bound by the above statement.

The passage of time may result in changes in technology, economic conditions, site variations, or regulatory provisions which would render the report inaccurate. Reliance on the report after the date of issuance as an accurate representation of current site conditions shall be at the user's sole risk. Should ENSR be required to review the report after six (6) months from its date of submission, ENSR shall be entitled to additional compensation at then existing rates or such other terms as may be agreed upon between ENSR and the client.

2.0 Site description

2.1 Location

The subject property is located on the eastern shore of the Kentucky River across from the town of Tyrone, Woodford County, Kentucky north of Highway 62. The surrounding area consists of a mixed rural and residential area. Access to the subject property is provided from Tyrone Pike off of Highway 62 onto the subject property. The subject property consists of 298 acres.

Figure 1 provides a site location map for the subject property.

2.2 Current use of the subject property

These facilities consist of three steam electric generating units for a total of 135 MW capacity. Unit 3 is the largest unit and is coal-fired (boiler number 5). Units 1 and 2 were originally fueled by coal-fired boilers 1-4; in the early 1970's, these boilers were converted to an oil-fired operation. Units 1 and 2 have since been retired from service.

Almost all of the water serving the plant (up to 180 million gallons/day) is withdrawn by two intake structures located in the Kentucky River. Most of this water is used for once-through cooling and is returned through a discharge canal down stream of the intake point. Drinking water is supplied from a public water source. Two wells supply groundwater (250,000 gal/day) for: demineralized boiler water; miscellaneous process equipment cooling or flows to the ash treatment basin.

The plant generates several "exempt" wastes as defined by 40 CFR Part 261.4. These non-hazardous special wastes include fly ash, bottom ash and boiler slag. These wastes are disposed of and treated in a large on-site surface impoundment (ash treatment basin) and then discharged into the Kentucky River according to a KPDES permit.

Internal boiler tube surfaces are cleaned as needed to remove scale. Non-hazardous chelating solvents are typically used and may be disposed of by evaporation in an operating boiler. TCLP tests are conducted to ensure that these wastes are non-hazardous; if test results show any particular batch of these wastes to be hazardous, then they are neutralized on-site and shipped off-site for disposal.

All waters that have the potential to contain oily wastes are routed to an oil/water separator. The oil/water separator and the sewage treatment plant (which is used for treatment of sanitary wastes) are directed to the ash treatment basin prior to discharge. This provides additional treatment of these wastes prior to being returned to the Kentucky River.

To ensure that no oil or accidental releases will reach the Kentucky River, the entire plant property has been modified. The 69 kV and 138 kV substations are bermed and all drains are routed to the oil/water separator. The coal storage pile is diked and bermed and all run-off is collected in a settling basin which is pumped to the ash treatment basin. The ash treatment basin is dredged as needed for improved retention time and settling efficiency. All drains, inside and outside the plant that could receive oil from an accidental release or spill, are routed into the oil/water separator. The oil/water separator discharges into the ash treatment basin that is continuously monitored and discharges through a skimmer into a secondary settling basin before it enters the Kentucky River.

Precautions were taken in the design of the facilities to minimize the possibility of oil spillage from equipment utilizing large quantities of oil. Turbine oil rooms are built to confine any oil spill. Transformers are surrounded with coarse gravel so as to allow for the accumulation of the oil immediately adjacent to the transformer should a leak occur. Bulk storage of oil is bermed.

Transformer-rectifier sets on the electrostatic precipitators and ground neutral and lighting transformers at the plant known to contain regulated levels of PCBs have been removed from service, appropriately disposed of off-site, and replaced with NON-PCB units.

Below is a table providing the material inventory and tank listing for the petroleum (fuel, non-fuel and electrical equipment storage) containing tanks.

Fuel Storage (total 515,000 gallons)

Material	Maximum Amount (gallons)	Location/Comments
Diesel/Fuel Oil #2	500,000	Outside, aboveground storage tank, steel, uphill of warehouse and parking lot, earthen bermed, storm water valved & drains to oil-water separator
Diesel/Fuel Oil #2	14,000	Outside, underground storage tank, steel (single wall, cathodic protection) adjacent to main building, monitored daily
Diesel/Fuel Oil #2	500	Outside, aboveground portable storage tank, steel, near coal pile, metal pan berm, valved storm water drainage
Diesel/Fuel Oil #2	500	Outside, aboveground portable storage tank, steel, outside operations area, metal pan berm, valved storm water drainage

Non-Fuel Materials Storage

Material	Maximum Amount (gallons)	Location/Comments
Lubricating Oil	1,100	Steel drums, outside within outdoor oil storage facility (adjacent to coal pile), concrete curbed, drains to oil/water separator
Lubricating Oil	110	Steel drums, inside mobile coal handling equipment maintenance shed, drains to coal pile retention pond

Material	Maximum Amount (gallons)	Location/Comments
Lubricating Oil	500	Ten-55 gallon dispensers and drums, steel, inside basement (and maintenance shop area), drains to oil/water separator
Used Lubricating Oil	275	Steel drums inside plant, drains to plant sumps
Turbine Lubricating Oil	1,250	Unit 1 reservoir, drains to plant sumps

Turbine Lubricating Oil	1,250	Unit 2 reservoir, drains to plant sumps
Turbine Lubricating Oil	2,500	Unit 3 reservoir, drains to plant sumps
Turbine Clean/Dirty Oil	7,000	Reservoir tank, drains to plant sumps which drain to oil/water separator

Toxic and Hazardous Chemicals

Material	Maximum Amount (gallons)	Location/Comments
Sodium Hydroxide (caustic soda)	10,000	Outside, aboveground storage tank, steel, adjacent main building, concrete bermed, stormwater valved & drains to oil-water separator

Material	Maximum Amount (gallons)	Location/Comments
Sulfuric Acid	10,000	Outside, aboveground storage tank, steel, adjacent main building, concrete bermed, stormwater valved & drains to oil-water separator
Hydrazine	75	Steel drums, inside basement, near Unit 3 chemical feed pumps
Klaraid-CDP#1	500	Steel tank inside basement near precipitator

2.3 Utilities

Almost all of the water serving the plant (up to 180 million gallons/day) is withdrawn by two intake structures located in the Kentucky River. Most of this water is used for once-through cooling and is returned through a discharge canal down stream of the intake point. Drinking water is supplied from a public water source. Two wells supply groundwater (250,000 gal/day) for: demineralized boiler water; miscellaneous process equipment cooling or flows to the ash treatment basin.

The subject property obtains power from the generating station for site operations.

2.4 Current use of adjoining properties

The following table provides a description of the properties adjacent to the boundaries of the subject property, based on ENSR's review of aerial photographs.

Table 2-1 Adjacent Land Use

Direction from site	Adjacent land use description
North	Kentucky River and rural residential.
East	Vacant undeveloped land.
South	Kentucky River and Highway 62.
West	Kentucky River and rural residential.

Based on a review of aerial photographs the land surrounding the facility is characterized by rural residential and vacant undeveloped land.

3.0 Records information

3.1 Standard environmental records

Standard environmental record sources are defined in Section 8.2.1 of the ASTM standard. These records consist of selected federal and state environmental databases. ASTM also specifies the appropriate search distances from the subject property for which these records should be reviewed. ENSR retained the services of Environmental Data Resources, Inc. (EDR) of Milford, Connecticut to provide specified state and federal regulatory list information for potential sites of environmental concern located at or in the vicinity of the subject property. EDR maintains a computerized Geographic Information System (GIS) listing of various state and federal databases in accordance with the ASTM standard. The database search was based upon ASTM-specified standard record sources. Additionally, databases searched by EDR satisfy records review requirements of the *all appropriate inquiry* rule. EDR includes these databases, when available, as a part of its report. Descriptions of each database are provided in Part GR-1 of the EDR database report (Appendix A). It should be noted that due to the size of the subject property, ENSR extended the search radius an additional ½ mile in addition to the ASTM search distances.

The subject property is located in a rural area, which is primarily undeveloped agricultural property and range land. The subject property was identified in the EDR report. None of the orphan (unmapped) sites listed on the EDR report were identified by ENSR within the vicinity of the subject property.

A variety of federal and state governmental databases were reviewed using EDR. The following federal and state contamination-related databases described in Table 3-1 were searched for the area surrounding the subject properties; the various search distances used are also noted.

Table 3-1 Databases Searched and Radii

Database Acronym	Description	Search Distance ¹ (miles)
Federal Databases		
NPL ²	Existing and proposed Superfund sites on the National Priorities List	1.5
CERCLIS ²	Abandoned, uncontrolled or inactive hazardous waste sites reported to the U.S. EPA, which have been or are scheduled to be investigated by the U.S. EPA for potential nomination to the NPL.	1.0
RCRIS-TSD ²	Reported sites that treat, store and/or dispose of hazardous waste and subject to the federal RCRA regulations.	1.0
RCRIS-LQG/SQG ²	Reported large-quantity generators and small quantity generators of hazardous waste.	0.75
ERNS ²	Sites reporting spills to the U.S. EPA and/or the U.S. Coast Guard under various federal regulations	0.5
FINDS	Facility Index System indicates the presence of a site on another federal database.	0.5
PADS	PCB Activity Database System identifies generators, transporters, commercial storers and/or brokers and disposers of PCBs who are required and have notified the EPA of such activities.	0.5
RAATS	RCRA Administrative Tracking System contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA.	0.5

Database Acronym	Description	Search Distance ¹ (miles)
TRIS	Toxic Chemical Release Inventory System identified facilities who have reported releases of listed toxic chemicals to the air, water, and land in reportable quantities under SARA Title III Section 313.	0.5
TSCA	Toxic Substances Control Act identified manufacturers and importers of chemical substances by plant site in 1986. No updates of the list have been made by EPA.	0.5
HMIRS	Hazardous Materials Information Reporting System contains hazardous material spill incidents reported to the Federal DOT.	0.5
NPL Liens	List of liens placed against real property in order for the EPA to recover remedial action expenditures or when the property owner receives notification of potential liability.	0.5
CORRACTS	Corrective Action Report identifies hazardous waste handlers with RCRA corrective action activity.	1.5
ROD	Records of Decision mandating a permanent remedy for a Superfund Site	1.5
MLTS	Material Licensing Tracking System, maintained by the Nuclear Regulatory Commission, contains a list of sites that possess or use radioactive materials and are subject to NRC licensing.	0.5
Delisted NPL	Sites removed from the NPL	1.5
Coal Gas	Former manufactured coal gas sites	2.0
State Databases		
SWHS ²	State hazardous waste sites	1.5
UST ²	Sites which have reported underground storage tanks.	0.75
SB193 ²	Sites which have reported leaking underground storage tanks.	1.0
SWF/LF ²	List of permitted solid waste disposal facilities	1.0
1	The radial search distances used equal or exceed those recommended by ASTM for assessing the environmental condition of commercial real estate.	
2	Databases which are required to be searched by ASTM.	

ENSR completed an EDR Site Report of the subject property to obtain the information below. According to the EDR database and orphan site listing, the subject property appears on the following databases: RCRA-CESQG, CERCLIS-NFRAP, FINDS, NPDES, SHWS, UST, AIRS, FTTS and HIST FTTS.

According to the database the facility is a conditionally exempt small quantity generator of hazardous waste. The facility's waste streams consists of D001 (ignitable hazardous wastes), D008 (lead), D009 (mercury), D018 (benzene), D035 (methyl ethyl ketone), F001 (spent halogenated solvents) and F003 (spent non-halogenated solvents). According to the database the facility does not have any violation related to hazardous waste.

The subject property appears on the CERCLIS-NFRAP database due to a discovery on August 1, 1980. The preliminary assessment was completed on August 1, 1984. The site inspection was archived on June 6, 1989. Given the lack of information regarding the listing ENSR believes this represents an environmental concern to the subject property.

The subject property also appears on the FINDS database, which is a pointer database. The FINDS database pointed to an air database and TRIS database.

According to the database the facility operates an active NPDES permit (KY0001899). The Kentucky River is the listed receiving water.

The subject property appears on the SHWS for an active SHWS, which no additional information provided. Given the lack of information regarding the SHWS ENSR believes this represents an environmental concern to the subject property.

The subject property appears on the UST database. According to the database the subject property has removed three USTs and currently has one UST. Tank 1 was a 2,000-gallon single wall steel tank that historically contained an unknown substance. Tank 2 was a 2,000-gallon single wall steel tank that historically contained gasoline. Tank 3 was a 1,000-gallon single wall steel tank that historically contained an unknown substance. All three of these tanks were reported as being installed in 1947 and removed in 1989. No state documentation was provided to verify closure status, given this lack of information ENSR believes this represents an environmental concern to the subject property. Tank 4 was a 14,000-gallon tank that contained an unknown substance. Tank 4 was reportedly installed in 1942. According to an April 20, 1990 letter from the Commonwealth of Kentucky – Natural Resources and Environmental Protection Cabinet, the soil samples collected during the removal of the tanks in 1989 did not indicate a concentration of hydrocarbons and determined that additional investigation was not required.

The subject property appears on the AIRS database, indicating the facility operates under an air permit. No additional information was provided in the database.

The subject property appears on the TRIS database. According to the database, the subject property submitted a TRIS for the following compounds: hydrochloric acid, lead compounds, mercury compounds and sulfuric acid.

The subject property appears on the FTTS and HIST FTTS database for a Section 6 PCB investigation. No additional information was provided in the database. Given the lack of information, ENSR believes this represents an environmental concern to the subject property.

Wild Turkey Bourbon Release, located at 1525 Tyrone Road approximately 4,200 feet southwest of the subject property appears on the CERCLIS database. According to the database, the site was discovered on May 17, 2000. The cleanup of the property began on May 10, 2000 and was complete on May 27, 2000. The preliminary assessment with no further remedial action planned was completed on April 12, 2005. Based on the facility's distance and current regulatory status, ENSR does not believe this represents an environmental concern to the subject property.

An un-named facility, located at 6800 Tyrone Pike approximately 2,100 feet south southwest of the subject property appears on the ERNS database. According to the database 1,000-gallons of sulfuric acid was discharged from an aboveground storage tank on November 17, 2005. The database states the spill was contained within a secondary containment area and cleaned up by Pecco Environmental. Based on the facility's distance and current regulatory status, ENSR does not believe this represents an environmental concern to the subject property.

Austin Nichols & Company, Inc., located at 1525 Tyrone Road approximately 4,200 feet southwest of the subject property appears on the SHWS and SWF/LF databases. According to the database the SHWS is closed. The landfill is currently operational as a lanfarm type B landfill. Based on the facility's distance from the subject property, ENSR does not believe this facility represents an environmental concern to the subject property.

H & A Woodford County Land Application, located at 6135 Tyrone Pike approximately 4,500 feet southeast of the subject property appears on the SWF/LF and HIST LF databases. According to the SWF/LF database the facility is operating a landfarm type B. According to the HIST LF database the facility is operating a landfarm for type B sludge. Based on the facility's distance from the subject property, ENSR does not believe this facility represents an environmental concern to the subject property.

Boulevard Distillers and Importers, located at 1525 Tyrone Road approximately 4,200 feet southwest of the subject property appears on the HIST LF database. According to the database the facility operates a landfarm for type B sludge. Based on the facility's distance from the subject property, ENSR does not believe this facility represents an environmental concern to the subject property.

Based on the current regulatory status and/or distance from the subject property, ENSR does not believe the sites identified in the EDR "Orphan Summary" represent a potential threat to impact the subject property. No additional surrounding properties were identified in the EDR report.

A detailed review of information regarding identified/recognized environmental elements is beyond the scope of this study. However, state and federal environmental laws and regulations suggest that the owners of sites with identified (and unidentified) environmental elements would be responsible for investigative effort or site remediation determined necessary by state or federal regulatory agencies for these conditions.

3.2 Additional environmental records

Per Section 8.2.2 of the ASTM standard, local, and/or additional state or tribal sources of environmental records shall be reviewed to enhance and supplement the ASTM-required federal and state records reviewed and discussed in Section 4.1 of this report. These additional records/sources may include local records such as: lists of waste disposal sites; brownfields sites; lists of hazardous waste/contaminated sites; lists of registered storage tanks; local land records (for activity and use limitations); records of emergency release reports; and records of contaminated public wells. Local sources that may be contacted to obtain this information include: Department of Health/Environmental Division; Fire Department; Planning Department; Building Permit/Inspection Department; Local/Regional Pollution Control Agency, Local/Regional Water Quality Agency, and Local Electric Utility Companies (for records relating to PCBs).

The subject property was not located on or within 1 mile of tribal lands. As a result, tribal records were not researched as a part of this assessment.

Per the ASTM Standard, approximate minimum search distances for additional records sources should not be less than those specified for standard records sources, but can be adjusted at the discretion of the environmental professional. Based on ENSR's observations during the site visit and information provided in the EDR report, no significant environmental concerns were identified associated with the adjacent properties; thus, additional state and local records not included within the EDR report were reviewed for the subject property only.

A table documenting the departments contacted to request environmental information relative to the subject property is included in Section 9. These inquiries may have been made in the form of telephone interviews, Freedom of Information Act (FOIA) requests, and/or in person discussions.

The results of these inquiries are summarized in the following table.

Table 3-2 Agency Inquiries

Record source	Type of records	Comments
U.S. EPA ECHO database	Environmental compliance history of the subject property	<p>September 30, 2008 – online query</p> <p>According to the database the facility operates under five permits and/or identifiers; FRS 1100000872841, CAA 2123900001, CWA KY0001899, RCRA KYD000622944 and TRI 40383KNTCKYU62P. According to the database the facility has had four CAA inspections and 3 CWA inspections in the past five years with no enforcement action. According to the database the facility has received two letters of violation/warning letters regarding CWA issues dated June 29, 2007 and February 11, 2008.</p> <p>ENSR reviewed documentation provided by Kentucky Utilities regarding the 2007 NOV, due to an exceedance of the 30 mg/l average for the sewage treatment plant. Discharge. The average discharge was reported as 40 mg/l BOD. At no time did the average exceed the 45 mg/l daily maximum. At the time the sewage plant was experiencing problems. To alleviate the problem the facility pumped the sludge out of the system and adjusted the aeration levels, which eventually corrected the problem. According to the Commonwealth of Kentucky, Division of Enforcement, Notice of Violation dated June 29, 2007, the KDEP acknowledged the explanation attached to the March 2007 Discharge Monitoring Reports and no additional submittals are required at this time.</p>
U.S. EPA Envirofacts Database	Lists and provides information concerning facility activities subject to federal permitting requirements	<p>September 30, 2008 – online query</p> <p>According to the database, the facility submitted a TRI report for the year 2006. According to the database mercury compounds are transferred to other sites. The following chemicals are released to the air: hydrochloric acid, lead compounds, mercury compounds and sulfuric acid.</p> <p>The following chemicals are release to the ground: lead compounds and mercury compounds.</p>
Kentucky Department of Environmental Protection	Freedom of Information Request regarding the subject property's current regulatory status.	<p>September 8, 2008 – record request</p> <p>ENSR reviewed the records provided by Mary Hawkins for the air program at the E.W. Brown facility. According to the state of Kentucky the facility has submitted the facility's annual compliance reports for their Title V permit for the years 2005, 2006 and 2007.</p> <p>Also according to the state's file, an air inspection</p>

Record source	Type of records	Comments
		<p>was conducted on March 22, 2005 and March 19, 2007. Both inspections resulted in no violations observed.</p> <p>ENSR has requested records regarding the facility's waste and water programs. At the time of this report ENSR has not received the information from the Kentucky DEP.</p>
Versailles Fire Department	Information that may be on file for the subject property, specifically regarding the installation or removal of underground storage tanks (USTs) from the subject property, or spills or releases of oil and/or hazardous/radioactive materials at the site.	September 30, 2008 – phone interview ENSR left a message regarding the fire department information for the subject property. At the time of this report ENSR has not received a call back from the Fire Department.

3.3 Physical setting information

The subject property is located in Woodford County, Kentucky, and consists of 298 acres of land. The subject property is located in Tyrone, Kentucky north of Highway 62.

According to the USGS Tyrone, Kentucky Quadrangle 7.5-Minute Series Topographic map, the elevation of the subject property area is between approximately 500 to 550 feet above mean sea level. The subject property has a elevation change of approximately 50 feet from the center of the property to the western portion of the subject property which abuts Kentucky River. Based on topographical information the regional ground would flow to the north, northwest toward the Kentucky River.

Based on a review of the US Department of Agriculture - Soil Conservation Service Soil Survey of Woodford County, Kentucky, the central portion of the subject property is underlain by McAfee silt loam. McAfee has a very slow infiltration rate. The soil is well drained and has a high corrosion potential. Depth to bedrock is greater than 76 inches. According to the EDR McAfee soil is not classified as a hydric soil.

According to the Federal Emergency Management Agency (FEMA) floodplain information provided in the EDR the north, northeast and northwest portions of the subject property are located on the 500 year flood zone (2102300050A).

According to the EDR report (Appendix A), federal area radon information for Woodford County indicates that Woodford County is designated as a "Zone 1" (i.e., counties in which the predicted average indoor radon screening level is greater than 4 picoCuries per liter [pCi/L]). EDR reported that 6 sites were tested for radon within Woodford County. The average test results indicate levels of radon were 3.067 pCi/L in first floor living areas. The U.S. EPA Guideline for radon in residential dwellings is 4.0 pCi/L. The U.S. EPA does not have a guideline for radon in commercial or industrial buildings.

3.4 Historical use information on the subject property and adjacent sites

Information pertaining to historical uses of the subject property and surrounding area was obtained from the following publicly available and readily reviewable sources:

- Topographic maps: Frankfort, Kentucky Quadrangle (1924) and Tyrone, Kentucky Quadrangle (1967 and 1984); and

- Aerial Photographs: 1959, 1985, 1997 and 2006.

Sanborn Fire Insurance maps were requested from EDR; however, Sanborn Fire Insurance maps were not available for the subject property or the immediately surrounding area.

A chronological history of the subject property and abutting property use is presented in Table 3-3.

Table 3-3 Chronological Historical Subject Property and Abutting Property Use

Date(s)	Type of Document	Description	Level of Concern
1924	Topographic Map	Subject property and Abutting properties: The subject property and surrounding properties are depicted as undeveloped land.	None
1959	Aerial Photograph	Subject property and Abutting properties: The subject property appears developed with the power plant. The surrounding properties appear vacant.	None
1967	Topographic Map	Subject property and Abutting properties: The subject property is labeled with a Powerplant. The surrounding properties are not labeled and appear undeveloped.	None
1984	Topographic Map	Subject property and Abutting properties: The subject property is labeled with a Powerplant. The surrounding properties are not labeled and appear undeveloped.	None
1985	Aerial Photograph	Subject property and Abutting properties: Given the poor quality of the aerial comments regarding the subject property and abutting properties can not be made.	None
1997 and 2006	Aerials Photograph	Subject property and Abutting properties: The subject property appears developed with the power plant. The surrounding properties appear vacant.	None

3.5 Previous environmental reports

No previously prepared environmental reports for the subject site were identified by E.ON personnel, or provided for ENSR's review.

4.0 Regulatory Considerations

ENSR conducted a review of facility operations to assess its compliance with key local, state and federal environmental regulations. A summary of significant regulatory compliance considerations at the E.ON facility is provided below.

4.1 Title V Permitting

The Tyrone facility was completed their initial Title V permit application on August 20, 2005. The final Title V permit for the Tyrone facility was authorized on July 2, 2007.

ENSR's review of E.ON records indicated that E.ON has submitted annual compliance reports as required beginning for 2005, 2006 and 2007.

The Title V permit application is authorized for a period of five years from the date of initial issue. The original Title V permit for the Tyrone facility expires on July 12, 2012.

4.2 Waste Management

According to the EDR, the subject property is a conditionally exempt small quantity generator of hazardous waste and thus an Hazardous Waste Annual Report is not required.

4.3 Emergency Planning and Community Right-to-Know

Facilities that manufacture, use, or store chemicals any hazardous chemical/substance which requires an MSDS be kept on location is required to report these chemicals on an annual basis. The Superfund Amendments and Reauthorization Act (SARA) Section 312 outlines the requirements for companies that store chemicals at their location. This report is commonly known as the Tier Two Report. ENSR reviewed the 2005, 2006 and 2007 Tier Two Reports for the Tyrone facility. The facility filed a Tier Two Report due to the storage of the following chemicals: sodium hydroxide, sulfuric acid, turbine oil, diesel fuel oil #2 and hydrazine.

SARA Section 313 outlines the requirements for reporting releases at facilities that manufacture, store, and/or use chemicals regulated under these regulations. This form is commonly known as the Toxic Release Inventory (TRI) Form R. ENSR reviewed the 2005 and 2006 TRI reports, for the Tyrone facility which appeared complete.

4.4 Spill Prevention, Control & Countermeasure (SPCC) Plan

Facilities that engage in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to their location, could reasonably be expected to discharge oil in quantities that may be harmful, are regulated under 40 C.F.R. § 112. If the aggregate aboveground storage capacity of the facility is more than 1,320 gallons (only containers of oil with a capacity of 55 gallons or greater are counted), the facility is required to prepare and implement a Spill Prevention, Control and Countermeasure (SPCC) Plan. The current plan was dated May 2006, and was certified on May 26, 2006.

4.5 Wastewater and Storm Water

On-site wastewater generation consist of five permitted discharge outfalls. The facility is permitted (permit number KY0001899 by the Kentucky Department for Environmental Protection for these discharges. Outfall 001 and 002 are to the Kentucky River at mile points 82.9 and 83.1. Outfall 003 and 004 are to the ash pond. Outfall 005 is the plant intake.

ENSR reviewed random Discharge Monitoring Reports (DMR) for January, February, April, May, June, July and October 2006; March, July, October and November 2007; and January, May and June 2008. No exceedences of the permit levels were identified in the review of the reports. .

5.0 Findings and opinion

ENSR performed a Desktop Phase I ESA of the Tyrone facility located at 6800 Tyrone Pike, Tyrone, Woodford County, Kentucky to identify environmental concerns associated with the property. This report contains observations and conclusions concerning the apparent environmental condition of the subject property based upon the agreed scope-of-work. As required the report will include ENSR's opinion on the need for additional investigations, data gaps, and ENSR's opinion of the significance of the data gaps. Upon receipt of your comments, the draft report will be finalized. However, the scope of a Phase I ESA is limited by the practice and is not an exhaustive research of the subject property and surrounding area. ENSR will provide recommendations, should conditions suggesting the need for additional study be observed.

5.1 Environmental Concerns

- CERCLIS-NFRAP: The subject property appears on the CERCLIS-NFRAP database due to a discovered on August 1, 1980. The preliminary assessment was completed on August 1, 1984. The site inspection and archived on June 6, 1989. Given the lack of information regarding the listing ENSR believes this represents an environmental concern to the subject property.
- SHWS: The subject property appears on the SHWS for an active SHWS, which no additional information provided. Given the lack of information regarding the SHWS ENSR believes this represents an environmental concern to the subject property.
- FTTS and HIST FTTS: The subject property appears on the FTTS and HIST FTTS database for a Section 6 PCB investigation. No additional information was provided in the database. Given the lack of information, ENSR believes this represents an environmental concern to the subject property.
- NOV: According to the EPA database, the subject property received two letters of violation/warning letters regarding CWA issues dated June 29, 2007 and February 11, 2008. The June 29, 2007 NOV has been resolved.

6.0 References and contacts

6.1 Persons interviewed

Hawkins, Mary, Commonwealth of Kentucky, Department for Environmental Protection, Division for Air Quality, 502-564-3999.

Department Representative, Versailles Fire Department, 8504 Terry Road, Louisville, KY.

Voyles, John, E.ON, Vice President, Transmission & Generation Services, john.voyles@eon-us.com.

6.2 Reports and documents reviewed

ASTM 1527-05, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.

Aerial Photographs dated 1959, 1985, 1997, and 2006; US obtained from Environmental Data Resources, Inc., Southport, CT.

EDR-Radius Map with Geocheck[®], Kentucky Utilities Co. – Tyrone, US 62 PO Box 48, Tyrone, KY 40383.

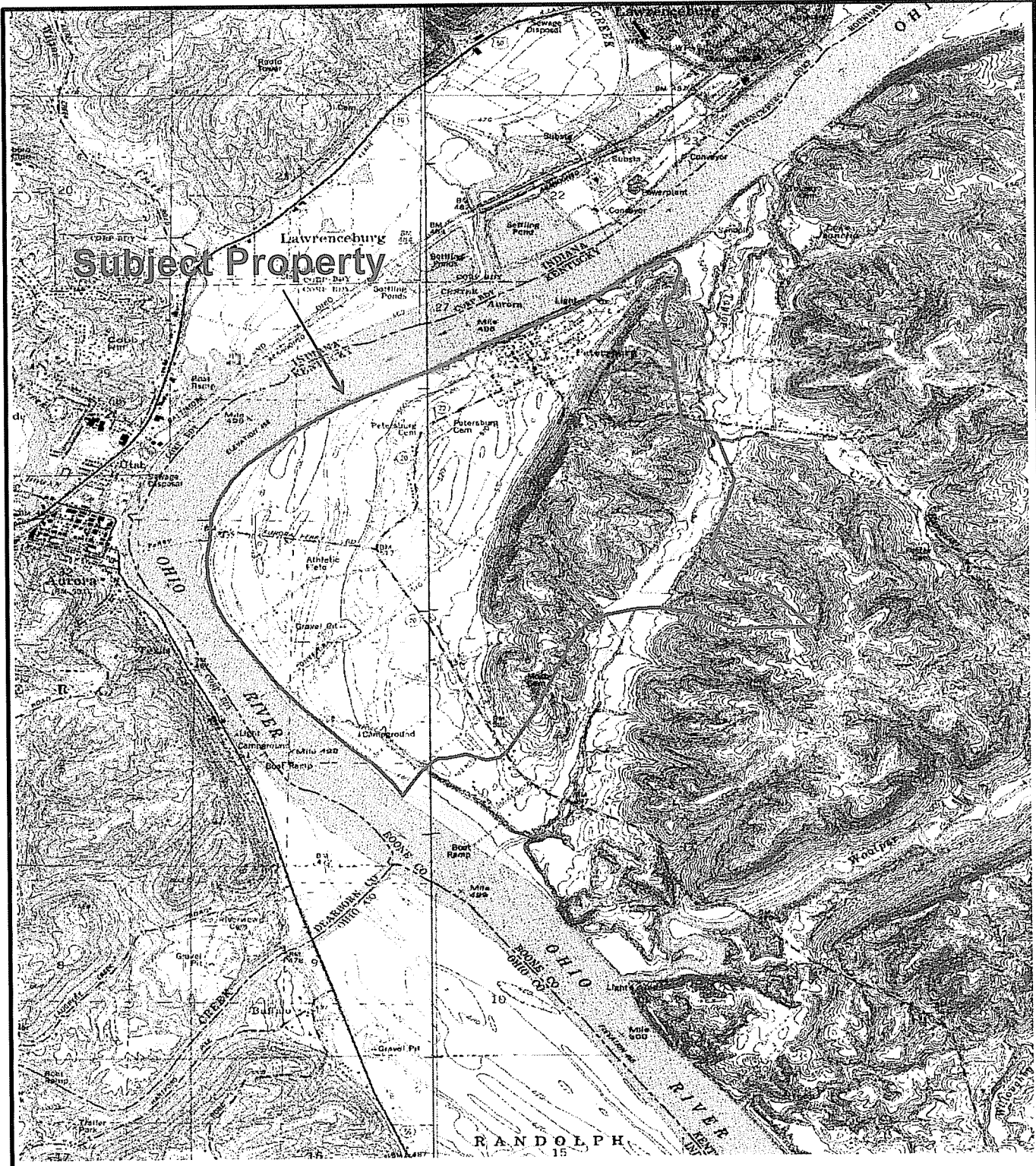
Facility files, Kentucky Utilities Co. – Tyrone, US 62 PO Box 48, Tyrone, KY 40383.

Historic Topographic Maps dated 1924, 1967, and 1984 obtained from Environmental Data Resources, Inc., Southport, CT.

Best Management Practices and Spill Prevention, Control, and Countermeasure Plan, Tyrone Generating Station, May 2006.

Tyrone Environmental Compliance Report, August 2007.

Figures



Subject Property

Phase I Environmental Site Assessment

USGS Quadrangle:
Lawrenceburg, IN
Aurora, IN

Scale: 1:40,000

SITE LOCATION MAP

E.ON U.S. LLC
Tyrone
Boone County, Kentucky

September 2008 Project No. 12267-006-0012

FIGURE 1

ENSR | AECOM



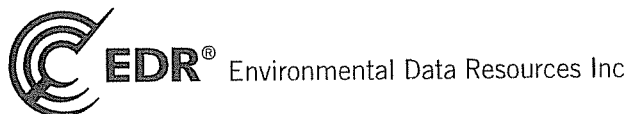
Appendix A
EDR Report

Kentucky Utilities Co. - Tyrone

US 62 PO Box 48
Tyrone, KY 40383

Inquiry Number: 02299739.2r
August 20, 2008

The EDR Radius Map™ Report with GeoCheck®



440 Wheelers Farms Road
Milford, CT 06461
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

US 62 PO BOX 48
TYRONE, KY 40383

COORDINATES

Latitude (North): 38.047010 - 38° 2' 49.2"
Longitude (West): 84.841280 - 84° 50' 28.6"
Universal Transverse Mercator: Zone 16
UTM X (Meters): 689424.4
UTM Y (Meters): 4213025.0
Elevation: 663 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 38084-A7 TYRONE, KY
Most Recent Revision: 1984

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 6 of the attached EDR Radius Map report:

<u>Site</u>	<u>Database(s)</u>	<u>EPA ID</u>
KY UTIL TYRONE GEN STA US HWY 62 @ KY RIVER TYRONE, KY 40383	NPDES	N/A
KY UTILITIES CO - TYRONE STATION US 62 AT KY RIV VERSAILLES, KY 40383	SHWS Facility Status: Active UST AIRS	N/A
KENTUCKY UTILITIES CO TYRONE STAT U.S. HWY 62 PO BOX 48 6800 TYRONE PIKE VERSAILLES, KY 40383	TRIS	40383KNTCKUS
KENTUCKY UTILITIES/TYRONE GENERAT P O BOX 48 VERSAILLES, KY 40383	FTTS HIST FTTS	N/A

EXECUTIVE SUMMARY

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

NPL.....	National Priority List
Proposed NPL.....	Proposed National Priority List Sites
Delisted NPL.....	National Priority List Deletions
NPL LIENS.....	Federal Superfund Liens
CERC-NFRAP.....	CERCLIS No Further Remedial Action Planned
LIENS 2.....	CERCLA Lien Information
CORRACTS.....	Corrective Action Report
RCRA-TSDF.....	RCRA - Transporters, Storage and Disposal
RCRA-LQG.....	RCRA - Large Quantity Generators
RCRA-SQG.....	RCRA - Small Quantity Generators
RCRA-CESQG.....	RCRA - Conditionally Exempt Small Quantity Generator
RCRA-NonGen.....	RCRA - Non Generators
US ENG CONTROLS.....	Engineering Controls Sites List
US INST CONTROL.....	Sites with Institutional Controls
HMIRS.....	Hazardous Materials Information Reporting System
DOT OPS.....	Incident and Accident Data
US CDL.....	Clandestine Drug Labs
US BROWNFIELDS.....	A Listing of Brownfields Sites
DOD.....	Department of Defense Sites
FUDS.....	Formerly Used Defense Sites
LUCIS.....	Land Use Control Information System
CONSENT.....	Superfund (CERCLA) Consent Decrees
ROD.....	Records Of Decision
UMTRA.....	Uranium Mill Tailings Sites
ODI.....	Open Dump Inventory
DEBRIS REGION 9.....	Torres Martinez Reservation Illegal Dump Site Locations
TSCA.....	Toxic Substances Control Act
SSTS.....	Section 7 Tracking Systems
ICIS.....	Integrated Compliance Information System
PADS.....	PCB Activity Database System
MLTS.....	Material Licensing Tracking System
RADINFO.....	Radiation Information Database
FINDS.....	Facility Index System/Facility Registry System
RAATS.....	RCRA Administrative Action Tracking System

STATE AND LOCAL RECORDS

SB193.....	SB193 Branch Site Inventory List
ENG CONTROLS.....	Engineering Controls Site Listing
INST CONTROL.....	State Superfund Database
VCP.....	Voluntary Cleanup Program Sites
DRYCLEANERS.....	Drycleaner Listing
BROWNFIELDS.....	Kentucky Brownfield Inventory

EXECUTIVE SUMMARY

CDL..... Clandestine Drug Lab Location Listing
LEAD..... Environmental Lead Program Report Tracking Database
PSTEAF..... Facility Ranking List

TRIBAL RECORDS

INDIAN RESERV..... Indian Reservations
INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands
INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land
INDIAN UST..... Underground Storage Tanks on Indian Land
INDIAN VCP..... Voluntary Cleanup Priority Listing

EDR PROPRIETARY RECORDS

Manufactured Gas Plants..... EDR Proprietary Manufactured Gas Plants

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

FEDERAL RECORDS

CERCLIS: The Comprehensive Environmental Response, Compensation and Liability Information System contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the CERCLIS list, as provided by EDR, and dated 04/08/2008 has revealed that there is 1 CERCLIS site within approximately 1 mile of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
WILD TURKEY BOURBON RELEASE	1525 TYRONE ROAD	1/2 - 1 SW	B9	13

ERNS: The Emergency Response Notification System records and stores information on reported releases of oil and hazardous substances. The source of this database is the U.S. EPA.

A review of the ERNS list, as provided by EDR, and dated 12/31/2007 has revealed that there is 1 ERNS site within approximately 0.5 miles of the target property.

EXECUTIVE SUMMARY

<u>Lower Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
6800 TYRONE PIKE	6800 TYRONE PIKE	1/4 - 1/2 SSW	5	11

MINES: Mines Master Index File. The source of this database is the Dept. of Labor, Mine Safety and Health Administration.

A review of the MINES list, as provided by EDR, and dated 02/07/2008 has revealed that there is 1 MINES site within approximately 0.75 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
HANSON AGGREGATES MIDWEST, INC	TYRONE QUARRY	1/2 - 1 SSW	7	11

STATE AND LOCAL RECORDS

SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Protection's Uncontrolled Site Branch List.

A review of the SHWS list, as provided by EDR, and dated 04/16/2008 has revealed that there is 1 SHWS site within approximately 1.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
AUSTIN NICHOLS & CO INC Facility Status: Closed	1525 TYRONE RD	1/2 - 1 SW	B8	11

SWF/LF: The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Department of Environmental Protection's List of All Active Contained & Residential Landfills/List of All Transfer Stations.

A review of the SWF/LF list, as provided by EDR, and dated 06/18/2008 has revealed that there are 2 SWF/LF sites within approximately 1 mile of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
H & A WOODFORD CO LAND APPLICA	6135 TYRONE PIKE	1/2 - 1 SSE	6	11
AUSTIN NICHOLS & CO INC	1525 TYRONE RD	1/2 - 1 SW	B8	11

HIST LF: This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

A review of the HIST LF list, as provided by EDR, and dated 05/01/2003 has revealed that there are 2 HIST LF sites within approximately 1 mile of the target property.

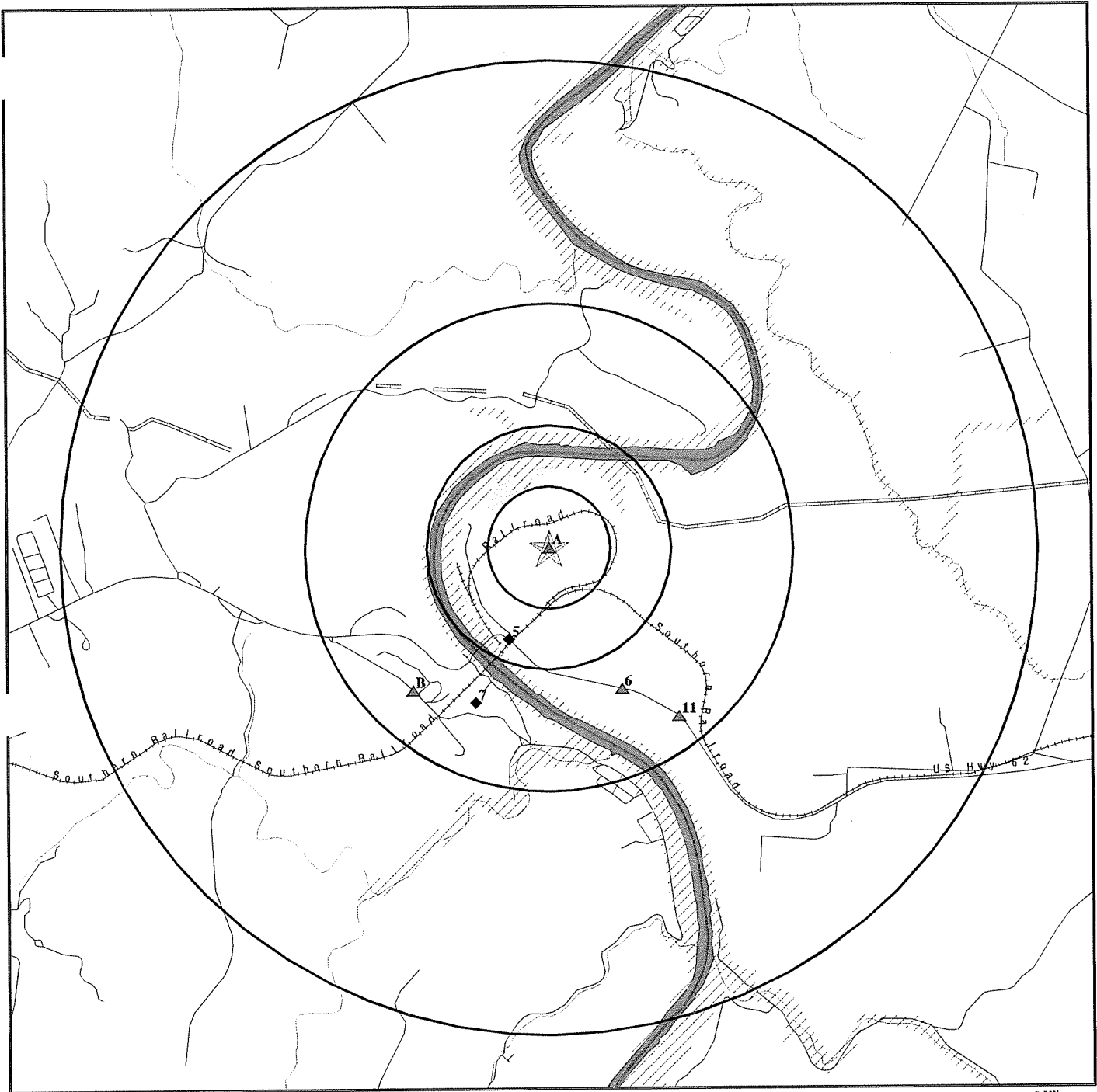
<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
BOULEVARD DISTILLERS AND IMPOR	1525 TYRONE ROAD	1/2 - 1 SW	B10	14
H&A WOODFORD COUNTY LAND APPLI	6135 TYRONE PIKE	1/2 - 1 SE	11	15

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

<u>Site Name</u>	<u>Database(s)</u>
SOUTHERN STATES COOPERATIVE LANDFI	HIST LF
TINDALL PROPERTY	SHWS
WILDCAT ROAD ABANDONED DRUMS	SHWS
TINDALL PROPERTY TRANSFORMER DISPO	CERCLIS, FINDS
GLENNS CREEK MERCURY SPILL	CERCLIS, FINDS
TYRONE GENERATING STATION	FINDS, CERC-NFRAP, RCRA-CESQG
FOX CREEK GROCERY	SB193
RICHARDSON'S GROCERY	SB193
ANDERSON CO RECYCLING CENTER	SWF/LF
VERSAILLES LANDFILL	SWF/LF
MURPHY USA #7341	UST
DRURY GROCERY	UST
FOX CREEK GENERAL STORE	UST
MICHAEL & ANNA WELDI	UST
BUCKLER'S GENERAL STORE	UST
MAGO CONSTRUCTION COMPANY, INC.	FINDS, RCRA-NonGen
FOX CREEK GROCERY	FINDS, RCRA-NonGen
AEROQUIP AUTOMOTIVE INC.	FINDS, RCRA-NonGen
MONTGOMERY BROTHERS TRUCKING CO	FINDS, RCRA-NonGen
ASHLAND SS #017	FINDS, RCRA-NonGen
BOULEVARD DISTILLERS	ICIS
ANDERSON COUNTY ELEMENTARY & B	NPDES
RUNNING BROOK SUBD	NPDES
ANDERSON CO PARK	NPDES
THE WITHERSPOON INC	NPDES
LAWRENCEBURG STP	NPDES
LAWRENCEBURG STP	NPDES
BRIAR CREEK	NPDES
WAL-MART SUPERCENTER #507-02	NPDES
GLENVIEW SUBD	NPDES
KTC ANDERSON CO MAINT GARAGE	NPDES
VERSAILLES TOWN CENTRE	NPDES
NUGENTS CROSSROADS PIPELINE	NPDES

OVERVIEW MAP - 02299739.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- ▨ National Priority List Sites
- ▩ Dept. Defense Sites

- ▨ Indian Reservations BIA
- ▭ County Boundary
- ▭ Oil & Gas pipelines
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- ▨ National Wetland Inventory
- ▨ State Wetlands

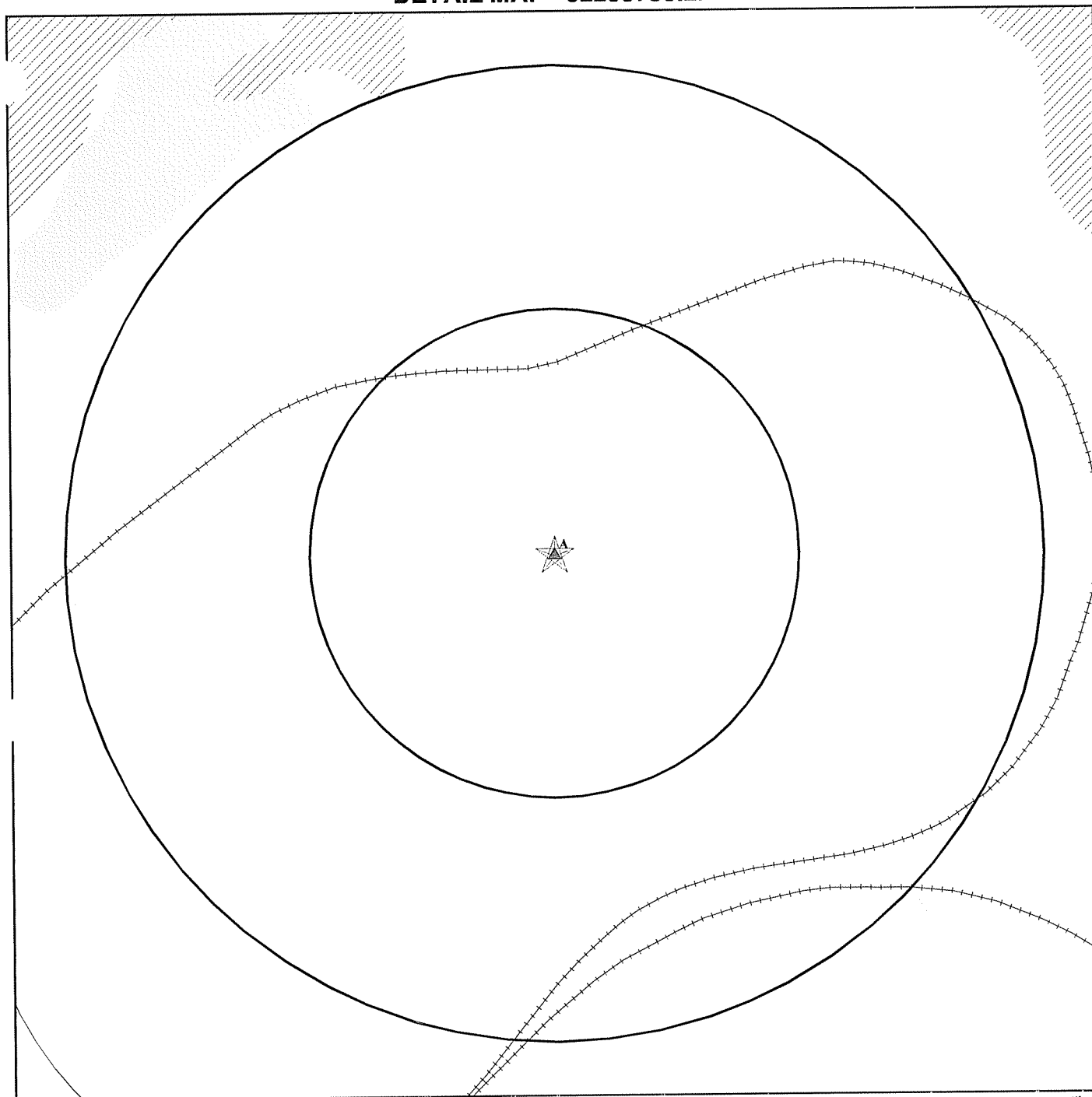


This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Kentucky Utilities Co. - Tyrone
 ADDRESS: US 62 PO Box 48
 Tyrone KY 40383
 LAT/LONG: 38.0470 / 84.8413

CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02299739.2r
 DATE: August 20, 2008 2:39 pm

DETAIL MAP - 02299739.2r



- ☆ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- ⚡ Sensitive Receptors
- ☒ National Priority List Sites
- ☒ Dept. Defense Sites

- ☒ Indian Reservations BIA
- Oil & Gas pipelines
- ☒ 100-year flood zone
- ☒ 500-year flood zone
- ☒ National Wetland Inventory
- ☒ State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

<p>SITE NAME: Kentucky Utilities Co. - Tyrone ADDRESS: US 62 PO Box 48 Tyrone KY 40383 LAT/LONG: 38.0470 / 84.8413</p>	<p>CLIENT: ENSR Consulting & Engineering CONTACT: Dianne Donovan INQUIRY #: 02299739.2r DATE: August 20, 2008 2:39 pm</p>
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MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<u>FEDERAL RECORDS</u>								
NPL		1.500	0	0	0	0	0	0
Proposed NPL		1.500	0	0	0	0	0	0
Delisted NPL		1.500	0	0	0	0	0	0
NPL LIENS		0.500	0	0	0	NR	NR	0
CERCLIS		1.000	0	0	0	1	NR	1
CERC-NFRAP		1.000	0	0	0	0	NR	0
LIENS 2		0.500	0	0	0	NR	NR	0
CORRACTS		1.500	0	0	0	0	0	0
RCRA-TSDF		1.000	0	0	0	0	NR	0
RCRA-LQG		0.750	0	0	0	0	NR	0
RCRA-SQG		0.750	0	0	0	0	NR	0
RCRA-CESQG		0.750	0	0	0	0	NR	0
RCRA-NonGen		0.250	0	0	NR	NR	NR	0
US ENG CONTROLS		1.000	0	0	0	0	NR	0
US INST CONTROL		1.000	0	0	0	0	NR	0
ERNS		0.500	0	0	1	NR	NR	1
HMIRS		0.500	0	0	0	NR	NR	0
DOT OPS		0.500	0	0	0	NR	NR	0
US CDL		0.500	0	0	0	NR	NR	0
US BROWNFIELDS		1.000	0	0	0	0	NR	0
DOD		1.500	0	0	0	0	0	0
FUDS		1.500	0	0	0	0	0	0
LUCIS		1.000	0	0	0	0	NR	0
CONSENT		1.500	0	0	0	0	0	0
ROD		1.500	0	0	0	0	0	0
UMTRA		1.000	0	0	0	0	NR	0
ODI		1.000	0	0	0	0	NR	0
DEBRIS REGION 9		0.500	0	0	0	NR	NR	0
MINES		0.750	0	0	0	1	NR	1
TRIS	X	0.500	0	0	0	NR	NR	0
TSCA		0.500	0	0	0	NR	NR	0
FTTS	X	0.500	0	0	0	NR	NR	0
HIST FTTS	X	0.500	0	0	0	NR	NR	0
SSTS		0.500	0	0	0	NR	NR	0
ICIS		0.500	0	0	0	NR	NR	0
PADS		0.500	0	0	0	NR	NR	0
MLTS		0.500	0	0	0	NR	NR	0
RADINFO		0.500	0	0	0	NR	NR	0
FINDS		0.500	0	0	0	NR	NR	0
RAATS		0.500	0	0	0	NR	NR	0
<u>STATE AND LOCAL RECORDS</u>								
SHWS	X	1.500	0	0	0	1	0	1
SWF/LF		1.000	0	0	0	2	NR	2
HIST LF		1.000	0	0	0	2	NR	2
SB193		1.000	0	0	0	0	NR	0
UST	X	0.750	0	0	0	0	NR	0

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
ENG CONTROLS		0.500	0	0	0	NR	NR	0
INST CONTROL		1.000	0	0	0	0	NR	0
VCP		1.000	0	0	0	0	NR	0
DRYCLEANERS		0.750	0	0	0	0	NR	0
BROWNFIELDS		1.000	0	0	0	0	NR	0
CDL		TP	NR	NR	NR	NR	NR	0
NPDES	X	0.500	0	0	0	NR	NR	0
AIRS	X	0.500	0	0	0	NR	NR	0
LEAD		0.500	0	0	0	NR	NR	0
PSTEAF		1.000	0	0	0	0	NR	0

TRIBAL RECORDS

INDIAN RESERV		1.500	0	0	0	0	0	0
INDIAN ODI		0.500	0	0	0	NR	NR	0
INDIAN LUST		1.000	0	0	0	0	NR	0
INDIAN UST		0.750	0	0	0	0	NR	0
INDIAN VCP		0.500	0	0	0	NR	NR	0

EDR PROPRIETARY RECORDS

Manufactured Gas Plants		1.500	0	0	0	0	0	0
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NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number
EPA ID Number

A1 KY UTIL TYRONE GEN STA
Target US HWY 62 @ KY RIVER
Property TYRONE, KY 40383

NPDES S108082161
N/A

Site 1 of 4 in cluster A

Actual:
663 ft.

KY NPDES:
KY DES #: KY0001899
Facility Addr 2: Not reported
Facility Status: ACTIVE
Inactive Date: Not reported
Design Capacity: 00000.0100
Fee Category: MAJIND
SIC Code: 4911
Lat/Long: +3802510 / -08450540
Lat/Long Method: A
USGS Hydrologic Basin Code: 05100205
Facility Stream Segment: 0013
Facility Mileage Indicator: 00000
Basin Code: 0514
Basin Code Description: OR/KENTUCKY R.
DMR Contact: JOHN W MOFFETT, MGR ENV COMPL
Mailing Address: SHARON L DODSON
Mailing Address 2: PO BOX 32010
Mailing City,St,Zip: LOUISVILLE, KY 40232
Permit Issued: 9/11/2001
Permit Expires: 1/31/2007
SIC Code Description: ELECTRICAL SERVICES
Receiving Waters: KENTUCKY RIVER
Major/Minor: MAJOR

A2 KY UTILITIES CO - TYRONE STATION
Target US 62 AT KY RIV
Property VERSAILLES, KY 40383

SHWS U003990667
UST N/A
AIRS

Site 2 of 4 in cluster A

Actual:
663 ft.

SHWS:
Status: Active
Longitude: -84.848333
Latitude: 38.047500
Facility Address 2: Not reported
Subject Item County: Not reported
Sub Item Longitude: Not reported
Subject Item Address: NONE
Subject Item Address2: Not reported
Subject Item City,St,Zip: Not reported
Facility Group: 1
Regulatory Desc: State Superfund
Closure Option: Not reported
Side SG: 18113
Closure Date: Not reported
Description: KENTUCKY UTILITY CO. - TYRONE POWER STATION

UST:

Sequence Id: 4193120
Facility ID: 4244
Subject Item Id: 1
Tank Status: Verified Removal

Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

KY UTILITIES CO - TYRONE STATION (Continued)

U003990667

Inert Material Code: Not reported
Tank Material: Single Wall Steel
Tank External Protection: None
Tank Internal Protection: Unknown
Tank Overfill Protection: Unknown
Pipe Material: Single Wall Steel
Pipe External Protection: Unknown
Pipe Type: Unknown
Pipe Release Detection: Unknown
Pipe Rel Detect Suc Code: UNK
Pipe Leak Detect Code: NON
Installation Date: 1/1/1947 12:00:00 AM
Closed In Place Date: Not reported
Relined Date: Not reported
Last Contained Date: Not reported
Closed in Place Date: Not reported
Removed Date: 10/30/1989 12:00:00 AM
Change in Service Date: Not reported
Tank Pit Num: Not reported
Compartment Num: 1
Tank Substance Code: DSL
Capacity in Gallons: 2000
Tank Manufctr Code: Not reported
Pipe Manufctr Code: Not reported
Last Tank Test Date: Not reported
Last Pipe Test Date: Not reported
Lining Insp Date: Not reported
Last Cp Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported
Added To Tank Date: Not reported
Piping Installation Date: Not reported
Owner Name: Ky Utililites Co/Caryl Pfeiffer
Owner Address: 1 Quality St
Owener City,St,Zip: Lexington, KY 40507
Owner Phone: 606-255-2100
Latitude: -84.848333
Longitude: 38.0475
Subject Item Category Code: STOR
Internal Document ID: 0

Sequence Id: 4193120
Facility ID: 4244
Subject Item Id: 2
Tank Status: Verified Removal
Inert Material Code: Not reported
Tank Material: Single Wall Steel
Tank External Protection: None
Tank Internal Protection: Unknown
Tank Overfill Protection: Unknown
Pipe Material: Single Wall Steel
Pipe External Protection: Unknown
Pipe Type: Unknown
Pipe Release Detection: Unknown
Pipe Rel Detect Suc Code: UNK
Pipe Leak Detect Code: NON
Installation Date: 1/1/1947 12:00:00 AM

Map ID
Direction
Distance
Elevation

MAP FINDINGS

EDR ID Number
EPA ID Number
Database(s)

KY UTILITIES CO - TYRONE STATION (Continued)

U003990667

Closed In Place Date: Not reported
Relined Date: Not reported
Last Contained Date: Not reported
Closed in Place Date: Not reported
Removed Date: 10/30/1989 12:00:00 AM
Change in Service Date: Not reported
Tank Pit Num: Not reported
Compartment Num: 1
Tank Substance Code: GAS
Capacity in Gallons: 2000
Tank Manufctr Code: Not reported
Pipe Manufctr Code: Not reported
Last Tank Test Date: Not reported
Last Pipe Test Date: Not reported
Lining Insp Date: Not reported
Last Cp Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported
Added To Tank Date: Not reported
Piping Installation Date: Not reported
Owner Name: Ky Utililites Co/Caryl Pfeiffer
Owner Address: 1 Quality St
Owener City,St,Zip: Lexington, KY 40507
Owner Phone: 606-255-2100
Latitude: -84.848333
Longitude: 38.0475
Subject Item Category Code: STOR
Internal Document ID: 0

Sequence Id: 4193120
Facility ID: 4244
Subject Item Id: 4
Tank Status: Exempt Tank
Inert Material Code: Not reported
Tank Material: Unknown
Tank External Protection: None
Tank Internal Protection: Unknown
Tank Overfill Protection: Unknown
Pipe Material: Unknown
Pipe External Protection: Unknown
Pipe Type: Unknown
Pipe Release Detection: Unknown
Pipe Rel Detect Suc Code: UNK
Pipe Leak Detect Code: NON
Installation Date: 1/1/1942 12:00:00 AM
Closed In Place Date: Not reported
Relined Date: Not reported
Last Contained Date: Not reported
Closed in Place Date: Not reported
Removed Date: Not reported
Change in Service Date: Not reported
Tank Pit Num: Not reported
Compartment Num: 1
Tank Substance Code: FOL
Capacity in Gallons: 14000
Tank Manufctr Code: Not reported
Pipe Manufctr Code: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)
EDR ID Number
EPA ID Number

KY UTILITIES CO - TYRONE STATION (Continued)

U003990667

Last Tank Test Date: Not reported
Last Pipe Test Date: Not reported
Lining Insp Date: Not reported
Last Cp Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported
Added To Tank Date: Not reported
Piping Installation Date: Not reported
Owner Name: Ky Utililites Co/Caryl Pfeiffer
Owner Address: 1 Quality St
Owener City,St,Zip: Lexington, KY 40507
Owner Phone: 606-255-2100
Latitude: -84.848333
Longitude: 38.0475
Subject Item Category Code: STOR
Internal Document ID: 0

Sequence Id: 4193120
Facility ID: 4244
Subject Item Id: 3
Tank Status: Verified Removal
Inert Material Code: Not reported
Tank Material: Single Wall Steel
Tank External Protection: None
Tank Internal Protection: Unknown
Tank Overfill Protection: Unknown
Pipe Material: Single Wall Steel
Pipe External Protection: Unknown
Pipe Type: Unknown
Pipe Release Detection: Unknown
Pipe Rel Detect Suc Code: UNK
Pipe Leak Detect Code: NON
Installation Date: 1/1/1947 12:00:00 AM
Closed In Place Date: Not reported
Relined Date: Not reported
Last Contained Date: Not reported
Closed in Place Date: Not reported
Removed Date: 10/30/1989 12:00:00 AM
Change in Service Date: Not reported
Tank Pit Num: Not reported
Compartment Num: 1
Tank Substance Code: DSL
Capacity in Gallons: 1000
Tank Manufctr Code: Not reported
Pipe Manufctr Code: Not reported
Last Tank Test Date: Not reported
Last Pipe Test Date: Not reported
Lining Insp Date: Not reported
Last Cp Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported
Added To Tank Date: Not reported
Piping Installation Date: Not reported
Owner Name: Ky Utililites Co/Caryl Pfeiffer
Owner Address: 1 Quality St
Owener City,St,Zip: Lexington, KY 40507
Owner Phone: 606-255-2100

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KY UTILITIES CO - TYRONE STATION (Continued)

U003990667

Latitude: -84.848333
Longitude: 38.0475
Subject Item Category Code: STOR
Internal Document ID: 0

AIRS:

Facility: 2123900001
Facility End Date: Not reported
Contact Name: Ms. Sharon Dodson
Contact Addr: 220 W Main St
City: Louisville
State: KY
Zip: 40232
Phone: 502-627-2940
Daq contact fax: 502-627-2550
Daq contact email: sharon.dodson@eon-us.com
Emps: 36
Plant Class Descr.: 1; >100TYCr >10TY IndHAP >25TY CmbHAP
Principal Product: POWER
Acreage: 1415.9000000000001
Latitude/Longitude: 38.047499999999999 / -84.848332999999997
SIC: 4911
SIC Desc: Electric Services
NAIC: 221112
NAIC Desc: Fossil Fuel Electric Power Generation

A3
Target
Property

KENTUCKY UTILITIES CO TYRONE STATION
U.S. HWY 62 PO BOX 48 6800 TYRONE PIKE
VERSAILLES, KY 40383

TRIS 1005453552
40383KNTCKUS

Site 3 of 4 in cluster A

Actual:
663 ft.

A4
Target
Property

KENTUCKY UTILITIES/TYRONE GENERATING PLT
P O BOX 48
VERSAILLES, KY 40383

FTTS 1007283294
HIST FTTS N/A

Site 4 of 4 in cluster A

Actual:
663 ft.

FTTS INSP:
Inspection Number: Not reported
Region: 04
Inspection Date: Not reported
Inspector: WEEMS, GEORGE
Violation occurred: No
Investigation Type: Section 6 PCB State Conducted
Investigation Reason: For Cause, Private Citizen/Press Complaint
Legislation Code: TSCA
Facility Function: User

HIST FTTS INSP:
Inspection Number: 19950713KY022 1
Region: 04

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KENTUCKY UTILITIES/TYRONE GENERATING PLT (Continued)

1007283294

Inspection Date: Not reported
Inspector: WEEMS, GEORGE
Violation occurred: No
Investigation Type: Section 6 PCB State Conducted
Investigation Reason: For Cause, Private Citizen/Press Complaint
Legislation Code: TSCA
Facility Function: User

5
SSW
1/4-1/2
0.410 mi.
2164 ft.

6800 TYRONE PIKE
6800 TYRONE PIKE
VERSAILLES, KY

ERNS 2005631157
N/A

Relative:
Lower

[Click this hyperlink](#) while viewing on your computer to access additional ERNS detail in the EDR Site Report.

Actual:
637 ft.
6
SSE
1/2-1
0.651 mi.
3435 ft.

H & A WOODFORD CO LAND APPLICATION
6135 TYRONE PIKE
VERSAILLES, KY 40383

SWF/LF S107602443
N/A

Relative:
Higher

LF:
Facility ID: 40204
Status: Operating
Facility Type: Landfarm Type B-SpW

Actual:
771 ft.

7
SSW
1/2-1
0.704 mi.
3717 ft.

HANSON AGGREGATES MIDWEST, INC.
TYRONE QUARRY
ANDERSON (County), KY

MINES M300000773
N/A

Relative:
Lower

Ferrous and Nonferrous Metal Mines Database:
Mine ID: 1334
Commodity: Crushed Stone
Latitude: 38.03772
Longitude: -84.84688
Site Type: The facility is both a mine and a plant

Actual:
644 ft.

B8
SW
1/2-1
0.808 mi.
4265 ft.

AUSTIN NICHOLS & CO INC
1525 TYRONE RD
LAWRENCEBURG, KY 40342

SHWS U002033939
SWF/LF N/A
UST
AIRS

Relative:
Higher

SHWS:
Status: Closed
Longitude: -84.845830
Latitude: 38.039440
Facility Address 2: Not reported
Subject Item County: Anderson
Sub Item Longitude: 38.03944

Actual:
756 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)
EDR ID Number
EPA ID Number

AUSTIN NICHOLS & CO INC (Continued)

U002033939

Subject Item Address: 1525 TYRONE RD PO BOX 180
Subject Item Address2: Not reported
Subject Item City,St,Zip: Lawrenceburg, KY 40342
Facility Group: 1
Regulatory Desc: State Superfund
Closure Option: Option A No Action Necessary
Side SG: 6416
Closure Date: 10/27/2004
Description: WILD TURKEY DISTILLERY -- incident closed

LF:

Facility ID: 28
Status: Operating
Facility Type: Landfarm Type B-SpW

Facility ID: 28
Status: Active
Facility Type: Beneficial Reuse-Special Waste-RPBR

UST:

Sequence Id: 1002003
Facility ID: 28
Subject Item Id: 3
Tank Status: Verified Removal
Inert Material Code: Not reported
Tank Material: Single Wall Steel
Tank External Protection: None
Tank Internal Protection: Unknown
Tank Overfill Protection: Unknown
Pipe Material: Single Wall Steel
Pipe External Protection: Unknown
Pipe Type: Unknown
Pipe Release Detection: Unknown
Pipe Rel Detect Suc Code: UNK
Pipe Leak Detect Code: NON
Installation Date: 1/1/1901 12:00:00 AM
Closed In Place Date: Not reported
Relined Date: Not reported
Last Contained Date: Not reported
Closed in Place Date: Not reported
Removed Date: 7/25/1994 12:00:00 AM
Change in Service Date: Not reported
Tank Pit Num: Not reported
Compartment Num: 1
Tank Substance Code: GAS
Capacity in Gallons: 500
Tank Manufctr Code: Not reported
Pipe Manufctr Code: Not reported
Last Tank Test Date: Not reported
Last Pipe Test Date: Not reported
Lining Insp Date: Not reported
Last Cp Test Date: Not reported
Added To Flex Date: Not reported
Added To Piping Date: Not reported
Added To Tank Date: Not reported
Piping Installation Date: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)
EDR ID Number
EPA ID Number

AUSTIN NICHOLS & CO INC (Continued)

U002033939

Owner Name: Boulevard Distillers
Owner Address: 1525 Tyrone Rd
Owner City,St,Zip: Lawrenceburg, KY 40342
Owner Phone: 502-839-4544
Latitude: 84.84583
Longitude: 38.03944
Subject Item Category Code: STOR
Internal Document ID: 0

AIRS:

Facility: 2100500003
Facility End Date: Not reported
Contact Name: Douglas Knopf
Contact Addr: 1525 Tyrone Rd
City: Lawrenceburg
State: KY
Zip: 40342
Phone: 502-839-2171
Daq contact fax: 502-839-3086
Daq contact email: douglas.knopf@pernod-ricard-usa.com
Emps: 130
Plant Class Descr.: 2; >100TYCr <10TYIndHAP <25TY CmbHAP
Principal Product: WHISKEY
Acreage: 760
Latitude/Longitude: 38.039439999999999 / -84.845830000000007
SIC: 2085
SIC Desc: Distilled & Blended Liquors
NAIC: 31214
NAIC Desc: Distilleries

B9
SW
1/2-1
0.808 mi.
4265 ft.

WILD TURKEY BOURBON RELEASE
1525 TYRONE ROAD
LAWRENCEBURG, KY 40342

CERCLIS 1003072982
KYD050398650

Site 2 of 3 in cluster B

Relative:
Higher

CERCLIS:
Site ID: 0407170
Federal Facility: Not a Federal Facility
NPL Status: Not on the NPL
Non NPL Status: NFRAP

Actual:
756 ft.

CERCLIS Site Contact Name(s):

Contact Name: Loftin Carr
Contact Tel: (404) 562-8804
Contact Title: Remedial Project Manager (RPM)

Contact Name: Femi Akindele
Contact Tel: (404) 562-8809
Contact Title: Remedial Project Manager (RPM)

Contact Name: Tony DeAngelo
Contact Tel: (404) 562-8826
Contact Title: Remedial Project Manager (RPM)

Contact Name: Randy Bryant
Contact Tel: (404) 562-8794

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

WILD TURKEY BOURBON RELEASE (Continued)

1003072982

Contact Title: Remedial Project Manager (RPM)

Contact Name: Robert West
Contact Tel: (404) 562-8806
Contact Title: Remedial Project Manager (RPM)

Contact Name: Nestor Young
Contact Tel: (404) 562-8812
Contact Title: Remedial Project Manager (RPM)

Contact Name: Carolyn Callihan
Contact Tel: (404) 562-8913
Contact Title: Site Assessment Manager (SAM)

Site Description: Not reported

CERCLIS Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 05/17/2000
Priority Level: Not reported

Action: REMOVAL
Date Started: 05/10/2000
Date Completed: 05/27/2000
Priority Level: Cleaned up

Action: ADMINISTRATIVE RECORDS
Date Started: Not reported
Date Completed: 08/09/2000
Priority Level: Not reported

Action: ADMINISTRATIVE ORDER ON CONSENT
Date Started: Not reported
Date Completed: 09/28/2000
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT
Date Started: Not reported
Date Completed: 04/12/2005
Priority Level: NFRAP (No Further Remedial Action Planned)

**B10
SW
1/2-1
0.808 mi.
4265 ft.**

**BOULEVARD DISTILLERS AND IMPORTERS INC
1525 TYRONE ROAD
LAWRENCEBURG, KY 40342**

**HIST LF 1000518592
N/A**

**Relative:
Higher**

Site 3 of 3 in cluster B

HIST LF:
Facility ID: 003-00009
Facility Address 2: Not reported
Status: OPERATING
Facility Type: LANDFARM
Owner: BOULEVARD DISTILLERS AND IMPORTERS INC
Owner Address1: 1525 TYRONE ROAD
Owner Address2: P O BOX 108
Owner City,St,Zip: LAWRENCEBURG, KY 40342-0108

**Actual:
756 ft.**

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BOULEVARD DISTILLERS AND IMPORTERS INC (Continued)

1000518592

Owner Phone: (502)839-4544
Activity Type: LANDFARM, TYPE B SLUDGE
Activity Status: ISSUED, OPERATING PERMIT
Contact First Name: JOHN
Contact Last Name: SENTER
Contact Phone: (502)839-4544

**11
SE
1/2-1
0.871 mi.
4597 ft.**

**H&A WOODFORD COUNTY LAND APPLICATION
6135 TYRONE PIKE
VERSAILLES, KY 40383**

**HIST LF S103849936
N/A**

**Relative:
Higher**

HIST LF:

**Actual:
807 ft.**

Facility ID: 120-00012
Facility Address 2: Not reported
Status: OPERATING
Facility Type: LANDFARM
Owner: H&A RESIDUALS AND BIOSOLIDS MANAGEMENT LLC
Owner Address1: 103 FIELDVIEW DRIVE
Owner Address2: Not reported
Owner City,St,Zip: VERSAILLES, KY 40383-
Owner Phone: (859)873-3331
Activity Type: LANDFARM, TYPE B SLUDGE
Activity Status: ACTIVITY APPROVED
Contact First Name: GREGORY
Contact Last Name: STEPHENS
Contact Phone: (859)873-3331

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
LAWRENCEBURG	S108902861	ANDERSON COUNTY ELEMENTARY & B	HWY 127	40342	NPDES
LAWRENCEBURG	1010908761	BOULEVARD DISTILLERS	ROUTE 1	40342	ICIS
LAWRENCEBURG	S108083171	RUNNING BROOK SUBD	HWY 127 / 326	40342	NPDES
LAWRENCEBURG	U004051951	MURPHY USA #7341	1016 HWY 127	40342	UST
LAWRENCEBURG	S108080046	ANDERSON CO PARK	HWY 44 / 127	40342	NPDES
LAWRENCEBURG	S108900554	THE WITHERSPOON INC	HWY 44	40342	NPDES
LAWRENCEBURG	1000324782	MAGO CONSTRUCTION COMPANY, INC.	HWY 62	40342	FINDS, RCRA-NonGen
LAWRENCEBURG	1006807913	FOX CREEK GROCERY	HWY 62	40342	FINDS, RCRA-NonGen
LAWRENCEBURG	U001183620	DRURY GROCERY	HWY 68	40342	UST
LAWRENCEBURG	1000184709	TINDALL PROPERTY TRANSFORMER DISPO	CEDAR BROOK RD @ THE END OF RD	40342	CERCLIS, FINDS
LAWRENCEBURG	S106884038	TINDALL PROPERTY	CEDAR BROOK RD	40342	SHWS
LAWRENCEBURG	S106987293	FOX CREEK GROCERY	1999 FOX CREEK RD HWY 62	40342	SB193
LAWRENCEBURG	U003997830	FOX CREEK GENERAL STORE	1999 FOX CREEK RD HWY 62	40342	UST
LAWRENCEBURG	S107865918	RICHARDSON'S GROCERY	2980 GLENSBORO RD HWY 44	40342	SB193
LAWRENCEBURG	1000340223	AEROQUIP AUTOMOTIVE INC.	U.S. HIGHWAY 127	40342	FINDS, RCRA-NonGen
LAWRENCEBURG	S108082230	LAWRENCEBURG STP	1038 US HWY 127 BYPASS N	40342	NPDES
LAWRENCEBURG	S108902120	BRIAR CREEK	US HWY 127 S	40342	NPDES
LAWRENCEBURG	S108902211	WAL-MART SUPERCENTER #507-02	US HWY 127	40342	NPDES
LAWRENCEBURG	S108908612	GLENVIEW SUBD	US HWY 127 / SR 44	40342	NPDES
LAWRENCEBURG	S108910177	KTC ANDERSON CO MAINT GARAGE	US HWY 62 W	40342	NPDES
LAWRENCEBURG	S107602074	ANDERSON CO RECYCLING CENTER	KY HWY 127	40342	NPDES
MILLVILLE	1005904023	GLENN'S CREEK MERCURY SPILL	TYRONE RD	40342	SWF/LF
OWENTON	S1035939989	SOUTHERN STATES COOPERATIVE LANDFI	PRIVATE BRIDGE OFF OF HWY 1659	40383	CERCLIS, FINDS
STANTON	1000404443	MONTGOMERY BROTHERS TRUCKING CO	U. S. HIGHWAY 127 NORTH	40342	HIST LF
TYRONE	S106884035	WILDCAT ROAD ABANDONED DRUMS	HWY 15	40342	FINDS, RCRA-NonGen
VERSAILLES	U000206960	MICHAEL & ANNA WELDI	WILDCAT RD	40383	SHWS
VERSAILLES	U003071007	BUCKLER'S GENERAL STORE	RTE 2	40383	UST
VERSAILLES	S107603169	VERSAILLES LANDFILL	RTE 4 KY 33	40383	UST
VERSAILLES	1000422238	TYRONE GENERATING STATION	US 62 TYRONE RD	40383	SWF/LF
VERSAILLES	S108083869	VERSAILLES TOWN CENTRE	US HWY 62 AT KY RIVER	40383	FINDS, CERC-NFRAP, RCRA-CESQG
VERSAILLES	S108901591	NUGENIT'S CROSSROADS PIPELINE	US HWY 60	40383	NPDES
VERSAILLES	1000518708	ASHLAND SS #017	US HWY 62	40383	NPDES
			MILLON LANE, ROUTE 2	40383	FINDS, RCRA-NonGen

EDR ZIP Code Scan Ret

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40342	S108898928		KEY OIL COL LAWRENCEBURG		**	LAWRENCEBURG	KY	NPDES
40342	1008240071	110021069804	LAWRENCEBURG WTP B	ROUTE 1	**	LAWRENCEBURG	KY	FINDS
40342	S108909386		LAWRENCEBURG WTP	ROUTE 1	**	LAWRENCEBURG	KY	FINDS
40342	1004508655	110010643152	BOULEVARD DISTILLERS	1016 HWY 127	**	LAWRENCEBURG	KY	FINDS
40342	1010908761	80136	MURPHY USA #7341	1038 US 127 BYPASS N	**	LAWRENCEBURG	KY	UST
40342	U004051951	11298	LAWRENCEBURG WWTP	HWY 127	**	LAWRENCEBURG	KY	FINDS
40342	U003990711	110032828830	ANDERSON COUNTY ELEMENTARY & B	HWY 127 / 326	**	LAWRENCEBURG	KY	NPDES
40342	S108902861		ANDERSON COUNTY ELEMENTARY & B	HWY 127 / 326	**	LAWRENCEBURG	KY	FINDS
40342	S108083171	110015607850	RUNNING BROOK SUBD	RT 127 BYPASS	**	LAWRENCEBURG	KY	NPDES, FINDS
40342	S108905514	110032824905	GENERAL CABLE COMPANY	US 127 & KY 44	**	LAWRENCEBURG	KY	UST
40342	U003989896	57268	WAL MART SUPRCENTER STORE #50	US 127 & KY 151	**	LAWRENCEBURG	KY	UST
40342	U001185684	68482	D & S SERVICE CENTER	US 127 & 151	**	LAWRENCEBURG	KY	NPDES
40342	U001214158	110008371216	D & S SERVICE CENTER	US 127 BYPASS S	**	LAWRENCEBURG	KY	FINDS
40342	S108080047	110009943703	ANDERSON CROSSING	US 127 BYPASS S	**	LAWRENCEBURG	KY	FINDS
40342	U005556672	39591	ANDERSON CROSSING	US 127 N	**	LAWRENCEBURG	KY	UST
40342	U003991207	68196	SOUTHERN STATES COOPERATIVE LANC	US 127 S	**	LAWRENCEBURG	KY	UST
40342	U003555380	110008370805	SUTHERLAND GROCERY	HWY 127S & 151	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	S107603156	37039	D & S BULK PLANT	KY 1510	**	LAWRENCEBURG	KY	SW/FL
40342	S108900554		TYRONE PLANT DUST WASTE AREA	HWY 44	**	LAWRENCEBURG	KY	NPDES
40342	S108900046	110009944999	THE WITHERSPOON INC	HWY 44 / 127	**	LAWRENCEBURG	KY	NPDES
40342	U005556633	110032803606	ANDERSON CO PARK	HWY 44 & 127	**	LAWRENCEBURG	KY	FINDS
40342	S108902497		ANDERSON CO PARK	KY 44	**	LAWRENCEBURG	KY	NPDES
40342	U010503749	110032803606	EAST KY POWER COOP	KY 44	**	LAWRENCEBURG	KY	NPDES
40342	S108900554		EAST KY POWER COOP	KY 44	**	LAWRENCEBURG	KY	NPDES
40342	S108900554		CAVALLARIS	KY 44 / 127	**	LAWRENCEBURG	KY	FINDS
40342	U005556633	110032803526	FOX CREEK GROCERY	KY 44 & 127	**	LAWRENCEBURG	KY	FINDS
40342	U010503455	110014370144	MAGO CONSTRUCTION COMPANY, INC.	HWY 62	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U006807913	110008363074	WILD TURKEY DISTILLERY	HWY 62	**	LAWRENCEBURG	KY	NPDES
40342	S108901574		CROSSROAD PLAZA	US 62	**	LAWRENCEBURG	KY	FINDS
40342	S1089080828	110009949002	CROSSROAD PLAZA	US 62 / US 127	**	LAWRENCEBURG	KY	UST
40342	U00557401	63991	THE KENTUCKY STONE CO	US 62 & US 127	**	LAWRENCEBURG	KY	UST
40342	U000807598	57270	DRURY GROCERY	US 62 3 MI E	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U001183620	110003253773	LAWRENCEBURG TRANSFER INC	HWY 68	**	LAWRENCEBURG	KY	NPDES
40342	U001232270		LAWRENCEBURG TRANSFER INC	1133 ALTON RD	**	LAWRENCEBURG	KY	UST
40342	S108898205		LAWRENCEBURG TRANSFER INC	1133 ALTON RD	**	LAWRENCEBURG	KY	NPDES
40342	U001623759	57277	KEY OIL LAWRENCEBURG	1144 ALTON RD	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U003555183	20118896-003	KEY OIL CO	1144 ALTON RD	**	LAWRENCEBURG	KY	UST
40342	U003879674	57273	CLOTHES CENTER	1175 ALTON STATION RD	**	LAWRENCEBURG	KY	FINDS, HIST FTTS, FINDS
40342	U004509563	110011522600	RELIANCE ELECTRIC COMPANY	1211 ALTON RD	**	LAWRENCEBURG	KY	RAATS
40342	U000220618	31	SIKES CORP	1247 ALTON RD	**	LAWRENCEBURG	KY	UST
40342	U004108969	2100500008	FLORIDA TILE INC	1247 ALTON RD	**	LAWRENCEBURG	KY	NPDES
40342	S108902944		FLORIDA TILE INC	1247 ALTON RD	**	LAWRENCEBURG	KY	AIRS, NPDES
40342	S107864890		SIKES CORPORATION, A DIV. OF FLORIDA	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010797908		FLORIDA TILE IND INC	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010831734		FLORIDA TILE IND INC	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010809931		FLORIDA TILE INDUSTRIES, INC.	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010840785		FLORIDA TILE INDUSTRIES, INC.	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010827619		FLORIDA TILES INDUSTRY	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010829664		FLORIDA TILES INDUSTRY	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010850495		FLORIDA TILE	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U008189328		SIKES CORPORATION, A DIV. OF FLORIDA	1247 ALTON RD	**	LAWRENCEBURG	KY	HIST FTTS
40342	U01083288		FLORIDA TILE INC	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010865534		SIKE CORPORATION, A DIV. OF FLORIDA	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U010093727		FLORIDA TILE INDUSTRIES	1247 ALTON RD	**	LAWRENCEBURG	KY	FTTS
40342	U010878530		FLORIDA TILE INDUSTRIES	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS
40342	U009883478	110000378902	FLORIDA TILE INDUSTRIES INC.	1247 ALTON RD	**	LAWRENCEBURG	KY	ICIS, CORRACTS, US ENG CONTROLS, RCRA-CESQG, FINDS, TRIS, RCRAinfo-TSDF
40342	U009514629		FLORIDA TILE INDUSTRIES, INC.	1247 ALTON RD	**	LAWRENCEBURG	KY	FTTS, HIST FTTS
40342	S106854682	1001003	SMITHS GROCERY	1335 ALTON RD	**	LAWRENCEBURG	KY	SB193
40342	U001892704	57243	ALTON WATER DISTRICT	1336 ALTON RD	**	LAWRENCEBURG	KY	PSTEAF, UST
40342	U008031301	110013026215	KEITHS PARTS & SERVICE	1534 ALTON RD (HWY 151)	**	LAWRENCEBURG	KY	FINDS
40342	U003070951	66153			**	LAWRENCEBURG	KY	UST

** - Indicates location may or may not be in requested radius. Site has not been assigned a latitude/longitude coordinate. Further review recommended.

EDR ZIP Code Scan Report

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40342	U000204286	69381	GERALD W DAVIS	1643 ALTON RD	**	LAWRENCEBURG	KY	UST
40342	U001184362	66992	RALLY SERVICE STATION 604	ALTON STATION RD US 127	**	LAWRENCEBURG	KY	UST
40342	96498565		151 SOUTH AND US 127 BY PASS	151 SOUTH AND US 127 BY PASS	**	LAWRENCEBURG	KY	ERNS
40342	S108080048	110015607921	ANDERSON CROSSING CENTRE	1300 ANDERSON CROSSING DR	**	LAWRENCEBURG	KY	NPDES
40342	U007063317	70122	ANDERSON CROSSING CENTRE	1300 ANDERSON CROSSING DR	**	LAWRENCEBURG	KY	FINDS
40342	U003952313	110013857095	KROGER L-913	1300 ANDERSON CROSSING DR	**	LAWRENCEBURG	KY	UST
40342	U006826602	0421003	BOULEVARD DISTILLERS	APP 7 MI SW L'WRNCRBG	**	LAWRENCEBURG	KY	FINDS
40342	U001441643	0421003	RALPH DENNIS GROCERY	2068 BALLARD RD	**	LAWRENCEBURG	KY	SB193, PSTEAF, UST
40342	U003132219	65958	DRURYS GROCERY	2600 BARDSTOWN RD	**	LAWRENCEBURG	KY	UST
40342	U000806951	43	WESTERN HIGH SCHOOL	4188 BARDSTOWN RD	**	LAWRENCEBURG	KY	FINDS
40342	U006279740	110021703904	WESTERN ELEMENTARY SCHOOL	4188 BARDSTOWN RD	**	LAWRENCEBURG	KY	NPDES
40342	S107667695	110003240957	ANDERSON CO BD OF ED WESTERN ELEI	4188 BARDSTOWN RD	**	LAWRENCEBURG	KY	RCRA-CESQG, FINDS
40342	U003201452	57274	KIRKOS STORE	4422 BARDSTOWN RD	**	LAWRENCEBURG	KY	UST
40342	U003800213	62990	BARNETT'S MARKET	4565 BARDSTOWN RD	**	LAWRENCEBURG	KY	SHWS
40342	U00884034	50261	BEAR CREEK DRUMS	1162 BEAR CREEK RD	**	LAWRENCEBURG	KY	FINDS
40342	S1068279737	110021703771	ANDERSON COUNTY HIGH SCHOOL	1 BEARCAT DR	**	LAWRENCEBURG	KY	UST
40342	U001442939	68910	BEAVER LAKE BOAT DOCK	BEAVER LAKE RD	**	LAWRENCEBURG	KY	UST
40342	U001442647	4185003	BIRDIE GROCERY	1489 BIRDIE RD	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U000450886	110008363403	WATTS & DURR OIL CO., INC.	BLUEGRASS PKWY & LAWRENCEBURG	**	LAWRENCEBURG	KY	SB193
40342	S106664446	5635003	BOND & WATERFILL	BOND MILL RD	**	LAWRENCEBURG	KY	UST
40342	U001183618	57264	BOND & WATER FILL	BOND MILL RD	**	LAWRENCEBURG	KY	UST
40342	S107864912	2100500002	FOUR ROSES DISTILLERY	1224 BONDS MILL RD	**	LAWRENCEBURG	KY	UST
40342	U009522866	2100500007	SEAGRAM AMERICAS	1224 BONDS MILL ROAD	**	LAWRENCEBURG	KY	UST
40342	S108311675	2100500004	AUSTIN NICHOLS & CO INC	1225 BONDS MILL RD	**	LAWRENCEBURG	KY	UST
40342	U000117566	110002108264	HOUSE OF SEAGRAM	1225 BONDS MILL ROAD	**	LAWRENCEBURG	KY	UST
40342	S1088988775	43748	HOUSE OF SEAGRAM	1225 BONDS MILL ROAD	**	LAWRENCEBURG	KY	UST
40342	S107602376	003-00005	FOUR ROSES DISTILLERY LANDFARM	12255 BONDS MILL RD	**	LAWRENCEBURG	KY	UST
40342	S103849389	003-00005	FOUR ROSES DISTILLERY LANDFARM	12255 BONDS MILL ROAD	**	LAWRENCEBURG	KY	UST
40342	S108901806	110011737077	SEAGRAMS DISTILLERY	BONDS MILL RD	**	LAWRENCEBURG	KY	UST
40342	U004509625	110011737077	WEBBER FARMS, INC/DIVISION OF CON A	PO BOX 270 LINCOLN ST	**	LAWRENCEBURG	KY	UST
40342	U000203504	68199	SEAGRAMS DIST	MC BRAVER RD	**	LAWRENCEBURG	KY	UST
40342	U010318340	KYR0000045922	FD04 003 0062 B00003N	BRIDGE ON US 62 OVER KY RIVER	**	LAWRENCEBURG	KY	RCRA-NonGen
40342	U010437263	110031320675	FD04 003 0062 B00003N	BRIDGE ON US 62 OVER KY RIVER	**	LAWRENCEBURG	KY	FINDS
40342	U003415661	57275	NEWCOMB OIL 5546	503 W BROADWAY	**	LAWRENCEBURG	KY	UST
40342	U003132122	47154	BROADWAY MOBIL	600 W BROADWAY	**	LAWRENCEBURG	KY	UST
40342	U004706532	110003249119	BROADWAY MOBIL	600 W BROADWAY	**	LAWRENCEBURG	KY	UST
40342	U003132306	57267	CONVENIENCE STORE	604 W BROADWAY	**	LAWRENCEBURG	KY	UST
40342	94388289	110003239344	ROYAL CLEANERS	604 W BROADWAY	**	LAWRENCEBURG	KY	ERNS
40342	U006898937	110021365798	EMINIA B WARD ELEMENTARY	700 WEST BROADWAY	**	LAWRENCEBURG	KY	RCRA-CESQG, FINDS
40342	U007441469	57235	MINIT MART 100	730 W BROADWAY	**	LAWRENCEBURG	KY	FINDS
40342	U007270438		BICC GENERAL	750 W BROADWAY	**	LAWRENCEBURG	KY	UST
40342	U009511058	110024829854	WAL-MART SUPERCENTER #507	1381 BY-PASS NORTH	**	LAWRENCEBURG	KY	FINDS, HIST FTTS
40342	U009457149	KYR0000043919	WAL-MART SUPERCENTER #507	1000 BYPASS NORTH	**	LAWRENCEBURG	KY	FINDS, HIST FTTS
40342	U009398819	57271	FAST TRACKS FOOD MART & DELI	1000 BYPASS NORTH	**	LAWRENCEBURG	KY	RCRA-CESQG
40342	U003201156	110022426178	TWELVE OAKS DIV CORPORATE DR	1040 BYPASS S	**	LAWRENCEBURG	KY	UST
40342	U008219154	2100500019	TWELVE OAKS DIV CORPORATE DR	1260 BYPASS S	**	LAWRENCEBURG	KY	FINDS
40342	S1080653770		GENERAL CABLE CO	1381 BYPASS N	**	LAWRENCEBURG	KY	NPDES
40342	S108081271		GENERAL CABLE CO	1381 BYPASS NORTH	**	LAWRENCEBURG	KY	AIRS
40342	U007279104	110013842565	GENERAL CABLE COMPANY	1381 BYPASS NORTH	**	LAWRENCEBURG	KY	FINDS, NPDES, HIST FTTS
40342	U000212965		ECO RECOVERY SYSTEMS INC	1421 BYPASS N	**	LAWRENCEBURG	KY	FINDS, RCRALint-LQG, TRIS
40342	S107602329	37027	ECO RECOVERY SYSTEMS INC	1421 BYPASS NORTH	**	LAWRENCEBURG	KY	SWP/LF
40342	S103593207	003-00011	CHAMPIONS LANDING SUBD	CARLTON DR	**	LAWRENCEBURG	KY	HIST LF
40342	U009172499	110020737755	CHAMPIONS LANDING SUBD	CARLTON DR	**	LAWRENCEBURG	KY	FINDS
40342	S106806605	51770	TINDALL PROPERTY	CEDAR BROOK RD	**	LAWRENCEBURG	KY	NPDES
40342	S106884038	1100069336496	TINDALL PROPERTY TRANSFORMER DISI	CEDAR BROOK RD @ THE END OF RD	**	LAWRENCEBURG	KY	SHWS
40342	U001184709		TINDALL PROPERTY TRANSFORMER DISI	CEDAR BROOK RD @ THE END OF RD	**	LAWRENCEBURG	KY	CERCLIS, FINDS
40342	U010815924		ANNE MASON ELEM SCHOOL	125 W CLINTON ST	**	LAWRENCEBURG	KY	ICIS
40342	S108901871	1100005633275	HVC INC	1075 COMMERCIAL DRIVE	**	GEORGETOWN	KY	NPDES
40342	U00138745	110003253602	LAWRENCEBURG CITY OF/POLICE DEPT	201 E COURT ST	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U001228407	66035	LAWRENCEBURG POLICE DEPT	201 E COURT ST	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U000805454	57908	LAWRENCEBURG GLC 52269	COURT	**	LAWRENCEBURG	KY	UST
40342	U001181860	53986	WATTS & DURR OIL CO	E COURT ST	**	LAWRENCEBURG	KY	UST
40342	U003991399	57272	REDI MART #5	1002 CROSSROAD DR	**	LAWRENCEBURG	KY	UST
40342	U003415189	96881	4 WAY STOP N GO	1000 DEWEY DR	**	LAWRENCEBURG	KY	UST
40342	U004107702		DISCOVERED A SMALL AMOUNT OF MERI	DISCOVERED A SMALL AMOUNT OF MERI	**	LAWRENCEBURG	KY	ERNS
40342	96494336		JORDAN WOOD TOWNHOMES	DOGWOOD ST	**	LAWRENCEBURG	KY	FINDS
40342	S108902264	110032818075	JORDAN WOOD TOWNHOMES	DOGWOOD ST	**	LAWRENCEBURG	KY	FINDS
40342	U010504760				**	LAWRENCEBURG	KY	FINDS

EDR ZIP Code Scan Re,

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40342	U004114532	96981	TIPTONS STOP N GO #3	1105 EAGLE LAKE DR	**	LAWRENCEBURG	KY	UST
40342	1000431227	110000378895	YKK SNAP FASTENERS AMERICA INC.	#10 FACTORY STREET		LAWRENCEBURG	KY	CORTRACTS, CERCLIS-NFRAP, FINDS, RCRAInfo-LOG, TRIS, RCRAInfo-TSDF, RAATS
40342	1006285641	110011731215	ALGOOD FOOD COMPANY	300 FACTORY AVE		LAWRENCEBURG	KY	FTTS, HIST FTTS, FINDS
40342	S106864033	2100500006	YKK SNAP FASTENERS AMERICA INC	302 FACTORY ST		LAWRENCEBURG	KY	AIRS, SHWS
40342	1006173271	110007287122	KRAFT FOOD CO	FACTORY AVE	**	LAWRENCEBURG	KY	FINDS
40342	1007297781	110002308553	UNIVERSAL FASTENERS	FACTORY AVENUE BOX 240	**	LAWRENCEBURG	KY	FTTS, HIST FTTS
40342	1000230853	KYD0003934981	KRAFT U.S.A.	FACTORY AVENUE	**	LAWRENCEBURG	KY	RCRA-NonGen
40342	S108063821	52311	UNIVERSAL FASTENERS INC	FACTORY ST		LAWRENCEBURG	KY	NPDES
40342	S107466960	110012316065	FAIRVIEW RD - ANDERSON CO	1705 FAIRVIEW RD	**	LAWRENCEBURG	KY	SHWS
40342	1006299083	110012316065	BRIAR CREEK	1264 FOX CREEK RD	**	LAWRENCEBURG	KY	FINDS
40342	S108063939	110021703931	BRIAR CREEK	1411 FOX CREEK ROAD	**	LAWRENCEBURG	KY	NPDES
40342	1008279741	57237	ROBERT B. TURNER ELEMENTARY SCHO	1501 FOX CRK RD	**	LAWRENCEBURG	KY	FINDS
40342	U001184188	63175	MOUNTJOY MARKET	1999 FOX CREEK RD HWY 62	**	LAWRENCEBURG	KY	SB193, PSTEAF, UST
40342	U003997830	20119452-003	FOX CREEK GENERAL STORE	1999 FOX CREEK RD HWY 62	**	LAWRENCEBURG	KY	UST
40342	S106987293	110006749858	FOX CREEK GROCERY	1001 GENERAL CABLE	**	LAWRENCEBURG	KY	SB193
40342	1005515016	2100500021	IRVING MATERIALS INC	1001 GENERAL CABLE	**	LAWRENCEBURG	KY	FINDS
40342	S108090446	11001183149	IRVING MATERIALS INC LLC	1001 GENERAL CABLE DR	**	LAWRENCEBURG	KY	NPDES
40342	S108311676	64635	IMI SOUTH LLC	GENERAL CABLE DR	**	LAWRENCEBURG	KY	NPDES
40342	S108093212	110003227721	CABLE PARK	1241 GLENSBORO RD	**	LAWRENCEBURG	KY	UST
40342	U001183149	110003227721	LAWRENCEBURG SERVICE	1241 GLENSBORO RD	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	1000826316	110015606619	SOUTHERN STATES 75102	1321 GLENSBORO ROAD	**	LAWRENCEBURG	KY	FINDS
40342	1007083189	110015606619	NAUTICAL CHASE SUBD	1321 GLENSBORO RD	**	LAWRENCEBURG	KY	NPDES
40342	S108082635	110015606619	NAUTICAL CHASE SUBD	1321 GLENSBORO RD	**	LAWRENCEBURG	KY	NPDES
40342	1008903714	110003236061	COMMONWEALTH DISTILLERY CO	2021 GLENSBORO RD	**	LAWRENCEBURG	KY	NPDES
40342	1000518258	57241	JAMISON DUMP	2520 GLENSBORO ROAD	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U003132045	1007003	RICHARDSON'S GROCERY	2980 GLENSBORO RD HWY 44	**	LAWRENCEBURG	KY	PSTEAF, UST
40342	S106864442	110015606600	RICHARDSON'S GROCERY	2980 GLENSBORO RD HWY 44	**	LAWRENCEBURG	KY	SB193
40342	1007083186	81109	THE GARDENS SUBD	GLENSBORO RD KY 44	**	LAWRENCEBURG	KY	FINDS
40342	S108063596	69341	THE GARDENS SUBD	GLENSBORO RD KY 44	**	LAWRENCEBURG	KY	NPDES
40342	S108683227	9314003	RONALD WALKER PROPERTY	1853 HAMMONDS CREEK RD	**	LAWRENCEBURG	KY	SHWS
40342	U001184160	110003244490	LINDSEY WILLIAM BODY SHOP	1374 HARRODSBURG RD	**	LAWRENCEBURG	KY	UST
40342	1000987291	110003244490	MARTINS SERVICE STATION	1432 HARRODSBURG RD	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS, UST
40342	S106664456	9504003	S.O. STRATTON	1470 HARRODSBURG RD		LAWRENCEBURG	KY	SB193
40342	U001185788	68398	S O STRATTON	1470 HARRODSBURG RD		LAWRENCEBURG	KY	PSTEAF, UST
40342	U00207226	69244	TRADING POST	1471 HARRODSBURG RD		LAWRENCEBURG	KY	UST
40342	1005559047	110006759150	KTC ANDERSON CO MAINT GARAGE	1631 HARRODSBURG RD		LAWRENCEBURG	KY	FINDS
40342	S107865680	37	ANDERSON CO MAINT GARAGE	1631 HARRODSBURG RD		LAWRENCEBURG	KY	NPDES
40342	U003989560	57244	ANDERSON CO STATE MAINTENANCE GA	1631 HARRODSBURG RD		LAWRENCEBURG	KY	SWF/IF, UST
40342	U000210626	9314003	PARKWAY EXPRESSMART	1991 HARRODSBURG RD		LAWRENCEBURG	KY	PSTEAF, UST
40342	S106664452	110003246274	PARKWAY MARKET	1991 HARRODSBURG RD		LAWRENCEBURG	KY	SB193
40342	1001077372	110003246274	FAST BREAK #111	1992 HARRODSBURG RD		LAWRENCEBURG	KY	PSTEAF, RCRA-NonGen, FINDS, UST
40342	1001117078	110003248307	KWIK MART	1999 HARRODSBURG RD		LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U003070963	66136	KWIK MART	1999 HARRODSBURG RD		LAWRENCEBURG	KY	UST
40342	U003071028	57238	PARKWAY MARATHON	2060 HARRODSBURG RD		LAWRENCEBURG	KY	UST
40342	S108902359	110032799461	SILVER LEAF DEVELOPMENT	160 S HIGHLAND / FRANKLIN ST	**	LAWRENCEBURG	KY	NPDES
40342	1010500473	110008362770	SILVER LEAF DEVELOPMENT	160 S HIGHLAND & FRANKLIN ST	**	LAWRENCEBURG	KY	FINDS
40342	1000340223	110003247594	AEROCOUP AUTOMOTIVE INC.	U.S. HIGHWAY 127	**	LAWRENCEBURG	KY	NPDES
40342	1001087802	110003247594	HILLTOP SHELL	111A HILLTOP DR	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	1000908104	67652	LAWRENCEBURG ASSEMBLY OPERATION	117 HILLTOP AVENUE	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U001441050	110006367127	HILLTOP SHELL/WPB OIL	HILLTOP PLAZA	**	LAWRENCEBURG	KY	UST
40342	S108899298	110006367127	NORFOLK SOUTHERN RAILWAY CO	HOUSE TR BEHIND DEPOT	**	LAWRENCEBURG	KY	NPDES
40342	1004508085	110006367127	LAWRENCEBURG STP	1038 US HWY 127 BYPASS N	**	LAWRENCEBURG	KY	FINDS
40342	S107865918	110006367127	LAWRENCEBURG STP	1038 US HWY 127 BYPASS N	**	LAWRENCEBURG	KY	NPDES
40342	S108910177	110006367127	LAWRENCEBURG STP	KY HWY 127	**	LAWRENCEBURG	KY	NPDES
40342	S108902120	110006367127	LAWRENCEBURG STP	US HWY 127	**	LAWRENCEBURG	KY	NPDES
40342	S108902211	110006367127	LAWRENCEBURG STP	US HWY 127 / SR 44	**	LAWRENCEBURG	KY	NPDES
40342	1008904035	110022908013	WAL-MART SUPERCENTER #507-02	US HWY 127 & SR 44	**	LAWRENCEBURG	KY	FINDS
40342	1007467651	110017885608	LAWRENCEBURG STP	US HWY 127 S	**	LAWRENCEBURG	KY	NPDES
40342	S108062230	003-00010	LAWRENCEBURG STP	US HWY 127 S	**	LAWRENCEBURG	KY	NPDES
40342	S108908612	003-00010	LAWRENCEBURG STP	US HWY 127 S	**	LAWRENCEBURG	KY	NPDES
40342	1002917182	2100500022	TYRONE PLANT DUST WASTE AREA	US HWY 62 W	**	LAWRENCEBURG	KY	HIST LF
40342	S108514449	40342CUSTMT10	CUSTOM TOOL & MANUFACTURING CO	KY HWY 1510	**	LAWRENCEBURG	KY	AIRS
40342	1001478706	40342CUSTMT10	CUSTOM TOOL & MANUFACTURING CO	1031 INDUSTRY RD	**	LAWRENCEBURG	KY	TRIS
40342	S108080856	110000637887	CUSTOM TOOL & DIE MFG CO	1031 INDUSTRY RD	**	LAWRENCEBURG	KY	RCRAInfo-SQG, FINDS
40342	1000908165	110000637887	CUSTOM TOOL & MANUFACTURING CO	1031 INDUSTRY RD	**	LAWRENCEBURG	KY	FINDS
40342	1005558031	110000635495	DLUBAK GLASS CO	1052 INDUSTRY DR	**	LAWRENCEBURG	KY	FINDS

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40342	S108080939		DLUBAK GLASS CO	1052 INDUSTRY DR	**	LAWRENCEBURG	KY	NPDES
40342	S108080769		COTTAGES AT ALTON STATION	INTERS KY 512 / PUCKETT LN	**	LAWRENCEBURG	KY	NPDES
40342	110025347079		ROBINSONS SERVICE CENTER	1031 KAYS RD	**	LAWRENCEBURG	KY	NPDES
40342	1000808496	64415	BOULEVARD DISTILLERS	LAWRENCEBURG PLANT	**	LAWRENCEBURG	KY	FINDS
40342	1006830337	110013907610	GLO-MARR PRODUCTS, INC.	400 LINCOLN ST	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	1005429835		EDWARDS SAUSAGE COMPANY	400 LINCOLN STREET	**	LAWRENCEBURG	KY	SB193
40342	1000826678	6660003	EDWARD SAUSAGE CO	LINCOLN ST	**	LAWRENCEBURG	KY	PSTEAF, UST
40342	S106564449	69314	KY LOCK & DAM SITE NO 5	LOCK NO 5 ROAD	**	LAWRENCEBURG	KY	ENG CONTROLS
40342	U008099934	51769	KY LOCK & DAM SITE NO 5	LOCK NO. 5 RD	**	LAWRENCEBURG	KY	SHWS
40342	S107466959	51769	KY LOCK & DAM SITE NO 5	LOCK NO. 5 RD	**	LAWRENCEBURG	KY	NPDES
40342	S108234655		COPART LAWRENCEBURG	LOTS 104-109 LAWRENCEBURG-	**	LAWRENCEBURG	KY	FINDS
40342	S108080756	110022428755	OAK RIDGE SUBD	MAC DR	**	LAWRENCEBURG	KY	FINDS
40342	1008218696		OAK RIDGE SUBD	MAC DR	**	LAWRENCEBURG	KY	FINDS
40342	1010501886	53006	MAC ST ABANDONED DRUM	100 NORTH MAIN ST	**	LAWRENCEBURG	KY	SHWS
40342	1004504178	110011891284	US POST OFFICE-LAWRENCEBURG KY	107 N MAIN ST	**	LAWRENCEBURG	KY	FTTS, HIST FTTS, FINDS
40342	S106898715		ALTON WATER & SEWER DISTRICT	109 S. MAIN ST	**	LAWRENCEBURG	KY	NPDES
40342	1005404566	110011844317	GLO-MARR PRODUCTS, INC.	109 S. MAIN ST	**	LAWRENCEBURG	KY	FINDS
40342	1005429834	110021365805	GLO-MARR PRODUCTS, INC.	126 N MAIN ST	**	LAWRENCEBURG	KY	FINDS
40342	1008244033		ANDERSON CO EARLY CHILDHOOD ELEV	201 S MAIN SUITE 14	**	LAWRENCEBURG	KY	FINDS
40342	S106902028		EAGLE LAKE PROPERTIES LLC	203 MAIN STREET	**	LAWRENCEBURG	KY	NPDES
40342	U001162448	64202	ROBINSON GORHAM OIL CO INC	205 MAIN ST	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	1000826744	65578	GORHAM-WHITEHEAD-LAWRENCEBURG	205 MAIN STREET	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U001185363	65578	CHEVRON STATION (CLOSED)	208 S MAIN ST	**	LAWRENCEBURG	KY	UST
40342	10003217750	69221	CHEVRON STATION	220 S MAIN ST	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U001181671	57262	ANDERSON CO HEALTH DEPARTMENT	301 N MAIN	**	LAWRENCEBURG	KY	UST
40342	U00206392	7788003	ANDERSON SUPER BP	301 N MAIN	**	LAWRENCEBURG	KY	SB193
40342	S106664451	7788003	GRUGIN OIL COMPANY	301 N MAIN	**	LAWRENCEBURG	KY	PSTEAF, UST
40342	U000810732	57269	D B GRUGIN OIL CO INC	301 NORTH MAIN STREET	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	1000826742	110003243035	GRUGIN OIL LAWRENCEBURG	50 MAIN ST	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U001184458	57242	SPEEDWAY #9525	500 N MAIN ST & BUSH AVE	**	LAWRENCEBURG	KY	UST
40342	1001214039	110008368131	SUPERAMERICA #5525	500 N MAIN ST	**	LAWRENCEBURG	KY	SB193
40342	S106900560		THOROUGHbred ESTATES SUBD	815 N MAIN ST	**	LAWRENCEBURG	KY	PSTEAF, UST
40342	U000720167	67803	NEW TWIN OAKS	851 NORTH MAIN STREET	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	1000518551	110003237462	TWIN OAKS STATION	200 MUSTANG TRAIL	**	LAWRENCEBURG	KY	FINDS
40342	1008219738	110021703883	ANDERSON COUNTY MIDDLE SCHOOL	1219 NEVIN STATION RD	**	LAWRENCEBURG	KY	HIST LF, SWFLF
40342	105466287	005-00014	GORDON EDINGTON SUBPLOT	1219 NINEVAH RD	**	LAWRENCEBURG	KY	SWFLF
40342	S107602629	40482	LAWRENCEBURG LANDFARM SITE 2	1402 NINEVAH RD	**	LAWRENCEBURG	KY	HIST LF
40342	S107603014	40599	SCOTTY BUCKLEY SUBPLOT	1402 NINEVAH ROAD	**	LAWRENCEBURG	KY	SWFLF
40342	S105612888	003-00013	SCOTTY BUCKLEY SUBPLOT	1420 NINEVAH RD	**	LAWRENCEBURG	KY	SHWS
40342	S107602628	37034	LAWRENCEBURG LANDFARM SITE 1	NONE	**	LAWRENCEBURG	KY	SHWS
40342	S106884040	51873	FOX CREEK RECC	1122 OLD PUMP HOUSE RD	**	LAWRENCEBURG	KY	RCRA-NonGen
40342	S108787965	KYR000041285	CORNISH PROPERTY	224 WEST PARK SHOP CTR	**	LAWRENCEBURG	KY	FINDS
40342	1008162519	110020575288	WAL-MART STORE #507	2008 PARKVIEW DR	**	LAWRENCEBURG	KY	NPDES
40342	1010504083	110032803777	CAPITAL FAMILY PHYSICIANS	2008 PARKVIEW DR	**	LAWRENCEBURG	KY	NPDES
40342	S108902515		CORNISH PROPERTY	PUMPHOUSE ROAD	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	1005416190	110012267876	RJW ENTERPRISES, INC.	110 RAILROAD STREET	**	LAWRENCEBURG	KY	UST
40342	1000518557	110003237523	RJW ENTERPRISES, INC.	110 RAILROAD STREET	**	LAWRENCEBURG	KY	UST
40342	S108900449		ROCK CREEK ESTATES SUBD	1036 ROCK CREEK RD	**	LAWRENCEBURG	KY	NPDES
40342	1004507303	110007366377	FOUR ROSES DISTILLERY LLC	KY ROUTE 513/1225 BONDS MILL R	**	LAWRENCEBURG	KY	FINDS
40342	S109093171		RUNNING BROOK SUBD PHASES 4-7	RUPPLEWOOD RD	**	LAWRENCEBURG	KY	NPDES
40342	S107602813	37037	NORMAN O HODGE LANDFILL	RUTHERFORD SCHOOL RD	**	LAWRENCEBURG	KY	SWFLF
40342	S1049494975	003-00004	NORMAN O HODGE LANDFILL	RUTHERFORD SCHOOL ROAD	**	LAWRENCEBURG	KY	HIST LF
40342	1002818457	KYD981022130	FOX CREEK RECC	U. S. 62	**	LAWRENCEBURG	KY	CERCLIS-NFRAP
40342	S103593989	094-00017	SOUTHERN STATES COOPERATIVE LANC	U. S. HIGHWAY 127 NORTH	**	LAWRENCEBURG	KY	FINDS
40342	1008279739	110021703842	SAFFELL STREET ELEMENTARY SCHO	210 SAFFELL ST	**	LAWRENCEBURG	KY	NPDES
40342	S108902265		SAFFELL STREET ELEMENTARY SCHO	210 SAFFELL STREET	**	LAWRENCEBURG	KY	NPDES
40342	U000810357	66828	STINNETT ASPHALT	100 SALT RIVER RD	**	LAWRENCEBURG	KY	UST
40342	1002919241	KYD985080282	SHIELDS LANDFILL	SALT RIVER ROAD	**	LAWRENCEBURG	KY	CERCLIS-NFRAP, SHWS
40342	1000450865	110008363412	KENTUCKY DEPARTMENT OF TRANSPOR	3 MI. SOUTH ON OLD US 127	**	LAWRENCEBURG	KY	RCRA-NonGen, FINDS
40342	U003415781	67679	JOSEPH E SEAGRAM & SONS INC	STATE RD 513	**	LAWRENCEBURG	KY	UST
40342	1005648466	110011587737	EDWARD BUNTAIN (PROPERTY)	1169 TRACY ROAD	**	LAWRENCEBURG	KY	FTTS, HIST FTTS, FINDS
40342	1004509578	110011521451	BOULEVARD DISTILLERY & IMPORTERS, I	1510 TYRONE ROAD/PO BOX 180	**	LAWRENCEBURG	KY	NPDES
40342	U008084026		WILD TURKEY DISTILLERY	1525 TYRONE RD	**	LAWRENCEBURG	KY	NPDES
40342	U002033939	2100500003	AUSTIN NICHOLS & CO INC	1525 TYRONE RD	**	LAWRENCEBURG	KY	AIRS, SHWS, SWFLF, UST

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40383	974024461	110027020890	MARGARET HALL	R / D CENTER	**	VERSAILLES	KY	ERNS
40383	1009786793		KUHLMAN CORP	R 1 BIG SINK PK	**	VERSAILLES	KY	FINDS
40383	S108898932	65336	WOODFORD CO AMBULANCE SERVICE	RTE 1 BIG SINK PIKE	**	VERSAILLES	KY	NPDES
40383	U001180241	52974	HOMESTEAD ESTATES	HWY 15	**	VERSAILLES	KY	UST
40383	S106886605	110008360273	MONTGOMERY BROTHERS TRUCKING CO	KY 1688	**	VERSAILLES	KY	SHWS
40383	1000404443	48809	SPRING STATION RD DRUMI	HWY 1964	**	STANTON	KY	RCRA-NonGen, FINDS
40383	S106886697	65844	KEENE WATERLINE RECONSTRUCTION	RTE 2	**	VERSAILLES	KY	SHWS
40383	S105093327		MICHAEL & ANNA WELDI	KY 2113 / FALLING SPRINGS BLVD	**	VERSAILLES	KY	NPDES
40383	U000206960		ADENA WOODS	KY 2113 / KY 1964	**	VERSAILLES	KY	UST
40383	S108902461		ADENA TRACE SUBD	KY 2113 & FALLING SPRINGS BLVD	**	VERSAILLES	KY	NPDES
40383	1010501875	110032805016	ADENA WOODS	KY 2113 & KY 1964	**	VERSAILLES	KY	FINDS
40383	1010504355	43281	ADENA TRACE SUBD	KY 33	**	VERSAILLES	KY	FINDS
40383	S107603171	57510	VICE SQUAD EXCAVATING	KY 33	**	VERSAILLES	KY	SWF/LF
40383	U000806525	75710	THOMAS COX	RTE 4 KY 33	**	VERSAILLES	KY	UST
40383	U003071007	65854	BUCKLER'S GENERAL STORE	100 US 60 BYPASS	**	VERSAILLES	KY	UST
40383	S106311742	2123900005	QUEBECOR WORLD VERSAILLES	U.S. 60 NEAR MILE MARKER #2	**	VERSAILLES	KY	AIKS
40383	S108083017		RAND MCNALLY AND CO	U.S. 60 HUNTERTOWN RD	**	VERSAILLES	KY	NPDES
40383	1001025248	110008368266	PARMAN BATTERY SPILL SITE	US 60 & HUNTERTOWN RD	**	VERSAILLES	KY	RCRA-NonGen, FINDS
40383	U001892647	48691	TEXACO	US 60 BYPASS	**	VERSAILLES	KY	UST
40383	U003990469	48691	JACK KAIN FORD INC	US 60 BYPASS	**	VERSAILLES	KY	RCRA-CESQG, FINDS
40383	1000151201	110008359935	ADVANCED DRAINAGE SYSTEMS, INC.	US 60 BYPASS	**	VERSAILLES	KY	UST
40383	1000265691	110008359640	JACK KAIN FORD, INC	US 60 BYPASS	**	VERSAILLES	KY	RCRA-CESQG, FINDS
40383	U003969528	48689	ADVANCED DRAINAGE SYSTEMS INC	US 60 BYPASS	**	VERSAILLES	KY	SHWS, UST
40383	S106063870		VERSAILLES WTP	85 US 62 W	**	VERSAILLES	KY	NPDES
40383	1007133649	110015813930	VERSAILLES WTP	US 62 AT KY RIV	**	VERSAILLES	KY	FINDS
40383	U003990667	2123900001	KY UTILITIES CO - TYRONE STATION	US 62 TYRONE RD	A, East, 0 - 1/8	VERSAILLES	KY	AIKS, SHWS, UST
40383	S107603169	43282	VERSAILLES LANDFILL	ADULT ED CTR	**	VERSAILLES	KY	SWF/LF
40383	1008332568	50341	WOODFORD COUNTY PRESCHOOL	360 AMSDEN AVE	**	VERSAILLES	KY	FINDS
40383	1000518524	11001522361	BLUEGRASS COMMUNITY HOSPITAL	360 AMSDEN AVE	**	VERSAILLES	KY	UST
40383	1004509570		WOODFORD MEMORIAL HOSPITAL	490 ARROWHEAD SPRINGS LN	**	VERSAILLES	KY	NPDES, HIST FTTS, FINDS
40383	S107867087		SHELTON RESIDENCE	490 ARROWHEAD SPRINGS LN	**	VERSAILLES	KY	FINDS
40383	1004506766	110006681377	PREUD RESIDENCE	495 ARROWHEAD SPRINGS LN	**	VERSAILLES	KY	NPDES
40383	S107864947		VERSAILLES STP	338 KY AVE	**	VERSAILLES	KY	FINDS
40383	1004508074	110000732226	VERSAILLES STP	338 KY AVE	**	VERSAILLES	KY	ICIS
40383	1010797151		VERSAILLES STP	AVE OF CHAMPIONS	**	VERSAILLES	KY	FINDS
40383	1010500255	110032821533	SUGARTREE DEVELOPMENT	AVE OF CHAMPIONS	**	VERSAILLES	KY	NPDES
40383	S108903084	65847	WOODFORD CO ROAD DEPT/FISCAL CRT	160 BEASLEY RD	**	VERSAILLES	KY	UST
40383	U001180081	40223	WOODFORD CO RECYCLING CENTER	220 BEASLEY DRIVE	**	VERSAILLES	KY	SWF/LF
40383	S107603228	12010007	WOODFORD COUNTY RECYCLING CENTE	3979 BIG SINK RD	**	VERSAILLES	KY	HIST LF
40383	S103594195	52878	ASHLAND OIL - BIG SINK FARM	3979 BIG SINK ROAD	**	VERSAILLES	KY	SHWS
40383	S106886904	110003219026	ASHLAND BRANDED MARKETING #341-03	3979 BIG SINK ROAD	**	VERSAILLES	KY	RCRA-NonGen, FINDS
40383	1000908221	110006822082	BIG SINK FARM	60 BIG SINK RD	**	VERSAILLES	KY	UST
40383	U001025305	65834	WOODFORD CO FIRE DEPT	BIG SINK PIKE	**	VERSAILLES	KY	UST
40383	U001180084	67410	ENGLISH PAVING CO INC	BIG SINK PK CROSSFIELD DR	**	VERSAILLES	KY	UST
40383	U001441421	65848	R & M TRUCK REPAIR	P.O. BOX 925	**	VERSAILLES	KY	FTTS, HIST FTTS, FINDS
40383	U001180082	57530	ESCO CORP	170 BROADWAY	**	VERSAILLES	KY	UST
40383	U008918503	110023008984	MCCAULEY BROS INC	U.S. BYPASS 60	**	VERSAILLES	KY	ICIS
40383	U003201385	65828	CLIFTON BOAT DOCK INC	U.S. BYPASS 60	**	VERSAILLES	KY	ICIS
40383	U000808073	110011792480	WORLD COLOR, INC.	US BYPASS 60	**	VERSAILLES	KY	ICIS
40383	1006297553		RAND MCNALLY AND COMPANY	US BYPASS 60	**	VERSAILLES	KY	ICIS
40383	1010823067		QUEBECOR WORLD	US BYPASS 60	**	VERSAILLES	KY	ICIS
40383	1010797800		QUEBECOR WORLD	US BYPASS 60	**	VERSAILLES	KY	ICIS
40383	1010797799		RAND MCNALLY AND CO	US BYPASS 60	**	VERSAILLES	KY	ICIS
40383	1010835773	110001146634	QUEBECOR WORLD	US BYPASS 60	**	VERSAILLES	KY	ICIS
40383	1000183505	110009948502	J E O FARMS	CARPENTER PIKE	**	VERSAILLES	KY	RCRA-CESQG, FINDS
40383	1005557369	65455	J E O FARMS	CARPENTER PIKE	**	VERSAILLES	KY	FINDS
40383	S108081725	57504	J E O FARMS	CENTRAL PKWY & VERSAILLE SEG	**	VERSAILLES	KY	NPDES
40383	U000722869		BP OIL 24330	212 CLIFTON PIKE	**	VERSAILLES	KY	UST
40383	U000207389		NEIGHBORHOOD GROCERY	CLIFTON RD	**	VERSAILLES	KY	UST
40383	S106900456	40529	CHARMAC ESTATES	CLIFTON RD	**	VERSAILLES	KY	NPDES
40383	S107603168	110020916650	VERSAILLES LANDFARM	CLIFTON RD RT 1964 OPP LINDEN DR	**	VERSAILLES	KY	SWF/LF
40383	1008214854		WOODFORD CO MIDDLE SCHOOL	CORNER OF MCCOWENS FERRY RD /	**	VERSAILLES	KY	FINDS
40383	S108084077		WOODFORD CO MIDDLE SCHOOL	CORNER OF MCCOWENS FERRY RD &	**	VERSAILLES	KY	FINDS
40383	1007083178	64923	POLICE DEPT/WATER PLANT	110 COURT ST	**	VERSAILLES	KY	FINDS
40383	U001182423	1100015606502	RUGLES SIGN COMPANY	308 CROSSFIELD DRIVE	**	VERSAILLES	KY	UST
40383	1000979365	110003219534	INSTITUTIONAL JOBBERS OF KY	340 CROSSFIELD DR	**	VERSAILLES	KY	RCRA-CESQG, FINDS, UST
40383	U001182533	68612	WOODFORD CO STATE MAINTENANCE G.	360 CROSSFIELD DR	**	VERSAILLES	KY	UST
40383	U003991446	4230	KTC WOODFORD CO MAINT GARAGE	360 CROSSFIELD DR	**	VERSAILLES	KY	SHWS, UST
40383	S107866806	110006759383	KTC WOODFORD CO MAINT GARAGE	360 CROSSFIELD DR	**	VERSAILLES	KY	NPDES
40383	10055595982				**	VERSAILLES	KY	FINDS

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ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40383	S109093165		O'BRIEN PROPERTY	CROSSFIELD DR	**	VERSAILLES	KY	NPDES
40383	S108910546	2789		137 DAN DRIVE		VERSAILLES	KY	LEAD
40383	U001179747	57502	MORTONSVILLE ELEM SCHOOL	370 DELANEY FERRY RD		VERSAILLES	KY	UST
40383	U003415245	1011120	BREEZE PROPERTY	38 DELANEY FERRY RD		VERSAILLES	KY	UST
40383	U001180092	65789	MARY L GROCERY	885 DELANEY RD	**	VERSAILLES	KY	UST
40383	S106665317	1012120	CRAIGS	DELANEY FERRY		MORTONSVILLE	KY	SB193
40383	U003415266	57522	CRAIGS STORE	333 DOUGLAS AVE		VERSAILLES	KY	PSTEAF, UST
40383	U003071115	63877	HUFFS GROCERY 100309	436 DUELL DRIVE		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	U000376654	110003232127	VERSAILLES SERVICES	787 ELLUSTON LN		VERSAILLES	KY	NPDES
40383	S107864375	153	CHENAULT RESIDENCE	117 ELM STREET		VERSAILLES	KY	LEAD
40383	S100867638	110003218036	MR. SPRAY MAN INC.	530 FIELDING		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	S107602442	45935	H & A RESOURCE MANAGEMENT	103 FIELDVIEW DR		VERSAILLES	KY	SWFLF
40383	U00805755	57520	CLARK DISTRIBUTING CO INC	104 FIELDVIEW DR		VERSAILLES	KY	UST
40383	S106866895	40203	CAROLINA STEEL SERVICE CENTER	107 FIELDVIEW DR		VERSAILLES	KY	AIRS, SHWS
40383	U003974474	70258	NONESUCH GENERAL STORE INC	4499 FORDS MILL RD		VERSAILLES	KY	UST
40383	U000807715	69028	MILLION OIL SERVICE	140 FRANKFORD ST		VERSAILLES	KY	SHWS
40383	S108542729	69963	JEFF JONES	172 FRANKFORD ST		VERSAILLES	KY	UST
40383	U003653830	69963	JEFF JONES	180 FRANKFORD ST		VERSAILLES	KY	FINDS
40383	U008264128	110021550999	WOODFORD COUNTY HIGH SCHOOL	1905 FRANKFORD RD		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	U001817181	110003255619	BROOKDALE FARM	195 FRANKFORD ST		VERSAILLES	KY	SB193, PSTEAF, UST
40383	U002025861	4607120	KENNY'S FOOD MART	199 FRANKFORD ST		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	U001493192	110003255398	BIG O TIRES	199 FRANKFORD ST		VERSAILLES	KY	FINDS
40383	S108902741	110032826501	HORNBACK PROPERTY	216 FRANKFORD ST		VERSAILLES	KY	NPDES
40383	U000807291	67810	HORNBACK PROPERTY	2515 FRANKFORD RD		VERSAILLES	KY	UST
40383	U003969525	8151	HORNBACK PROPERTY	2516 FRANKFORD RD		VERSAILLES	KY	SHWS, UST
40383	S107468472	1335	ROSCOE E HORNBACK	2518 FRANKFORD RD		VERSAILLES	KY	LEAD
40383	U003653881	70005	STONESTREET FARMS	2518 FRANKFORD RD		VERSAILLES	KY	LEAD
40383	S107468473	1365	WOODFORD CO ANIMAL RESEARCH CEN	2518 FRANKFORD ROAD		LEXINGTON	KY	LEAD
40383	S107468471	1334		2518 FRANKFORD ROAD		VERSAILLES	KY	LEAD
40383	S107468465	1328		2518 FRANKFORD ROAD		VERSAILLES	KY	LEAD
40383	S107468474	1366		3450 FRANKFORD ROAD		LEXINGTON	KY	LEAD
40383	S107468467	1330		3450 FRANKFORD ROAD		VERSAILLES	KY	LEAD
40383	S107468475	1367		3452 FRANKFORD ROAD		LEXINGTON	KY	LEAD
40383	S107468466	1329		3918 FRANKFORD ROAD		VERSAILLES	KY	LEAD
40383	S107867572	110006682651	VERSAILLES WATER #2	WEST GATE 85 US 62	**	VERSAILLES	KY	NPDES
40383	U006154518	110006682651	VERSAILLES WATER #2	WEST GATE 85 US 62	**	VERSAILLES	KY	FINDS
40383	U000979338	110006497503	CALDWELL BURN SITE	1015 GERMANY ROAD	**	VERSAILLES	KY	CERCLIS-NFRAP, RCRA-NonGen,
40383	S108081313		GLENEAGLES UNIT 1	GLENEAGLES WAY US 60	**	VERSAILLES	KY	FINDS
40383	U008919410	110022913383	GLENEAGLES UNIT 1	GLENEAGLES WAY US 60	**	VERSAILLES	KY	NPDES
40383	S107603167	40219	VERSAILLES GRASSY SPRINGS LANDFILL	1270 GRASSY SPRINGS RD	**	VERSAILLES	KY	SWFLF
40383	U003868087	KYD980729180	WOODFORD COUNTY LANDFILL	GRASSY SPRING RD	**	MILLVILLE	KY	CERCLIS-NFRAP
40383	U002590372		LOCUST GROUP SUBD	US HIGHWAY 62	**	VERSAILLES	KY	NPDES
40383	S108900325	110006655235	EAGLE CREEK SUBD	1000 HUNTERTOWN RD		VERSAILLES	KY	FINDS
40383	U00557257		EAGLE CREST SUBD	710 HUNTERTOWN RD		VERSAILLES	KY	NPDES
40383	S108080979		HUNTERTOWN ELEMENTARY SCHOOL	710 HUNTERTOWN RD		VERSAILLES	KY	FINDS
40383	U008264130	110021551060	HUNTERTOWN ELEMENTARY SCHOOL	785 HUNTERTOWN RD	**	VERSAILLES	KY	NPDES
40383	S108900693		LU PREESE PLACE	HUNTERTOWN RD	**	VERSAILLES	KY	FINDS
40383	U010508435	110032826306	WOODFORD EQUINE	HUNTERTOWN RD	**	VERSAILLES	KY	NPDES
40383	S108902721		WOODFORD EQUINE	HUNTERTOWN RD	**	VERSAILLES	KY	NPDES
40383	S108081627		HUNTERTOWN GLEN	HUNTERTOWN RD	**	VERSAILLES	KY	FINDS
40383	U007467648	110017885591	HUNTERTOWN GLEN	HUNTERTOWN RD	**	VERSAILLES	KY	NPDES
40383	U008266680	110008366507	SPRING STATION ROAD DRUM	HWAY 1685, 1 MILE NORTH	**	VERSAILLES	KY	FINDS
40383	U005453552	40383KNTCKLUS	KENTUCKY UTILITIES CO TYRONE STATIC	U.S. HWY 62 PO BOX 48 6800 TYRONE PIK	**	VERSAILLES	KY	FINDS
40383	U005819786	110009940065	VERSAILLES TOWN CENTRE	US HWY 60	**	VERSAILLES	KY	NPDES
40383	S108083869		VERSAILLES TOWN CENTRE	US HWY 60	**	VERSAILLES	KY	NPDES
40383	U00801591		NUGENTS CROSSROADS PIPELINE	US HWY 62 @ KY RIVER	**	TYRONE	KY	NPDES
40383	S108082161		KY UTIL TYRONE GEN STA	US HWY 62 AT KY RIVER	**	TYRONE	KY	NPDES
40383	U000422238	1100000872841	TYRONE GENERATING STATION	US HWY 62 AT KY RIVER	**	VERSAILLES	KY	CERCLIS-NFRAP, RCRA-GenSQG,
40383	U005558001	110009953292	COMBS WILBERT INC	150 JACKSON ST	**	VERSAILLES	KY	FINDS
40383	S108080703		COMBS WILBERT INC	150 JACKSON ST	**	VERSAILLES	KY	NPDES
40383	U001181599	63849	JUNCTION WEST MICROWAVE	JCT W	**	VERSAILLES	KY	UST
40383	S108559809	2140	VERSAILLES CITY OF LANDFARM	1063 KEENE TROY PIKE	**	VERSAILLES	KY	LEAD
40383	S104905147	120-00005	VERSAILLES STP	338 KENTUCKY AVE	**	VERSAILLES	KY	HIST LF
40383	S107857571	65791	VERSAILLES MAINTANCE GARAGE	338 KENTUCKY AVE	**	VERSAILLES	KY	NPDES
40383	U001180094		KENTUCKY AVE DUMP	KENTUCKY AVE	**	VERSAILLES	KY	UST
40383	U003868093	KYD980840581	KUHLMAN ELECTRIC CO	101 KUHLMAN AVE	**	VERSAILLES	KY	CERCLIS-NFRAP
40383	S108664218	2123900012			**	VERSAILLES	KY	AIRS

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ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40383	1007283709		KUHLMAN CORP TRANSFORMER DIV.	101 KUHLMAN BLVD		VERSAILLES	KY	FTTS, HIST FTTS
40383	1009517078		KUHLMAN CORPORATION TRANSFORME	101 KUHLMAN BLVD		VERSAILLES	KY	FTTS, HIST FTTS
40383	1009517079		KUHLMAN ELECTRIC CORP	101 KUHLMAN BLVD		VERSAILLES	KY	FTTS, HIST FTTS
40383	1006076880	110002108273	KUHLMAN CORPORATION DISTRIBUTION	101 KUHLMAN BLVD		VERSAILLES	KY	FINDS
40383	1002289791	KYD046654455	KUHLMAN ELECTRIC CORPORATION	101 KUHLMAN BLVD		VERSAILLES	KY	PADS, RCRAInfo-SQG
40383	1009089600		PILKINGTON N AMERICA INC	102 KUHLMAN AVE		VERSAILLES	KY	AIRS
40383	100389NDLN10	40389NDLN10	UNITED L-N GLASS INC.	102 KUHLMAN BLVD		VERSAILLES	KY	TRIS
40383	1010560225	1100000379055	UNITED L-N GLASS INC	102 KUHLMAN DR		VERSAILLES	KY	FINDS, RCRAInfo-LQG
40383	1009525252		UNITED L-N GLASS	102 KUHLMAN AVE		VERSAILLES	KY	FTTS, HIST FTTS
40383	1007267048		YHAI - SEALANT DIVISION	103 KUHLMAN DR		VERSAILLES	KY	TSCA
40383	1008084120		YH AMERICAN INC SEALANT DIV	103 KUHLMAN DR		VERSAILLES	KY	NPDES
40383	1007146738	110015970010	YH AMERICA INC	103 KUHLMAN DR		VERSAILLES	KY	FINDS
40383	1001219539	KYR000014381	YH AMERICA INC SEALANT DIV	103 KUHLMAN DR		VERSAILLES	KY	RCRAInfo-SQG
40383	1008664219	2123900021	YH AMERICA INC SEALANT DIVISION	103 KUHLMAN DR		VERSAILLES	KY	TRIS
40383	1005448571	40383YHMRCT10	YH AMERICA INC (SEALANT DIV)	103 KUHLMAN DR		VERSAILLES	KY	RCRAInfo-SQG, FINDS
40383	1000257916	1100003232243	MCKINNEY PAINTING INC	104 KUHLMAN DR		VERSAILLES	KY	SHWS
40383	1017467261	4233	MCKINNEY PRODUCTION COATINGS	104 KUHLMAN DR		VERSAILLES	KY	AIRS, FINDS
40383	1006825234	110013840610	MCKINNEY PRODUCTION COATINGS	104 KUHLMAN DR		VERSAILLES	KY	FTTS, HIST FTTS
40383	1007285854		MCKINNEY PAINTING COMPANY, INC.	104 KUHLMAN DRIVE		VERSAILLES	KY	RCRAInfo-SQG, FINDS
40383	1000149665	1100000379064	YH AMERICA INC HOSE DIV	105 KUHLMAN AVENUE		VERSAILLES	KY	TRIS
40383	1010560226	40383YMRCN10	YH AMERICA INC HOSE DIV	105 KUHLMAN BLVD		VERSAILLES	KY	AIRS
40383	1008311745	2123900016	YH AMERICA INC	105 KUHLMAN DR		VERSAILLES	KY	NPDES
40383	1008900713		Y H AMERICA INC	105 KUHLMAN DR		VERSAILLES	KY	NPDES
40383	100898735		Y A AMERICA INC	105 KUHLMAN DR		VERSAILLES	KY	NPDES
40383	1009013432		PILKINGTON VERSAILLES	102 KULMAN AVE		VERSAILLES	KY	NPDES
40383	1008902658		ARBOR PLACE TOWNHOMES	KY1964		VERSAILLES	KY	NPDES
40383	1010504506	110032824745	ARBOR PLACE TOWNHOMES	KY1964		VERSAILLES	KY	FINDS
40383	1000864010	1100003243758	OLD FORD GARAGE	150 LEXINGTON STREET		VERSAILLES	KY	RCRA-NonGen, FINDS, UST
40383	1000519288	1100003239157	VERSAILLES BP	200 LEXINGTON RD		VERSAILLES	KY	RCRA-NonGen, FINDS, UST
40383	10105701874	9058120	VERSAILLES BP	200 LEXINGTON RD		VERSAILLES	KY	SB193
40383	1000806814	63495	BOHANNON-MYER INSURANCE AGENCY	201 LEXINGTON ST		VERSAILLES	KY	UST
40383	1008332587	110022262086	WOODFORD COUNTY CAMPUS SECOND/D	2050 LEXINGTON RD		VERSAILLES	KY	FINDS
40383	1003415224	57518	DOUGH DADDYS FILL N GO	3325 LEXINGTON RD		VERSAILLES	KY	UST
40383	1001182247	57506	PETRO STOP	3535 LEXINGTON RD		VERSAILLES	KY	UST
40383	1001184872	57509	SPEEDWAY 9594	3585 LEXINGTON RD		VERSAILLES	KY	PSTEAF, UST
40383	10105701873	7844120	SPEEDWAY	3585 LEXINGTON RD		VERSAILLES	KY	SB193
40383	1008263668	110003240663	SUPERAMERICA #5594	3585 LEXINGTON ROAD		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	1000202135	57519	CLARKS PUMP-N-SHOP #86	3590 LEXINGTON RD		VERSAILLES	KY	UST
40383	1010504001	110032606945	CLARKS PUMP N SHOP	3590 LEXINGTON ROAD		VERSAILLES	KY	FINDS
40383	1001228324	1100032532229	OLSON GAS CO	411 LEXINGTON RD		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	1010795666		OLSON GAS CO	411 LEXINGTON RD		VERSAILLES	KY	ICIS
40383	1003415299	57505	RAINBOW OIL CO BULK PLANT	479 LEXINGTON RD		VERSAILLES	KY	UST
40383	1010564222	KYR000046763	RAINBOW OIL	479 LEXINGTON ROAD		VERSAILLES	KY	NPDES
40383	1010498651	110032667727	RAINBOW OIL	479 LEXINGTON ST		VERSAILLES	KY	RCRA-NonGen
40383	1008086526	4239	WOODFORD FEED CO INC	488 LEXINGTON RD		VERSAILLES	KY	UST
40383	1000516673	66793	ASHLAND BRANDED MARKETING #316-01	503 LEXINGTON AVE		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	1001487821	110003254843	SERVICE STATION 17-0 BP 316	506 LEXINGTON RD		VERSAILLES	KY	UST
40383	1003991162	57508	QUEENS CHEVRON	518 LEXINGTON RD		VERSAILLES	KY	UST
40383	1000202056	57507	THORNTON OIL 39	524 LEXINGTON RD		VERSAILLES	KY	UST
40383	1000719861	57511	VALVOLINE INSTANT OIL CHANGE	530 LEXINGTON ROAD		VERSAILLES	KY	UST
40383	1000433507	110003231155	VIC-TONE DRY CLEANERS	130 S LOCUST ST		VERSAILLES	KY	RCRA-CESQG, FINDS
40383	1006886896	2123900020	VIC-TONE DRY CLEANERS	130 S LOCUST ST		VERSAILLES	KY	SHWS
40383	1009096601	110003230450	VIC-TONE DRY CLEANERS	130 S LOCUST STREET		VERSAILLES	KY	DRYCLEANERS, AIRS
40383	1000139927		VERSAILLES, CITY OF	196 S MAIN ST		VERSAILLES	KY	NPDES
40383	1008900466		FMR RAINBOW FOOD MART SELF SERV	196 SOUTH MAIN STREET		VERSAILLES	KY	HIST LF
40383	1010142022	120-00011	RAINBOW SELF SERVICE	201 S MAIN ST		VERSAILLES	KY	PSTEAF, UST
40383	1003180259	57528	GENTRY MCCAULEY SR PROPERTIES	201 S MAIN ST		VERSAILLES	KY	SB193
40383	1010877779	4279120	GUNTER AND SON	211 N MAIN ST		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	1000390269	48690	CONVENIENT FOOD MART #175	221 MAIN ST		VERSAILLES	KY	UST
40383	1000400999	110003229293	TEXAS INSTRUMENTS INC	221 MAIN STREET		VERSAILLES	KY	RCRA-CESQG, FINDS
40383	1000809119	57524	TEXAS INSTRUMENTS INC	275 S MAIN ST		VERSAILLES	KY	UST
40383	1010467324	777	TEXAS INSTRUMENTS INC	299 SOUTH MAIN STREET		VERSAILLES	KY	LEAD
40383	1008989894	110000766387	TEXAS INSTRUMENTS INC	300 N MAIN ST		VERSAILLES	KY	NPDES
40383	1000157244		SERVICE STATION 15-0 BP 316	300 N MAIN ST		VERSAILLES	KY	AIRS, CERCLIS-NFRAP
40383	1000722045	66796	SERVICE STATION 15-0 BP 316	MAIN ST & ROSE ST		VERSAILLES	KY	RCRA-NonGen, SHWS, FINDS, UST

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ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40383	1008264129	110021551033	WOODFORD COUNTY MIDDLE SCHOOL	101 MAPLE ST		VERSAILLES	KY	FINDS
40383	U00805341	48695	WOODFORD COUNTY MAINTENANCE GAI	131 MAPLE ST		VERSAILLES	KY	SHWS, UST
40383	1009526148	110003217938	WOODFORD COUNTY SCHOOL DISTRICT	131 MAPLE STREET		VERSAILLES	KY	FTTS, HIST FTTS
40383	U003763639	57404	WOODFORD COUNTY BOARD OF EDUCA	4185 MCCOWANS FERRY RD	**	VERSAILLES	KY	RCRA-CESQG, FINDS
40383	U003763639	57404	ROARK PROPERTY	MCCOWANS FERRY RD	**	VERSAILLES	KY	FINDS
40383	S108080693	2123900009	COLONY SUBD UNIT 5	MCCOWANS FERRY RD	**	VERSAILLES	KY	NPDES
40383	S108311743	2123900009	JIM BEAM BRANDS CO - OLD CROW PLAN	3875 MCCracken PIKE		VERSAILLES	KY	AIRS
40383	U003990675	4232	WOODFORD RESERVE DISTILLERY	7855 MCCracken PIKE		VERSAILLES	KY	UST
40383	U005568012	110009696533	LABROT & GRAHAM DISTILLERS CO	7855 MCCracken PIKE		VERSAILLES	KY	FINDS
40383	S108311746	2123900019	WOODFORD RESERVE DISTILLERY	7855 MCCracken PIKE		VERSAILLES	KY	AIRS
40383	S108899356		LABROT & GRAHAM DISTILLERY CO	7855 MCCracken PIKE		VERSAILLES	KY	NPDES
40383	S107867393	64315	THE WOODFORD RESERVE DISTILLRY	MCCOWENS FERRY RD	**	VERSAILLES	KY	UST
40383	U001182660	1331	VERSAILLES R L330900	1040 MIDWAY ROAD		VERSAILLES	KY	LEAD
40383	S107468468	1332		1050 MIDWAY ROAD		VERSAILLES	KY	LEAD
40383	S107468469	1333		1151 MIDWAY ROAD		VERSAILLES	KY	LEAD
40383	U00518708	110008364885	ASHLAND SS #017	MILLON LANE, ROUTE 2	**	VERSAILLES	KY	RCRA-NonGen, FINDS
40383	U008265682	110008366277	EDMONSON GROCERY	MORTONSVILLE ROAD	**	VERSAILLES	KY	RCRA-NonGen, FINDS
40383	U007283294		KENTUCKY UTILITIES/TYRONE GENERAT	P O BOX 48	A, East, 0 - 1/8	VERSAILLES	KY	FTTS, HIST FTTS
40383	U008406035		ESCO CORP (CONTRACTOR)	P O BOX 925	**	VERSAILLES	KY	FTTS, HIST FTTS
40383	U005094908		INDUSTRIAL ENVIRONMENTAL, INC.	P O BOX 925	**	VERSAILLES	KY	SHWS, SWF/LF
40383	S107603166	43279	VERSAILLES CITY DUMP - KENTUCKY AVI	OFF MACK ST	**	VERSAILLES	KY	FINDS
40383	S107489639	110017699418	ROSE RIDGE	216 OLD DRY RIDGE RD		VERSAILLES	KY	NPDES
40383	S108060575	66919	KENNETH CRAIG	216 OLD DRY RIDGE RD		VERSAILLES	KY	UST
40383	U00863156	57525	DAVIS GROCERY & RESTAURANT	3854 OLD FRANKFORT PIKE		VERSAILLES	KY	UST
40383	U001442082	110006748172	DANCE MHP	584 OLD FRANKFORT PK		VERSAILLES	KY	FINDS
40383	U005132267		COUNTRY STORE	620 OLD FRANKFORT PIKE	**	VERSAILLES	KY	NPDES
40383	S107864628	110003219785	CEDAR RIDGE SUBD	8354 OLD FRANKFORT PIKE	**	VERSAILLES	KY	RCRA-NonGen, FINDS
40383	U00987395	110012674294	CEDAR RIDGE SUBD	OLD DRY RIDGE RD	**	VERSAILLES	KY	FINDS
40383	U006326639	52520	SMITH RESIDENCE	OLD DRY RIDGE RD	**	VERSAILLES	KY	NPDES
40383	S108080575	52284	KY LOCK & DAM SITE NO 6	1260 OREGON RD	**	VERSAILLES	KY	INST CONTROL, SHWS
40383	S108084160	52284	KY LOCK & DAM SITE NO 6	OREGON ROAD	**	VERSAILLES	KY	ENG CONTROLS
40383	S108920649	1596		200 PARK STREET	**	VERSAILLES	KY	LEAD
40383	S107468658	65243	RAND MCNALLY & CO	BY PASS RD 60	**	VERSAILLES	KY	UST
40383	U00559533	110006763564	FARRIS RESIDENCE	4505 PAYNES MILL RD		VERSAILLES	KY	NPDES
40383	U004644430	110013802652	FARRIS RESIDENCE	4505 PAYNES MILL RD		VERSAILLES	KY	FINDS
40383	U00826608	110003242232	VERSAILLES MERCURY	174 PEACHTREE ROAD		VERSAILLES	KY	CERCLIS, FINDS
40383	U005904023	110013802714	KUHLMAN RESEARCH & DEVELOP CENTE	330 PIGSAH PIKE	**	VERSAILLES	KY	RCRA-CESQG, FINDS
40383	S106665318	2996120	GLENN'S CREEK MERCURY SPILL	PRIVATE BRIDGE OFF OF HWY 1659	**	MILLVILLE	KY	CERCLIS, FINDS
40383	U001181593	57513	VERSAILLES CO	124 ROSE HILL DR	**	VERSAILLES	KY	SB193
40383	U008339074	110020992336	SIMMONS SCHOOL	124 ROSE HILL DR	**	VERSAILLES	KY	FINDS
40383	S108233270	110020992327	MAPLELEAF COMMONS	US RT 62 LAWRENCEBURG RD	**	VERSAILLES	KY	UST
40383	S108093333		KUHLMAN CORP	SIMMONS ST	**	VERSAILLES	KY	FINDS
40383	S108082145		HELMISLEY SUBD	TRANSFORMER DIVISION	**	VERSAILLES	KY	NPDES
40383	U005557541	110006754486	EDMONDS CROSS SUBD	1095 TROY PIKE	**	VERSAILLES	KY	NPDES
40383	U010502640	110032820277	SOUTHSIDE ELEMENTARY SCHOOL	1230 TROY PIKE	**	VERSAILLES	KY	FINDS
40383	U003070810	45133	SOUTHSIDE ELEMENTARY SCHOOL	1300 TROY PIKE	**	VERSAILLES	KY	UST
40383	U008332585	110022262068	BENEDICT PROPERTY	1300 TROY PK	**	VERSAILLES	KY	NPDES, FINDS
40383	U003201432	69704	BENEDICT PROPERTY	6684 TROY PIKE	**	VERSAILLES	KY	FINDS
40383	U001219659	110003252505	VANCEBURG READY MIX INC - PORTABLE	950 TYRONE PIKE	**	VERSAILLES	KY	RCRA-NonGen, FINDS
40383	S108311747	2123909105	1000 TYRONE PIKE	1000 TYRONE PIKE		VERSAILLES	KY	AIRS
40383	U004712802		1000 TYRONE PIKE	1000 TYRONE PIKE		VERSAILLES	KY	ERNS
40383	U00593763		1000 TYRONE PIKE	1000 TYRONE PIKE		VERSAILLES	KY	ERNS
40383	U004725361	110011737549	GTE GLASS PRODUCTS	1000 TYRONE PIKE		VERSAILLES	KY	FTTS, HIST FTTS, FINDS
40383	U006286820		OSRAM SYLVANIA	1000 TYRONE PIKE		VERSAILLES	KY	ERNS
40383	95480663		OSRAM SYLVANIA	1000 TYRONE PIKE		VERSAILLES	KY	NPDES
40383	S108062779		OSRAM SYLVANIA PRODUCTS INC	1000 TYRONE PIKE		VERSAILLES	KY	NPDES
40383	S108358495		1000 TYRONE PIKE	1000 TYRONE PIKE		VERSAILLES	KY	NPDES
40383	S108910021		1000 TYRONE PIKE	1000 TYRONE PIKE		VERSAILLES	KY	ERNS
40383	954398090		1000 TYRONE PIKE	1000 TYRONE PIKE		VERSAILLES	KY	ERNS
40383	95483754		OSRAM SYLVANIA INCORPORATED	1000 TYRONE PIKE		VERSAILLES	KY	CORRACTS, CERCLIS-NFRAP, FINDS, RCRAlnc-LQG, TRIS, RCRAlnc-TSDF
40383	U00128598	110000379046				VERSAILLES	KY	ERNS
40383	99639642		1000 TYRONE PIKE	1000 TYRONE PIKE		VERSAILLES	KY	ERNS
40383	984398091		1000 TYRONE PIKE	1000 TYRONE PIKE		VERSAILLES	KY	ERNS

EDR ZIP Code Scan Re, .

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
40383	U003990971	2123900008	OSRAM SYLVANIA PRODUCTS INC - PRE	1000 TYRONE PIKE		VERSAILLES	KY	INST CONTROL, AIRS, SHWS, UST
40383	S107603170	4247	VERSAILLES WATER SYSTEM	5265 TYRONE PIKE		VERSAILLES	KY	SWF/LF
40383	S107602443	40204	H & A WOODFORD CO LAND APPLICATION	6135 TYRONE PIKE	6, SSE, 1/2 - 1	VERSAILLES	KY	SWF/LF
40383	S103849936	120-00012	H&A WOODFORD COUNTY LAND APPLIC	6135 TYRONE PIKE	11, SSE, 1/2 - 1	VERSAILLES	KY	HIST LF
40383	U003911978	20142233	FAST STOP	818 TYRONE PIKE		VERSAILLES	KY	UST
40383	U001228306	110003263130	COOKS TRAILER PARK	820 TYRONE PIKE		VERSAILLES	KY	RCRA-NonGen, FINDS
40383	U003415284	57521	COOKS TRAILER PARK	820 TYRONE PIKE		VERSAILLES	KY	UST
40383	S107467323	776	SIMMONS ELEMENTARY SCHOOL	830 TYRONE PIKE		VERSAILLES	KY	LEAD
40383	1008264127	1100021550926	OSRAM SYLVANIA	830 TYRONE PK		VERSAILLES	KY	FINDS
40383	1000133005	110000746970	OSRAM SYLVANIA	900 TYRONE PIKE		VERSAILLES	KY	AIRS, FINDS, RCRAInfo-LQG, TRIS, UST
40383	1007289114		OSRAM SYLVANIA INC	900 TYRONE PIKE		VERSAILLES	KY	FTTS, HIST FTTS
40383	S107866564		OSRAM SYLVANIA INC LAMP PLANT	900 TYRONE PIKE		VERSAILLES	KY	NPDES
40383	S108901772		OSRAM SYLVANIA	950 TYRONE PIKE		VERSAILLES	KY	NPDES
40383	U000807828	64124	K MART 9736	500 VERSAILLES CENTER		VERSAILLES	KY	UST
40383	S108234730	81801	WILLIAM DANIEL GILES / COLUMBIA GAS	150 VIRGINIA AVE		VERSAILLES	KY	SHWS
40383	U001183419	57523	DAIRY MART 155	155 YELLOW JACKET DR	**	VERSAILLES	KY	UST

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

FEDERAL RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/30/2008	Source: EPA
Date Data Arrived at EDR: 05/06/2008	Telephone: N/A
Date Made Active in Reports: 06/09/2008	Last EDR Contact: 07/28/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/27/2008
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/18/2008
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/08/2008	Source: EPA
Date Data Arrived at EDR: 04/25/2008	Telephone: 703-412-9810
Date Made Active in Reports: 05/21/2008	Last EDR Contact: 07/22/2008
Number of Days to Update: 26	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/03/2007	Source: EPA
Date Data Arrived at EDR: 12/06/2007	Telephone: 703-412-9810
Date Made Active in Reports: 02/20/2008	Last EDR Contact: 06/17/2008
Number of Days to Update: 76	Next Scheduled EDR Contact: 09/15/2008
	Data Release Frequency: Quarterly

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 06/13/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/27/2008	Telephone: 202-564-6023
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/26/2008	Source: EPA
Date Data Arrived at EDR: 04/02/2008	Telephone: 800-424-9346
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/02/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Quarterly

RCRA-TSDF: RCRA - Transporters, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Quarterly

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Varies

RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 05/12/2008 Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/13/2008 Telephone: (404) 562-8651
Date Made Active in Reports: 08/08/2008 Last EDR Contact: 05/21/2008
Number of Days to Update: 56 Next Scheduled EDR Contact: 08/18/2008
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 04/04/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/17/2008	Telephone: 703-603-0695
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Varies

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2007	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 01/23/2008	Telephone: 202-267-2180
Date Made Active in Reports: 03/17/2008	Last EDR Contact: 07/25/2008
Number of Days to Update: 54	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2007	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 04/16/2008	Telephone: 202-366-4555
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 07/15/2008
Number of Days to Update: 29	Next Scheduled EDR Contact: 10/13/2008
	Data Release Frequency: Annually

DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 05/14/2008	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 05/28/2008	Telephone: 202-366-4595
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 05/28/2008
Number of Days to Update: 72	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Varies

CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/01/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 12/28/2007
Number of Days to Update: 25

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/27/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Quarterly

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 04/01/2008
Date Data Arrived at EDR: 04/30/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 30

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 07/15/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Semi-Annually

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 703-692-8801
Last EDR Contact: 08/08/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 08/31/2007
Date Made Active in Reports: 10/11/2007
Number of Days to Update: 41

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005
Date Data Arrived at EDR: 12/11/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 31

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 06/09/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/08/2008
Date Data Arrived at EDR: 04/25/2008
Date Made Active in Reports: 05/30/2008
Number of Days to Update: 35

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 07/21/2008
Next Scheduled EDR Contact: 10/20/2008
Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 01/14/2008
Date Data Arrived at EDR: 01/22/2008
Date Made Active in Reports: 01/30/2008
Number of Days to Update: 8

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 07/13/2007
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 04/17/2008
Date Made Active in Reports: 05/15/2008
Number of Days to Update: 28

Source: EPA, Region 9
Telephone: 415-972-3336
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/07/2008
Date Data Arrived at EDR: 03/26/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 23

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 06/25/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 02/29/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 49

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002
Date Data Arrived at EDR: 04/14/2006
Date Made Active in Reports: 05/30/2006
Number of Days to Update: 46

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 08/11/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/11/2008
Date Data Arrived at EDR: 04/24/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 27

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/11/2008
Date Data Arrived at EDR: 04/24/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 27

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 03/14/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/14/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 04/24/2008
Date Data Arrived at EDR: 06/10/2008
Date Made Active in Reports: 08/08/2008
Number of Days to Update: 59

Source: Environmental Protection Agency
Telephone: 202-564-5088
Last EDR Contact: 07/14/2008
Next Scheduled EDR Contact: 10/13/2008
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 12/04/2007
Date Data Arrived at EDR: 02/07/2008
Date Made Active in Reports: 03/17/2008
Number of Days to Update: 39

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 08/07/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/22/2008
Date Data Arrived at EDR: 05/06/2008
Date Made Active in Reports: 06/09/2008
Number of Days to Update: 34

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 06/30/2008
Next Scheduled EDR Contact: 09/29/2008
Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/29/2008
Date Data Arrived at EDR: 05/01/2008
Date Made Active in Reports: 05/21/2008
Number of Days to Update: 20

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 07/31/2008
Next Scheduled EDR Contact: 10/27/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/03/2008	Source: EPA
Date Data Arrived at EDR: 04/08/2008	Telephone: (404) 562-9900
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 06/30/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 09/29/2008
	Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2005	Source: EPA/NTIS
Date Data Arrived at EDR: 03/06/2007	Telephone: 800-424-9346
Date Made Active in Reports: 04/13/2007	Last EDR Contact: 06/11/2008
Number of Days to Update: 38	Next Scheduled EDR Contact: 09/08/2008
	Data Release Frequency: Biennially

STATE AND LOCAL RECORDS

SHWS: State Leads List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

SWF/LF: Solid Waste Facilities List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 06/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 06/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 07/21/2008	Last EDR Contact: 05/27/2008
Number of Days to Update: 33	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

HIST LF: Historical Landfills

This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

Date of Government Version: 05/01/2003	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/30/2006	Telephone: 502-564-6716
Date Made Active in Reports: 05/01/2006	Last EDR Contact: 05/27/2008
Number of Days to Update: 32	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: No Update Planned

SB193: SB193 Branch Site Inventory List

The inventory indicates facilities that have performed permanent closure activities at a regulated underground storage tank facility and have known soil and/or groundwater contamination.

Date of Government Version: 09/05/2006	Source: Department of Environmental Protection
Date Data Arrived at EDR: 09/13/2006	Telephone: 502-564-5981
Date Made Active in Reports: 10/18/2006	Last EDR Contact: 08/04/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: No Update Planned

UST: Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/14/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-5981
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Quarterly

ENG CONTROLS: Engineering Controls Site Listing

A listing of sites that use engineering controls.

Date of Government Version: 04/18/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

INST CONTROL: State Superfund Database

A list of closed sites in the State Superfund Database. Institutional controls would be in place at any site that uses Contained or Managed as a Closure Option.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Sites that have been accepted into the Voluntary Cleanup Program or have submitted an application.

Date of Government Version: 04/16/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/18/2008	Telephone: 502-564-6716
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 06/23/2008
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/22/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DRYCLEANERS: Drycleaner Listing

A listing of drycleaner facility locations.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 07/11/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 10

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

BROWNFIELDS: Kentucky Brownfield Inventory

The Kentucky Brownfield Program has created an inventory of brownfield sites in order to market the properties to those interested in brownfield redevelopment. The Kentucky Brownfield Program is working to promote the redevelopment of these sites by helping to remove barriers that prevent reuse, providing useful information to communities, developers and the public and encouraging a climate that fosters redevelopment of contaminated sites.

Date of Government Version: 05/13/2008
Date Data Arrived at EDR: 05/13/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 6

Source: Division of Compliance Assistance
Telephone: 502-564-0323
Last EDR Contact: 08/12/2008
Next Scheduled EDR Contact: 11/10/2008
Data Release Frequency: Varies

CDL: Clandestine Drug Lab Location Listing

Clandestine drug lab site locations.

Date of Government Version: 04/16/2008
Date Data Arrived at EDR: 04/18/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 31

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 06/03/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

NPDES: Permitted Facility Listing

A listing of permitted wastewater facilities.

Date of Government Version: 06/20/2008
Date Data Arrived at EDR: 06/27/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 24

Source: Department of Environmental Protection
Telephone: 502-564-3410
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: Varies

AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facilities.

Date of Government Version: 06/24/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/21/2008
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 06/23/2008
Next Scheduled EDR Contact: 09/22/2008
Data Release Frequency: Varies

PSTEAF: Facility Ranking List

The Underground Storage Tank Branch (USTB) has ranked all PSTEAF reimbursable facilities requiring corrective action, in accordance with 401 KAR 42:290. Directive letters will be issued on the basis of facility ranking and available PSTEAF funding in sequential order as ranked. For example, Rank 2 facilities will be issued directives before Rank 3 facilities.

Date of Government Version: 03/25/2008
Date Data Arrived at EDR: 05/07/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 12

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 08/05/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LEAD: Environmental Lead Program Report Tracking Database
Lead Report Tracking Database

Date of Government Version: 10/26/2007	Source: Department of Public Health
Date Data Arrived at EDR: 01/07/2008	Telephone: 502-564-4537
Date Made Active in Reports: 01/25/2008	Last EDR Contact: 07/03/2008
Number of Days to Update: 18	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: Varies

TRIBAL RECORDS

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 12/08/2006	Telephone: 202-208-3710
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 08/08/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/03/2008
	Data Release Frequency: Semi-Annually

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 05/27/2008
Number of Days to Update: 52	Next Scheduled EDR Contact: 08/25/2008
	Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 05/30/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 70	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 07/11/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3372
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6271
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 03/17/2008	Source: EPA Region 7
Date Data Arrived at EDR: 03/27/2008	Telephone: 913-551-7003
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-8677
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-6597
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R1: *Underground Storage Tanks on Indian Land*
A listing of underground storage tank locations on Indian Land.

Date of Government Version: 03/12/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 03/14/2008	Telephone: 617-918-1313
Date Made Active in Reports: 03/20/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R4: *Underground Storage Tanks on Indian Land*
No description is available for this data

Date of Government Version: 03/17/2008	Source: EPA Region 4
Date Data Arrived at EDR: 03/27/2008	Telephone: 404-562-9424
Date Made Active in Reports: 05/06/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

INDIAN UST R5: *Underground Storage Tanks on Indian Land*
No description is available for this data

Date of Government Version: 12/21/2007	Source: EPA Region 5
Date Data Arrived at EDR: 12/21/2007	Telephone: 312-886-6136
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R6: *Underground Storage Tanks on Indian Land*
No description is available for this data

Date of Government Version: 06/16/2008	Source: EPA Region 6
Date Data Arrived at EDR: 06/16/2008	Telephone: 214-665-7591
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 53	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R7: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 06/01/2007	Source: EPA Region 7
Date Data Arrived at EDR: 06/14/2007	Telephone: 913-551-7003
Date Made Active in Reports: 07/05/2007	Last EDR Contact: 08/18/2008
Number of Days to Update: 21	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/28/2008	Source: EPA Region 8
Date Data Arrived at EDR: 06/10/2008	Telephone: 303-312-6137
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 07/11/2008	Source: EPA Region 9
Date Data Arrived at EDR: 07/11/2008	Telephone: 415-972-3368
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

No description is available for this data

Date of Government Version: 05/30/2008	Source: EPA Region 10
Date Data Arrived at EDR: 06/27/2008	Telephone: 206-553-2857
Date Made Active in Reports: 08/08/2008	Last EDR Contact: 08/18/2008
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/17/2008
	Data Release Frequency: Quarterly

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 04/02/2008	Source: EPA, Region 1
Date Data Arrived at EDR: 04/22/2008	Telephone: 617-918-1102
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/21/2008
Number of Days to Update: 27	Next Scheduled EDR Contact: 10/20/2008
	Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 06/15/2007
Date Made Active in Reports: 08/20/2007
Number of Days to Update: 66

Source: Department of Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 06/13/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 09/30/2007
Date Data Arrived at EDR: 12/04/2007
Date Made Active in Reports: 12/31/2007
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 08/08/2008
Next Scheduled EDR Contact: 11/03/2008
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 05/27/2008
Date Data Arrived at EDR: 05/29/2008
Date Made Active in Reports: 07/10/2008
Number of Days to Update: 42

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 05/29/2008
Next Scheduled EDR Contact: 08/25/2008
Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006
Date Data Arrived at EDR: 12/21/2007
Date Made Active in Reports: 01/10/2008
Number of Days to Update: 20

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/09/2008
Next Scheduled EDR Contact: 09/08/2008
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2007
Date Data Arrived at EDR: 06/03/2008
Date Made Active in Reports: 08/07/2008
Number of Days to Update: 65

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 06/16/2008
Next Scheduled EDR Contact: 09/15/2008
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006

Date Data Arrived at EDR: 04/27/2007

Date Made Active in Reports: 06/08/2007

Number of Days to Update: 42

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 08/08/2008

Next Scheduled EDR Contact: 10/06/2008

Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation

Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Certified Child Care Homes

Source: Cabinet for Families & Children

Telephone: 502-564-7130

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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GEOCHECK® - PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

KENTUCKY UTILITIES CO. - TYRONE
US 62 PO BOX 48
TYRONE, KY 40383

TARGET PROPERTY COORDINATES

Latitude (North):	38.04701 - 38° 2' 49.2"
Longitude (West):	84.84128 - 84° 50' 28.6"
Universal Transverse Mercator:	Zone 16
UTM X (Meters):	689424.4
UTM Y (Meters):	4213025.0
Elevation:	663 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	38084-A7 TYRONE, KY
Most Recent Revision:	1984

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK[®] - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

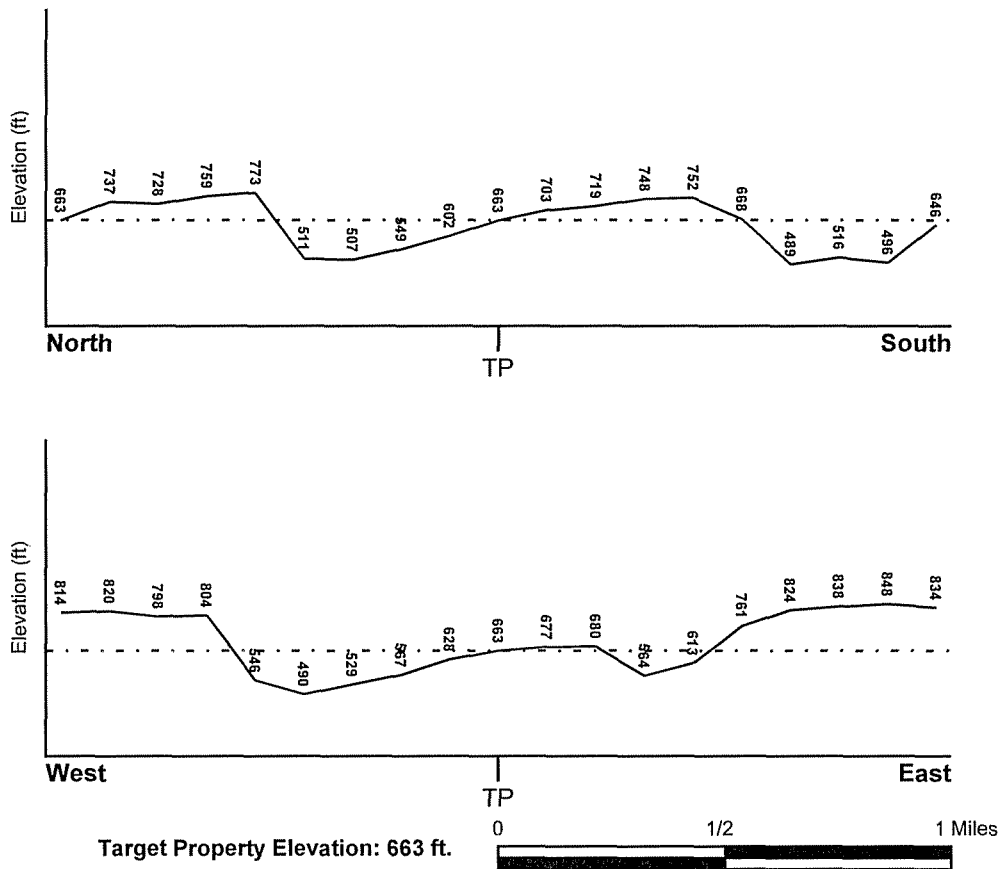
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NNW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Target Property County
WOODFORD, KY

FEMA Flood Electronic Data
YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property: 2102300050A

Additional Panels in search area: 2100020075B

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property
TYRONE

NWI Electronic Data Coverage
Not Available

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION FROM TP</u>	<u>GENERAL DIRECTION GROUNDWATER FLOW</u>
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

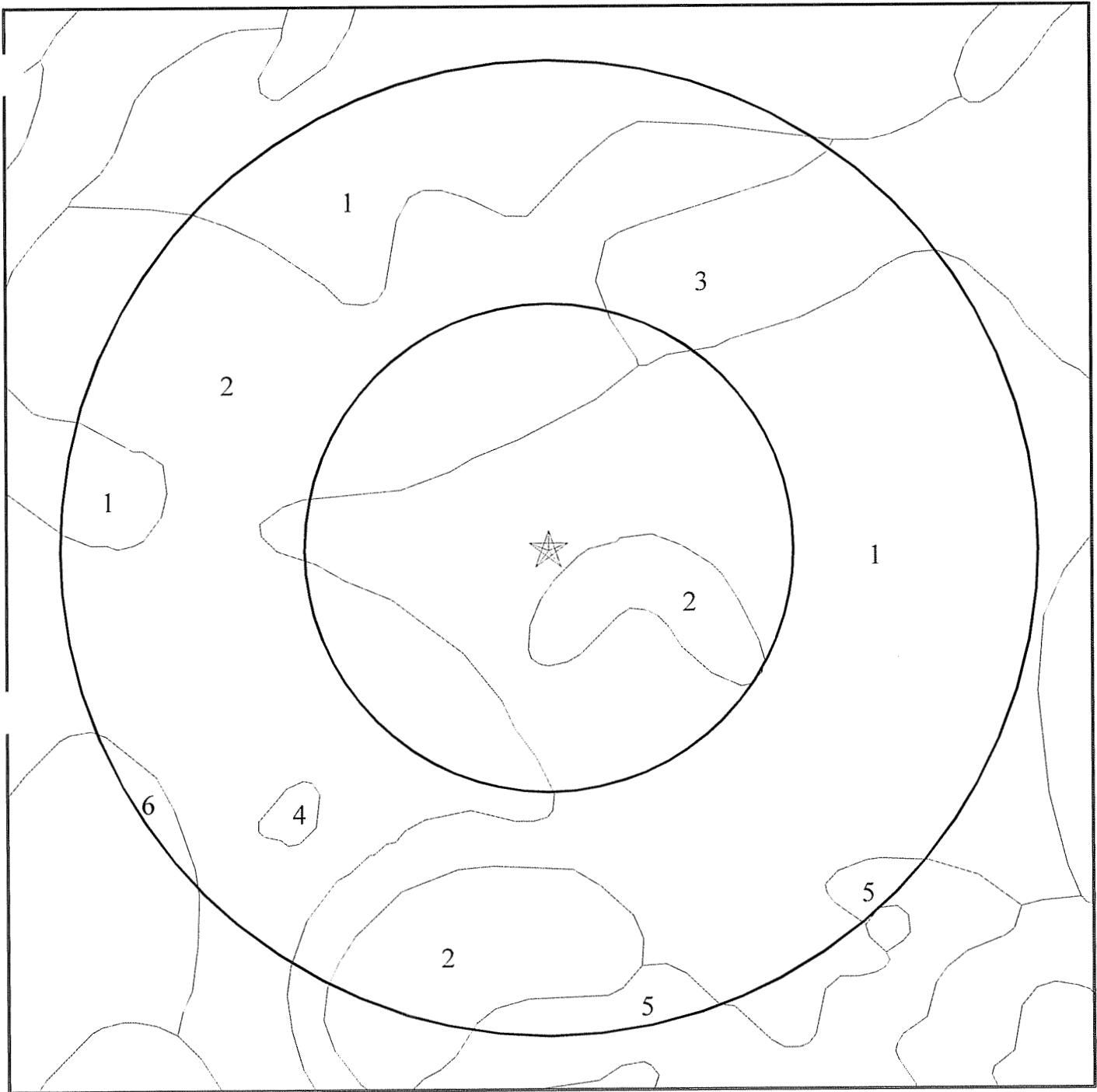
Era:	Paleozoic
System:	Ordovician
Series:	Middle Ordovician (Mohawkian)
Code:	O2 (decoded above as Era, System & Series)

GEOLOGIC AGE IDENTIFICATION

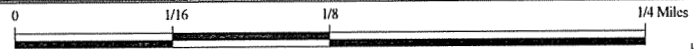
Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, *Geology of the Conterminous U.S. at 1:2,500,000 Scale* - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 02299739.2r



- ★ Target Property
- ∧ SSURGO Soil
- ∨ Water



SITE NAME: Kentucky Utilities Co. - Tyrone
ADDRESS: US 62 PO Box 48
Tyrone KY 40383
LAT/LONG: 38.0470 / 84.8413

CLIENT: ENSR Consulting & Engineering
CONTACT: Dianne Donovan
INQUIRY #: 02299739.2r
DATE: August 20, 2008 2:39 pm

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: McAfee

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 76 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	7 inches	25 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	25 inches	29 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
4	29 inches	33 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 2

Soil Component Name: McAfee

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 76 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	7 inches	25 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	25 inches	29 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
4	29 inches	33 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 3

Soil Component Name: Fairmount
 Soil Surface Texture: flaggy silty clay
 Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.
 Soil Drainage Class: Well drained
 Hydric Status: Not hydric
 Corrosion Potential - Uncoated Steel: Moderate
 Depth to Bedrock Min: > 0 inches
 Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	11 inches	flaggy silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
2	11 inches	16 inches	flaggy clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:
3	16 inches	20 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 4

Soil Component Name: Water
 Soil Surface Texture: flaggy silty clay
 Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.
 Soil Drainage Class:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

Soil Map ID: 5

Soil Component Name: McAfee

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	7 inches	25 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	25 inches	29 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
4	29 inches	33 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 6

Soil Component Name: Faywood

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 76 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	5 inches	29 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
3	29 inches	33 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
A2	KY1202879	1/4 - 1/2 Mile West

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
A1	KY3000000056633	1/4 - 1/2 Mile WNW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID

3

WELL ID

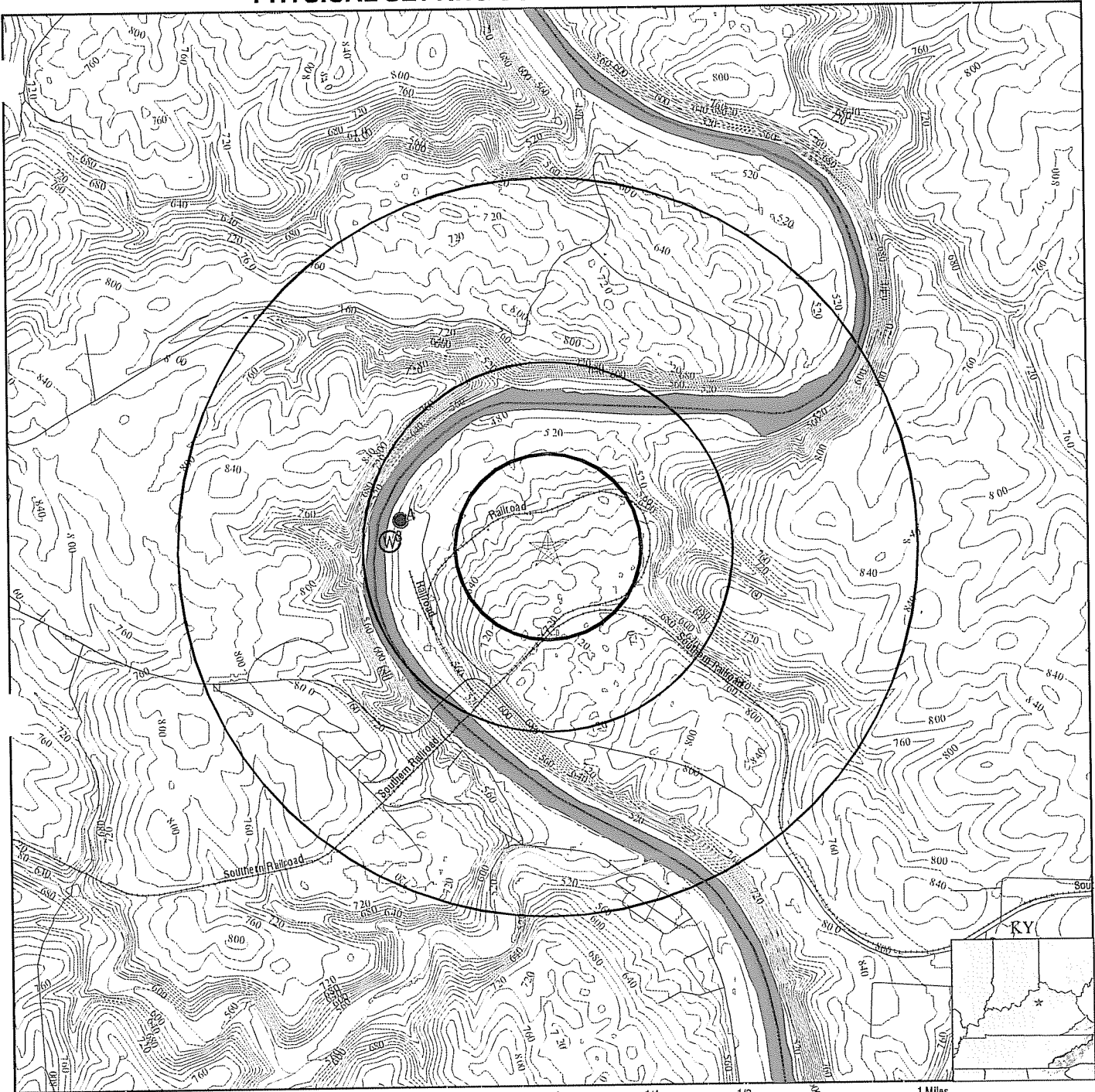
KY3000000056582

LOCATION

FROM TP

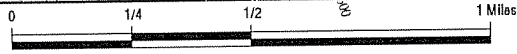
1/4 - 1/2 Mile West

PHYSICAL SETTING SOURCE MAP - 02299739.2r



- County Boundary
- Major Roads
- Contour Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons

- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Oil, gas or related wells



SITE NAME: Kentucky Utilities Co. - Tyrone
 ADDRESS: US 62 PO Box 48
 Tyrone KY 40383
 LAT/LONG: 38.0470 / 84.8413

CLIENT: ENSR Consulting & Engineering
 CONTACT: Dianne Donovan
 INQUIRY #: 02299739.2r
 DATE: August 20, 2008 2:39 pm

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
 Direction
 Distance
 Elevation

A1
WNW
1/4 - 1/2 Mile
Lower

Database EDR ID Number

KY WELLS KY3000000056633

Location i:	236871		
North lati:	38.04841		
West longi:	-84.84828		
Akgwa numb:	00040551	Site type:	Water Well
Primary us:	Industrial	Constructi:	11/08/1993 00:00:00
Site id:	KY3000000056633		

A2
West
1/4 - 1/2 Mile
Lower

FRDS PWS KY1202879

PWS ID:	KY1202879	PWS Status:	Active
Date Initiated:	8008	Date Deactivated:	Not Reported
PWS Name:	K U TYRONE POWER STATION ROBERT BOWLING P O BOX 48 VERSAILLES, KY 403830000		

Addressee / Facility: Not Reported

Facility Latitude:	38 03 09	Facility Longitude:	084 43 48
Facility Latitude:	38 02 52	Facility Longitude:	084 50 56
City Served:	VERSAILLES		
Treatment Class:	Treated	Population:	00000035

Violations information not reported.

ENFORCEMENT INFORMATION:

System Name:	K U TYRONE POWER STATION		
Violation Type:	Initial Tap Sampling for Pb and Cu		
Contaminant:	LEAD & COPPER RULE		
Compliance Period:	1995-01-01 - 1995-06-30		
Violation ID:	9569545		
Enforcement Date:	1995-09-11	Enf. Action:	State Compliance Achieved

System Name:	K U TYRONE POWER STATION		
Violation Type:	Initial Tap Sampling for Pb and Cu		
Contaminant:	LEAD & COPPER RULE		
Compliance Period:	1995-01-01 - 2015-12-31		
Violation ID:	9569545		
Enforcement Date:	1995-09-11	Enf. Action:	State Compliance Achieved

System Name:	K U TYRONE POWER STATION		
Violation Type:	Monitoring, Routine Minor (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1995-08-01 - 1995-08-31		
Violation ID:	9569820		
Enforcement Date:	1995-09-26	Enf. Action:	State Violation/Reminder Notice

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

ENFORCEMENT INFORMATION:

System Name:	K U TYRONE POWER STATION		
Violation Type:	Monitoring, Routine Minor (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1995-08-01 - 1995-08-31		
Violation ID:	9569820		
Enforcement Date:	1996-02-20	Enf. Action:	State Public Notif Requested
System Name:	K U TYRONE POWER STATION		
Violation Type:	Monitoring, Routine Minor (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1995-08-01 - 1995-08-31		
Violation ID:	9569820		
Enforcement Date:	1996-02-23	Enf. Action:	State Public Notif Received

3

West

1/4 - 1/2 Mile

Lower

KY WELLS KY3000000056582

Location i:	38551	Site type:	Water Well
North lati:	38.0473	Constructi:	02/28/1990 00:00:00
West longi:	-84.84911		
Akgwa numb:	00020844		
Primary us:	Industrial		
Site id:	KY3000000056582		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

Federal EPA Radon Zone for WOODFORD County: 1

- Note: Zone 1 indoor average level > 4 pCi/L.
- : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
- : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 40383

Number of sites tested: 6

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	3.067 pCi/L	83%	17%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	Not Reported	Not Reported	Not Reported	Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Polygon Features

Source: Environmental Protection & Public Protection Cabinet

Telephone: 502-564-5174

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Kentucky Water Well Records Database

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Water Wells in Kentucky. Data from the Kentucky Ground Water Data Repository.

OTHER STATE DATABASE INFORMATION

Oil and Gas Well Locations

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Oil and gas well locations in the state of Kentucky

RADON

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

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Appendix B
EDR Report