

**BURKESVILLE GAS COMPANY, INC.**

119 Upper River St. - P. O. Box 69  
Burkesville, Kentucky 42717  
Telephone (270) 864-9400 - Fax (270) 864-5135  
Corporate Office  
5005 Live Oak, Greenville, Texas 75402  
Telephone (903) 274-4322 - Fax (888) 823-7417

April 22, 2011

RECEIVED

APR 26 2011

PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

RE: Purchased Gas Adjustment

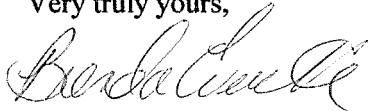
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending October 31, 2010. Burkesville Gas Company, Inc. requests the new rates to go in effect on June 1, 2011.

If you need additional information, please contact me or Tom Shirey at 903-274-4322 or by e-mail at [burkesvillegas@windstream.net](mailto:burkesvillegas@windstream.net).

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

RECEIVED

APR 26 2011

PUBLIC SERVICE  
COMMISSION

DATE FILED:

22-Apr-11

---

RATES TO BE EFFECTIVE:

1-Jun-11

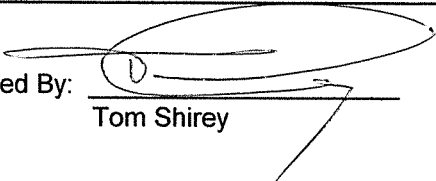
---

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Mar-11

---

Prepared By:

  
Tom Shirey

## SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.4726
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(1.1982)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	7.2745

To be effective for service rendered from June 1, 2011

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	322,229.9080
/Sales for the 12 months ended March 31, 2011	\$/Mcf	38,031.9000
Expected Gas Cost	\$/Mcf	8.4726
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (June 2011)	\$/Mcf	(0.6763)
+ Previous Month 02(May 2011)	\$/Mcf	0.0000
+ Previous Month 03(April 2011)	\$/Mcf	0.0000
+ Previous Month 04 (March 2011)	\$/Mcf	0.0000
+ Previous Month 05 (February 2011)	\$/Mcf	(0.0564)
+ Previous Month 06 (January 2011)	\$/Mcf	0.0000
+ Previous Month 07 (December 2010)	\$/Mcf	0.0000
+ Previous Month 08(November 2010)	\$/Mcf	0.0008
+ Previous Month 09 (October 2010)	\$/Mcf	0.0000
+ Previous Month 10 (September 2010)	\$/Mcf	(0.0443)
+ Previous Month 11 (August 2010)	\$/Mcf	(0.4220)
+ Previous Month 12 (July 2010)	\$/Mcf	0.0000
=Actual Adjustment (AA)	\$ Mcf	(1.1982)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II  
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended March 31, 2011

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
EDF Trading North America, LLC		1.03	38,489	\$5.82	\$224,005.98
Apache Gas Transmission			38,489	\$2.5520	98,223.93

Totals			76,978	\$8.372	\$322,229.91
--------	--	--	--------	---------	--------------

Line loss for 12 months ended 3/31/2011 is based on purchases of 38,489.00  
and sales of 38,031.90 Mcf. 1.19%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$322,229.91
/ Mcf Purchases (4)		38,489
= Average Expected Cost Per Mcf Purchased		\$8.3720
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		38,489.00
= Total Expected Gas Cost (to Schedule IA)		\$322,229.91

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

## SCHEDULE IV

## ACTUAL ADJUSTMENT

For the Five Months Ending March 31, 2011

Particulars	Unit	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>
		Month 1	Month 2	Month 3	Month 4	Month 5
Total Supply Volumes Purchased	Mcf	3,507.0000	8,698.0000	8,945.0000	5,988.0000	4,058.0000
Total Cost of Volumes Purchased	\$	23,627.9400	68,923.6200	70,507.4800	47,871.2700	31,740.8100
/ Total Sales *	Mcf	3,527.1000	8,263.1000	8,497.7500	7,008.1000	3,917.5000
= Unit Cost of Gas	\$/Mcf	6.6990	8.3411	8.2972	6.8308	8.1023
- EGC in Effect for Month	\$/Mcf	8.6428	8.6428	8.6428	8.5376	8.5376
= Difference	\$/Mcf	(1.9438)	(0.3017)	(0.3456)	(1.7068)	(0.4353)
x Actual Sales during Month	Mcf	3,527.1000	7,611.5000	8,394.2000	7,008.1000	3,917.5000
= Monthly Cost Difference	\$	(6,856.0799)	(2,296.1348)	(2,901.0862)	(11,961.0846)	(1,705.2380)
Total Cost Difference			\$		(25,719.6234)	
/ Sales for 12 months ended			Mcf		38,031.9000	
= Actual Adjustment for the Reporting Period (to Sch IC)					(0.6763)	

\* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery	\$0
Mcf Sales for factor	38,032
BA Factor	\$0.0000

Total Purchases  
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Apr-10	1,587	\$8.372	13,286.36	1,651
May-10	1,013	\$8.372	8,480.84	1,206
Jun-10	749	\$8.372	6,270.63	936
Jul-10	758	\$8.372	6,345.98	733
Aug-10	756	\$8.372	6,329.23	795
Sep-10	810	\$8.372	6,781.32	834
Oct-10	1,620	\$8.372	13,562.64	1,419
Nov-10	3,507	\$8.372	29,360.60	3,527
Dec-10	8,698	\$8.372	72,819.66	7,612
Jan-11	8,945	\$8.372	74,887.54	8,394
Feb-11	5,988	\$8.372	50,131.54	7,008
Mar-11	4,058	\$8.372	33,973.58	3,918
<b>Total</b>	<b>38,489</b>		<b>322,229.91</b>	<b>38,032</b>