W DAVID DENTON
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WILLIAM F. PINKSTON
LISA H EMMONS
DAVID L. KELLY
THEODORE S. HUTCHINS**
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ROBERT W. GOFF**
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** Also Licensed To Practice in Tennessee



ATTORNEYS AT LAW
A Limited Liability Partnership

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WEB SITE

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JUL 01 2011

PUBLIC SERVICE COMMISSION

July 1, 2011

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602
VIA FAX: (502) 564-3460

Re: In the Matter of: The Application of Jackson Purchase Energy Corporation for Approval of Flow Through Rates Case Number 2011-00057

Dear Mr. DeRouen:

Please find the following to be a copy of Jackson Purchase Energy Corporation's Answers to the Commission Staff's First information Requests in the above referenced matter. Exhibit 1 is approximately 140 pages so it is not included in this faxed copy but will be submitted with the original and eleven copies being sent via FedEx today.

Sincerel

Mellssa D. Yates

myales@dklaw.com

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JUL 01 2011

COMMONWEALTH OF KENTUCKY

PUBLIC SERVICE COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:)	
)	
The Application of Jackson Purchase)	CASE NO. 2011-00057
Energy Corporation for Approval of)	
Flow Through Rates Pursuant to)	
KRS 278.455)	

JACKSON PURCHASE ENERGY CORPORATION'S ANSWERS TO COMMISSION STAFF'S FIRST INFORMATION REQUESTS

1. Refer to Exhibits A and B of the application. In Case No. 2010-00512, the Commission approved new rates for Jackson Purchase for service rendered on and after June 1, 2011. The current rates presented in the tariffs provided in Exhibits A and B do not reflect the rate change approved in that case. Provide revised Exhibits A and B which include the revised current rates.

RESPONSE: Revised Exhibits A and B are attached hereto and incorporated herein by reference as Exhibits "1" and "2" respectively.

Witness: G. Kelly Nuckols, President and CEO

- 2. Refer to Exhibit A of the application.
- a. Refer to PSC No. 7, Sheet No. 110, Schedule PPA Non-Smelter Non-FAC Purchase Power Adjustment ("Non-FAC PPA"). Jackson Purchase uses the abbreviation "F(b)" in the Non-FAC PPA formula. Given that this abbreviation is used in the formula in

Jackson Purchase's Fuel Adjustment Clause tariff, state whether Jackson Purchase intended to use the abbreviation "PPA(b)" in the Non-FAC PPA formula instead of "F(b)".

RESPONSE: In Item 1 Exhibit A, JPEC has revised PSC No. 8, Sheet 110, Schedule PPA — Non-Smelter, Non-FAC Purchase Power Adjustment ("Non-FAC PPA"), and replaced the abbreviation "F(b)" with "PPA(b)."

Witness: G. Kelly Nuckols, President and CEO

b. Refer to PSC No. 7, Sheet No. 111. Paragraph No. 3 refers to "Rate Schedule (1) above" and "Rate Schedule (2) above". Did Jackson Purchase intend to reference "Section 1 above" and "Section 2 above"?

RESPONSE: JPEC was referring to the numbered paragraphs 1 and 2 which immediately precede Section 3, but it could have been worded as indicated. This language was used because it is consistent with JPEC's other adjustment riders. See the following pages approved by the KPSC in Case Number 2008-00010:

PSC No. 8, Sheet 99 - Schedule FAC—Fuel Adjustment Clause

Sheet 101 - Schedule ES-Environmental Surcharge

Sheet 103 - Schedule USAC-Unwind Surcredit Adjustment Clause

Sheet 105 - Schedule RA-Rebate Adjustment

Sheet 107 - Schedule MRSM-Member Rate Stability Mechanism

Sheet 109 - Schedule RER-Rural Economic Reserve

Witness: G. Kelly Nuckols, President and CEO

- 3. Refer to Exhibit A of the application, PSC No. 7, Sheet No. 113, Schedule G-1 Renewable Resource Energy Service.
 - a. Explain how the Renewable Resource Energy Service rates are calculated.

RESPONSE: Renewable Resource Energy Rate is based on Big Rivers' current wholesale energy charge. The program and tariff are designed so that the Renewable Resource Energy Rate is a rider to the existing rate schedules.

This Renewable Resource Energy Rate is a rider to the appropriate rate schedule with a change in only the wholesale energy rate from Big Rivers; then only the additional costs incurred by Jackson Purchase Energy are included:

- I. Some additional incremental costs for billing and administration. Because of limited participation, Jackson Purchase Energy is not charging these costs.
- II. The cost of the wholesale Renewable Resource Energy minus the current wholesale energy rate is adjusted for Jackson Purchase Energy's distribution line losses.

All other revenue requirements are provided within the current rate structures.

The Renewable Resource Energy Rate is a charge, rider, in addition to the currently approved applicable tariffs.

Development of a Renewable Resource Energy Rate

		Rural	Direct-Serve
1	Proposed Wholesale Rate for Renewable Resource Energy per kWh	\$0.055000	\$0.055000
2	Current Wholesale Energy Rate Replaced by Renewable Resource Energy	0.029736	0.025097
3	Increase in Wholesale Power Costs for Renewable Resource Energy	\$0.025264	\$0.029903
4	Divided by 1.0 minus Jackson Purchase Energy Corporation's Distribution Line Losses for 2010 of 4.63%	95.37%	100.00%
5	Renewable Resource Energy Premium for Applicable Rate Schedules	\$0.026491	\$0.029903
6	Retail Renewable Resource Energy Charge in Blocks of 100 kWh	\$2.65	\$2.99

Witness: G. Kelly Nuckols, President and CEO

b. Explain why Jackson Purchase is not proposing changes in the Schedule G-1 – Renewable Resource Energy Service rates as a result of the increase from its wholesale supplier, Big Rivers Electric Corporation.

RESPONSE: In response to the Commission's First Information Request to

Jackson Purchase Energy Corporation, dated June 20, 2011, The rates in PSC No. 8, Sheet

113, Schedule G-1—Renewable Resource Energy Service, have been revised to incorporate
the proposed changes in base wholesale rates. Individual notices have been mailed to the
three (3) members who are currently utilizing this tariff. A copy of the letter to the affected
members is attached hereto and incorporated herein by reference as Exhibit 3.

Witness: G. Kelly Nuckols, President and CEO

- 4. Refer to the Pre-filed Testimony of James R. Adkins.
- a. Refer to page 3 of 6. Beginning at line 5, Mr. Adkins states that he will "explain and support" the Non-FAC PPA. Provide the location of this explanation and support in Mr. Adkins' testimony.

RESPONSE: The appropriate explanation is contained in Attachments A through

D of the testimony of Jim Adkins. Please see the response to part c of this item.

b. Refer to page 5 of 6, lines 2 and 3. Explain the "68 determination" reference on these lines.

RESPONSE: The "68" is typographical error.

c. Throughout his testimony, Mr. Adkins makes reference to Attachments A, B, C, and D; however, there are no attachments to the testimony. Provide the referenced attachments after updating for rates approved in Case No. 2010-00512 as discussed in Item 1

above. Provide the attachments in both hard copy and electronic format with the formulas intact and unprotected.

RESPONSE: Attachments A, B, C, and D are attached hereto and incorporated hereby by reference as a collective Exhibit "4". Also attached is a CD containing the attachments in electronic format. Said attachments have been updated to reflect the rates approved in Case No. 2010-00512.

Witness: James R. Adkins

Respectfully submitted,

DENTON & KEULER, LLP

P. O. BOX 929

PADUCAH KY 42002-0929

Telephone: (270) 443-8253 Facsimile: (270) 442-6690

ATTORNEYS FOR JACKSON PURCHASE

ENERGY CORPORATION

I hereby certify that the foregoing has been served via faxing and Federal Express, a true and correct copy of the foregoing to:

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

And via U.S. Mail to:

OFFICE OF THE ATTORNEY GENERAL OFFICE OF RATE INTERVENTION 1024 CAPITAL CENTER DRIVE SUITE 200 FRANKFORT KY 40601-8204

on this 1st fay of July, 2011.

Melissa D. Yates

DATE EFFECTIVE Suprember 17, 2010

Hords / General Programme / Year DATE OF ISSUE September 27, 2010
North / Date / You

PUBLIC SERVICE COMMUSSION

JEFF N. DEROUEN

EXECUTIVE DIRECTOR

ISSUED BY 15 G. Kely Nudals

G KAY MATES

BY AUTHORITY OF CAUSES OF THE PUBLIC SERVICE COMMUSSION

9/17/2010 PJRS; NOT 10 NJ MES KAI SECTIONS (1)

Burt Kirthey

TARIFF BRAVICH

III CASE NO. 2009-01MS1 DATED September 17, 201

TITLE President B 080

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SCHEDULE OF RATES

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IN CASE NO. 2011-00057 DATED	1	

FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or Oly

P.S.C. KY NO.

EXHIBIT 2

DATE OF ISSUE April 15, 2010 DATE EFFECTIVE May 15, 2010

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PLETIC SERVICE COLATISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

ISSUED BY 15/ G. Kelly Hudous

G. Kelly Nuclook

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMPUSSION

IN CASE NO. 2008-00010

DATED December 12, 200

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TARIFF BRAVICH

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TITLE President & QEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO. 2011-00057 DATED		
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TITLE President & CEO

ISSUED BY / G. Kelly Nucleots

E. Kelly Kudnots

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September 27, 7010 September 17, 2010

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KEATUCKY PUBLIC SERVICE COMMISSION

EXECUTIVE DIRECTOR

TARFF DRAHCH

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SCHEDULE OF RATES

Section 4 — Rides and Regulations continued Relocal kn of Lines

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SCHEDULE OF RATES

Section 4 - Rules and Regulations continued

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Jackson Purchase Energy Corp.
Entire Territory Served Community, Town or City

P.S.C KY NO.

DATE EFFECTIVE SERVINGENT LACE HOWER JSJ G. Kelly Nucleols G. Kelly Nucleols TITLE President & CEO BY AUTHORITY OF OADER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00057 DATED	1_
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RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

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ESTATES TO ATTRICTURATE

Available to all residential Members for use in the home and on the farm, Residential electric service is available for uses customarify associated with residential occupation, including lighting, cooking, heating, cooking, refrigeration, howeard appliances and other domestic purposes.

Reddanial rates are based on service to single family units and are not applicable to multi-family divedings served through a single metar. Where two or more families coupy a residential pitchy, jiPEC may require as a condition precedent to the application of the residential rate that the whiting in the trading be so arranged as to permit each family to be served through a separate mater. In those cases where such expression of whiting wood finally under contains the Mamber, at the Mamber's cyclon in that of the foregoing, electric service who defined under contains the Mamber, at the Mamber's cyclon in that of the foregoing, electric service and the material and state and black of service to a Materiality residential building through a single metar will be classified as commercial and black on the basis of service to a Mamber at an appropriate name identity rate.

If a separate meter is used to measure the consumption to remotely located hulldings, such as paragies, terms, pump trauses, grain bins or other outbuildings, or facilities, such as electric faces, it will be considered a separate service and be talled as a separate service at the applicable non-residential rake.

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Single phase, 60 cycle at available scoondary service voltages

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IN CASE NO. 2007-00116 DATED June 17, 2008	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	TITLE President & CEO	C. K.Sy Nydeth	ISSUED BY /SI G. Kelly Nuden's	Moran / Ustra / Test	-	PATE FRECTIVE June 75, 7008	reports (Date / Yası	DATE OF ISSUE July 2, 2008
XIS.	6/25/2008	#FECTIVE	But Kalley	A	HOHORE SERVI	EXECUTIVE DIRECTOR	JEFF R. DEROUER	PUBLIC SERVICE COMMISSION	KENTUCKY

IN CASE NO. 2011-00057

DATED

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	FOR	
Jadson Purchase Energy Corp. Entire Territory Served Community, Town or City	Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City	

P.S.C. KY NO.

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RATES AND CHARGES SCHEDULE R - RESIDENTIAL

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to strigle family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the applicable of the residential rate that the winnig in the building be so arranged as parmit each family to be served through a separate meter. In those cases where such separation of writing would involve undue expense to the Member, at the Mamber's option in lieu of the foregoing, electric service residered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate mon-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, boths, pump houses, grain bins or other outbuildings, or facilities, such as electric lences, it will be considered a separate service at the applicable conversabilities.

Type of Service

Single phase, 60 cycle at available secondary service voltages

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Facilities Charge: All Energy:	Per morth Per xVh per morth	\$9.61 \$0.077788
DATE OF ISSUE July 1, 2011	July 1, 2011 March / Date / Year	
	- contract transfer	
DATE EFFECTIVE	Sectember 1, 2011 North / Date / Year	
ISSUED BY js/ G. Kelly Nuckols	s, Kelly Nuckols 6, Kely Harkels	
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Delirary Point

The delivery point shall be the connection between conductors furnished and installed by JFEC and the conductors furnished and installed by the Namber which shall be installed by the Mamber to the Mamber which shall be installed by the Mamber to the Mamber's service entrance finalities. All writing and other equipment (except installed by the installed on the load side of the delivery point shall be owned and maintained by the recommendating equipment) located on the load side of the delivery point shall be owned and maintained by the

RAYES AND CHARGES
SCHEDNILE R - RESIDENTIAL

Condition of Service

Service will be hurdshed under JPEC's Rules and Regulations applicable have by

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by 17EC because of power line characteristics.

Adjustment Causes

The bill amount computed at the rates specified above shall be ingreased or decreased in accontance with:

The above rates are net, the grow rates being the percent (5%) higher. In the event the current bill is not paid on or breaker the due date as shown on the bill, the gross rates shall apply to any untuited portion.

2 4 %	Franchise Fee Rider School Tax School Tax Final Adjustment Pages (FAC)
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IN CASE NO. 2008-00010 DATED DASENDER 12, 2008	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	TITLE President & CEO	G. Kely Parkols	ISSUED BY (s) G. Kelly Nudovs			DATE FEFFCTIVE 11th 17, 2009		OATE OF ISSUE October 8, 2009
	איני אינין איני	BYECINE	Bunt Kultury		7.4AFF BRANCH	EXECUTAR DIVECTOR	JEFF R. DEROUEN	PUBLIC SERVICE COMM/SSION	KENTICKY

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P.S.C. KY NO. 8	દ	FOR Jacks
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Delivery Point

The debery point shall be the connection between conductors furnished and anstalled by JPEC and the conductors furnished and installed by the Rember. Normally, JPEC will furnish a meter base to the Rember which shall be installed by the Member in the Normber's service entrance flootiles. All writing and other equipment (except insteading equipment) located on the load side of the delivery point shall be owned and maintained by the

Condition of Service

Service will be furnished under JPEC's Rules and Regulations applicable fiereto.

Compensating starting equipment may be required for all maters rated fifteen (15) horsepower or greater and for smarter meters when specified by JPEC because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any impaid portion.

Adjustment Clauses

The tell amount computed at the rates specified above shall be increased or decreased in accordance with:

ISSUED BY /s/ G, Kelly Huckds	DATE OF ISSUE July 1, 2011		Rebate Adjustment (RA) Sheet 104	Clause (USAC)	Sheel 95 Sheel 97 Sheel 99 Sheel 100 Sheel 102 Sheel 104 MMISSION	a Fee Rider a rece Rider a rece Rider usbment Clause (FAC) surrect Adjustment Clause (USAC) Adjustment (RA) Lidy 1, 2011 Reach / Date / Year E Segtember 1, 2011 Here / Date / Year (G. Kelly Huckds G. Kelly Modol; ant & CEO Of ORDER OF THE PUBLIC SERVICE CO.
1 1	September 1, 20 G, Kelly Huckds G, & CEO	1) 10/y 1, 2011 P E September 1, 20 V G. Kelly Huckds G. ant & QEO	1) uty 1, 2011 P	July 1, 2011 Revah / Date / Year E Segtember 1, 2011 Hereb / Date / Year J G. Kelly Huckds G. Kelly model: ant & CEO	NOISSIMIN	BY AUTHORUTY OF ORDER OF THE PUBLIC SERVICE CO.
	September 1, 20 G, Kelly Huckds	July 1, 2011 E September 1, 20 V G, Kelly Huckets G	July 1, 2011 No. Property 1, 2011 No. Property 1, 20 Property	July 1, 2011 Reach / Date / Year E September 1, 2011 Here / Date / Year J G, Kelly Huckds G, Kelly Model;		
	September 1, 20 G. Kelly Huckds	July 1, 2011 F September 1, 20 G. Kelly Huckels	July J, 2011 F September 1, 20 G. Kelly Huckds	Adjustment (8A) July 1, 2011 North / Date / Year E. September 1, 2011 Heros / Date / Year J. G. Kelly Hurkels		1
	September 1, 2	July 1, 2011 E September 1, 2	July 1, 2011 6 September 1, 2	July 1, 2011 North / Date / Yes E September 1, 2011		Hard Date / Yesu
Harto / Date / Yesi	Novich / Dake / Year	July 1, 2011	July 1, 2011	July 1, 2011 Nearth / Date / Year		
September 1, 20				1djustment (8A)		Horith / Dake / Year
Succedit Adjustment Clause (USAC) Adjustment (RA) July 1, 2011 Narch / Date / Year E September 1, 2011 Hereb / Date / Year	ment Clause (USAC)	nent Clause (USAC)	Clause (USAC)		Shæ? 100	
July 1, 2011 Sagtember 1, 2011 E Segtember 1, 2011 Here / Pale / Year	Clause (USAC)	Clause (USAC)	Clause (USAC)	Sheet	Sheel 99	Fuel Adjustment Clause (FAC)
ustment Clause (FAC) menial Surdharge (ES) Surcedt Adjustment Clause (USAC) Adjustment (6A) Lidy 1, 2011 Rorch / Date / Year E September 1, 2011 Hereh / Date / Year	Clause (USAC)	Clause (USAC)	Clause (USAC)	Sheet Sheet	Sheet 97	School Tax
ustrani Clause (FAC) ustrani Clause (FAC) unerial Surdrarge (ES) Surcredt Adjustrani Clause (USAC) Adjustrani (RA) Lidy 1, 2011 Rorch / Date / Year E. September 1, 2011 Herot / Date / Year	Clause (USAC)	Clause (USAC)	Clause (USAC)	Sheet Sheet Sheet	Sheet 95	Franchise Fee Rider

IN CASE ND. 2011-00057

DATED



Member Rate Stability Mechanism (MRSM) Rusal Economic Reserve (PERL)

Sheet 106 Sheet 108

RATES AND CHARGES
SCHEOULE R - RESIDENTIAL

POR | P.S.C. KY NO. 6

CANCELLING P.S.C. RY NO.

SHITET NO. 6

SHET NO. 6

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

CANCELLING P.S.C. RY NO.

SHEET NO.

SHEET NO.

FOR | P.S.C. KY NO. 8

Jackson Purchase Energy Corp. Embre Territory Served Community, Town or Gity

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Nember Rate Stability Mechanism (MRSM) Rural Economic Reserve (RER) Hon-Smelter ฟอก-FAC Purdhase Power Adjustment (FPA)

Sheet 108 Sheet 108 Sheet 110

IN CASE NO. 2008-00010 DATED Decimber 12, 2005	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	TITLE President & CEO	G, Kaly Nucks	ISSING BY ISI G. Keni Nuchob	Harmy / Date / Year	DATE PRECIOE July 17, 2009	HAND LEET Year	DATE OF ISSUE October 8, 2009
The state of the s	7/17/2009 PGREUMIT TO NOT MAR SATISSED TON VIII	EF RECTIVE	Busit Kirthey	TARIFF BROACH	EXECUTIVE DIRECTOR	JEFF R. DEROUEN	PUBLIC SERVICE COMMISSION	RENTLICKY

DATE EFFECTIVE Segtember 1, 2011
North / Date / Year BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION TITLE President & CEO ISSUED BY 15/ G. Kelly Nuckols DATE OF ISSUE July 1, 2011 G Kelly Nucleots Month / Date / Year

IN CASE NO. 2011-20057 DATED

	Carrie					
345	CANCELLING P.S.C.	BHS	P.S.C. KY NO. 6	Commi	FOR Enter	Jackson

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SHET NO. 7	CANCELLING P.S.C. RY NO. 5	SHETNO, 7	P.S.C. KY NO. 6	FOR Entire Territary Served Community, Town or Oby

Applicability

AATUS AND CHARGES
SCHEDIXE C-1 - SMALL CONVERCIAL SINGLE PHASE

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To general lighting and small power constructed loads served से single phase available votage kivest

Service under this schedule will be limbed to maximum loads not exceeding 25 kV/. Service to existing Nembers yith a maximum load ecoseting 25 kW is restricted to those Members being bitted under the rate schedule as of its effective data of June 25, 2008, New Members, upon demonstrating an arterage damand of 25 kW or greater, will be served under the appropriate rate schedule, where than this schedule.

Single phase, 60 orde at available volages. Type of Service

Berry

Per month Per kWh per month

All Energy: Facilities Change:

Pavment Termi

The above rates are not, the gross rates being the percent (5%) higher. In the event the current till is not paid on or before the due debt as shown on the bill, the gross rates shall-apply to any unperd portion.

DATE OF ISSUE Suggest 15, 2009	KENTUCKY
	PUBLIC SERVICE COMMISSION
DATE SEPECTIVE TUBE 25, 7008	JEFF R. DEROUEN
1000	EXECUTIVE DIRECTOR
Tules/ 108/ 11	TABLET BRANCH
ISSUED BY /s/ G. Kelly Modods	
G. KeOy Muclook	Bunt Kalling
TIME President & CEO	EFFECTIVE "
STANDARY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2007-G0116 DATED PURE 11, 2010	



P.S.C. KY NO.		₹ }
TNO. 8	Community, Town or City	Entire Territory Served
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CANCELLING P.S.C. KY NO.

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SCHEDULE C-1 - SMALL CONMERCIAL SINGLE PHASE	
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Aggldesilege

Entire service territory.

Availability of Service

To general lighting and small power commercial looks served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to edisting Members with a maximum load exceeding 25 kW is restricted to those Members being based under the rate schedule as of its effective date of June 25, 2003. New Members, upon demonstrating an everage demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

EXPLOSE TO SHALL

Single phase, 60 cycle at available voltages

Facilities Charge: All Energy:

Per month Per KWn per month

\$10.68 \$0.078667

Paymen' Leuns

The above rates are ret, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.



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CAHCELLING P.S.C. RY NO. 5	SHEET NO. 8	P.S.C. KY NO. 6	Community, Town or Gy	POR ENDE Territory Saved

SHEET NO.

Adlustratic Clauses RATES AND CHARGES SCHOOLE C-1 — SVALL COMMERCIAL SINGLE PHASE

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Tranchise Ree Rider Stroil Tax. Taxal Asjustment Clause (FAC) Sindrormantal Sunchurge (ES) Sindrormantal Sunchurge (ES) Amphot Surchurge (ES) Alabate Adjustment (RA) Sember Rate Stability Nactionism (PRSM)	Special Specia	2	

Delivery Point

Terms and Conditions

Service will be furnished lander JPEC's Ruies and Regulations applicable herein.

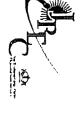
The point of delivery of electric energy shall be the connection between conductors furnished and installed by the Member. Normetry, JPRC shall furtish a meter base to the conductors furnished and/or installed by the Member. Normetry, JPRC shall furtish a meter base to the Normetry, virkich shall be installed by the Member in the Member's service entrance facilities.

SOLATIPE ALECTICAL

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If service is funished at IPEC's primary voltage, a primary discount shall not be applicable in order to officet IPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an inclinificat bests.

IN CASE NO. 2008-00010 DATED December 12, 2016	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	TITUE President B QEO	6. KeZy (Nuchus)	LSSUED BY /s/ G. Kelly Inickals	Henrith J Dedo: / Year	DATE EFFECTIVE JUN 17, 2009	Many / First / United	DATE OF ISSUE Comber 8, 7009
	7/17/2009	EFFECTIVE	Burnt Kirkley	TATEF BRANCH	EXECUTIVE DESCROR	JEFF R. DEROUEN	PUBLIC SERVICE COMMISSION	VENT CAV



	FOR	
Consmunity, Town or City	Entire Tendary Served	Jadson Purchase Energy Corp.

P.S.C. KY NO.

CANCELLING P.S.C. KY NO.

SHEET NO.

SHEET NO.

RATES AND CHARGES

SCHEDULE C-1 — SMALL COMMENCIAL STROLE PHASE

Adiustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Man-Smelter Non-FAC Purchase Power Adjustment (PPA)	Rural Economic Reserve (RER)	Member Rate Stability Mechanism (MSSM)	Rebate Adjustment (RA)	Unwind Surcredit Adjustment Clause (USAC)	Environmental Surcharge (ES)	Fuel Adjustment Clause (FAC)	School Tax	Franchise Fee Rider
Sheet 110	Sheet LOS	Sheet 106		Sheet 102	Sheet 100	Sheet 98	Sheet 97	Sheet 95

Z

Terms and Conditions

Sarvice will be furnished under JPEC's Rules and Regulations applicable hereto.

Dally Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JFEC and the conductors furnished and/or austalled by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Edimary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metasing installation. Primary metering installations shall be evaluated on an individual basis.



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SHEET NO. 9	PSC KYND. 6	Jadson Purchase Energy Corp. Entire Tentiony Served Community, Town of City

RATES AND CHARGES
SCHEDULE C3 - SHALL CONNERCIA, THREE PAGE

SHEET NO.

Applicability

Enthe service territory.

Polytes to will delicate

To general lighting and ਤਸਭੀ ਮੁਯਨਾਰਾ commercial loads served at ਬੈਂਸਦਾ phase available voltage levels and not excessing 35 kW. Type of Sarvice

Three phase, 60 cyde at available witages

Fadilities Charge: All Energy:

Per KHIN per monuh

\$18.00 \$0.05939

The bil amount computed at the rates specified above shall be increased or decreased in accordance with: Actuatorant Clauses

The above rates are net, the gross rates being the parcent (5%) higher. In the event the current bit is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Payment Terms

Fluel Adjustment Clause (FAC) Franchise Fee Rider Sheet 95 Sheet 96

IN CASE NO. 2008-00010 DATED December 12,2008	BY AVITHORITY CF ORDER OF THE PUBLIC SERVICE CONTRISSION	TITLE President & GEO	ISSUED BY (s) G. Kelly Nazowa	Warth / Date / Year	1 July 17, 2009	DATE OF ISSUE AUGUST 15, 2009	
	PANGE DE	ZIAZIONE EPIECHVE	Bunt Kalley	TARFF BRUNCH	JEFF R. DEROUEN EXECUTIVE DIRECTOR	PUBLIC SERVICE COMMISSION	



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	FOR
Community, Town or City	Jackson Purchase Energy Corp. Entire Territory Served

P.S.C. KY NO.

CANCELLING P.S.C. KY NO.

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RATES AND CHARGES
SCHEDULE C-3 - SNALL COMMERCIAL THREE PHASE

Entire service territory.

Applicability

Availability of Service

To general lighting and small power commercial looks served at three phase available voltage levels and not exceeding 25 kW.

Type of Service

Three phase, 60 cycle at available voltages.

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the chie date as shown on the bill, the gross rates shall apply to any unpaid portion.

Fadilibes Charge: All Energy:

Payment Terms

Per month Per kv/h per month

\$19.22 \$0.07÷884

Adjustment Gauses

The bB amount computed at the rates specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause (FAC) School Tax Franchise Fee Rüfer Sheet Sheet Sheet 200

TITLE President & CEO BY AUTHORITY OF CADER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00057 DATED	ISSUED BY 18/ G. Kelly Hucko's	_
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S斯ET NO. 10	PSC KY NO. 6	Jadeson Redness Energy Corp. FOR Enthe Tentory Served Community, Town or City

CANCELLING P.S.C. KY NO.

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FDUTE C-3	71	
SCHEDULE C-3 - SNALL COMMERCIAL THREE PHASE	RATES AND CHARGES	
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PHASE		

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Bryloomental Surcierys (ES) Unwind Surciedit Adjustment Cause (USAC) Reibaty Adjustment (RA) Nember Rufe Subdity Hechanism (MRS4) Rural Economic Russerve (RER)
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Service will be fignished under JPEC's Rubes and Regulations applicable hereto.

Terms and Conditions

Compensating starting equipment may be required for all motions robed rifteen (15) horsepower or greater; and for smaller motions when specified by IPEC because of power line characteristics.

maintained by the Member. All wring, pole thes and other electrical equipment (except metering equipment), statoss, switches and fuses, beyond the delivery point will be considered the distribution system of the Member and shall be furnished and

The point of debrery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member, Normally, JPEC shall furnish a meter base on the Member, which shall be installed by the Member in the Member's service entrance findities.

Primary Sacrice

Delivery Point

ਪੁੱਤ ਵਾਪੰਦ 's ਪਿਸ਼ਪੁਤੀਜ਼ਹੀ ਕੇ। ਮੈ'EC's ਸੁਖੀਜ਼ਬਾਮੂ ਪਲੰਜ਼ਹੂਲ, ਕ ਸੁਖੀਜ਼ਬਮੂ ਪੀਤਧਾਪਸ਼ੇ ਤੀਜ਼ਪੈ ਨਹੀਂ ਹਵ ਕਮਨੁਪੱਤਿਮੈਂਕ in order to offsæt ਮੁਸੰਦਿ's ਰਹੀ।ਹਿਰਲੀ ਵਰਪਾਨਸਵਾਜ਼ੇ ਹਰਤੇਤ ਹੀ ਪੈਣ ਸੁਖੀਜ਼ਬਾਮੂ ਸਕੀਬਾਬਿਹੂ ਗੜੀਕੀ।ਫੋਰਨ, ਸਿਖੀਜ਼ਬਾਮੂ ਸਕੀਬਸ਼ੀਗ਼ ਪਿਤਕੀ।ਫੋਰਨਫ ਤੀਕੀ। ਦੇਵ evaluated on an inclivatual basis.

IN CASE NO. 2018-00010 DATED DECEMBER 12,2008	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	TITLE President & CEO	a toly had to	NSULED BY (s) G. Kelly Muskals	Home / Care / Year	DATE BERECTIVE July 17, 2009	Harrol / Dest / Year	DATE OF ISSUE October 8, 2009
	אין אינעפין אין אינעפאראין דער אין אינעפאראין אינעפאראין אינעפאראין אינעפאראין אינעפאראין אינעפאראין אינעפאראי	#FCINE	Bunt Kulling	TARET BRAICH	EXECUTIVE VIRECTOR	JEFF R. DEROUEN	PUBLIC SERVICE COMMISSION	AKULURAN



	FOR
Community, Town or City	Jackson Purchase Energy Corp. Entire Territory Served

P.S.C. KY NO.

CANACELLING P.S.C. KY NO.

SHEET NO.

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SCHEDULE C-3 - SMALL COMPLETCIAL THREE PHASE		こうしょうしょう こうろうしゃ	
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Terms and Cenal

Service will be furnished under DPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors raited lifthein (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

All viring, pole lives and other electrical equipment (except metering equipment), startors, switches and fisses beyond the delivery point wall be considered the distribution system of the Member and shall be funcioned and insuranced by the Member.

Delivery Point

The point of delivery of electric energy shall be the cownection between conductors furnished and installed by IPEC and the conductors furnished and/or installed by the Member, Normally, IPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

U service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metaling installation. Primary metering installations shall be evaluated on an individual basis.

IN CASE NO. 2011-00057	BY AUTHORITY OF ORDER OF	TITLE President & CEO		ISSUED BY /5/ G. Kelly Nachols		DATE EFFECTIVE September 1, 2011		DATE OF ISSUE July 1, 2011
DATED	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		6. Kelly-Huddes	015	だorth / ロJ田 / Yest	r 1, 2011	Month / Days / Year	



FOR DATE THE TOTAL POPULAR PRITY COTA

BATE TENTLY Served

CONTINUISTY, TOWN OF CITY

P.S.C. KY ND. 6

SHEET NO. 11

CANCELLING P.S.C. KY 110.

SPEET NO.

NATES AND CHARGES
SOMEOUE OL - OUTDOOR LIGHTING

Applicability

Applicable to any class Nember

Type of Service

JYEC will install and metritain authomatic lighting flotures and lamps for high pressure sedium (HPS) or metal halide (Yestal) lamps controlled by a photo cell. Edisting mercury vegod (HY) lamps will be metritained for edisting thembers as long as ballasts and bubs are available but will not be effered for new applications. HY lights will be converted to equivalent high pressure sodium or metal hadde lights at the applicable rates if a mercury vapor. I light is not repairable.

Habe Per Hould

		8							₩atts		
Metal · Flood	涵	Ne ad	NE THE	H/S - Pood	¥	\$	₹	₹	Type Begyr	Lamp	
110,000	34,090	13,000	14,00	23,009	23,000	8,000	20,000	7,000	Luntens	Fbdure	Standard
367	8	ස	72	۱ ک	, 9	\$	145	70	KW	Approved	
25.04	17,82	12.54	12.6/	8	10.00	7.51	11.22	\$ 7.51	Unit	72	
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Terms of Paymers

The abone ferms are net, the gross rates being the percent (5%) higher. In the event the current bit is not peld on or before the date shown on the bill, the gross rates shall apply.

IN CASE NO. 2019-00451 DATED September 17, 2010	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	TITLE President & CEO	ड, १८५) भारतक	ISQUED BY /s/ G. Kelly Huckels	DATE BITECTIVE September 17, 2010		DATE OF ISSUE September 27, 2010
10	9/17/2010 PUSSILINT 7D NO KAA KATI SECTION 9 [1]	EFFECTIVE -	Buch Kindley	TAPUFF SPLANCH	SECUTIVE DIRECTOR	PUBLIC SERVICE COMMISSION	KENTICKY

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	FOR	
Community, Town or City	Entire Territory Served	Jackson Purchase Energy Corp.

P.S.C. KY NO. 8

SHEET NO.

CANCELLING P.S.C. KY NO.

RATES AND CHARGES
SCHEDULE OL - OUTDOOR LIGHTING

Applicability

App9cable to any dass Nember.

Type of Service

JPEC will Irigaal and maintain automatic lighting fixtures and lange for high pressure sodum (HPS) or metal traide (Metal) langs controlled by a photo cell. Existing mercury vapor (MV) langs will be maintained for existing than been as being as ballests and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodum or metal halide flights at the applicable rates if a mercury vapor light is not repairable.

Rate Per Month

		Standard	Name of the last	Rate
Natts	Туре	Lumens	kwh.	딦
175	MM	7,000	70	₩8.82
400	₩.	20,000	145	: 12
9	KH	600'8	đ	8.4a
55	풄	23,000	z	11.77
250	HPS - Flood	23,000	95	12.36
175	<u> </u>	14,000	מ	14.35
150	Men.	13,000	ද	13.90
400	Web	34,000	163	20.89
88	New Food	110,000	367	ક્ટ

Terms of Paymani

The above terms are net, the gross rates being five percent (5%) higher. In the exent the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE JUY 1, 2011

PARTE EFFECTIVE September 1, 2011

Raim I Date / Year

ISSUED BY JSLG. Kelly Nuckols

G Kal, In. dach

TITLE President & CEO

BY AUTHORITY OF CROSER OF THE PUBLIC SERVICE COMINISSION

IN CASE NO. 2011-00057 DATED

SHEET NO. 13	CANCELLING P.S.C. KY NO. S	SHEET NO. 13	P.S.C. KY NO. 6	FOR Entire Territory Served Community, Terrin or City

RATES AND CHARGES
SCHEDULE OL - OUTDOOR LIGHTING

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Nember or Nembers at cost, on a separate linetice, if not reimbursed to JPEC by a third party.

JPEC will not mount light fabores on a meter pole.

Addressment Courses

The bill amount compound at the rates specified above shall be increased or decreased in accordance with:

Rural Economic Rassanve (RER)	Mamber Rate Stability Mechanism (MRSM)	Rehate Adjustment (RA)	Unwind Surcredit Adjustment Cleuse (USAC)	Endronmental Surcharge (ES)	Fived Authoritation Consusse (FAC)	School Tax	Franchise Fee Rider
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Community, Town or City	Jackson Purchase Energy Corp. Entire Territory Served

P.S.C. KY NO. SHEET NO.

CANCELLING P.S.C. KY NO.

SHEET NO.

SCHEDULE OF - ONLOOCH FIGHTING

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by IREC personnel may be charged to the Member or Members at cost, on a separate Invoice, if not reinbursed to IREC by a third perty.

JPEC will not mount light fixtures on a meter pole.

Istant Causes

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Non-Smeltar Non-FAC Purchase Power Adjustment (PPA)	Rural Economic Reserve (RER)	Member Rate Stability Mechanism (MRSM)	Rebate Adjustment (RA)	Unwind Surpredit Adjustment Clause (USAC)	Environmental Surcharge (ES)	Fuel Adjustment Clause (FAC)	School Tax	Franchize Fee Rivier
Sheet 110	Sheet 108	Sheet 106		Sharet 102	201 PERUS	Sheet 99	Sheet 97	Sheet 95
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BY AUTHORITY OF ORDER O	TITLE President & CEO		ISSUED BY 15' G. Kelly Nuckots		DATE EFFECTIVE S		DATE OF ISSUE JULY 1, 2011
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00057 DATED	Œ	G. Ady Huda's	Kelly Hucka's	Handh / Date / Yess	September J, 2011	Porth / Disk / Year	uly 1, 2011

DATE BHECTIVE September 17, 2010
North Cont / Year

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

9/17/2010 PURSUUM TO BUT TATA SIELE SECTION (1)

Bund Hindley HOWBERNICH

EXECUVE

TITUE President & CEO

ISSUED BY IS G KETY HUCKUS

G. KOO? Mudats

W CASE NO. 2019-00451

DATED September 17, 2015

DATE OF ISSUE

September 27, 2010

Manth / Date / Year

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN



FOR CHICELLING P.S.C. KY NO. P.S.C. RY NO.)adison Purchase Energy Oxp.

Enthe Tembry Served Community, Town or City SHET NO.

SCHEDULE D - CONMESCIAL AND INDUSTRIAL DENAND LESS THAN 3,000 KM

SHET NO.

Applicability

Entire services territory.

Availability of Samice

To commendal and industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Nembers, upon demonstrating a billed demand of 3,000 kW or greater in two (1) monits of any consensity infurison (13) monits period, viall be served under the approximate (exaluting this) rate schedule and shall remain on this schedule for a minimum of tentile (12) consensity moniths. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above, the Member's consumption will be billed at the appropriate (exoluting this) above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (exoluting this).

Type of Service

Single phase or three phase, 60 cycle of aveilable voltages.

Rates

D _N	Ned	Heat	First	Brag/	Demand Charge:	Fadilities Charge:	
600 kivh per kW per morth	200 KIVII per KW per month	200 KNh per KW per month	200 XIVI) per KV/ per month		Per kV/ per month	Fer month	
\$0.01961 per kWh per month	\$0.02321 per KWh per martin	\$0.02692 per kV/h per month	\$0.03422 per kV/h per manth		\$6,50	\$35,00	

IN CASE NO. 2007-00116 DATED JUNE 17, 2008	BY ANTHORITY OF DIDER OF THE PUBLIC SERVICE COMMISSION	TITLE President & CEO	G Ka) Huduk	ISSUED BY 15/ G. Kelly Muckels	Vorth / Date / Year	DATE EFFECTIVE June 25, 2008	Harth / Debs / Year	DATE OF ISSUE August 15, 2009
88	GI DWUBBURG	EFFECTIVE	Bunt Kintley	TARFF BRANCH	EXECUTIVE DIRECTOR	JEFF R, DEROUEN	PUBLIC SERVICE COLAMISSION	ANJI LABA



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Community, Town or City	Entire Tenthay Served	Jackson Purchase energy corp.

P.S.C. KY NO.

CANCELLING P.S.C. KY NO.

SHET NO.

4

SHEET NO.

5

RÂTES AND CHARGES

NOTEDULE O - COMMERCIAL AND INDUSTRUAL DEPARAD LESS THAN 3,000 KM

Applicability

Entire service territory.

Express to Allippelizary

To commercial and industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Pembers, upon demonstrating a billed demand of 1,000 kW or greater in two (2) morths of any consecutive furneen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 1,000 kW as referenced above, the Nember's consumption wit be trilled at the existing rate. For the second billed demand above 1,000 kW as referenced above, the Nember's consumption will be billed at the appropriate (excluding this)

Type of Service

Single phase or three phase, 60 cycle at available voltages

Baltes

Cale		
Fadilles Charge:	Per month	\$37.37
Demand Charge:	Per kW per month	\$6,94
Eregy:		
Fist	200 KNh per KW per month	\$0.049011 per kV/h per month
EX.	200 KNN per XW per month	\$0.040217 per KV/h per month
22	200 KNh per kW per month	\$0.036256 per KV/h per month
O de	600 KWh per KW per month	\$0.032413 per kV/h per month

IN CASE NO. 2009-00030

DATED December 12, 2000

10/10/2009 Fursilant to by Kur apri bedteni (1)

Bund Kindling TARRE BRANCH

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE Fresident & OEO

AB QB/DSST

[5] G. Kelly Nuckoli

C KARY NUMBER 20

DATE EFFECTIVE Outsber 10, 2009

Number 10, 2009

PUBLIC SERVICE COLMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE OF ISSUE

October 8, 2009



SHEET NO. 17	CAVICELLING P.S.C. KY NO. 5	SHEET NO. 17	P.S.C. KY NO. 6	FOR Entire Tentury Served Community, Town or City

RATES AND CHARGES
SCHEDULE D — COMMERCIA, WID INDUSTRIAL DEVAND LESS THAN JOHN KIV

Franchise fee Rider
School Tax
School Tax
Rub Adjustment Cause (FAC)
Endronmental Surrberge (ES)
Unwind Surrberge (Adjustment Cause (USAC)
Rebote Adjustment (RA)
Member Ratte Scalabity Hechenism (FRISA) Rural Economic Reserve (RER)

Sheet Sheet Sheet Sheet Sheet Sheet Sheet Sheet 28852588

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill to rost paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

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	FOR	
Community, Town or City	Entire Territory Served	Jadson Purchase Energy Corp.

P.S.C. KY NO.

17

SHEET NO.	CANCELLING P.S.C. KY NO.	SHEET NO.

17

RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL GEMAND LESS THAN 3,000 KW

The constant with the Fill Diase Fower Adjustment (PPA)	Star Container And Act (ACK)	Rural Economic December (RESA)	The property of the state of th	Circles Adjustment Clause (USAC)	Line (color of the color of the	Forton months of Caron (Fr)	Bel Articetary Clause Card	Charleton Tay	
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110	801	90	104	102	ĕ	36	97	95	

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Payment Terms

The above rates are net, the gross rate being five percent (5%) highar. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shalf apply to any unpaid portion.

Warm / DATE EFFECTIVE Sephember 1, 2011 PARTE EFFECTIVE Sephember 1, 2011 Reach / Date / Year (SSUED BY 1/2/ G. Kelly Niudools G. Kelly Nivadools G. Kelly Nivado	DATE OF ISSUE July 1, 2011	
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SHEET NO. 19	CANCELLING P.S.C. KY NO. 5	SHET NO. 19	P.S.C. XYHD. 6	FOR Enther Territory Served Community, Town of City

SCHEDULE TE - LARGE CONNECCIAL AND DIOLETRIAL - EXSTING

Nember shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008. Nember's senkte characteristics shall meet the qualifications for senkte specified in the Big Rivers Large Lndustrial Outsimer Tetalf.

It shall be the responsibility of the Nember to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Mariber pursuant to the 8g Rivers Large Industrial

Minimum Monthly Charge

All Errergy: Demand Charges Service Charge:

Per morth

First 3,000 kW of biffing demand per morth
All additional KW per kW per morth
Per kWh per morth

\$300.00 \$34,500.00 \$111.50 \$0,01735

Replects Authors

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The minimum monthly changes under this rate shall be the sum of the monthly Senker Change (\$100.00) and \$24,500.00 where 3,000 kNA or less of transformer capacity is required. For Nember's requiring more than 3,000 kNA or less of transformer capacity, the minimum monthly change shall be increased by \$1,001 for each KNA or fraction thereof required showe 3,000 kNA where it is necessary to extend or reinforce increased in excess of tables in excess of tables in excess of tables in excess of tables and one-half partiant (1 1,12%) per month of the total cost of the excess fieldlifes as a facilities change for which no power and energy would be definered. Any applicable adjustment Clause, and applicable taxes shall be in addition to the changes above.

Octomination of Billing Demand

The billing demand, in kdowatos (KVV), sheal to the Member's maximum integrated bility (30) minute demand as such delivery point during each billing period as determined by JPEC provided metan(s) which record at the end

III CASE NO. 2007-00116 DATED June 17, 20 B	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	TITLE President & CEO	G. Kelly Hudak	ISSUED BY 151 G. Kelly Hudrok		DATE EFFECTIVE June 25, 2008	Name that I have a first t	DATE OF ISSUE August 15, 2009
8	6/25/2008	errecin€	Bunt Kirthing	TAREF BRAIKH	EXECUTAGE DIRECTOR	JEFF R. DEROUEN	PUBLIC SERVICE DOMMISSION	MENTUCKY



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SHEET 110. 19	CANCELLING P.S.C. KY NO. 7	SHEET NO. 19	P.S.C. KY IVO. B	Jackson Purchase Energy Corp. Entire Tentiony Served Community, Town or City

RATES AND CHARGES

SCHEIZILE 1-E - LARGE COMMERCIAL AND INDUSTRUAL - EXISTING

∾:	
 Hember shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008. Hember's service characteristics shall meet the qualifications for service specified in the Bay Rivors Large 	

Industrial Customer Tariff.

3. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all (range-ctions that JPEC must take on beheal of the Member pursuant to the Big Rivers Large Industrial (range-ctions that JPEC must take on beheal of the Member pursuant to the Big Rivers Large Industrial

REDIECT AUTHOR

\$35,834,95 \$11,28 \$0.019427	Per month First 3,000 kW of billing demand per month All adddfoval kW per KVV per month Per kWh per month	Service Charge: Demand Charge: All Energy:
05.015		

Minimum Monthly Charge

The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$20.50) and \$15,834.05 where 3,000 kVA or less of transformer capacity is required. For Members requiring more than 3,000 kVA or transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each KVA or fraction thereof reprinted above 3,000 kVA. Where it is macessary to extend or reinforce feelflists in excess of standard service fractive, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess fabilities as a fadicial facilities of which no power and energy visual be delivered. Any applicable Adjustment Clause, and applicable for which no power and energy visual be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above

Ostermination of Ballos Pemand

The billing demand, in kilowaks (kW), shall be the Nember's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided inviter(s) which record at the end

DATE OF ISSUE My 1, 2011 DATE EFFECTIVE September 1, 2011 PANTS / Date / Yes ISSUED BY /S/ G. Kelly Nuchcis G. Kely Huckubs TITLE President & CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00057 OATED	
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BY AUTHORITY OF DRIDEN OF THE PUBLIC SERVICE COMMISSION

7/17/2009 - FURSHART TO AT MARKAULI SECTION PAY

Burt Kalley

E-FECTIVE

IN CASE NO. 2008-00010

0ATED December 12, 2008

ISSUED 8Y 15/6, Kelly Hudols DATE EFFECTIVE JUY 17, 2009 DATE OF ISSUE AUGUST 15, 2009

G Kelly Nucleis

North / Dets / Yes Month / Data / Year

PUSING SERVICE COMMUSSION

EXECUTIVE DESCRIPTION

TATIF BRAICH

TITLE President & CEO

Š Jackson Purphase Briegy Corp.
Enthe Tenthny Served Community, Town or Oty

SHEET NO. 21

CAHCHELING P.S.C. KY NO,

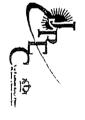
SHEET NO. 21

Adhus brient Clauses RATES AND CHARGES
SCHEDULE I.E. - LARGE COMMERCIAL AND INDUSTRIAL - EXISTENS

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Member Rate Stability Mechanton (MRSM)	Rebate Adjustment (RA)	Unwind Surcredit Adjustment Clause (USAC)	Environmental Surcharge (ES)	Fuel Adjustment Gause (FAC)	School Tax	Franchise Fee Rider
ST ST	14 14	3	S) S)	NA NA	1	ST-EAST
106	¥	102	8	28	8	牙

The above rates are ret, the gross rate being the percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.



FOR P.S.C. KY NO. 8 Jackson Purchase Energy Corp.
Entire Territory Served Community, Town or City

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SHEET NO.

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SHEET NO.

RATES AND CHARGES

SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Non-Smeller Non-FAC Purchase Power Adjustment (PPA)	Member Rate Stability Medianism (MRSN)	Rebate Adjustment (RA)	Unwind Surgedt Adjustment Clause (USAC)	Environmental Surcharge (ES)	Fuel Adjustment Clause (FAC)	School Tax	Frandrise Fee Rider
Sheet	Sheet	SHEET	PE-15	Sheet	Sheot	Sheet	Sheet 95
110		Ē			96	97	35

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Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event, the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION DI CASE NO. 2011-00057 DATED	TITLE President & CEO	G. Kely Hudedi	ISSUED BY Is/ G. Kelly Nuckols	Month / Date / You	DATE EFFECTIVE SECRETIBE (, Z011	Hondi / Date / Year	DATE OF ISSUE July 1, 2011	
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	P.S.C	Š
SHEET NO. 23	P.S.C. RY NO. 6	Jackson Purchase Energy Coxp. Entire Tentlary Served Community, Town or City

RATES AND CHARGES	
	SHELL ISS.
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CANCELLING P.S.C. KY NO.

SCHEDULE I - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Mamber shall be served under this rate schedule as of the effective date of this schedule, June 15, 2008. It shall be the responsibility of the Member to coordinate through 1915C or its authorized agent all brasections that JPEC must take on behalf of the Mamber pursuant to the Eig Rivers Large Involstrial.

Recognitive States

Savko: Charge: Demand Charge: All Energy: Per month
Per KIV per month
Per XIVIn per month

\$300.00 \$0,01735

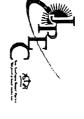
The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (If arry), any opplicable Adjustment Clause, and opplicable laxes.

Refermination of Billing Demand

The billing damend, in kliewratts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such sinkery polic during each billing period as detarmined by JPE2 provided maker(s) which record at the end of each thirty (30) minute, period the integrated kilowratt demand during the preceding bility (30) minutes. Damend charges will be adjusted to correct for power factor knew than rinety percent (30%) whan JPE2 deems concessory. The monthly billing demand shall be adjusted when necessary in accordance with the following fracessory.

Mondaly Billing Demand (RVI) = Maximum Astual Measured Demand (KV) X 90%
Power Factor (%)

TH CASE NO. 2007-00116 DATED June 17, 2008	BY AUTHORITY OF ORDER OF THE PURIC SERVICE COMMISSIO	TITLE President & CEO		ISSUED BY /g/G, Kelly (Nuchols	March / Date / Year	DATE EFFECTIVE June 25, 2008	Marsh / Dects / Year	DATE OF ISSUE August 15, 2009
Ø₽	6/25/2008 6/25/2008	EFFECTIVE	Bunt Halling	TARIFF BRANCH	EXECUTIVE DIRECTOR	JEFF R. DEROUEN	PUBLIC SERVICE COMMISSION	AEMAIL CO.



	Z Z
Community, Toym or City	Jackson Purchase Energy Corp. Entity Tenfory Served

P.S.C KY NO.	_
8	Community, Toym or City

CANCELLING P.S.C. RY NO.

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RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KN

Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all bransactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial

<u>..</u> --

Honthly Charges

Service Charge:

Demand Charge: All Energy: Per month Per kW per month Per kWh per month \$320.30 \$12.06 \$0.029427

any), any applicable Adjustment Clause, and applicable taxes. The monthly billing shall be the sum of the Service Change, Demand Charge, Energy Charge, Facilities Change (If

Determination of Billing Demand

The billing demand, in kiloweits (kW), shell be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of seth billing (30) minutes. Obernand during the preceding theiry (30) minutes. Obernand charges will be adjusted to correct for power factor lower than nilrety percent (90%) when JPEC element. necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following

Monthly Billing Demand (MV) = Maximum Actual Measured Demand (KM) X 90% Power Factor (%)

TEOFISSUE July 1, 2011
Harth Date / Year
E EFFECTIVE September 1, 2011
Ponth / Ust : Year
UED 8Y 1/9/ G. Kelly Nuckols
G. Xely. Muzais
IE Presdent & QEO
ALTHORITY OF GROER OF THE PUBLIC SERVICE COMMISSION
CASE IVO. 2011-00057 DATED

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CANCELLING P.S.C. KY NO. 5	Baks	P.S.C. KY NO. 6	Commo	FOR Entire
NO. 5	SHEET NO. 24		Community, Town or Oty	Jadison Purchase Energy Corp. Entire Territory Served

SCHEDULE L - LARGE COMMERCIAL AND CHARGES

RATES AND CHARGES

SHEET NO.

24

Delix ary Point

Urbess otherwise specified in the service agreement, the delivery point shell be the correction between conductors furnished and installed by the Mamber. As wifing, pole lines, and other equipment (except metaling equipment) located on the load side of the delivery point shall be owned and maintained by the Mamber. Facilities Charge

Terms and Conditions

JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities change, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any facilities divinges.

Adjustment Clauses

Compensating starting equipment may be required for eit motors rated rifleen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Service will be furnished under JPEC's Rules and Regulations applicable hareto

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Reliate Adjustment (RA)	Unwahod Suncredit Aufzustmant Clause (USAC)	En fronmental Surbrarge (ES)	Fuel Adjustmessi Clause (FAC)	School Tax	Franchise Fee Rider
STATE S	TAK ST	Sheet	5	Sheet	NA SECTION
104	02	8	8	8	ឋ

The bill amount computed at the rabes specified above shall be increased or decreased in accordance with:

111 CASE NO. 2008-00010 DATED DESERTOR 12, 2008	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMPUSSION	TITLE President & CEO	G Kely Ruche	ISSUED BY /s/ G, Kelly Nudeols	Provide (Tooks / Year	DATE EFFECTIVE July 17, 2009	Marsh / Dods / Year	DATE OF ISSUE AUGUST 15, 2009
96	7/17/2008 FURSUNAT TO NO HAR NOTH SECTION O(1)	EFFECTIVE	Bunt Kirthey	TARIFF BRANCH	EXECUTIVE DIRECTOR	JEFF R. DEROUEN	PUBLIC SERVICE COMMISSION	KENTICKY

IN CASE NO.

2011-00057

DATED

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	FOR
Community, Town or City	Jackson Purchase Energy Cosp. Endire Territory Served

F.S.C. KY NO.

Daliwery Point

RATES AND CHARGES

NO SHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

CAMCELLING P.S.C. KY NO.

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SHEET NO.

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Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All witing, pole lines, and other equipment (except metering agripment) located on the bad side of the delivery point shall be granted and maintained by the Member.

Facilities Charge

JPEC may provide facilities to fulfill the estimated or known average twalve (12) month biting demand of the Nariber. A monthy facilities charge, determined at time of execution of expression between parties, shall be applied to any investment. The Kember may elect to provide its own facilities and JPEC will not till for any facilities changes.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adiustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Kee Rider	Sheet	ኤ	
School Tax	Sheet	97	
Fuel Adjustment Clause (FAC)	Sheet	86	
Environmental Sundnarge (ES)	Spice	9	
Unwand Surcredit Adjustment Oleuse (USAC)	X)	102	
Rebate Adjustment (RA)	Sheet	ĕ	
DATE OF RECIPE With 1 7011			
Horth / Date / You			
DATE EFFECTIVE September 1, 2011			
Horsh / Esse / Yose			
ISSUED BY is/ G. Kelly Nuckok			
G. Kelly hudoub			
TITLE President & CEO			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	SSI WE	ON	

DATE OF ISSUE

August 15, 2009

Horth / Date / Year HOOD / DOE / YES

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

DATE EFFECTIVE JULY 17, 2009 TREATED BY 18 C KAN MAKEN

BY AUTHORITY OF DATIES OF THE PUBLIC SERVICE COMMISSION

7/47/2009 וווף אסרוטאב ניתן האניו נעה סד דאגעשה ניק

Bunt Kintin TARIFF BRANCH

SALCHER

G Kelly Machael

DATED December 12, 2003

IN CASE NO. 2008-00010

TITLE President & CEO

PSCKY NO. CANCELLING P.S.C. XY NO. Community, Texm of City 9年10. 25

SHEET NO.

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Jadgon Purchase Energy Corp. Entire Tentiony Served

Member Rata Stability Mechanism (MRSM) RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND THOUSTRUAL 3,000-5,000 KM Street 105

The above rates are net, the gross rate being five percent (5%) pigiker. In the event the custemt bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any urgald portion.

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P.S.C. KY NO. B	Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City

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Member Rate Stability Mechanism (MRSM) Non-Smetter Nan-FAC Purchase Power Adjustment (PPA) RATES AND CHARGES
'
SCHEDULE I - LARGE COMMERCIAL AND INDUSTRUAL 3,000-5,000 KW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the tail, the gross rate shall apply to any unpaid portion.

Sheet 106 Sheet 110

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DATE OF LISSUE DATE EFFECTIVE DI CASE NO. 2011-00057 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION TITLE President & OCO ISSUED BY /S/ G. Kelly Nuckols July 1, 2011 September 1, 2011 DATED G. Kefy Nuclais Month / CHE / YER Month / Dute / Year

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JACKSON PURCHASE ENERGY CORPORATION NOTICE CASE NO. 2011-00057

THE APPLICATION OF JACKSON PURCHASE ENERGY CORPORATION FOR AN ADJUSTMENT IN EXISTING RATES

Jackson Purchase Energy Corporation, 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, KY 42002-4030, will file an application with the Kentucky Public Service Commission in Case No. 2011-0057 pursuant to KRS 278.455(2) to flow through the proposed change in its renewable resource energy rates which are being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2011-00036. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Jackson Purchase Energy Corporation; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

Schedule G - 1 - RENEWABLE RESOURCE ENERGY SERVICE

	Present Rates	Percent Decrease	Proposed Rates
Rate Schedule "R" - Residential	\$0.026491	27.42%	\$0.036500
	\$0,020431	21.42/0	\$0.030300
Rate Schedule "C-1" - Small Commercial Single Phase	\$0.026491	27.42%	\$ 0.036500
Rate Schedule "C-3" - Small Commercial Three Phase	\$0.026491	27.42%	\$0.036500
Rate Schedule "OL" - Outdoor Lighting	\$0.026491	27.42%	\$0.036500
Rate Schedule "D" - Commercial and Industrial Demand Less Than 3,000 kW	\$0.026491	27.42%	\$0.036500
Rate Schedule "I-E" - Large Commercial and Industrial - Existing	\$0.029903	27.57%	\$0.041285
Rate Schedule "L" - Large Commercial and Industrial 3,000-5,000 kW	\$0.029903	27.57%	\$0.041285
Rate Schedule "L-E" - Large Industrial Member Expansion	\$0.029903	27,57%	\$0.041285
Rate Schedule "SPC-A"	\$0.028491	27.42%	\$0.036500
	•		-
Rate Schedule "SPC-B"	\$0.026491	27.42%	\$0.036500

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, KY 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Interveners may obtain copies of the application by contacting Jackson Purchase Energy Corporation, 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, KY 42002-4030 or by calling (270) 442-7321. A copy of the application and any other fillings are available for public inspection at the Kentucky Public Service Commission at the above stated address and at JPEC's main office at 2900 Irvin Cobb Drive, Paducah, KY 42002.

By: G. Kelly Nuckols, President and CEO

JACKSON PURCHASE ENERGY CORP.

Revised Attachment A Testimony of James R. Adkins Page 1 of 2

CASE NO. 2011-00057

DETERMINATION OF THE INCREASE IN WHOLESALE POWER COSTS

		CURRENT WHOL	OLESALE RATES	9)	URRENT WHO	CURRENT WHOLESALE RATES	S
		RU	RURALS			SUGNI	INDUSTRIALS	
	Billed	Billed			Palled	Billed		
	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy
	NCP KW	KW7	Revenue	Revenue	NCP	kWh	Revenue	Revenue
November	97 173	45.926.970	\$ 716,165	\$ 1,405,916	3,532	1,370,270	\$ 35,850	32,786
December	124 225	65 978 630	\$ 915,538	\$ 2,019,738	3,067	1,023,230	\$ 31,130	24,483
Section 1.	141 728	71,338,200	\$ 1.044.535	\$ 2,183,805		1,222,760	\$ 33,982	29,257
February	127,833	59.712.514	\$ 942.129	\$ 1,827,919		1,469,772	\$ 34,530	35,167
March	106.478	49 429 743	\$ 784.743	\$ 1.513.143		1,298,935	\$ 35,951	31,080
Anil	89 625	40,334,720	\$ 660,536	\$ 1,234,726		1,302,810	\$ 32,561	31,172
Max	118.878	49,465,221	\$ 876,131	\$ 1,514,229		1,275,980	\$ 33,982	30,530
en l	152.463	67 937 977	\$ 1.123,652	\$ 2.079,717		1,239,870	\$ 34,094	29,666
NI N	151.591	74 389 907	\$ 1,117,226	\$ 2.277.224		1,060,250	\$ 21,599	25,369
Andrist	163.836	74 455 490	\$ 1.207.471	\$ 2.279,231		1,537,510	\$ 55,581	36,788
Sentember	132 017	53.358.978	\$ 972.965	\$ 1,633,425		1,457,140	↔	34,865
October	86.667	42,184,190	\$ 638,736	\$ 1,291,342		944,570	\$ 21,153	22,601
	1.492,514	694,512,540	\$ 10,999,828	\$ 21,260,418	18 40,090	15,203,097	406,914	363,765
Total				\$ 32,260,246	46			\$ 770,678
						•		
			Demand 7.37	Energy 0.030612	12		Demand \$ 10.15	Energy \$ 0.023927
Colrent Rates	_				Į.			

JACKSON PURCHASE ENERGY CORP.

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CASE NO. 2011-00057

0.030612

0.023927

DETERMINATION OF THE INCREASE IN WHOLESALE POWER COSTS

PROPOSED WHOLESALE RATES

PROPOSED WHOLESALE RATES

INDUSTRIALS Billed

RURALS	Billed	Energy Demand Energy Den	kWh Revenue Revenue N	45,926,970 1,000,912 1,365,684	65,978,630 1,219,833 1,961,941	71,338,200 1,446,428 2,121,313	59,712,514 1,308,290 1,775,611	49,429,743 1,078,646 1,469,843	40,334,720 923,201 1,199,393	49,465,221 1,197,336 1,470,898	67,937,977 1,511,563 2,020,204	74,389,907 1,545,341 2,212,058	74,455,490 1,660,948 2,214,008	53,358,978 1,326,021 1,586,683	42,184,190 836,602 1,254,389	694,512,540 15,055,122 20,652,025
ZALS		Demand	Revenue	1,000,912	1,219,833	1,446,428	1,308,290	1,078,646	923,201	1,197,336	1,511,563	1,545,341	1,660,948	1,326,021	836,602	15,055,122
RUF	Billed	Energy	KWh	45,926,970	65,978,630	71,338,200	59,712,514	49,429,743	40,334,720	49,465,221	67,937,977	74,389,907	74,455,490	53,358,978	42,184,190	694,512,540
	Billed	Demand	G S	98,235	119,721	141,960	128,402	105,864	809'06	117,513	148,352	151,668	163,014	130,142	82,108	1,477,586
	5			November	December	January	February	March	April	May	June	- Ang	August	September	October	

	Energy	Revenue	34,389.67	25,680.00	30,687.61	36,886.87	32,599.37	32,696.62	32,023.27	31,117.02	26,609.09	38,586.89	36,569.84	23,705.87	381,552	818,433
			₩.	↔	₩	₩	₩	क	<i>₩</i>	₩	↔	<i>₩</i>	₩	69	<u> </u>	8
	Demand	Revenue	38,489.97	33,422.63	36,484.83	37,073.30	38,598.95	34,959.18	36,484.83	36,604.70	23,189.88	59,674.71	39,187.41	22,710.39	436,881	
			643	₩	₩	49	B	↔	₩	₩	€	₩	↔	₩	L	
Billed	Energy	KWh	1,370,270	1,023,230	1,222,760	1,469,772	1,298,935	1,302,810	1,275,980	1,239,870	1,060,250	1,537,510	1,457,140	944,570	15,203,097	
Billed	Demand	NCP	3,532	3,067	3,348	3,402	3,542	3,208	3,348	3,359	2,128	5,476	3,596	2,084	40.090	

	Demand Energy
Proposed Rates	\$ 10.189 \$ 0.029736
Increase in Power Costs	\$ 3,446,901

35,707,147

47,755 3,494,655

Total

0.025097

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2

Energy

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JACKSON PURCHASE ENERGY CORP.

Revised Attachment B Testimony of James R. Adkins Page 1 of 2

CASE NO. 2011-00057

COMPARATIVE RATE SCHEDULE

DETERMINATION OF THE PERCENTAGE INCREASE IN RETAIL RATES

INCREASE WHOLESALE POWER COSTS

	Present	Proposed	In	crease
Summary	Rates	Rates	Amount	Percent
Rurals	32,260,246	\$ 35,707,147	\$ 3,446,901	10.68%
Industrials	770,678	\$ 818,433	\$ 47,755	6.20%
Total	33,030,924	\$ 36,525,580	\$ 3,494,655	10.58%

INCREASE IN RETAIL RATES

Wholesale Power Increase	\$ 3,494,655
Divided by Normalized Revenue	\$ 51,654,838
Percentage Increase in	
Base Retail Rates	6.77%

JACKSON PURCHASE ENERGY CORP.

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Revised Attachment B Testlmony of James R. Adkins Page 2 of 2

الممال الأسيران معيمون فرانق والمعارضة بمعياض الأراز والمعاطع فتقعم أأفرار الانعفار المارات

CASE NO. 2011-00057

COMPARATIVE RATE SCHEDULE

DEVELOPMENT OF THE PROPOSED RATES

Schedule				Present Rates	Percent Increase	Proposed Rates
R-Residen	<u>ıtlal</u>					
	 Facili	ties Charge	\$	9.00	6.77%	\$ 9.61
		y Charge	\$	0.072859	6.77%	\$ 0.077788
C-1 Small	Commercial	1Ph				
	Facili	tles Charge	\$	10.00	6.77%	\$ 10.68
	Energ	y Charge	\$	0.073869	6.77%	\$ 0.078867
Ç-3 Small	Commercial	<u>3Ph</u>				
	Facili	ties Charge	\$	18.00	6.77%	\$ 19.22
	Energ	gy Charge	\$	0.070139	6.77%	\$ 0.074884
D C&I less	s than 3000 k	<u>w</u>				
	Facili	ties Charge	\$	35.00	6.77%	\$ 37.37
	Dema	ind Charge	\$	6.50	6.77%	\$ 6.94
	Energ	gy Charge				
	1st 20	00 kWh/kW	\$	0.044969	6.77%	\$ 0.048011
	Next	200 kWh/kW	\$	0.037669	6.77%	\$ 0.040217
	Next	200 kWh/kW	\$	0.033959	6.77%	\$ 0.036256
	Over	600 kWh/kW	\$	0.030359	6.77%	\$ 0.032413
IE Large C	C&I Existing					
	Servi	ce Charge	\$	300.00	6.77%	\$ 320.30
	Dema	and Charge				
	181 3	000 kW	\$	34,500.00	6.77%	\$ 36,834.06
	Addit	donal kW	\$	11.50	6.77%	\$ 12.28
	Enen	gy Charge	\$	0.027562	6.77%	\$ 0.029427
L Large C	:&I 3000-5000	kW				
	Servi	ce Charge	\$	300.00	6.77%	\$ 320.30
	Dem:	and Charge	\$	11.30	6.77%	\$ 12.06
	Ener	gy Charge	\$	0.027562	6.77%	\$ 0.029427
<u>Lights</u>	Watts					
	175	MV	\$	8.26	6.77%	\$ 8.82
	400	MV	\$	12.78	6.77%	\$ 13.64
	100	HPS	\$	7.94	6.77%	\$ 8.48
	250	HPS	\$	11.02	6.77%	\$ 11.77
	250	HPS-Flood	\$ \$ \$ \$	11.58	6.77%	\$ 12.36
	175	Metal	\$	13.44	6.77%	\$ 14.35
	150	Metal	\$	13.02	6.77%	\$ 13.90
	400	Metal	\$	19.57	6.77%	\$ 20.89
	1,000	Metal-Flood	\$	28.99	6.77%	\$ 30.95

Revised Attachment C Testimony of James R. Adkins Page 1 of 8

JACKSON PURCHASE ENERGY CORPORATION CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule R Residential

			Constitution of the Consti	Proposed	paso
Billing	Billing	Actual	ā	Case No.	No.
Components	Determinants	Rate	Revenues	Rates	Revenues
Facilities Charge	310,828	9.0000	\$2,797,452	\$ 9.610	\$2,987,057
Energy charge per kWh	427,654,796	0.072859	\$31,158,501	0.07779	\$33,266,411
Billing adjustments/ proration	428,054,796	ı	(575)		(575)
Total from base rates		11	\$33,955,377	***	\$36,252,893
Proposed increase: Amount Percent					\$2,297,516 6.77%
Average monthly bill Increase in monthly bill Percent increase			\$ 109.24 \$ 7.39 6.77%		

JACKSON PURCHASE ENERGY CORPORATION

Revised Attachment C Testimony of James R. Adkins Page 2 of 8

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

Schedule C-1 Small Commercial Single Phase

				Prop	Proposed
Billing	Billing	Actual	ual	Case No.	No.
Components	Determinants	Rate	Revenues	Rates	Revenues
Facilities Charge	26,447 \$	\$ 10.00	\$264,470 \$	\$ 10.670	\$282,189
Energy charge per kWh	29,481,252	\$0.07387	\$2,177,751	\$0.078867	\$2,325,098
Billing adjustments / proration		•	1,293	,	1,293
Total from base rates		•	2,443,514	η	2,608,581
Proposed increase: Amount Percent					\$165,067 6.76%
Average monthly bill Increase in monthly bill Percent increase			\$ 92.39 \$ 6.24 6.76%		

JACKSON PURCHASE ENERGY CORPORATION

Revised Attachment C Testimony of James R. Adkins Page 3 of 8

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

Schedule C-3 Small Commercial Three Phase

	L_		A THE RESIDENCE OF THE PROPERTY OF THE PROPERT		Proposed	osed
Billing		Billing	Actual	<u> </u>	Case No.	No.
Components		Determinants	Rate	Revenues	Rates	Revenues
Facilities Charge		4,440 \$	18.00	79,920	\$19.22	\$85,337
Energy charge per kWh		9261184	\$0.07014	649,570	\$0.074884	\$693,515
Billing adjustments / Minimums		5 01 '117's	ı	(479)	'	(479)
Total from base rates			'	729,012	"	\$778,373
Proposed increase: Amount Percent						\$49,361 6.77%
Average monthly bill Increase in monthly bill Percent increase				\$ 164.19 \$ 11.12 6.77%		

JACKSON PURCHASE ENERGY CORPORATION CASE NO. 2011-00057

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REVENUES FROM BASE RATES

CURRENT AND PROPOSED

Schedule D Commercial and Industrial Demand Less than 3,000 KW

					Proposed	pes
Billing	Billing	Actual	lal		Case No.	No.
Components	Determinants	Rate	Revenues		Rates	Revenues
Facilities Charge:	6,861	\$ 35.00	240,135	ø _ን	37.37	\$256,396
Demand Charge:	630,024	\$ 6.50	4,095,157	B	6.94	\$4,372,367
Energy Charge:	7 7 7	1000		c	7700	, e
FIRST ZUU KWM per KW	108,805,565	\$0.04497	4,892,877	s of	0.048017	\$5,223,854
Next 200 KWH per KW	56,761,234	\$0.03767	2,138,139	₩	0.040217	\$2,282,767
Next 200 KWH per KW	8,800,191	\$0.03396	298,846	છ>	0.036256	\$319,060
Over 600kWh per KW	1,636,836	\$0.03036	49,693	₩	0.032413	\$53,055
Billing adjustments / Minimums		'	(442)		I	(442)
Total from base rates		•	11,714,405			\$12,507,508
Amount						\$793,103
Percent						6.77%
Average monthly bill Increase in monthly bill Percent increase			\$ 1,707.39 \$ 115.60 6.77%			

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JACKSON PURCHASE ENERGY CORPORATION

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

Schedule I-E Large Commercial and Industrial - Existing

							Proposed	JOSE	þ
Billing	Billing		Actual	ual					
Components	Determinants		Rate	"	Revenues		Rates		Revenues
Facilities Charge	24		\$300.00	63	7,200	49 49	320.30	क	7,687.20
Demand Charge First 3,000 kW	72,000 \$	↔	34,500.00	69	828,000	↔	36,834.06	69	884,017.44
All KW greater than 3,000 KW per KW	996'6	₩	11.50	G	114,609	↔ (12.28	↔	122,382.48
Energy Charge per KWh	9,078 28,560,301	69	0.02756	₩	787,179	ቃ ቀን	0.029427	63 >	840,443.98
Billing adjustments	27,260,301		•		1,363				1,363
Total from base rates			•		1,738,351				1,855,894
Amount									\$117,543
Percent									6.76%
Average monthly bill Increase in monthly bill Percent increase				↔ ₩	72,431.27 4,897.63 6.76%				

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JACKSON PURCHASE ENERGY CORPORATION CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Large Commercial and Industrial - 3,000-5,000 KW Schedule L

	Actual		Prop	osed	
Number	Rate	Revenues	Rates	Revenues	
0	\$300.00	\$ ○	320.30	0	
0	\$11.30	\$	12.06	0	
0	\$0.027562	\$ 0	0.029427	0	
		0	11	0	
				0	
	# Rate	0.00 1.30 7562	Revenues	Revenues Rates 0 \$ 320 0 \$ 12 0 \$ 0.029	Propose Propose

Increase in monthly bill Average monthly bill Percent increase Revised Attachment C Testimony of James R. Adkins Page 7 of 8

JACKSON PURCHASE ENERGY CORPORATION

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

October 31, 2010

Schedule OL - Outdoor Lighting

Billing	Billing	¥	Actual		1	Proposed	ose	q
Components	Determinants	Rate		Revenues		Rafes		Revenues
175 W MV	61,945	\$ 8.26	₩	511,666	69	8.82	₩	546,281.92
400 W MV	13,359	\$ 12.78	છ	170,728	69	13.64	₩	182,278.45
100 W HPS	23,165	\$ 7.94	B	183,930	ક્ઝ	8.48	₩	196,373.70
250 W HPS	609'9	\$ 11.02	69	72,831	69	11.77	(/ >	77,758.50
250 W HPS Flood	4,240	\$ 11.58	₩	49,099	69	12.36	6/3	52,420.96
175 W Metal Halide	288	\$ 13.44	₩	3,871	(c)	14.35	₩	4,132.59
150 W Metal Halide	0	\$ 13.02	₩	ı	₩	13.90	₩	ı
400 W Metal Halide	1,165	\$ 19.57	69	22,799	S	20.89	B	24,341.50
1000W Metal Halide	2,044	\$ 28.99	မာ	59,256	69	30.95	63	63,264.43
Total Outdoor Lighting	112,815		ь	1,074,180			₩	1,146,852
Amount							↔	72,673
Percent								6.77%
Average monthly bill Increase in monthly bill Percent increase			6 9 69	9.52 0.64 6.77%				

JACKSON PURCHASE ENERGY CORPORATION

Revised Attachment C Testimony of James R. Adkins Page 8 of 8

CASE NO. 2011-00057

REVENUES FROM BASE RATES

CURRENT AND PROPOSED

\$55,150,100	\$3,495,262	6.77%	\$3,495,262 3,494,655 \$607
\$51,654,838			

Increase in Retail Revenue Increase in Purchased Power Costs Difference

Summary

Total Normalized Revenue

Amount

Percent

JACKSON PURCHASE ENERGY CORPORATION

Revised Attachment D
Testimony of James R. Adkins
Page 1 of 1

CASE NO. 2011-00057

SUMMARY OF INCREASE BY RATE CLASS

	Normalized	Percent	Proposed	Percent of	Increase	
Rate Class	Revenue	of Total	Revenue	Total	Amount	Percent
Schedule R Residential	\$33,955,377	65.74%	\$36,252,893	65.73%	\$2,297,516	65.73%
Schedule C-1 Small Commercial Single Phase	2,443,514	4.73%	2,608,581	4.73%	\$165,067	4.72%
Schedule C-3 Small Commercial Three Phase	729,012	1.41%	778,373	1.41%	\$49,361	1.41%
Schedule D Commercial and Industrial Demand Less than 3,000	11,714,405	22.68%	12,507,508	22.68%	\$793,103	22.69%
Schedule I-E Large Commercial and Industrial - Existing	1,738,351	3.37%	1,855,894	3.37%	\$117,543	3.36%
Schedule L Large Commercial and Industrial - 3,000-5,000 KW	0	0.00%	0	%00.0	\$0	
Schedule OL - Outdoor Lighting	1,074,180	2.08%	1,146,852	2.08%	\$72,673	2.08%
Total	\$51,654,838	100%	\$55,150,100	100.00%	\$3,495,262	100.00%