

ATTORNEYS

April 20, 2011

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Jeff R. Derouen Executive Director Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

HAND DELIVERED

RECEIVED

APR 20 2011

PUBLIC SERVICE COMMISSION

RE: Case No. 2011-00055

Dear Mr. Derouen:

Please accept for filing the enclosed original and six copies of Kentucky Power Company's responses to Commission Staff's Second Set of Data Requests.

// Y 1

Mark R. Overstreet

MRO

Alexandria, VA Atlanta, GA Frankfort, KY Franklin, TN Jeffersonville, IN Lexington, KY Louisville, KY Nashville, TN

RECEIVED

APR 20 2011

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

JOINT APPLICATION PURSUANT TO 1994 HOUSE)
BILL NO. 501 FOR THE APPROVAL OF KENTUCKY)
POWER COMPANY'S COLLABORATIVE DEMAND-SIDE)
MANAGEMENT PROGRAMS, AND FOR AUTHORITY)
TO IMPLEMENT A TARIFF TO RECOVER COSTS,) CASE NO.
NET LOST REVENUES AND RECEIVE INCENTIVES) 2011-00055
ASSOCIATED WITH THE IMPLEMENTATION OF THE)
KENTUCKY POWER COMPANY COLLABORATIVE)
DEMAND-SIDE MANAGEMENT PROGRAMS)

KENTUCKY POWER COMPANY RESPONSES TO COMMISSION STAFF'S SECOND SET OF DATA REQUESTS

AFFIDAVIT

Edgar J. Clayton, upon being first duly sworn, hereby makes oath that if the foregoing questions were propounded to him at a hearing before the Public Service Commission of Kentucky, he would give the answers recorded following each of said questions and that said answers are true.

Edgar UClayton

Commonwealth of Kentucky

) Case No. 2011-00055

County of Franklin

Sworn before me and subscribed in my presence by Edgar J. Clayton, this the day of April, 2011.

Notary Public

My Commission Expires: 3-20-20/2

AFFIDAVIT

Lila P. Munsey, upon being first duly sworn, hereby makes oath that if the foregoing questions were propounded to her at a hearing before the Public Service Commission of Kentucky, she would give the answers recorded following each of said questions and that said answers are true.

	Lila P. Munsey	
Commonwealth of Kentucky)	
County of Franklin) Case No. 2011-00055)	
Sworn before me and subscriday of April, 2011.	ibed in my presence by Lila P. Munsey, this the	

My Commission Expires: January, 13, 3013

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KPSC Case No. 2011-00055 Commission Staff's Second Set of Data Requests Order Dated April 14, 2011 Item No. 1 Page 1 of 1

Kentucky Power Company

REQUEST

For the first quarter of 2011, list, by program, the actual number of participants in the demand-side management ("DSM") programs versus Kentucky Power's proposed number of participants.

RESPONSE

The projected 1st quarter data was completed January 24, 2011, and was included with the status report presented to the DSM collaborative on February 1, 2011.

PROGRAM DESCRIPTION Targeted Energy Efficiency - All Electric Targeted Energy Efficiency - Non All Electric High Efficiency Heat Pump - Mobile Home Mobile Home New Construction Modified Energy Fitness Program Energy Education for Students Community Outreach CFL High Efficiency Heat Pump - Resistance Heat High Efficiency Heat Pump - Non Resistance Heat Residential HVAC HP Diagnostic and Tune Up Residential HVAC AC Diagnostic and Tune Up Commercial HVAC AC Diagnostic and Tune Up Residential Efficient Products * Residential Load Mngt A/C Residential Load Mngt Water Htg. Commercial Load Mngt Water Htg.	ACTUAL QTR 1 58 3 38 37 296 481 281 78 93 40 0 0 0 0	PROJECTED QTR 1 67 10 39 41 300 501 600 55 130 53 81 6 33 17980 0 0 0
Commercial Load Mngt Water Htg.	0	0
Commercial High Efficiency AC Replacement Commercial High Efficiency HP Replacement Commercial Incentive	0 0 0	16 2 14

^{*} The contracting agreement for the Residential Efficient Products programs became effective in February 2011 with program participants not available until the second quarter of 2011 pending contractor/consultant validation of the data.

WITNESS: E. J. Clayton

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Kentucky Power Company

REQUEST

The spreadsheets, including all formulas, provided in the CD filed with Kentucky Power's April 6, 2011 data responses were reviewed by Commission Staff. Refer to the spreadsheet titled Commercial - Lost Revenues Factors - December 2010 on the filed CD. The spreadsheet tabs labeled "Commercial Incentive Program, Commercial High Efficiency Heat Pump/ Air Conditioners Program - Air Conditioner and Commercial High Efficiency Heat Pump 1Air conditioners Program - Heat Pump Replacement" provide the following information:

Program	Annual Average Reduction	Average Monthly Reduction	Lost Revenue Factor per kWh
Commercial Incentive Program	14,956	4,842.8333	\$0.025657
Commercial High Efficiency Heat Pump/Air Conditioner Air Conditioner	137	26.0833	\$0.14803
Commercial High Efficiency Heat Pump/ Air Conditioner-Heat Pump Replacement	137	103.3333	\$0.58599

a. Is the Average Monthly Reduction 1/12 of the Annual Average Reduction?

b. If the answer to 2.a. is no, does the following table of information more accurately represent an Average Monthly Reduction that is 1/12 of the Average Annual Reduction? Explain in detail.

Program	Annual Average Reduction	Average Monthly Reduction
Commercial Incentive Program	14,956	1,246.3333
Commercial High Efficiency Heat Pump/Air Conditioner- Air Conditioner	137	11.4167
Commercial High Efficiency Heat Pump/Air Conditioner- Heat Pump Replacement	137	11.4167

- c. If the table of information in 2.b. is correct, then does lost revenue account for the changes in the listed programs? Explain in detail.
- d. If the answer to 2.c. is yes, provide a revised Exhibit C and lost revenue factor schedules in electronic format with all formulas and assumptions intact.

RESPONSE

- a. The Average Monthly Reduction is not 1/12 of the Annual Average Reduction.
- b. The table of information does represent an Average Monthly Reduction that is 1/12 of the Average Annual Reduction.
- c. The lost revenue factors have been recalculated. Exhibit C, pages 17A-2 and 17B-2 have been corrected based on the new lost revenue factors.
- d. A revised Exhibit C, including lost revenue factor schedules in electronic format with all formulas and assumptions intact, is enclosed on CD.

WITNESS: Lila P. Munsey

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KPSC Case No. 2011-00055 Commission Staff's 2nd Set of Data Requests Order Dated April 14, 2011 Item No. 2 Attachment 1 Page 1 of 5

	KENTUCKY POWER COMPANY	Exhibit C	1					Ι
	DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR EXPERIMENT					PAGE 1 of	19	
	RESIDENTIAL SECTOR	TOTAL YEARS 1 thru 14	YEAR 15 (2010)	YEAR 15 (2010)	YEAR 16 (2011)	YEAR 16 (2011)	TOTAL	
			1st HALF	2nd HALF	1st QTR	2nd, 3rd & 4th QTRs		
		(1)	(2)	(3)	(4)	(5)	(6)	_
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$12,267,626	\$1,021,058	\$1,125,058	\$632,081	\$3,033,587	\$18,079,410	1
	CUMULATIVE (OVER)/UNDER COLLECTION 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	519,414	631,736	427,163 0	(260,969) 0	(41,824)	
	TOTAL TO BE RECOVERED	12,225,802	1,540,472	1,756,794	1,059,244	2,772,618	18,037,586	
	TOTAL AMOUNT RECOVERED EXPECTED FUTURE RECOVERIES	11,706,042	908,736	1,329,631	1,320,213	1,256,009	13,944,409 2,576,222	+
7	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL TRANSFER PORTION OF BALANCE FROM COMMERCIAL	(9,833) 9,487	0 0	0 0	0 0	0	(9,833) 9,487	}
9	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$519,414 =======	\$631,736	\$427,163	(\$260,969)	\$1,516,609	\$1,516,609	-
10	AMOUNT TO BE RECOVERED					\$2,772,618		-
11	ADJ. ESTIMATED SECTOR KWH - YEAR 16				818,990,900	1,622,751,200		t
12	SURCHARGE RANGE (S PER KWH) FLOOR (CARRYOVER)	COL. 5, L 2 / COL. 5	5, L 11			(0.000161)		
13 14		COL. 5, L 4 / COL. 5	5, L 11		0.001612	0.000774		-
		TOTAL YEARS	YEAR 15	YEAR 15	YEAR 16	YEAR 16		-
	COMMERCIAL SECTOR	1 thru 14	(2010) 1st	(2010) 2nd	(2011) 1st	(2011) 2nd, 3rd & 4th	TOTAL	+
		(1)	HALF (2)	HALF (3)	QTR (3)	QTRs (4)	(5)	+
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$2,899,298	\$0	\$155	\$162,171	\$939,980	\$4,001,604	ļ
	CUMULATIVE (OVER)/UNDER COLLECTION 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	0 0	0	(20,360)	119,027	1,520	
	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	2,900,818 2,888,053	0	155 20,515	141,811 0	1,059,007	4,003,124 2,908,568	+
20	EXPECTED FUTURE RECOVERIES TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(3,278)	0	0	22,784 0	589,595 0	612,379 (3,278)	
	TRANSFER PORTION OF BALANCE PROMINDUSTRIAL TRANSFER BALANCE TO RESIDENTIAL	(9,487)	0	0	0	0	(9,487)	
22	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	(\$20,360)	\$119,027 ======	\$469,412 ======	\$469,412	
23	AMOUNT TO BE RECOVERED					\$1,059,007		+
24	ADJ. ESTIMATED SECTOR KWH - YEAR 16				367,481,800	1,056,622,000		-
25					0,000062	0.000113		-
26 27					0.000082	0.000558		
	INDUSTRIAL SECTOR	TOTAL YEARS 1 thru 14	YEAR 15 (2010) 1st HALF (2)	YEAR 15 (2010) 2nd HALF (3)	YEAR 16 (2011) 1st QTR (3)	YEAR 16 (2011) 2nd, 3rd & 4th QTRs (4)	TOTAL (5)	
								#
29	CURRENT PERIOD AMOUNT TO BE RECOVERED CUMULATIVE (OVER)/UNDER COLLECTION 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	\$79,026 0 0	\$0 0	\$0 0 0	\$0 0	\$0 0 0	\$79,026 0	
31	TOTAL TO BE RECOVERED	79,026	0	0	0	0	79,026	
33	TOTAL AMOUNT RECOVERED EXPECTED FUTURE RECOVERIES	92,137 0	0 0	0	0	0	92,137	
	TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	0	13,111	-
35	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0 =======	\$0 =======	\$0	\$0 ======	\$0	\$0	
36	AMOUNT TO BE RECOVERED					\$0		+
37	ADJ. ESTIMATED SECTOR KWH - YEAR 16				835,059,400	2,454,683,000		$ar{1}$
38					0.000000	0.00000		+
30	MIDPOINT CEILING (TOTAL COST) - proposed rate				1 0.000000	, 0.000000	1	-

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KENTIICKY POWER COMPANY											C 11.1.1.1	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 17A-1 of	19
YEAR 16 (1st QTR)	NEW	CUMULATIVE	AVERAGE ESTIMATED PROGRAM	TOTAL	NET LOST	TOTAL	NET	TOTAL NET •	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIQTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL.	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER -	PER PARTICIPANT (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ QTR (6)	(S/KWH)	REVENUES (8)	(EX. C, PG.18B)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
RESIDENTIAL PROGRAMS			(4) / (1)			(2)X(5)		(E)X(7)		(4)X(5%)	(0)+(10)	(4)+(8)+(11)
Energy Filness	0	0	\$0.00	SO	0	0	00000000	SO	SO	80	SO	SO
Targeted Energy Efficiency - All Electric	29	824 **	is	00	508	418,592	\$0.05746	\$24,052	\$5,174	SO	\$5,174	\$103,202
- Non-All Electric Compact Fluorescent Bulb	10	209	\$245.80	52,468	284	59,356	\$0.05746	\$3,411	\$617	80	\$617	\$6,496
Lich Efferment Line Dums								9	2	2	8	3
rign - Emiciency near Pump - Resistance Heat	0	0	80.00	SO	0	0	80.0000	80	80	SO	SO	80
- Non Resistance Heat	0	0	\$0.00		0	0	\$0.00000	SO	SO	80	D\$	0\$
High - Efficiency Heat Pump - Mobile Home	39	537	\$493.49	\$19,246	437	234,669	\$0.05750	\$13,493	\$5,460	08	\$5,460	\$38,199
Mobile Home New Construction												
- Heat Pump	41	63	\$594.56	\$24,377	430	270,900	\$0.05745	\$15,563	\$4,574	SO	\$4,574	\$44,514
- Air Conditioner	0	0	80.00	SO	0	0	\$0,00000	SO	80	80	08	SO
Modified Energy Fitness	300	3,026 **	\$379.17	\$113,750	217	656,642	\$0.05752	\$37,770	\$14,931	80	\$14,931	\$166,451
High Efficiency Heat Pump	7,4	376			900	010	00.00	2000	200 200	C	000	24
- Heat Pump Replacement	130	573	\$452.21	558,787	150	85,950	50.05750	\$4,942 S4,942	320,290	\$2,939	520,230 \$2,939	\$66,668
Energy Education for Student Program (NEED)	501	1,798	\$15.50	37,766	37	66,526	\$0.05714	\$3,801	\$2,495	08	\$2,495	\$14,062
Community Outreach Program (CFL)	009	4,978	\$12.61	57,563	45	224,010	\$0.05768	\$12,921	\$2,994	80	\$2,994	\$23,478
Residential Efficient Products												
- Compact Flourescent Lamp (CFL) - Specially Bulbs	17,900	4,983	55.31	\$66,461	8 7	39,864	50.05818	\$2,319	\$12,351	OS OS	\$12,351	\$81,131
- LED Lights	0		\$0.00	Ц	0	0	\$0.05854	SO	SO	SO	SO	80
HVAC Diagnostic & Tune-Up	5		17 7000		i c	000	of the order		50.70			
- Heat Pump	53	28	\$125.57	\$6,655	185	5,180	\$0.05749 \$0.05749	\$298	\$10b \$603	20 80	5106	\$7,556 \$7,556
Residential Load Management												
- All Conditioner - Water Heating	0	0	80.00	OS OS	00	0 0	\$0.00000 \$0.00000	80	SOS	SO SO	80	80 80
TOTAL RESIDENTIAL PROGRAMS	19,857	17,918		\$419,693		2,326,020		\$133,764	\$75,685		\$78,624	\$632,081
	***************************************	========		***************************************					***************************************			

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Year 2011					Marie Control of the							
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 17A-2 of	19
YEAR 16 (1st QTR)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL.	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	KWH! QTR	(S/KWH)	REVENUES	0	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	ω_	(8)	(6)	(10)	(11)	(12)
COMMERCIAL PROGRAMS			(E) /(#)			(c)v(z)		(1)\(\o)		(4)(270)	(9)+(10)	(4)1(0)1(11)
Smart Audit - Class 1		0	80.00	S	0	0	n/a	SO	80	SO	80	SO
Seed Figure Eugline Building			20.00	08	0 0	5 0	n/a	DS S	20	08 08		08 80
Smart Financing - Existing Building Smart Financing - New Building		0 0	80.00	OS OS	0	0	\$0.00000	Sos	S S	SS		08
0 1 1 1 0 0 1 1 1 1 0 0 0 1												
Commercial A/C & Heat Pump Program - Air Conditioner Replacement	15		\$539.19		34	170		\$11	\$15	OS.	\$15	\$8.653
- Heat Pump Replacement		2 0	\$861.50	\$1,723	34	0	\$0.06482	SO	\$116	S		\$1,839
HVAC Diagnostic & Tune-Ho												
- Air Conditioner	33	17	\$125.58	\$4.144	172	2.924	\$0.06480	\$189	\$239	SO	\$239	\$4,572
- Heat Pump		6 3	\$125.67	\$754	410	1,230		\$80	\$177	08		\$1,011
Commercial Load Management												
- Air Conditioner	0		80.00	SO	0	0		80	SO	80	80	80
- Water Heating	0	0	80.00	80	0	0	\$0.0000	SO	08	SO	OS SO	80
Ommore Installed	7	ď	640 947 90	C144 BE2	3 730	18 605	50.08803	NEG 13	US CO	05	US	S148 098
			67.140,010	200,441,5	60,0	26,51		107,10	8	8	3	
TOTAL COMMERCIAL PROGRAMS	71	30		\$160,110		23,019		\$1,514	\$547	80	\$547	\$162,171
The second section of the section of		11 11 11 11 11 11 11 11 11 11 11 11 11		*******					E22222	12 12 12 12 12 12 12 12 12 12 12 12 12 1		#1111111111111111111111111111111111111
INDUSTRIAL PROGRAMS -												
Smart Audit - Class 1		0 0	80.00		0	0	n/a	80	80	80	80	SO
Smart Audit - Class 2		0 0	00'08			0	_	SO	80	80	80	SO
Smart Financing - General			80.00	SO		0	20.00000	000	So	So	SO S	08
Smart Financing - Compressed Air System		0	20.00		D	0		ns	OS	Or I	OS .	06
TOTAL INDUSTRIAL PROGRAMS		0		SO		0		SO	\$0	SO	SO	80
	=======	==				=======================================		11	=======			
TOTAL COMPANY	19,928			\$579,803	-	2,349,039		\$135,278	\$76,232	\$2,939	\$79,171	\$794,252
						11 11 11 11 11 11			11 11 11 11 11 11 11 11 11 11			
Lost revenue and efficiency incentives are based on prospective values.	sed on prospective											
** Cumulative participants include a reduction for the cumulative participants as of	or the cumulative pa	articipants as of 01/	01/2007.		01/01/2007.				X 11.07			
Cumulative participants include a reduction in	or the cumulative po	articipants as of wir	חשנים ושנים בחתקונת	сейсу пеат г.	mp, energy Euuca	ווסט ופנ סנות הווי	IS and Commun	IIIy Cuireach ru	ogram (CFL)).			

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Year 2011												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 178-1 of	19
YEAR 16 (2nd, 3rd & 4th OTRs)	NEW	CUMULATIVE	AVERAGE ESTIMATED PROGRAM COSTS	TOTAL ESTIMATED PROGRAM	NET LOST REVIOTES	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL	TOTAL ESTIMATED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3) (4) / (1)		(KWH/ PARTICIPANT) (5)	KWHI QTRs (6) (2)X(5)	(S/KWH) (7)	REVENUES (8) (6)X(7)	(EX. C, PG.18B)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	80.00	S	0	0	\$0.00000	08	\$0	0\$	SO	80
Targeted Energy Efficiency - All Electro - Non-All Electric	283	907 **	\$1,104,12 \$246.53	\$312,465	1,524 852	1,382,268	\$0.05746 \$0.05746	\$79,425 \$9,742	\$21,853 \$2,776	08	\$21,853 \$2,776	\$413,743 \$23,612
Compact Fluorescent Bulb	0	0	80.00	OS SO	0	0	80.00000	os So	08	80	80	80
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	0	\$0.00	08	00	00	\$0.00000	08	800	800	08 80	08
High - Efficiency Heat Pump - Mobile Home	191	584 **	\$493.48	\$94,254	1,312	766,208	\$0.05750	\$44,057	\$26,738	08	\$26,738	8165,049
Mobile Home New Construction - Heat Pump - Air Conditioner	189	0 0 0	\$594.57 \$0.00	\$112,373	1,291	821,076	\$0.05745	\$47,171	\$21,083 \$0	0S 80	\$21,083 \$0	\$180,627
Modified Energy Fitness	006	3,090	\$379.17	\$341,250	653	2,017,770	\$0.05752	\$116,062	844,793	80	\$44,793	\$502,105
High Efficiency Heat Pump - Resislance Heat Replacement - Heat Pump Replacement	195	405 ***	\$457.94	\$89,298 \$187,167	2,819	1,141,695	\$0.05748 \$0.05750	\$65,625	\$93,230	0S 0S	\$93,230 \$9,358	\$248,153 \$217,997
Energy Education for Student Program (NEED) Community Outreach Program (CFL)	1,499	2,743 ***	\$15.50	\$23,235	110	301,730	\$0.05714	\$17,241	\$7,465 \$20,958	OS OS	\$7,465	\$47,941
Residential Efficient Products - Compact Flourescent Lamp (CFL) - Specialty Bulbs - LED Lights	107,100 720 0	71,450 440 0	\$2.79 \$2.66 \$0.00	\$299,075 \$1,914 \$0	25 22 0	1,786,250 9,680	\$0.05818 \$0.05793 \$0.05854	\$103,924 \$561 \$561 \$0	\$73,899 \$756 \$7	80 80	\$73,899 \$756 \$756	\$476,896 \$3,231 \$0
HVAC Diagnostic & Tune-Up - Air Conditioner - Heat Pump	244	203	\$125.57 \$125.57	\$30,639 \$20,343	233 556	47,299	\$0.05749 \$0.05749	\$2,719 \$4,347	\$320 \$1,844	08	\$320 \$1,844	\$33,678 \$26,534
Residential Load Management - Air Conditioner - Water Healing TOTAL DESIDENTIAL DESIDENTIAL	475 475 475	237	\$589.82		0	0 0 0	\$0.00000	S0 S0	\$0 \$0 \$0	\$00.00	\$0 \$0 \$0	\$280,166 \$280,166
	200,111	ä		24,100,011		2,525,100		2015,100	21.0100	100000	20,0300	111111111111111111111111111111111111111

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Particular Processing Particular Particula	Year 2011												
NEW NEW CUMULATIVE RESTMANTED FETTORIAN FETTORIAN FOOSTS PROCESS FETTORIAN FETTORIAN FOOSTS PROCESS FETTORIAN FOOSTS PROCESS FETTORIAN FETTORIAN FETTORIAN FOOSTS PROCESS FETTORIAN	And the Control of th												
The color of the	RENIDERY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											Exhibit C PAGE	
National Participant Parti	אַבּאָבאַ אַנְסָפּאָאַוּאַ											1/B-2 of	19
Secondary ParkTicipant Pa	YEAR 16 (2nd, 3rd & 4th QTRs)	NEW	CUMULATIVE	AVERAGE ESTIMATED		NET LOST	TOTAL	NET	TOTAL NET •	EFFICIENCY	MAXIMIZING		TOTAL
Column C	The state of the s	PARTICIPANT	PART	PROGRAM		REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL •	COSTS TO BE
1 1 1 1 1 1 1 1 1 1	PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT		(KWH/ PARTICIPANT)		(S/KWH)	REVENUES	0	(5% of COSTS)	INCENTIVE	RECOVERED
Company Comp	To a second seco	(1)	(2)	(3)	(4)	(5)	(9)	(2)	(8)	(6)	(10)	(11)	(12)
Englange Color C	COMMEDCIAL DECEDAMS			(4) / (1)			(2)X(5)		(E)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
Employ	Smart Audit - Class 1	0		\$0.00		0	0	n/a	SO	SO	08	SO	SO
Building 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	- Class 2			\$0.00		0	0	n/a	SO	So	SO	os So	80
Interface	Smart Financing - Existing Building	0		\$0.00		0	0	20.00000	80	80	80	80	80
Program Ref S581.82 S581.82 S18.81.82 S18.81.82 S18.81.82 S18.81.82 S18.81.82 S18.81.82 S18.81.82 S18.81.81 S18.	Smart Financing - New Building			\$0.00	SO	0	0	80.00000	SO	SO	SO	05	SO
Part	Commercial A/C & Heat Pump Program												
Part	- Air Conditioner Replacement	84	We served and the ser	\$581.82		103	6,489	\$0.06482	\$421	878	20	878	\$49,372
Particle	- Heat Pump Replacement	26		\$376.04	L	103	1,648	\$0.06482	\$107	51,511	SO	\$1,511	\$11,395
The color of the	HVAC Dispersition 9 Tunes In												
The control of the	Air Conditioner	103		\$125.57		7,57			022 63	S746	00	8773	C1E 450
The Procession of the Computer of the Comput	- Heat Pump	18		\$125.56		1,228			\$1,193	\$532	08	\$532	\$3,985
Columb C													
1	Commercial Load Management												
The Corner The	- Air Conditioner	45		\$589.82	\$26,542	0	0	20.00000	SO	80	SO	SO	\$26,542
Column C	- Water Heating	04		\$663.55	\$26,542	0	0	80.00000	SO	SO	SO	SO	\$26,542
State Stat	Commercial Incentive	74		\$10,347.27	8765,698	11,217	605,718	\$0.06603	539,996	08	OS SO	SO	\$805,694
Second Control of the control large control of the control of													
Seed Air System	TOTAL COMMERCIAL PROGRAMS	390			\$892,626		675,020		\$44,487	\$2,867		\$2,867	8939,980
Seed Air System			"							111111111111111111111111111111111111111			
Seed Air System													
Steel Air System	INDUSTRIAL PROGRAMS -												
Seed Air System	Smart Andit - Clase 1			00 00	00		c	tju	S	Co	00	00	US
Stand Air System	Smart Audit - Class 2			20.00		0		0/2	25.05	So	808	200	OS OS
PROGRAMS	Smart Financing - General	0		20.00		0	0	80.00000	80	SS	SO	SO	SO
	Smart Financing - Compressed Air System	0		\$0.00	80	0	0	80.00000	20	80	80	SO	80
SS,029,003 10,604,180 S616,624 S318,582 S9,588	TOTAL INDUSTRIAL PROGRAMS	0			SO		0		SO	SO	SO	SO	SO
10,004,100 50,005,000 10,004,100 50,000	TOTAL COMPANY	117 455	i		200 000 23		10 804 180		700 000	2010 100	100000	050 7003	59 079 557
04/01/2007. Attrition Little Efficience Education for Chiridan and Community Outrooch Disposes (PEL)		201,111			20,029,000		10,004,100		+70'010°	2010,010	000'60	046,1200	200,016,00
Lost revenue and efficiency incentives are based on prospective values. Unutilities participants include a reduction for the cumulative participants as of 04/01/2007. Unutilities participants include a reduction for the cumulative participants and include a reduction for the cumulative participants and include a reduction for the cumulative participants.	A THE STATE OF THE												
* Cumulative participants include a reduction for the cumulative participants as of 04/01/2007.	Lost revenue and efficiency incentives are basing.	sed on prospective	values.										
1 *** Ormalishing a reduction for the cumulating parties as of 0410412000 (Birch Efficience Host Duma Engrave Column Engrave Column Contract Column (Column Column	 Cumulative participants include a reduction for 	r the cumulative pa	inficipants as of 04/	01/2007.									
Cumidiative participants include a fedicipal to the Commissive participants as or VIVILLOUS (Fight Emicrosity Finds). Find Education to Singerity Subsection Continued to Education (V. 1).	Cumulative participants include a reduction for	ir the cumulative pa	articipants as of 011.	01/2009 (High Eff.	crency Heat Pu	imp, Energy Educa	tion for Student	ts and Commur	nity Outreach Pro	igram (CFL)).			

KPSC Case No. 2011-00055 Commission Staff's 2nd Set of Data Requests Order Dated April 14, 2011 Item No. 2 Attachment 2 Page 1 of 3

Monthly Lost Revenue	(12) = (4X10X11)		\$226,150 \$575 \$372 \$197 \$11,171 \$817 \$15 \$43 \$43 \$368 \$84	707 0700	514.7 514.5 514.2 512.26 513.448 568 5350 5350 5350 5350 5360 5360 5360 5360	687 663	\$67 \$67 \$14,914 \$114 \$37 \$50	002	537,80 537,80 5166 5149 51,479 55,049 5409 5409 5511 551 551 551 551 551 851 851	\$650,459	\$82.29 \$987.48
Average Monthly Reduction			1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333	0	1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333		1,246.3333 1,246.3333 1,246.3333 1,246.3333 1,246.3333	6	1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333 1,246,3333		14,956
Net Realization	(10) = (9/2)		\$0.06762 \$0.05774 \$0.05976 \$0.05976 \$0.05563 \$0.05533 \$0.04369 \$0.03466 \$0.03285 \$0.03285 \$0.03285		50.05/49 50.05722 50.05723 50.05657 50.05655 50.05428 50.04683 50.02882 50.02882 50.05284 50.03495		50.09731 50.00000 50.05358 50.05866 50.04583 50.02986 50.03985		S0.06627 S0.06627 S0.06662 S0.05535 S0.05535 S0.05547 S0.04559 S0.04859 S0.04874 S0.04877	\$0.05690	\$0.06603
Net Revenue R) = (6-8)		\$17,011,557 \$79,769 \$2,694 \$79,768 \$6,47 \$7,397,270 \$986,296 \$186,344 \$186,344 \$143,343,345 \$557,898	!	\$12,552,075 \$32,525 \$32,275 \$133,867 \$9,461,723 \$102,842 \$326,214 \$92,059 \$85,036 \$85,036	1	\$1,725,154 \$89 \$1,796 \$9,424,766 \$127,813 \$81,078 \$185,500		\$4,413,562 \$22,095 \$77,784 \$854 \$3,646,500 \$354,140 \$152,750 \$152,750 \$102,750 \$1,036,518 \$1,036,518	\$74,639,953	
Total Customer Revenue N	(8) = (4X7)X12		\$569,268 \$2,400 \$186 \$5,320 \$2,184 \$165,240 \$25,704 \$3,312 \$23,332 \$23,332		5409, 698 5600 51,476 51,920 51,020 59,180 56,426 54,908 56,624		543.416 5300 536 5268,536 53,060 56,426 53,312		\$117.288 \$1,200 \$259 \$648 \$3,432 \$7,460 \$6,120 \$6,120 \$1,530 \$1,324 \$13,248 \$4,397	\$1,988,325	
Customer Charge	(c)		\$13.50 \$25.00 \$3.00 \$14.30 \$182.00 \$182.00 \$127.50 \$535.50 \$276.00 \$276.00 \$262.00		\$13.50 \$25.00 \$3.00 \$14.30 \$85.00 \$127.50 \$535.50 \$81.80 \$276.00		\$13.50 \$25.00 \$3.00 \$85.00 \$127.50 \$535.50 \$276.00		\$13.50 \$25.00 \$10.08 \$13.50 \$13.50 \$14.30 \$85.00 \$127.50 \$127.50 \$81.80 \$81.80 \$81.80 \$81.80		
Revenue Excl. (All Fuel	(6) = (3-5)		517,580,825 \$82,169 \$2,874 \$85,088 \$7,562,510 \$1,090,248 \$187,675 \$187,675 \$187,675 \$187,675 \$187,675		\$12,961,773 \$33,126 \$61,753 \$139,358 \$9,661,643 \$103,862 \$335,394 \$89,944 \$375,351		\$1,768,570 \$389 \$1,832 \$9,632,836 \$130,873 \$87,504 \$188,812		\$4,530,850 \$23,295 \$18,043 \$1,502 \$38,325 \$3,720,960 \$357,260 \$145,7340 \$39,456 \$11,883 \$1,483 \$1,483 \$1,483	\$76,628,278	
Base Fuel Revenue	(5) = (2) X \$0.02840		57,144,850 539,257 51,280 543,829 52,884 53,786,702 5641,053 5165,976 5151,085 5151,085 5151,085 5151,085 5151,085 5151,085		\$5,281,929 \$16,144 \$32,219 \$67,211 \$4,881,302 \$53,809 \$197,816 \$90,774 \$45,622 \$299,643		\$727,856 \$0 \$952 \$4,562,716 \$79,200 \$77,104 \$132,204		\$1,891,498 \$9,765 \$7,581 \$7,681 \$16,697 \$1,866,297 \$1,866,297 \$1,866,297 \$7,866,297 \$7,640 \$7,640	\$37,255,610	
Average No. of Customers	(4)		416.8 8 8 8 1 1 1 1 2 2 1 1 1 1 1 1 1 1 1 1 1		2,529 2 2 41 41 32 198 198 1		268 204 2 4 4 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		724 4 4 4 4 73 73 73 6 6 8 6 8 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7,904	
Tariff Summary Revenue Exol.	(3)		\$24,725,675 \$121,426 \$121,426 \$4,154 \$18,917 \$11,715 \$11,339,272 \$1,630,311 \$378,024 \$338,762 \$6,264,080 \$1,284,038		\$18,243,702 \$49,270 \$93,972 \$206,569 \$14,542,945 \$157,671 \$533,210 \$189,199 \$135,566 \$674,994		\$2,496,426 \$389 \$2,784 \$14,195,552 \$210,073 \$164,608 \$321,016		\$6,422,348 \$33,060 \$25,624 \$2,312 \$5,022 \$5,022 \$5,87,257 \$5,887,257 \$5,897,257 \$5,897,257 \$1,897,199 \$1,807,199	\$113,883,888	
Billed & Accrual RekWH	(2)		251,579,223 1,382,278 45,083 1,543,277 101,541 133,686,695 22,572,655 5,844,218 5,319,919 101,778,819 24,729,155		185,983,403 568,454 1,104,456 2,366,586 171,676,838 1,894,675 6,985,337 3,194,172 1,505,400		25,628,748 0 33,520 160,659,021 2,788,735 2,714,930 4,655,059		66,602,050 343,840 266,949 28,515 587,918 65,714,682 64,71,573 3,350,631 259,022 29,893,188 6,346,528	1,311,817,288	
Tariff	(1)	COMMERCIAL INCENTIVE PROGRAM	211 - Commercial 215 MGS - Sec 217 MGS - Pn & 220 MGSCC - P 223 MGS - IVOD 229 MGS - IVOD 229 MGS - CO 244 LGS - Sec 244 LGS - Pn 356 QP SEC 358 QP - Pn 359 QP - Sub	212 - Commercial - Space Heating	215 MGS - Sec 217 MGS - Pn 223 MGS - LM 229 MGS - LOD 240 LGE - Sec - M 244 LGS - Sec - M 244 LGS - Sub 251 LGS - LM 358 QP - Pn 358 QP - Pn	213 - Public Authority - Schools	215 MGS - Sec 217 MGS - Pri 223 MGS - LM 240 LGE - Sec 240 LGS - Pri 248 LGS - Sub 358 QP - Pri	216 - Public Authority - Other	215 MGS - Sec & 216 MGSCC - P 217 MGS - Pn 218 MGS - LM 223 MGS - LM 229 MGS - LM 240 LGS - Sec 242 LGS - M - S 244 LGS - Pn 246 LGS - M - P 251 LGS - LM - TD 256 GP - Pn 257 LGS - LM - P 257 LGS - LM - TD 258 QP - Pn		Monthly Per Customer Annual Per Customer

Monthly Per Customer Annual Per Customer

Base Fuel Factor: \$0.02840 / KWH

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Kentucky Power Power Twelve Months Ended 1/2/3/1/2010 Demand Side Management Program - Lost Revenue

Monthly Lost Revenue	(12) = (4X10X11)		\$495	\$12,383 \$577 \$2,713 \$5 \$3 \$18 \$18	\$1,437	\$1,949 \$1 \$25 \$25	5164	\$206 \$0 \$1	\$34	\$1,218 \$79 \$548 \$3 \$2 \$2 \$2 \$2 \$2 \$2	\$14	\$8,444	\$0.74 \$8.88
Average Monthly Reduction			11 2167	11.4167 11.4167 11.4167 11.4167 11.4167 11.4167	11 4167	11,4167 11,4167 11,4167	11.4167	11.4167 11.4167 11.4167	11.4167	11.4167 11.4167 11.4167 11.4167 11.4167 11.4167	11.4167		137
Net Realization F	(10) = (9/2)		30000	50.06546 50.06546 50.06995 50.06762 50.05771 50.05976 50.05169	900	\$0.06749 \$0.06749 \$0.05313 \$0.05657	80.06069	\$0.06731 \$0.00000 \$0.05358	909000	\$0.056154 \$0.056158 \$0.06627 \$0.06426 \$0.06638 \$0.06638	\$0.05935	\$0.06677	\$0.06482
Net Revenue	(8-9) = (6)		i i	\$119,742 \$6,516,943 \$132,308 \$17,011,557 \$79,769 \$79,769 \$79,768		\$1,940,900 \$12,552,075 \$32,526 \$60,277 \$133,867	597 436	\$1,725,154 \$89 \$1,796	0 11 11 11	\$5,651 \$798,652 \$41,139 \$4,413,562 \$22,095 \$17,718 \$1,358 \$56	\$34,893	538,459,696	
Total Customer Revenue Ne	(8) = (4X7)X12			544,820 \$2,286,660 \$45,540 \$569,268 \$2,400 \$180 \$5,320 \$2,184		\$289,662 \$409,698 \$600 \$1,476 \$5,491	200	\$43,416 \$300 \$36		\$2,790 \$239,154 \$12,060 \$117,288 \$1,200 \$324 \$144 \$184	\$3,432	\$1,739,172	
Customer Charge) (2)			\$7.50 \$11.50 \$7.50 \$13.50 \$25.00 \$3.00 \$14.30 \$14.30		\$11.50 \$13.50 \$25.00 \$3.00 \$14.30	1	\$11.50 \$13.50 \$25.00 \$3.00		\$7.50 \$11.50 \$7.50 \$13.50 \$25.00 \$13.50 \$13.50	S15.10 S14.30		
Revenue Excl. All Fuel	(6) = (3-5)			\$164,562 \$8,803,603 \$177,848 \$17,580,825 \$82,169 \$2,874 \$2,088 \$8,831		\$1,630,628 \$12,961,773 \$33,126 \$61,753 \$139,358		\$130,004 \$1,768,570 \$389 \$1,832		\$8,441 \$1,037,806 \$53,199 \$4,530,850 \$23,295 \$18,043 \$1,502	\$187 \$38,325	\$40,198,868	
Base Fuel Revenue	(5) = (2) X \$0.02840	ITIONER		\$39,067 \$2,827,572 \$37,596 \$7,144,850 \$39,257 \$1,280 \$43,829 \$2,884		\$635,137 \$5,281,929 \$16,144 \$32,219 \$67,211		\$45,592 \$727,856 \$0 \$952		\$1,671 \$368,567 \$22,653 \$1,891,498 \$9,765 \$7,581 \$810	\$0 \$16,697	\$16,358,382	
Average No. of Customers	(4)	LAM -AIR COND		498 16,570 506 3,514 8 8		2,099 2,529 2 41 41		236 268 1		1,73 1,73 7,72	20	11,421	
Tariff Summary Revenue Excl. Fuel	(3)	IONER PROGR		\$203,629 \$11,631,775 \$215,444 \$24,725,675 \$121,426 \$4,164 \$128,917 \$11,715		\$2,265,765 \$18,243,702 \$49,270 \$93,972 \$206,569		\$175,596 \$2,496,426 \$389 \$2,784		\$1,400 \$7,80,422 \$3 \$3 \$3 \$3	\$187 \$55,022	\$56,557,250	
Billed & Accrual RI RWH	(2)	UMP / AIR CONDIT		1,375,595 99,562,381 1,323,806 251,579,223 1,382,278 1,543,277 101,541		22,363,964 185,983,403 568,454 1,134,456 2,366,596		1,605,360 25,628,748 0 33,520		58,830 12,977,720 797,638 66,602,050 343,840 266,949 28,515	0 587,918	575,999,363	
Toriff	(1)	COMMERCIAL HIGH EFFICIENCY HEAT PUMP / AIR CONDITIONER PROGRAM -AIR CONDITIONER	211 - Commercial	204 SGS-MTRD 211 SGS 213 SGS-UMR 215 MGS-Sec 217 MGS-Pn & 220 MGSCC-P 223 MGS-TOD 229 MGS-TOD 236 MGSCC-S	212 - Commercial - Space Heating	211 SGS 215 MGS - Sec 217 MGS - Fn 223 MGS - LM 229 MGS - TOD	213 - Public Authority - Schools	211 SGS 215 MGS-Sec 217 MGS-Pn 223 MGS-LM	216 - Public Authority - Other	204 SGS-MTRD 211 SGS 213 SGS-UMR 215 MGS-Sec & 216 MGSCC-P 217 MGS-Pn 218 MGS-M-S 200 MCS	223 MGS-LM 225 SGS-TOD-ON		Monthly Per Customer

Monthly Per Customer Annual Per Customer

Base Fuel Factor: \$0.02840 / KWH

KPSC Case No. 2011-00055 Commission Staff's 2nd Set of Data Requests Order Dated April 14, 2011 Item No. 2 Attachment 2 Page 3 of 3

Twelve Months Ended 12/31/2010 Demand Side Management Program - Lost Revenue

Kentucky Power Power

Tariff	Billed & Accrual kWH	Tariff Summary Revenue Excl. Fuel	Average No. of Customers	Base Fuel Revenue	Revenue Excl. All Fuel	Customer Charge	Total Customer Revenue N	Net Revenue	Net Realization	Average Monthly Reduction	Monthly Lost Revenue
(1)	(2)	(3)	(4)	(5) = (2) X \$0.02840	(9) = (3-5)	8	(8) = (4X7)X12	(8-9) = (6)	(10) = (9/2)	(11) = Annual kWH/12	(12) = (4X10X11)
COMMERCIAL HIGH EFFICIENCY HEAT PUMP / AIR CONDITIONER PROGRAM - HEAT PUMP REPLACEMENT	UMP / AIR COND	ITIONER PROGI	RAM -HEAT PU	MP REPLACEM	ENT						
211 - Commercial											
204 SGS - MTRD 211 SGS 213 SGS - UMR 215 MGS - Pn & 220 MGSCC - P 223 MGS LM ON 229 MGS - TOD 236 MGSCC - S	1,375,595 99,562,381 1,323,806 251,579,223 1,382,278 45,083 1,543,277 1,543,277	\$203,629 \$11,631,175 \$215,444 \$24,725,675 \$121,426 \$4,154 \$128,917	498 16,570 1,570 3,514 8 8 5 11 1	\$39,067 \$2,827,572 \$37,596 \$7,144,850 \$39,257 \$1,280 \$43,829 \$2,884	\$164,562 \$8,803,603 \$177,848 \$17,580,825 \$82,169 \$2,874 \$85,088 \$85,088	57.50 \$11.50 \$7.50 \$13.50 \$25.00 \$3.00 \$14.30 \$182.00	\$44,820 \$2,286,660 \$45,540 \$569,268 \$2,400 \$180 \$5,320 \$2,184	\$119,742 \$6,516,943 \$132,308 \$17,011,557 \$79,769 \$2,694 \$79,768 \$79,768	\$0.08705 \$0.06546 \$0.0995 \$0.06762 \$0.05771 \$0.05976 \$0.05976 \$0.06546	11.4167 11.4167 11.4167 11.4167 11.4167 11.4167 11.4167	\$495 \$12,385 \$277 \$2,775 \$5 \$5 \$18 \$18
212 - Commercial - Space Heating											
211 SGS 215 MGS-Sec 217 MGS-Pn 223 MGS-LM 229 MGS-TOD	22,363,964 185,983,403 568,454 1,134,456 2,366,596	\$2,265,765 \$18,243,702 \$49,270 \$93,972 \$206,569	2,099 2,529 2 41 32	\$635,137 \$5,281,929 \$16,144 \$32,219 \$67,211	\$1,630,628 \$12,961,773 \$33,126 \$61,753 \$139,358	\$11.50 \$13.50 \$25.00 \$3.00 \$14.30	\$289,662 \$409,698 \$600 \$1,476 \$5,491	\$1,340,966 \$12,552,075 \$32,526 \$60,277 \$133,867	\$0.05996 \$0.06749 \$0.05722 \$0.05313 \$0.05667	11.4167 11.4167 11.4167 11.4167	\$1,437 \$1,949 \$1 \$25 \$25
213 - Public Authority - Schools											
211 SGS 215 MGS - Sec 217 MGS - Pn 223 MGS - LM	1,505,360 25,628,748 0 33,520	\$175,596 \$2,496,426 \$389 \$2,784	236 268 1	\$45,592 \$727,856 \$0 \$952	\$130,004 \$1,768,570 \$389 \$1,832	\$11.50 \$13.50 \$25.00 \$3.00	\$32,568 \$43,416 \$300 \$36	\$97,436 \$1,725,154 \$89 \$1,796	\$0.06069 \$0.06731 \$0.00000 \$0.05358	11,4167 11,4167 11,4167	\$164 \$206 \$0 \$1
216 - Public Authority - Other											
204 SGS-WTRD 211 SGS - WTRD 213 SGS - UMR 215 MGS - SGC & 216 MGSCC - P 217 MGS - Pn 218 MGS - M - S 223 MGS - LM 225 SGS - TOD - ON 229 MGS - TOD	58,830 12,977,720 797,638 66,602,050 343,840 28,348 28,5149 28,5149 587,918	\$10,112 \$1,406,373 \$75,852 \$6,422,348 \$33,060 \$25,624 \$2,312 \$187 \$55,022	31 1,733 134 724 724 2 2 4 4 2 4 2	\$1,671 \$268,567 \$22,653 \$1,891,498 \$9,765 \$7,581 \$810 \$0 \$16,697	\$8,441 \$1,037,806 \$53,199 \$4,530,860 \$23,295 \$18,043 \$1,502 \$187 \$187	\$7.50 \$11.50 \$7.50 \$13.50 \$25.00 \$13.50 \$3.00 \$15.10 \$15.10	\$2,790 \$239,154 \$12,060 \$117,288 \$1,200 \$324 \$144 \$181 \$3,432	\$5,651 \$798,652 \$41,139 \$4,413,662 \$72,795 \$1,358 \$5,354,893	\$0.09606 \$0.06154 \$0.06158 \$0.06627 \$0.06628 \$0.06638 \$0.04762 \$0.00000 \$0.05935	11.4167 11.4167 11.4167 11.4167 11.4167 11.4167 11.4167	\$34 \$1,218 \$779 \$548 \$3 \$2 \$2 \$2 \$5 \$78 \$78 \$74 \$71
Total Commercial	575,999,363	\$56,557,250	11,421	\$16,358,382	\$40,198,863		\$1,739,172	\$38,459,696	\$0.06677		\$8,444
Monthly Per Customer Annual Per Customer				•					\$0.06482	137	\$0.74 \$8.88
Base Fuel Factor. \$0.02840 / KWH											

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Kentucky Power Company

REQUEST

Provide a list of active DSM Collaborative members by name, including the organization that they represent and whether that person is a voting member.

RESPONSE

A list of active DSM Collaborative members by name, including the organization that they represent and whether that person is a voting member, is provided on Pages 2 and 3 of this response.

WITNESS: E J Clayton

The voting members of the Collaborative are:

Residential Class

a. Community Action Kentucky

Executive Director/CAK Staff Member/CAK Primary – Rob Jones Alternate – Dan McKenzie

b. Northeast Kentucky Community Action Agency

Executive Director/NEKCAA Staff Member/NEKCAA

Primary – David Carroll Alternate – Kim Tackett

c. Big Sandy Community Action Agency

Executive Director/BSCAP Staff Member/BSCAP Primary – Mike Howell Alternate – Wanda Thacker

d. Middle KY Community Action Partnership, Inc.

Executive Director/MKCAP Staff Member/MKCAP

Primary – Darrell Shouse Alternate – Trish Little

e. Gateway Community Action Council

Executive Director/GCAC Staff Member/GCAC

Primary – Wallace Rose Alternate

f. LKLP Community Action Council

Executive Director/LKLP Staff member/LKLP

Primary – Annie Thompson Alternate

g. Community Services

Executive Director/LINKS Representative/LINKS

Primary – Brett Davis

Alternate

Representative/BSADD Aging Representative/BSADD Aging Primary - Bertha Daniels

Alternate

h. KY Housing Corporation

Senior Weatherization Trainer Staff Member KHC Primary – Gary Brown

Alternate

i. Office of the Attorney General, Kentucky

Assistant Director/Atty General Staff Member/Atty General

Primary – Dennis Howard Alternate – Heather Kash

j. Kentucky Power Company

DSM Program Manager Staff Member/KPCO Primary – E. J. Clayton Alternate – Scott Bishop

Commercial Class

a. Office of the Attorney General, Kentucky

Assistant Director/Atty General Staff Member/Atty General

Primary – Dennis Howard Alternate – Heather Kash

b. Kentucky Power Company

DSM Program Manager Staff Member/KPCo Primary – E. J. Clayton Alternate – Scott Bishop

c. Floyd County Schools

Director of Facilities Staff Member/Floyd Co. Schools Primary – Greg Adams Alternate – Ralph Goble

d. Our Lady of Bellefonte Hospital

Director of Facilities Staff Member/OLBH Primary – David Hall Alternate