

Delta Natural Gas Company, Inc.

3617 Lexington Road Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171 FAX: 859-744-3623

December 22, 2010

RECEIVED

DEC 2 2 2010

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Public Service Commission P O Box 615 Frankfort, KY 40602

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of February 2011 which includes meters read on and after January 24, 2010.

In compliance with the Order in Case 2009-00066 dated April 27, 2009, Delta hereby notifies the Commission that a forward contract was executed with Atmos Energy Marketing for the 2010-2011 winter heating season for 280,000 Dth at a price of \$4.03 per Dth.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing via email to cking@deltagas.com.

Sincerely,

Connie King

Gonnie King

Manager - Corporate & Employee Services

GAS COST RECOVERY RATE CALCULATION

Date Filed

12/22/10

Date to be Effective

01/24/11

DELTA NATURAL GAS COMPANY, INC. SCHEDULE I

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JANU	JARY 24, 2010	
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.1463
SUPPLIER REFUND (RA)	\$/MCF	(0.0072)
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.7354
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0225)
GAS COST RECOVERY RATE (GCR)	\$/MCF	6.8520
EXPECTED GAS COST SUMMARY CALC	ULATION	
PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	6,986,450
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	118,264
	\$	7,104,714
TOTAL ESTIMATED SALES FOR QUARTER	$\stackrel{ au}{\mathrm{MCF}}$	1,380,537
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.1463
SUPPLIER REFUND ADJUSTMENT SUMMARY	CALCULATION	ſ
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	(0.0072)
PREVIOUS QUARTER	\$/MCF	
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.0072)
ACTUAL ADJUSTMENT SUMMARY CALC	CULATION	
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.5666
PREVIOUS QUARTER	\$/MCF	0.1852
SECOND PREVIOUS QUARTER	\$/MCF	(0.5276)
THIRD PREVIOUS QUARTER	\$/MCF	1.5112
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.7354
BALANCE ADJUSTMENT SUMMARY CAL	CULATION	
PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	(31,007)
ESTIMATED SALES FOR QUARTER	$\stackrel{ au}{ ext{MCF}}$	1,380,537
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0225)
	ψ/212 O ±	(0.0220)

MCF PURCHASES FOR THREE MONTHS BEGINNING February 1, 2011 AT SUPPLIERS COSTS EFFECTIVE February 1, 2011

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
MENNIFOGENE GAG PAPELAND					
TENNESSEE GAS PIPELINE				400 744	
PIPELINE (SCH II, PAGE 2 OF 2)	450 501	1 000	4.0000	490,744	т
ATMOS ENERGY MARKETING	476,531	1.036	4.2908	2,118,308	Ţ
COLUMBIA GAS TRANSMISSION					
PIPELINE (SCH II, PAGE 2 OF 2)				256,706	
ATMOS ENERGY MARKETING	209,679	1.029	4.2807	923,603	\mathbf{I}
COLUMBIA GULF TRANSMISSION					
M&B GAS SERVICES	103,778	1.035	4.8160	517,288	I
KENTUCKY PRODUCERS	,			,	
CHESAPEAKE	21,078		6.1187	128,970	I
STORAGE	569,471		4.4793	2,550,831	N/C
			-1.T100		1470
TOTAL	1,380,537			6,986,450	

COMPANY USAGE 20,708

ESTIMATED UNCOLLECTIBLE GAS COSTS FOR THE THREE MONTHS ENDED APRIL, 2011

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED		
REVENUE	49.40%	N
ESTIMATED BAD DEBT EXPENSE	239,400	N
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	118,264	N

TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/11

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	99,206	V	6.	\$0.0897	\$8,899
FT-G COMMODITY RATE - ZONE 1-2	7.	266,731	V	8.	\$0.0793	\$21,152
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0897	\$1,924
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0793	\$7,294
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0547	\$784
FUEL & RETENTION - ZONE 0-2	21.	120,649	V	22.	\$0.2030	\$24,497
FUEL & RETENTION - ZONE 1-2	23.	358,711	V	24.	\$0.1688	\$60,552
FUEL & RETENTION - ZONE 3-2	25.	14,326	٧	26	\$0.0503	\$720
SUB-TOTAL						\$404,654
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0639	\$2,985
SUB-TOTAL						\$26,610
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	٧	46.	\$0.0639	\$6,196
SUB-TOTAL						\$59,480
TOTAL TENNESSEE GAS PIPELINE CHARG	ES					\$490,744
COLUMBIA GAS TRANSMISSION R	ATE:	S EFFECTIV	/E 2/01/11			
GTS COMMODITY RATE	47.	215,760	V	48	\$0.7927	\$171,033
FUEL & RETENTION	49.	215,760	V	50.	\$0.1863	\$40,195
TOTAL COLUMBIA GAS TRANSMISSION CH	IARGI	ES			=	\$211,228
COLUMBIA GULF CORPORATION I	RATE	S EFFECTI	VE 2/01/11			
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	215,760	V	54.	\$0.0189	\$4,078
FUEL & RETENTION	55.	215,760	V	56.	\$0.0004	\$93
TOTAL COLUMBIA GULF CORPORATION C	HARG	ES			=	\$45,478
TOTAL PIPELINE CHARGES						\$747,450
					=	

SUPPLIER REFUND ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED October 31, 2010

Particulars Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1) INTEREST FACTOR (2)	\$	(23,082) 0.9985
REFUND ADJUSTMENT INCLUDING INTEREST	\$ MCE	(23,046)
SALES TWELVE MONTHS ENDED October 31, 2010 CURRENT SUPPLIER REFUND ADJUSTMENT	MCF \$/MCF	$\frac{3,191,092}{(0.0072)}$

(1) Suppliers Refunds Received	Date Received	Amount
PCB Refund from TGP	10/5/2010	23,082.06
Total		23,082.06

(2) Interest Factor				
RESULT OF PRESENT VALUE	0.2153850	-0.5 =	(0.284615)	

ACTUAL ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED October 31, 2010

		For the Month Ended			
Particulars	Unit	Aug-10	Sep-10	Oct-10	
SUPPLY VOLUME PER BOOKS PRIMARY GAS SUPPLIERS	MCF	152,763	117,723	910 007	
UTILITY PRODUCTION	MCF	192,765	117,725	319,867	
INCLUDABLE PROPANE	MCF				
OTHER VOLUMES (SPECIFY)	MCF				
TOTAL	MCF	152,763	117,723	319,867	
SUPPLY COST PER BOOKS					
PRIMARY GAS SUPPLIERS	\$	904,189	580,907	1,446,240	
UTILITY PRODUCTION	\$		-		
INCLUDABLE PROPANE	\$	-	-	-	
OTHER COST (SPECIFY)	\$		74	**	
TOTAL	\$	904,189	580,907	1,446,240	
SALES VOLUME					
JURISDICTIONAL	MCF	52,948	44,660	68,797	
OTHER VOLUMES (SPECIFY)	MCF		***		
TOTAL	MCF	52,948	44,660	68,797	
UNIT BOOK COST OF GAS	\$	17.0769	13.0073	21.0219	
EGC IN EFFECT FOR MONTH	\$	6.7499	6.7499	6.7499	
RATE DIFFERENCE	\$	10.3270	6.2574	14.2720	
MONTHLY SALES	MCF	52,948	44,660	68,797	
MONTHLY COST DIFFERENCE	\$	546,794	279,455	981,871	
				Three Month	
Particulars	Unit			Period	
COST DIFFERENCE FOR THE THREE MONTHS	\$			1,808,120	
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			3,191,092	
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.5666	

EXPECTED GAS COST BALANCE ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED October 31, 2010

Particulars	<u>Unit</u>	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(418,156)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR	,	
PRIOR TO THE CURRENT RATE	\$	(420, 267)
BALANCE ADJUSTMENT FOR THE AA	\$	2,111
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,191,092 BALANCE ADJUSTMENT FOR THE RA	\$ \$ \$	
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF (0.1761) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 166,405 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT	\$	(62,422)
RATE	\$	(29,304)
BALANCE ADJUSTMENT FOR THE BA	\$_	(33,118)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$_	(31,007)

COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 2/01/11 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2011

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/11 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2011 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.2908 per MMBtu dry

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/11 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2011 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.2807 per MMBtu dry

COMPUTATION OF M&B PRICE EFFECTIVE 2/01/11 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2011

WEIGHTED AVERAGE PRICE W/ ADD-ON ___\$4.8160 per MMBtu dry

12/14/2010

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2011	226,504	234,658	\$4.366	(\$0.060)	\$1,010,436.85
March	175,804	182,133	\$4.346	(\$0.060)	\$780,622.46
April	74,224	<u>76,896</u>	\$4.316	(\$0.060)	\$327,267.44
	476,531	493,687			\$2,118,326.76
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERA	AGE PRICE PER D	TH:		\$4.2908	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES	VOLUMES	NYMEX \$	ADD-ON	TOTAL
	MCF	DTH	PER DTH	PER DTH	
February 2011	98,034	100,877	\$4.366	(\$0.07)	\$433,368.86
March	78,971	81,261	\$4.346	(\$0.07)	\$347,471.18
April	<u>32,674</u>	<u>33,622</u>	\$4.316	(\$0.07)	<u>\$142,758.40</u>
	209,679	215,760			\$923,598.43
FIXED PRICE		0			\$0.00
WEIGHTED AVERA	AGE PRICE PER D	TH:		\$4.2807	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
February 2011	9,089	\$4.366	\$0.75	1.2	\$55,799.19
March	7,950	\$4.346	\$0.75	1.2	\$48,615.84
April	4,039	\$4.316	\$0.75	1.2	\$24,553.89
	21,078			-	\$128,968.92

WEIGHTED AVERAGE PRICE PER MCF: \$6.1187

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2011	0	0	\$4.366	\$0.50	\$0.00
March	0	0	\$4.346	\$0.50	\$0.00
April	103,778	107,411	\$4.316	\$0.50	\$517,289.66
•	103,778	107,411			\$517,289.66
FIXED PRICE		0			\$0.00
WEIGHTED AVER	AGE PRICE PER D	TH:		\$4.8160	

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

FOR	All Se	rvice	Areas	;	
P.S.C. NO.		12			
Second Rev	ised		SHEET	NO.	2
CANCELLING	P.S.C.	NO.	12	2	
First Revi	sed	SHE	ET NO.	. 2	

CLASSIFICATION OF SERVICE RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge * All Ccf ***	\$ 20.90 \$ 0.43185	\$ 0.68520	\$ 20.90 \$ 1.11705/Ccf(I)

- * The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- (D) Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.0077 per Ccf. The CERC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 42 of this tariff.

DATE OF]	SSUE_	Decem	ber	22,	2010	DA	TE :	EFFECTIV	Έ Janι	ıary	24,	2011	(Final	Mete	r Reads)
ISSUED BY	<u>Glenr</u>	ı R. J	Jenn:	ing	S				TITLE	Cha	irman	. of	the	Boar	rd
	Name	of C	Offic	cer					Presid	dent	and	CEO			
Issued by	, autho	rity	of a	an (Order	of	the	Public	Servi	ce (Commis	ssion	of	ΚY	in
CASE NO.								DATEI)						

	FOR All Se	ervice Areas
	P.S.C. NO.	12
DELTA NATURAL GAS COMPANY, INC.	Second Revised	SHEET NO. 3
Name of Issuing Corporation	CANCELLING P.S.C.	NO. 12
	First Revised	SHEET NO. 3
•		

CLASSIFICATION OF SERVICE RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

1041110	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$ 31.20	\$ 0.68520	\$ 31.20
All Ccf	\$ 0.43185		\$ 1.11705/Ccf(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- * Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF IS	SSUE December	22, 2010	DATE EF	FECTIVE Janu	ary 24,	2011 (Final	Meter Reads)
ISSUED BY	Glenn R. Jenr	nings		TITLE	Chairmar	of the	Board
****	Name of Offi	.cer		Presid	lent and	CEO	
Issued by	authority of	an Order o	of the P	Public Servi	ce Commi	ssion of	KY in
CASE NO.				DATED			

FOR All Service Areas P.S.C. NO. 12 DELTA NATURAL GAS COMPANY, INC. Second Revised SHEET NO. 4 Name of Issuing Corporation CANCELLING P.S.C. NO. 12 First Revised SHEET NO. 4

CLASSIFICATION OF SERVICE RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge 1 - 2,000 Ccf 2,001 - 10,000 Ccf 10,001 - 50,000 Ccf 50,001 - 100,000 Ccf Over 100,000 Ccf	\$131.00 \$ 0.43185 \$ 0.26696 \$ 0.18735 \$ 0.14735 \$ 0.12735	\$ 0.68520 \$ 0.68520 \$ 0.68520 \$ 0.68520 \$ 0.68520	\$131.00 \$ 1.11705/Ccf(I) \$ 0.95216/Ccf \$ 0.87255/Ccf \$ 0.83255/Ccf \$ 0.81255/Ccf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- * Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF IS	SSUE December	22, 2010	DATE E	EFFECTIV	E January	, 24, 20	011 (Final	Meter	Reads)
ISSUED BY	Glenn R. Jenn	ings			TITLE Cha	irman d	of the	Boar	đ
-	Name of Offi	cer			President	and Cl	EO		
Issued by	authority of	an Order o	of the	Public	Service (Commiss	ion of	KY i	.n
CASE NO.				DATEL)				

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

FOR	All Servi	ce Areas	
P.S.C. NO.		12	
Second Rev	ised	SHEET NO.	5
CANCELLING	P.S.C. NO	<u>.</u> 12	
First Revi	sed	SHEET NO.	5

CLASSIFICATION	OF	SERVICE	
	EDUI		777

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost Recovery Rate	
	Base Rate +	(<u>GCR) **</u> =	Total Rate
Customer Charge	\$250.00		\$250.00
1 - 10,000 Ccf	\$ 0.1600	\$ 0.68520	\$ 0.84520/Ccf(I)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.68520	\$ 0.80520/Ccf
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.68520	\$ 0.76520/Ccf
Over 100,000 Ccf	\$ 0.0600	\$ 0.68520	\$ 0.74520/Ccf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

DATE OF IS	SSUE Decemb	oer 22, 201	0 DATE	EFFECTIV	E January	24, 2011	(Final Mete	er Reads)
ISSUED BY_	Glenn R. J	ennings			FITLE <u>Chai</u>	irman of	the Boa	rd
		President and CEO						
Issued by	authority	of an Order	of the	e Public	Service C	ommission	of KY	in
CASE NO				DATED	1			