Meade County RECC

P.O. Box 489 Brandenburg, KY 40108-0489 (270) 422-2162

Fax: (270) 422-4705

May 10, 2011

RECEIVED

MAY 11 2011

Mr. Jeff Derouen Executive Director Public Service Commission

PUBLIC SERVICE COMMISSION

21 1 Sower Boulevard Frankfort, KY 40602

RE: Case No. 2010-00514 An Examination of the Application of the Fuel Adjustment Clause of Meade County Rural Electric Cooperative Corporation From July 17, 2009 Through October 31, 2010

Dear Mr. Derouen:

After further review of our responses in Case No. 2010-00514, additional corrections are needed to Item numbers 5 and 6.

Please find enclosed for filing with the Commission an original and 5 copies of the third revision to these exhibits.

Sincerely,

Burns E. Mercer

Jems & W Jene

President / CEO

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MAY 1 1 2011

PUBLIC SERVICE COMMISSION

RE: Case No. 2010-00514

An Examination of the Application of the Fuel Adjustment Clause of

Meade County Rural Electric Cooperative Corporation

From July 17, 2009 Through October 31, 2010

1

Meade County RECC Examination of Fuel Adjustment Clause July 17, 2009 through October 31, 2010 Case No. 2010-00514

MEADE COUNTY RECC PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN ITEM #5

	<u>Description</u> a	I	Present <u>Rate</u> b		Roll-in <u>Factor</u> c	F	Proposed <u>Rate</u> d
Sche	dule 1				***************************************		
2	Customer Charge per Delivery Point per Day	\$	0.37	_		\$	0.37
2	Energy Charge per kWh	\$	0.06129	\$	0.010814	\$	0.072104
Sche	dule 2						
2	Customer Charge per Delivery Point per Day	\$	0.55			\$	0.55
2	Energy Charge per kWh	\$	0.06610	\$	0.010814	\$	0.076914
Sche	dule 3						
1	Customer Charge per Delivery Point:						
3	Daily 0-100 KVA	\$	1.32			\$	1.32
5	Daily 1010-1000 KVA	\$	2.30			\$	2.30
7	Daily Over 1000 KVA	\$	3.29			\$	3.29
8							
9	All KW During Month	\$	8.12			\$	8.12
10	Energy Charge per kWh	\$	0.03776	\$	0.010814	\$	0.048574
Sche	dule 3A						
2	Customer Charge per Delivery Point per Day	\$	1.90			\$	1.90
3	All KW During Month	\$	8.12			\$	8.12
4	Energy Charge per kWh	\$	0.03776	\$	0.010814	\$	0.048574

Meade County RECC Examination of Fuel Adjustment Clause July 17, 2009 through October 31, 2010 Case No. 2010-00514

MEADE COUNTY RECC PRESENT AND PROPOSED RATES WITH FUEL ROLL-IN ITEM #5

	<u>Description</u> a	<u>Rate</u> <u>Fa</u>		Roll-in <u>Factor</u> c	Proposed <u>Rate</u> d		
Sche	dule 4						
1	Customer Charge per Delivery Point						
2	if Equipment Provided by Seller	\$ 595.00			\$	595.00	
3	Customer Charge per Delivery Point						
4	if Equipment Provided by Customer	\$ 105.00			\$	105.00	
5	All KW During Month	\$ 7.76			\$	7.76	
6	Energy Charges:						
7	First 300 kWh per kW, per kWh	\$ 0.03389	\$	0.010814	\$	0.044704	
8	Over 300 kWh per kW, per kWh	\$ 0.02767	\$	0.010814	\$	0.038484	
Sche	dule 5						
1	175 Watt Unmetered	\$ 6.93	\$	0.76	\$	7.69	
2	400 Watt Unmetered	\$ 9.85	\$	1.69	\$	11.54	
4	175 Watt Metered	\$ 3.35			\$	3.35	
5	400 Watt Metered	\$ 3.35			\$	3.35	
7	Pole Rental	\$ 0.40			\$	0.40	
Sche	dule 6						
1	175 Watt	\$ 6.09	\$	0.76	\$	6.85	
2	400 Watt	\$ 9.09	\$	1.69	\$	10.78	

	FOR	Entire Territory served			
		Community,	Town or City		
			P.S.C. No. Sheet No.	<u>38</u> 1	
MEADE COUNTY RURAL ELECTRIC	***************************************	(Revised)			
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	36	
		(Original)	Sheet No.	1	

Schedule 1	CI	LASSIFICATION OF SERVICE	
			RATE PER
	Non-Farm, Schools & Churcl	hes	UNIT
Applicable: Entire Territory	Served.		
incidental appliance	tomers of the Cooperative loc es, refrigeration, cooking, hom d one-half horsepower (7 1/2	cated on its lines for service including lighting, ne heating and power for motors up to and H.P.); All subject to the rules and regulations of	
Character of Service Single phase, 6	<u>ce</u> D hertz, at Seller's standard vo	oltages.	
Rates: Customer of Monthly Daily Energy charge	charge - No KWH usage per KWH	, 07210	\$ 0.37
State, Federal and	local tax will be added to abo	ve rate where applicable.	
Minimum Charge: In no case shall th	e minimum bill be less than \$6	0.37 per day	
in accordance Fuel Envi Unw Reba Mem			d
		g ten percent (10%) higher. In the event the ys from the due date, the gross rates shall	
_	February 22, 2011		
	Month	Day Ye	ar

	February 22, 2011		
	Month	Day	Year
DATE EFFECTIVE	February 17, 2011		
	Month	Day	Year
ISSUED BY		President/CEO	P. O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title	Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

				P.S.C. No. Sheet No.	<u>38</u> 7	
			(Revised)			
	OUNTY RURAL ELE		Canceling	P.S.C. No.	36	
COOPER	RATIVE CORPORAT	ION	•	Sheet No.		
Schedule 2	C	LASSIFICATION OF SI	(Original) FRVICE	Sheet No.		7
ocileudie 2		<u>LACON IOANION O.</u>			RATE PER	1
Commercial Rate					UNIT	-
Applicable: Entire Territory	Served.					
including lighting, i motors up to and it must be obtained f (7 1/2 H.P.); all sul Character of Servi	nmercial customers of the Co ncidental appliances, refrigera ncluding seven and one-half h from the Cooperative for moto pject to the rules and regulation	ation, cooking, heating a horsepower (7 1/2 H.P.). ors rated above seven al ons of the Cooperative o	and power for Written permind one-half hor	ssion sepower		
Single phase, 6	0 hertz, at Seller's standard v	oltages.				
Rates: Customer - Monthly Daily	charge - No KWH usage				-\$16.74 - \$0.55	D
Energy charge	per KWH			.076914	- 0.06610	
State, Federal and	local tax will be added to abo	ove rate where applicabl	e.			
Minimum Charge In no case shall th	ne minimum bill be less than \$	60.55 per day.				
accordance wi Fuel Envi Unw Reb Men	computed at the charges spetth the following: Adjustment Adjustment Surcharge And Surcredit Adjustment ate Adjustment Aber Rate Stability Mechanish Al Economic Reserve Clause	Schedule 18 Schedule 19 Schedule 20 Schedule 21	creased or decr	eased in		
Terms of Payment The above rate current monthly bil apply.	s are net, the gross rates beir I is not paid within ten (10) da	ng ten percent (10%) hig ys from the due date, th	gher. In the eve e gross rates s	ent the hall		
DATE OF ISSUE	February 22, 2010			*****		-
DATE EFFECTIVE	Month February 17, 2011	Day		Year		
DATE EFFECTIVE	Month	Day		Year		***
ISSUED BY	Name of Officer	President/CEO	P. O. Box 489,	Brandenburg, I	(Y 40108	
ISSUED BY AUTHORIT		_	ler No. <u>2010-00</u>			

FOR

Entire Territory served

Community, Town or City

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pg	34	7

	FOR	Entire Territory served			
		Community, Town or City			
			P.S.C. No.	38	
	***************************************	(Original)	Sheet No.	9	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	1	
		(Original) (Revised)	Sheet No.	9	

Schedule 3 CLASSIFICA	ATION OF SERVICE	
Three Phase Power Service, O KVA and greater - 3 Phase Se	RATE PER UNIT	
Applicable: Entire Territory Served.		
Availability of Service: Available to consumers located on or near Seller's three usage, subject to the established rules and regulations of S		
<u>Type of Service</u> : Three-phase, 60 hertz, at Seller's standard voltages.		
Rates: Customer charge – No KwH usage - Monthly 0 100 KVA	\$40.00	D
Daily 0 – 100 KVA	\$1.32 \$70.00	D
Daily 101 – 1,000 KVA Monthly Over 1,000 KVA Daily Over 1,000 KVA	\$2.30 \$100.00 \$3.29	D
Energy charge – per KwH	. 048574 \$0.03776	
Demand charge – per KW of billing demand per month	\$8.12/kw	
State, Federal and local tax will be added to above rate	where applicable	
Determination of Billing Demand: The billing demand shall be the maximum kilowatt dema any period (fifteen consecutive minutes) during the month for Indicated or recorded by a demand meter and adjusted for	or which the bill is rendered, as	
Power Factor Adjustment: The consumer shall at all times take and use power in significant factor shall be as near one hundred percent (100%) as is or practice, but in no case shall the power factor be lower than Distributor reserves the right to measure the power factor at measurements indicate that the power factor at the time of ninety percent (90%), the demand for billing purposes shall or recorded by the demand meter multiplied by ninety percent	onsistent with good engineering ininety percent (90%) lagging. The t any time. Should such his maximum demand is less than be the demand as indicated	

DATE OF ISSUE	February 22, 2011				
	Month	Day	Year		
DATE EFFECTIVE	February 17, 2011				
	Month	Day	Year		
ISSUED BY		President/CEO	P. O. Box 489, Brandenburg, KY 40108		
	Name of Officer	Title	Address		
ISSUED BY AUTHORITY	OF P.S.C.				
		Order No. 2010-000222			

FOR Entire Territory served

Order No.

		Commun	nity, Town or City	<i>i</i>
		Commu	P.S.C. No.	38
		(Origina		12
		(Revise	d)	
	OUNTY RURAL ELECTRIC			
COOPE	RATIVE CORPORATION	Cancellir	ng P.S.C. No.	35
		(Origina (Revise	-	12
Schedule 3A	CLASSIFIC	ATION OF SERVICE		
	Service, 0 KVA - 999 KVA – Optional Tir	ne-of-Day (TOD) Rate		RATE PER UNIT
Applicable:				
Entire Territory	/ Served			
	onsumers located on or near Seller's thre contract for a three year period for time-of			
<u>Type of Service</u> : Three-phase, (60 hertz, at Seller's standard voltages.			
	charge – No kWh usage			- \$57-70- D
~ Monthly — Daily				\$1.90
			. 048574	60.00770
Energy charge	per kvvn		. 078317	- 40.03776-
	ge per kW of billing demand per month and local tax will be added to above rate			\$8.12/KW
the on-peak hours	Billing Demand: nand shall be the maximum kilowatt dem s listed below (fifteen consecutive minute cated or recorded by a demand meter an	es) during the month for wh	ich the bill is	
Summer (rs for Demand Billing: based on Eastern April through September) - Monday throu ctober through March) - Monday throu	ugh Friday from 11 00 a.m.		
factor shall be as practice, but in no Distributor reserve measurements ind ninety percent (90	ustment: shall at all times take and use power in a near one hundred percent (100%) as is to case shall the power factor be lower that es the right to measure the power factor dicate that the power factor at the time of 10%), the demand for billing purposes shall e demand meter multiplied by ninety per	consistent with good engin an ninety percent (90%) lag at any time. Should such f his maximum demand is Il be the demand as indica	eering Iging. The Iess than ted	
DATE OF ISSUE	February 22, 2011			
	Month	Day	Year	etados biologicas de la como Agrico de La Companya (per per per per per per per per per per
DATE EFFECTIVE	February 17, 2011 Month	Day	Year	
ISSUED BY		President/CEO P O Box 48	9, Brandenburg, K	Y 40108
ISSUED BY AUTHORI	Name of Officer TY OF P.S.C.	Title	Address	

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	FOR Entire Territory served			pg o y	
		Community	-		
			P.S.C. No.	38	
		(Original)	Sheet No.	14A	
MEADE COUNTY RURAL ELECTRIC		Canceling	P.S.C. No.	1	
COOPERATIVE CORPORATION		(Original)	Sheet No.	<u>14A</u>	
		(Revised)			

Schedule 4	CLASSIFICATION OF SERVICE			
Large Power Service,	1,000 KVA and Larger (TOD)		RATE PER UNIT	
Applicable: Entire Territory	Served.			
Availability of Servi				
	nsumers located on or near Seller's three-phase lines for all typ	es of		
	ntract for a three year period for time-of-day rates, subject to the			
_				
<u>Type of Service:</u> Three-phase, 6	0 hertz, at Seller's standard voltages.			
Rates: Monthly				
If all tran	ge – No kWh usage sformation equipment is provided by the Seller ner provides transformer equipment and conductor		\$595.00 \$105.00	
Energy charges First 300 All remai	s – per kWh) kWh per kW of billing demand ining kWh	0.044704 0.038484	- \$0.03389 - \$0.02767	
Demand charge	e – per kW of billing demand per month		\$7.76/KW	
State, Federal a	and local tax will be added to above rate where applicable.	ı		
the on-peak hours is rendered, as indi follows:	illing <u>Demand</u> : and shall be the maximum kilowatt demand established by the listed below (fifteen consecutive minutes) during the month for icated or recorded by a demand meter and adjusted for power s for Demand Billing: based on Eastern Prevailing Time (EPT)	which the bill		
Summer (Ap	oril through September) - Monday through Friday from 11 00 a.i ober through March) - Monday through Friday from 7:00 a.m	m. to 8:00 p.m. i. to 9:00 p.m.		
factor shall be as n practice, but in no o Distributor reserves measurements indi ninety percent (90%	stment: shall at all times take and use power in such manner that its avear one hundred percent (100%) as is consistent with good en case shall the power factor be lower than ninety percent (90%) is the right to measure the power factor at any time. Should such icate that the power factor at the time of his maximum demand (%), the demand for billing purposes shall be the demand as independent of the demand meter multiplied by ninety percent (90%) and divided	gineering lagging. The h is less than icated	Ć	

		Order No. 2010-000222		
ISSUED BY AUTHOR	RITY OF P.S.C.			
	Name of Officer	Title	Address	
ISSUED BY		President/CEO	P. O. Box 489, Brandenburg, KY 40108	
	Month	Day	Year	
DATE EFFECTIVE	February 17, 2011			
	Month	Day	Year	
DATE OF ISSUE	February 25, 2011			

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FOR Entire Territory served

Community, Town or City

P.S.C. No. 38 Sheet No. 15

(Original) Sheet No.

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling P.S.C. No. 37
(Original) Sheet No. 15
(Revised)

Schedule 5	CL	ASSIFICATION OF SEI	RVICE	
Outdoor Lighting	Service - Individual Consumers			RATE PER UNIT
Availability of S	consumers who abide by the rules contract agreement for service in a	, regulations and bylaw ccordance with the spe	s of the Cooperative cial terms and	
streets, drivew maintain the li operate such dusk-to-dawn	Service: chedule covers electric lighting services; chedule covers electric lighting services, yards, lots, and other outdoor a ghting equipment, as hereinafter desequipment. Service under this rate werender this chedule of approximate the type or units as specified herein.	areas. Cooperative will scribed and will furnish will be available on an a	provide, own, and the electrical energy to automatically controlled	
175 Watt m 400 Watt u	nmetered, per month netered, per month nmetered, per month netered, per month		7.69 11.54	\$-6.93- 3.35 \$9.85 3.35
State, Federal	and local tax will be added to above	e rate where applicable.		
Adjustment C	aid when due may incur a delinquent charge <u>Clauses</u> :			
	nount computed at the charges spec ace with the following:	ified above shall be inc	reased or decreased in	
	Fuel Adjustment	Schedule 18		
	Environment Surcharge	Schedule 19		
	Unwind Surcredit Adjustment	Schedule 20		
	Rebate Adjustment Member Rate Stability Mechanism	Schedule 21		
	Rural Economic Reserve Clause	Schedule 23		
DATE OF ISSUE	February 25, 2011	Ouridule 20	19 1) 1	L
	22, 22, 22, 22, 22, 22, 22, 22, 22, 22,	Month	- III (V/)	***************************************
DATE EFFECTIVE	February 17, 2011			
	Month	Day	Year	
ISSUED BY		President/CEO	P. O. Box 489, Brandenburg, F	Y 40108

ISSUED BY ORDER OF P.S.C.

Name of Officer

Order No

____2010-00222____

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FOR Entire Territory served

Order No. 2010-000222

		·¥******	Community, Town or City		
				P.S.C. No.	38
			(Original)	Sheet No.	18
			(Revised)		
MEADE C	OUNTY RURAL ELEC	TRIC			
COOPE	RATIVE CORPORATION	NC	Canceling	P.S.C. No.	37
000. 2			(Original)	Sheet No.	18
		***	(Revised)		
Schedule 6	CLA	ASSIFICATION OF SERV	/ICE		
Street Lighting - Cor	nmunity, Municipalities, Towns				RATE PER UNIT
Applicable:					
Entire Territor	y Served.				
Availability of Ser	vice:				
To any customer who o	can be served in accordance with the special ter		_		
service in accordance with	n such special terms and conditions; subject to	the established rules, regulations a	nd by-laws of the	Cooperative.	
Character of Serv	vice:				
	covers electric lighting service to outdoor eq				
	 Cooperative will provide, own, and maint I energy to operate such equipment. Servion 				
	n every-night schedule of approximately 400 rein Service to alternating current either se				
Distributor	Telli Service to alternating current either se	eries of maniple system, of in cor	nomation at opti	on or	
Rates:					
175 Watt, per	month			6.25	-\$6:09
400 Watt, per	month			10.78	-\$9:09-
State, Federal an	d local tax will be added to above	rate where applicable.			
Terms of Paymer	nt:				
	naid when due may incur a deling	uent charge for collection	n, and a disc	onnect	
and reconnect fee	e.				
A 11					
Adjustment Clau	<u>ises:</u> int computed at the charges spec	ified above shall be incre	acad ar daa	ropped in	
	with the following:	ined above shall be incre	ased of dec	reaseu III	
	uel Adjustment	Schedule 18			
Er	nvironment Surcharge	Schedule 19			
	nwind Surcredit Adjustment	Schedule 20			
	ebate Adjustment	Schedule 21			
	ember Rate Stability Mechanism ural Economic Reserve Clause	Schedule 22 Schedule 23			
Ki	urar Economic Reserve Clause	Outequie 23			
			THE STATE OF THE PROPERTY OF THE STATE OF THE STATE OF		
DATE OF ISSUE	February 22, 2011 Month	Day	TOO'S TO SHAPE SHEET SALES AND ASSESSED.	Year	
DATE EFFECTIVE	February 17, 2011	Day		i eai	
mer of his days f g has bee 1 1 % hors	Month	Day		Year	
ISSUED BY			O. Box 489, E		Y 40108
	Name of Officer	Title		Address	

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