



Cumberland Valley Electric

A Touchstone Energy Cooperative

February 22, 2011

Mr. Jeff R. Derouen
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602

Dear Mr. Derouen:

Please find enclosed the information requested in Case No. 2010-00499 Fuel Adjustment Clause.
If more information is needed, please feel free to contact me.

Sincerely,

Robert Tolliver
Office Manager

RECEIVED

FEB 23 2011

PUBLIC SERVICE
COMMISSION

MAIN OFFICE:

Box 440 • Gray, KY 40734

Phone: 606-528-2677 • Fax: 606-523-2698

DISTRICT OFFICE:

P.O. Box C • Cumberland, KY 40823

Phone: 606-589-4421 • Fax: 606-589-5297

Cumberland Valley Electric
Fuel Adjustment Clause
Case # 2010-00499

RECEIVED

FEB 23 2011

PUBLIC SERVICE
COMMISSION



Cumberland Valley Electric

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If more information is needed, please feel free to contact me.

Sincerely,



Robert Tolliver
Office Manager



Cumberland Valley Electric

A Touchstone Energy Cooperative

January 31, 2011

Mr. Jeff R. Derouen
Executive Director
Public Service Commission
P. O. Box 615
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Please find enclosed an Affidavit of Compliance pertaining to Case No. 2010-00499 concerning the compliance with the requirements of 807 KAR 5:056 for Cumberland Valley Electric, Inc.

Sincerely,

Robert Tolliver
Office Manager

Encl.

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Phone: 606-589-4421 • Fax: 606-589-5297

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2010-00499
CLAUSE OF CUMBERLAND VALLEY)
ELECTRIC FROM NOVEMBER 1, 2008 TO)
OCTOBER 31, 2010)

AFFIDAVIT

The Affiant, TED HAMPTON, Manager of CUMBERLAND VALLEY ELECTRIC, Gray, Kentucky, states that, for the period between November 1, 2008 to October 31, 2010, Cumberland Valley Electric has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 31st day of January, 2011.

Ted Hampton
MANAGER

Subscribed and sworn before me this 31st day of January, 2011.

Barbara Elliott
Notary Public

My commission expires: 1-24-15

1.
 - a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2008 through October 2010.
 - b. Describe the measures that Cumberland Valley has taken to reduce line loss during this period.

A. See attached schedules.

Cumberland Valley Electric
12 Month Average
Line Loss

12 Month

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Nov. 2007	45,215,743	42,510,083	62,520		
Dec. 2007	50,100,008	45,173,900	81,420		
Jan. 2008	60,981,441	57,632,064	103,800		
Feb. 2008	51,068,903	49,627,465	92,120		
Mar. 2008	47,618,651	45,518,126	78,060		
Apr. 2008	37,242,002	38,360,857	48,860		
May 2008	34,352,713	31,393,546	24,720		
June 2008	40,735,462	37,677,193	31,140		
July 2008	42,637,065	41,508,404	27,440		
Aug. 2008	42,708,917	40,161,714	29,120		
Sept. 2008	37,759,154	38,120,865	27,660		
Oct. 2008	39,547,277	37,062,778	28,660		
12 Month Totals	529,967,336	504,746,995	635,520		
Less Nov. 2007	45,215,743	42,510,083	62,520		
Plus Nov 2008	48,559,024	42,512,545	34,680		
Nov. 2008 Totals	533,310,617	504,749,457	607,680	27,953,480	5.24
Less Dec.2007	50,100,008	45,173,900	81,420		
Plus Dec. 2008	55,361,587	56,892,882	46,980		
Dec. 2008 Totals	538,572,196	516,468,439	573,240	21,530,517	4.00
Less Jan. 2008	60,981,441	57,632,064	103,800		
Plus Jan. 2009	63,161,212	55,616,287	44,700		
Jan. 2009 Totals	540,751,967	514,452,662	514,140	25,785,165	4.77
Less Feb. 2008	51,068,903	49,627,465	92,120		
Plus Feb. 2009	51,043,988	51,072,125	44,660		
Feb. 2009 Totals	540,727,052	515,897,322	466,680	24,363,050	4.51
Less Mar. 2008	47,618,651	45,518,126	78,060		
Plus Mar. 2009	46,857,609	44,111,760	32,120		
Mar. 2009 Totals	539,966,010	514,490,956	420,740	25,054,314	4.64
Less Apr. 2008	37,242,002	38,360,857	48,860		
Plus Apr. 2009	38,970,945	41,667,370	30,720		
Apr. 2009 Totals	541,694,953	517,797,469	402,600	23,494,884	4.34
Less May 2008	34,352,713	31,393,546	24,720		

Cumberland Valley Electric
12 Month Average
Line Loss

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Plus May 2009	35,534,803	32,048,715	21,900		
May 2009 Totals	542,877,043	518,452,638	399,780	24,024,625	4.43
Less June 2008	40,735,462	37,677,193	31,140		
Plus June 2009	39,654,279	36,573,666	26,140		
June 2009 Totals	541,795,860	517,349,111	394,780	24,051,969	4.44
Less July 2008	42,637,065	41,508,404	27,440		
Plus July 2009	39,452,151	39,838,308	27,260		
July 2009 Totals	538,610,946	515,679,015	394,600	22,537,331	4.18
Less Aug. 2008	42,708,917	40,161,714	29,120		
Plus Aug. 2009	42,175,126	39,054,566	28,420		
Aug. 2009 Totals	538,077,155	514,571,867	393,900	23,111,388	4.30
Less Sept. 2008	37,759,154	38,120,865	27,660		
Plus Sept. 2009	36,203,806	37,046,977	25,480		
Sept. 2009 Totals	536,521,807	513,497,979	391,720	22,632,108	4.22
Less Oct 2008	39,547,277	37,062,778	28,660		
Plus Oct. 2009	37,570,730	34,751,730	25,260		
Oct. 2009 Totals	534,545,260	511,186,931	388,320	22,970,009	4.30
Less Nov. 2008	48,559,024	42,512,545	34,680		
Plus Nov. 2009	42,498,651	40,963,074	29,300		
Nov. 2009 Totals	528,484,887	509,637,460	382,940	18,464,487	3.49
Less Dec.2008	55,361,587	56,892,882	46,980		
Plus Dec. 2009	55,920,599	50,755,323	45,160		
Dec.2009 Totals	529,043,899	503,499,901	381,120	25,162,878	4.76
Less Jan. 2009	63,161,212	55,616,287	44,700		
Plus Jan. 2010	65,698,630	58,097,273	51,920		
Jan. 2010 Totals	531,581,317	505,980,887	388,340	25,212,090	4.74
Less Feb. 2009	51,043,988	51,072,125	44,660		
Plus. Feb. 2010	58,132,915	56,502,044	49,500		
Feb. 2010 Totals	538,670,244	511,410,806	393,180	26,866,258	4.99
Less Mar. 2009	46,857,609	44,111,760	32,120		
Plus Mar. 2010	47,682,035	50,739,367	40,240		
Mar. 2010 Totals	539,494,670	518,038,413	401,300	21,054,957	3.90

Cumberland Valley Electric
12 Month Average
Line Loss

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Less Apr. 2009	38,970,945	41,667,370	30,720		
Plus Apr. 2010	34,539,275	34,555,066	25,880		
Apr. 2010 Totals	535,063,000	510,926,109	396,460	23,740,431	4.44
Less May. 2009	35,534,803	32,048,715	21,900		
Plus May. 2010	37,037,342	32,082,701	23,880		
May 2010 Totals	536,565,539	510,960,095	398,440	25,207,004	4.70
Less June 2009	39,654,279	36,573,666	26,140		
Plus June 2010	44,533,295	44,685,286	30,020		
June 2010 Totals	541,444,555	519,071,715	402,320	21,970,520	4.06
Less July 2009	39,452,151	39,838,308	27,260		
Plus July 2010	47,439,262	44,102,390	32,880		
July 2010 Totals	549,431,666	523,335,797	407,940	25,687,929	4.68
Less Aug. 2009	42,175,126	39,054,566	28,420		
Plus Aug. 2010	48,692,014	46,940,029	32,840		
Aug. 2010 Totals	555,948,554	531,221,260	412,360	24,314,934	4.37
Less Sept. 2009	36,203,806	37,046,977	25,480		
Plus Sept. 2010	37,888,368	40,299,827	28,720		
Sept. 2010 Totals	557,633,116	534,474,110	415,600	22,743,406	4.08
Less Oct. 2009	37,570,730	34,751,730	25,260		
Plus Oct. 2010	36,771,563	32,327,927	23,100		
Oct. 2010 Totals	556,833,949	532,050,307	413,440	24,370,202	4.38

Robert Tolliver Will Be Available To Respond To Questions Concerning The 12 Mth Avg Line Loss

CUMBERLAND VALLEY ELECTRIC
STEPS TO REDUCE LINE LOSS

1. Extensive Right-of-Way Program
2. Retire idle transformers
3. Balance loads on three phase lines
4. Two year program – reclosure maintenance
5. Read meters automatically monthly
6. Trim shade trees on two-year basis to help reduce losses

Jay Hampton and Hannah Garland will be responsible for line loss.

2. Q. Provide a schedule showing the calculation of monthly over- or under-recovery of fuel costs from November 1, 2008 through October 31, 2010.

A. See attached schedule.

Cumberland Valley Electric
Over-Under Recovery Fuel Charge

<u>Month</u>	<u>* Net KWH Sales</u>	<u>FAC Factor</u>	(Refund)	(Credit)	<u>Over (Under)</u>	<u>Cumm. Total</u>
			<u>Fuel Revenue</u>	<u>Fuel Cost</u>		
Nov. 2008	42,512,545	0.01487771	632,463.38	571,854.00	60,609.38	70,804.39
Dec. 2008	56,892,882	0.01119660	636,972.71	586,594.00	50,378.71	121,183.10
Jan. 2009	55,616,287	0.0059376	330,227.27	437,356.00	(107,128.73)	14,054.37
Feb. 2009	51,072,125	0.0095746	488,995.17	590,558.00	(101,562.83)	(87,508.46)
Mar. 2009	44,111,760	0.0111451	491,629.98	456,332.00	35,297.98	(52,210.48)
Apr. 2009	41,667,370	0.0094183	392,435.79	369,239.00	23,196.79	(29,013.69)
May 2009	32,048,715	0.0057797	185,231.96	187,061.00	(1,829.04)	(30,842.73)
June 2009	36,573,666	0.0029725	108,715.22	70,715.00	38,000.22	7,157.49
July 2009	39,838,308	(0.0003619)	(14,417.48)	(5,948.00)	(8,469.48)	(1,311.99)
Aug. 2009	39,054,566	0.0016676	65,127.39	62,336.00	2,791.39	1,479.40
Sept. 2009	37,046,977	(0.0105846)	(392,127.43)	(425,125.00)	32,997.57	34,476.97
Oct. 2009	34,751,730	(0.0088110)	(306,197.49)	(270,444.00)	(35,753.49)	(1,276.52)
Nov. 2009	40,963,074	(0.0115070)	(471,362.09)	(414,406.00)	(56,956.09)	(58,232.61)
Dec. 2009	50,755,323	(0.0088738)	(450,392.59)	(421,587.00)	(28,805.59)	(87,038.20)
Jan. 2010	58,097,273	(0.0078165)	(454,117.33)	(502,727.00)	48,609.67	(38,428.53)
Feb. 2010	56,502,044	(0.0040146)	(226,833.11)	(289,074.00)	62,240.89	23,812.36
Mar. 2010	50,739,367	(0.0041155)	(208,817.86)	(202,884.00)	(5,933.86)	17,878.50
Apr. 2010	34,555,066	(0.0084368)	(291,534.18)	(368,106.00)	76,571.82	94,450.32
May. 2010	32,082,701	(0.0166620)	(534,561.96)	(454,884.00)	(79,677.96)	14,772.36
June 2010	44,685,286	(0.0149163)	(666,539.13)	(511,115.00)	(155,424.13)	(140,651.77)
July 2010	44,102,390	(0.0065096)	(287,088.92)	(418,169.00)	131,080.08	(9,571.69)
Aug. 2010	46,940,029	(0.0065055)	(305,368.36)	(303,138.00)	(2,230.36)	(11,802.05)
Sept. 2010	40,299,827	(0.0072572)	(292,463.90)	(349,121.00)	56,657.10	44,855.05
Oct. 2010	32,351,027	(0.0092055)	(297,594.73)	(289,088.00)	(8,506.73)	36,348.32

* Net KWH Sales Include Adjustments

Robert Tolliver will be available at the hearing to respond to questions concerning the over/under recovery.

3. Q. Provide Cumberland Valley's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Cumberland Valley's monthly filings required by the commission from November 1, 2008 through October 31, 2010.

A. See attached schedules.

November		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	YEAR-TO-DATE KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)		22,251	28,254,552	2,679,417.69		22,198	289,855,602	25,888,418.11
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,379	1,937,602	202,213.34		1,377	23,144,949	2,300,839.53
4. Comm. & Ind. - 50 to 1000 KVA		97	4,029,271	346,618.65		98	46,385,466	3,626,023.95
5. Comm & Ind. - Over 1000 KVA		16	8,291,120	644,214.60		16	100,189,540	7,109,154.95
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)		23,743	42,512,545	3,872,464.28	0	23,689	459,575,557	38,924,436.54
11. Other Electric Revenue				88,802.99				1,084,163.55
12. Total (10 + 11)				3,961,267.27				40,008,600.09
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net kWh Generated			6. Office Use	34,680	526,260			
2. kWh Purchased	48,559,024	483,210,609	7. Total Unaccounted For (4 Less 5 & 6)	6,011,799	23,108,792			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	12.38	4.78			
4. Total kWh (1 thru 3)	48,559,024	483,210,609	9. Maximum Demand (kW)	125,920	146,540			
5. Total kWh - Sold	42,512,545	459,575,557	10. Month When Maximum Demand Occurred		January			

December

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,267	39,821,796	3,623,053.89		22,204	329,677,398	29,511,472.00
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,377	2,470,719	245,629.31		1,377	25,615,668	2,546,468.84
4. Comm. & Ind. - 50 to 1000 KVA	95	4,875,487	394,301.04		98	51,260,953	4,020,324.99
5. Comm & Ind. - Over 1000 KVA	16	9,724,880	716,204.54		16	109,914,420	7,825,359.49
6. Public Str. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,755	56,892,882	4,979,188.78	0	23,695	516,468,439	43,903,625.32
11. Other Electric Revenue			134,094.14				1,218,257.69
12. Total (10 + 11)			5,113,282.92				45,121,883.01
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	46,980	573,240	
2. kWh Purchased	55,361,587	538,572,196		7. Total Unaccounted For (4 Less 5 & 6)	(1,578,275)	21,530,517	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	4.00	
4. Total kWh (1 thru 3)	55,361,587	538,572,196		9. Maximum Demand (kW)	137,647	146,540	
5. Total kWh - Sold	56,892,882	516,468,439		10. Month When Maximum Demand Occurred		January	

January

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,309	40,368,549	3,450,970.47		22,309	40,368,549	3,450,970.47	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 kVA or Less	1,382	2,308,433	220,545.05		1,382	2,308,433	220,545.05	
4. Comm. & Ind. - 50 to 1000 kVA	92	4,317,345	331,865.13		92	4,317,345	331,865.13	
5. Comm & Ind. - Over 1000 kVA	16	8,621,960	604,458.42		16	8,621,960	604,458.42	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,799	55,616,287	4,607,839.07	0	23,799	55,616,287	4,607,839.07	
11. Other Electric Revenue			123,947.02				123,947.02	
12. Total (10 + 11)			4,731,786.09				4,731,786.09	

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	44,700	44,700
2. kWh Purchased	63,161,212	63,161,212	7. Total Unaccounted For (4 Less 5 & 6)	7,500,225	7,500,225
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	11.87	11.87
4. Total kWh (1 thru 3)	63,161,212	63,161,212	9. Maximum Demand (kW)	153,065	153,065
5. Total kWh - Sold	55,616,287	55,616,287	10. Month When Maximum Demand Occurred	January	January

February

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				No. Min Bills	Avg. No. Receiving Serv.	YEAR-TO-DATE	
	No. Receiving Service a	KWh Sold b	Amount c	Amount Cumulative f			Amount Cumulative g	
1. Residential Sales (excl seas.)	22,326	34,819,387	3,137,974.77		22,318	75,187,936	6,588,945.24	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,381	2,265,195	225,564.07		1,382	4,573,628	446,109.12	
4. Comm. & Ind. - 50 to 1000 KVA	93	4,295,123	346,285.77		93	8,612,468	678,150.90	
5. Comm & Ind. - Over 1000 KVA	16	9,692,420	715,963.45		16	18,314,380	1,320,421.87	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,816	51,072,125	4,425,788.06	0	23,808	106,688,412	9,033,627.13	
11. Other Electric Revenue			113,937.32				237,884.34	
12. Total (10 + 11)			4,539,725.38				9,271,511.47	

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net KWh Generated			6. Office Use	44,660	89,360
2. KWh Purchased	51,043,988	114,205,200	7. Total Unaccounted For (4 Less 5 & 6)	(72,797)	7,427,428
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	6.50
4. Total kWh (1 thru 3)	51,043,988	114,205,200	9. Maximum Demand (kW)	141,887	153,065
5. Total kWh - Sold	51,072,125	106,688,412	10. Month When Maximum Demand Occurred		January

March

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,236	28,340,843	2,684,184.34		22,290	103,528,779	9,273,129.58
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,387	2,058,403	216,494.39		1,383	6,632,031	662,603.51
4. Comm. & Ind. - 50 to 1000 KVA	93	3,959,934	335,794.89		93	12,572,402	1,013,945.79
5. Comm & Ind. - Over 1000 KVA	16	9,752,580	750,217.20		16	28,066,960	2,070,639.07
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,732	44,111,760	3,986,690.82	0	23,782	150,800,172	13,020,317.95
11. Other Electric Revenue			109,376.22				347,260.56
12. Total (10 + 11)			4,096,067.04				13,367,578.51
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	32,120	121,480	
2. kWh Purchased	46,857,609	161,062,809		7. Total Unaccounted For (4 Less 5 & 6)	2,713,729	10,141,157	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	5.79	6.30	
4. Total kWh (1 thru 3)	46,857,609	161,062,809		9. Maximum Demand (kW)	141,369	153,065	
5. Total kWh - Sold	44,111,760	150,800,172		10. Month When Maximum Demand Occurred		January	

April

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,203	24,748,741	2,464,473.02		22,269	128,277,520	11,737,602.60	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,397	2,181,413	237,221.15		1,387	8,813,444	899,824.66	
4. Comm. & Ind. - 50 to 1000 KVA	94	4,248,036	366,810.26		93	16,820,438	1,380,756.05	
5. Comm & Ind. - Over 1000 KVA	16	10,489,180	822,495.95		16	38,556,140	2,893,135.02	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,710	41,667,370	3,891,000.38	0	23,764	192,467,542	16,911,318.33	
11. Other Electric Revenue			96,674.87				443,935.43	
12. Total (10 + 11)			3,987,675.25				17,355,253.76	
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated				6. Office Use	30,720	152,200		
2. kWh Purchased	38,970,945	200,033,754		7. Total Unaccounted For (4 Less 5 & 6)	(2,727,145)	7,414,012		
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	3.71		
4. Total kWh (1 thru 3)	38,970,945	200,033,754		9. Maximum Demand (kW)	99,988	153,065		
5. Total kWh - Sold	41,667,370	192,467,542		10. Month When Maximum Demand Occured		January		

May

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				No. Min Bills	Avg. No. Receiving Serv.	YEAR-TO-DATE	
	No. Receiving Service a	kWh Sold b	Amount c	Amount Cumulative f			Amount Cumulative g	
1. Residential Sales (excl seas.)	22,180	17,749,173	1,752,078.76		22,251	146,026,693	13,489,681.36	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,394	1,908,752	202,770.66		1,388	10,722,196	1,102,595.32	
4. Comm. & Ind. - 50 to 1000 KVA	92	3,827,470	323,217.57		93	20,647,908	1,703,973.62	
5. Comm & Ind. - Over 1000 KVA	18	8,563,320	660,973.05		16	47,119,460	3,554,108.07	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,684	32,048,715	2,939,040.04	0	23,748	224,516,257	19,850,358.37	
11. Other Electric Revenue			112,096.04				556,031.47	
12. Total (10 + 11)			3,051,136.08				20,406,389.84	
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net kWh Generated			6. Office Use	21,900	174,100			
2. kWh Purchased	35,534,803	235,568,557	7. Total Unaccounted For (4 Less 5 & 6)	3,464,188	10,878,200			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	9.75	4.62			
4. Total kWh (1 thru 3)	35,534,803	235,568,557	9. Maximum Demand (kW)	84,275	153,065			
5. Total kWh - Sold	32,048,715	224,516,257	10. Month When Maximum Demand Occurred		January			

June		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)		22,201	21,737,818	2,048,897.37		22,243	167,764,511	15,538,578.73
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,374	2,017,623	212,080.04		1,386	12,739,819	1,314,675.36
4. Comm. & Ind. - 50 to 1000 KVA		92	4,176,125	335,879.00		93	24,824,033	2,039,852.62
5. Comm & Ind. - Over 1000 KVA		18	8,642,100	630,791.59		17	55,761,560	4,184,899.66
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)		23,685	36,573,666	3,227,648.00	0	23,738	261,089,923	23,078,006.37
11. Other Electric Revenue				92,334.43				648,365.90
12. Total (10 + 11)				3,319,982.43				23,726,372.27
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net KWh Generated			6. Office Use	26,140	200,240			
2. KWh Purchased	39,654,279	275,222,836	7. Total Unaccounted For (4 Less 5 & 6)	3,054,473	13,932,673			
3. Interchange KWh - Net			8. Percent System Loss (7/4)*100	7.70	5.06			
4. Total KWh (1 thru 3)	39,654,279	275,222,836	9. Maximum Demand (kW)	96,041	153,065			
5. Total KWh - Sold	36,573,666	261,089,923	10. Month When Maximum Demand Occurred		January			

July

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,211	25,177,647	2,249,047.87		22,238	192,942,158	17,787,626.60
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,378	2,210,745	212,376.99		1,385	14,950,564	1,527,052.35
4. Comm. & Ind. - 50 to 1000 KVA	92	4,248,436	323,519.45		93	29,072,469	2,363,372.07
5. Comm & Ind. - Over 1000 KVA	18	8,201,480	579,930.17		17	63,963,040	4,764,829.83
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,699	39,838,308	3,364,874.48	0	23,732	300,928,231	26,442,880.85
11. Other Electric Revenue			83,534.52				731,900.42
12. Total (10 + 11)			3,448,409.00				27,174,781.27
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net KWh Generated				6. Office Use	27,260	227,500	
2. KWh Purchased	39,452,151	314,674,987		7. Total Unaccounted For (4 Less 5 & 6)	(413,417)	13,519,256	
3. Interchange KWh - Net				8. Percent System Loss (7/4)*100	-0-	4.30	
4. Total KWh (1 thru 3)	39,452,151	314,674,987		9. Maximum Demand (kW)	92,928	153,065	
5. Total KWh - Sold	39,838,308	300,928,231		10. Month When Maximum Demand Occurred		January	

August

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				No. Min Bills	Avg. No. Receiving Serv.	YEAR-TO-DATE	
	No. Receiving Service a	KWh Sold b	Amount c	Amount Cumulative g				
1. Residential Sales (excl seas.)	22,235	24,265,372	2,523,501.29		22,238	217,207,530	20,311,127.89	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,375	2,166,113	242,138.87		1,384	17,116,677	1,769,191.22	
4. Comm. & Ind. - 50 to 1000 KVA	93	4,307,461	391,075.12		93	33,379,930	2,754,447.19	
5. Comm & Ind. - Over 1000 KVA	18	8,315,620	709,947.67		17	72,278,660	5,474,777.50	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,721	39,054,566	3,866,662.95	0	23,731	339,982,797	30,309,543.80	
11. Other Electric Revenue			81,473.96				813,374.38	
12. Total (10 + 11)			3,948,136.91				31,122,918.18	
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net KWh Generated				6. Office Use	28,420	255,920		
2. KWh Purchased	42,175,126	356,850,113		7. Total Unaccounted For (4 Less 5 & 6)	3,092,140	16,611,396	4.66	
3. Interchange KWh - Net				8. Percent System Loss (7/4)*100	7.33			
4. Total KWh (1 thru 3)	42,175,126	356,850,113		9. Maximum Demand (kW)	100,598	153,065	January	
5. Total KWh - Sold	39,054,566	339,982,797		10. Month When Maximum Demand Occurred				

September

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,232	21,798,178	1,984,024.24		22,237	239,005,708	22,295,152.13	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,377	2,220,824	218,348.59		1,383	19,337,501	1,987,539.81	
4. Comm. & Ind. - 50 to 1000 KVA	93	4,163,835	324,060.03		93	37,543,765	3,078,507.22	
5. Comm & Ind. - Over 1000 KVA	18	8,864,140	628,005.46		17	81,142,800	6,102,782.96	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,720	37,046,977	3,154,438.32	0	23,730	377,029,774	33,463,982.12	
11. Other Electric Revenue			97,042.78				910,417.16	
12. Total (10 + 11)			3,251,481.10				34,374,399.28	
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net KWh Generated				6. Office Use	25,480	281,400		
2. KWh Purchased	36,203,806	393,053,919		7. Total Unaccounted For (4 Less 5 & 6)	(868,651)	15,742,745		
3. Interchange KWh - Net				8. Percent System Loss (7/4)*100	-0-	4.01		
4. Total KWh (1 thru 3)	36,203,806	393,053,919		9. Maximum Demand (kW)	85,652	153,065		
5. Total KWh - Sold	37,046,977	377,029,774		10. Month When Maximum Demand Occurred		January		

October

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,235	19,885,402	1,868,968.12		22,237	258,891,110	24,164,120.25	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,374	1,933,622	199,614.42		1,382	21,271,123	2,187,154.23	
4. Comm. & Ind. - 50 to 1000 KVA	93	3,883,746	312,438.74		93	41,427,511	3,390,945.96	
5. Comm & Ind. - Over 1000 KVA	18	9,048,960	656,518.49		17	90,191,760	6,759,301.45	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,720	34,751,730	3,037,539.77	0	23,729	411,781,504	36,501,521.89	
11. Other Electric Revenue			103,731.23				1,014,148.39	
12. Total (10 + 11)			3,141,271.00				37,515,670.28	

PART E. kWh AND kW STATISTICS					
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	25,260	306,660
2. kWh Purchased	37,570,730	430,624,649	7. Total Unaccounted For (4 Less 5 & 6)	2,793,740	18,536,485
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	7.44	4.30
4. Total kWh (1 thru 3)	37,570,730	430,624,649	9. Maximum Demand (kW)	97,628	153,065
5. Total kWh - Sold	34,751,730	411,781,504	10. Month When Maximum Demand Occurred		January

November		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g	PART E. kWh AND kW STATISTICS		
								THIS MONTH a	YEAR-TO-DATE b	
1. Residential Sales (excl seas.)	22,264	26,714,040	2,383,578.83		22,239	285,605,150	26,547,699.08			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less	1,377	2,028,411	201,557.27		1,381	23,299,534	2,388,711.50			
4. Comm. & Ind. - 50 to 1000 kVA	92	3,600,643	283,808.41		93	45,028,154	3,674,754.37			
5. Comm & Ind. - Over 1000 kVA	18	8,619,980	601,728.73		17	98,811,740	7,361,030.18			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy (1 thru 9)	23,751	40,963,074	3,470,673.24	0	23,731	452,744,578	39,972,195.13			
11. Other Electric Revenue			82,033.42				1,096,181.81			
12. Total (10 + 11)			3,552,706.66				41,068,376.94			
PART E. kWh AND kW STATISTICS										
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b				
1. Net KWh Generated				6. Office Use	29,300	335,960				
2. KWh Purchased	42,498,651	473,123,300		7. Total Unaccounted For (4 Less 5 & 6)	1,506,277	20,042,762				
3. Interchange KWh - Net				8. Percent System Loss (7/14)*100	3.54	4.24				
4. Total KWh (1 thru 3)	42,498,651	473,123,300		9. Maximum Demand (kW)	99,613	153,065				
5. Total kWh - Sold	40,963,074	452,744,578		10. Month When Maximum Demand Occurred		January				

December

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,323	35,533,571	3,179,350.26		22,246	321,138,721	29,727,049.34	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,379	2,164,586	217,299.58		1,381	25,464,120	2,606,011.08	
4. Comm. & Ind. - 50 to 1000 KVA	91	4,261,306	324,964.66		93	49,289,460	3,999,719.03	
5. Comm & Ind. - Over 1000 KVA	18	8,795,860	638,059.75		17	107,607,600	7,999,089.93	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,811	50,755,323	4,359,674.25	0	23,737	503,499,901	44,331,869.38	
11. Other Electric Revenue			(173,141.28)				923,040.53	
12. Total (10 + 11)			4,186,532.97				45,254,909.91	
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated				6. Office Use	45,160	381,120		
2. kWh Purchased	55,920,599	529,043,899		7. Total Unaccounted For (4 Less 5 & 6)	5,120,116	25,162,878		
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	9.16	4.76		
4. Total kWh (1 thru 3)	55,920,599	529,043,899		9. Maximum Demand (kW)	131,615	153,065		
5. Total kWh - Sold	50,755,323	503,499,901		10. Month When Maximum Demand Occurred		January		

January		THIS MONTH				YEAR-TO-DATE		Borrower Designation: KY 57 BELL	
CLASS OF SERVICE		No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)		22,345	42,689,365	3,862,492.21		22,345	42,689,365	3,862,492.21	
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 KVA or Less		1,377	2,363,079	240,200.67		1,377	2,363,079	240,200.67	
4. Comm. & Ind. - 50 to 1000 KVA		91	4,246,881	333,468.79		91	4,246,881	333,468.79	
5. Comm & Ind. - Over 1000 KVA		19	8,797,948	654,611.17		19	8,797,948	654,611.17	
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy (1 thru 9)		23,832	58,097,273	5,090,772.84	0	23,832	58,097,273	5,090,772.84	
11. Other Electric Revenue				104,848.69				104,848.69	
12. Total (10 + 11)				5,195,621.53				5,195,621.53	
PART E. kWh AND kW STATISTICS									
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b				
1. Net kWh Generated			6. Office Use	51,920	51,920				
2. kWh Purchased	65,698,630	65,698,630	7. Total Unaccounted For (4 Less 5 & 6)	7,549,437	7,549,437				
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	11.49	11.49				
4. Total kWh (1 thru 3)	65,698,630	65,698,630	9. Maximum Demand (kW)	141,333	141,333				
5. Total kWh - Sold	58,097,273	58,097,273	10. Month When Maximum Demand Occurred	January	January				

February

THIS MONTH

Borrower Designation: KY 57 BELL

YEAR-TO-DATE

CLASS OF SERVICE	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,335	40,760,420	3,938,356.01		22,340	83,449,785	7,800,848.22
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,372	2,305,531	248,414.02		1,375	4,668,610	488,614.69
4. Comm. & Ind. - 50 to 1000 KVA	93	5,161,511	432,099.00		92	9,408,392	765,567.79
5. Comm & Ind. - Over 1000 KVA	16	8,274,582	647,955.48		18	17,072,530	1,302,566.65
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,816	56,502,044	5,266,824.51	0	23,824	114,599,317	10,357,597.35
11. Other Electric Revenue			121,124.61				225,973.30
12. Total (10 + 11)			5,387,949.12				10,583,570.65

PART E. KWH AND KW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net KWh Generated			6. Office Use	49,500	101,420
2. KWh Purchased	58,132,915	123,831,545	7. Total Unaccounted For (4 Less 5 & 6)	1,581,371	9,130,808
3. Interchange KWh - Net			8. Percent System Loss (7/4)*100	2.72	7.37
4. Total KWh (1 thru 3)	58,132,915	123,831,545	9. Maximum Demand (KW)	130,342	141,333
5. Total KWh - Sold	56,502,044	114,599,317	10. Month When Maximum Demand Occured		January

March		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	YEAR-TO-DATE KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)		22,296	34,948,323	3,464,292.36		22,325	118,398,108	11,265,140.58
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,373	2,328,405	255,151.23		1,374	6,997,015	743,765.92
4. Comm. & Ind. - 50 to 1000 KVA		94	5,056,399	428,034.86		93	14,464,791	1,193,602.65
5. Comm & Ind. - Over 1000 KVA		16	8,406,240	672,029.43		17	25,478,770	1,974,596.08
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)		23,779	50,739,367	4,819,507.88	0	23,809	165,338,684	15,177,105.23
11. Other Electric Revenue				137,417.02				363,390.32
12. Total (10 + 11)				4,956,924.90				15,540,495.55
PART E. KWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net KWh Generated			6. Office Use	40,240	141,660			
2. KWh Purchased	47,682,035	171,513,580	7. Total Unaccounted For (4 Less 5 & 6)	(3,097,572)	6,033,236			
3. Interchange KWh - Net			8. Percent System Loss (7/4)*100	-0-	3.52			
4. Total KWh (1 thru 3)	47,682,035	171,513,580	9. Maximum Demand (kW)	121,602	141,333			
5. Total KWh - Sold	50,739,367	165,338,684	10. Month When Maximum Demand Occurred		January			

April

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			No. Min Bills d	Avg. No. Receiving Serv. e	YEAR-TO-DATE	
	No. Receiving Service a	kWh Sold b	Amount c			kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,202	19,815,809	1,861,761.47		22,295	138,213,917	13,126,902.05
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,383	1,995,882	204,507.92		1,376	8,992,897	948,273.84
4. Comm. & Ind. - 50 to 1000 kVA	94	4,420,695	352,592.56		93	18,885,486	1,546,195.21
5. Comm & Ind. - Over 1000 kVA	16	8,322,680	605,053.22		17	33,801,450	2,579,649.30
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,695	34,555,066	3,023,915.17	0	23,781	199,893,750	18,201,020.40
11. Other Electric Revenue			117,202.12				480,592.44
12. Total (10 + 11)			3,141,117.29				18,681,612.84
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	25,880	167,540	
2. kWh Purchased	34,539,275	206,052,855		7. Total Unaccounted For (4 Less 5 & 6)	(41,671)	5,991,565	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	2.91	
4. Total kWh (1 thru 3)	34,539,275	206,052,855		9. Maximum Demand (kW)	83,117	141,333	
5. Total kWh - Sold	34,555,066	199,893,750		10. Month When Maximum Demand Occurred		January	

May

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,156	17,738,760	1,470,525.68		22,267	155,952,677	14,597,427.73	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,382	1,889,345	177,029.69		1,377	10,882,242	1,125,303.53	
4. Comm. & Ind. - 50 to 1000 KVA	95	4,162,056	293,109.44		93	23,047,542	1,839,304.65	
5. Comm & Ind. - Over 1000 KVA	16	8,292,540	503,067.61		17	42,093,990	3,082,716.91	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,649	32,082,701	2,443,732.42	0	23,754	231,976,451	20,644,752.82	
11. Other Electric Revenue			87,261.84				567,854.28	
12. Total (10 + 11)			2,530,994.26				21,212,607.10	

PART E. kWh AND kW STATISTICS					
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	23,880	191,420
2. kWh Purchased	37,037,342	243,090,197	7. Total Unaccounted For (4 Less 5 & 6)	4,930,761	10,922,326
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	13.31	4.49
4. Total kWh (1 thru 3)	37,037,342	243,090,197	9. Maximum Demand (kW)	88,784	141,333
5. Total kWh - Sold	32,082,701	231,976,451	10. Month When Maximum Demand Occured		January

June

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,186	28,106,093	2,415,029.75		22,253	184,058,770	17,012,457.48	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,384	2,437,443	230,619.82		1,379	13,319,685	1,355,923.35	
4. Comm. & Ind. - 50 to 1000 KVA	96	5,164,165	374,825.88		94	28,211,707	2,214,130.53	
5. Comm & Ind. - Over 1000 KVA	16	8,977,585	582,647.98		17	51,071,575	3,665,364.89	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,682	44,685,286	3,603,123.43	0	23,742	276,661,737	24,247,876.25	
11. Other Electric Revenue			579,049.92				1,146,904.20	
12. Total (10 + 11)			4,182,173.35				25,394,780.45	
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net KWh Generated				6. Office Use	30,020	221,440		
2. KWh Purchased	44,533,295	287,623,492		7. Total Unaccounted For (4 Less 5 & 6)	(182,011)	10,740,315		
3. Interchange KWh - Net				8. Percent System Loss (7/4)*100	-0-	3.73		
4. Total KWh (1 thru 3)	44,533,295	287,623,492		9. Maximum Demand (kW)	106,731	141,333		
5. Total kWh - Sold	44,685,286	276,661,737		10. Month When Maximum Demand Occurred		January		

July

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,208	28,116,611	2,655,285.47		22,247	212,175,381	19,667,742.95	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,379	2,317,853	239,998.86		1,379	15,637,538	1,595,922.21	
4. Comm. & Ind. - 50 to 1000 KVA	97	5,313,306	435,423.12		94	33,525,013	2,649,553.65	
5. Comm & Ind. - Over 1000 KVA	16	8,354,620	630,072.08		16	59,426,195	4,295,436.97	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,700	44,102,390	3,960,779.53	0	23,736	320,764,127	28,208,655.78	
11. Other Electric Revenue			113,115.89				1,260,020.09	
12. Total (10 + 11)			4,073,895.42				29,468,675.87	
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net KWh Generated				6. Office Use	32,880	254,320		
2. KWh Purchased	47,439,262	335,062,754		7. Total Unaccounted For (4 Less 5 & 6)	3,303,992	14,044,307		
3. Interchange KWh - Net				8. Percent System Loss (7/4)*100	6.96	4.19		
4. Total KWh (1 thru 3)	47,439,262	335,062,754		9. Maximum Demand (kW)	107,641	141,333		
5. Total kWh - Sold	44,102,390	320,764,127		10. Month When Maximum Demand Occurred		January		

August		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	YEAR-TO-DATE KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)		22,235	29,455,637	2,650,796.39		22,245	241,631,018	22,318,539.34
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,380	2,457,663	241,428.64		1,379	18,095,201	1,837,350.85
4. Comm. & Ind. - 50 to 1000 KVA		95	5,630,345	443,803.93		94	39,155,358	3,093,357.58
5. Comm & Ind. - Over 1000 KVA		15	9,396,384	668,135.19		16	68,822,579	4,963,572.16
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)		23,725	46,940,029	4,004,164.15	0	23,735	367,704,156	32,212,819.93
11. Other Electric Revenue				118,715.78				1,378,735.87
12. Total (10 + 11)				4,122,879.93				33,591,555.80
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net KWh Generated			6. Office Use	32,840	287,160			
2. KWh Purchased	48,692,014	383,754,768	7. Total Unaccounted For (4 Less 5 & 6)	1,719,145	15,763,452			
3. Interchange KWh - Net			8. Percent System Loss (7/4)*100	3.53	4.11			
4. Total KWh (1 thru 3)	48,692,014	383,754,768	9. Maximum Demand (kW)	112,391	141,333			
5. Total KWh - Sold	46,940,029	367,704,156	10. Month When Maximum Demand Occurred		January			

September		THIS MONTH				YEAR-TO-DATE			
CLASS OF SERVICE		No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)		22,280	23,401,221	2,176,075.79		22,249	265,032,239	24,494,615.13	
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 KVA or Less		1,383	2,401,905	240,666.18		1,379	20,497,106	2,078,017.03	
4. Comm. & Ind. - 50 to 1000 KVA		95	5,290,701	405,241.94		94	44,446,059	3,498,599.52	
5. Comm & Ind. - Over 1000 KVA		15	9,206,000	667,281.21		16	78,028,579	5,630,853.37	
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy (1 thru 9)		23,773	40,299,827	3,489,265.12	0	23,739	408,003,983	35,702,085.05	
11. Other Electric Revenue				137,605.52				1,516,341.39	
12. Total (10 + 11)				3,626,870.64				37,218,426.44	
PART E. kWh AND kW STATISTICS									
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b				
1. Net kWh Generated			6. Office Use	28,720	315,880				
2. kWh Purchased	37,888,368	421,643,136	7. Total Unaccounted For (4 Less 5 & 6)	(2,440,179)	13,323,273				
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	3.16				
4. Total kWh (1 thru 3)	37,888,368	421,643,136	9. Maximum Demand (kW)	99,957	141,333				
5. Total kWh - Sold	40,299,827	408,003,983	10. Month When Maximum Demand Occurred		January				

Borrower Designation: KY 57 BELL

October

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,282	17,935,625	1,730,004.27		22,253	282,967,864	26,224,619.40	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,370	1,889,189	198,606.18		1,378	22,386,295	2,276,623.21	
4. Comm. & Ind. - 50 to 1000 KVA	95	4,244,353	353,638.30		95	48,690,412	3,852,237.82	
5. Comm & Ind. - Over 1000 KVA	15	8,258,760	604,859.30		16	86,287,339	6,235,712.67	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)	23,762	32,327,927	2,887,108.05	0	23,741	440,331,910	38,589,193.10	
11. Other Electric Revenue			111,586.64				1,627,928.03	
12. Total (10 + 11)			2,998,694.69				40,217,121.13	
PART E. kWh AND kW STATISTICS								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated				6. Office Use	23,100	338,980		
2. kWh Purchased	36,771,563	458,414,699		7. Total Unaccounted For (4 Less 5 & 6)	4,420,536	17,743,809		
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	12.02	3.87		
4. Total kWh (1 thru 3)	36,771,563	458,414,699		9. Maximum Demand (kW)	88,664	141,333		
5. Total kWh - Sold	32,327,927	440,331,910		10. Month When Maximum Demand Occurred		January		

4. Q. Provide a schedule showing the calculation of the increase or decrease in Cumberland Valley's base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Cumberland Valley's 12 month average line loss for November 2008 through October 2010.

A. See attached schedule.

PRESENT WHOLESALE BASE UNIT FUEL COST				0.03653
PROPOSED WHOLESALE BASE UNIT FUEL COST				0.03014
DIFFERENCE				-0.00639
CUMBERLAND VALLEY'S AVERAGE LINE LOSS (NOVEMBER 2008 THROUGH OCTOBER 2010)				0.04377
CUMBERLAND VALLEY'S DECREASE	-0.00639	X	1.04377	-0.00667

5. Q. Provide a schedule of the present and proposed rates which Cumberland Valley seeks to change pursuant to 807 KAR 5:056 as calculated in item 4 above, shown in comparative form.

A. See attached schedule.

**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC
PRESENT AND PROPOSED RATES**

**ITEM NO. 5A
PAGE 1 OF 2**

	PRESENT RATE	PROPOSED RATE
SCHEDULE I FARM, HOME, SCHOOLS AND CHURCHES CUSTOMER CHARGE	5.74	5.74
ALL	0.09230	0.08563
MARKETING RATE	0.05538	0.05138
SCHEDULE II SMALL COMMERCIAL SINGLE PHASE CUSTOMER CHARGE	5.74	5.74
FIRST 3,000 KWH	0.10186	0.09519
OVER 3,000 KWH	0.09547	0.08880
SMALL COMMERCIAL THREE PHASE CUSTOMER CHARGE	5.74	5.74
DEMAND CHARGE PER KW	4.22	4.22
FIRST 3,000 KWH	0.10186	0.09519
OVER 3,000 KWH	0.09547	0.08880
SCHEDULE III ALL ELECTRIC SCHOOLS ALL KWH	0.08582	0.07915
SCHEDULE IV LARGE POWER INDUSTRIAL DEMAND CHARGE POWER KW	6.55	6.55
ALL KWH	0.05725	0.05058
SCHEDULE IV-A LARGE POWER 50 TO 2500 PER KW DEMAND CHARGE PER KW	4.22	4.22
ALL KWH	0.06745	0.06078
SCHEDULE V LARGE POWER 1,000 KW TO 2500 KW CONSUMER CHARGE	614.47	614.47
PER KW OF CONTRACT DEMAND	6.19	6.19
PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	8.98	8.98
ALL KWH	0.06306	0.05639
SCHEDULE V-A LARGE POWER INDUSTRIAL CONSUMER CHARGE	1227.79	1227.79
DEMAND CHARGE PER KW OF CONTRACT DEMAND	6.19	6.19
PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	8.98	8.98
ALL KWH	0.05575	0.04908

**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC
PRESENT AND PROPOSED RATES**

**ITEM NO. 5A
PAGE 2 OF 2**

	PRESENT RATE	PROPOSED RATE
SCHEDULE VI SECURITY LIGHTS MERCURY VAPOR LAMPS		
175 WATT	8.72	8.25
400 WATT	12.75	12.28
SECURITY LIGHTS - SODIUM LAMPS		
100 WATT OPEN BOTTOM	8.74	8.27
100 WATT COLONIAL POST	9.79	9.32
100 WATT DIRECTIONAL FLOOD	10.50	10.03
400 WATT DIRECTIONAL FLOOD	16.88	15.95
400 WATT COBRA HEAD	16.88	15.95

Robert Tolliver will be available to answer questions concerning the proposed rate schedule.

6. Q. Provide a statement by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

A. See attached schedules.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
Fifth Revised SHEET NO. 2
Canceling Fourth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule I

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge	\$5.74 Per month per customer	(I)
ALL KWH	-\$0.09230	(I)
	.08563	

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month		
	-\$0.05538 per kwh	(I)
	.05138	

This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE

January 14, 2011
KENTUCKY
PUBLIC SERVICE COMMISSION

ISSUED BY:

T. J. Kingston

TITLE: Manager

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00171 Dated: January 14, 2011

RIFF BRANCH

Brent Kirtley

EFFECTIVE

1/14/2011

PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC
Gray, Ky. 40734

P.S.C. NO. 4
Fourth Revised SHEET NO. 5
Canceling Third Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II

APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under
50 KW.

TYPE OF SERVICE

SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.74 per month per customer		(I)
	.09519	
First 3,000 KWH	-\$0.10186	(I)
Over 3,000 KWH	-\$0.09547	(I)
	.08880	

THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand	\$4.22	(I)
ENERGY CHARGE: Customer charge \$5.74 per month per customer		(I)
	.09519	
First 3,000 KWH	-\$0.10186	(I)
Over 3,000 KWH	-\$0.09547	(I)
	.08880	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction thereof required.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: January 14, 2011

ISSUED BY: *Le D. Hargrett*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00171 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
SARIEFF BRANCH <i>Brent Kirtley</i>	
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
Fourth Revised SHEET NO. 7
Canceling Third Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

.07915
~~-\$0.08582~~

(I)

MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE

January 14, 2011
KENTUCKY
PUBLIC SERVICE COMMISSION

ISSUED BY:

Led Hargrave

TITLE: Manager

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00171 Dated: January 14, 2011

Brent Kirkley

EFFECTIVE

1/14/2011

PURSUANT TO 407 KAR 5.011 SECTION 9(1)

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
Fourth Revised SHEET NO. 9
Canceling Third Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

<u>DEMAND CHARGE:</u> Per KW of billing demand	\$6.55	(I)
	.05058	
<u>ENERGY CHARGE:</u> ALL KWH	\$0.05725	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE

January 14, 2011

ISSUED BY:

Lead Hampton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00171 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
SHERIFF BRANCH	
<i>Brent Kirkley</i>	
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9(1)	

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Fourth Revised SHEET NO. 12
Canceling Third Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$4.22

ENERGY CHARGE: All KWH

~~\$0.06745~~
.06078

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE

January 14, 2011
KENTUCKY
PUBLIC SERVICE COMMISSION

ISSUED BY: *Lea Houghton*

TITLE: Manager

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00171 Dated: January 14, 2011

JEFF BRANCH

Brent Kirkley

EFFECTIVE

1/14/2011

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Fourth Revised SHEET NO. 15
Canceling Third Revised SHEET No. 15

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

<u>Consumer Charge:</u>	\$ 614.47	(I)
<u>Demand Charge:</u>	\$ 6.19 per kw of contract demand	(I)
	\$ 8.98 per kw for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$ 0.06306 per KWH .05039	(I)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE

January 14, 2011
KENTUCKY
PUBLIC SERVICE COMMISSION

ISSUED BY:

Lee H. Hamilton

TITLE: Manager

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Com
of Kentucky in Case No. 2010-00171 Dated: January 14, 2011

TARIFF BRANCH

Burt Kirtley

EFFECTIVE

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. No. 4
Fourth Revised SHEET NO. 19
Canceling Third Revised SHEET NO. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

<u>Consumer Charge:</u>	\$	1,227.79	(I)
<u>DEMAND CHARGE;</u>	\$	6.19 per kw of contract demand	(I)
	\$	8.98 per kw for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$	0.05575 PER KWH .04908	(I)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: January 14, 2011

ISSUED BY:

L. D. Houghton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00171 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
FOR R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 1/14/2011	
PURSUANT TO 207 KAR 5 011 SECTION 9 (1)	

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Fifth Revised SHEET NO. 23
Canceling Fourth Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

1) 175 Watt	8.25	\$ 8.72	Per Lamp Per Month	(I)
2) 400 Watt	12.28	\$12.75	Per Lamp Per Month	(I)

Other Lamps

1) 100 Watt OPEN BOTTOM	8.27	\$ 8.74	Per Lamp Per Month	(I)
2) 100 Watt COLONIAL POST	9.32	\$ 9.79	Per Lamp Per Month	(I)
3) 100 Watt DIRECTIONAL FLOOD	10.03	\$10.50	Per Lamp Per Month	(I)
4) 400 Watt DIRECTIONAL FLOOD	15.95	\$16.88	Per Lamp Per Month	(I)
5) 400 Watt COBRA HEAD	15.95	\$16.88	Per Lamp Per Month	(I)

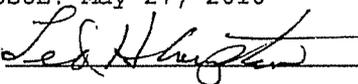
CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE

ISSUED BY:



TITLE: Manager

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00171 Dated: January 14, 2011

<p>January 14, 2011</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>ERIC B. BRANDEL PUBLIC SERVICE COMMISSION OF KENTUCKY</p> <p><i>Brent Kirkley</i></p> <p>EFFECTIVE 1/14/2011</p> <p>PURSUANT TO 607 KAR 5.011 SECTION 9(1)</p>
