Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292 Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

MECEIVED

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PUBLIC SERVICE
COMMISSION

November 8, 2010

Mr. Jeff Derouen, Executive Director Public Service Commission of Kentucky 211 Sower Boulevard PO Box 615 Frankfort, Kentucky 40602

2010-00441

Re:

Application for "Certificate of Convenience and Necessity"

Dear Mr. Derouen:

Enclosed is one (1) original and ten (10) copies of the Application of Grayson Rural Electric Cooperative Corporation for a certificate of convenience and necessity pursuant to KRS 278.020 and 807 KAR 5:001 Section 9 and related sections, authorizing certain proposed construction. Three (3) copies of the 2009-2012 work plan with system maps are furnished with this filing.

Respectfully submitted,

Copy to:

Carol H. Fraley, President & CEO

Grayson Rural Electric Cooperative

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISION IN THE MATTER OF:



Case No. 2010 - 00441

THE APPLICATION OF GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION FOR A CERTIFICATE
OF CONVENIENCE AND NECESSITY PURSUANT TO
KRS 278.020 AND 807 KAR 5:001 SECTION 9 AND RELATED
SECTIONS AUTHORIZING CERTAIN PROPOSED
CONSTRUCTION

In support of its application, entitled above, Grayson Rural Electric Cooperative Corporation (hereafter called "Grayson"), respectfully states:

I.

Grayson proposes to construct property for the following purposes:

- Distribution lines to serve 1,600 new consumers;
- 42.55 miles of conductor upgrading and replacement;
- Miscellaneous distribution equipment and pole changes. This includes voltage regulators, capacitors, sectionalizing equipment, meters, transformers, and increased service capacity upgrades;
- Security lights, and;
- Line relocations.

No franchise or permits from any public authority are required for the proposed new construction and extensions.

The full name and post office address of the Applicant is as follows:

Grayson Rural Electric Cooperative Corporation

109 Bagby Park

Grayson, Kentucky 41143

Ш.

The Applicant, Grayson, is an electric cooperative corporation duly organized and existing under Chapter 279 of the Kentucky revised Statutes with authority to do all acts hereinafter stated as done or proposed to be done.

A certified copy of the Articles of Incorporation of Grayson has heretofore been filed with this Commission in Case No. 2008-00254, and reference is respectfully made thereto.

IV.

Grayson, as of September 30, 2010, distributes electric energy to some **15,700** consumers in the Kentucky counties of Carter, Elliott, Greenup, Lawrence, Lewis, and Rowan.

V.

Grayson's property consists of approximately **2,471** miles of electric distribution lines and other property necessary and incidental to the operations of its system in the foregoing counties. The original cost of the Applicant's property as of September 30, 2010, is as follows:

Total Utility Plant \$60,439,834

Applicant files herewith the following financial statement:

- A. No amount or kinds of stock are authorized.
- B. No amount or kinds of stock are issued or outstanding.
- C. No preferred stock has been issued or outstanding.

- D. Exhibit 1 lists the outstanding notes and mortgages that have been executed by Grayson as Mortgagor and delivered to the United States of America, and the National Rural Utilities Cooperative Finance Corporation, as Mortgages as of the date of this application. The balance outstanding, as of September 30, 2010.
- E. No bonds are authorized or issued.
- F. Grayson has not other indebtedness, except current liabilities which accrue in the ordinary course of business and which are unsecured.
- G. No dividends have been paid during the 5 previous fiscal years.
- H. One-hundred percent (100%) of the financing of this work plan will be with the United States Rural Utilities Services (RUS). Pursuant to KRS 278.300(10) the Commission's approval of evidences of indebtedness in connection with this loan will not be required.

VI.

It is estimated that the new construction and extension will not compete with any public utility, corporations, or person.

VII.

Estimated costs of operation after the facilities are completed would not change materially from operating costs shown on our September 30, 2010, Statement of Operations included in this filing as Exhibit II, as required by 807 KAR 5:001, Section 9(2)(f).

A copy of the following items are attached herewith and made a part hereof:

- 1. The 2009-2012 three-year work plan maps. Three sets are required under 807 KAR 5:001, Section 9(2)(d).
- 2. Board of Directors Resolution adopting same as a course of action.
- 3. Statement of Operations for the 12 months ending September 30, 2010.

The attached Exhibit List and Exhibits are hereby incorporated by references in this application and made a part hereof.

THEREFORE, the Applicant, Grayson Rural Electric Cooperative Corporation asks that the Public Service Commission of Kentucky make its order issuing a certificate of convenience and necessity as requested herein, and for such other relief as the Commission may deem appropriate as to which Grayson may appear entitled.

W. Jeffrey Scott PO Box 608

Grayson, Kentucky 41143 receptione 606-474-5194

W. Jeffrey Scott, Counsel for Grayson RECC

VERIFICATION

The undersigned, Carol H. Fraley, being duly sworn that she is the President and CEO of Grayson Rural Electric Cooperative Corporation; that she has the personal knowledge of the matters set forth in the foregoing application; and that the statements contained therein are true and correct to the best of her knowledge, information, and belief.

Carol H. Fraley, President & CEO

State of Kentucky County of Carter

Subscribed, sworn to, and acknowledged before me by CAROL H. FRALEY this day of November, 2010

My commission expires 1-9-2011

Notary Public, State of Kentucky at Large

(Seal)

EXHIBIT LIST

Number	<u>Description</u>
I	List of loans outstanding as of September 30, 2010
П	September 30, 2010, Statement of Operations
III	Balance Sheet as of September 30, 2010
IV	Resolution of the Board of Directors adopting the 2009-2012 Three Year Work Plan as the course of action.
Binders	2009-2012 Three Year Work Plan with system maps and voltage drop studies. Three copies are included with this application.

LONG TERM DEBT - RUS

Complete Schedule Showing Total Obligation to RUS

Note No. (a) 1B340 1B342 1B350 1B352 1B360 1B362 1B370 1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411 1B412	Interest Rate (b) 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5%	Date (c) 08/12/77 12/21/77 08/03/78 02/19/79 08/16/79 02/13/81 10/04/82 04/01/85 08/30/85 03/09/87 02/29/88	\$ \$ \$ \$ \$ \$ \$ \$ \$	Original Balance (d) 311,500.00 311,500.00 270,000.00 773,500.00 640,000.00 525,000.00	Interest Accrued (e)	Principal Payments (f) \$ 278,870.60 \$ 278,870.60 \$ 226,552.62 \$ 226,552.62 \$ 607,956.82 \$ 607,956.82 \$ 426,638.88	Funds Unadvanced (g)	***	Long Term Debt (h) 32,629.4 32,629.4 43,447.3 43,447.3 165,543.1 165,543.1 213,361.1
No. (a) 1B340 1B342 1B350 1B352 1B360 1B362 1B370 1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	Rate (b) 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5%	(c) 08/12/77 12/21/77 08/03/78 02/19/79 08/16/79 02/13/81 10/04/82 04/01/85 08/30/85 03/09/87 02/29/88	\$ \$ \$ \$ \$ \$ \$	Balance (d) 311,500.00 311,500.00 270,000.00 270,000.00 773,500.00 640,000.00 640,000.00		(f) \$ 278,870.60 \$ 278,870.60 \$ 226,552.62 \$ 226,552.62 \$ 607,956.82 \$ 607,956.82 \$ 426,638.88		\$ \$ \$ \$	(h) 32,629.4 32,629.4 43,447.3 43,447.3 165,543.1 165,543.1
(a) 1B340 1B342 1B350 1B352 1B360 1B362 1B370 1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	(b) 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5%	(c) 08/12/77 12/21/77 08/03/78 02/19/79 08/16/79 02/13/81 10/04/82 04/01/85 08/30/85 03/09/87 02/29/88	\$ \$ \$ \$ \$ \$ \$	(d) 311,500.00 311,500.00 270,000.00 270,000.00 773,500.00 640,000.00 640,000.00	(e)	\$ 278,870.60 \$ 278,870.60 \$ 226,552.62 \$ 226,552.62 \$ 607,956.82 \$ 607,956.82 \$ 426,638.88	(g)	\$ \$ \$ \$	32,629.4 32,629.4 43,447.3 43,447.3 165,543.1 165,543.1
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1B350 1B352 1B360 1B362 1B370 1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5% 5% 5% 5% 5% 5% 5% 5%	08/03/78 02/19/79 08/16/79 02/13/81 10/04/82 04/01/85 08/30/85 03/09/87 02/29/88	\$ \$ \$ \$ \$	270,000.00 270,000.00 773,500.00 773,500.00 640,000.00 640,000.00		\$ 226,552.62 \$ 607,956.82 \$ 607,956.82 \$ 426,638.88		69 69	43,447.3 165,543.1 165,543.1
1B352 1B360 1B362 1B370 1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5% 5% 5% 5% 5% 5% 5% 5%	02/19/79 08/16/79 02/13/81 10/04/82 04/01/85 08/30/85 03/09/87 02/29/88	\$ \$ \$ \$ \$	270,000.00 773,500.00 773,500.00 640,000.00 640,000.00		\$ 607,956.82 \$ 607,956.82 \$ 426,638.88		\$ \$	165,543.1 165,543.1
1B360 1B362 1B370 1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5% 5% 5% 5% 5% 5% 5%	08/16/79 02/13/81 10/04/82 04/01/85 08/30/85 03/09/87 02/29/88	\$ \$ \$ \$	773,500.00 773,500.00 640,000.00 640,000.00		\$ 607,956.82 \$ 426,638.88		\$	165,543.
1B362 1B370 1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5% 5% 5% 5% 5% 5%	02/13/81 10/04/82 04/01/85 08/30/85 03/09/87 02/29/88	\$ \$ \$	773,500.00 640,000.00 640,000.00		\$ 607,956.82 \$ 426,638.88			
1B370 1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5% 5% 5% 5% 5%	10/04/82 04/01/85 08/30/85 03/09/87 02/29/88	\$ \$ \$	640,000.00 640,000.00				\$	212 261
1B373 1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5% 5% 5% 5%	04/01/85 08/30/85 03/09/87 02/29/88	\$	640,000.00				¥	
1B380 1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5% 5% 5%	08/30/85 03/09/87 02/29/88	\$			\$ 416,691.04		\$	223,308.
1B382 1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5% 5%	03/09/87 02/29/88				\$ 276,732.92		\$	248,267.
1B390 1B392 1B393 1B400 1B403 1B410 1B411	5% 5%	02/29/88	1Ψ	525,000.00		\$ 276,732.92		\$	248,267.
1B392 1B393 1B400 1B403 1B410 1B411	5%		\$	667,500.00		\$ 290,384.50		\$	377,115.
1B393 1B400 1B403 1B410 1B411		11/30/89	\$	499,500.00		\$ 217,303.71		\$	282,196.
1B400 1B403 1B410 1B411	:7% I	02/28/90	\$	168,000.00		\$ 70,358.31		\$	97,641.
1B403 1B410 1B411		06/18/91	\$	755,500.00		\$ 253,587.61		\$	501,912.
1B410 1B411	5%	02/28/94	\$	755,500.00		\$ 239,731.18		\$	515,768.
1B411	5%		\$	1,100,000.00		\$ 274,367.04		\$	825,632.
	5%	09/19/94 12/12/94	\$	197,000.00		\$ 49,136.52		\$	147,863.
	5%	03/20/95	\$	512,000.00		\$ 127,705.41		\$	384,294.
	5%		 	500,000.00		\$ 124,712.24		\$	375,287.
1B413	5%	04/24/95		285,000.00		\$ 71,085.93		\$	213,914
1B414	5%	05/22/95	\$	1,975,000.00		\$ 404,268.55		\$	1,570,731.
1B420	5%	03/30/96	\$	1,000,000.00		\$ 204,692.78		\$	795,307
1B421	5%	01/24/97	\$	800,000.00		\$ 163,754.31		\$	636,245
1B422	5%	04/21/97	\$			\$ 225,162.16		\$	874,837
1B423	5%	09/15/97	\$	1,100,000.00		\$ 184,223.52		\$	715,776
1B424	5%	12/15/97	\$	900,000.00		\$ 173,989.04		\$	676,010
1B425	5%	04/20/98	\$	850,000.00		\$ 129,776.27		\$	520,223
1B426	5%	10/07/98	\$	650,000.00		\$ 128,773.50		\$	521,226.
1B427	5%	01/13/99	\$	650,000.00		\$ 140,119.20		\$	582,880
1B428	5%	06/02/99	\$	723,000.00		\$ 164,601.46		\$	1,835,398
1B430	4.70%	05/01/05	\$	2,000,000.00				\$	3,825,234
1B431	4.95%	07/27/07	\$	4,000,000.00				\$	4,631,028
1B432	4.63%	05/23/08	\$	4,800,000.00			<u> </u>	\$	637,062
1B433	3.17%	12/18/08	\$	660,000.00	44.4	\$ 22,937.60	\$0.00	۳	\$22,960,036
		TOTAL	\$	30,588,000.00	\$0.00	\$ 7,627,963.34	ts Unapplied (Note #4990)	 	φ22,300,030

Page 1 of 2
Witness: Don M. C

LONG TERM DEBT CFC & OTHER

Complete Schedule Showing Total Obligation to CFC & Other

					Less		Balance
			Original	Principal	Funds		Long Term
Note	Interest	D - 4-	Balance	Payments	Unadvanced		Debt
No.	Rate	Date	(d)	(e)	(f)		(g)
(a)	(b)	(c)		\$ 232,729.43		\$	35,270.57
9007	6.75%	08/12/77	· ·	\$ 184,906.67		\$	45,093.33
9009	6.40%	12/21/78		\$ 524,434.61		\$	173,565.39
9011	VARIABLE	05/31/80		\$ 356,742.97		\$	221,257.03
9014	VARIABLE	03/05/85		\$ 213,972.32		\$	236,027.68
9015	VARIABLE	02/26/87	T	T		\$	356,881.16
9016	6.400%	12/11/89		\$ 194,800.56		\$	452,199.44
9017	VARIABLE	02/16/94		T		\$	937,171.57
H0010	VARIABLE	09/21/00	\$ 1,200,000.00	\$ 131,414.20		\$	468,585.80
H0015	VARIABLE	01/08/01	\$ 600,000.00	\$ 219,023.64		\$	780,976.36
H0020	VARIABLE	03/26/01	\$ 1,000,000.00	T		\$	1,011,778.85
H0025	VARIABLE	11/30/01	\$ 1,300,000.00			\$	799,201.02
H0030	VARIABLE	08/30/02	\$ 1,000,000.00			\$	2,023,994.25
H0035	VARIABLE	03/28/03	\$ 2,500,000.00			\$	826,915,47
H0040	VARIABLE	12/22/03	\$ 1,000,000.00			\$	844,678.66
H0045	VARIABLE	07/01/04	\$ 1,000,000.00			\$	1,423,764.68
F0050	VARIABLE	10/01/04	\$ 1,675,000.00			\$	3,000,000.00
F0055	VARIABLE	07/22/10	\$ 3,000,000.00	\$ -		 -	0,000,000
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						 	13,637,361.26
		TOTAL	\$ 17,718,000.00	4,080,638.74		\$	13,037,301.26
				Less: Advance Pay	ments Unapplied (Note #4990)	\$	
1				Adjustment due	to CFC Calculation of Interest		
1				TOTAL OF	BLIGATION - CFC & OTHER	\$	13,637,361.26
1							

Exhibit I
Page 2 of 2
Witness: Don M. Combs

Grayson Rural Electric Statement of Operations 12 months ending September 30, 2010

Exhibit II
Page 1 of 1
Witness: Don M. Combs

Operating Revenue	\$	29.997.639
Operating Expenses		
Cost of Power		18,407,966
Distribution Operations		1,057,967
istribution Maintenance الت		2,443,112
Consumer Accounts		833,908
Consumer Service		217,875
Sales		29,694
Administrative and General		1,667,192
		24,657,714
Depreciation and Amortization		2,695,918
Taxes - Other		28,925
interest on Long Term Debt		1,175,850
Other Interest Expense		71,982
Other Deductions		196,930
	***************************************	28,827,319
Utility Operating Margins	**************************************	1,170,320
Nonoperating margins, interest		29,755
Nonoperating margins, other		3,996
		33,751
Patronage Capital		
G & T		825,375
Others		69,966
		895,341
	1	0.000.445
Net Margins	<u>\$</u>	2,099,412

Grayson Rural Electric Balance Sheet 30-Sep-10 Exhibit III Page 1 of 1 Witness: Don M. Combs

Assets Members Equities and Liabilities

Electric Plant In service Under construction	59,991,204 448,631 60,439,835	Margins and Equities Memberships Patronage Capital	152,335 15,960,563 16,112,898
Less Accummulated depreciation	(11,213,154) 49,226,681	Long Term Debt	36,597,398
Investments	6,608,799	Accumulated Operating Provisions	2,868,586
Current Assets Cash and temporary investments Accunts receivable, net Other receivables Material and supplies Prepayments	102,737 4,588,461 420,423 357,032 172,468 5,641,121	Current Liabilities Notes Payable Accounts Payable Consumer Deposits Accrued Expense	2,241,359 1,907,084 1,229,079 612,497 5,990,019
Other deferred debits	246,216	Consumer Advances	153,916
Total Assets	61,722,817	Total Member's Equity and Liabilities	61,722,817

SECRETARY'S CERTIFICATE

I, Eddie Martin, do hereby certify that: I am the secretary of Grayson Rural Electric Cooperative Corporation (hereinafter called the "Corporation"), the following are true and correct copies of resolutions duly adopted by the Board of Directors of the Corporation at the regular meeting held February 26, 2010, and entered in the minute book of the Corporation; the meeting was duly and regularly called and held in accordance with the bylaws of the Corporation; the attached forms of RUS Loan Contract, FFB Note, Reimbursement Note and security instrument(s) are true and exact copies of the forms thereof authorized and approved by the Board of Directors to be executed, and none of the following resolutions have been rescinded or modified:

RESOLUTIONS

- 1. RESOLVED, that the Corporation borrow from the Federal Financing Bank ("FFB") an amount not to exceed \$16,438,000.00, to be guaranteed by the United States of America (the "Government"), acting through the Administrator of the Rural Utilities Service ("RUS"); and
- 2. RESOLVED, that the corporation accept the terms and conditions which the Administrator of RUS has established for obtaining its guarantee of the FFB loan, as such terms and conditions are set forth; and
- 3. RESOLVED, that the Chairman is authorized on behalf of the Corporation to execute and deliver under its corporate seal, which the secretary is directed to affix and attest:
 - (a) as many counterparts respectively as shall be deemed advisable of an agreement with the Government, in the form of the RUS Loan Contract submitted to this meeting; and
 - (b) a note payable to FFB and guaranteed by RUS in the principal amount of \$16,438,000.00, substantially in the form of the FFB note submitted to this meeting; and
 - (c) the note payable to the Government, acting through the Administrator of RUS, substantially in the form of the Reimbursement Note submitted to this meeting; and
 - (d) as many counterparts as shall be deemed advisable of a Supplemental Mortgage by and among the Corporation, the Government and National Rural Utilities Cooperative Finance Corporation, which, among other things, pledges all of the Corporation's property to secure notes payable to the Government in the aggregate principal amount not to exceed \$100,000,000.00 at any one time, and a financing statement, substantially in the form of the security instruments presented to this meeting; and
- 4. RESOLVED, that the officers of the Corporation be, and each of them is authorized in the name and on behalf of the Corporation, to execute all such instruments, make all such payments and do all such other acts as in the opinion of the officer or officers acting may be necessary or appropriate in order to carry out the purposes and intent of the foregoing resolutions; and
- 5.RESOLVED, that the Chairman, Vice Chairman, Secretary/Treasurer, and any officials authorized to act in such corporate positions and to perform the functions of such positions are authorized on behalf of the Borrower (a) to execute and deliver from time to time advance requests, maturity extension election notices, prepayment election notices and refinancing election notices, in the form of such instruments attached to the note payable to FFB, and (b) to specify information and select options as provided in such instruments.

I FURTHER CERTIFY THAT each member of the Board of Directors of the corporation was furnished with notice of said meeting in compliance with the bylaws of the Corporation.

I FURTHER CERTIFY THAT the date of actual execution of the documents referred to above is February 26, 2010.

I FURTHER CERTIFY THAT the following are the names and signatures, respectively, of the officers of the Corporation identified below who validly held and occupied their respective positions on said date of actual execution of the documents.

<u>Office</u>	<u>Name</u>	Signature
Chairman	Roger Trent	Hoges Thent
Vice Chairman _	Donnie Crum	Doonme Com
Secretary	Eddie Martin	Edder Mater
Treasurer	Eddie Martin	Eddie Mant

IN WITNESS WHEREOF I have hereunto set my hand and affixed the seal of the Corporation this 24 th day of February, 2010.

(Corporate Seal)