

September 30, 2010

RECEIVED

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

QOID - 00389

OCT 0 1 2010

PUBLIC SERVICE COMMISSION

Re: Gas Cost Adjustment

Kentucky Frontier Gas, LLC

dba People's Gas, Inc.

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period November 1, 2010 to January 31, 2011. EGC is based on Columbia Gas IUS rate approved in Case No. 2010-00307.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC dba PEOPLE'S GAS, INC.

Dunes R. Bener

Dennis R. Horner

Kentucky Frontier Gas, LLC

**Enclosures** 

				<u>Phelps</u>					
		Co	ommunity,	Town or City					
	F	P.S.C. KY. NO1SHEET NO1							
Peoples Gas, Inc.									
(Name of Ut	ility)	CANCELING P.S. KY.NO. 1							
	-		_SHEET N	NO <u>.</u>					
	RATES A	ND CHARGES							
APPLICABLE:	Entire ar	ea served							
AVAILABILITY OF SERVICE	E: Domesti	c and commerci	al use in a	pplicable areas					
A MONTH	/ DATES:								
A. MONTHLY	RATES.			<u>GCRR</u>	<u>Total</u>				
FIRST (1) MC OVER 1 MCF	CF (MINIMUM BILL)			6.3572 6.3572	10.7543 9.1242				
B. DEPOSIT	S \$100.00								
DATE OF ISSUE	September								
DATE EFFECTIVE	Month/Date/Year FE EFFECTIVE November 1, 2010								
SSUED BY Rehappliful									
	(Signature of Offi				**************************************				
TITLE	Member								
BY AUTHORITY OF ORDER	R OF THE PUBLIC SE		INSSION						
IN CASE NO.		DATED							

# Company Name

Peoples Gas, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

Date filed:	September 29, 2009
Date Rates to be Effective:	November 1, 2010
Reporting Period Ending:	July 31, 2010

# Peoples Gas, Inc. - GAS COST RECOVERY RATE

#### SCHEDULE I

### GAS COST RECOVERY RATE SUMMARY

	<u>Component</u>	<u>Unit</u>		<u>Amount</u>
++++	Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ \$ \$	8.1373 - (1.6489) (0.1312)
=	Gas Cost Recovery Rate (GCR)		\$	6.3572
	GCR to be effective for service rendered from November 1, 2010 to	January 31	, 2010	
Α	EXPECTED GAS COST CALCULATION	<u>Unit</u>		<u>Amount</u>
/	Total Expected Gas Cost (Schedule II) Sales for the 12 months ended July 31, 2010	\$ Mcf	\$	83,968.42 10,319
=	Expected Gas Cost (EGC)	\$/Mcf	\$	8.1373
В	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
+	Supplier Refund Adjustment for Reporting Period (Sch. III) Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ \$	-
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf \$/Mcf	\$ \$	we
+ =	Third Previous Quarter Supplier Refund Adjustment Refund Adjustment (RA)	\$/Mcf	<del> </del>	
С	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$	(0.0273)
+	Previous Quarter Reported Actual Adjustment Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$/Mcf	\$	(1.3684)
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	(0.2532)
=	Actual Adjustment (AA)	\$/Mcf	\$	(1.6489)
D	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
++	Balance Adjustment for the Reporting Period (Sch. V) Previous Quarter Reported Balance Adjustment Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$/Mcf \$/Mcf	\$ \$ \$	- (0.0564) (0.0748)
+	Third Previous Quarter Reported Balance Adjustment  Balance Adjustment (BA)	\$/Mcf \$/Mcf	<u>\$</u> \$	(0.1312)
	Dalance Aujustinent (DA)	φ/Ινισι	φ	(0.1312)

# Peoples Gas, Inc. - GAS COST RECOVERY RATE

#### SCHEDULE II

#### **EXPECTED GAS COST**

Actual \*MCF Purchases for 12 months ended July 30, 2010

(1)	(2)	(3)	(4)	(5)**		(6)		
		BTU				$(4) \times (5)$		
Supplier	Dth	Conversion Fact	Mcf	Rate		Cost		
Columbia Gas of KY			12,361	\$ 7.7304	\$ \$	95,555.47 -		
Totals			12,361		\$	95,555.47		
Line loss for 12 months ended and sales of	July, 2010 10,3	based on purchases of Mcf.	16.52% <sup>-</sup>	12,36	1_			
				<u>Unit</u>		<u>Amount</u>		
Total Expected Cost of Purc	hases (6)			\$	\$	95,555.47		
/ Mcf Purchases (4)						12,361		
= Average Expected Cost Per Mcf Purchased				\$/Mcf	\$	7.7304		
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)						10,862		
= Total Expected Gas Cost (to		\$	\$	83,968.42				

<sup>\*\*</sup> Columbia Gas IUS rate - Case No. 2010-00307

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# Peoples Gas, Inc.

## Schedule IV Actual Adjustment

# For the 3 month period ending June 30, 2010

	1.1:4	-	Mov 10		Month 2 Jun-10		Month 3 Jul-10		
Particulars Particulars	<u>Unit</u> Mcf		<u>May-10</u> 577		522		609		
Total Supply Volumes Purchased	\$	\$	4,762	\$	3,548	\$	3,654		
Total Cost of Volumes Purchased	Ψ	Ψ	4,702	Ψ	0,0.0	*	2,422		
(divide by) Total Sales (not less than 95% of supply)	Mcf		548		496		579		
(equals) Unit Cost of Gas	\$/Mcf	\$	8.6874	\$	7.1547	\$	6.3158		
(minus) EGC in effect for month	\$/Mcf	\$	8.1373	\$	8.1373	\$	8.1373		
(equals) Difference	\$/Mcf	\$	0.5501	\$	(0.9826)	\$	(1.8215)		
(times) Actual sales during month	Mcf		214		145		141		
(equals) Monthly cost difference	\$	\$	117.72	\$	(142.48)	\$	(256.83)		
							<u>Unit</u>	<u> </u>	<u>Amount</u>
Total cost difference							\$	\$	(281.59)
(divide by) Sales for 12 Months ended <u>July 31, 2010</u> Mcf								10,319	
(equals) Actual Adjustment for the Reporting Period							\$	(0.0273)	
(plus) Over-recovery component from collections through expired AAs						\$			
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)						\$	(0.0273)		