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Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
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Frankfort, Kentucky 40601

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**Louisville Gas and
Electric Company**
State Regulation and Rates
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September 30, 2010

**Re: Louisville Gas and Electric Company -
Gas Supply Clause Effective November 1, 2010**

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the First Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 8 setting forth a Gas Supply Cost Component of 53.858 cents per 100 cubic feet applicable to all gas sold during the period of November 1, 2010 through January 31, 2011. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of November 1, 2010 through January 31, 2011.

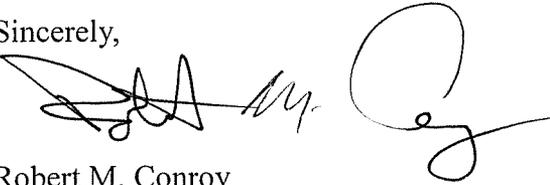
Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period November 1, 2010 through January 31, 2011. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on August 1, 2010. These adjustment levels will remain in effect from November 1, 2010 through January 31, 2011.

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
September 30, 2010

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy". The signature is written in a cursive style with a large, prominent loop at the end.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 85
 Canceling P.S.C. Gas No. 8, Original Sheet No. 85

Adjustment Clause	GSC	
	Gas Supply Clause	
APPLICABLE TO		
All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	\$0.54901	R
Gas Cost Actual Adjustment (GCAA)	(0.01643)	I
Gas Cost Balance Adjustment (GCBA)	0.00157	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective February 1, 2010	(0.00064)	
Refund Factor Effective August 1, 2010	(0.00021)	
Refund Factor Effective November 1, 2010	<u>(0.00021)</u>	T
Total Refund Factor	(0.00106)	R
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00549</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.53858	R

Date of Issue: September 30, 2010

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice-President, State Regulation and Rates, Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2010-00XXX

For the Period

November 1, 2010 through January 31, 2011

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After November 1, 2010

2010-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	78,538,462
Total Expected Customer Deliveries: November 1, 2010 through January 31, 2011	Mcf	14,305,587
Gas Supply Cost Per Mcf	\$/Mcf	5.4901
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	54.901

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. November 1, 2010 (Case No. 2010-00140)	¢/Ccf	(0.173)
Previous Quarter Actual Adjustment Eff. August 1, 2010 (Case No. 2009-00457)	¢/Ccf	(0.729)
2nd Previous Qrt. Actual Adjustment Eff. May 1, 2010 (Case No. 2009-00395)	¢/Ccf	0.456
3rd Previous Qrt. Actual Adjustment Eff. February 1, 2010 (Case No. 2009-00248)	¢/Ccf	(1.197)
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(1.643)

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	(225,156)
Total Expected Customer Deliveries: November 1, 2010 through January 31, 2011	Mcf	14,305,587
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	0.0157
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	0.157

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:		
Current Quarter Refund Factor Eff. November 1, 2010	¢/Ccf	(0.021)
1st Previous Quarter Refund Factor Eff. August 1, 2010	¢/Ccf	(0.021)
3rd Previous Quarter Refund Factor Eff. February 1, 2010	¢/Ccf	(0.064)
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	(0.106)

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.549
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	0.549

Gas Supply Cost Component (GSCC) Effective November 1, 2010 through January 31, 2011

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	54.901
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(1.643)
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	0.157
Refund Factors (RF)	¢/Ccf	(0.106)
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.549
Total Gas Supply Cost Component (GSCC)	¢/Ccf	53.858

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From November 1, 2010 through January 31, 2011

				Total	
				November	December
MMBtu					
1	Expected Gas Supply Transported Under Texas' No-Notice Service	464,979	1,206,418	705,017	2,376,414
2	Expected Gas Supply Transported Under Texas' Rate FT	300,000	310,000	310,000	920,000
3	Expected Gas Supply Transported Under Texas' Rate STF	0	0	0	0
4	Expected Gas Supply Transported Under Tenn's Rate FT-A (Zone 0)	1,200,000	1,240,000	1,240,000	3,680,000
5	Expected Gas Supply Transported Under Tenn's Rate FT-A (Zone 1)	0	0	0	0
6	Total MMBtu Purchased	1,964,979	2,756,418	2,255,017	6,976,414
7	Plus: Withdrawals from Texas Gas' NNS Storage Service	690,000	601,400	1,050,900	2,342,300
8	Less: Injections into Texas Gas' NNS Storage Service	0	0	0	0
9	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,654,979	3,357,818	3,305,917	9,318,714
Mcf					
10	Total Purchases in Mcf	1,917,053	2,689,188	2,200,017	
11	Plus: Withdrawals from Texas Gas' NNS Storage Service	673,171	586,732	1,025,268	
12	Less: Injections Texas Gas' NNS Storage Service	0	0	0	
13	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,590,224	3,275,920	3,225,285	
14	Plus: Customer Transportation Volumes under Rate TS	10,915	16,437	25,598	
15	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 13 + Line 14)	2,601,139	3,292,357	3,250,883	
16	Less: Purchases for Depts Other Than Gas Dept	41	2,724	151	
17	Less: Purchases Injected into LG&E's Underground Storage	256,432	0	0	
18	Mcf Purchases Expensed during Month (Line 13 - Line 16 - Line 17)	2,333,751	3,273,196	3,225,134	8,832,081
19	LG&E's Storage Inventory - Beginning of Month	14,290,001	13,720,001	11,590,001	
20	Plus: Storage Injections into LG&E's Underground Storage (Line 17)	256,432	0	0	
21	LG&E's Storage Inventory - Including Injections	14,546,433	13,720,001	11,590,001	
22	Less: Storage Withdrawals from LG&E's Underground Storage	770,000	2,079,131	3,223,428	6,072,559
23	Less: Storage Losses	56,432	50,869	46,572	153,873
24	LG&E's Storage Inventory - End of Month	13,720,001	11,590,001	8,320,001	
25	Mcf of Gas Supply Expensed during Month (Line 18 + Line 22 + Line 23)	3,160,183	5,403,196	6,495,134	15,058,513
Cost					
26	Total Demand Cost - Including Transportation (Line 15 x Line 48)	\$2,277,297	\$2,882,459	\$2,846,148	
27	Less: Demand Cost Recovered thru Rate TS (Line 14 x Line 48)	9,556	14,391	22,411	
28	Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$2,267,741	\$2,868,068	\$2,823,737	
29	Commodity Costs - Gas Supply Under NNS (Line 1 x Line 49)	1,923,293	5,273,132	3,205,571	
30	Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 50)	1,229,490	1,343,261	1,397,821	
31	Commodity Costs - Gas Supply Under Rate STF (Line 3 x Line 51)	0	0	0	
32	Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 4 x Line 52)	5,055,600	5,522,216	5,745,788	
33	Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 5 x Line 53)	0	0	0	
34	Total Purchased Gas Cost	\$10,476,124	\$15,006,677	\$13,172,917	\$38,655,718
35	Plus: Withdrawals from NNS Storage (Line 7 x Line 49)	2,854,047	2,628,659	4,778,232	10,260,938
36	Less: Purchases Injected into NNS Storage (Line 8 x Line 49)	0	0	0	0
37	Total Cost of Gas Delivered to LG&E	\$13,330,171	\$17,635,336	\$17,951,149	\$48,916,656
38	Less: Purchases for Depts Other Than Gas Dept (Line 16 x Line 54)	211	14,664	840	15,715
39	Less: Purchases Injected into LG&E's Storage (Line 17 x Line 54)	1,319,676	0	0	1,319,676
40	Pipeline Deliveries Expensed During Month	\$12,010,284	\$17,620,672	\$17,950,309	\$47,581,265
41	LG&E's Storage Inventory - Beginning of Month	\$71,004,157	\$68,214,896	\$57,624,749	
42	Plus: LG&E Storage Injections (Line 39 above)	1,319,676	0	0	
43	LG&E's Storage Inventory - Including Injections	\$72,323,833	\$68,214,896	\$57,624,749	
44	Less: LG&E Storage Withdrawals (Line 22 x Line 55)	3,828,363	10,337,231	16,026,562	\$30,192,156
45	Less: LG&E Storage Losses (Line 23 x Line 55)	280,574	252,916	231,551	765,041
46	LG&E's Storage Inventory - End of Month	\$68,214,896	\$57,624,749	\$41,366,636	
47	Gas Supply Expenses (Line 40 + Line 44 + Line 45)	\$16,119,221	\$28,210,819	\$34,208,422	\$78,538,462
Unit Cost					
48	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0 8755	\$0 8755	\$0 8755	
49	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$4 1363	\$4 3709	\$4 5468	
50	Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$4 0983	\$4 3331	\$4 5091	
51	Commodity Cost (per MMBtu) under Texas Gas's Rate STF	\$4 6012	\$4 8360	\$5 0120	
52	Commodity Cost (per MMBtu) under Tenn Gas's Rate FT-A (Zone 0)	\$4 2130	\$4 4534	\$4 6337	
53	Commodity Cost (per MMBtu) under Tenn Gas's Rate FT-A (Zone 1)	\$4 2162	\$4 4544	\$4 6330	
54	Average Cost of Deliveries (Line 37 / Line 13)	\$5 1463	\$5 3833	\$5 5658	
55	Average Cost of Inventory - Including Injections (Line 43 / Line 21)	\$4 9719	\$4 9719	\$4 9719	
Gas Supply Cost					
56	Total Expected Mcf Deliveries (Sales) to Customers (November 1, 2010 through January 31, 2011)				14,305,587 Mcf
57	Current Gas Supply Cost (Line 47 / Line 56)				\$5.4901 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From November 1, 2010 through January 31, 2011

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12,7104	x	119,913	MMBtu) x 12	\$18,289,706
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$5,9992	x	10,000	MMBtu) x 12	719,904
Texas Gas Firm Transportation (Rate STF) Monthly Demand Charge	(\$6,2178	x	10,542	MMBtu) x 12	786,577
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(\$6,4640	x	40,000	MMBtu) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$6,4640	x	11,000	MMBtu) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)							6,247,470

ANNUAL DEMAND COSTS

\$29,999,625

Expected Annual Deliveries from Pipeline Transporters 35,121,525
(Including Transportation Under Rate TS) - MMBtu

Expected Annual Deliveries from Pipeline Transporters 34,264,902
(Including Transportation Under Rate TS) - Mcf

AVERAGE DEMAND COST PER MCF

0.8755

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS
For The Three-Month Period From November 1, 2010 through January 31, 2011

Pipeline Supplier's Demand Component per Mcf \$0.8755

Refund Factor for Demand Portion of
Texas Gas Refund (see Exhibit D) (0.0106)

Performance Based Rate Recovery
Component (see Exhibit E) 0.0126

Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation 0.8775

Daily Demand Charge Component of Utilization Charge For Daily Imbalances under Rates FT and PS-FT

Design Day Requirements (in Mcf) 444,861

(Annual Demand Costs / Design Day Requirements / 365 Days) - 100% Load Factor Rate \$0.1848

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2010-00XXX

Gas Supply Cost Effective November 1, 2010

LG&E is served by Texas Gas Transmission, LLC ("TGT") pursuant to the terms of transportation agreements under Rates NNS-4, FT-4, and STF-4, and by Tennessee Gas Pipeline Company ("TGPL") pursuant to the terms of a transportation agreement under Rate FT-A-2.

Texas Gas Transmission, LLC

Texas Gas's No-Notice Service (NNS-4)

On September 15, 2010, TGT submitted tariff sheets to the FERC in Docket No. RP10-1298 to file in accordance with FERC's September 19, 2008, Docket No. RM01-5, Final Rule, Order No. 714, its Baseline Electronic Tariff, Fourth Revised Volume No.1 with an effective date of September 15, 2010. The tariffed rates otherwise applicable to LG&E remain unaltered from those previously in effect. Although certain of the tariff sheets have been renumbered and rearranged, TGT's new tariff format and order of content contain no substantive changes to the previously effective tariff, simply restating its current rates.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after November 1, 2010. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0633/MMBtu.

LG&E has negotiated rate agreements applicable to all three NNS service agreements that result in a monthly demand charge applicable to LG&E of \$12.7104/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0633/MMBtu.

Texas Gas's Firm Transportation Service (FT-4)

On September 15, 2010, TGT submitted tariff sheets to the FERC in Docket No. RP10-1298 to file in accordance with FERC's September 19, 2008, Docket No. RM01-5, Final Rule, Order No. 714, its Baseline Electronic Tariff, Fourth Revised Volume No.1 with an effective date of September 15, 2010. The tariffed rates otherwise applicable to LG&E remain unaltered from those previously in effect. Although certain of the tariff sheets have been renumbered and rearranged, TGT's new tariff format and order of content contain no substantive changes to the previously effective tariff, simply restating its current rates.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable on and after November 1, 2010. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges.. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.3142/MMBtu, and (b) a commodity charge of \$0.0527/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge applicable to LG&E of \$5.9992/MMBtu and an annual volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0219/MMBtu.

Texas Gas’s Short-Term Firm Service (STF-4)

On September 15, 2010, TGT submitted tariff sheets to the FERC in Docket No. RP10-1298 to file in accordance with FERC’s September 19, 2008, Docket No. RM01-5, Final Rule, Order No. 714, its Baseline Electronic Tariff, Fourth Revised Volume No.1 with an effective date of September 15, 2010. The tariffed rates otherwise applicable to LG&E remain unaltered from those previously in effect. Although certain of the tariff sheets have been renumbered and rearranged, TGT’s new tariff format and order of content contain no substantive changes to the previously effective tariff, simply restating its current rates.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after November 1, 2010. The tariffed rates are as follows: for the winter season, (a) a daily demand charge of \$ \$0.4701/MMBtu, and (b) a commodity charge of \$0.0527/MMBtu; and for the summer season, (a) a daily demand charge of \$0.2042/MMBtu, and (b) a commodity charge of \$0.0527.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$6.2178/MMBtu; a winter season commodity-only rate of \$0.5248/MMBtu and a summer season commodity rate of \$0.0527/MMBtu.

Tennessee Gas Pipeline Company

On June 22, 2010, TGPL filed tariff sheets at the FERC in Docket No. RP10-871 to file in accordance with the May 15, 1995, Settlements in Docket Nos. RP91-203 and RP92-132 to extend the PCB adjustment period as provided under the Settlement, to become effective July 1, 2010.

TGPL’s Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5 and 6, are the tariff sheets for transportation service under Rate FT-4 applicable on and after November 1, 2010. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$9.06/MMBtu, and (b) a commodity charge of

\$0.0899/MMBtu. The tariffed rates are as follows for deliveries from Zone 1 to Zone 2: (a) a monthly demand charge of \$7.62/MMBtu, and (b) a commodity charge of \$0.0795/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of September 28, 2010, are \$3.951/MMBtu for November 2010, \$4.172/MMBtu for December 2010, and \$4.342/MMBtu for January 2011. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 5% lower compared to the same period one year ago;¹
- Although the price of oil (currently about \$76 per barrel) has increased from the lows of about \$31 per barrel observed in late December 2008, natural gas prices have not followed;
- The demand for natural gas in the industrial sector has decreased as a result of the current economic downturn, but an economic upturn could increase industrial demand and natural gas prices with it;
- A weakening dollar could cause investors to increase their position in commodities and thereby increase the price of natural gas;
- Weakness in U.S. gas prices relative to those in Europe has stemmed liquefied natural gas imports into the U.S., with only modest growth in LNG receipts expected;
- New domestic supplies from unconventional shale gas plays are on line;

¹ The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending September 17, 2010, indicated that storage inventory levels were 5% lower than last year’s levels. Storage inventories across the nation are 175 Bcf (3,340 Bcf – 3,515 Bcf), or 5%, lower this year than the same period one year ago. Last year at this time, 3,515 Bcf was held in storage, while this year 3,340 Bcf is held in storage. Storage inventories across the nation are 195 Bcf (3,340 Bcf – 3,145 Bcf), or 6%, higher this year than the five-year average. On average for the last five years at this time, 3,145 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

- New pipeline infrastructure is delivering new natural gas supplies to market;
- The impact on natural gas supply of the expected decline in natural gas drilling is uncertain, as is potential for increased demand for natural gas by gas-fired electric generators owing to the lower price of natural gas when compared to alternate fuel costs;
- Weather-driven demand (including demand from gas-fired generation to meet electric loads) will be a driver in boosting the demand for natural gas during the winter season; and
- Potential supply disruptions during the upcoming winter season could boost prices.

During the three-month period under review, November 1, 2010 January October 31, 2011, LG&E estimates that its total purchases will be 9,318,714 MMBtu. LG&E expects that 4,718,714 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (2,376,414 MMBtu in pipeline deliveries plus 2,342,300 MMBtu in storage withdrawals); 920,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate FT; 0 MMBtu will be met from deliveries under TGT's pipeline service under Rate STF; 3,680,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0; 0 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$3.9590 per MMBtu in November 2010, \$4.1870 in December 2010, and \$4.3580 in January 2011. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$3.9590 per MMBtu in November 2010, \$4.1870 in December 2010, and \$4.3580 in January 2011. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the STF service is expected to be \$3.9590 per MMBtu in November 2010, \$4.1870 in December 2010, and \$4.3580 in January 2011. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.9790 per MMBtu in November 2010, \$4.2070 in December 2010, and \$4.3780 in January 2011, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$4.0190 per MMBtu in November 2010, \$4.2470 in December 2010, and \$4.4180 in January 2011.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2010	\$3.9590	2.80%	\$0.0633	\$4.1363
December	\$4.1870	2.80%	\$0.0633	\$4.3709
January 2011	\$4.3580	2.80%	\$0.0633	\$4.5468

RATE FT
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2010	\$3.9590	2.88%	\$0.0219	\$4.0983
December	\$4.1870	2.88%	\$0.0219	\$4.3331
January 2011	\$4.3580	2.88%	\$0.0219	\$4.5091

RATE STF
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2010	\$3.9590	2.88%	\$0.5248	\$4.6012
December	\$4.1870	2.88%	\$0.5248	\$4.8360
January 2011	\$4.3580	2.88%	\$0.5248	\$5.0120

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
November 2010	\$3.9790	5.16%	\$0.0175	\$4.2130
December	\$4.2070	5.16%	\$0.0175	\$4.4534
January 2011	\$4.3780	5.16%	\$0.0175	\$4.6337
Zone 1				
November 2010	\$4.0190	4.28%	\$0.0175	\$4.2162
December	\$4.2470	4.28%	\$0.0175	\$4.4544
January 2011	\$4.4180	4.28%	\$0.0175	\$4.6330

The annual demand billings covering the 12 months from November 1, 2010 through October 31, 2011, for the firm contracts with natural gas suppliers are currently expected to be \$6,247,470.

Rate FT and Rate PS-FT

The demand-related supply costs applicable to the Daily Utilization Charge under Rates FT and PS-FT applicable during the three-month period of November 1, 2010 through January 31, 2011 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
FERC Tariff
Fourth Revised Volume No. 1

Section 4.4.
Currently Effective Rates
NNS
Version 0.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL	0.0163
Zone 1	0.0186
Zone 2	0.0223
Zone 3	0.0262
Zone 4	0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Effective On: September 15, 2010

Texas Gas Transmission, LLC
FERC Tariff
Fourth Revised Volume No. 1

Section 4.1.
Currently Effective Rates
FT
Version 0.0.0

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Tariff
Fourth Revised Volume No. 1

Section 4.1.
Currently Effective Rates
FT
Version 0.0.0

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Tariff
Fourth Revised Volume No. 1

Section 4.2.
Currently Effective Rates
STF
Version 0.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Tariff
Fourth Revised Volume No. 1

Section 4.18.1.
Fuel Retention Rates
General
Version 0.0.0

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 6.9 of the General Terms and Conditions

NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules

<u>Delivery Fuel Zone</u>	<u>EFRP [1]</u>
South	1.50%
Middle	1.33%
North	2.80%

FT/STF/IT Rate Schedules

<u>Rec/Del Fuel Zone</u>	<u>EFRP</u>
South/South	0.69%
South/Middle	2.06%
South/North	2.88%
Middle/South	0.69%
Middle/Middle	0.44%
Middle/North	1.18%
North/South	0.69%
North/Middle	0.44%
North/North	0.77%

FSS/ISS Rate Schedules

<u>Injection / Withdrawal</u>
0.15%

Swing Allocation Hybrid Rate
NNS/NNL/SGT/SGL/SNS/WNS

<u>Delivery Fuel Zone</u>	<u>EFRP</u>
South	0.81%
Middle	0.00%
North	0.09%

[1] Effective Fuel Retention Percentage Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 6.9 of the General Terms and Conditions

Tennessee Gas Pipeline Company
FERC Gas Tariff
Sixth Revised Volume No. 1

First Revised Sheet No. 14
Superseding
Original Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2 /

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2012 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Tennessee Gas Pipeline Company
FERC Gas Tariff
Sixth Revised Volume No. 1

Original Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 32, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2010-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2010-00140 during the three-month period of May 1, 2010 through July 31, 2010, was \$550,278. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 0.173¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after November 1, 2010, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2010 through July 2010. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2009-00140, with service rendered through October 31, 2010, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of February 2011.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective November 1, 2010 from 2010-00140	(0.173) cents/Ccf
Previous Quarter Actual Adjustment:	
Effective August 1, 2010 from 2009-00457	(0.729) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective May 1, 2010 from 2009-00395	0.456 cents/Ccf
3rd Previous Quarter Actual Adjustment:	
Effective February 1, 2010 from 2009-00248	(1.197) cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	(1.643) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

Start Date	End Date	Case Number	Total Dollars of Gas Cost Recovered ¹	(2) Cost Recovery Under GSC Compared to Actual Gas Supply Costs		Over Or (Under) Recovery (1) - (2)	Expected Mcf Sales for 12-Month Period From Date Implemented	(5) Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries	(6) GCAA Per 100 Cu. Ft.	(7) Implemented With Service Rendered On
				(1) Total Dollars of Gas Cost Recovered ¹	(3) Gas Supply Cost Per Books ²					
May-2005	Jul-2005	1 (Case No. 2005-00143)	31,352,437	29,163,240	2,189,197	35,923,358	(\$0.0609)	(\$0.0609)	11/1/2005	
Aug-2005	Oct-2005	2 (Case No. 2005-00274)	26,937,216	45,136,099	(18,198,883)	36,284,049	\$0.5018	\$0.05018	2/1/2006	
Nov-2005	Jan-2006	3 (Case No. 2005-00401)	195,225,843	176,113,181	19,112,662	36,235,391	(\$0.5275)	(\$0.05275)	5/1/2006	
Feb-2006	Apr-2006	4 (Case No. 2006-00005)	118,813,736	99,908,070	18,905,666	36,234,450	(\$0.5218)	(\$0.05218)	8/1/2006	
May-2006	Jul-2006	5 (Case No. 2006-00138)	25,653,769	25,555,064	98,705	33,519,195	(\$0.0029)	(\$0.00029)	11/1/2006	
Aug-2006	Oct-2006	6 (Case No. 2006-00335)	30,851,071	27,737,106	3,113,965	33,575,288	(\$0.0927)	(\$0.00927)	2/1/2007	
Nov-2006	Jan-2007	7 (Case No. 2006-00431)	117,566,789	121,616,960	(4,050,171)	33,784,429	\$0.1199	\$0.01199	5/1/2007	
Feb-2007	Apr-2007	8 (Case No. 2007-00001)	96,196,128	109,420,254	(13,224,126)	33,829,123	\$0.3909	\$0.03909	8/1/2007	
May-2007	Jul-2007	9 (Case No. 2007-00141)	25,771,197	22,055,021	3,716,176	32,562,833	(\$0.1141)	(\$0.01141)	11/1/2007	
Aug-2007	Oct-2007	10 (Case No. 2007-00267)	27,831,017	22,940,375	4,890,642	32,561,210	(\$0.1502)	(\$0.01502)	2/1/2008	
Nov-2007	Jan-2008	11 (Case No. 2007-00428)	131,149,323	138,564,724	(7,415,401)	32,334,823	\$0.2293	\$0.02293	5/1/2008	
Feb-2008	Apr-2008	12 (Case No. 2007-00559)	103,258,883	119,589,310	(16,330,427)	32,320,126	\$0.5053	\$0.05053	8/1/2008	
May-2008	Jul-2008	13 (Case No. 2008-00117)	33,383,585	42,952,739	(9,569,154)	31,639,729	\$0.3024	\$0.03024	11/1/2008	
Aug-2008	Oct-2008	14 (Case No. 2008-00246)	50,053,758	28,898,124	21,155,634	31,498,657	(\$0.6716)	(\$0.06716)	2/1/2009	
Nov-2008	Jan-2009	15 (Case No. 2008-00430)	160,934,391	149,043,803	11,890,588	31,428,998	(\$0.3783)	(\$0.03783)	5/1/2009	
Feb-2009	Apr-2009	16 (Case No. 2008-00564)	95,581,282	87,981,656	7,599,626	31,397,214	(\$0.2420)	(\$0.02420)	8/1/2009	
May-2009	Jul-2009	17 (Case No. 2009-00140)	15,921,233	11,144,190	4,777,043	31,406,285	(\$0.1521)	(\$0.01521)	11/1/2009	
Aug-2009	Oct-2009	18 (Case No. 2009-00248)	18,715,652	14,915,016	3,800,636	31,751,457	(\$0.1197)	(\$0.01197)	2/1/2010	
Nov-2009	Jan-2010	19 (Case No. 2009-00395)	97,434,409	98,877,723	(1,443,314)	31,630,904	\$0.0456	\$0.00456	5/1/2010	
Feb-2010	Apr-2010	20 (Case No. 2009-00457)	69,543,463	67,237,660	2,305,803	31,614,470	(\$0.0729)	(\$0.00729)	8/1/2010	
May-2010	Jul-2010	21 (Case No. 2010-00140)	14,187,592	13,637,314	550,278	31,886,918	(\$0.0173)	(\$0.00173)	11/1/2010	

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Costs Recovered
 Under Company's Gas Supply Clause

	Monthly Mcf Sales ¹	February 1, 2009	May 1, 2009	August 1, 2009	November 1, 2009	February 1, 2010	May 1, 2010
		through April 30, 2009	through July 31, 2009	through October 31, 2009	through January 31, 2010	through April 30, 2010	through July 31, 2010
1 2009 FEB	5,911,463	2,730,927					
2 MAR	4,228,050	4,228,050					
3 APR	2,732,278	2,732,278					
4 MAY	1,365,407	836,448	528,959				
5 JUN	970,692		970,692				
6 JULY	742,923		742,923				
7 AUG	747,644		363,582	384,062			
8 SEP	721,539		721,539				
9 OCT	1,081,546		1,081,546				
10 NOV	1,956,901		1,109,292	847,608			
11 DEC	4,083,605			4,083,605			
12 2010 JAN	6,933,709			6,933,709			
13 FEB	6,580,311			3,441,834	3,138,477		
14 MAR	5,395,810				5,395,810		621,245
15 APR	2,113,814				2,113,814		876,895
16 MAY	1,119,086				497,841		743,913
17 JUN	876,895						280,915
18 JULY	743,913						
19 AUG	662,686						
20 Applicable Mcf Sales During 3 Month Period		10,527,702	2,606,156	3,296,439	15,306,756	11,145,941	2,522,968
21 Gas Supply Clause Case No.		2008-00564	2009-00140	2009-00248	2009-00395	2009-00457	2010-00140
22 Gas Supply Cost Recovered Per Mcf Sold		\$ 9.0631	\$ 6.0513	\$ 5.6182	\$ 6.2628	\$ 6.2112	\$ 5.5515
23 Dollars of Recovery Under GSC		\$ 95,413,619	\$ 15,770,629	\$ 18,520,052	\$ 95,863,150	\$ 69,229,671	\$ 14,006,257
24 Total Dollars Recovered During 3-Month Period		17,368	19,652	18,713	6,230	5,325	4,773
25 Mcf of Customer-Owned Gas Transported Under Rate TS		0.9926	0.9946	0.9958	0.9732	0.9783	0.9819
26 Total Mcf of Customer-Owned Gas Transported Under Rate TS During 3-Month Period		\$ 17,240	\$ 19,545	\$ 18,634	\$ 6,063	\$ 5,209	\$ 4,687
27 Pipeline Suppliers' Demand Component Per Mcf		\$ 150,423	\$ 131,059	\$ 176,966	\$ 325,650	\$ 150,823	\$ 176,548
28 Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)		\$ -	\$ -	\$ -	\$ 1,239,545	\$ 157,760	\$ -
29 Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)		\$ 95,581,282	\$ 15,921,233	\$ 18,715,652	\$ 97,434,409	\$ 69,543,463	\$ 14,187,592
30 Revenues from Off-system Sales							
31 Total \$'s of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)							

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT

(1) Billing Month	(2) Case Number	(3) UCDI Demand Chrg / Mcf	(4) Seasonal RBS Demand Chrg / Mcf	(5) RBS Demand Chrg / Mcf	(6) Cash-Out Sales (Mcf)	(7) Cash-Out Sales (\$)	(8) MMBTU Adjst. (Mcf)	(9) MMBTU Adjst. (\$)	(10) UCDI Mcf	(11) UCDI \$ [(3) x (10)]	(12) Seasonal RBS Mcf	(13) Seasonal RBS \$ [(4) x (12)]	(14) RBS Mcf	(15) RBS \$ [(5) x (14)]	(16) OFO \$	(17) Monthly S's Recovered [(7)+(9)+(11) + (13)+(15)+(16)]
2008	May	2008-00117	0.2115	0	944.8	\$12,353.88	1,411.0	\$ 15,546.32	71,617.5	\$15,147.10	0.0	\$0.00	0.00	\$0.00	\$0.00	\$43,047.30
	Jun	2008-00117	0.2115	0	4,763.5	\$78,367.27	428.0	\$ 5,139.10	52,065.2	\$11,011.79	0.0	\$0.00	0.00	\$0.00	\$0.00	\$94,518.16
	Jul	2008-00117	0.2115	0	4,633.0	\$70,866.81	234.0	\$ 2,392.72	61,706.6	\$13,050.95	0.0	\$0.00	0.00	\$0.00	\$0.00	\$86,310.48
																Total FT Revenues
2008	Aug	2008-00246	0.2115	0	-	\$360.00	608.0	\$ 4,945.30	70,548.7	\$14,921.05	0.0	\$0.00	0.00	\$0.00	\$0.00	\$23,875.95
	Sept	2008-00246	0.2115	0	784.5	\$7,117.42	966.0	\$ 7,167.76	78,910.2	\$16,689.51	0.0	\$0.00	0.00	\$0.00	\$0.00	\$22,815.85
	Oct	2008-00246	0.2115	0	36,041.0	\$297,183.65	1,166.0	\$ 8,623.96	105,618.0	\$22,338.21	0.0	\$0.00	0.00	\$0.00	\$0.00	\$38,084.28
																Total FT Revenues
2008	Nov	2008-00430	0.2125	0	14,111.8	\$106,444.45	1,096.0	\$ 7,871.68	113,656.9	\$24,152.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$138,468.22
	Dec	2008-00430	0.2125	0	670.5	\$4,986.45	827.0	\$ 4,821.87	106,667.9	\$22,666.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$32,475.25
	Jan	2008-00430	0.2125	0	5,065.1	\$39,453.04	1,291.0	\$ 7,245.48	156,338.6	\$33,221.95	0.0	\$0.00	0.00	\$0.00	\$4,452.63	\$84,373.10
																Total FT Revenues
2009	Feb	2008-00564	0.1928	0	5,424.7	\$33,816.78	3,097.0	\$ 15,459.65	125,374.3	\$26,679.65	0.0	\$0.00	0.00	\$0.00	\$0.00	\$75,956.08
	Mar	2008-00564	0.1928	0	1,279.9	\$6,602.77	2,500.0	\$ 11,516.84	95,329.3	\$20,288.08	0.0	\$0.00	0.00	\$0.00	\$0.00	\$38,405.49
	Apr	2008-00564	0.1928	0	2,710.1	\$11,834.10	1,207.0	\$ 4,532.46	92,552.1	\$19,695.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,061.65
																Total FT Revenues
2009	May	2009-00140	0.1928	0	3,899.7	\$18,545.73	-	\$ -	56,224.7	\$10,840.12	0.0	\$0.00	0.00	\$0.00	\$0.00	\$29,385.85
	Jun	2009-00140	0.1928	0	5,387.0	\$24,707.84	-	\$ -	62,931.2	\$12,133.14	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,840.98
	Jul	2009-00140	0.1928	0	14,081.1	\$54,957.58	-	\$ -	51,217.7	\$9,874.77	0.0	\$0.00	0.00	\$0.00	\$0.00	\$64,832.35
																Total FT Revenues
2009	Aug	2009-00248	0.1928	0	2,985.6	\$11,748.33	-	\$ -	53,754.8	\$10,363.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$22,112.26
	Sept	2009-00248	0.1928	0	18,592.6	\$66,106.52	-	\$ -	72,007.5	\$13,883.05	0.0	\$0.00	0.00	\$0.00	\$0.00	\$81,989.57
	Oct	2009-00248	0.1928	0	10,618.5	\$57,695.26	-	\$ -	78,674.6	\$15,768.46	0.0	\$0.00	0.00	\$0.00	\$0.00	\$72,863.72
																Total FT Revenues
2009	Nov	2009-00395	0.1881	0	23,838.0	\$122,061.68	-	\$ -	71,325.9	\$13,415.40	0.0	\$0.00	0.00	\$0.00	\$0.00	\$176,965.54
	Dec	2009-00395	0.1881	0	6,173.7	\$40,850.44	-	\$ -	144,974.3	\$27,269.67	0.0	\$0.00	0.00	\$0.00	\$0.00	\$135,478.08
	Jan	2009-00395	0.1881	0	3,149.3	\$23,558.22	-	\$ -	241,661.2	\$45,456.47	0.0	\$0.00	0.00	\$0.00	\$0.00	\$102,174.62
																Total FT Revenues
2010	Feb	2009-00457	0.1876	0	2,938.6	\$18,001.86	-	\$ -	184,324.7	\$36,455.31	0.0	\$0.00	0.00	\$0.00	\$0.00	\$54,780.58
	Mar	2009-00457	0.1876	0	8,347.8	\$41,989.44	-	\$ -	103,776.6	\$19,468.49	0.0	\$0.00	0.00	\$0.00	\$0.00	\$61,457.93
	Apr	2009-00457	0.1876	0	2,076.2	\$9,114.52	-	\$ -	135,766.4	\$25,469.78	0.0	\$0.00	0.00	\$0.00	\$0.00	\$34,584.30
																Total FT Revenues
2010	May	2010-00140	0.1876	0	2,369.1	\$11,016.32	-	\$ -	89,954.0	\$16,875.37	0.0	\$0.00	0.00	\$0.00	\$0.00	\$27,891.69
	Jun	2010-00140	0.1876	0	9,675.4	\$51,424.75	-	\$ -	61,582.2	\$11,548.07	0.0	\$0.00	0.00	\$0.00	\$0.00	\$62,973.82
	Jul	2010-00140	0.1876	0	13,788.0	\$73,283.22	-	\$ -	66,628.8	\$12,499.56	0.0	\$0.00	0.00	\$0.00	\$0.00	\$85,782.78
																Total FT Revenues
																Total FT Revenues

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

Note: Effective February 6, 2009, Rate RBS was eliminated per PSC Order dated February 5, 2009, in Case No. 2008-00252

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

MCF		DOLLARS											
	Mcf Purchases	Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected Into Storage	Plus: Mcf Withdrawn From Storage	Plus Storage Losses	Mcf Sendout (Gas Dept)	Purchased Gas Costs for OSS	Purchased Gas Costs for Non-Gas Departments	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage	Plus Storage Losses	Plus: Other Gas Purchase Expenses	Total Gas Supply Cost
May	1,081,443	0	(209)	103,443	26,655	1,211,332	17,879,722	0	(3,416)	0	192,694	4,184	18,820,994
June	2,440,847	0	(1,257)	537	28,441	851,786	37,956,995	0	(14,816)	0	307,663	3,451	13,128,086
July	3,710,065	0	(2)	356	35,028	849,754	48,406,651	0	(25)	0	413,376	5,604	11,003,659
Total May 2008 thru July 2008						2,912,872							42,952,739
August	3,698,782	0	(3)	375	40,986	827,253	34,917,638	0	(29)	4,154	453,973	3,957	7,863,466
September	3,526,849	0	(394)	520	44,706	870,041	30,073,443	0	(6,243)	5,463	469,713	7,574	7,546,936
October	3,643,764	0	(4)	654	43,013	1,700,406	28,557,376	0	(55)	6,624	435,627	5,533	13,467,793
Total August 2008 thru October 2008						3,397,700							28,898,124
November	3,360,639	0	(77)	788,995	48,849	4,027,760	26,556,827	0	(653)	7,969,639	493,424	4,898	33,676,164
December	4,024,211	0	(5,141)	2,348,926	46,357	6,269,119	31,234,943	0	(38,091)	23,667,309	467,084	7,403	54,212,503
January	4,711,774	0	(3,708)	2,812,322	42,238	7,562,626	32,472,618	0	(25,728)	28,336,394	425,582	6,270	61,155,136
Total November 2008 thru January 2009						17,859,505							149,043,803
February	2,576,368	0	(177)	2,664,440	35,962	5,276,593	16,099,997	0	(1,535)	26,846,365	362,346	(313)	43,306,658
March	1,638,944	0	(6,159)	1,674,832	31,142	3,327,260	10,174,357	0	(62,057)	16,862,041	313,535	6,912	27,223,397
April	754,580	0	(17)	1,332,024	26,162	2,112,749	3,770,813	0	(176)	13,410,684	263,396	6,683	17,451,401
Total February 2009 thru April 2009						10,716,602							87,981,656
May	774,989	0	(422)	279,160	27,161	1,080,888	1,015,515	0	(4,250)	2,810,555	273,454	5,622	4,100,896
June	2,436,319	0	(5,309)	1,707	28,441	849,399	9,930,387	0	(54,793)	12,896	214,858	5,665	3,504,991
July	3,670,873	0	4,074	399	35,232	875,457	14,734,132	0	40,885	2,415	213,256	4,906	3,538,303
Total May 2009 thru July 2009						2,805,744							11,144,190
August	3,661,260	0	(131)	358	40,657	812,046	13,261,843	0	(1,292)	1,905	217,376	4,247	2,940,271
September	3,620,531	0	(65)	361	44,747	897,659	12,336,177	0	(540)	1,768	219,095	3,081	3,013,697
October	4,042,331	0	(137)	1,040	49,082	1,943,709	18,748,639	0	(1,285)	5,057	238,656	5,050	8,961,048
Total August 2009 thru October 2009						3,653,614							14,915,016
November	2,167,654	0	(150)	659,461	54,204	2,781,710	12,355,375	0	(151)	3,210,982	263,897	2,143	15,252,807
December	3,994,643	228,847	(25)	2,257,089	46,871	6,368,762	23,583,956	1,036,791	(243)	11,018,657	228,815	2,326	34,922,305
January	4,877,608	0	(3,522)	2,982,982	41,185	7,880,981	34,079,518	0	(30,903)	14,572,165	201,193	2,351	48,702,612
Total November 2009 thru January 2010						17,031,453							98,877,723
February	3,878,520	28,293	(4,362)	2,927,676	36,077	6,832,964	25,271,789	151,670	(33,146)	14,321,020	176,474	2,441	39,671,672
March	2,032,205	0	(2,558)	1,579,079	31,107	3,586,908	13,343,493	0	11,572	7,750,909	152,689	3,279	20,908,546
April	374,174	0	(915)	962,557	27,510	1,363,326	1,799,288	0	(4,492)	4,724,615	135,030	3,000	6,657,442
Total February 2010 thru April 2010						11,783,198							67,237,660
May	380,442	0	(525)	812,417	27,504	1,219,838	1,843,701	0	(2,619)	3,987,749	135,003	2,645	5,966,479
June	2,347,475	0	(1,898)	727	29,105	765,100	12,306,697	0	(9,849)	3,694	147,900	2,624	3,889,863
July	3,673,725	0	(90)	397	34,824	753,487	19,289,947	0	(401)	2,057	180,461	2,508	3,780,972
Total May 2010 thru July 2010						2,738,425							13,637,314

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2010 THROUGH JULY 2010

	MAY 2010			JUNE 2010			JULY 2010		
	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
DELIVERED BY TEXAS GAS TRANSMISSION, LLC									
COMMODITY AND VOLUMETRIC CHARGES:									
NATURAL GAS SUPPLIERS:									
1 . A	102,060	99,571	\$422,100.00	0	0	\$0.00	0	0	\$0.00
2 . B	28,188	27,500	\$121,220.00	0	0	\$0.00	89,424	87,243	\$417,770.00
3 . C	0	0	\$0.00	0	0	\$0.00	136,080	132,761	\$627,200.00
4 . D	391,685	382,132	\$1,630,135.00	379,050	369,805	\$1,585,350.00	391,685	382,132	\$1,839,695.00
5 . E	114,657	111,860	\$469,355.00	0	0	\$0.00	90,396	88,191	\$416,680.00
6 . F	0	0	\$0.00	194,400	189,659	\$803,000.00	223,560	218,108	\$1,038,450.00
7 . G	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
8 . H	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
9 . I	795,000	778,537	\$3,366,050.80	854,944	834,092	\$3,624,075.60	456,000	444,878	\$2,167,408.32
10 . J	0	0	\$0.00	0	0	\$0.00	129,276	126,123	\$609,040.00
11 . K	0	0	\$0.00	0	0	\$0.00	75,725	73,878	\$354,870.63
12 . L	0	0	\$0.00	291,360	284,254	\$1,426,750.00	301,119	293,775	\$1,419,259.71
13 . M	301,320	293,971	\$1,265,625.00	0	0	\$0.00	0	0	\$0.00
14 . N	0	0	\$0.00	0	0	\$0.00	602,144	587,458	\$2,838,650.00
15 . O	0	0	\$0.00	0	0	\$0.00	19,440	18,966	\$92,300.00
	1,735,910	1,693,571	\$7,274,485.80	1,719,754	1,677,810	\$7,439,175.60	2,514,849	2,453,513	\$11,821,323.66
NO-NOTICE SERVICE ("NNS") STORAGE:									
1 . WITHDRAWALS	0	0	\$0.00	5,226	5,099	\$21,990.49	72,321	70,557	\$339,474.77
2 . INJECTIONS	(1,414,559)	(1,380,058)	(\$5,934,216.46)	(242,224)	(236,316)	(\$1,019,254.37)	(108,782)	(106,129)	(\$510,622.71)
3 . ADJUSTMENTS	0	(16,530)	\$0.00	0	32,557	(\$0.16)	(5)	(4,515)	(\$21.04)
4 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
5 . ADJUSTMENTS	0	0	(\$1,327,563.62)	0	0	(\$220,373.82)	0	0	(\$4.62)
6 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	(\$21,720.03)
	(1,414,559)	(1,396,588)	(\$7,261,780.08)	(236,998)	(198,660)	(\$1,217,637.86)	(36,466)	(40,087)	(\$192,893.63)
NATURAL GAS TRANSPORTERS:									
1 . TEXAS GAS TRANSMISSION, LLC	0	22,548	\$18,627.01	0	(26,478)	\$80,812.07	0	32,747	\$138,647.78
2 . ADJUSTMENTS	0	0	(\$0.10)	0	0	\$0.00	0	0	(\$0.44)
3 . ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
TOTAL	321,351	319,531	\$18,626.91	1,482,756	1,452,672	\$80,812.07	2,478,383	2,446,173	\$138,647.34
TOTAL COMMODITY AND VOLUMETRIC CHARGES									
			\$31,332.63			\$6,302,349.81			\$11,767,077.37
DEMAND AND FIXED CHARGES:									
1 . TEXAS GAS TRANSMISSION, LLC			\$942,883.60			\$912,468.00			\$942,883.60
2 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3 . SUPPLY RESERVATION CHARGES			\$253,816.64			\$246,312.08			\$251,058.08
4 . ADJUSTMENTS			\$0.00			\$0.00			\$0.00
5 . CAPACITY RELEASE CREDITS			(\$17,050.00)			(\$10,500.00)			\$0.00
TOTAL DEMAND AND FIXED CHARGES									
			\$1,179,650.24			\$1,148,280.08			\$1,193,941.68
TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC									
			\$1,210,982.87			\$7,450,629.89			\$12,961,019.05

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2010 THROUGH JULY 2010

	MAY 2010		JUNE 2010		JULY 2010	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
<u>DELIVERED BY TENNESSEE GAS PIPELINE COMPANY</u>						
<u>COMMODITY AND VOLUMETRIC CHARGES:</u>						
<u>NATURAL GAS SUPPLIERS:</u>						
1 . P	0	0	0	0	310,000	300,971
2 . Q	38,228	37,115	0	0	0	0
3 . R	0	0	900,007	873,793	930,000	902,913
4 . S	0	0	0	0	0	0
	38,228	37,115	900,007	873,793	1,240,000	1,203,884
		\$169,400.00		\$4,449,674.31		\$5,908,577.71
<u>NATURAL GAS TRANSPORTERS:</u>						
1 . TENNESSEE GAS PIPELINE COMPANY		\$668.99		\$15,750.12		\$21,700.00
2 . ADJUSTMENTS		\$0.00	(181)	(\$781.06)	(172)	(\$860.71)
3 . ADJUSTMENTS		\$0.00	0	\$0.01	0	0
4 . ADJUSTMENTS		\$0.00	0	\$0.00	0	0
TOTAL	38,228	\$668.99	899,826	\$14,969.07	1,239,828	\$20,839.30
TOTAL COMMODITY AND VOLUMETRIC CHARGES		\$170,068.99		\$4,464,643.38		\$5,929,417.01
<u>DEMAND AND FIXED CHARGES:</u>						
1 . TENNESSEE GAS PIPELINE COMPANY		\$329,664.00		\$329,664.00		\$329,664.00
2 . TRANSPORTATION BY OTHERS		\$0.00		\$0.00		\$0.00
3 . SUPPLY RESERVATION CHARGES		\$0.00		\$0.00		\$0.00
4 . CAPACITY RELEASE CREDITS		\$0.00		\$0.00		\$0.00
TOTAL DEMAND AND FIXED CHARGES		\$329,664.00		\$329,664.00		\$329,664.00
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY		\$499,732.99		\$4,794,307.38		\$6,259,081.01
<u>OTHER PURCHASES</u>						
1 . CASH-OUT OF CUSTOMER OVER-DELIVERIES		\$132,984.75		\$61,759.38		\$69,847.09
TOTAL		\$132,984.75		\$61,759.38		\$69,847.09
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES	359,579	\$1,843,700.61	2,382,582	\$12,306,696.65	3,718,211	\$19,289,947.15

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2010-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The under-recovery that must be collected under the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2010 through January 31, 2011, set forth on Page 1 of Exhibit C-1, is \$225,156. The GCBA factor required to collect this under-recovery is a charge of 0.157¢ per 100 cubic feet. LG&E will place this charge into effect with service rendered on and after November 1, 2010 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2010-00263, which, with service rendered through October 31, 2010, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after February 1, 2011.

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Quarterly Gas Cost Balance Adjustment
To Compensate for Over or (Under) Recoveries
From the Gas Cost Actual Adjustment (GCAA) and
Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA ¹	Amt. Transferred From Refund Factor & PBRRC	GCBA From Second Preceding 3 Mo. Period	Applicable Sales During 3 Mo. Period ²	GCBA Factor From Second Preceding 3 Mo. Period (cents/mcf)	Recovery Under GCBA	Remaining Over (Under) Recovery	Deferred Amounts	Total Remaining Over (Under) Recovery	Expected Sales For 3 Mo. Period (mcf)	GCBA (cents/mcf)	GCBA (cents/ccf)
	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(\$)	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(cents/ccf)
					(5) x (6)	(4) + (7)			(2 + 3 + 8 + 9)			
November 1, 2005 (Case No. 2005-00401)	197,051		(15,780)	3,040,598	0.51	15,507	(273)		196,778	17,202,685	(1.14)	(0.114)
February 1, 2006 (Case No. 2006-00005)	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)		(501,914)	12,384,154	4.05	0.405
May 1, 2006 (Case No. 2006-00138)	621,092		196,778	13,959,263	(1.14)	(159,677)	37,101		658,193	3,143,460	(20.94)	(2.094)
August 1, 2006 (Case No. 2006-00335)	(1,339,631)	(270,087) ⁴	(501,914)	7,486,966	4.05	303,222	(198,692)		(1,808,410)	3,756,552	48.14	4.814
November 1, 2006 (Case No. 2006-00431)	123,552		658,193	2,752,572	(20.94)	(576,389)	81,804		205,356	15,898,032	(1.29)	(0.129)
February 1, 2007 (Case No. 2007-00001)	340,264		(1,711,456) ⁵	3,767,428	48.14	1,813,640	102,184		442,448	11,775,388	(3.76)	(0.376)
May 1, 2007 (Case No. 2007-00141)	(3,153,475)	(470,308) ⁴	205,356	13,581,993	(1.29)	(175,208)	30,149		(3,123,326)	2,901,342	107.65	10.765
August 1, 2007 (Case No. 2007-00267)	2,151,894		442,448	12,051,122	(3.76)	(453,122)	(10,674)		1,670,912	3,349,006	(49.89)	(4.989)
November 1, 2007 (Case No. 2007-00428)	2,200,035	20,942 ⁶	(3,123,326)	2,614,844	107.65	2,814,880	(308,446)		1,912,551	15,504,337	(12.34)	(1.234)
February 1, 2008 (Case No. 2007-00559)	8,464		1,670,912	2,869,583	(49.89)	(1,431,635)	239,277		247,741	11,191,562	(2.21)	(0.221)
May 1, 2008 (Case No. 2008-00117)	150,798	(260,366) ⁴	1,912,531	14,429,576	(12.34)	(1,780,610)	131,921		282,719	2,745,844	(10.30)	(1.030)
August 1, 2008 (Case No. 2008-00246)	(169,651)		247,741	12,450,630	(2.21)	(275,159)	(27,418)		(457,436)	3,682,115	12.42	1.242
November 1, 2008 (Case No. 2008-00430)	(239,644)		282,719	2,898,628	(10.30)	(298,559)	(15,839)		(255,483)	15,435,648	1.66	0.166
February 1, 2009 (Case No. 2008-00564)	(42,473)	(1,307,422) ⁷	(457,436)	3,162,873	12.42	392,829	(64,607)		(1,414,502)	2,870,045	9.39	0.939
May 1, 2009 (Case No. 2009-00140)	(277,968)		(255,483)	15,899,387	1.66	263,930	8,446		(269,522)	11,250,108	(2.56)	(0.256)
August 1, 2009 (Case No. 2009-00248)	34,233	142,782 ⁴	(1,414,502)	10,527,702	12.57	1,323,332	(91,170)		85,845	15,002,877	0.58	0.058
November 1, 2009 (Case No. 2009-00395)	(61,729)		(269,522)	2,606,156	9.39	244,718	(24,804)		(86,533)	15,002,877	0.58	0.058
February 1, 2010 (Case No. 2009-00457)	207,342		85,845	3,296,439	(2.56)	(84,389)	1,456		208,798	11,471,206	(1.82)	(0.182)
May 1, 2010 (Case No. 2010-00140)	(158,970)		(86,533)	15,306,756	0.58	88,779	2,246		(156,724)	2,789,591	5.62	0.562
August 1, 2010 (Case No. 2010-00263)	(349,419)	416,195 ⁸	208,798	11,145,941	(1.82)	(202,856)	5,942		72,719	3,277,139	(2.22)	(0.222)
November 1, 2010 (Case No. 2010-00xxx)	(210,223)		(156,724)	2,522,968	5.62	141,791	(14,933)		(225,156)	14,305,587 ³	1.57	0.157

1 See Exhibit C-1, page 2.

2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.

3 For The Three-Month Period From November 1, 2010 through January 31, 2011.

4 Reconciliation of the PBRCC from previous twelve months.

5 Correction of Total Remaining Over(Under) Recovery (Col. 10) for August 1, 2006. Applicable Sales used in this calculation should have been 9,880,883 Mcf, instead of 7,486,966 Mcf, resulting in a Total Remaining Over(Under) Recovery of (\$1,711,456), instead of (\$1,808,410).

6 This amount represents an over-refund by LG&E from the FERC settlement of the rate case filed by Texas Gas in Docket No. RP05-317 of a pipeline supplier refund.

7 This amount represents an over-refund by LG&E from Case No. 2007-00141 due to an input error as explained in Exhibit B in Case No. 2007-00559. This adjustment corrects that error.

8 Of the total of \$416,195, \$(42,762) represents the reconciliation of the PBRCC from previous twelve months, and \$458,957 represents the total over-recovery related to misstated sales as corrected in this filing.

LOUISVILLE GAS AND ELECTRIC COMPANY

Amount of Over (Under) Recovery -- See Exhibit B-1, Page 1

	Total Monthly (1)	As Pre-Rated for Service Rendered During:		GCAA Case No.							
		Previous (2)	Current (3)								
2007 November	2,092,834	920,771	1,172,063								
December	4,281,656										
2008 January	6,009,012	2,965,845	3,141,827								
February	6,108,672										
March	5,425,227										
April	3,100,020										
May	1,499,442										
June	1,021,526										
July	808,754										
August	754,483										
September	762,512										
October	878,606										
November	2,158,532										
December	5,214,230										
2009 January	6,465,823										
February	5,911,463										
March	4,228,050										
April	2,732,278										
May	1,365,407										
June	970,692										
July	742,923										
August	747,644										
September	721,539										
October	1,061,546										
November	1,956,901										
December	4,063,605										
2010 January	6,533,709										
February	6,580,311										
March	5,395,810										
April	2,113,814										
May	1,119,066										
June	876,895										
July	743,913										
August	662,666										
Total Amount Billed Under GCAA											
Remaining Amount of Over (Under) Recovery											

Case No.	Amount Billed	Amount Under										
2007-00141	(133,732.43)	(3)	(488,536.89)	(1)	(471,902.39)	(3)	(814,869.11)	(1)	(465,622.94)	(1)	(225,216.17)	(1)
2007-00267	(685,628.22)	(1)	(696,999.49)	(1)	(153,433.27)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)
2007-00428	(619,018.41)	(1)	(353,712.24)	(1)	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)
2007-00559	(814,869.11)	(1)	(171,066.32)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)	(86,086.54)	(1)
2008-00117	(353,712.24)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)
2008-00246	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)
2008-00430	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)		
2008-00564	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)				
2009-00117	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)		
2009-00267	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)				
2009-00428	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)						
2009-00559	(100,248.90)	(1)	(127,761.70)	(2)								
2009-00666	(127,761.70)	(2)										
2010-00117	(133,732.43)	(3)	(488,536.89)	(1)	(471,902.39)	(3)	(814,869.11)	(1)	(465,622.94)	(1)	(225,216.17)	(1)
2010-00267	(685,628.22)	(1)	(696,999.49)	(1)	(153,433.27)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)
2010-00428	(619,018.41)	(1)	(353,712.24)	(1)	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)
2010-00559	(814,869.11)	(1)	(171,066.32)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)	(86,086.54)	(1)
2010-00666	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)
2011-00117	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)		
2011-00267	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)				
2011-00428	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)						
2011-00559	(100,248.90)	(1)	(127,761.70)	(2)								
2011-00666	(127,761.70)	(2)										
2012-00117	(133,732.43)	(3)	(488,536.89)	(1)	(471,902.39)	(3)	(814,869.11)	(1)	(465,622.94)	(1)	(225,216.17)	(1)
2012-00267	(685,628.22)	(1)	(696,999.49)	(1)	(153,433.27)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)
2012-00428	(619,018.41)	(1)	(353,712.24)	(1)	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)
2012-00559	(814,869.11)	(1)	(171,066.32)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)	(86,086.54)	(1)
2012-00666	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)
2013-00117	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)		
2013-00267	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)				
2013-00428	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)						
2013-00559	(100,248.90)	(1)	(127,761.70)	(2)								
2013-00666	(127,761.70)	(2)										
2014-00117	(133,732.43)	(3)	(488,536.89)	(1)	(471,902.39)	(3)	(814,869.11)	(1)	(465,622.94)	(1)	(225,216.17)	(1)
2014-00267	(685,628.22)	(1)	(696,999.49)	(1)	(153,433.27)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)
2014-00428	(619,018.41)	(1)	(353,712.24)	(1)	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)
2014-00559	(814,869.11)	(1)	(171,066.32)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)	(86,086.54)	(1)
2014-00666	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)
2015-00117	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)		
2015-00267	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)				
2015-00428	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)						
2015-00559	(100,248.90)	(1)	(127,761.70)	(2)								
2015-00666	(127,761.70)	(2)										
2016-00117	(133,732.43)	(3)	(488,536.89)	(1)	(471,902.39)	(3)	(814,869.11)	(1)	(465,622.94)	(1)	(225,216.17)	(1)
2016-00267	(685,628.22)	(1)	(696,999.49)	(1)	(153,433.27)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)
2016-00428	(619,018.41)	(1)	(353,712.24)	(1)	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)
2016-00559	(814,869.11)	(1)	(171,066.32)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)	(86,086.54)	(1)
2016-00666	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)
2017-00117	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)		
2017-00267	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)				
2017-00428	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)						
2017-00559	(100,248.90)	(1)	(127,761.70)	(2)								
2017-00666	(127,761.70)	(2)										
2018-00117	(133,732.43)	(3)	(488,536.89)	(1)	(471,902.39)	(3)	(814,869.11)	(1)	(465,622.94)	(1)	(225,216.17)	(1)
2018-00267	(685,628.22)	(1)	(696,999.49)	(1)	(153,433.27)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)
2018-00428	(619,018.41)	(1)	(353,712.24)	(1)	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)
2018-00559	(814,869.11)	(1)	(171,066.32)	(1)	(121,474.90)	(1)	(113,323.39)	(1)	(174,843.91)	(1)	(86,086.54)	(1)
2018-00666	(171,066.32)	(1)	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)
2019-00117	(116,556.16)	(1)	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)		
2019-00267	(92,278.87)	(1)	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)				
2019-00428	(86,086.54)	(1)	(100,248.90)	(1)	(127,761.70)	(2)						
2019-00559	(100,248.90)	(1)	(127,761.70)	(2)								
2019-00666	(127,761.70)	(2)										
2020-00117	(133,732.43)	(3)	(488,536.89)	(1)	(471,902.39)	(3)	(814,869.11)	(1)	(465,622.94)	(1)	(2	

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2010-00XXX**

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

The purpose of this adjustment is to pass through refunds received by Louisville Gas and Electric Company ("LG&E") associated with Tennessee Gas Pipeline Company ("Tennessee").

The Federal Energy Regulatory Commission ("FERC") approved the settlement filed by Tennessee in Docket Nos. RP91-203 and RP92-132 regarding refunds related to amounts collected by Tennessee to cover certain of its PCB remediation costs. Such amounts have been over-collected by Tennessee and are now being refunded to its customers in installments through April 2012. The refunds approved became effective December 3, 2009, covering the period from November 1, 1996 (when LG&E first began taking firm service from Tennessee under Rate Schedule FT-A) through June 30, 2000 (when the surcharge was reduced by Tennessee to zero with FERC approval).

As shown on Exhibit D-1, the expected refund obligation, including interest, from the refund received July 5, 2010, is \$66,652.38. The estimated interest on the refundable amount is calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12 months period, less 1/2 of 1 percent to cover the cost of refunding. Estimated interest, calculated pursuant to Commission direction, is estimated to be zero for the current 12-month refund period.

Since the amounts were charged to and allocated from LG&E's demand customers on a demand basis, the refunds must now also be credited on a demand basis. Therefore, the Refund Factor will be as follows:

Current Quarter Refund Factor:	
Effective November 1, 2010	0.021 cents/Ccf
1 st Previous Quarter Refund Factor:	
Effective August 1, 2010	0.021 cents/Ccf
3rd Previous Quarter Refund Factor:	
Effective February 1, 2010	0.064 cents/Ccf
Total Refund Factor (RF)	0.106 cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
Gas Supply Clause 2010-00XXXX
Calculation of Refund Factor

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Start Date	End Date	Case Number	Total Cash Refund Related to Demand	Plus Interest on Refundable Amount	Expected Refund Obligation Including Interest	Expected Mcf Sales for the 12-month Period	Refund Factor per Mcf (\$/Mcf) (Col 6/Col 7)	Refund Factor per Ccf (cents/Ccf)
Feb-2010	Jan-2011	(Case No. 2009-00457)	\$ 203,603.08	\$ -	\$ 203,603.08	31,887.051	\$ 0.0064	0.064 ¢
Aug-2010	Jul-2011	(Case No. 2010-00263)	\$ 66,652.38	\$ -	\$ 66,652.38	31,751.262	\$ 0.0021	0.021 ¢
Nov-2010	Oct-2011	(Case No. 2010-00xxx)	\$ 66,652.38	\$ -	\$ 66,652.38	32,027.813	\$ 0.0021	0.021 ¢

LOUISVILLE GAS AND ELECTRIC

**Gas Supply Clause: 2010-00xxx
Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2008-00564, became applicable to gas service rendered on and after February 1, 2009 and will remain in effect until January 31, 2010, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2010, and will remain in effect until January 31, 2011, is \$0.00549 and \$0.00126 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00423/Ccf	\$0.00000/Ccf
Demand-Related Portion	\$0.00126/Ccf	\$0.00126/Ccf
Total PBRRC	\$0.00549/Ccf	\$0.00126/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2010-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2010

	CSPBR Related to <u>Commodity</u>	CSPBR Related to <u>Demand</u>
Shareholder Portion of PBR	\$1,344,573	\$400,719
Expected Mcf Sales for the 12 month period beginning February 1, 2010	31,751,457	31,887,051
PBRRC factor per Mcf	\$0.0423	\$0.0126
PBRRC factor per Ccf	\$0.00423	\$0.00126

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2010-00XXX
Shareholder Portion of PBR Savings
PBR Year 12

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$1,344,573	\$400,719	\$1,745,292

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
November 1, 2010 through January 31, 2011**

	RATE PER 100 CUBIC FEET				TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
BASIC SERVICE CHARGE	\$12 50				
ALL CCF		\$0.22396	\$0.53858	0.01326	\$0.77580
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$30 00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.18722	\$0.53858	0.00093	\$0.72673
OVER 1000 CCF/MONTH		\$0.13722	\$0.53858	0.00093	\$0.67673
NOVEMBER THRU MARCH					
ALL CCF		\$0.18722	\$0.53858	0.00093	\$0.72673
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$170 00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.18722	\$0.53858	0.00093	\$0.72673
OVER 1000 CCF/MONTH		\$0.13722	\$0.53858	0.00093	\$0.67673
NOVEMBER THRU MARCH					
ALL CCF		\$0.18722	\$0.53858	0.00093	\$0.72673
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$30 00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.19022	\$0.53858	0.00000	\$0.72880
OVER 1000 CCF/MONTH		\$0.14022	\$0.53858	0.00000	\$0.67880
NOVEMBER THRU MARCH					
ALL CCF		\$0.19022	\$0.53858	0.00000	\$0.72880
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$170 00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.19022	\$0.53858	0.00000	\$0.72880
OVER 1000 CCF/MONTH		\$0.14022	\$0.53858	0.00000	\$0.67880
NOVEMBER THRU MARCH					
ALL CCF		\$0.19022	\$0.53858	0.00000	\$0.72880
Rate AAGS	\$275 00	\$0.05252	\$0.53858	0.00093	\$0.59203
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$30 00				
ALL CCF		\$0.02744	\$0.53858	\$ 1.01100	\$1.57702
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$170 00				
ALL CCF		\$0.02744	\$0.53858	\$ 1.01100	\$1.57702

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
November 1, 2010 through January 31, 2011

	<u>RATE PER MCF</u>				
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	<u>TOTAL</u>
RATE TS					
RATE CGS - COMMERCIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.8722	\$0.8775	0.0930	\$2.8427
OVER 100 MCF/MONTH		\$1.3722	\$0.8775	0.0930	\$2.3427
NOVEMBER THRU MARCH					
ALL MCF		\$1.8722	\$0.8775	0.0930	\$2.8427
RATE IGS - INDUSTRIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.9022	\$0.8775	0.0000	\$2.7797
OVER 100 MCF/MONTH		\$1.4022	\$0.8775	0.0000	\$2.2797
NOVEMBER THRU MARCH					
ALL MCF		\$1.9022	\$0.8775	0.0000	\$2.7797
Rate AAGS	\$153.00	\$0.5252	\$0.8775	0.0930	\$1.4957

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

November 1, 2010 through January 31, 2011

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1848
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3681

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.
