

Jefferson Gas, LLC
220 Lexington Green, Bldg 2, Suite 130
P.O. Box 24032
Lexington, KY 40524-4032
Tele (859) 245-8193

RECEIVED

SEP 29 2010

PUBLIC SERVICE
COMMISSION

September 29, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

2010-00383

RE: Jefferson Gas, LLC
Case No.
GCR Filing Proposed to Become
Effective November 1, 2010

Dear Mr. Derouen:

Enclosed are an original and five copies of Jefferson Gas Transmission's Gas Cost Recovery (GCR) filing for rates proposed to become effective November 1, 2010. Also included are an original and ten copies of 40th revised sheet No. 1 of Jefferson's PSC Kentucky No. 1 Tariff, which is being filed pursuant to the Purchased Gas Adjustment provision of that Tariff.

This filing proposes a GCR rate of \$2.3702 per MCF of sales.

Sincerely,



Bert R. Layne

Jefferson Gas, LLC

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed: September 30, 2010

Date Rates to be Effective: November 1, 2010

Reporting Period is Calendar Quarter Ended: January 31, 2011

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.4840
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	(1.1138)
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		2.3702
GCR to be effective for service rendered from November 1, 2010		to January 31, 2011

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	
÷	Sales for the 12 months ended	Mcf	
=	Expected Gas Cost (EGC)	\$/Mcf	
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.0086
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	(.4557)
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(.5628)
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(.1039)
=	Actual Adjustment (AA)	\$/Mcf	(1.1138)
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended _____

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
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Totals _____

Line loss for 12 months ended _____ is _____ % based on purchases of _____ Mcf and sales of _____ Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	_____
÷ Mcf Purchases (4)	Mcf	_____
= Average Expected Cost Per Mcf Purchased	\$/Mcf	_____
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	_____
= Total Expected Gas Cost (to Schedule IA)	\$	_____

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

\$3.484 Per Attached Schedule

CME Group » Energy » Henry Hub Natural Gas

Energy Products



Henry Hub Natural Gas Futures

View Product List

Quotes | Contract Specifications | Performance Bonds / Margins | Product Calendar | Learn More



Quotes Time & Sales Volume Settlements
Futures | Options

About this Report

Trade Date
Thursday September 23 2010

Daily Settlements for Henry Hub Natural Gas Futures (FINAL)

Trade Date: 09/23/2010

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Day Open Interest
OCT 10	3 993	4 133	3 972	4 040	+ 053	4 019	121,113	54,136
NOV 10	4 124	4 250	4 094	4 164	+ 060	4 156	83,367	207,884
DEC 10	4 326	4 450	4 307	4 381	+ 055	4 374	24,376	72,953
JAN 11	4 494	4 616	4 475	4 541	+ 046	4 536	22,410	104,363
FEB 11	4 496	4 600	4 496	4 546B	+ 048	4 543	3,831	30,226
MAR 11	4 425	4 515	4 407	4 470	+ 050	4 466	7,412	53,506
APR 11	4 339	4 435B	4 333A	4 390	+ 063	4 399	7,261	57,224
MAY 11	4 369	4 435	4 369	4 435	+ 063	4 422	1,360	19,643
JUN 11	4 402	4 474	4 398	4 463A	+ 062	4 469	752	9,288
JULY 11	4 490	4 534	4 477	4 528B	+ 061	4 528	815	8,368
AUG 11	4 522	4 574	4 522	4 574	+ 060	4 572	735	7,944
SEP 11	4 554	4 604B	4 550	4 597	+ 059	4 595	820	8,253
OCT 11	4 620	4 684B	4 620	4 676	+ 058	4 673	2,284	26,523
NOV 11	4 850	4 900	4 850	4 887B	+ 055	4 895	534	8,488
DEC 11	5 144	5 213B	5 143	5 168B	+ 052	5 177	854	
JAN 12	5 323	5 399	5 320	5 365	+ 052	5 367	2,513	
FEB 12	5 314	5 330	5 299	5 320	+ 049	5 328	124	
MAR 12	5 179	5 187	5 160A	5 185	+ 045	5 189	305	
APR 12	4 850	4 896	4 850	4 895	+ 048	4 902	299	
MAY 12	4 880	4 890	4 880	4 880	+ 046	4 899	7	
JUN 12	4 908	4 917	4 908	4 915	+ 046	4 926	5	4 * 156 +
JULY 12	-	-	-	-	+ 048	4 971	400	4 * 374 +
AUG 12	5 000	5 000	5 000	5 000	+ 046	5 009	1	4 * 536 +
SEP 12	5 042	5 042	5 038A	5 038A	+ 046	5 029	2	13 * 066 *
OCT 12	5 100	5 100	5 100	5 100	+ 046	5 107	2	
NOV 12	-	-	-	-	+ 043	5 299	-	
DEC 12	5 498	5 533B	5 490A	5 525	+ 040	5 531	11	
JAN 13	5 680	5 680	5 680	5 680	+ 040	5 686	1	13 * 066 ÷
FEB 13	-	-	-	-	+ 040	5 631	-	3 * =
MAR 13	-	-	-	-	+ 040	5 466	2	
APR 13	5 075	5 075	5 075	5 075	+ 050	5 091	3	4 * 355 *
MAY 13	-	-	-	-	+ 050	5 076	-	
JUN 13	5 080	5 080	5 080	5 080	+ 050	5 096	1	
JULY 13	-	-	-	-	+ 050	5 136	200	4 * 355 x
AUG 13	-	-	-	-	+ 050	5 171	-	0 * 8 =
SEP 13	5 175	5 175	5 175	5 175	+ 050	5 189	1	3 * 484 *
OCT 13	-	-	-	-	+ 050	5 266	-	
NOV 13	-	-	-	-	+ 050	5 446	-	
DEC 13	-	-	-	-	+ 050	5 656	-	
JAN 14	-	-	-	-	+ 050	5 816	-	
FEB 14	-	-	-	-	+ 050	5 771	-	
MAR 14	-	-	-	-	+ 050	5 596	-	
APR 14	-	-	-	-	+ 060	5 226	-	
MAY 14	-	-	-	-	+ 060	5 216	-	220
JUN 14	-	-	-	-	+ 060	5 243	-	119
JULY 14	-	-	-	-	+ 060	5 278	-	154
AUG 14	-	-	-	-	+ 060	5 318	-	191
SEP 14	-	-	-	-	+ 060	5 338	-	103
OCT 14	-	-	-	-	+ 060	5 416	-	517
NOV 14	-	-	-	-	+ 060	5 601	-	99
DEC 14	-	-	-	-	+ 060	5 809	-	165
JAN 15	-	-	-	-	+ 060	5 959	-	433
FEB 15	-	-	-	-	+ 060	5 924	-	30
MAR 15	-	-	-	-	+ 060	5 749	-	107
APR 15	-	-	-	-	+ 065	5 379	-	1,372
MAY 15	-	-	-	-	+ 065	5 364	-	365
JUN 15	-	-	-	-	+ 065	5 392	-	53

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended _____

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	
+ Interest	\$	
<hr/>		<hr/>
= Refund Adjustment including interest	\$	
÷ Sales for 12 months ended	Mcf	
<hr/>		<hr/>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended July 31, 2010

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (May 10)</u>	<u>Month 2 (Jun 10)</u>	<u>Month 3 (Jul 10)</u>
Total Supply Volumes Purchased	Mcf	892	613	442
Total Cost of Volumes Purchased	\$	\$2,997.12	\$2,102.59	\$1,573.52
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	892	613	442
= Unit Cost of Gas	\$/Mcf	3.3600	3.4300	3.5600
- EGC in effect for month	\$/Mcf	3.2872	3.2872	3.2872
= Difference [(over-)/Under-Recovery]	\$/Mcf	0.0728	0.1428	0.2728
x Actual sales during month	Mcf	892	613	442
= Monthly cost difference	\$	64.94	87.54	120.58

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	273.06
÷ Sales for 12 months ended <u>June 30, 2010</u>	Mcf	31,899
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.0086

Jefferson Gas, LLC

Mcfs Sold Last 12 Months

07/31/09	385
08/31/09	415
09/30/09	414
10/31/09	1,167
11/30/09	2,053
12/31/09	5,977
01/31/10	6,387
02/28/10	6,794
03/31/10	5,215
04/30/10	1,587
05/31/10	892
06/30/10	613

31,899

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended _____ (reporting period)

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
	Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	\$	
	Equals: Balance Adjustment for the AA.	\$	_____
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
	Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
	Equals: Balance Adjustment for the RA	\$	_____
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
	Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
	Equals: Balance Adjustment for the BA.	\$	_____
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	_____
÷	Sales for 12 months ended _____	Mcf	_____
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	

FOR Entire Service Area

PSC KY NO. _____

40th Revised SHEET NO. 1

CANCELLING PSC KY NO. _____

39th Revised SHEET NO. 1

Jefferson Gas, LLC
(NAME OF UTILITY)

Applies to: All Customers

Rate, Monthly:

			Base Rate	Gas Cost	Rate per Unit (Mcf)
First	0 to 1 Mcf	Minimum Bill	3.8900	2.3702	6.2602
All Over	1 Mcf		2.2600	2.3702	4.6302

DATE OF ISSUE September 29, 2010

DATE EFFECTIVE November 1, 2010
MONTH / DATE / YEAR

ISSUED BY Bert R. Layne
MONTH / DATE / YEAR

TITLE Treasurer
SIGNATURE OF OFFICER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____