



**Delta Natural Gas Company, Inc.**

3617 Lexington Road  
Winchester, Kentucky 40391-9797



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September 22, 2010

**RECEIVED**

SEP 24 2010

**PUBLIC SERVICE  
COMMISSION**

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of November 2010 which includes meters read on and after October 25, 2010.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

*Connie King*

Connie King  
Manager – Corporate & Employee Services

**AMENDED GAS COST  
RECOVERY RATE CALCULATION**

<b>Date Filed</b>	<b>09/22/10</b>
<b>Date to be Effective</b>	<b>10/25/10</b>

## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 25, 2010		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.9180
SUPPLIER REFUND (RA)	\$/MCF	(0.0072)
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.2095
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0506
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.1709</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	9,242,957
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>9,242,957</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,879,427</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>4.9180</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	(0.0072)
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>(0.0072)</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.1852
PREVIOUS QUARTER	\$/MCF	(0.5276)
SECOND PREVIOUS QUARTER	\$/MCF	1.5112
THIRD PREVIOUS QUARTER	\$/MCF	0.0407
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>1.2095</u>

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	95,191
ESTIMATED SALES FOR QUARTER	MCF	<u>1,879,427</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0506</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING  
November 1, 2010  
AT SUPPLIERS COSTS EFFECTIVE  
November 1, 2010

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				531,702	
ATMOS ENERGY MARKETING	636,389	1.036	4.2172	2,780,396	R
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				330,786	
ATMOS ENERGY MARKETING	282,595	1.029	4.2155	1,225,826	R
COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	215,245	1.035	4.5220	1,007,405	R
KENTUCKY PRODUCERS CHESAPEAKE	18,256		6.0608	110,646	R
STORAGE	726,943		4.4793	3,256,196	N
TOTAL	<u>1,879,428</u>			<u>9,242,957</u>	

COMPANY USAGE 28,191

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/10**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	144,103	V	6.	\$0.0897	\$12,926
FT-G COMMODITY RATE - ZONE 1-2	7.	387,446	V	8.	\$0.0793	\$30,724
FT-A RESERVATION RATE - ZONE 0-2	9	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15	21,444	V	16.	\$0.0897	\$1,924
FT-A COMMODITY RATE - ZONE 1-2	17	91,980	V	18.	\$0.0793	\$7,294
FT-A COMMODITY RATE - ZONE 3-2	19	14,326	V	20.	\$0.0547	\$784
FUEL & RETENTION - ZONE 0-2	21.	165,547	V	22.	\$0.1996	\$33,036
FUEL & RETENTION - ZONE 1-2	23.	479,426	V	24.	\$0.1659	\$79,541
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0494	\$708
SUB-TOTAL						\$445,770
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0628	\$2,934
SUB-TOTAL						\$26,559
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.0628	\$6,089
SUB-TOTAL						\$59,373
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$531,702</b>
<b>COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/10</b>						
GTS COMMODITY RATE	47.	290,790	V	48.	\$0.7927	\$230,509
FUEL & RETENTION	49.	290,790	V	50	\$0.1835	\$53,348
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$283,857</b>
<b>COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/10</b>						
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	290,790	V	54.	\$0.0189	\$5,496
FUEL & RETENTION	55.	290,790	V	56.	\$0.0004	\$126
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$46,928</b>
<b>TOTAL PIPELINE CHARGES</b>						<b>\$862,487</b>

SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 July 31, 2010

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	(23,082)
INTEREST FACTOR (2)		0.9985
REFUND ADJUSTMENT INCLUDING INTEREST	\$	(23,046)
SALES TWELVE MONTHS ENDED July 31, 2010	MCF	3,205.903
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>(0.0072)</u>

(1) Suppliers Refunds Received	Date Received	Amount
PCB Refund from TGP	7/9/2010	23,082.06
Total		<u>23,082.06</u>

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.2146150	-0.5 =	(0.285385)

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
July 31, 2010**

Particulars	Unit	For the Month Ended		
		May-10	Jun-10	Jul-10
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	101,795	187,367	77,525
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
<b>TOTAL</b>	<b>MCF</b>	<b>101,795</b>	<b>187,367</b>	<b>77,525</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	605,767	954,995	511,568
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
<b>TOTAL</b>	<b>\$</b>	<b>605,767</b>	<b>954,995</b>	<b>511,568</b>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	118,796	74,891	59,885
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
<b>TOTAL</b>	<b>MCF</b>	<b>118,796</b>	<b>74,891</b>	<b>59,885</b>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	5.0992	12.7518	8.5425
RATE DIFFERENCE	\$	(0.6174)	7.0352	2.3393
MONTHLY SALES	MCF	118,796	74,891	59,885
MONTHLY COST DIFFERENCE	\$	(73,345)	526,873	140,089
				<b>Three Month</b>
				<b>Period</b>
<hr/>				
COST DIFFERENCE FOR THE THREE MONTHS	\$			593,617
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			3,205,903
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.1852

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
July 31, 2010**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(4,823,695)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,205,903 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	(1.5190)	
	\$	<u>(4,869,767)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>46,072</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,205,903	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	39,580
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 253,572 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	* (0.0376)	
	\$	<u>(9,539)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>49,119</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>95,191</u>
-0900 x 118,796 (May)		(10,692)
-0900 x 74,891 (June)		(6,740)
.1318 x 59,885 (July)		7,893
		(9,539)
*Blended Rate (9539)/253,572		(0.03762)

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 11/01/10 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2010 THROUGH JANUARY 2011**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$6.0608 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/10 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2010 THROUGH JANUARY 2011 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.2172 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/10 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2010 THROUGH JANUARY 2011 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.2155 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 11/01/10 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2010 THROUGH JANUARY 2011**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.5220 per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

9/20/2010

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2010	144,887	150,103	\$4.022	(\$0.060)	\$594,709.25
December	231,408	239,738	\$4.263	(\$0.060)	\$1,007,620.18
January 2011	<u>260,094</u>	<u>269,457</u>	\$4.432	(\$0.060)	<u>\$1,178,067.00</u>
	636,389	659,299			\$2,780,396.44
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.2172</u></u>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2010	58,397	60,090	\$4.022	(\$0.07)	\$237,475.67
December	103,274	106,268	\$4.263	(\$0.07)	\$445,583.75
January 2011	<u>120,925</u>	<u>124,431</u>	\$4.432	(\$0.07)	<u>\$542,769.60</u>
	282,595	290,790			\$1,225,829.02
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.2155</u></u>	

**CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
November 2010	3,734	\$4.022	\$0.75	1.2	\$21,382.38
December	5,126	\$4.263	\$0.75	1.2	\$30,835.97
January 2011	<u>9,396</u>	\$4.432	\$0.75	1.2	<u>\$58,428.09</u>
	18,256				\$110,646.43
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$6.0608</u></u>

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2010	215,245	222,778	\$4.022	\$0.50	\$1,007,403.78
December	0	0	\$4.263	\$0.50	\$0.00
January 2011	<u>0</u>	<u>0</u>	\$4.432	\$0.50	<u>\$0.00</u>
	215,245	222,778			\$1,007,403.78
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.5220</u></u>	

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 11  
Thirteenth Revised SHEET NO. 2  
CANCELLING P.S.C. NO. 11  
Twelfth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>
Customer Charge *	\$ 15.50			\$ 15.50
All Ccf ***	\$ 0.4158	\$ 0.6171		\$ 1.0329/Ccf (R)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.0085 per Ccf. The CERC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

DATE OF ISSUE September 21, 2010 DATE EFFECTIVE October 25, 2010 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board  
Name of Officer President and CEO  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 2010- DATED

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 11  
Thirteenth Revised SHEET NO. 3  
CANCELLING P.S.C. NO. 11  
Twelfth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

SMALL NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>
Customer Charge	\$ 25.00			\$ 25.00
All Ccf	\$ 0.4158	\$ 0.6171		\$ 1.0329/Ccf (R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 11  
Thirteenth Revised SHEET NO. 4  
CANCELLING P.S.C. NO. 11  
Twelfth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

LARGE NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$100.00			\$100.00	
1 - 2000 Ccf	\$ 0.4158	\$ 0.6171		\$ 1.0329/Ccf	(R)
2001 - 10,000 Ccf	\$ 0.2509	\$ 0.6171		\$ 0.8680/Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 0.6171		\$ 0.7884/Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.1313	\$ 0.6171		\$ 0.7484/Ccf	(R)
Over 100,000 Ccf	\$ 0.1113	\$ 0.6171		\$ 0.7284/Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

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FOR All Service Areas  
P.S.C. NO. 11  
Thirteenth Revised SHEET NO. 5  
CANCELLING P.S.C. NO. 11  
Twelfth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
1 - 10,000 Ccf	\$ 0.1600	\$ 0.6171	\$ 0.7771/Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.6171	\$ 0.7371/Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.6171	\$ 0.6971/Ccf	(R)
Over 100,000 Ccf	\$ 0.0600	\$ 0.6171	\$ 0.6771/Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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